



October 27, 2010

Ontario Energy Board  
Attn: Ms. Kristen Walli, Board Secretary  
PO Box 2319  
27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto ON M4P 1E4

Dear Ms. Walli:

**Re: E.L.K. Energy Inc.  
Distribution License ED-2003-0015  
2011 Incentive Regulation Mechanism ("IRM") Distribution Rate  
Application EB-2010-0126**

In accordance with the instructions released by the Ontario Energy Board ("Board") dated August 20, 2010, E.L.K. Energy Inc. ("E.L.K.") submits its application for approval for 2011 incentive regulation mechanism based on rates effective May 1, 2011.

An electronic copy of this Application has been filed with the Board RESS Filing System and two (2) hard copies have been sent to the Board Secretary.

Please do not hesitate to contact myself if I can be of further assistance.

Regards.

Sandra Slater, CA  
Director of Finance & Regulatory Affairs

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, C15  
(Schedule B);

**AND IN THE MATTER OF** an application by E.L.K. Energy for an order or  
orders approving or fixing just and reasonable distribution rates and other  
charges, to be effective May 1, 2011.

## **Manager's Summary**

E.L.K. Energy Inc. submits its application for approval for 2011 incentive regulation mechanism based on rates effective May 1, 2011. This application has been prepared in accordance with the process for 2011 incentive regulation distribution rate applications. E.L.K. is currently scheduled to file a cost of service rate review for the 2012 rate year.

E.L.K. has used the IRM2 models provided by the Board including:

- 2011 IRM2 Rate Generator
- 2011 Deferral & Variance Workform
- 2011 RTSR Adjustment Workform
- Smart Meter Rate Calculation Model

### **2011 IRM2 Rate Generator**

E.L.K. acknowledges that the Inflation (GDP-IPI) is using 2010 figures as a proxy. Once 2011 figures are updated Board staff will update GDP-IPI adjustment.

### **2011 Deferral & Variance Workform**

Consistent with Decision and Oder EB-2009-0197 E.L.K. continues the disposition of the allocated global adjustment sub-account balance from all customers in the affected rate class. E.L.K. will further investigate and report to the Board in a preceding no later than the rebasing proceeding on E.L.K.'s projection of the costs that would be incurred in order to accommodate the establishment of a separate rate rider to dispose of the global adjustment sub-account.

### **2011 RTSR Adjustment Workform**

E.L.K. has used the 2011 RTSR Adjustment Workform to determine RTSR adjustments.

### **Smart Meter Funding Adder**

E.L.K. has used the smart rate calculation model to calculate the 2011 smart meter funding adder of \$1.45. This represents an increase of \$0.45 from the currently approved smart meter funding adder of \$1.00. E.L.K. began the smart meter deployment in 2010 and intends to have deployment completed in 2010. The proposed smart meter funding adder of \$1.45 is based on 2010 forecasted capital and OM&A costs.

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings  
Mechanism (SSM) Recovery Rate Rider

E.L.K. has not filed herein for such an adder. E.L.K. intends to file for this adder in future rate applications.

Recovery of the Late Payment Class Action Settlement

E.L.K. has included a request that the Board initiate a generic proceeding to address prudence and define the recovery method to be utilized starting in 2011 for the late payment settlement.

**Rate Rider for Recovery of Late Payment Penalty Litigation Costs**

1. As part of this application, E.L.K. will be seeking recovery of a one-time expense in the amount of \$28, 530.03 which is to be paid on June 30, 2011. This payment will serve to resolve long-standing litigation against all former municipal electric utilities ("MEUs") in the Province in relation to late payment penalty ("LPP") charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the "LPP Class Action").
2. On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:
  - (a) Former MEUs collectively pay \$17 million in damages;
  - (b) Payment is not due until June 30, 2011; and
  - (c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.
3. E.L.K. will make a payment of \$28,530.03 by June 30, 2011. This amount represents E.L.K.'s share of the settlement, applicable taxes and legal fees. E.L.K. believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.
4. E.L.K. along with all other electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the "LDCs"), proposes that the Board hold a generic hearing at the earliest opportunity to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.
5. If the Board determines that it will not hold a generic proceeding, E.L.K. asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.



Name of LDC: E.L.K. Energy Inc.  
File Number: EB-2010-0126  
Effective Date: Sunday, May 01, 2011  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	E.L.K. Energy Inc.
<b>Application Type</b>	IRM2
<b>OEB Application Number</b>	EB-2010-0126
<b>Tariff Effective Date</b>	May 1, 2011
<b>LDC Licence Number</b>	ED-2003-0015
<b>Notice Publication Language</b>	English
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW
<b>Special Purpose Charge - Current</b>	Yes
<b>Special Purpose Charge - Applied</b>	Yes
<b>Application Contact Information</b>	
<b>Name:</b>	Sandra Slater
<b>Title:</b>	Director, Finance & Regulatory Affairs
<b>Phone Number:</b>	519-776-5291
<b>E-Mail Address:</b>	sslater@elkenenergy.com

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<a href="#">L2.1 Appl For TX Connect</a>	Enter RTSR - Connection adjustments from the RTSR Adjustment Workform
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## Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.2 Regulatory Asset Recovery	Hide	To be used by distributor that had a Rate Rider for Regulatory Asset Recovery
C2.3 Smart Meter Disposition 2	Hide	To be used by distributor that had a Rate Rider for Smart Meter Disposition 2
C2.4 Smart Meter Disposition 3	Hide	To be used by distributor that had a Rate Rider for Smart Meter Disposition 3
C2.5 Tier 2 Recovery	Hide	To be used by distributor that had a Rate Rider for Tier 2 Recovery
C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
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J2.1 Def Var Disp 2010	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.2 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.3 Regulatory Asset Recovery	Hide	To be used by distributor that is applying for a Rate Rider for Regulatory Asset Recovery
J2.4 Smart Meter Disposition 2	Hide	To be used by distributor that is applying for a Rate Rider for Smart Meter Disposition 2
J2.5 Smart Meter Disposition 3	Hide	To be used by distributor that is applying for a Rate Rider for Smart Meter Disposition 3
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011





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Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
GSGT50	General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA





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## Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	Yes	1.000000	Customer - 12 per year	0.000000	kW



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## Deferral Variance Account Disposition (2010)

Rate Rider	Deferral Variance Account Disposition (2010)
Sunset Date	April 30, 2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001500	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-2.195300	kW
General Service 50 to 4,999 kW - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.127800	kW



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## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.001600
General Service Less Than 50 kW	kWh	0.001400
General Service 50 to 4,999 kW	kW	0.582200
General Service 50 to 4,999 kW - Time of Use	kW	0.663200
Unmetered Scattered Load	kWh	0.001400
Sentinel Lighting	kW	0.000000
Street Lighting	kW	0.439400



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## Current Rates and Charges General

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	11.17
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0079
Low Voltage Volumetric Rate	\$/kWh	0.0016
Distribution Volumetric Deferral Variance Account Disposition (2010) – effective until Saturday, April 30, 2011	\$/kWh	0.00150
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	11.10
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0017
Low Voltage Volumetric Rate	\$/kWh	0.0014
Distribution Volumetric Deferral Variance Account Disposition (2010) – effective until Saturday, April 30, 2011	\$/kWh	(0.00100)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	438.56
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.8410
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.5822
Distribution Volumetric Deferral Variance Account Disposition (2010) – effective until Saturday, April 30, 2011	\$/kW	(2.19530)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2853
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6594
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052

Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

#### General Service 50 to 4,999 kW - Time of Use

Rate Description	Metric	Rate
Service Charge	\$	845.48
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	0.1257
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.6632
Retail Transmission Rate – Network Service Rate	\$/kW	2.4242
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8352
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

#### Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	5.56
Distribution Volumetric Rate	\$/kWh	0.0017
Low Voltage Volumetric Rate	\$/kWh	0.0014
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

#### Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.40
Distribution Volumetric Rate	\$/kW	0.7535
Retail Transmission Rate – Network Service Rate	\$/kW	1.7324
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3106
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

#### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.01
Distribution Volumetric Rate	\$/kW	0.0977
Low Voltage Volumetric Rate	\$/kW	0.4394
Distribution Volumetric Deferral Variance Account Disposition (2010) – effective until Saturday, April 30, 2011	\$/kW	(1.12780)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7236
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2837
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## PILs Adjustment Worksheet

	2006		2008	2008	2009	2009	2010	2010	2011	2011	
				Adjustment		Adjustment		Adjustment		Adjustment	
<b>From 2006 PIL's Model</b>											
2006 Regulatory Taxable Income (K-Factor Cell H93)	776,802	A	776,802		776,802		776,802		776,802		
2006 Corporate Income Tax Rate (K-Factor Cell E85)	29.88%	B	27.26%		26.16%		25.68%		24.19%		
Corporate PILs/Income Tax Provision for Test Year	232,108	C = A * B	211,785		203,234		199,478		187,931		
Income Tax (grossed-up)	331,016	D = C / (1 - B)	291,167	-39,849	275,246	-15,921	268,403	-6,844	247,907	-20,495	2011 Amount to be adjusted
<b>From 2006 EDR Model</b>											
2006 EDR Base Revenue Requirement From Distribution Rates (K-Factor Cell E106)	3,487,553	E	3,487,553		3,487,553		3,487,553		3,487,553		
Grossed up taxes as a % of Revenue Requirement	9.500%	F = D / E	8.300%	-1.200%	7.900%	-0.400%	7.700%	-0.200%	7.100%	-0.600%	
											2011 Federal Tax Rate Adjustment Factor





