Name of LDC: London Hydro Inc.
File Number: EB-2010-0097
Version : 1.0

LDC Information

Applicant Name	**London Hydro Inc.**
OEB Application Number	**EB-2010-0097**
LDC Licence Number	**ED-2002-0557**
Application Type	**IRM3**

Name of LDC: **London Hydro Inc.**
File Number: **EB-2010-0097**
Version : 1.0

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Name of LDC: **London Hydro Inc.**
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R Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0061	0.0051
GSLT50	General Service Less Than 50 kW	kWh	0.0057	0.0045
GSGT50	General Service 50 to 4,999 kW	kW	2.0071	1.6556
GSGT50	General Service 50 to 4,999 kW – Interval Metered	kW	2.5738	2.3070
GSGT50	General Service 1,000 To 4,999 kW (co-generation	kW	2.9712	2.4403
SB	Standby Power	kW	0.0000	0.0000
LU	Large Use	kW	2.6355	2.3070
USL	Unmetered Scattered Load	kWh	0.0057	0.0045
Sen	Sentinel Lighting	kW	1.7697	1.4596
SL	Street Lighting	kW	1.7673	1.4578
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		

Name of LDC: **London Hydro Inc.**
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2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh	Yes
Loss Adjusted Metered kW	No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	1,067,984,894	0	1.0409		1,111,665,476
General Service Less Than 50 kW	kWh	392,901,741	0	1.0409		408,971,422
General Service 50 to 4,999 kW	kW	386,322,739	1,216,576	1.0409	43.52%	402,123,339
General Service 50 to 4,999 kW – Interval Metered	kW	1,087,065,703	2,707,861	1.0409	55.02%	1,131,526,690
General Service 1,000 To 4,999 kW (co-generation)	kW	43,212,712	37,861	1.0041	156.44%	43,389,884
Standby Power	kW	0	154,800	1.0041	0.00%	0
Large Use	kW	186,745,206	392,524	1.0041	65.21%	187,510,861
Unmetered Scattered Load	kWh	5,570,493		1.0409		5,798,326
Sentinel Lighting	kW	836,233	2,278	1.0409	50.31%	870,435
Street Lighting	kW	23,394,430	65,643	1.0409	48.85%	24,351,262
Total		3,194,034,151	4,577,543			3,316,207,696

Name of LDC: London Hydro Inc.
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Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009 Rate	Effective July 1, 2009 Rate	Effective January 1, 2010 Rate	Effective January 1, 2011 Rate
Network Service Rate	kW	$ 2.57	$ 2.66	$ 2.97	$ 2.97
Line Connection Service Rate	kW	$ 0.70	$ 0.70	$ 0.73	$ 0.73
Transformation Connection Service Rate	kW	$ 1.62	$ 1.57	$ 1.71	$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008 Rate	Effective May 1, 2009 Rate	Effective May 1, 2010 Rate	Effective May 1, 2011 Rate
Network Service Rate	kW	$ 2.01	$ 2.24	$ 2.65	$ 2.65
Line Connection Service Rate	kW	$ 0.50	$ 0.60	$ 0.64	$ 0.64
Transformation Connection Service Rate	kW	$ 1.38	$ 1.39	$ 1.50	$ 1.50
Both Line and Transformation Connection Service Rate	kW	$ 1.88	$ 1.99	$ 2.14	$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008 Rate	Effective May 1, 2009 Rate	Effective May 1, 2010 Rate	Effective May 1, 2011 Rate
RSVA Transmission network – 4714 – which affects 1584	kW	$ -	$ -	$ 0.0470	$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	$ -	$ -	-$ 0.0250	-$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	$ -	$ -	$ 0.0580	$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	$ -	$ -	-$ 0.0750	-$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	$ -	$ -	$ 0.0050	$ 0.0050

