



**CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.**

1500 Bishop Street, P.O. Box 1060, Cambridge, ON N1R 5X6

October 29, 2010

Ms. Kirsten Walli, Board Secretary  
Ontario Energy Board  
P.O Box 2319  
2300 Yonge Street  
Toronto, Ontario  
M4P 1E4

Dear Ms. Walli,

**Re: Cambridge and North Dumfries Hydro Inc. (OEB License ED-2002-0574)  
2011 IRM3 Rate Application (EB- 2010- 0068)**

Please find attached Cambridge and North Dumfries Hydro Inc. 2011 3<sup>rd</sup> Generation IRM Electricity Distribution Rate Application, requesting new distribution rates effective May 1, 2011.

As outlined in the filing instructions guidelines, two paper copies and one CD with all electronic files have been forwarded to your attention via courier

If you require any additional information or clarification, please contact me at (519) 621-3530 ext. 2355.

Yours truly,

CAMBRIDGE & NORTH DUMFRIES HYDRO INC.

A handwritten signature in black ink, appearing to read "J. Grotheer". The signature is fluid and cursive, with a horizontal line extending to the right.

John W. Grotheer, CMA  
President & CEO



1     **Application:**

2     1.     **Introduction:**

3             The Applicant is Cambridge and North Dumfries Hydro Inc. (referred to in  
4             this Application as the “Applicant” or “Cambridge and North Dumfries  
5             Hydro Inc.” The applicant is a corporation incorporated pursuant to the  
6             *Ontario Business Corporations Act* with its head office in the City of  
7             Cambridge. The Applicant carries on the business of distributing  
8             electricity within the City of Cambridge and Township of North Dumfries.

9             The Applicant hereby applies to the Ontario Energy Board (the “OEB”  
10            pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the “OEB  
11            Act”) for approval of its proposed distribution rates and other charges  
12            provided in Tab 3, on a 2011 incentive regulation mechanism (“IRM”  
13            application effective May 1, 2011

14    **Relief Sought:**

15            Specifically, Cambridge and North Dumfries Hydro Inc. hereby applies for  
16            an order or orders granting distribution rates updated and adjusted in  
17            accordance with Chapter 3 of the Filing Requirements for Transmission  
18            and Distribution Applications dated July 9, 2010, including the following:

19            a) the establishment of a rate rider associated with the 50/50 sharing of  
20            the impact of currently know legislated tax changes as per the  
21            Supplemental Report of the Board on 3rd Generation Incentive  
22            Regulation for Ontario’s Electricity Distributors (EB-2007-0673)  
23            September 17, 2008;

24            b) an adjustment to the revenue to cost ratios as per the Decision and  
25            Order for Cambridge and North Dumfries Hydro Inc. 2010 Cost of Service  
26            rate application under file number EB- 2009-0260 to complete the  
27            movement of the large user and street lighting rate class to the bottom of  
28            the Board approved range;

1 c) an increase in the Smart Meter funding from \$1.00 to \$2.80 per  
2 metered customer in compliance with the Guideline (G-2008-0002) on  
3 Smart Meter Funding and Cost Recovery – October 22, 2008;

4 d) an adjustment to the retail transmission service rates as provided in  
5 Guideline (G-2008- 0001) on Retail Transmission Service Rates –  
6 October 22, 2008 (Revision 2.0 July 8, 2010);

7 e) the establishment of a rate rider to dispose of the audited December  
8 31, 2009 balance of group one deferral and variance accounts including  
9 the Global Adjustment sub account;

10 f) the establishment of a rate rider subsequent to a generic hearing  
11 process for the recovery of one-time expenses related to late payment  
12 penalty litigation costs

13 In the event that the OEB is unable to provide a Decision and Order in  
14 this Application for implementation by the Applicant as of May 1, 2011,  
15 Cambridge and North Dumfries Hydro Inc. requests that the OEB issue  
16 an Interim Rate Order declaring the current Distribution Rates and  
17 Specific Service Charges as interim until the decided implementation date  
18 of the approved 2011 distribution rates.

19 In the event that the effective date does not coincide with the Board's  
20 decided implementation date for 2011 distribution rates and Charges,  
21 Cambridge and North Dumfries Hydro Inc. requests to be permitted to  
22 recover the incremental revenue from the effective date to the  
23 implementation date

24 **Form of Hearing Requested:**

25 The Applicant requests that this Application be disposed of by way of a  
26 written hearing.

1 DATED at Cambridge, Ontario this 29<sup>th</sup> day of October, 2010.

2 **All of which is respectfully submitted,**

3 **CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.**

4 *Original Signed by John Grotheer*

5 John Grotheer

1

## Manager's Summary

2 Cambridge and North Dumfries Hydro Inc. ("CND") licensed electricity distributor (ED-  
3 2002- 0574) that owns and operates the electricity distribution system in it's in the City of  
4 Cambridge and the Township of North Dumfries. CND serves approximately 50,000  
5 Residential, General Service, Large User, Street Light and Unmetered Scattered Load  
6 customers and connections. CND also provides Low Voltage facilities to Hydro One  
7 Networks Inc. and Waterloo North Hydro Inc.

8 In this application Cambridge and North Dumfries Hydro Inc. is applying for rates and  
9 other charges effective May 1, 2011. Cambridge and North Dumfries Hydro Inc.  
10 completed a full cost of service rebasing application for May 1, 2010 rates (EB-2009-  
11 0260). This is Cambridge and North Dumfries Hydro Inc. first application under the  
12 Board's 3rd Generation Incentive Regulation Mechanism ("IRM3").

13 Cambridge and North Dumfries Hydro Inc. has adhered to the Board's directions in  
14 completing the Board approved IRM3 rate models and incorporated the necessary  
15 adjustment. This Manager's Summary will address the following items:

- 16 • Price Cap Adjustment
- 17 • Shared Tax Savings
- 18 • Revenue to Cost Ratio Adjustment
- 19 • Deferral and Variance Account Rider
- 20 • Smart Meter Adder
- 21 • Retail Transmission Service Rates
- 22 • Late Payment Class Action Recovery
- 23 • Customer Bill Impacts – Tab 10

1 **Price Cap Adjustment**

2 The price cap adjustment under the Board's 3rd Generation IRM plan is determined as  
3 the annual percentage change in the productivity factor (GDP-IPI) less the X-Factor. For  
4 IRM3 the X-Factor is a productivity factor of 0.72% plus a stretch factor. In the attached  
5 application, Cambridge and North Dumfries Hydro Inc. electricity distribution rates for  
6 2011 have been adjusted based on the following figures:

7 - Price escalator (GDP-IPI) – 1.3%;

8 - Productivity factor – -0.72%; and

9 - Stretch factor – -0.4%.

10 - Resulting Price Cap Index – 0.18%

11 Cambridge and North Dumfries Hydro Inc. understands that upon publication of the 2010  
12 GDP-IPI by Statistics Canada at the end of February 2011, the Board will update the  
13 rate application to reflect this change. In addition, once the Board establishes the final  
14 groupings of distributor specific stretch factors, the Board will update that data  
15 accordingly.

16 The 2011 IRM3 Rate Generator is included in the evidence in Tab 4.

17 **Tax Sharing**

18 As part of the Supplemental Report of the Board on 3rd Generation Incentive Regulation  
19 for Ontario's Electricity Distributors (EB-2007-0673) – September 17, 2008; the Board  
20 determined that there would be a 50/50 sharing of the impact of currently known  
21 legislated tax changes. As part of this application, Cambridge and North Dumfries Hydro  
22 Inc. has identified a reduction in the capital tax rate and the income tax rate.

23 Cambridge and North Dumfries Hydro Inc. has completed the 2011 IRM3 Shared Tax  
24 Savings Workform and has determined the tax sharing amounts. This model is included  
25 in Tab 5. These rate riders are included at page J2.7 of the Rate Generator Workform.

1 **Revenue to Cost Ratio Adjustment**

2 In order to implement the final phase of the Revenue to Cost Ratio adjustment for large  
3 users and street light rate class as agreed upon by Cambridge and North Dumfries  
4 Hydro Inc. and the intervenors, and approved by the Board in Cambridge and North  
5 Dumfries Hydro Inc. 2010 cost of service application, Cambridge and North Dumfries  
6 Hydro Inc. proposes the following Revenue to Cost ratios as determined by the  
7 Supplemental Model.

8 For 2011, Cambridge and North Dumfries Hydro Inc. is proposing to increase the  
9 revenue to cost ratios for Large Users and Street Lighting class to reach the bottom of  
10 the Board's target range that is 85% and 70% respectively. The revenues from the  
11 increase has been distributed to the General Service < 50 kW and General Service > 50  
12 rate classes. Resulting in a revenue to cost ratio of 109% for each rate class as agreed  
13 by the parties in Cambridge and North Dumfries Hydro Inc. 2010 cost of service rate  
14 application. The 2011 IRM3 Revenue Cost Ratio Adjustment Workform is included in  
15 Tab 6. The rate adjustments resulting from the above movements in the revenue to cost  
16 ratios are determined in Sheet C 1.9 of the workform and entered in the Rate Generator  
17 Model at Sheet D1.2.

18 **Deferral and Variance Account Disposition**

19 The Report of the Board on Electricity Distributor's Deferral and Variance Account  
20 Review Report (the "EDDVAR Report") has detailed that during the IRM plan term, the  
21 Group 1 audited account balances will be reviewed and disposed of if the preset  
22 disposition threshold of \$0.001/kWh (debit or credit) is exceeded. Cambridge and North  
23 Dumfries Hydro Inc. cost of service rebasing application included disposition of the  
24 majority of the accounts. The accounts subject to review at this point are related only to  
25 2009 activity and interest. Cambridge and North Dumfries Hydro Inc. has not included  
26 Account 1595 in this analysis as it is currently being disposed of through approval in the  
27 2010 Cost of Service application. This account is being cleared over a two year period  
28 and any residual will be brought forward in a future year.



1 The Threshold Test, based on the above total claim amount and Cambridge & North  
2 Dumfries Hydro Inc.'s 2010 approved cost of service volumes of 1,439,110,974 kWh,  
3 determined an amount of \$0.00819 per kWh which is above the ceiling rate of \$0.001  
4 per kWh established by the Board. As a result Cambridge and North Dumfries Hydro Inc.  
5 is proposing that the audited balances in Group 1 accounts be disposed of over a period  
6 of one year.

7 In the 2010 cost of service rate application Cambridge and North Dumfries Hydro Inc.  
8 applied for the disposition of the balance in the Global Adjustment sub account of \$2.1  
9 million from both RPP and non-RPP customers. In its Decision, the Board didn't approve  
10 the requested disposition of the Global Adjustment sub account of \$2.1 million indicating  
11 that the balance was considered immaterial.

12 The Board was also considered it inappropriate to collect the \$2.1 million balance from  
13 both RPP and Non- RPP customers because Cambridge and North Dumfries Hydro Inc.  
14 exiting CIS/Billing system does not have the capability to implement a separate rate rider  
15 specific to non-RPP customers. As at December 31, 2009 the balance in the Global  
16 Adjustment sub account is \$7.87 million.

17 Cambridge & North Dumfries Hydro Inc. is working vigorously on implementing its new  
18 CIS/Billing system and has a go live date of March/April 2011. The new CIS/Billing  
19 system has the capability to implement a separate rate rider for non- RPP customer.  
20 Given the material audited balance of \$7.87 million as of December 31, 2009 and the  
21 ability to implement a separate rate rider for non- RPP customers, Cambridge and North  
22 Dumfries Hydro Inc. request that the Board approved the proposed disposition of the  
23 \$7.87 as of December 31, 2009 plus the applicable interest to April 30, 2011 over a  
24 period of one year to non-RPP customers.

25 The Deferral and Variance Workform with the supporting details is provided in Tab 7

1 **Smart Meter Adder**

2 Cambridge and North Dumfries Hydro Inc. has updated the smart meter workform that  
3 was provided for the 2011 IRM3 application to reflect more current actual and forecast  
4 information. This workform has been provided in Tab 8. For 2011 rates, Cambridge &  
5 North Dumfries Hydro Inc. is proposing to increase the smart meter adder to an amount  
6 of \$2.80 per meter per month from the existing \$1.00 per meter per month as approved  
7 in its current rates.