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## PILs Adjustment to Rates

Rate Rebalancing Adjustment

PILs Adjustment To Rates

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.600%

Uniform Volumetric Charge Percent

-0.600% kWh  
-0.600% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.170000	Yes	-0.600%	0.067020
General Service Less Than 50 kW	Customer - 12 per year	11.100000	Yes	-0.600%	0.066600
General Service 50 to 4,999 kW	Customer - 12 per year	438.560000	Yes	-0.600%	2.631360
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	845.480000	Yes	-0.600%	5.072880
Unmetered Scattered Load	Connection - 12 per year	5.560000	Yes	-0.600%	0.033360
Sentinel Lighting	Connection - 12 per year	0.400000	Yes	-0.600%	0.002400
Street Lighting	Connection - 12 per year	0.010000	Yes	-0.600%	0.000060

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.007900	Yes	-0.600%	0.000047
General Service Less Than 50 kW	kWh	0.001700	Yes	-0.600%	0.000010
General Service 50 to 4,999 kW	kW	2.841000	Yes	-0.600%	0.017046
General Service 50 to 4,999 kW - Time of Use	kW	0.125700	Yes	-0.600%	0.000754
Unmetered Scattered Load	kWh	0.001700	Yes	-0.600%	0.000010
Sentinel Lighting	kW	0.753500	Yes	-0.600%	0.004521
Street Lighting	kW	0.097700	Yes	-0.600%	0.000586



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## Ontario Capital Tax Adjustment Worksheet

### Ontario Capital Tax Adjustment

#### ONTARIO CAPITAL TAX

##### Section A

Rate Base ("Test Year OCT, LCT")

Less: Exemption

Deemed Taxable Capital

OCT Rate

Net Amount (Taxable Capital x Rate)

Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")

PIL's Model Sheet  
 "Test Year OCT,  
 LCT"

	2006 EDR	2009 IRM2	2010 IRM2	2011 IRM2	
E17	\$ 10,247,703	\$ 10,247,703	\$ 10,247,703	\$ 10,247,703	
E18	\$ 9,895,096	\$ 14,842,644	\$ 14,842,644	\$ 14,842,644	
E19	\$ 352,607	\$ -	\$ -	\$ -	
E21	0.300%	0.225%	0.150%	0.000%	
E23	\$ 1,058	\$ -	\$ -	\$ -	\$ -
E105	\$ 3,487,553	\$ 3,487,553	\$ 3,487,553	\$ 3,487,553	
C = A/B	0.030%	0.000%	0.000%	0.000%	0.000%

##### Section B

Taxable Capital

Capital Tax Calculation

Deduction from taxable capital

Net Taxable Capital

PIL's Model Sheet  
 "Test Year OCT,  
 LCT"

	2006 EDR	2009 2IRM	2010 2IRM	2011 2IRM
E114	\$ 17,462,029	\$ 17,462,029	\$ 17,462,029	\$ 17,462,029
E117	\$ 9,895,096	\$ 14,842,644	\$ 14,842,644	\$ 14,842,644
E119	\$ 7,566,933	\$ 2,619,385	\$ 2,619,385	\$ 2,619,385

Rate	E121	0.300%	0.225%	0.150%	0.000%	
				1/2 Year		
Ontario Capital Tax (Deductible, not grossed-up)	E123	<u>\$ 22,701</u>	<u>\$ 5,894</u>	<u>\$ 1,965</u>	<u>\$ -</u>	<u>-\$ 1,965</u>
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105	\$ 3,487,553	\$ 3,487,553	\$ 3,487,553	\$ 3,487,553	
		0.651%	0.169%	0.056%	0.000%	-0.056%
Ontario Capital Tax (per sheet "Test Year PILs,Tax Provision")	D23	<u>\$ 22,701</u>				-0.056%



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## Ontario Capital Tax Adjustment To Rates

Rate Rebalancing Adjustment

OCT Adjustment to Rates

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.056%

Uniform Volumetric Charge Percent

-0.056% kWh  
-0.056% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.170000	Yes	-0.056%	0.006292
General Service Less Than 50 kW	Customer - 12 per year	11.100000	Yes	-0.056%	0.006253
General Service 50 to 4,999 kW	Customer - 12 per year	438.560000	Yes	-0.056%	0.247041
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	845.480000	Yes	-0.056%	0.476259
Unmetered Scattered Load	Connection -12 per year	5.560000	Yes	-0.056%	0.003132
Sentinel Lighting	Connection - 12 per year	0.400000	Yes	-0.056%	0.000225
Street Lighting	Connection - 12 per year	0.010000	Yes	-0.056%	0.000006

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.007900	Yes	-0.056%	0.000004
General Service Less Than 50 kW	kWh	0.001700	Yes	-0.056%	0.000001
General Service 50 to 4,999 kW	kW	2.841000	Yes	-0.056%	0.001600
General Service 50 to 4,999 kW - Time of Use	kW	0.125700	Yes	-0.056%	0.000071
Unmetered Scattered Load	kWh	0.001700	Yes	-0.056%	0.000001
Sentinel Lighting	kW	0.753500	Yes	-0.056%	0.000424
Street Lighting	kW	0.097700	Yes	-0.056%	0.000055



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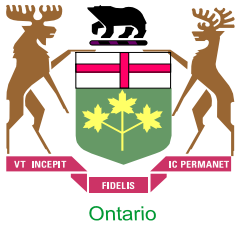
## Rate Rebalanced Base Distribution Rates

### Monthly Service Charge

Class	Metric	Base Rate	PILs Adjusment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	Customer - 12 per year	11.170000	-0.067020	-0.006292	11.096688
General Service Less Than 50 kW	Customer - 12 per year	11.100000	-0.066600	-0.006253	11.027147
General Service 50 to 4,999 kW	Customer - 12 per year	438.560000	-2.631360	-0.247041	435.681599
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	845.480000	-5.072880	-0.476259	839.930861
Unmetered Scattered Load	Connection -12 per year	5.560000	-0.033360	-0.003132	5.523508
Sentinel Lighting	Connection - 12 per year	0.400000	-0.002400	-0.000225	0.397375
Street Lighting	Connection - 12 per year	0.010000	-0.000060	-0.000006	0.009934

### Volumetric Distribution Charge

Class	Metric	Base Rate	PILs Adjusment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	kWh	0.007900	-0.000047	-0.000004	0.007849
General Service Less Than 50 kW	kWh	0.001700	-0.000010	-0.000001	0.001689
General Service 50 to 4,999 kW	kW	2.841000	-0.017046	-0.001600	2.822354
General Service 50 to 4,999 kW - Time of Use	kW	0.125700	-0.000754	-0.000071	0.124875
Unmetered Scattered Load	kWh	0.001700	-0.000010	-0.000001	0.001689
Sentinel Lighting	kW	0.753500	-0.004521	-0.000424	0.748555
Street Lighting	kW	0.097700	-0.000586	-0.000055	0.097059



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## GDP-IPI Price Cap Adjustment Worksheet

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
1.3%	1.0%	0.3%



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## GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment

GDP-IPI PCI Adjust to Rate

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.300%

Uniform Volumetric Charge Percent      0.300% kWh  
0.300% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.096688	Yes	0.300%	0.033290
General Service Less Than 50 kW	Customer - 12 per year	11.027147	Yes	0.300%	0.033081
General Service 50 to 4,999 kW	Customer - 12 per year	435.681599	Yes	0.300%	1.307045
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	839.930861	Yes	0.300%	2.519793
Unmetered Scattered Load	Connection - 12 per year	5.523508	Yes	0.300%	0.016571
Sentinel Lighting	Connection - 12 per year	0.397375	Yes	0.300%	0.001192
Street Lighting	Connection - 12 per year	0.009934	Yes	0.300%	0.000030

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.007849	Yes	0.300%	0.000024
General Service Less Than 50 kW	kWh	0.001689	Yes	0.300%	0.000005
General Service 50 to 4,999 kW	kW	2.822354	Yes	0.300%	0.008467
General Service 50 to 4,999 kW - Time of Use	kW	0.124875	Yes	0.300%	0.000375
Unmetered Scattered Load	kWh	0.001689	Yes	0.300%	0.000005
Sentinel Lighting	kW	0.748555	Yes	0.300%	0.002246
Street Lighting	kW	0.097059	Yes	0.300%	0.000291



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## After Price Cap Base Distribution Rates

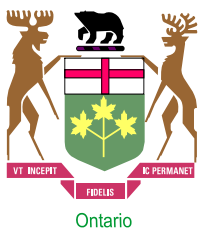
### Monthly Service Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	Customer - 12 per year	11.096688	0.033290	11.129978
General Service Less Than 50 kW	Customer - 12 per year	11.027147	0.033081	11.060228
General Service 50 to 4,999 kW	Customer - 12 per year	435.681599	1.307045	436.988644
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	839.930861	2.519793	842.450654
Unmetered Scattered Load	Connection -12 per year	5.523508	0.016571	5.540079
Sentinel Lighting	Connection - 12 per year	0.397375	0.001192	0.398567
Street Lighting	Connection - 12 per year	0.009934	0.000030	0.009964