Name of LDC: **London Hydro Inc.**
EB-2010-0097

Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network Billed	Network Rate	Network Amount	Line Connection Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	497,876	$2.65	$ 1,317,420	532,932	$0.71	$ 378,614	532,932	$1.64	$ 876,221	$ 1,254,835
February	496,422	$2.58	$ 1,279,541	519,917	$0.72	$ 373,052	519,917	$1.66	$ 863,349	$ 1,236,401
March	450,175	$2.83	$ 1,275,804	472,612	$0.77	$ 363,941	472,612	$1.78	$ 842,265	$ 1,206,206
April	450,888	$2.57	$ 1,156,949	475,364	$0.70	$ 331,528	475,364	$1.61	$ 767,251	$ 1,098,779
May	621,325	$1.87	$ 1,158,782	639,813	$0.52	$ 332,754	639,813	$1.20	$ 770,089	$ 1,102,843
June	546,817	$2.92	$ 1,596,805	547,753	$0.82	$ 447,869	530,847	$1.95	$ 1,036,497	$ 1,484,366
July	655,186	$2.14	$ 1,405,309	675,360	$0.57	$ 383,427	675,360	$1.27	$ 859,972	$ 1,243,399
August	498,175	$3.50	$ 1,742,794	540,140	$0.88	$ 472,752	540,140	$1.96	$ 1,060,315	$ 1,533,067
September	448,270	$2.96	$ 1,325,145	463,774	$0.82	$ 378,098	463,774	$1.83	$ 848,020	$ 1,226,118
October	483,790	$2.46	$ 1,192,398	488,702	$0.66	$ 324,642	488,702	$1.49	$ 728,125	$ 1,052,767
November	519,068	$2.48	$ 1,286,881	565,849	$0.60	$ 342,094	565,849	$1.36	$ 767,262	$ 1,109,356
December	578,272	$2.39	$ 1,380,726	569,773	$0.70	$ 396,094	595,078	$1.49	$ 888,386	$ 1,284,480
Total	6,246,264	$2.58	$16,118,554	6,491,989	$0.70	$4,524,865	6,500,388	$1.59	$10,307,752	$14,832,617

Hydro One

Month	Network Billed	Network Rate	Network Amount	Line Connection Billed	Line Connection Rate	Line Connection Amount	Line Transformation Billed	Line Transformation Rate	Line Transformation Amount	Total Line Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total

Month	Network Billed	Network Rate	Network Amount	Line Connection Billed	Line Connection Rate	Line Connection Amount	Line Transformation Billed	Line Transformation Rate	Line Transformation Amount	Total Line Amount
January	497,876	$2.65	$ 1,317,420	532,932	$0.71	$ 378,614	532,932	$1.64	$ 876,221	$ 1,254,835
February	496,422	$2.58	$ 1,279,541	519,917	$0.72	$ 373,052	519,917	$1.66	$ 863,349	$ 1,236,401
March	450,175	$2.83	$ 1,275,804	472,612	$0.77	$ 363,941	472,612	$1.78	$ 842,265	$ 1,206,206
April	450,888	$2.57	$ 1,156,949	475,364	$0.70	$ 331,528	475,364	$1.61	$ 767,251	$ 1,098,779
May	621,325	$1.87	$ 1,158,782	639,813	$0.52	$ 332,754	639,813	$1.20	$ 770,089	$ 1,102,843
June	546,817	$2.92	$ 1,596,805	547,753	$0.82	$ 447,869	530,847	$1.95	$ 1,036,497	$ 1,484,366
July	655,186	$2.14	$ 1,405,309	675,360	$0.57	$ 383,427	675,360	$1.27	$ 859,972	$ 1,243,399
August	498,175	$3.50	$ 1,742,794	540,140	$0.88	$ 472,752	540,140	$1.96	$ 1,060,315	$ 1,533,067
September	448,270	$2.96	$ 1,325,145	463,774	$0.82	$ 378,098	463,774	$1.83	$ 848,020	$ 1,226,118
October	483,790	$2.46	$ 1,192,398	488,702	$0.66	$ 324,642	488,702	$1.49	$ 728,125	$ 1,052,767
November	519,068	$2.48	$ 1,286,881	565,849	$0.60	$ 342,094	565,849	$1.36	$ 767,262	$ 1,109,356
December	578,272	$2.39	$ 1,380,726	569,773	$0.70	$ 396,094	595,078	$1.49	$ 888,386	$ 1,284,480
Total	6,246,264	$2.58	$16,118,554	6,491,989	$0.70	$4,524,865	6,500,388	$1.59	$10,307,752	$14,832,617