8 **Retail Transmission Rates**

9 The Board's Revision to Guideline G-2008-0001 - Electricity Distribution Retail  
10 Transmission Service Rates ("RTSR"s) were issued July 8, 2010. Based on the most  
11 recent Decision and Rate Order of the Board (EB-2008-0272), new Uniform  
12 Transmission Rates (UTR's) are effective January 1, 2010 and are as follows:

13 Network Service Rate \$2.97 per kW per month;

14 Line Connection Service Rate \$0.73 per kW per month; and

15 Transformation Connection Service Rate \$1.71 per kW per month.

16 For 2011, the Guideline instructs distributors to adjust RTSR's based on a comparison of  
17 historical transmission costs adjusted for new UTR levels and revenues generated from  
18 existing RTSRs. The Guideline further notes that once the January 1, 2011 UTR rates  
19 have been determined, the Board will adjust each distributor's rate application model to  
20 incorporate any changes.

21 The 2011 RTST Adjustment Workform as provided by the Board and completed by  
22 Cambridge and North Dumfries Hydro Inc. is included in this application in Tab 9. The  
23 results from pages F1.1 and F1.2 of this model are included in the 2011 IRM3 Rate  
24 Generator at pages L1.1 and L2.1.

1 **Late Payment Class Action Recovery**

2 As part of this application, Cambridge and North Dumfries Hydro Inc. is seeking recovery  
3 of a one-time expense in the amount of \$195,530.53 which is to be paid on June 30,  
4 2011. This payment will serve to resolve long-standing litigation against all former  
5 municipal electric utilities (“MEUs”) in the Province in relation to late payment penalty  
6 (“LPP”) charges collected pursuant to, first, Ontario Hydro rate schedules and, after  
7 industry restructuring, Ontario Energy Board rate orders (the “LPP Class Action”).

8 On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of  
9 Justice approved a settlement of the LPP Class Action, the principal terms of which are  
10 the following:

- 11 (a) Former MEUs collectively pay \$17 million in damages;
- 12 (b) Payment is not due until June 30, 2011; and
- 13 (c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter  
14 Warmth Fund or similar charities.

15 Cambridge and North Dumfries Hydro Inc. will make a payment of \$195,530.53 by June  
16 30, 2011. This amount represents Cambridge and North Dumfries Hydro Inc.’s share of  
17 the settlement, applicable taxes and legal fees. Cambridge and North Dumfries Hydro  
18 Inc. believes that the settlement is in its best interest and the best interest of its  
19 customers and that the payment in connection with the settlement will be a prudent one.

20 Cambridge and North Dumfries Hydro Inc., along with all other electricity distributors  
21 filing for cost of service and IRM applications for 2011 electricity distribution rates (the  
22 “LDCs”), proposes that the Board hold a generic hearing at the earliest opportunity to  
23 determine if all costs and damages incurred in this litigation and settlement are  
24 recoverable from customers and, if so, the form and timing of recovery from customers.  
25 If the Board agrees to hold this generic hearing, the LDCs will collectively file written  
26 evidence to address the prudence of the settlement, the costs incurred, the methodology  
27 of allocating total settlement costs amongst the LDCs, the proposed method of recovery,  
28 and any other matters the Board determines appropriate.

1 If the Board determines that it will not hold a generic proceeding, Cambridge and North  
2 Dumfries Hydro Inc. asks to be advised of this fact as soon as possible so that it can file,  
3 to permit adjudication as part of this proceeding, written evidence to address the  
4 prudence of the settlement, the costs incurred, the methodology of allocating total  
5 settlement costs amongst the LDCs, the proposed method of recovery, and any other  
6 matters the Board determines appropriate

7 **Conclusion**

8 A copy of the current tariff sheet and the proposed tariff sheet is included in Tab 3 and  
9 the customer bill impacts are provided in Tab 10. In summary, the bill impact for a RPP  
10 Residential customer in Cambridge and North Dumfries Hydro Inc. service territory, with  
11 a monthly electricity consumption of 800 kWh, will be 0.4% or \$0.45 per month after  
12 HST. The bill impact for a General Service Less Than 50 kW customer that is on the  
13 RPP with a monthly electricity consumption of 2,000 kWh, will be -1.4% or -\$3.54 per  
14 month after HST.

15 The rate increase for Street light customer is 30.7% or \$1.84 per month after HST. Even  
16 though the percentage seems high the dollar amount is minimal and the increase also  
17 includes an amount for global adjustment charge. This is the final increase as a result of  
18 the revenue to cost ratio adjustment to reach the bottom of the Board target range that  
19 was agreed upon in Cambridge and North Dumfries Hydro Inc. 2010 cost of service rate  
20 application.

# Cambridge and North Dumfries Hydro Inc.

## CURRENT TARIFF OF RATES AND CHARGES

### CURRENT MONTHLY RATES AND CHARGES

## Residential

### Monthly Rates and Charges - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 9.93     |
| Service Charge Smart Meters  | \$     | 1.00     |
| Distribution Volumetric Rate   | \$/kWh | 0.0161   |
| Low Voltage Volumetric Rate  | \$/kWh | 0.0001   |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kWh | (0.0040) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kWh | 0.0045   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kWh | 0.0032   |

### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## General Service Less Than 50 kW

### Monthly Rates and Charges - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 12.33    |
| Service Charge Smart Meters  | \$     | 1.00     |
| Distribution Volumetric Rate   | \$/kWh | 0.0131   |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kWh | (0.0036) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kWh | 0.0040   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kWh | 0.0030   |

### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## General Service 50 to 999 kW

### Monthly Rates and Charges - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 112.20   |
| Service Charge Smart Meters  | \$    | 1.00     |
| Distribution Volumetric Rate   | \$/kW | 3.7792   |
| Low Voltage Volumetric Rate  | \$/kW | 0.0290   |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW | (1.3772) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW | 2.5866   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW | 1.8511   |

### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## General Service 1,000 to 4,999 kW

### Monthly Rates and Charges - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 894.91   |
| Service Charge Smart Meters  | \$    | 1.00     |
| Distribution Volumetric Rate   | \$/kW | 3.1597   |
| Low Voltage Volumetric Rate  | \$/kW | 0.0228   |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW | (1.6446) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW | 1.9645   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW | 1.4527   |

### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## Large Use

### Monthly Rates and Charges - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 6,324.41 |
| Service Charge Smart Meters  | \$    | 1.00     |
| Distribution Volumetric Rate   | \$/kW | 1.7563   |
| Low Voltage Volumetric Rate  | \$/kW | 0.0232   |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW | (1.8592) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW | 1.8616   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW | 1.4788   |

### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## Unmetered Scattered Load

### Monthly Rates and Charges - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge (per Customer)  | \$     | 6.97     |
| Distribution Volumetric Rate   | \$/kWh | 0.0149   |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kWh | (0.0036) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kWh | 0.0040   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kWh | 0.0030   |

### Monthly Rates and Charges - Regulatory Component

|                               |        |        |
|-------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
|-------------------------------|--------|--------|

|   |        |        |
|---|--------|--------|
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## Street Lighting

### Monthly Rates and Charges - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 1.16     |
| Distribution Volumetric Rate   | \$/kW | 7.3801   |
| Low Voltage Volumetric Rate  | \$/kW | 0.0146   |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW | (1.3911) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW | 1.2998   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW | 0.9302   |

### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## Embedded Distributor

### Monthly Rates and Charges - Delivery Component

|  |       |        |
|--|-------|--------|
| Distribution Volumetric Rate   | \$/kW | 0.9630 |
| Retail Transmission Rate – Network Service Rate                            | \$/kW | 1.8616 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.4788 |
| Standard Supply Service – Administrative Charge (if applicable)            | \$    | 0.00   |

## Embedded Distributor

### Monthly Rates and Charges - Delivery Component

|  |       |        |
|--|-------|--------|
| Distribution Volumetric Rate   | \$/kW | 0.9018 |
| Retail Transmission Rate – Network Service Rate                            | \$/kW | 1.8616 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.4788 |
| Standard Supply Service – Administrative Charge (if applicable)            | \$    | 0.00   |

### microFIT Generator

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

### CURRENT SPECIFIC SERVICE CHARGES

#### Customer Administration

|   |    |       |
|---|----|-------|
| Arrears certificate                     | \$ | 15.00 |
| Statement of account                    | \$ | 15.00 |
| Pulling post dated cheques              | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Request for other billing information   | \$ | 15.00 |
| Easement letter                         | \$ | 15.00 |
| Income tax letter                       | \$ | 15.00 |

|   |    |       |
|---|----|-------|
| Notification charge   | \$ | 15.00 |
| Account history   | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Returned cheque charge (plus bank charges)  | \$ | 15.00 |
| Charge to certify cheque  | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

### Non-Payment of Account

|   |    |        |
|---|----|--------|
| Late Payment - per month  | %  | 1.50   |
| Late Payment - per annum  | %  | 19.56  |
| Collection of account charge - no disconnection                       | \$ | 30.00  |
| Collection of account charge - no disconnection - after regular hours | \$ | 165.00 |
| Disconnect/Reconnect at meter - during regular hours                  | \$ | 65.00  |
| Disconnect/Reconnect at meter - after regular hours                   | \$ | 185.00 |
| Disconnect/Reconnect at pole - during regular hours                   | \$ | 185.00 |
| Disconnect/Reconnect at pole - after regular hours                    | \$ | 415.00 |

### Other

|  |    |        |
|--|----|--------|
| Install/Remove load control device - during regular hours  | \$ | 65.00  |
| Install/Remove load control device - after regular hours   | \$ | 185.00 |
| Service call - customer-owned equipment                    | \$ | 30.00  |
| Service call - after regular hours                         | \$ | 165.00 |
| Specific Charge for Access to the Power Poles \$/pole/year | \$ | 22.35  |

### Allowances

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | %     | (1.00) |

### Current Retail Service Charges (if applicable)

#### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |          |        |
|--|----------|--------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00 |
| Monthly Fixed Charge, per retailer   | \$       | 20.00  |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50   |
| Distributor-consolidated billing charge, per customer, per retailer  | \$/cust. | 0.30   |
| Retailer-consolidated billing credit, per customer, per retailer   | \$/cust. | (0.30) |

#### Service Transaction Requests (STR)

|  |    |           |
|--|----|-----------|
| Request fee, per request, applied to the requesting party  | \$ | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$ | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |    |           |
| Up to twice a year   |    | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$ | 2.00      |

### LOSS FACTORS

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0286 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0103 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0183 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW   | 1.0003 |



# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective Sunday, May 01, 2011

EB-2010-0068

MONTHLY RATES AND CHARGES

## Applied For Monthly Rates and Charges

### Residential

#### Monthly Rates and Charges - Electricity Component

|   |        |         |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00819 |
|---|--------|---------|

#### Monthly Rates and Charges - Delivery Component

|  |        |           |
|--|--------|-----------|
| Service Charge   | \$     | 9.95      |
| Service Charge Smart Meters  | \$     | 2.80      |
| Distribution Volumetric Rate   | \$/kWh | 0.0161    |
| Low Voltage Volumetric Rate  | \$/kWh | 0.0001    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kWh | (0.0040)  |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kWh | (0.00196) |
| Distribution Volumetric Tax Change – effective until Friday, April 30, 2010        | \$/kWh | (0.0002)  |
| Retail Transmission Rate – Network Service Rate                                    | \$/kWh | 0.0046    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kWh | 0.0035    |

#### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

### General Service Less Than 50 kW

#### Monthly Rates and Charges - Electricity Component

|   |        |         |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00819 |
|---|--------|---------|

#### Monthly Rates and Charges - Delivery Component

|  |        |           |
|--|--------|-----------|
| Service Charge   | \$     | 11.76     |
| Service Charge Smart Meters  | \$     | 2.80      |
| Distribution Volumetric Rate   | \$/kWh | 0.0125    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kWh | (0.0036)  |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kWh | (0.00194) |
| Distribution Volumetric Tax Change – effective until Friday, April 30, 2010        | \$/kWh | (0.0001)  |
| Retail Transmission Rate – Network Service Rate                                    | \$/kWh | 0.0041    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kWh | 0.0033    |

#### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## General Service 50 to 999 kW