### Volumetric Distribution Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	kWh	0.007849	0.000024	0.007873
General Service Less Than 50 kW	kWh	0.001689	0.000005	0.001694
General Service 50 to 4,999 kW	kW	2.822354	0.008467	2.830821
General Service 50 to 4,999 kW - Time of Use	kW	0.124875	0.000375	0.125250
Unmetered Scattered Load	kWh	0.001689	0.000005	0.001694
Sentinel Lighting	kW	0.748555	0.002246	0.750801
Street Lighting	kW	0.097059	0.000291	0.097350





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## Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.450000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.450000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.450000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.450000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	Yes	1.450000	Customer - 12 per year	0.000000	kW



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## Deferral Variance Account Disposition (2011)

Rate Rider	Deferral Variance Account Disposition (2011)
Sunset Date	April 30, 2012 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.008590	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.006710	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	5.956230	kW
General Service 50 to 4,999 kW - Time of Use	Yes	0.000000	Customer - 12 per year	0.065760	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.000060	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.020940	kW

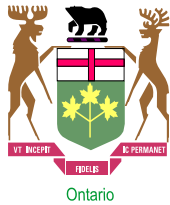


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## Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001600
General Service Less Than 50 kW	kWh	0.001400
General Service 50 to 4,999 kW	kW	0.582200
General Service 50 to 4,999 kW - Time of Use	kW	0.663200
Unmetered Scattered Load	kWh	0.001400
Sentinel Lighting	kW	0.000000
Street Lighting	kW	0.439400



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## Applied For TX Network General

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
<b>Residential</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.006100	0.000%	-0.006100	0.000000
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005500	0.000%	-0.005500	0.000000
Rate Class	Applied to Class				
<b>General Service 50 to 4,999 kW</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.285300	0.000%	2.900399	5.185699

Rate Class	Applied to Class				
<b>General Service 50 to 4,999 kW - Time of Use</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.424200	0.000%	-2.424200	0.000000

Rate Class	Applied to Class				
<b>Unmetered Scattered Load</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005500	0.000%	-0.005500	0.000000

Rate Class	Applied to Class				
<b>Sentinel Lighting</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.732400	0.000%	-1.732400	0.000000

Rate Class	Applied to Class				
<b>Street Lighting</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.723600	0.000%	2.187515	3.911115



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## Applied For TX Connection General

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
<b>Residential</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004600	0.000%	-0.004600	0.000000

Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004200	0.000%	-0.004200	0.000000

Rate Class	Applied to Class				
<b>General Service 50 to 4,999 kW</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.659400	0.000%	-0.472581	1.186819

Rate Class		Applied to Class				
<b>General Service 50 to 4,999 kW - Time of Use</b>		<b>Yes</b>				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.835200	0.000%	-1.835200	0.000000
Rate Class		Applied to Class				
<b>Unmetered Scattered Load</b>		<b>Yes</b>				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.004200	0.000%	-0.004200	0.000000
Rate Class		Applied to Class				
<b>Sentinel Lighting</b>		<b>Yes</b>				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.310600	0.000%	-1.310600	0.000000
Rate Class		Applied to Class				
<b>Street Lighting</b>		<b>Yes</b>				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.283700	0.000%	-0.365586	0.918114



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## microFIT Generator

### Rate Class

### microFIT Generator

#### Rate Description

Service Charge

#### Fixed Metric

\$

#### Rate

5.25





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## Applied For Monthly Rates and Charges

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	11.13
Service Charge Smart Meters	\$	1.45
Distribution Volumetric Rate	\$/kWh	0.0079
Low Voltage Volumetric Rate	\$/kWh	0.00160
Distribution Volumetric Deferral Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	0.00038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	11.06
Service Charge Smart Meters	\$	1.45
Distribution Volumetric Rate	\$/kWh	0.0017
Low Voltage Volumetric Rate	\$/kWh	0.00140
Distribution Volumetric Deferral Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	(0.00024)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	436.99
Service Charge Smart Meters	\$	1.45
Distribution Volumetric Rate	\$/kW	2.8308
Low Voltage Volumetric Rate	\$/kW	0.58220
Distribution Volumetric Deferral Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	(0.54883)
Retail Transmission Rate – Network Service Rate	\$/kW	5.1857
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1868
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 4,999 kW - Time of Use

Rate Description	Metric	Rate
Service Charge	\$	842.45
Service Charge Smart Meters	\$	1.45
Distribution Volumetric Rate	\$/kW	0.1253
Low Voltage Volumetric Rate	\$/kW	0.66320
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
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Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	5.54
Distribution Volumetric Rate	\$/kWh	0.0017
Low Voltage Volumetric Rate	\$/kWh	0.00140
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Sentinel Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.40
Distribution Volumetric Rate	\$/kW	0.7508
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.01
Distribution Volumetric Rate	\$/kW	0.0974
Low Voltage Volumetric Rate	\$/kW	0.43940
Retail Transmission Rate – Network Service Rate	\$/kW	3.9111
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9181
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Current and Applied For Loss Factors

### LOSS FACTORS

### Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0791  
0.0000  
1.0683  
0.0000



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## Summary of Changes To General Service Charge and |

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Current Tariff Distribution Rates</b>	<b>11.17</b>	<b>0.0079</b>
<b>Current Base Distribution Rates</b>	<b>11.17</b>	<b>0.0079</b>
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	-0.07	0.0000
OCT Adjustment to Rates	-0.01	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.07</b>	<b>-0.0001</b>
Price Cap Adjustments		
GDP-IPi PCI Adjust to Rate	0.03	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.03</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>11.13</b>	<b>0.0079</b>
<b>Applied For Tariff Distribution Rates</b>	<b>11.13</b>	<b>0.0079</b>
	0.00	0.0000

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh
<b>Current Tariff Rates</b>	<b>11.10</b>	<b>0.0017</b>
<b>Current Base Distribution Rates</b>	<b>11.10</b>	<b>0.00</b>
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	-0.07	0.0000
OCT Adjustment to Rates	-0.01	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.07</b>	<b>0.0000</b>
Price Cap Adjustments		
GDP-IPi PCI Adjust to Rate	0.03	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.03</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>11.06</b>	<b>0.0017</b>
<b>Applied For Tariff Distribution Rates</b>	<b>11.06</b>	<b>0.0017</b>
	0.00	0.0000

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$/kW
<b>Current Tariff Rates</b>	<b>438.56</b>	<b>2.8410</b>
<b>Current Base Distribution Rates</b>	<b>438.56</b>	<b>2.84</b>
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	-2.63	-0.0170
OCT Adjustment to Rates	-0.25	-0.0016
<b>Total Rate Rebalancing Adjustments</b>	<b>-2.88</b>	<b>-0.0186</b>
Price Cap Adjustments		
GDP-IPi PCI Adjust to Rate	1.31	0.0085
<b>Total Price Cap Adjustments</b>	<b>1.31</b>	<b>0.0085</b>
<b>Applied For Base Distribution Rates</b>	<b>436.99</b>	<b>2.8308</b>

<b>Applied For Tariff Distribution Rates</b>	<b>436.99</b>	<b>2.8308</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>General Service 50 to 4,999 kW - Time of Use</b>		
<b>Current Tariff Rates</b>	<b>845.48</b>	<b>0.1257</b>
<b>Current Base Distribution Rates</b>	<b>845.48</b>	<b>0.13</b>
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	-5.07	-0.0008
OCT Adjustment to Rates	-0.48	-0.0001
<b>Total Rate Rebalancing Adjustments</b>	<b>-5.55</b>	<b>-0.0008</b>
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	2.52	0.0004
<b>Total Price Cap Adjustments</b>	<b>2.52</b>	<b>0.0004</b>
<b>Applied For Base Distribution Rates</b>	<b>842.45</b>	<b>0.1253</b>
<b>Applied For Tariff Distribution Rates</b>	<b>842.45</b>	<b>0.1253</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates</b>	<b>5.56</b>	<b>0.0017</b>
<b>Current Base Distribution Rates</b>	<b>5.56</b>	<b>0.00</b>
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	-0.03	0.0000
OCT Adjustment to Rates	0.00	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.04</b>	<b>0.0000</b>
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.02	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.02</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>5.54</b>	<b>0.0017</b>
<b>Applied For Tariff Distribution Rates</b>	<b>5.54</b>	<b>0.0017</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates</b>	<b>0.40</b>	<b>0.7535</b>
<b>Current Base Distribution Rates</b>	<b>0.40</b>	<b>0.75</b>
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	0.00	-0.0045
OCT Adjustment to Rates	0.00	-0.0004
<b>Total Rate Rebalancing Adjustments</b>	<b>0.00</b>	<b>-0.0049</b>
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0022
<b>Total Price Cap Adjustments</b>	<b>0.00</b>	<b>0.0022</b>
<b>Applied For Base Distribution Rates</b>	<b>0.40</b>	<b>0.7486</b>
<b>Applied For Tariff Distribution Rates</b>	<b>0.40</b>	<b>0.7508</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Street Lighting</b>		
<b>Current Tariff Rates</b>	<b>0.01</b>	<b>0.0977</b>
<b>Current Base Distribution Rates</b>	<b>0.01</b>	<b>0.10</b>
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	0.00	-0.0006
OCT Adjustment to Rates	0.00	-0.0001
<b>Total Rate Rebalancing Adjustments</b>	<b>0.00</b>	<b>-0.0006</b>
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0003
<b>Total Price Cap Adjustments</b>	<b>0.00</b>	<b>0.0003</b>
<b>Applied For Base Distribution Rates</b>	<b>0.01</b>	<b>0.0974</b>
<b>Applied For Tariff Distribution Rates</b>	<b>0.01</b>	<b>0.0974</b>
	0.00	0.0000