LDC: London Hydro Inc.
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Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	497,876	$2.9700	$ 1,478,692	532,932	$0.7300	$ 389,040	532,932	$1.7100	$ 911,314	$ 1,300,354
February	496,422	$2.9700	$ 1,474,373	519,917	$0.7300	$ 379,539	519,917	$1.7100	$ 889,058	$ 1,268,597
March	450,175	$2.9700	$ 1,337,020	472,612	$0.7300	$ 345,007	472,612	$1.7100	$ 808,167	$ 1,153,173
April	450,888	$2.9700	$ 1,339,137	475,364	$0.7300	$ 347,016	475,364	$1.7100	$ 812,872	$ 1,159,888
May	621,325	$2.9700	$ 1,845,335	639,813	$0.7300	$ 467,063	639,813	$1.7100	$ 1,094,080	$ 1,561,144
June	546,817	$2.9700	$ 1,624,046	547,753	$0.7300	$ 399,860	530,847	$1.7100	$ 907,748	$ 1,307,608
July	655,186	$2.9700	$ 1,945,902	675,360	$0.7300	$ 493,013	675,360	$1.7100	$ 1,154,866	$ 1,647,878
August	498,175	$2.9700	$ 1,479,580	540,140	$0.7300	$ 394,302	540,140	$1.7100	$ 923,639	$ 1,317,942
September	448,270	$2.9700	$ 1,331,362	463,774	$0.7300	$ 338,555	463,774	$1.7100	$ 793,054	$ 1,131,609
October	483,790	$2.9700	$ 1,436,856	488,702	$0.7300	$ 356,752	488,702	$1.7100	$ 835,680	$ 1,192,433
November	519,068	$2.9700	$ 1,541,632	565,849	$0.7300	$ 413,070	565,849	$1.7100	$ 967,602	$ 1,380,672
December	578,272	$2.9700	$ 1,717,468	569,773	$0.7300	$ 415,934	595,078	$1.7100	$ 1,017,583	$ 1,433,518
Total	6,246,264	$2.9700	$18,551,404	6,491,989	$0.7300	$4,739,152	6,500,388	$1.7100	$11,115,663	$15,854,815

Hydro One

	Network			Line Connection			Line Transformation			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
February	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
March	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
April	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
May	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
June	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
July	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
August	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
September	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
October	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
November	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
December	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total

	Network			Line Connection			Line Transformation			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	497,876	$2.9700	$ 1,478,692	532,932	$0.7300	$ 389,040	532,932	$1.7100	$ 911,314	$ 1,300,354
February	496,422	$2.9700	$ 1,474,373	519,917	$0.7300	$ 379,539	519,917	$1.7100	$ 889,058	$ 1,268,597
March	450,175	$2.9700	$ 1,337,020	472,612	$0.7300	$ 345,007	472,612	$1.7100	$ 808,167	$ 1,153,173
April	450,888	$2.9700	$ 1,339,137	475,364	$0.7300	$ 347,016	475,364	$1.7100	$ 812,872	$ 1,159,888
May	621,325	$2.9700	$ 1,845,335	639,813	$0.7300	$ 467,063	639,813	$1.7100	$ 1,094,080	$ 1,561,144
June	546,817	$2.9700	$ 1,624,046	547,753	$0.7300	$ 399,860	530,847	$1.7100	$ 907,748	$ 1,307,608
July	655,186	$2.9700	$ 1,945,902	675,360	$0.7300	$ 493,013	675,360	$1.7100	$ 1,154,866	$ 1,647,878
August	498,175	$2.9700	$ 1,479,580	540,140	$0.7300	$ 394,302	540,140	$1.7100	$ 923,639	$ 1,317,942
September	448,270	$2.9700	$ 1,331,362	463,774	$0.7300	$ 338,555	463,774	$1.7100	$ 793,054	$ 1,131,609
October	483,790	$2.9700	$ 1,436,856	488,702	$0.7300	$ 356,752	488,702	$1.7100	$ 835,680	$ 1,192,433
November	519,068	$2.9700	$ 1,541,632	565,849	$0.7300	$ 413,070	565,849	$1.7100	$ 967,602	$ 1,380,672
December	578,272	$2.9700	$ 1,717,468	569,773	$0.7300	$ 415,934	595,078	$1.7100	$ 1,017,583	$ 1,433,518
Total	6,246,264	$2.9700	$18,551,404	6,491,989	$0.7300	$4,739,152	6,500,388	$1.7100	$11,115,663	$15,854,815