### Monthly Rates and Charges - Electricity Component

|   |        |         |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00819 |
|---|--------|---------|

### Monthly Rates and Charges - Delivery Component

|  |       |           |
|--|-------|-----------|
| Service Charge   | \$    | 107.25    |
| Service Charge Smart Meters  | \$    | 2.80      |
| Distribution Volumetric Rate   | \$/kW | 3.6127    |
| Low Voltage Volumetric Rate  | \$/kW | 0.0290    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW | (1.3772)  |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kW | (0.75408) |
| Distribution Volumetric Tax Change – effective until Friday, April 30, 2010        | \$/kW | (0.0243)  |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW | 2.6435    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW | 2.0461    |

### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## General Service 1,000 to 4,999 kW

### Monthly Rates and Charges - Electricity Component

|   |        |         |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00819 |
|---|--------|---------|

### Monthly Rates and Charges - Delivery Component

|  |       |           |
|--|-------|-----------|
| Service Charge   | \$    | 896.52    |
| Service Charge Smart Meters  | \$    | 2.80      |
| Distribution Volumetric Rate   | \$/kW | 3.1654    |
| Low Voltage Volumetric Rate  | \$/kW | 0.0228    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW | (1.6446)  |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kW | (0.87391) |
| Distribution Volumetric Tax Change – effective until Friday, April 30, 2010        | \$/kW | (0.0210)  |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW | 2.0092    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW | 1.6008    |

### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## Large Use

### Monthly Rates and Charges - Electricity Component

|   |        |         |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00819 |
|---|--------|---------|

### Monthly Rates and Charges - Delivery Component

|                |    |          |
|----------------|----|----------|
| Service Charge | \$ | 7,680.31 |
|----------------|----|----------|

|  |       |           |
|--|-------|-----------|
| Service Charge Smart Meters  | \$    | 2.80      |
| Distribution Volumetric Rate   | \$/kW | 2.1328    |
| Low Voltage Volumetric Rate  | \$/kW | 0.0232    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW | (1.8592)  |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kW | (0.99965) |
| Distribution Volumetric Tax Change – effective until Friday, April 30, 2010        | \$/kW | (0.0153)  |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW | 1.9071    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW | 1.6191    |

#### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## Unmetered Scattered Load

#### Monthly Rates and Charges - Delivery Component

|  |        |           |
|--|--------|-----------|
| Service Charge (per Customer)  | \$     | 6.98      |
| Distribution Volumetric Rate   | \$/kWh | 0.0149    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kWh | (0.0036)  |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kWh | (0.00194) |
| Distribution Volumetric Tax Change – effective until Friday, April 30, 2010        | \$/kWh | (0.0002)  |
| Retail Transmission Rate – Network Service Rate                                    | \$/kWh | 0.0041    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kWh | 0.0033    |

#### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## Street Lighting

#### Monthly Rates and Charges - Electricity Component

|   |        |         |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00819 |
|---|--------|---------|

#### Monthly Rates and Charges - Delivery Component

|  |       |           |
|--|-------|-----------|
| Service Charge   | \$    | 2.01      |
| Distribution Volumetric Rate   | \$/kW | 12.8358   |
| Low Voltage Volumetric Rate  | \$/kW | 0.0146    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW | (1.3911)  |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kW | (0.76473) |
| Distribution Volumetric Tax Change – effective until Friday, April 30, 2010        | \$/kW | (0.1437)  |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW | 1.3284    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW | 1.0282    |

#### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## Embedded Distributor

#### Monthly Rates and Charges - Delivery Component

|  |       |        |
|--|-------|--------|
| Distribution Volumetric Rate   | \$/kW | 0.9647 |
| Retail Transmission Rate – Network Service Rate                            | \$/kW | 1.9071 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.6191 |

## Embedded Distributor

### Monthly Rates and Charges - Delivery Component

|  |       |        |
|--|-------|--------|
| Distribution Volumetric Rate   | \$/kW | 0.9034 |
| Retail Transmission Rate – Network Service Rate                            | \$/kW | 1.9071 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.6191 |

### microFIT Generator

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

### Specific Service Charges

#### Customer Administration

|   |    |       |
|---|----|-------|
| Arrears certificate   | \$ | 15.00 |
| Statement of account  | \$ | 15.00 |
| Pulling post dated cheques  | \$ | 15.00 |
| Duplicate invoices for previous billing   | \$ | 15.00 |
| Request for other billing information   | \$ | 15.00 |
| Easement letter   | \$ | 15.00 |
| Income tax letter   | \$ | 15.00 |
| Notification charge   | \$ | 15.00 |
| Account history   | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Returned cheque charge (plus bank charges)  | \$ | 15.00 |
| Charge to certify cheque  | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

#### Non-Payment of Account

|   |    |        |
|---|----|--------|
| Late Payment - per month  | %  | 1.50   |
| Late Payment - per annum  | %  | 19.56  |
| Collection of account charge - no disconnection                       | \$ | 30.00  |
| Collection of account charge - no disconnection - after regular hours | \$ | 165.00 |
| Disconnect/Reconnect at meter - during regular hours                  | \$ | 65.00  |
| Disconnect/Reconnect at meter - after regular hours                   | \$ | 185.00 |
| Disconnect/Reconnect at pole - during regular hours                   | \$ | 185.00 |
| Disconnect/Reconnect at pole - after regular hours                    | \$ | 415.00 |

#### Other

|  |    |        |
|--|----|--------|
| Install/Remove load control device - during regular hours  | \$ | 65.00  |
| Install/Remove load control device - after regular hours   | \$ | 185.00 |
| Service call - customer-owned equipment                    | \$ | 30.00  |
| Service call - after regular hours                         | \$ | 165.00 |
| Specific Charge for Access to the Power Poles \$/pole/year | \$ | 22.35  |

### Allowances

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | %     | (1.00) |

### Retail Service Charges (if applicable)

**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |          |        |
|--|----------|--------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00 |
| Monthly Fixed Charge, per retailer   | \$       | 20.00  |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50   |
| Distributor-consolidated billing charge, per customer, per retailer  | \$/cust. | 0.30   |
| Retailer-consolidated billing credit, per customer, per retailer   | \$/cust. | (0.30) |

**Service Transaction Requests (STR)**

|  |    |           |
|--|----|-----------|
| Request fee, per request, applied to the requesting party  | \$ | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$ | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |    |           |
| Up to twice a year   |    | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$ | 2.00      |

**LOSS FACTORS**

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0286 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0103 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0183 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW   | 1.0003 |



Name of LDC: Cambridge and North Dumfries Hydro Inc.  
 File Number: EB-2010-0068  
 Effective Date: Sunday, May 01, 2011  
 Version : 2.0

## LDC Information

|   |   |
|---|---|
| <b>Applicant Name</b>                       | Cambridge and North Dumfries Hydro Inc. |
| <b>Application Type</b>                     | IRM3                                    |
| <b>OEB Application Number</b>               | EB-2010-0068                            |
| <b>Tariff Effective Date</b>                | May 1, 2011                             |
| <b>LDC Licence Number</b>                   | ED-2002-0574                            |
| <b>Notice Publication Language</b>          | English                                 |
| <b>DRC Rate</b>                             | 0.00700                                 |
| <b>Customer Bills</b>                       | 12 per year                             |
| <b>Distribution Demand Bill Determinant</b> | kW                                      |
| <b>Stretch Factor Group</b>                 | II                                      |
| <b>Stretch Factor Value</b>                 | 0.4%                                    |
| <b>Last COS Re-based Year</b>               | 2010                                    |
| <b>Last COS OEB Application Number</b>      | EB-2009-0260                            |
| <b>Special Purpose Charge - Current</b>     | Yes                                     |
| <b>Special Purpose Charge - Applied</b>     | Yes                                     |

### Application Contact Information

|                        |                       |
|------------------------|-----------------------|
| <b>Name:</b>           | John Grotheer         |
| <b>Title:</b>          | President and CEO     |
| <b>Phone Number:</b>   | 519 621 3530 Ext 2355 |
| <b>E-Mail Address:</b> | jgotheer@camhydro.com |

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**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2010-0068  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

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| <a href="#">A2.1 Table of Contents</a>              | Table of Contents  |
| <a href="#">A3.1 Sheet Selection</a>                | Show or Hide Sheet Selection   |
| <a href="#">B1.1 Curr&amp;Appl Rt Class General</a> | Set up Tariff Sheet Rate Classes   |
| <a href="#">C1.1 Smart Meter Funding Adder</a>      | Enter Current Tariff Sheet Smart Meter Funding Adder   |
| <a href="#">C2.3 Def Var Disp 2010</a>              | Deferral Variance Account Disposition (2010)   |
| <a href="#">C3.1 Curr Low Voltage Vol Rt</a>        | Current Low Voltage Volumetric Rate  |
| <a href="#">C4.1 Curr Rates &amp; Chgs General</a>  | Enter Current Tariff Sheet Rates   |
| <a href="#">C7.1 Base Dist Rates Gen</a>            | Calculation of Base Distribution Rates   |
| <a href="#">D1.2 Revenue Cost Ratio Adj</a>         | Revenue Cost Ratio Adjustment  |
| <a href="#">E1.1 Rate Reb Base Dist Rts Gen</a>     | Rate Rebalanced Base Distribution Rates  |
| <a href="#">F1.1 GDP-IPI PCI Adjustment WS</a>      | GDP-IPI Price Cap Adjustment Work Sheet  |
| <a href="#">F1.2 GDP-IPI PCI Adjust to Rate</a>     | GDP-IPI Price Cap Adjustment To Rates  |
| <a href="#">G1.1 Aft PrcCp Base Dst Rts Gen</a>     | Base Distribution Rates after Price Cap Adjustment   |
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| <a href="#">J2.4 Def Var Disp 2011</a>              | Deferral Variance Account Disposition (2011)   |
| <a href="#">J2.7 Tax Change Rate Rider</a>          | Tax Change Rate Rider  |
| <a href="#">J3.1 App For Low Voltage Vol Rt</a>     | Applied for Low Voltage Volumetric Rate  |
| <a href="#">J3.21 Global Adjust Elec 2011</a>       | Applied for Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2011 |
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| <a href="#">L2.1 Appl For TX Connect</a>            | Applied For RTSR - Connection  |
| <a href="#">M4.1 microFIT Generator</a>             | Applied for microFIT Generator   |
| <a href="#">N1.1 Appl For Mthly R&amp;C General</a> | Monthly Rates and Charges  |
| <a href="#">N3.1 Curr&amp;Appl For Loss Factor</a>  | Enter Loss Factors From Current Tariff Sheet   |
| <a href="#">O1.1 Sum of Chgs To MSC&amp;DX Gen</a>  | Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge            |
| <a href="#">O1.2 Sum of Tariff Rate Adders</a>      | Shows Summary of Changes To Tariff Rate Adders   |
| <a href="#">O1.3 Sum of Tariff Rate Rider</a>       | Shows Summary of Changes To Tariff Rate Riders   |
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Name of LDC: Cambridge and North Dumfries Hydro Inc.  
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## Show or Hide Sheet Selection

| Sheet                           | Show / Hide | Purpose of Sheet   |
|---------------------------------|-------------|--|
| C2.1 Def Var Disp 2008          | Hide        | To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)             |
| C2.2 Def Var Disp 2009          | Hide        | To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)             |
| C2.3 Def Var Disp 2010          | Show        | To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)             |
| C2.4 LRAMSSM Recovery RateRider | Hide        | To be used by distributor that had a Rate Rider for LRAM/SSM   |
| C2.5 ForegoneRevenue Rate Rider | Hide        | To be used by distributor that had a Rate Rider for Foregone Revenue   |
| C2.6 Tax Change Rate Rider      | Hide        | To be used by distributor that had a Rate Rider for Shared Tax Savings                                       |
| C3.1 Curr Low Voltage Vol Rt    | Show        | To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate                              |
| C3.2 Global Adjustment Elect    | Hide        | To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity                                |
| C3.3 Global Adjustment Del      | Hide        | To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery                                   |
| D1.2 Revenue Cost Ratio Adj     | Show        | To be used by distributor that has a Revenue Cost Ratio Adjustment   |
| J1.2 Smrt Grid Renew Gen Rt Add | Hide        | To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder |
| J2.1 Def Var Disp 2008          | Hide        | To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008) |
| J2.2 Def Var Disp 2009          | Hide        | To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009) |
| J2.3 Def Var Disp 2010          | Show        | To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010) |
| J2.4 Def Var Disp 2011          | Show        | To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011) |
| J2.5 LRAMSSM Recovery RateRider | Hide        | To be used by distributor that is applying for a Rate Rider for LRAM/SSM                                     |
| J2.6 ForegoneRevenue Rate Rider | Hide        | To be used by distributor that is continuing a Rate Rider for Foregone Revenue                               |
| J2.7 Tax Change Rate Rider      | Show        | To be used by distributor that is applying for a Rate Rider for Shared Tax Savings                           |
| J2.8 Incr Capital Rate Rider    | Hide        | To be used by distributor that is applying for a Rate Rider for Incremental Capital                          |
| J3.1 App For Low Voltage Vol Rt | Show        | To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate                  |
| J3.2 Global Adjust Elec 2010    | Hide        | To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010               |
| J3.21 Global Adjust Elec 2011   | Show        | To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011               |
| J3.3 Global Adjust Del 2010     | Hide        | To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010                  |
| J3.31 Global Adjust Del 2011    | Hide        | To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011                  |