**Name of LDC:** E.L.K. Energy Inc.  
**File Number:** EB-2010-0126  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
Residential	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.45	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.45</b>	<b>0.0000</b>

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.45	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.45</b>	<b>0.0000</b>

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.45	0.0000

<b>Total Proposed Tariff Rates Adders</b>	<b>1.45</b>	<b>0.0000</b>
---	-------------	---------------

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW - Time of Use</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW - Time of Use</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.45	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.45</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	0
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>



**Name of LDC:** E.L.K. Energy Inc.  
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## Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Variance Account Disposition (2010)	0.00	0.0015
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0015</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Proposed Tariff Rates Riders</b>		
Deferral Variance Account Disposition (2010)	0.00	0.0004
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0090</b>

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Variance Account Disposition (2010)	0.00	-0.0010
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0010</b>

	Fixed (\$)	Volumetric \$
<b>General Service Less Than 50 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Deferral Variance Account Disposition (2010)	0.00	-0.0002
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0065</b>

	Fixed (\$)	Volumetric \$
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Variance Account Disposition (2010)	0.00	-2.1953
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-2.1953</b>

	Fixed (\$)	Volumetric \$
<b>General Service 50 to 4,999 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Deferral Variance Account Disposition (2010)	0.00	-0.5488
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>5.4074</b>



	Fixed	Volumetric
<b>General Service 50 to 4,999 kW - Time of Use</b>	(\$)	\$/kWh
<b>Current Tariff Rates Riders</b>		
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW - Time of Use</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0658</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kWh
<b>Current Tariff Rates Riders</b>		
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0001</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	0
<b>Current Tariff Rates Riders</b>		
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Riders</b>		
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW
<b>Current Tariff Rates Riders</b>		
Deferral Variance Account Disposition (2010)	0.00	-1.1278
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.1278</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0209</b>



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## Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.17	11.13
Service Charge Rate Adder(s)	\$	1.00	1.45
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0079	0.0079
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0016	0.0016
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0015	0.0090
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061	-
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0791

Residential	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	35.22%
Energy Second Tier (kWh)	264	0.0750	19.80	264	0.0750	19.80	0.00	0.0%	17.88%
<b>Sub-Total: Energy</b>			<b>58.80</b>			<b>58.80</b>	<b>0.00</b>	<b>0.0%</b>	<b>53.10%</b>
Service Charge	1	11.17	11.17	1	11.13	11.13	-0.04	(0.4)%	10.05%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.45	1.45	0.45	45.0%	1.31%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0079	6.32	800	0.0079	6.32	0.00	0.0%	5.71%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0016	1.28	800	0.0016	1.28	0.00	0.0%	1.16%
Distribution Volumetric Rate Rider(s)	800	0.0015	1.20	800	0.0090	7.20	6.00	500.0%	6.50%
<b>Total: Distribution</b>			<b>20.97</b>			<b>27.38</b>	<b>6.41</b>	<b>30.6%</b>	<b>24.73%</b>
Retail Transmission Rate – Network Service Rate	864	0.0061	5.27	864	0.0000	0.00	-5.27	(100.0)%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	864	0.0046	3.97	864	0.0000	0.00	-3.97	(100.0)%	0.00%
<b>Total: Retail Transmission</b>			<b>9.24</b>			<b>0.00</b>	<b>-9.24</b>	<b>(100.0)%</b>	<b>0.00%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>30.21</b>			<b>27.38</b>	<b>-2.83</b>	<b>(9.4)%</b>	<b>24.73%</b>
Wholesale Market Service Rate	864	0.0052	4.49	864	0.0052	4.49	0.00	0.0%	4.05%
Rural Rate Protection Charge	864	0.0013	1.12	864	0.0013	1.12	0.00	0.0%	1.01%
Special Purpose Charge	864	0.0004	0.35	864	0.0004	0.35	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.23%
<b>Sub-Total: Regulatory</b>			<b>6.21</b>			<b>6.21</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.61%</b>
<b>Total Bill before Taxes (DRC)</b>	800	0.00700	<b>5.60</b>	800	0.00700	<b>5.60</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.06%</b>
<b>Total Bill</b>	100.82	13%	<b>13.11</b>	97.99	13%	<b>12.74</b>	<b>-0.37</b>	<b>(2.8)%</b>	<b>11.51%</b>
<b>HST</b>			<b>13.11</b>			<b>12.74</b>	<b>-0.37</b>	<b>(2.8)%</b>	<b>11.51%</b>
<b>Total Bill</b>			<b>113.93</b>			<b>110.73</b>	<b>-3.20</b>	<b>(2.8)%</b>	<b>100.00%</b>

### Rate Class Threshold Test

#### Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	270	648	864	1,511	2,428
kW					
Load Factor					

#### Energy

Applied For Bill	\$ 17.55	\$ 42.60	\$ 58.80	\$ 107.33	\$ 176.10
Current Bill	\$ 17.55	\$ 42.60	\$ 58.80	\$ 107.33	\$ 176.10
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	40.2%	50.1%	53.1%	57.1%	59.3%

#### Distribution

Applied For Bill	\$ 17.19	\$ 23.66	\$ 27.36	\$ 38.44	\$ 54.13
Current Bill	\$ 14.92	\$ 18.77	\$ 20.97	\$ 27.57	\$ 36.92
\$ Impact	\$ 2.27	\$ 4.89	\$ 6.39	\$ 10.87	\$ 17.21
% Impact	15.2%	26.1%	30.5%	39.4%	46.6%
% of Total Bill	39.4%	27.9%	24.7%	20.5%	18.2%

#### Retail Transmission

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ 2.89	\$ 6.93	\$ 9.24	\$ 16.17	\$ 25.98
\$ Impact	\$ -2.89	\$ -6.93	\$ -9.24	\$ -16.17	\$ -25.98
% Impact	-100.0%	-100.0%	-100.0%	-100.0%	-100.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

#### Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 17.19	\$ 23.66	\$ 27.36	\$ 38.44	\$ 54.13
Current Bill	\$ 17.81	\$ 25.70	\$ 30.21	\$ 43.74	\$ 62.90
\$ Impact	\$ -0.62	\$ -2.04	\$ 2.85	\$ -5.30	\$ -8.77
% Impact	-3.5%	-7.9%	9.4%	-12.1%	-13.9%
% of Total Bill	39.4%	27.9%	24.7%	20.5%	18.2%

#### Regulatory

Applied For Bill	\$ 2.11	\$ 4.72	\$ 6.21	\$ 10.67	\$ 17.01
Current Bill	\$ 2.11	\$ 4.72	\$ 6.21	\$ 10.67	\$ 17.01
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.6%	5.6%	5.7%	5.7%

#### Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	4.9%	5.1%	5.2%	5.3%

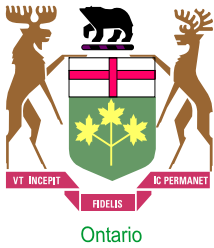
#### GST

Applied For Bill	\$ 5.02	\$ 9.77	\$ 12.74	\$ 21.61	\$ 34.19
Current Bill	\$ 5.10	\$ 10.04	\$ 13.11	\$ 22.30	\$ 35.33
\$ Impact	\$ -0.08	\$ -0.27	\$ -0.37	\$ -0.69	\$ -1.14
% Impact	-1.6%	-2.7%	-2.8%	-3.1%	-3.2%
% of Total Bill	11.3%	11.5%	11.5%	11.5%	11.5%

**Total Bill**

Applied For Bill	\$	43.62	\$	84.95	\$	110.71	\$	187.85	\$	297.18
Current Bill	\$	44.32	\$	87.26	\$	113.93	\$	193.84	\$	307.09
\$ Impact	\$	0.70	-\$	2.31	-\$	3.22	-\$	5.99	-\$	9.91
% Impact		-1.6%		-2.6%		-2.8%		-3.1%		-3.2%

Rounding Applied -0.020000



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## Current and Applied For Allowances

### Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

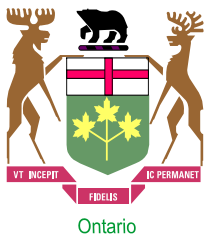


## Customer Administration

### Non-Payment of Account

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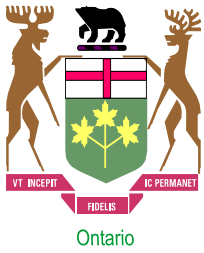




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## Current and Applied For Retail Service Charges

<b>Retail Service Charges (if applicable)</b>	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



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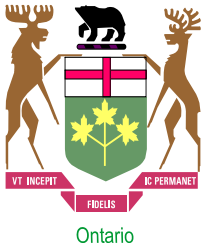
LDC Information