LDC: London Hydro Inc.
File Number: EB-2010-0097
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Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	497,876	$2.9700	$ 1,478,692	532,932	$0.7300	$ 389,040	532,932	$1.7100	$ 911,314	$ 1,300,354
February	496,422	$2.9700	$ 1,474,373	519,917	$0.7300	$ 379,539	519,917	$1.7100	$ 889,058	$ 1,268,597
March	450,175	$2.9700	$ 1,337,020	472,612	$0.7300	$ 345,007	472,612	$1.7100	$ 808,167	$ 1,153,173
April	450,888	$2.9700	$ 1,339,137	475,364	$0.7300	$ 347,016	475,364	$1.7100	$ 812,872	$ 1,159,888
May	621,325	$2.9700	$ 1,845,335	639,813	$0.7300	$ 467,063	639,813	$1.7100	$ 1,094,080	$ 1,561,144
June	546,817	$2.9700	$ 1,624,046	547,753	$0.7300	$ 399,860	530,847	$1.7100	$ 907,748	$ 1,307,608
July	655,186	$2.9700	$ 1,945,902	675,360	$0.7300	$ 493,013	675,360	$1.7100	$ 1,154,866	$ 1,647,878
August	498,175	$2.9700	$ 1,479,580	540,140	$0.7300	$ 394,302	540,140	$1.7100	$ 923,639	$ 1,317,942
September	448,270	$2.9700	$ 1,331,362	463,774	$0.7300	$ 338,555	463,774	$1.7100	$ 793,054	$ 1,131,609
October	483,790	$2.9700	$ 1,436,856	488,702	$0.7300	$ 356,752	488,702	$1.7100	$ 835,680	$ 1,192,433
November	519,068	$2.9700	$ 1,541,632	565,849	$0.7300	$ 413,070	565,849	$1.7100	$ 967,602	$ 1,380,672
December	578,272	$2.9700	$ 1,717,468	569,773	$0.7300	$ 415,934	595,078	$1.7100	$ 1,017,583	$ 1,433,518
Total	6,246,264	$2.9700	$18,551,404	6,491,989	$0.7300	$4,739,152	6,500,388	$1.7100	$11,115,663	$15,854,815

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
February	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
March	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
April	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
May	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
June	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
July	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
August	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
September	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
October	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
November	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
December	-	$2.6970	$ -	-	$0.6150	$ -	-	$1.5000	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	497,876	$2.9700	$ 1,478,692	532,932	$0.7300	$ 389,040	532,932	$1.7100	$ 911,314	$ 1,300,354
February	496,422	$2.9700	$ 1,474,373	519,917	$0.7300	$ 379,539	519,917	$1.7100	$ 889,058	$ 1,268,597
March	450,175	$2.9700	$ 1,337,020	472,612	$0.7300	$ 345,007	472,612	$1.7100	$ 808,167	$ 1,153,173
April	450,888	$2.9700	$ 1,339,137	475,364	$0.7300	$ 347,016	475,364	$1.7100	$ 812,872	$ 1,159,888
May	621,325	$2.9700	$ 1,845,335	639,813	$0.7300	$ 467,063	639,813	$1.7100	$ 1,094,080	$ 1,561,144
June	546,817	$2.9700	$ 1,624,046	547,753	$0.7300	$ 399,860	530,847	$1.7100	$ 907,748	$ 1,307,608
July	655,186	$2.9700	$ 1,945,902	675,360	$0.7300	$ 493,013	675,360	$1.7100	$ 1,154,866	$ 1,647,878
August	498,175	$2.9700	$ 1,479,580	540,140	$0.7300	$ 394,302	540,140	$1.7100	$ 923,639	$ 1,317,942
September	448,270	$2.9700	$ 1,331,362	463,774	$0.7300	$ 338,555	463,774	$1.7100	$ 793,054	$ 1,131,609
October	483,790	$2.9700	$ 1,436,856	488,702	$0.7300	$ 356,752	488,702	$1.7100	$ 835,680	$ 1,192,433
November	519,068	$2.9700	$ 1,541,632	565,849	$0.7300	$ 413,070	565,849	$1.7100	$ 967,602	$ 1,380,672
December	578,272	$2.9700	$ 1,717,468	569,773	$0.7300	$ 415,934	595,078	$1.7100	$ 1,017,583	$ 1,433,518
Total	6,246,264	$2.9700	$18,551,404	6,491,989	$0.7300	$4,739,152	6,500,388	$1.7100	$11,115,663	$15,854,815