Name of LDC: Cambridge and North Dumfries Hydro Inc.  
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**Current and Applied For Rate Classes**

| Rate Group | Rate Class                        | Fixed Metric           | Var Metric |
|------------|-----------------------------------|------------------------|------------|
| WEI        | Residential                       | Customer - 12 per year | kWh        |
| GSLT70     | General Service Less Than 50 kW   | Customer - 12 per year | kWh        |
| GSST70     | General Service 50 to 999 kW      | Customer per 20 kWh    | kWh        |
| GSST70     | General Service 1,000 to 4,999 kW | Customer - 12 per year | kWh        |
| LII        | Large Load                        | Customer - 12 per year | kWh        |
| USL        | Unlimited Saturated Load          | Customer - 12 per year | kWh        |
| SL         | Street Lighting                   | Customer - 12 per year | kWh        |
| EMD        | Embedded Distributor              | Customer - 12 per year | kWh        |
| EMD        | Embedded Distributor              | Customer - 12 per year | kWh        |
| NA         | Rate Class 10                     | NA                     | NA         |
| NA         | Rate Class 11                     | NA                     | NA         |
| NA         | Rate Class 12                     | NA                     | NA         |
| NA         | Rate Class 13                     | NA                     | NA         |
| NA         | Rate Class 14                     | NA                     | NA         |
| NA         | Rate Class 15                     | NA                     | NA         |
| NA         | Rate Class 16                     | NA                     | NA         |
| NA         | Rate Class 17                     | NA                     | NA         |
| NA         | Rate Class 18                     | NA                     | NA         |
| NA         | Rate Class 19                     | NA                     | NA         |
| NA         | Rate Class 20                     | NA                     | NA         |
| NA         | Rate Class 21                     | NA                     | NA         |
| NA         | Rate Class 22                     | NA                     | NA         |
| NA         | Rate Class 23                     | NA                     | NA         |
| NA         | Rate Class 24                     | NA                     | NA         |
| NA         | Rate Class 25                     | NA                     | NA         |

EMD  
 Embedded Distributor  
 Low Voltage Wheeling Charge Rate

SB  
 Stand-By  
 Stand-By P1  
 Stand-By P2  
 Stand-By P3  
 Stand-By P4  
 Stand-By P5  
 Stand-By P6  
 Stand-By P7  
 Stand-By P8  
 Stand-By P9  
 Stand-By P10  
 Stand-By P11  
 Stand-By P12  
 Stand-By P13  
 Stand-By P14  
 Stand-By P15  
 Stand-By P16  
 Stand-By P17  
 Stand-By P18  
 Stand-By P19  
 Stand-By P20  
 Stand-By P21  
 Stand-By P22  
 Stand-By P23  
 Stand-By P24  
 Stand-By P25  
 Stand-By P26  
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 Stand-By P95  
 Stand-By P96  
 Stand-By P97  
 Stand-By P98  
 Stand-By P99  
 Stand-By P100



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## Current Smart Meter Funding Adder

|                               |                        |
|-------------------------------|------------------------|
| Rate Adder                    | Smart Meters           |
| Tariff Sheet Disclosure       | Yes                    |
| Metric Applied To             | Metered Customers      |
| Method of Application         | Uniform Service Charge |
| Uniform Service Charge Amount | 1.00                   |

| Rate Class                        | Applied to Class | Fixed Amount | Fixed Metric           | Vol Amount | Vol Metric |
|-----------------------------------|------------------|--------------|------------------------|------------|------------|
| Residential                       | Yes              | 1.000000     | Customer - 12 per year | 0.000000   | kWh        |
| General Service Less Than 50 kW   | Yes              | 1.000000     | Customer - 12 per year | 0.000000   | kWh        |
| General Service 50 to 999 kW      | Yes              | 1.000000     | Customer per 30 days   | 0.000000   | kW         |
| General Service 1,000 to 4,999 kW | Yes              | 1.000000     | Customer - 12 per year | 0.000000   | kW         |
| Large Use                         | Yes              | 1.000000     | Customer - 12 per year | 0.000000   | kW         |



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## Deferral Variance Account Disposition (2010)

|                       |                        |
|-----------------------|------------------------|
| Rate Rider            | Def Var Disp 2010      |
| Sunset Date           | 30/04/2012<br>DDMMYYYY |
| Metric Applied To     | All Customers          |
| Method of Application | Distinct Volumetric    |

| Rate Class                        | Applied to Class | Fixed Amount | Fixed Metric           | Vol Amount | Vol Metric |
|-----------------------------------|------------------|--------------|------------------------|------------|------------|
| Residential                       | Yes              | 0.000000     | Customer - 12 per year | -0.004000  | kWh        |
| General Service Less Than 50 kW   | Yes              | 0.000000     | Customer - 12 per year | -0.003600  | kWh        |
| General Service 50 to 999 kW      | Yes              | 0.000000     | Customer per 30 days   | -1.377200  | kW         |
| General Service 1,000 to 4,999 kW | Yes              | 0.000000     | Customer - 12 per year | -1.644600  | kW         |
| Large Use                         | Yes              | 0.000000     | Customer -12 per year  | -1.859200  | kW         |
| Unmetered Scattered Load          | Yes              | 0.000000     | Customer -12 per year  | -0.003600  | kWh        |
| Street Lighting                   | Yes              | 0.000000     | Customer - 12 per year | -1.391100  | kW         |
| Embedded Distributor              | No               | 0.000000     | Customer - 12 per year | 0.000000   | kW         |
| Embedded Distributor              | No               | 0.000000     | Customer - 12 per year | 0.000000   | kW         |



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## Current Low Voltage Volumetric Rate

|                                |                             |
|--------------------------------|-----------------------------|
| Rate Description               | Low Voltage Volumetric Rate |
| Select Tariff Sheet Disclosure | Yes - Shown on Tariff Sheet |
| Metric Applied To              | All Customers               |
| Method of Application          | Distinct Volumetric         |

| Rate Class                        |     | Current Low Voltage |
|-----------------------------------|-----|---------------------|
| Residential                       | kWh | 0.000100            |
| General Service Less Than 50 kW   | kWh | 0.000000            |
| General Service 50 to 999 kW      | kW  | 0.029000            |
| General Service 1,000 to 4,999 kW | kW  | 0.022800            |
| Large Use                         | kW  | 0.023200            |
| Unmetered Scattered Load          | kWh | 0.000000            |
| Street Lighting                   | kW  | 0.014600            |
| Embedded Distributor              | kW  | 0.000000            |
| Embedded Distributor              | kW  | 0.000000            |



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## Current Rates and Charges

### Rate Class

#### Residential

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 9.93      |
| Service Charge Smart Meters  | \$     | 1.00      |
| Distribution Volumetric Rate   | \$/kWh | 0.0161    |
| Low Voltage Volumetric Rate  | \$/kWh | 0.0001    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kWh | (0.00400) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kWh | 0.0045    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kWh | 0.0032    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                    | \$     | 0.25      |

### Rate Class

#### General Service Less Than 50 kW

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 12.33     |
| Service Charge Smart Meters  | \$     | 1.00      |
| Distribution Volumetric Rate   | \$/kWh | 0.0131    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kWh | (0.00360) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kWh | 0.0040    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kWh | 0.0030    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                    | \$     | 0.25      |

Rate Class

**General Service 50 to 999 kW**

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 112.20    |
| Service Charge Smart Meters  | \$     | 1.00      |
| Distribution Volumetric Rate   | \$/kW  | 3.7792    |
|  | \$/kW  |           |
| Low Voltage Volumetric Rate  | \$/kW  | 0.0290    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW  | (1.37720) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW  | 2.5866    |
|  | \$/kW  | 0.0000    |
|  | \$/kW  | 0.0000    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW  | 1.8511    |
|  | \$/kW  | 0.0000    |
|  | \$/kW  | 0.0000    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                    | \$     | 0.25      |

Rate Class

**General Service 1,000 to 4,999 kW**

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 894.91    |
| Service Charge Smart Meters  | \$     | 1.00      |
| Distribution Volumetric Rate   | \$/kW  | 3.1597    |
|  | \$/kW  |           |
| Low Voltage Volumetric Rate  | \$/kW  | 0.0228    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW  | (1.64460) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW  | 1.9645    |
|  | \$/kW  | 0.0000    |
|  | \$/kW  | 0.0000    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW  | 1.4527    |
|  | \$/kW  | 0.0000    |
|  | \$/kW  | 0.0000    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                    | \$     | 0.25      |

## Rate Class

**Large Use**

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 6,324.41  |
| Service Charge Smart Meters  | \$     | 1.00      |
| Distribution Volumetric Rate   | \$/kW  | 1.7563    |
| Low Voltage Volumetric Rate  | \$/kW  | 0.0232    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW  | (1.85920) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW  | 1.8616    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW  | 1.4788    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                    | \$     | 0.25      |

## Rate Class

**Unmetered Scattered Load**

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge (per Customer)  | \$     | 6.97      |
| Distribution Volumetric Rate   | \$/kWh | 0.0149    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kWh | (0.00360) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kWh | 0.0040    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kWh | 0.0030    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                    | \$     | 0.25      |

## Rate Class

**Street Lighting**

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 1.16      |
| Distribution Volumetric Rate   | \$/kW  | 7.3801    |
| Low Voltage Volumetric Rate  | \$/kW  | 0.0146    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW  | (1.39110) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW  | 1.2998    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW  | 0.9302    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                    | \$     | 0.25      |

Rate Class

**Embedded Distributor**

| Rate Description   | Metric | Rate   |
|--|--------|--------|
| Service Charge   | \$     | 0.00   |
| Distribution Volumetric Rate   | \$/kW  | 0.9630 |
|  | \$/kW  |        |
|  | \$/kW  |        |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 1.8616 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 1.4788 |
| Wholesale Market Service Rate  | \$/kWh | 0.0000 |
| Rural Rate Protection Charge   | \$/kWh | 0.0000 |
| Standard Supply Service – Administrative Charge (if applicable)            | \$     | 0.00   |

Rate Class

**Embedded Distributor**

| Rate Description   | Metric | Rate   |
|--|--------|--------|
| Service Charge   | \$     | 0.00   |
| Distribution Volumetric Rate   | \$/kW  | 0.9018 |
|  | \$/kW  |        |
|  | \$/kW  |        |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 1.8616 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 1.4788 |
| Wholesale Market Service Rate  | \$/kWh | 0.0000 |
| Rural Rate Protection Charge   | \$/kWh | 0.0000 |
| Standard Supply Service – Administrative Charge (if applicable)            | \$     | 0.00   |





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## Base Distribution Rates

### Service Charge

| Class                             | Metric                 | Current Rates | Current Base Rates |
|-----------------------------------|------------------------|---------------|--------------------|
| Residential                       | Customer - 12 per year | 9.930000      | 9.930000           |
| General Service Less Than 50 kW   | Customer - 12 per year | 12.330000     | 12.330000          |
| General Service 50 to 999 kW      | Customer per 30 days   | 112.200000    | 112.200000         |
| General Service 1,000 to 4,999 kW | Customer - 12 per year | 894.910000    | 894.910000         |
| Large Use                         | Customer -12 per year  | 6,324.410000  | 6,324.410000       |
| Unmetered Scattered Load          | Customer -12 per year  | 6.970000      | 6.970000           |
| Street Lighting                   | Customer - 12 per year | 1.160000      | 1.160000           |
| Embedded Distributor              | Customer - 12 per year | 0.000000      | 0.000000           |
| Embedded Distributor              | Customer - 12 per year | 0.000000      | 0.000000           |