<b>Applicant Name</b>	E.L.K. Energy Inc.
<b>OEB Application Number</b>	EB-2010-0126
<b>LDC Licence Number</b>	ED-2003-0015
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2008
<b>Last COS OEB Application Number</b>	EB-2007-0840
<b>Billing Determinants</b>	2009 Audited RRR

Global Adjustment Elections

<b>Global Adjustment Recovery Separate Distribution Charge</b>	No
<b>Global Adjustment Recovery as Electricity Component</b>	N/A

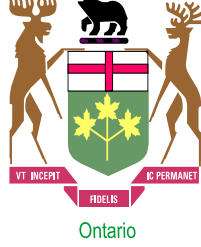




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Table of Contents

Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">A3.1 Sheet Selection</a>	Set up worksheets for data input
<a href="#">B1.3 Rate Class And Bill Det</a>	Rate Class and 2008 Billing Determinants
<a href="#">C1.4 2010 Transfer to 1595 IRM</a>	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
<a href="#">D1.5 Def Var - Cont Sch 2009</a>	Deferral Variance - Continuity Schedule 2009
<a href="#">D1.6 Def Var - Con Sch Final</a>	Deferral Variance - Continuity Schedule Final
<a href="#">E1.1 Threshold Test</a>	Threshold Test
<a href="#">F1.1 Cost Allocation kWh</a>	Cost Allocation - kWh
<a href="#">F1.2 Cost Allocation Non-RPPkWh</a>	Cost Allocation - Non-RPP kWh
<a href="#">G1.1 Calculation Rate Rider</a>	Calculation of Deferral Variance Recovery Rate Rider including Global Adjustmen
<a href="#">G1.2 Request for Clearance</a>	Request for Clearance of Deferral and Variance Accounts



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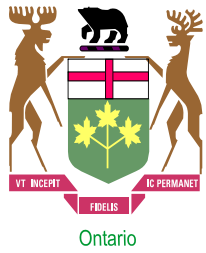
## Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Hide	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Hide	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Hide	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Hide	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Hide	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Hide	To be used by a 2008 COS distributor that is clearing its one year Deferral /Variance disposition rate rider



## 2009 Audited RRR

### B1.3 Rate Class And Bill Det



Name of LDC: E.L.K. Energy Inc.  
File Number: EB-2010-0126  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts A	Interest Amount B	Total Balance C = A + B
<b>Group 1 Accounts</b>				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	(865,208.00 )	0.00	(865,208.00 )
RSVA - Retail Transmission Network Charge	1584	526,326.00	0.00	526,326.00
RSVA - Retail Transmission Connection Charge	1586	#####	0.00	#####
RSVA - Power (Excluding Global Adjustment)	1588	(135,645.00 )	0.00	(135,645.00 )
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	370,613.00	0.00	370,613.00
Recovery of Regulatory Asset Balances	1590	883,814.00	0.00	883,814.00
<b>Sub-Total - Group 1 Accounts</b>				
		(283,867.00 )	0.00	(283,867.00 )
<b>Board ordered disposition of immaterial amounts too small for rate riders</b>				
IRM3 tax sharing z-factor		0.00	0.00	0.00
<b>Disposition and recovery of Regulatory Balances Account</b>				
	1595	283,867.00	0.00	283,867.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	(69,057.94 )	0.00	(69,057.94 )
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
<b>Balance of Disposition and recovery of Regulatory Balances Account</b>				
	1595	214,809.06	0.00	214,809.06

Global Adjustment as a separate Rate Rider

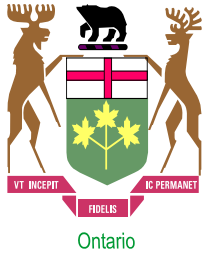
Global Adjustment Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00	0.00	0.00
<b>Disposition and recovery of Regulatory Balances Account</b>				
	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
<b>Balance of Disposition and recovery of Regulatory Balances Account</b>				
	1595	0.00	0.00	0.00

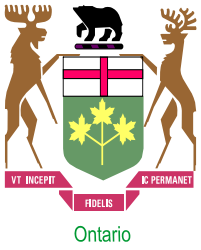


Name of LDC: E.L.K. Energy Inc.  
File Number: EB-2010-0126  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2009, excluding interest and adjustments <sup>1</sup>	Adjustments during 2009 - instructed by Board <sup>2</sup>	Adjustments during 2009 - other <sup>3</sup>	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09	Total Closing Amounts as of Dec-31-09	Deferral Variance Disposition Balances as of Dec-31-09	RRR Filing Amount as of Dec-31-09	Difference
		A	B	C	D	E	F	G	H	I	J	K	L	M	N	O = L + M - N
LV Variance Account	1550	0						0	0			0	0			0
RSVA - Wholesale Market Service Charge	1580	0	217,602					217,602	0			0	217,602	(865,208 )		(647,606 )
RSVA - Retail Transmission Network Charge	1584	0	(677,170 )					(677,170 )	0			0	(677,170 )	526,326		(150,844 )
RSVA - Retail Transmission Connection Charge	1586	0	394,682					394,682	0			0	394,682	(1,063,767 )		(669,085 )
RSVA - Power (Excluding Global Adjustment)	1588	0	78,460					78,460	0			0	78,460	(135,645 )		(57,185 )
RSVA - Power (Global Adjustment Sub-account)	1588	0	1,788,799					1,788,799	0			0	1,788,799	370,613	0	2,159,412
Recovery of Regulatory Asset Balances	1590	0	(269,412 )					(269,412 )	0			0	(269,412 )	883,814	0	614,402
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0	0		0	0	0			
Total		0	1,532,960	0	0	0	0	1,532,960	0	0	0	0	1,532,960			

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.  
<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.  
<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to  
<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



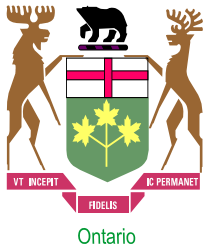
Name of LDC: E.L.K. Energy Inc.  
File Number: EB-2010-0126  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31,	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011	Interest Amounts to be disposed	Total Claim
		A	B	C = A + B	D	E	F	G	H	I = D + E + F + G + H	J = C + I
LV Variance Account	1550	0		0	0			0	0	0	0
RSVA - Wholesale Market Service Charge	1580	217,602		217,602	0			1,570	637	2,206	219,808
RSVA - Retail Transmission Network Charge	1584	(677,170 )		(677,170 )	0			(4,885 )	(1,981 )	(6,867 )	(684,036 )
RSVA - Retail Transmission Connection Charge	1586	394,682		394,682	0			2,847	1,155	4,002	398,684
RSVA - Power (Excluding Global Adjustment)	1588	78,460		78,460	0			566	230	796	79,255
RSVA - Power (Global Adjustment Sub-account)		1,788,799		1,788,799	0			12,904	5,234	18,138	1,806,937
Recovery of Regulatory Asset Balances	1590	(269,412 )		(269,412 )	0			(1,944 )	(788 )	(2,732 )	(272,144 )
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0	0
Total		1,532,960	0	1,532,960	0	0	0	11,059	4,485	15,544	1,548,504

<sup>1</sup> Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467	Monday, January 31, 2011	0.89	0.0756
Sunday, February 28, 2010	0.55	0.0422	#####	0.89	0.0683
Wednesday, March 31, 2010	0.55	0.0467	Thursday, March 31, 2011	0.89	0.0756
Friday, April 30, 2010	0.55	0.0452	Saturday, April 30, 2011	0.89	0.0732
Monday, May 31, 2010	0.55	0.0467	Effective Rate		0.2926
Wednesday, June 30, 2010	0.55	0.0452			
Saturday, July 31, 2010	0.89	0.0756			
Tuesday, August 31, 2010	0.89	0.0756			
#####	0.89	0.0732			
Sunday, October 31, 2010	0.89	0.0756			
Tuesday, November 30, 2010	0.89	0.0732			
Friday, December 31, 2010	0.89	0.0756			
Effective Rate		0.7214			



**Name of LDC:** E.L.K. Energy Inc.  
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## Threshold Test

Rate Class	Billed kWh B
Residential	88,729,098
General Service Less Than 50 kW	26,512,741
General Service 50 to 4,999 kW	46,655,158
General Service 50 to 4,999 kW - Time of	66,867,746
Unmetered Scattered Load	285,250
Sentinel Lighting	174,207
Street Lighting	2,032,659
	<u>231,256,859</u>
Total Claim	1,548,504
Total Claim per kWh	0.006696





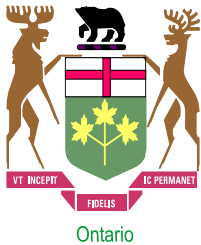
**Name of LDC:** E.L.K. Energy Inc.  
**File Number:** EB-2010-0126  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 <sup>1</sup>	Total
Residential	88,729,098	38.4%	0	84,337	(262,452 )	152,968	30,409	5,261
General Service Less Than 50 kW	26,512,741	11.5%	0	25,200	(78,422 )	45,708	9,086	1,572
General Service 50 to 4,999 kW	46,655,158	20.2%	0	44,345	(138,002 )	80,433	15,989	2,766
General Service 50 to 4,999 kW - Time of Use	66,867,746	28.9%	0	63,557	(197,789 )	115,279	22,917	3,965
Unmetered Scattered Load	285,250	0.1%	0	271	(844 )	492	98	17
Sentinel Lighting	174,207	0.1%	0	166	(515 )	300	60	10
Street Lighting	2,032,659	0.9%	0	1,932	(6,012 )	3,504	697	121
	<u>231,256,859</u>	<u>100.0%</u>	<u>0</u>	<u>219,808</u>	<u>(684,036 )</u>	<u>398,684</u>	<u>79,255</u>	<u>13,711</u>
			-	-	-	-	-	-