Name of LDC: London Hydro Inc.
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Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	$ 0.0061	1,111,665,476	0	$ 6,781,159	34.21%	$ 6,345,953	$ 0.0057
General Service Less Than 50 kW	kWh	$ 0.0057	408,971,422	0	$ 2,331,137	11.76%	$ 2,181,528	$ 0.0053
General Service 50 to 4,999 kW	kW	$ 2.0071	402,123,339	1,216,576	$ 2,441,790	12.32%	$ 2,285,079	$ 1.8783
General Service 50 to 4,999 kW – Interval Metered	kW	$ 2.5738	1,131,526,690	2,707,861	$ 6,969,493	35.16%	$ 6,522,200	$ 2.4086
General Service 1,000 To 4,999 kW (co-generation)	kW	$ 2.9712	43,389,884	37,861	$ 112,493	0.57%	$ 105,273	$ 2.7805
Standby Power	kW	$ -	0	154,800	$ -	0.00%	$ -	$ -
Large Use	kW	$ 2.6355	187,510,861	392,524	$ 1,034,497	5.22%	$ 968,104	$ 2.4664
Unmetered Scattered Load	kWh	$ 0.0057	5,798,326		$ 33,050	0.17%	$ 30,929	$ 0.0053
Sentinel Lighting	kW	$ 1.7697	870,435	2,278	$ 4,031	0.02%	$ 3,773	$ 1.6561
Street Lighting	kW	$ 1.7673	24,351,262	65,643	$ 116,011	0.59%	$ 108,565	$ 1.6539
			3,316,207,696	4,577,543	$ 19,823,661	100.00%	$ 18,551,404	
					(E)		(G) Cell G73 Sheet C1.2	

Name of LDC: London Hydro Inc.
File Number: EB-2010-0097
Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	$ 0.0051	1,111,665,476	0	$ 5,669,494	33.56%	$ 5,320,714	$ 0.0048
General Service Less Than 50 kW	kWh	$ 0.0045	408,971,422	0	$ 1,840,371	10.89%	$ 1,727,154	$ 0.0042
General Service 50 to 4,999 kW	kW	$ 1.6556	402,123,339	1,216,576	$ 2,014,163	11.92%	$ 1,890,254	$ 1.5537
General Service 50 to 4,999 kW – Interval Metered	kW	$ 2.3070	1,131,526,690	2,707,861	$ 6,247,035	36.98%	$ 5,862,725	$ 2.1651
General Service 1,000 To 4,999 kW (co-generation)	kW	$ 2.4403	43,389,884	37,861	$ 92,392	0.55%	$ 86,708	$ 2.2902
Standby Power	kW	$ -	0	154,800	$ -	0.00%	$ -	$ -
Large Use	kW	$ 2.3070	187,510,861	392,524	$ 905,553	5.36%	$ 849,844	$ 2.1651
Unmetered Scattered Load	kWh	$ 0.0045	5,798,326		$ 26,092	0.15%	$ 24,487	$ 0.0042
Sentinel Lighting	kW	$ 1.4596	870,435	2,278	$ 3,325	0.02%	$ 3,120	$ 1.3698
Street Lighting	kW	$ 1.4578	24,351,262	65,643	$ 95,694	0.57%	$ 89,807	$ 1.3681
			3,316,207,696	4,577,543	$ 16,894,121	100.00%	$ 15,854,815	
					(E)		(G) Cell Q73 Sheet C1.2	

Name of LDC: London Hydro Inc.

10-0097

Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	$ 0.0057	1,111,665,476	0	$ 6,345,953	34.21%	$ 6,345,953	**0.0057**
General Service Less Than 50 kW	kWh	$ 0.0053	408,971,422	0	$ 2,181,528	11.76%	$ 2,181,528	**0.0053**
General Service 50 to 4,999 kW	kW	$ 1.8783	402,123,339	1,216,576	$ 2,285,079	12.32%	$ 2,285,079	**1.8783**
General Service 50 to 4,999 kW – Interval Metered	kW	$ 2.4086	1,131,526,690	2,707,861	$ 6,522,200	35.16%	$ 6,522,200	**2.4086**
General Service 1,000 To 4,999 kW (co-generation)	kW	$ 2.7805	43,389,884	37,861	$ 105,273	0.57%	$ 105,273	**2.7805**
Standby Power	kW	$ -	0	154,800	$ -	0.00%	$ -	**-**
Large Use	kW	$ 2.4664	187,510,861	392,524	$ 968,104	5.22%	$ 968,104	**2.4664**
Unmetered Scattered Load	kWh	$ 0.0053	5,798,326		$ 30,929	0.17%	$ 30,929	**0.0053**
Sentinel Lighting	kW	$ 1.6561	870,435	2,278	$ 3,773	0.02%	$ 3,773	**1.6561**
Street Lighting	kW	$ 1.6539	24,351,262	65,643	$ 108,565	0.59%	$ 108,565	**1.6539**
			3,316,207,696	4,577,543	$ 18,551,404	100.00%	$ 18,551,404	
					(E)		Cell G73 Sheet C1.3	