### Distribution Volumetric Rate

| Class                             | Metric | Current Rates | Current Base Rates |
|-----------------------------------|--------|---------------|--------------------|
| Residential                       | kWh    | 0.016100      | 0.016100           |
| General Service Less Than 50 kW   | kWh    | 0.013100      | 0.013100           |
| General Service 50 to 999 kW      | kW     | 3.779200      | 3.779200           |
| General Service 1,000 to 4,999 kW | kW     | 3.159700      | 3.159700           |
| Large Use                         | kW     | 1.756300      | 1.756300           |
| Unmetered Scattered Load          | kWh    | 0.014900      | 0.014900           |
| Street Lighting                   | kW     | 7.380100      | 7.380100           |
| Embedded Distributor              | kW     | 0.963000      | 0.963000           |
| Embedded Distributor              | kW     | 0.901800      | 0.901800           |



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## Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment

Revenue Cost Ratio

Metric Applied To

All Customers

Method of Application

Both Distinct\$

### Monthly Service Charge

| Class                             | Metric                 | Base Rate   | \$ Adjustment | Adj To Base  |
|-----------------------------------|------------------------|-------------|---------------|--------------|
| Residential                       | Customer - 12 per year | 9.930000    | 0.000000      | 0.000000     |
| General Service Less Than 50 kW   | Customer - 12 per year | 12.330000   | - 0.590000    | 0.590000     |
| General Service 50 to 999 kW      | Customer per 30 days   | 112.200000  | - 5.140000    | 5.140000     |
| General Service 1,000 to 4,999 kW | Customer - 12 per year | 894.910000  | 0.000000      | 0.000000     |
| Large Use                         | Customer -12 per year  | 6324.410000 | 1,342.100000  | 1,342.100000 |
| Unmetered Scattered Load          | Customer -12 per year  | 6.970000    | 0.000000      | 0.000000     |
| Street Lighting                   | Customer - 12 per year | 1.160000    | 0.850000      | 0.850000     |
| Embedded Distributor              | Customer - 12 per year | 0.000000    | 0.000000      | 0.000000     |
| Embedded Distributor              | Customer - 12 per year | 0.000000    | 0.000000      | 0.000000     |

### Volumetric Distribution Charge

| Class                             | Metric | Base Rate | \$ Adjustment | Adj To Base |
|-----------------------------------|--------|-----------|---------------|-------------|
| Residential                       | kWh    | 0.016100  | 0.000000      | 0.000000    |
| General Service Less Than 50 kW   | kWh    | 0.013100  | - 0.000600    | 0.000600    |
| General Service 50 to 999 kW      | kW     | 3.779200  | - 0.173000    | 0.173000    |
| General Service 1,000 to 4,999 kW | kW     | 3.159700  | 0.000000      | 0.000000    |
| Large Use                         | kW     | 1.756300  | 0.372700      | 0.372700    |
| Unmetered Scattered Load          | kWh    | 0.014900  | 0.000000      | 0.000000    |
| Street Lighting                   | kW     | 7.380100  | 5.432600      | 5.432600    |
| Embedded Distributor              | kW     | 0.963000  | 0.000000      | 0.000000    |
| Embedded Distributor              | kW     | 0.901800  | 0.000000      | 0.000000    |



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## Rate Rebalanced Base Distribution Rates

### Monthly Service Charge

| Class                             | Metric                 | Base Rate    | Revenue Cost Ratio | Rate ReBal Base |
|-----------------------------------|------------------------|--------------|--------------------|-----------------|
| Residential                       | Customer - 12 per year | 9.930000     | 0.000000           | 9.930000        |
| General Service Less Than 50 kW   | Customer - 12 per year | 12.330000    | -0.590000          | 11.740000       |
| General Service 50 to 999 kW      | Customer per 30 days   | 112.200000   | -5.140000          | 107.060000      |
| General Service 1,000 to 4,999 kW | Customer - 12 per year | 894.910000   | 0.000000           | 894.910000      |
| Large Use                         | Customer -12 per year  | 6,324.410000 | 1,342.100000       | 7,666.510000    |
| Unmetered Scattered Load          | Customer -12 per year  | 6.970000     | 0.000000           | 6.970000        |
| Street Lighting                   | Customer - 12 per year | 1.160000     | 0.850000           | 2.010000        |
| Embedded Distributor              | Customer - 12 per year | 0.000000     | 0.000000           | 0.000000        |
| Embedded Distributor              | Customer - 12 per year | 0.000000     | 0.000000           | 0.000000        |

### Volumetric Distribution Charge

| Class                             | Metric | Base Rate | Revenue Cost Ratio | Rate ReBal Base |
|-----------------------------------|--------|-----------|--------------------|-----------------|
| Residential                       | kWh    | 0.016100  | 0.000000           | 0.016100        |
| General Service Less Than 50 kW   | kWh    | 0.013100  | -0.000600          | 0.012500        |
| General Service 50 to 999 kW      | kWh    | 3.779200  | -0.173000          | 3.606200        |
| General Service 1,000 to 4,999 kW | kWh    | 3.159700  | 0.000000           | 3.159700        |
| Large Use                         | kWh    | 1.756300  | 0.372700           | 2.129000        |
| Unmetered Scattered Load          | kWh    | 0.014900  | 0.000000           | 0.014900        |
| Street Lighting                   | kWh    | 7.380100  | 5.432600           | 12.812700       |
| Embedded Distributor              | kWh    | 0.963000  | 0.000000           | 0.963000        |
| Embedded Distributor              | kWh    | 0.901800  | 0.000000           | 0.901800        |



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### GDP-IPI Price Cap Adjustment Worksheet

**Price Cap Index**

|                           |        |
|---------------------------|--------|
| Price Escalator (GDP-IPI) | 1.30%  |
| Less Productivity Factor  | -0.72% |
| Less Stretch Factor       | -0.40% |

**Price Cap Index** **0.18%**



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## GDP-IPI Price Cap Adjustment to Rates

|                                |                      |                                   |                         |
|--------------------------------|----------------------|-----------------------------------|-------------------------|
| Price Cap Adjustment           | Price Cap Adjustment |                                   |                         |
| Metric Applied To              | All Customers        |                                   |                         |
| Method of Application          | Both Uniform%        |                                   |                         |
| Uniform Service Charge Percent | 0.180%               | Uniform Volumetric Charge Percent | 0.180% kWh<br>0.180% kW |

### Monthly Service Charge

| Class                             | Metric                 | Base Rate   | To This Class | % Adjustment | Adj To Base |
|-----------------------------------|------------------------|-------------|---------------|--------------|-------------|
| Residential                       | Customer - 12 per year | 9.930000    | Yes           | 0.180%       | 0.017874    |
| General Service Less Than 50 kW   | Customer - 12 per year | 11.740000   | Yes           | 0.180%       | 0.021132    |
| General Service 50 to 999 kW      | Customer per 30 days   | 107.060000  | Yes           | 0.180%       | 0.192708    |
| General Service 1,000 to 4,999 kW | Customer - 12 per year | 894.910000  | Yes           | 0.180%       | 1.610838    |
| Large Use                         | Customer - 12 per year | 7666.510000 | Yes           | 0.180%       | 13.799718   |
| Unmetered Scattered Load          | Customer - 12 per year | 6.970000    | Yes           | 0.180%       | 0.012546    |
| Street Lighting                   | Customer - 12 per year | 2.010000    | Yes           | 0.180%       | 0.003618    |
| Embedded Distributor              | Customer - 12 per year | 0.000000    | Yes           | 0.180%       | 0.000000    |
| Embedded Distributor              | Customer - 12 per year | 0.000000    | Yes           | 0.180%       | 0.000000    |

### Volumetric Distribution Charge

| Class                             | Metric | Base Rate | To This Class | % Adjustment | Adj To Base |
|-----------------------------------|--------|-----------|---------------|--------------|-------------|
| Residential                       | kWh    | 0.016100  | Yes           | 0.180%       | 0.000029    |
| General Service Less Than 50 kW   | kWh    | 0.012500  | Yes           | 0.180%       | 0.000023    |
| General Service 50 to 999 kW      | kW     | 3.606200  | Yes           | 0.180%       | 0.006491    |
| General Service 1,000 to 4,999 kW | kW     | 3.159700  | Yes           | 0.180%       | 0.005687    |
| Large Use                         | kW     | 2.129000  | Yes           | 0.180%       | 0.003832    |
| Unmetered Scattered Load          | kWh    | 0.014900  | Yes           | 0.180%       | 0.000027    |
| Street Lighting                   | kW     | 12.812700 | Yes           | 0.180%       | 0.023063    |
| Embedded Distributor              | kW     | 0.963000  | Yes           | 0.180%       | 0.001733    |
| Embedded Distributor              | kW     | 0.901800  | Yes           | 0.180%       | 0.001623    |



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## After Price Cap Base Distribution Rates General

### Monthly Service Charge

| Class                             | Metric                 | Base Rate   | Price Cap Adjustment | After Price Cape Base |
|-----------------------------------|------------------------|-------------|----------------------|-----------------------|
| Residential                       | Customer - 12 per year | 9.930000    | 0.017874             | 9.947874              |
| General Service Less Than 50 kW   | Customer - 12 per year | 11.740000   | 0.021132             | 11.761132             |
| General Service 50 to 999 kW      | Customer per 30 days   | 107.060000  | 0.192708             | 107.252708            |
| General Service 1,000 to 4,999 kW | Customer - 12 per year | 894.910000  | 1.610838             | 896.520838            |
| Large Use                         | Customer -12 per year  | 7666.510000 | 13.799718            | 7680.309718           |
| Unmetered Scattered Load          | Customer -12 per year  | 6.970000    | 0.012546             | 6.982546              |
| Street Lighting                   | Customer - 12 per year | 2.010000    | 0.003618             | 2.013618              |
| Embedded Distributor              | Customer - 12 per year | 0.000000    | 0.000000             | 0.000000              |
| Embedded Distributor              | Customer - 12 per year | 0.000000    | 0.000000             | 0.000000              |

### Volumetric Distribution Charge

| Class                             | Metric | Base Rate | Price Cap Adjustment | After Price Cape Base |
|-----------------------------------|--------|-----------|----------------------|-----------------------|
| Residential                       | kWh    | 0.016100  | 0.000029             | 0.016129              |
| General Service Less Than 50 kW   | kWh    | 0.012500  | 0.000023             | 0.012523              |
| General Service 50 to 999 kW      | kW     | 3.606200  | 0.006491             | 3.612691              |
| General Service 1,000 to 4,999 kW | kW     | 3.159700  | 0.005687             | 3.165387              |
| Large Use                         | kW     | 2.129000  | 0.003832             | 2.132832              |
| Unmetered Scattered Load          | kWh    | 0.014900  | 0.000027             | 0.014927              |
| Street Lighting                   | kW     | 12.812700 | 0.023063             | 12.835763             |
| Embedded Distributor              | kW     | 0.963000  | 0.001733             | 0.964733              |
| Embedded Distributor              | kW     | 0.901800  | 0.001623             | 0.903423              |



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## Applied For Smart Meter Funding Adder

|                               |                        |
|-------------------------------|------------------------|
| Rate Adder                    | Smart Meters           |
| Tariff Sheet Disclosure       | Yes                    |
| Metric Applied To             | Metered Customers      |
| Method of Application         | Uniform Service Charge |
| Uniform Service Charge Amount | 2.80                   |

| Rate Class                        | Applied to Class | Fixed Amount | Fixed Metric           | Vol Amount | Vol Metric |
|-----------------------------------|------------------|--------------|------------------------|------------|------------|
| Residential                       | Yes              | 2.800000     | Customer - 12 per year | 0.000000   | kWh        |
| General Service Less Than 50 kW   | Yes              | 2.800000     | Customer - 12 per year | 0.000000   | kWh        |
| General Service 50 to 999 kW      | Yes              | 2.800000     | Customer per 30 days   | 0.000000   | kW         |
| General Service 1,000 to 4,999 kW | Yes              | 2.800000     | Customer - 12 per year | 0.000000   | kW         |
| Large Use                         | Yes              | 2.800000     | Customer - 12 per year | 0.000000   | kW         |