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)



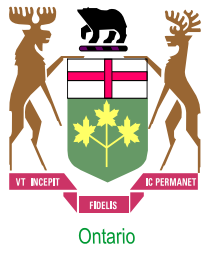


**Name of LDC:** E.L.K. Energy Inc.  
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## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 <sup>1</sup>
Residential	18,061,851	41.9%	756,823
General Service Less Than 50 kW	4,209,205	9.8%	176,373
General Service 50 to 4,999 kW	20,852,136	48.4%	873,741
General Service 50 to 4,999 kW - Time of Use	0	0.0%	0
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	0	0.0%	0
Street Lighting	0	0.0%	0
	<u>43,123,192</u>	<u>100.0%</u>	<u>1,806,937</u>

<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)



Name of LDC: E.L.K. Energy Inc.  
File Number: EB-2010-0126  
Effective Date: Sunday, May 01, 2011

Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment

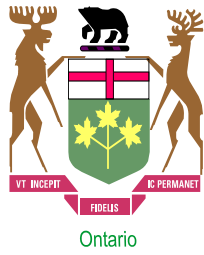
Rate Rider Recovery Period - Years One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol	Billed kWh A	Billed kW B	Accounts Allocated by C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	88,729,098	0	5,261	756,823	0	0	762,084	0.00859
General Service Less Than 50 kW	kWh	26,512,741	0	1,572	176,373	0	0	177,945	0.00671
General Service 50 to 4,999 kW	kWh	46,655,158	147,158	2,766	873,741	0	0	876,507	5.95623
General Service 50 to 4,999 kW - Time of Use	kW	66,867,746	60,287	3,965	0	0	0	3,965	0.06576
Unmetered Scattered Load	kWh	285,250	0	17	0	0	0	17	0.00006
Sentinel Lighting	kW	174,207	0	10	0	0	0	10	0.00000
Street Lighting	kW	2,032,659	5,754	121	0	0	0	121	0.02094
		231,256,859	213,199	13,711	1,806,937	0	0	1,820,648	
				-	-	- 272,144	-	- 272,144	

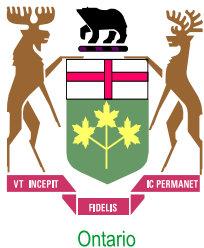
Enter the above value onto Sheet  
"J2.2 Def Var Disp 2011"  
of the 2011 OEB IRM2 Rate  
Generator  
"J2.4 Def Var Disp 2011"



**Name of LDC:** E.L.K. Energy Inc.  
**File Number:** EB-2010-0126  
**Effective Date:** Sunday, May 01, 2011  
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## Request for Clearance of Deferral and Variance Accounts

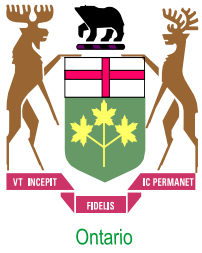
Account Description	Account Number	Principal Amounts A	Interest Amount B	Total Claim C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	(217,602 )	(2,206 )	(219,808 )
RSVA - Retail Transmission Network Charge	1584	677,170	6,867	684,036
RSVA - Retail Transmission Connection Charge	1586	(394,682 )	(4,002 )	(398,684 )
RSVA - Power (Excluding Global Adjustment)	1588	(78,460 )	(796 )	(79,255 )
RSVA - Power (Global Adjustment Sub-account)	1588	(1,788,799 )	(18,138 )	(1,806,937 )
Recovery of Regulatory Asset Balances	1590	269,412	2,732	272,144
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	1,532,960	15,544	1,548,504
	Total	0	0	0



Name of LDC: E.L.K. Energy Inc.  
File Number: EB-2010-0126  
Version : 1.0

## LDC Information

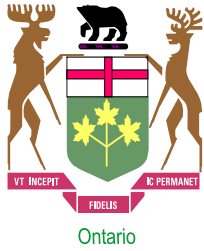
<b>Applicant Name</b>	E.L.K. Energy Inc.
<b>OEB Application Number</b>	EB-2010-0126
<b>LDC Licence Number</b>	ED-2003-0015
<b>Application Type</b>	IRM2



**Name of LDC:** E.L.K. Energy Inc.  
**File Number:** EB-2010-0126  
**Version :** 1.0

## Table of Contents

Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 Rate Class And RTSR Rates</a>	Enter Rate Class And RTSR Rates
<a href="#">B1.2 Dist Billing Determinants</a>	Enter Distributor Billing Determinants
<a href="#">B1.3 UTR's and Sub-Transmission</a>	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
<a href="#">C1.1 Historical Wholesale</a>	Enter Historical Wholesale Transmission
<a href="#">C1.2 Current Wholesale</a>	Calculates Current Wholesale Transmission
<a href="#">C1.3 Forecast Wholesale</a>	Calculates Forecast Wholesale Transmission
<a href="#">D1.1 Adj Network to Curr Whsl</a>	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
<a href="#">D1.2 Adj Conn to Curr Whsl</a>	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
<a href="#">E1.1 Adj Network to Fcst Whsl</a>	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
<a href="#">E1.2 Adj Conn to Fcst Whsl</a>	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesa
<a href="#">F1.1 IRM RTSR Adj - Network</a>	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
<a href="#">F1.2 IRM RTSR Adj - Connection</a>	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



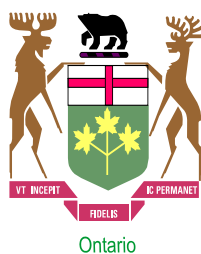
Name of LDC: E.L.K. Energy Inc.  
File Number: EB-2010-0126  
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0061	0.0046
GSLT50	General Service Less Than 50 kW	kWh	0.0055	0.0042
GSGT50	General Service 50 to 4,999 kW	kW	2.2853	1.6594
GSGT50	General Service 50 to 4,999 kW - Time of Use	kW	2.4242	1.8352
USL	Unmetered Scattered Load	kWh	0.0055	0.0042
Sen	Sentinel Lighting	kW	1.7324	1.3106
SL	Street Lighting	kW	1.7236	1.2837
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
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NA	Rate Class 22	NA		
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NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



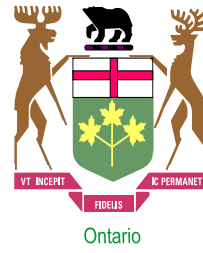
Name of LDC: E.L.K. Energy Inc.  
File Number: EB-2010-0126  
Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh	Yes
Loss Adjusted Metered kW	No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	88,729,098	0	0.0000	75.01%	0
General Service Less Than 50 kW	kWh	26,797,991	0	0.0000		0
General Service 50 to 4,999 kW	kW	113,522,904	207,445	0.0000		0
General Service 50 to 4,999 kW - Time of Use	kW	0	0	0.0000		0
Unmetered Scattered Load	kWh	0	0	0.0000	48.43%	0
Sentinel Lighting	kW	174,207	0	0.0000		0
Street Lighting	kW	2,032,659	5,753	0.0000		0
Total		231,256,859	213,198			0

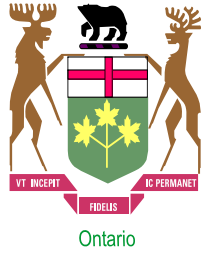


Name of LDC: E.L.K. Energy Inc.  
File Number: EB-2010-0126  
Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates					
Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71
Hydro One Sub-Transmission Rates					
Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14
Hydro One Sub-Transmission Rate Rider 6A					
Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050





Name of LDC: E.L.K. Energy Inc.  
File Number: EB-2010-0126  
Version : 1.0

## 2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

### IESO

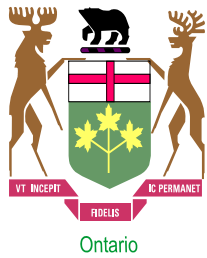
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,673	\$2.01	\$ 69,693	34,673	\$1.69	\$ 58,438		\$ -		\$ 58,438
February	32,926	\$2.01	\$ 66,181	32,935	\$1.69	\$ 55,795	-	\$ -	\$ -	\$ 55,795
March	31,135	\$2.01	\$ 62,581	31,591	\$1.69	\$ 53,310	-	\$ -	\$ -	\$ 53,310
April	28,629	\$2.01	\$ 57,544	28,629	\$1.71	\$ 49,042	-	\$ -	\$ -	\$ 49,042
May	26,834	\$2.02	\$ 54,129	26,986	\$1.71	\$ 46,232	-	\$ -	\$ -	\$ 46,232
June	43,935	\$2.24	\$ 98,414	43,935	\$1.78	\$ 78,339	-	\$ -	\$ -	\$ 78,339
July	36,847	\$2.24	\$ 82,537	36,963	\$1.79	\$ 66,235	-	\$ -	\$ -	\$ 66,235
August	44,587	\$2.24	\$ 99,875	44,955	\$1.80	\$ 80,890	-	\$ -	\$ -	\$ 80,890
September	35,069	\$2.24	\$ 78,555	35,069	\$1.77	\$ 62,195	-	\$ -	\$ -	\$ 62,195
October	27,918	\$2.24	\$ 62,536	28,519	\$1.78	\$ 50,770	-	\$ -	\$ -	\$ 50,770
November	29,920	\$2.24	\$ 67,021	29,920	\$1.77	\$ 52,956	-	\$ -	\$ -	\$ 52,956
December	34,738	\$2.24	\$ 77,813	34,738	\$1.76	\$ 61,302	-	\$ -	\$ -	\$ 61,302
Total	407,211	\$2.15	\$876,880	408,913	\$1.75	\$715,503	-	\$ -	\$ -	\$ 715,503