Name of LDC: London Hydro Inc.
File Number: EB-2010-0097
Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	$ 0.0048	1,111,665,476	0	$ 5,320,714	33.56%	$ 5,320,714	**0.0048**
General Service Less Than 50 kW	kWh	$ 0.0042	408,971,422	0	$ 1,727,154	10.89%	$ 1,727,154	**0.0042**
General Service 50 to 4,999 kW	kW	$ 1.5537	402,123,339	1,216,576	$ 1,890,254	11.92%	$ 1,890,254	**1.5537**
General Service 50 to 4,999 kW – Interval Metered	kW	$ 2.1651	1,131,526,690	2,707,861	$ 5,862,725	36.98%	$ 5,862,725	**2.1651**
General Service 1,000 To 4,999 kW (co-generation)	kW	$ 2.2902	43,389,884	37,861	$ 86,708	0.55%	$ 86,708	**2.2902**
Standby Power	kW	$ -	0	154,800	$ -	0.00%	$ -	**-**
Large Use	kW	$ 2.1651	187,510,861	392,524	$ 849,844	5.36%	$ 849,844	**2.1651**
Unmetered Scattered Load	kWh	$ 0.0042	5,798,326		$ 24,487	0.15%	$ 24,487	**0.0042**
Sentinel Lighting	kW	$ 1.3698	870,435	2,278	$ 3,120	0.02%	$ 3,120	**1.3698**
Street Lighting	kW	$ 1.3681	24,351,262	65,643	$ 89,807	0.57%	$ 89,807	**1.3681**
			3,316,207,696	4,577,543	$ 15,854,815	100.00%	$ 15,854,815	
					(E)		Cell Q73 Sheet C1.3	

Name of LDC: London Hydro Inc.
File Number: EB-2010-0097

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0061	0.0057	**-0.00039149**
General Service Less Than 50 kW	kWh	0.0057	0	**-0.000365819**
General Service 50 to 4,999 kW	kW	2.0071	2	**-0.128813097**
General Service 50 to 4,999 kW – Interval Metered	kW	2.5738	2	**-0.165183174**
General Service 1,000 To 4,999 kW (co-generation)	kW	2.9712	3	**-0.190687795**
Standby Power	kW	-	0	**0**
Large Use	kW	2.6355	2	**-0.169143**
Unmetered Scattered Load	kWh	0.0057	0	**-0.000365819**
Sentinel Lighting	kW	1.7697	2	**-0.11357707**
Street Lighting	kW	1.7673	2	**-0.113423041**

Enter this value into column"G" on sheet"L1.1 Appl For TX Network" of the 2011 Rate Generator

Name of LDC: London Hydro Inc.
File Number: EB-2010-0097

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection (A) Column J Sheet B1.1	Proposed RTSR - Connection (B) Column S Sheet E1.2	RTSR - Network Adjustment C = B - A
Residential	kWh	0.0051	0.0048	**-0.000313746**
General Service Less Than 50 kW	kWh	0.0045	0.0042	**-0.000276834**
General Service 50 to 4,999 kW	kW	1.6556	1.5537	**-0.101850453**
General Service 50 to 4,999 kW – Interval Metered	kW	2.3070	2.1651	**-0.141923771**
General Service 1,000 To 4,999 kW (co-generation)	kW	2.4403	2.2902	**-0.150124221**
Standby Power	kW	-	-	**0**
Large Use	kW	2.3070	2.1651	**-0.141923771**
Unmetered Scattered Load	kWh	0.0045	0.0042	**-0.000276834**
Sentinel Lighting	kW	1.4596	1.3698	**-0.089792777**
Street Lighting	kW	1.4578	1.3681	**-0.089682043**

Enter this value into column"G" on sheet"L2.1 Appl For TX Connect" of the 2011 Rate Generator