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## Deferral Variance Account Disposition (2010)

Rate Rider Def Var Disp 2010  
 Sunset Date 30/04/2012  
DDMMYYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

| Rate Class                        | Applied to Class | Fixed Amount | Fixed Metric           | Vol Amount | Vol Metric |
|-----------------------------------|------------------|--------------|------------------------|------------|------------|
| Residential                       | Yes              | 0.000000     | Customer - 12 per year | -0.004000  | kWh        |
| General Service Less Than 50 kW   | Yes              | 0.000000     | Customer - 12 per year | -0.003600  | kWh        |
| General Service 50 to 999 kW      | Yes              | 0.000000     | Customer per 30 days   | -1.377200  | kW         |
| General Service 1,000 to 4,999 kW | Yes              | 0.000000     | Customer - 12 per year | -1.644600  | kW         |
| Large Use                         | Yes              | 0.000000     | Customer -12 per year  | -1.859200  | kW         |
| Unmetered Scattered Load          | Yes              | 0.000000     | Customer -12 per year  | -0.003600  | kWh        |
| Street Lighting                   | Yes              | 0.000000     | Customer - 12 per year | -1.391100  | kW         |
| Embedded Distributor              | No               | 0.000000     | Customer - 12 per year | 0.000000   | kW         |
| Embedded Distributor              | No               | 0.000000     | Customer - 12 per year | 0.000000   | kW         |





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## Deferral Variance Account Disposition (2011)

Rate Rider Def Var Disp 2011  
 Sunset Date 30/04/2012  
DDMMYYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

| Rate Class                        | Applied to Class | Fixed Amount | Fixed Metric           | Vol Amount | Vol Metric |
|-----------------------------------|------------------|--------------|------------------------|------------|------------|
| Residential                       | Yes              | 0.000000     | Customer - 12 per year | -0.001960  | kWh        |
| General Service Less Than 50 kW   | Yes              | 0.000000     | Customer - 12 per year | -0.001940  | kWh        |
| General Service 50 to 999 kW      | Yes              | 0.000000     | Customer per 30 days   | -0.754080  | kW         |
| General Service 1,000 to 4,999 kW | Yes              | 0.000000     | Customer - 12 per year | -0.873910  | kW         |
| Large Use                         | Yes              | 0.000000     | Customer -12 per year  | -0.999650  | kW         |
| Unmetered Scattered Load          | Yes              | 0.000000     | Customer -12 per year  | -0.001940  | kWh        |
| Street Lighting                   | Yes              | 0.000000     | Customer - 12 per year | -0.764730  | kW         |
| Embedded Distributor              | No               | 0.000000     | Customer - 12 per year | 0.000000   | kW         |
| Embedded Distributor              | No               | 0.000000     | Customer - 12 per year | 0.000000   | kW         |



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## Tax Change Rate Rider

|                       |                                       |
|-----------------------|---------------------------------------|
| Rate Rider            | Tax Change                            |
| Sunset Date           | 30/04/2010<br><small>DDMMYYYY</small> |
| Metric Applied To     | All Customers                         |
| Method of Application | Distinct Volumetric                   |

| Rate Class                        | Applied to Class | Fixed Amount | Fixed Metric           | Vol Amount | Vol Metric |
|-----------------------------------|------------------|--------------|------------------------|------------|------------|
| Residential                       | Yes              | 0.000000     | Customer - 12 per year | -0.000200  | kWh        |
| General Service Less Than 50 kW   | Yes              | 0.000000     | Customer - 12 per year | -0.000100  | kWh        |
| General Service 50 to 999 kW      | Yes              | 0.000000     | Customer per 30 days   | -0.024300  | kW         |
| General Service 1,000 to 4,999 kW | Yes              | 0.000000     | Customer - 12 per year | -0.021000  | kW         |
| Large Use                         | Yes              | 0.000000     | Customer -12 per year  | -0.015300  | kW         |
| Unmetered Scattered Load          | Yes              | 0.000000     | Customer -12 per year  | -0.000200  | kWh        |
| Street Lighting                   | Yes              | 0.000000     | Customer - 12 per year | -0.143700  | kW         |
| Embedded Distributor              | No               | 0.000000     | Customer - 12 per year | 0.000000   | kW         |
| Embedded Distributor              | No               | 0.000000     | Customer - 12 per year | 0.000000   | kW         |



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## Applied For Low Voltage Volumetric Rate

|                                |                             |
|--------------------------------|-----------------------------|
| Rate Description               | Low Voltage Volumetric Rate |
| Select Tariff Sheet Disclosure | Shown on Tariff Sheet       |
| Metric Applied To              | All Customers               |
| Method of Application          | Distinct Volumetric         |

| Rate Class                        |     | Applied for Low Voltage |
|-----------------------------------|-----|-------------------------|
| Residential                       | kWh | 0.000100                |
| General Service Less Than 50 kW   | kWh | 0.000000                |
| General Service 50 to 999 kW      | kW  | 0.029000                |
| General Service 1,000 to 4,999 kW | kW  | 0.022800                |
| Large Use                         | kW  | 0.023200                |
| Unmetered Scattered Load          | kWh | 0.000000                |
| Street Lighting                   | kW  | 0.014600                |
| Embedded Distributor              | kW  | 0.000000                |
| Embedded Distributor              | kW  | 0.000000                |



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## Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2011

|                       |                                       |
|-----------------------|---------------------------------------|
| Rate Rider            | GA Sub-Acct - Electricity 2011        |
| Sunset Date           | 30/04/2012<br><small>DDMMYYYY</small> |
| Metric Applied To     | All Customers                         |
| Method of Application | Distinct Volumetric                   |

| Rate Class                        | Applied to Class | Fixed Amount | Fixed Metric           | Vol Amount | Vol Metric |
|-----------------------------------|------------------|--------------|------------------------|------------|------------|
| Residential                       | Yes              | 0.000000     | Customer - 12 per year | 0.008190   | kWh        |
| General Service Less Than 50 kW   | Yes              | 0.000000     | Customer - 12 per year | 0.008190   | kWh        |
| General Service 50 to 999 kW      | Yes              | 0.000000     | Customer per 30 days   | 0.008190   | kWh        |
| General Service 1,000 to 4,999 kW | Yes              | 0.000000     | Customer - 12 per year | 0.008190   | kWh        |
| Large Use                         | Yes              | 0.000000     | Customer - 12 per year | 0.008190   | kWh        |
| Unmetered Scattered Load          | No               | 0.000000     | Customer - 12 per year | 0.000000   | kWh        |
| Street Lighting                   | Yes              | 0.000000     | Customer - 12 per year | 0.008190   | kWh        |
| Embedded Distributor              | No               | 0.000000     | Customer - 12 per year | 0.000000   | kWh        |
| Embedded Distributor              | No               | 0.000000     | Customer - 12 per year | 0.000000   | kWh        |



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## Applied For RTSR - Network

Method of Application

Distinct Dollar

| Rate Class                                      | Applied to Class |                |              |               |              |
|---|------------------|----------------|--------------|---------------|--------------|
| <b>Residential</b>                              | <b>Yes</b>       |                |              |               |              |
| Rate Description                                | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kWh           | 0.004500       | 0.000%       | 0.000100      | 0.004600     |
| <b>General Service Less Than 50 kW</b>          | <b>Yes</b>       |                |              |               |              |
| Rate Description                                | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kWh           | 0.004000       | 0.000%       | 0.000100      | 0.004100     |
| <b>General Service 50 to 999 kW</b>             | <b>Yes</b>       |                |              |               |              |
| Rate Description                                | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kW            | 2.586600       | 0.000%       | 0.056900      | 2.643500     |
| <b>General Service 1,000 to 4,999 kW</b>        | <b>Yes</b>       |                |              |               |              |
| Rate Description                                | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kW            | 1.964500       | 0.000%       | 0.044700      | 2.009200     |

| Rate Class                                      | Applied to Class |                |              |               |              |
|---|------------------|----------------|--------------|---------------|--------------|
| <b>Large Use</b>                                | <b>Yes</b>       |                |              |               |              |
| Rate Description                                | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kW            | 1.861600       | 0.000%       | 0.045500      | 1.907100     |

| Rate Class                                      | Applied to Class |                |              |               |              |
|---|------------------|----------------|--------------|---------------|--------------|
| <b>Unmetered Scattered Load</b>                 | <b>Yes</b>       |                |              |               |              |
| Rate Description                                | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kWh           | 0.004000       | 0.000%       | 0.000100      | 0.004100     |

| Rate Class                                      | Applied to Class |                |              |               |              |
|---|------------------|----------------|--------------|---------------|--------------|
| <b>Street Lighting</b>                          | <b>Yes</b>       |                |              |               |              |
| Rate Description                                | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kW            | 1.299800       | 0.000%       | 0.028600      | 1.328400     |

| Rate Class                                      | Applied to Class |                |              |               |              |
|---|------------------|----------------|--------------|---------------|--------------|
| <b>Embedded Distributor</b>                     | <b>Yes</b>       |                |              |               |              |
| Rate Description                                | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kW            | 1.861600       | 0.000%       | 0.045500      | 1.907100     |

| Rate Class                                      | Applied to Class |                |              |               |              |
|---|------------------|----------------|--------------|---------------|--------------|
| <b>Embedded Distributor</b>                     | <b>Yes</b>       |                |              |               |              |
| Rate Description                                | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kW            | 1.861600       | 0.000%       | 0.045500      | 1.907100     |



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## Applied For RTSR - Connection

Method of Application

Distinct Dollar

| Rate Class         | Applied to Class |
|--------------------|------------------|
| <b>Residential</b> | Yes              |

| Rate Description   | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh     | 0.003200       | 0.000%       | 0.000300      | 0.003500     |

| Rate Class                             | Applied to Class |
|--|------------------|
| <b>General Service Less Than 50 kW</b> | Yes              |

| Rate Description   | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh     | 0.003000       | 0.000%       | 0.000300      | 0.003300     |

| Rate Class                          | Applied to Class |
|-------------------------------------|------------------|
| <b>General Service 50 to 999 kW</b> | Yes              |

| Rate Description   | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW      | 1.851100       | 0.000%       | 0.195000      | 2.046100     |

| Rate Class                               | Applied to Class |
|--|------------------|
| <b>General Service 1,000 to 4,999 kW</b> | Yes              |

| Rate Description   | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW      | 1.452700       | 0.000%       | 0.148100      | 1.600800     |





| Rate Class   | Applied to Class |                |              |               |              |
|--|------------------|----------------|--------------|---------------|--------------|
| <b>Large Use</b>   | Yes              |                |              |               |              |
| Rate Description   | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW            | 1.478800       | 0.000%       | 0.140300      | 1.619100     |

| Rate Class   | Applied to Class |                |              |               |              |
|--|------------------|----------------|--------------|---------------|--------------|
| <b>Unmetered Scattered Load</b>  | Yes              |                |              |               |              |
| Rate Description   | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh           | 0.003000       | 0.000%       | 0.000300      | 0.003300     |

| Rate Class   | Applied to Class |                |              |               |              |
|--|------------------|----------------|--------------|---------------|--------------|
| <b>Street Lighting</b>   | Yes              |                |              |               |              |
| Rate Description   | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW            | 0.930200       | 0.000%       | 0.098000      | 1.028200     |

| Rate Class   | Applied to Class |                |              |               |              |
|--|------------------|----------------|--------------|---------------|--------------|
| <b>Embedded Distributor</b>  | Yes              |                |              |               |              |
| Rate Description   | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW            | 1.478800       | 0.000%       | 0.140300      | 1.619100     |

| Rate Class   | Applied to Class |                |              |               |              |
|--|------------------|----------------|--------------|---------------|--------------|
| <b>Embedded Distributor</b>  | Yes              |                |              |               |              |
| Rate Description   | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW            | 1.478800       | 0.000%       | 0.140300      | 1.619100     |