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,673	\$2.01	\$ 69,693	34,673	\$1.69	\$ 58,438	-	\$ -	\$ -	\$ 58,438
February	32,926	\$2.01	\$ 66,181	32,935	\$1.69	\$ 55,795	-	\$ -	\$ -	\$ 55,795
March	31,135	\$2.01	\$ 62,581	31,591	\$1.69	\$ 53,310	-	\$ -	\$ -	\$ 53,310
April	28,629	\$2.01	\$ 57,544	28,629	\$1.71	\$ 49,042	-	\$ -	\$ -	\$ 49,042
May	26,834	\$2.02	\$ 54,129	26,986	\$1.71	\$ 46,232	-	\$ -	\$ -	\$ 46,232
June	43,935	\$2.24	\$ 98,414	43,935	\$1.78	\$ 78,339	-	\$ -	\$ -	\$ 78,339
July	36,847	\$2.24	\$ 82,537	36,963	\$1.79	\$ 66,235	-	\$ -	\$ -	\$ 66,235
August	44,587	\$2.24	\$ 99,875	44,955	\$1.80	\$ 80,890	-	\$ -	\$ -	\$ 80,890
September	35,069	\$2.24	\$ 78,555	35,069	\$1.77	\$ 62,195	-	\$ -	\$ -	\$ 62,195
October	27,918	\$2.24	\$ 62,536	28,519	\$1.78	\$ 50,770	-	\$ -	\$ -	\$ 50,770
November	29,920	\$2.24	\$ 67,021	29,920	\$1.77	\$ 52,956	-	\$ -	\$ -	\$ 52,956
December	34,738	\$2.24	\$ 77,813	34,738	\$1.76	\$ 61,302	-	\$ -	\$ -	\$ 61,302
Total	407,211	\$2.15	\$876,880	408,913	\$1.75	\$715,503	-	\$ -	\$ -	\$ 715,503



Name of LDC: E.L.K. Energy Inc.  
File Number: EB-2010-0126  
Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

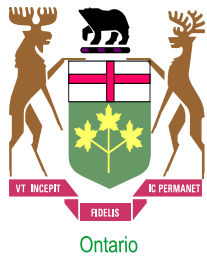
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	34,673	\$2.6970	\$ 93,513	34,673	\$0.6150	\$ 21,324	-	\$1.5000	\$ -	\$ 21,324
February	32,926	\$2.6970	\$ 88,801	32,935	\$0.6150	\$ 20,255	-	\$1.5000	\$ -	\$ 20,255
March	31,135	\$2.6970	\$ 83,971	31,591	\$0.6150	\$ 19,428	-	\$1.5000	\$ -	\$ 19,428
April	28,629	\$2.6970	\$ 77,212	28,629	\$0.6150	\$ 17,607	-	\$1.5000	\$ -	\$ 17,607
May	26,834	\$2.6970	\$ 72,371	26,986	\$0.6150	\$ 16,596	-	\$1.5000	\$ -	\$ 16,596
June	43,935	\$2.6970	\$ 118,493	43,935	\$0.6150	\$ 27,020	-	\$1.5000	\$ -	\$ 27,020
July	36,847	\$2.6970	\$ 99,376	36,963	\$0.6150	\$ 22,732	-	\$1.5000	\$ -	\$ 22,732
August	44,587	\$2.6970	\$ 120,251	44,955	\$0.6150	\$ 27,647	-	\$1.5000	\$ -	\$ 27,647
September	35,069	\$2.6970	\$ 94,581	35,069	\$0.6150	\$ 21,567	-	\$1.5000	\$ -	\$ 21,567
October	27,918	\$2.6970	\$ 75,295	28,519	\$0.6150	\$ 17,539	-	\$1.5000	\$ -	\$ 17,539
November	29,920	\$2.6970	\$ 80,694	29,920	\$0.6150	\$ 18,401	-	\$1.5000	\$ -	\$ 18,401
December	34,738	\$2.6970	\$ 93,688	34,738	\$0.6150	\$ 21,364	-	\$1.5000	\$ -	\$ 21,364
Total	407,211	\$2.6970	\$1,098,248	408,913	\$0.6150	\$251,481	-	\$ -	\$ -	\$ 251,481

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,673	\$2.6970	\$ 93,513	34,673	\$0.6150	\$ 21,324	-	\$ -	\$ -	\$ 21,324
February	32,926	\$2.6970	\$ 88,801	32,935	\$0.6150	\$ 20,255	-	\$ -	\$ -	\$ 20,255
March	31,135	\$2.6970	\$ 83,971	31,591	\$0.6150	\$ 19,428	-	\$ -	\$ -	\$ 19,428
April	28,629	\$2.6970	\$ 77,212	28,629	\$0.6150	\$ 17,607	-	\$ -	\$ -	\$ 17,607
May	26,834	\$2.6970	\$ 72,371	26,986	\$0.6150	\$ 16,596	-	\$ -	\$ -	\$ 16,596
June	43,935	\$2.6970	\$ 118,493	43,935	\$0.6150	\$ 27,020	-	\$ -	\$ -	\$ 27,020
July	36,847	\$2.6970	\$ 99,376	36,963	\$0.6150	\$ 22,732	-	\$ -	\$ -	\$ 22,732
August	44,587	\$2.6970	\$ 120,251	44,955	\$0.6150	\$ 27,647	-	\$ -	\$ -	\$ 27,647
September	35,069	\$2.6970	\$ 94,581	35,069	\$0.6150	\$ 21,567	-	\$ -	\$ -	\$ 21,567
October	27,918	\$2.6970	\$ 75,295	28,519	\$0.6150	\$ 17,539	-	\$ -	\$ -	\$ 17,539
November	29,920	\$2.6970	\$ 80,694	29,920	\$0.6150	\$ 18,401	-	\$ -	\$ -	\$ 18,401
December	34,738	\$2.6970	\$ 93,688	34,738	\$0.6150	\$ 21,364	-	\$ -	\$ -	\$ 21,364
Total	407,211	\$2.6970	\$1,098,248	408,913	\$0.6150	\$251,481	-	\$ -	\$ -	\$ 251,481



Name of LDC: E.L.K. Energy Inc.  
File Number: EB-2010-0126  
Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

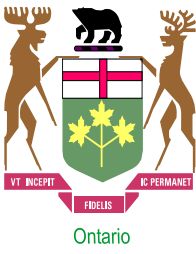
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	34,673	\$2.6970	\$ 93,513	34,673	\$0.6150	\$ 21,324	-	\$1.5000	\$ -	\$ 21,324
February	32,926	\$2.6970	\$ 88,801	32,935	\$0.6150	\$ 20,255	-	\$1.5000	\$ -	\$ 20,255
March	31,135	\$2.6970	\$ 83,971	31,591	\$0.6150	\$ 19,428	-	\$1.5000	\$ -	\$ 19,428
April	28,629	\$2.6970	\$ 77,212	28,629	\$0.6150	\$ 17,607	-	\$1.5000	\$ -	\$ 17,607
May	26,834	\$2.6970	\$ 72,371	26,986	\$0.6150	\$ 16,596	-	\$1.5000	\$ -	\$ 16,596
June	43,935	\$2.6970	\$ 118,493	43,935	\$0.6150	\$ 27,020	-	\$1.5000	\$ -	\$ 27,020
July	36,847	\$2.6970	\$ 99,376	36,963	\$0.6150	\$ 22,732	-	\$1.5000	\$ -	\$ 22,732
August	44,587	\$2.6970	\$ 120,251	44,955	\$0.6150	\$ 27,647	-	\$1.5000	\$ -	\$ 27,647
September	35,069	\$2.6970	\$ 94,581	35,069	\$0.6150	\$ 21,567	-	\$1.5000	\$ -	\$ 21,567
October	27,918	\$2.6970	\$ 75,295	28,519	\$0.6150	\$ 17,539	-	\$1.5000	\$ -	\$ 17,539
November	29,920	\$2.6970	\$ 80,694	29,920	\$0.6150	\$ 18,401	-	\$1.5000	\$ -	\$ 18,401
December	34,738	\$2.6970	\$ 93,688	34,738	\$0.6150	\$ 21,364	-	\$1.5000	\$ -	\$ 21,364
Total	407,211	\$2.6970	\$1,098,248	408,913	\$0.6150	\$251,481	-	\$ -	\$ -	\$ 251,481