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## microFIT Generator

### Rate Class

#### microFIT Generator

**Rate Description**  
Service Charge

| Fixed Metric | Rate |
|--------------|------|
| \$           | 5.25 |

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## Applied For Monthly Rates and Charges

Rate Class

### Residential

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 9.95      |
| Service Charge Smart Meters  | \$     | 2.80      |
| Distribution Volumetric Rate   | \$/kWh | 0.0161    |
| Low Voltage Volumetric Rate  | \$/kWh | 0.0001    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kWh | (0.00400) |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kWh | (0.00196) |
| Distribution Volumetric Tax Change – effective until Friday, April 30, 2010        | \$/kWh | (0.00020) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kWh | 0.0046    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kWh | 0.0035    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                    | \$     | 0.25      |

Rate Class

### General Service Less Than 50 kW

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 11.76     |
| Service Charge Smart Meters  | \$     | 2.80      |
| Distribution Volumetric Rate   | \$/kWh | 0.0125    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kWh | (0.00360) |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kWh | (0.00194) |
| Distribution Volumetric Tax Change – effective until Friday, April 30, 2010        | \$/kWh | (0.00010) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kWh | 0.0041    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kWh | 0.0033    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                    | \$     | 0.25      |

## Rate Class

**General Service 50 to 999 kW**

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 107.25    |
| Service Charge Smart Meters  | \$     | 2.80      |
| Distribution Volumetric Rate   | \$/kW  | 3.6127    |
| Low Voltage Volumetric Rate  | \$/kW  | 0.0290    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW  | (1.37720) |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kW  | (0.75408) |
| Distribution Volumetric Tax Change – effective until Friday, April 30, 2010        | \$/kW  | (0.02430) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW  | 2.6435    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW  | 2.0461    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                    | \$     | 0.25      |

## Rate Class

**General Service 1,000 to 4,999 kW**

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 896.52    |
| Service Charge Smart Meters  | \$     | 2.80      |
| Distribution Volumetric Rate   | \$/kW  | 3.1654    |
| Low Voltage Volumetric Rate  | \$/kW  | 0.0228    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW  | (1.64460) |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kW  | (0.87391) |
| Distribution Volumetric Tax Change – effective until Friday, April 30, 2010        | \$/kW  | (0.02100) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW  | 2.0092    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW  | 1.6008    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                    | \$     | 0.25      |

## Rate Class

**Large Use**

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 7,680.31  |
| Service Charge Smart Meters  | \$     | 2.80      |
| Distribution Volumetric Rate   | \$/kW  | 2.1328    |
| Low Voltage Volumetric Rate  | \$/kW  | 0.0232    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW  | (1.85920) |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kW  | (0.99965) |
| Distribution Volumetric Tax Change – effective until Friday, April 30, 2010        | \$/kW  | (0.01530) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW  | 1.9071    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW  | 1.6191    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                    | \$     | 0.25      |

Rate Class

**Unmetered Scattered Load**

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge (per Customer)  | \$     | 6.98      |
| Distribution Volumetric Rate   | \$/kWh | 0.0149    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kWh | (0.00360) |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kWh | (0.00194) |
| Distribution Volumetric Tax Change – effective until Friday, April 30, 2010        | \$/kWh | (0.00020) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kWh | 0.0041    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kWh | 0.0033    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                    | \$     | 0.25      |

Rate Class

**Street Lighting**

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge   | \$     | 2.01      |
| Distribution Volumetric Rate   | \$/kW  | 12.8358   |
| Low Voltage Volumetric Rate  | \$/kW  | 0.0146    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW  | (1.39110) |
| Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 | \$/kW  | (0.76473) |
| Distribution Volumetric Tax Change – effective until Friday, April 30, 2010        | \$/kW  | (0.14370) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW  | 1.3284    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW  | 1.0282    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                    | \$     | 0.25      |

Rate Class

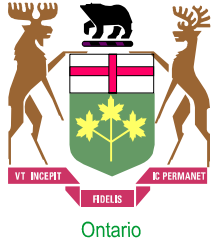
**Embedded Distributor**

| Rate Description   | Metric | Rate   |
|--|--------|--------|
| Distribution Volumetric Rate   | \$/kW  | 0.9647 |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 1.9071 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 1.6191 |

Rate Class

**Embedded Distributor**

| Rate Description   | Metric | Rate   |
|--|--------|--------|
| Distribution Volumetric Rate   | \$/kW  | 0.9034 |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 1.9071 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 1.6191 |



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## Current and Applied For Loss Factors

### LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0286  
1.0103  
1.0183  
1.0003



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## Summary of Changes To Service Charge and Distributi

|  | Fixed<br>(\$) | Volumetric<br>\$/kWh |
|--|---------------|----------------------|
| <b>Residential</b>                           |               |                      |
| <b>Current Tariff Distribution Rates</b>     | <b>9.93</b>   | <b>0.0161</b>        |
| <b>Current Base Distribution Rates</b>       | <b>9.93</b>   | <b>0.0161</b>        |
| Price Cap Adjustments                        |               |                      |
| Price Cap Adjustment                         | 0.02          | 0.0000               |
| <b>Total Price Cap Adjustments</b>           | <b>0.02</b>   | <b>0.0000</b>        |
| <b>Applied For Base Distribution Rates</b>   | <b>9.95</b>   | <b>0.0161</b>        |
| <b>Applied For Tariff Distribution Rates</b> | <b>9.95</b>   | <b>0.0161</b>        |
|  | 0.00          | 0.0000               |

|  | Fixed<br>(\$) | Volumetric<br>\$/kWh |
|--|---------------|----------------------|
| <b>General Service Less Than 50 kW</b>       |               |                      |
| <b>Current Tariff Rates</b>                  | <b>12.33</b>  | <b>0.0131</b>        |
| <b>Current Base Distribution Rates</b>       | <b>12.33</b>  | <b>0.01</b>          |
| Rate Rebalancing Adjustments                 |               |                      |
| Revenue Cost Ratio                           | -0.59         | -0.0006              |
| <b>Total Rate Rebalancing Adjustments</b>    | <b>-0.59</b>  | <b>-0.0006</b>       |
| Price Cap Adjustments                        |               |                      |
| Price Cap Adjustment                         | 0.02          | 0.0000               |
| <b>Total Price Cap Adjustments</b>           | <b>0.02</b>   | <b>0.0000</b>        |
| <b>Applied For Base Distribution Rates</b>   | <b>11.76</b>  | <b>0.0125</b>        |
| <b>Applied For Tariff Distribution Rates</b> | <b>11.76</b>  | <b>0.0125</b>        |
|  | 0.00          | 0.0000               |

|  | Fixed<br>(\$) | Volumetric<br>\$/kW |
|--|---------------|---------------------|
| <b>General Service 50 to 999 kW</b>          |               |                     |
| <b>Current Tariff Rates</b>                  | <b>112.20</b> | <b>3.7792</b>       |
| <b>Current Base Distribution Rates</b>       | <b>112.20</b> | <b>3.78</b>         |
| Rate Rebalancing Adjustments                 |               |                     |
| Revenue Cost Ratio                           | -5.14         | -0.1730             |
| <b>Total Rate Rebalancing Adjustments</b>    | <b>-5.14</b>  | <b>-0.1730</b>      |
| Price Cap Adjustments                        |               |                     |
| Price Cap Adjustment                         | 0.19          | 0.0065              |
| <b>Total Price Cap Adjustments</b>           | <b>0.19</b>   | <b>0.0065</b>       |
| <b>Applied For Base Distribution Rates</b>   | <b>107.25</b> | <b>3.6127</b>       |
| <b>Applied For Tariff Distribution Rates</b> | <b>107.25</b> | <b>3.6127</b>       |
|  | 0.00          | 0.0000              |

|  | Fixed         | Volumetric    |
|--|---------------|---------------|
| <b>General Service 1,000 to 4,999 kW</b>     | (\$)          | \$/kW         |
| <b>Current Tariff Rates</b>                  | <b>894.91</b> | <b>3.1597</b> |
| <b>Current Base Distribution Rates</b>       | <b>894.91</b> | <b>3.16</b>   |
| Price Cap Adjustments                        |               |               |
| Price Cap Adjustment                         | 1.61          | 0.0057        |
| <b>Total Price Cap Adjustments</b>           | <b>1.61</b>   | <b>0.0057</b> |
| <b>Applied For Base Distribution Rates</b>   | <b>896.52</b> | <b>3.1654</b> |
| <b>Applied For Tariff Distribution Rates</b> | <b>896.52</b> | <b>3.1654</b> |
|  | 0.00          | 0.0000        |

|  | Fixed           | Volumetric    |
|--|-----------------|---------------|
| <b>Large Use</b>                             | (\$)            | \$/kW         |
| <b>Current Tariff Rates</b>                  | <b>6,324.41</b> | <b>1.7563</b> |
| <b>Current Base Distribution Rates</b>       | <b>6,324.41</b> | <b>1.76</b>   |
| Rate Rebalancing Adjustments                 |                 |               |
| Revenue Cost Ratio                           | 1,342.10        | 0.3727        |
| <b>Total Rate Rebalancing Adjustments</b>    | <b>1,342.10</b> | <b>0.3727</b> |
| Price Cap Adjustments                        |                 |               |
| Price Cap Adjustment                         | 13.80           | 0.0038        |
| <b>Total Price Cap Adjustments</b>           | <b>13.80</b>    | <b>0.0038</b> |
| <b>Applied For Base Distribution Rates</b>   | <b>7,680.31</b> | <b>2.1328</b> |
| <b>Applied For Tariff Distribution Rates</b> | <b>7,680.31</b> | <b>2.1328</b> |
|  | 0.00            | 0.0000        |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
| <b>Unmetered Scattered Load</b>              | (\$)        | \$/kWh        |
| <b>Current Tariff Rates</b>                  | <b>6.97</b> | <b>0.0149</b> |
| <b>Current Base Distribution Rates</b>       | <b>6.97</b> | <b>0.01</b>   |
| Price Cap Adjustments                        |             |               |
| Price Cap Adjustment                         | 0.01        | 0.0000        |
| <b>Total Price Cap Adjustments</b>           | <b>0.01</b> | <b>0.0000</b> |
| <b>Applied For Base Distribution Rates</b>   | <b>6.97</b> | <b>0.0149</b> |
| <b>Applied For Tariff Distribution Rates</b> | <b>6.98</b> | <b>0.0149</b> |
|  | 0.00        | 0.0000        |

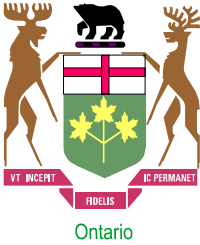
|  | Fixed       | Volumetric     |
|--|-------------|----------------|
| <b>Street Lighting</b>                       | (\$)        | \$/kW          |
| <b>Current Tariff Rates</b>                  | <b>1.16</b> | <b>7.3801</b>  |
| <b>Current Base Distribution Rates</b>       | <b>1.16</b> | <b>7.38</b>    |
| Rate Rebalancing Adjustments                 |             |                |
| Revenue Cost Ratio                           | 0.85        | 5.4326         |
| <b>Total Rate Rebalancing Adjustments</b>    | <b>0.85</b> | <b>5.4326</b>  |
| Price Cap Adjustments                        |             |                |
| Price Cap Adjustment                         | 0.00        | 0.0231         |
| <b>Total Price Cap Adjustments</b>           | <b>0.00</b> | <b>0.0231</b>  |
| <b>Applied For Base Distribution Rates</b>   | <b>2.01</b> | <b>12.8358</b> |
| <b>Applied For Tariff Distribution Rates</b> | <b>2.01</b> | <b>12.8358</b> |
|  | 0.00        | 0.0000         |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
| <b>Embedded Distributor</b>                  | (\$)        | \$/kW         |
| <b>Current Tariff Rates</b>                  | <b>0.00</b> | <b>0.9630</b> |
| <b>Current Base Distribution Rates</b>       | <b>0.00</b> | <b>0.96</b>   |
| Price Cap Adjustments                        |             |               |
| Price Cap Adjustment                         | 0.00        | 0.0017        |
| <b>Total Price Cap Adjustments</b>           | <b>0.00</b> | <b>0.0017</b> |
| <b>Applied For Base Distribution Rates</b>   | <b>0.00</b> | <b>0.9647</b> |
| <b>Applied For Tariff Distribution Rates</b> | <b>0.00</b> | <b>0.9647</b> |
|  | 0.00        | 0.0000        |



|  | Fixed       | Volumetric    |
|--|-------------|---------------|
| <b>Embedded Distributor</b>                  | (\$)        | \$/kW         |
| <b>Current Tariff Rates</b>                  | <b>0.00</b> | <b>0.9018</b> |
| <b>Current Base Distribution Rates</b>       | <b>0.00</b> | <b>0.90</b>   |
| Price Cap Adjustments                        |             |               |
| Price Cap Adjustment                         | 0.00        | 0.0016        |
| <b>Total Price Cap Adjustments</b>           | <b>0.00</b> | <b>0.0016</b> |
| <b>Applied For Base Distribution Rates</b>   | <b>0.00</b> | <b>0.9034</b> |
| <b>Applied For Tariff Distribution Rates</b> | <b>0.00</b> | <b>0.9034</b> |
|  | 0.00        | 0.0000        |