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,673	\$2.6970	\$ 93,513	34,673	\$0.6150	\$ 21,324	-	\$ -	\$ -	\$ 21,324
February	32,926	\$2.6970	\$ 88,801	32,935	\$0.6150	\$ 20,255	-	\$ -	\$ -	\$ 20,255
March	31,135	\$2.6970	\$ 83,971	31,591	\$0.6150	\$ 19,428	-	\$ -	\$ -	\$ 19,428
April	28,629	\$2.6970	\$ 77,212	28,629	\$0.6150	\$ 17,607	-	\$ -	\$ -	\$ 17,607
May	26,834	\$2.6970	\$ 72,371	26,986	\$0.6150	\$ 16,596	-	\$ -	\$ -	\$ 16,596
June	43,935	\$2.6970	\$ 118,493	43,935	\$0.6150	\$ 27,020	-	\$ -	\$ -	\$ 27,020
July	36,847	\$2.6970	\$ 99,376	36,963	\$0.6150	\$ 22,732	-	\$ -	\$ -	\$ 22,732
August	44,587	\$2.6970	\$ 120,251	44,955	\$0.6150	\$ 27,647	-	\$ -	\$ -	\$ 27,647
September	35,069	\$2.6970	\$ 94,581	35,069	\$0.6150	\$ 21,567	-	\$ -	\$ -	\$ 21,567
October	27,918	\$2.6970	\$ 75,295	28,519	\$0.6150	\$ 17,539	-	\$ -	\$ -	\$ 17,539
November	29,920	\$2.6970	\$ 80,694	29,920	\$0.6150	\$ 18,401	-	\$ -	\$ -	\$ 18,401
December	34,738	\$2.6970	\$ 93,688	34,738	\$0.6150	\$ 21,364	-	\$ -	\$ -	\$ 21,364
Total	407,211	\$2.6970	\$1,098,248	408,913	\$0.6150	\$251,481	-	\$ -	\$ -	\$ 251,481

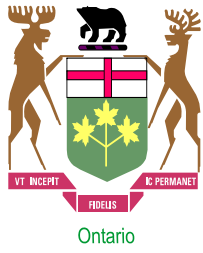


Name of LDC: E.L.K. Energy Inc.  
File Number: EB-2010-0126  
Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0061	0	0	\$ -	0.00%	\$ -	\$ -
General Service Less Than 50 kW	kWh	\$ 0.0055	0	0	\$ -	0.00%	\$ -	\$ -
General Service 50 to 4,999 kW	kW	\$ 2.2853	0	207,445	\$ 474,074	97.95%	\$ 1,075,747	\$ 5.1857
General Service 50 to 4,999 kW - Time of Use	kW	\$ 2.4242	0	0	\$ -	0.00%	\$ -	\$ -
Unmetered Scattered Load	kWh	\$ 0.0055	0	0	\$ -	0.00%	\$ -	\$ -
Sentinel Lighting	kW	\$ 1.7324	0	0	\$ -	0.00%	\$ -	\$ -
Street Lighting	kW	\$ 1.7236	0	5,753	\$ 9,916	2.05%	\$ 22,501	\$ 3.9111
			-	213,198	\$ 483,990	100.00%	\$ 1,098,248	
						(E)	(G) Cell G73 Sheet C1.2	



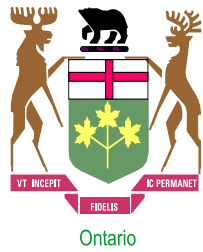
Name of LDC: E.L.K. Energy Inc.  
File Number: EB-2010-0126  
Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection		Loss Adjusted Billed kWh		Billed kW		Billed Amount		Billed Amount %		Current Wholesale Billing		Adjusted RTSR - Connection	
		(A) Column J Sheet B1.1		(B) Column O Sheet B1.2		(C) Column I Sheet B1.2		(D) = (A) * (B) or (A) * (C)		(F) = (D) / (E)		(H) = (G) * (F)		(I) = (H) / (B) or (H) / (C)	
Residential	kWh	\$	0.0046		0		0	\$	-		0.00%	\$	-	\$	-
General Service Less Than 50 kW	kWh	\$	0.0042		0		0	\$	-		0.00%	\$	-	\$	-
General Service 50 to 4,999 kW	kW	\$	1.6594		0		207,445	\$	344,234		97.90%	\$	246,200	\$	1.1868
General Service 50 to 4,999 kW - Time of Use	kW	\$	1.8352		0		0	\$	-		0.00%	\$	-	\$	-
Unmetered Scattered Load	kWh	\$	0.0042		0		0	\$	-		0.00%	\$	-	\$	-
Sentinel Lighting	kW	\$	1.3106		0		0	\$	-		0.00%	\$	-	\$	-
Street Lighting	kW	\$	1.2837		0		5,753	\$	7,385		2.10%	\$	5,282	\$	0.9181
					-		213,198	\$	351,619		100.00%	\$	251,481		
								(E)				(G) Cell Q73 Sheet C1.2			



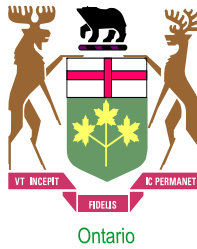


Name of LDC: E.L.K. Energy Inc.  
File Number: EB-2010-0126  
Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ -	0	0	\$ -	0.00%	\$ -	\$ -
General Service Less Than 50 kW	kWh	\$ -	0	0	\$ -	0.00%	\$ -	\$ -
General Service 50 to 4,999 kW	kW	\$ 5.1857	0	207,445	\$ 1,075,747	97.95%	\$ 1,075,747	\$ 5.185699
General Service 50 to 4,999 kW - Time of Use	kW	\$ -	0	0	\$ -	0.00%	\$ -	\$ -
Unmetered Scattered Load	kWh	\$ -	0	0	\$ -	0.00%	\$ -	\$ -
Sentinel Lighting	kW	\$ -	0	0	\$ -	0.00%	\$ -	\$ -
Street Lighting	kW	\$ 3.9111	0	5,753	\$ 22,501	2.05%	\$ 22,501	\$ 3.911115
			-	213,198	\$ 1,098,248	100.00%	\$ 1,098,248	
			(E)					
			Cell G73 Sheet C1.3					



Name of LDC: E.L.K. Energy Inc.  
File Number: EB-2010-0126  
Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ -	0	0	\$ -	0.00%	\$ -	\$ -
General Service Less Than 50 kW	kWh	\$ -	0	0	\$ -	0.00%	\$ -	\$ -
General Service 50 to 4,999 kW	kW	\$ 1.1868	0	207,445	\$ 246,200	97.90%	\$ 246,200	\$ 1.1868
General Service 50 to 4,999 kW - Time of Use	kW	\$ -	0	0	\$ -	0.00%	\$ -	\$ -
Unmetered Scattered Load	kWh	\$ -	0	0	\$ -	0.00%	\$ -	\$ -
Sentinel Lighting	kW	\$ -	0	0	\$ -	0.00%	\$ -	\$ -
Street Lighting	kW	\$ 0.9181	0	5,753	\$ 5,282	2.10%	\$ 5,282	\$ 0.9181
			-	213,198	\$ 251,481	100.00%	\$ 251,481	
			(E)					
			Cell Q73 Sheet C1.3					



Name of LDC: E.L.K. Energy Inc.  
File Number: EB-2010-0126

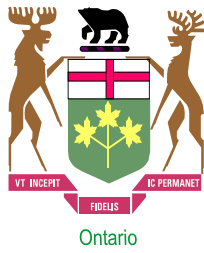
IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment	
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A	
Residential	kWh	0.0061	-	-	0.006100
General Service Less Than 50 kW	kWh	0.0055	-	-	0.005500
General Service 50 to 4,999 kW	kW	2.2853	5.1857	-	2.900399
General Service 50 to 4,999 kW - Time of Use	kW	2.4242	-	-	2.424200
Unmetered Scattered Load	kWh	0.0055	-	-	0.005500
Sentinel Lighting	kW	1.7324	-	-	1.732400
Street Lighting	kW	1.7236	3.9111	-	2.187515

Enter this value into  
column"G" on sheet"L1.1  
Appl For TX Network" of  
the 2011 Rate Generator





Name of LDC: E.L.K. Energy Inc.  
File Number: EB-2010-0126

## IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0046	-	- 0.004600
General Service Less Than 50 kW	kWh	0.0042	-	- 0.004200
General Service 50 to 4,999 kW	kW	1.6594	1.1868	- 0.472581
General Service 50 to 4,999 kW - Time of Use	kW	1.8352	-	- 1.835200
Unmetered Scattered Load	kWh	0.0042	-	- 0.004200
Sentinel Lighting	kW	1.3106	-	- 1.310600
Street Lighting	kW	1.2837	0.9181	- 0.365586

Enter this value into column"G" on sheet"L2.1 Appl For TX Connect" of the 2011 Rate Generator

## Sheet 8 Applied for Smart Meter Rate Adder

Description	Amount
Revenue Requirement - 2006	\$ -
Revenue Requirement - 2007	\$ -
Revenue Requirement - 2008	\$ -
Revenue Requirement - 2009	\$ -
Revenue Requirement - 2010	\$ 119,330.01
Revenue Requirement - 2011	\$ 172,304.65
Total Revenue Requirement	<u>\$ 291,634.66</u>
Smart Meter Rate Adder Collected	-\$ 94,321.16
Carrying Cost / Interest	-\$ 5,374.84
Proposed Smart Meter Recovery	<u>\$ 191,938.66</u>
2011 Expected Metered Customers	11038
<b>Proposed Smart Meter Rate Adder</b>	<b>\$ 1.45</b>