**Name of LDC:** Cambridge and North Dumfries Hydro Inc  
**File Number:** EB-2010-0068  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Summary of Changes To Tariff Rate Add

|  | Fixed<br>(\$) | Volumetric<br>\$/kWh |
|--|---------------|----------------------|
| <b>Residential</b>                       |               |                      |
| <b>Current Tariff Rates Adders</b>       |               |                      |
| Smart Meters                             | 1.00          | 0.0000               |
| <b>Total Current Tariff Rates Adders</b> | <b>1.00</b>   | <b>0.0000</b>        |

|   | Fixed<br>(\$) | Volumetric<br>\$/kWh |
|---|---------------|----------------------|
| <b>Residential</b>                        |               |                      |
| <b>Proposed Tariff Rates Adders</b>       |               |                      |
| Smart Meters                              | 2.80          | 0.0000               |
| <b>Total Proposed Tariff Rates Adders</b> | <b>2.80</b>   | <b>0.0000</b>        |

|  | Fixed<br>(\$) | Volumetric<br>\$/kWh |
|--|---------------|----------------------|
| <b>General Service Less Than 50 kW</b>   |               |                      |
| <b>Current Tariff Rates Adders</b>       |               |                      |
| Smart Meters                             | 1.00          | 0.0000               |
| <b>Total Current Tariff Rates Adders</b> | <b>1.00</b>   | <b>0.0000</b>        |

|   | Fixed<br>(\$) | Volumetric<br>\$ |
|---|---------------|------------------|
| <b>General Service Less Than 50 kW</b>    |               |                  |
| <b>Proposed Tariff Rates Adders</b>       |               |                  |
| Smart Meters                              | 2.80          | 0.0000           |
| <b>Total Proposed Tariff Rates Adders</b> | <b>2.80</b>   | <b>0.0000</b>    |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
| <b>General Service 50 to 999 kW</b>      | (\$)        | \$            |
| <b>Current Tariff Rates Adders</b>       |             |               |
| Smart Meters                             | 1.00        | 0.0000        |
| <b>Total Current Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
| <b>General Service 50 to 999 kW</b>       | (\$)        | \$            |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| Smart Meters                              | 2.80        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>2.80</b> | <b>0.0000</b> |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
| <b>General Service 1,000 to 4,999 kW</b> | (\$)        | \$/kWh        |
| <b>Current Tariff Rates Adders</b>       |             |               |
| Smart Meters                             | 1.00        | 0.0000        |
| <b>Total Current Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
| <b>General Service 1,000 to 4,999 kW</b>  | (\$)        | 0             |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| Smart Meters                              | 2.80        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>2.80</b> | <b>0.0000</b> |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
| <b>Large Use</b>                         | (\$)        | \$/kWh        |
| <b>Current Tariff Rates Adders</b>       |             |               |
| Smart Meters                             | 1.00        | 0.0000        |
| <b>Total Current Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
| <b>Large Use</b>                          | (\$)        | 0             |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| Smart Meters                              | 2.80        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>2.80</b> | <b>0.0000</b> |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
| <b>Unmetered Scattered Load</b>          | (\$)        | 0             |
| <b>Current Tariff Rates Adders</b>       |             |               |
| <b>Total Current Tariff Rates Adders</b> | <b>0.00</b> | <b>0.0000</b> |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
| <b>Unmetered Scattered Load</b>           | (\$)        | \$/kW         |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| <b>Total Proposed Tariff Rates Adders</b> | <b>0.00</b> | <b>0.0000</b> |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
| <b>Street Lighting</b>                   | (\$)        | \$/kW         |
| <b>Current Tariff Rates Adders</b>       |             |               |
| <b>Total Current Tariff Rates Adders</b> | <b>0.00</b> | <b>0.0000</b> |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
| <b>Street Lighting</b>                    | (\$)        | 0             |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| <b>Total Proposed Tariff Rates Adders</b> | <b>0.00</b> | <b>0.0000</b> |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
| <b>Embedded Distributor</b>              | (\$)        | 0             |
| <b>Current Tariff Rates Adders</b>       |             |               |
| <b>Total Current Tariff Rates Adders</b> | <b>0.00</b> | <b>0.0000</b> |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
| <b>Embedded Distributor</b>               | (\$)        | \$            |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| <b>Total Proposed Tariff Rates Adders</b> | <b>0.00</b> | <b>0.0000</b> |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
| <b>Embedded Distributor</b>              | (\$)        | \$            |
| <b>Current Tariff Rates Adders</b>       |             |               |
| <b>Total Current Tariff Rates Adders</b> | <b>0.00</b> | <b>0.0000</b> |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
| <b>Embedded Distributor</b>               | (\$)        | \$/kW         |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| <b>Total Proposed Tariff Rates Adders</b> | <b>0.00</b> | <b>0.0000</b> |



**of LDC:** Cambridge and North Dumfries Hydro Inc.  
**umber:** EB-2010-0068  
**ve Date:** Sunday, May 01, 2011  
**1 : 2.0**

## Summary of Changes To Tariff Rate Riders

|  | Fixed       |
|--|-------------|
| <b>Residential</b>                       | (\$)        |
| <b>Current Tariff Rates Riders</b>       |             |
| Def Var Disp 2010                        | 0.00        |
| <b>Total Current Tariff Rates Riders</b> | <b>0.00</b> |

|   | Fixed       |
|---|-------------|
| <b>Residential</b>                        | (\$)        |
| <b>Proposed Tariff Rates Riders</b>       |             |
| Def Var Disp 2010                         | 0.00        |
| Def Var Disp 2011                         | 0.00        |
| Tax Change                                | 0.00        |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> |

|  | Fixed       |
|--|-------------|
| <b>General Service Less Than 50 kW</b>   | (\$)        |
| <b>Current Tariff Rates Riders</b>       |             |
| Def Var Disp 2010                        | 0.00        |
| <b>Total Current Tariff Rates Riders</b> | <b>0.00</b> |

|   | Fixed       |
|---|-------------|
| <b>General Service Less Than 50 kW</b>    | (\$)        |
| <b>Proposed Tariff Rates Riders</b>       |             |
| Def Var Disp 2010                         | 0.00        |
| Def Var Disp 2011                         | 0.00        |
| Tax Change                                | 0.00        |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> |

|  | Fixed       |
|--|-------------|
| <b>General Service 50 to 999 kW</b>      | (\$)        |
| <b>Current Tariff Rates Riders</b>       |             |
| Def Var Disp 2010                        | 0.00        |
| <b>Total Current Tariff Rates Riders</b> | <b>0.00</b> |

|   |             |
|---|-------------|
|   | Fixed       |
| <b>General Service 50 to 999 kW</b>       | (\$)        |
| <b>Proposed Tariff Rates Riders</b>       |             |
| Def Var Disp 2010                         | 0.00        |
| Def Var Disp 2011                         | 0.00        |
| Tax Change                                | 0.00        |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> |

|  |             |
|--|-------------|
|  | Fixed       |
| <b>General Service 1,000 to 4,999 kW</b> | (\$)        |
| <b>Current Tariff Rates Riders</b>       |             |
| Def Var Disp 2010                        | 0.00        |
| <b>Total Current Tariff Rates Riders</b> | <b>0.00</b> |

|   |             |
|---|-------------|
|   | Fixed       |
| <b>General Service 1,000 to 4,999 kW</b>  | (\$)        |
| <b>Proposed Tariff Rates Riders</b>       |             |
| Def Var Disp 2010                         | 0.00        |
| Def Var Disp 2011                         | 0.00        |
| Tax Change                                | 0.00        |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> |

|  |             |
|--|-------------|
|  | Fixed       |
| <b>Large Use</b>                         | (\$)        |
| <b>Current Tariff Rates Riders</b>       |             |
| Def Var Disp 2010                        | 0.00        |
| <b>Total Current Tariff Rates Riders</b> | <b>0.00</b> |

|   |             |
|---|-------------|
|   | Fixed       |
| <b>Large Use</b>                          | (\$)        |
| <b>Proposed Tariff Rates Riders</b>       |             |
| Def Var Disp 2010                         | 0.00        |
| Def Var Disp 2011                         | 0.00        |
| Tax Change                                | 0.00        |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> |

|  |             |
|--|-------------|
|  | Fixed       |
| <b>Unmetered Scattered Load</b>          | (\$)        |
| <b>Current Tariff Rates Riders</b>       |             |
| Def Var Disp 2010                        | 0.00        |
| <b>Total Current Tariff Rates Riders</b> | <b>0.00</b> |

|   |             |
|---|-------------|
|   | Fixed       |
| <b>Unmetered Scattered Load</b>           | (\$)        |
| <b>Proposed Tariff Rates Riders</b>       |             |
| Def Var Disp 2010                         | 0.00        |
| Def Var Disp 2011                         | 0.00        |
| Tax Change                                | 0.00        |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> |

|  |             |
|--|-------------|
|  | Fixed       |
| <b>Street Lighting</b>                   | (\$)        |
| <b>Current Tariff Rates Riders</b>       |             |
| Def Var Disp 2010                        | 0.00        |
| <b>Total Current Tariff Rates Riders</b> | <b>0.00</b> |



|   |             |
|---|-------------|
|   | Fixed       |
| <b>Street Lighting</b>                    | (\$)        |
| <b>Proposed Tariff Rates Riders</b>       |             |
| Def Var Disp 2010                         | 0.00        |
| Def Var Disp 2011                         | 0.00        |
| Tax Change                                | 0.00        |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> |

|  |             |
|--|-------------|
|  | Fixed       |
| <b>Embedded Distributor</b>              | (\$)        |
| <b>Current Tariff Rates Riders</b>       |             |
| <b>Total Current Tariff Rates Riders</b> | <b>0.00</b> |

|   |             |
|---|-------------|
|   | Fixed       |
| <b>Embedded Distributor</b>               | (\$)        |
| <b>Proposed Tariff Rates Riders</b>       |             |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> |

|  |             |
|--|-------------|
|  | Fixed       |
| <b>Embedded Distributor</b>              | (\$)        |
| <b>Current Tariff Rates Riders</b>       |             |
| <b>Total Current Tariff Rates Riders</b> | <b>0.00</b> |

|   |             |
|---|-------------|
|   | Fixed       |
| <b>Embedded Distributor</b>               | (\$)        |
| <b>Proposed Tariff Rates Riders</b>       |             |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> |

|            |
|------------|
| Volumetric |
| \$/kWh     |

|                |
|----------------|
| -0.0040        |
| <b>-0.0040</b> |

|            |
|------------|
| Volumetric |
| \$/kWh     |

|                |
|----------------|
| -0.0040        |
| -0.0020        |
| -0.0002        |
| <b>-0.0062</b> |

|            |
|------------|
| Volumetric |
| \$/kWh     |

|                |
|----------------|
| -0.0036        |
| <b>-0.0036</b> |

|            |
|------------|
| Volumetric |
| \$         |

|                |
|----------------|
| -0.0036        |
| -0.0019        |
| -0.0001        |
| <b>-0.0056</b> |

|            |
|------------|
| Volumetric |
| \$         |

|                |
|----------------|
| -1.3772        |
| <b>-1.3772</b> |

|            |
|------------|
| Volumetric |
| \$         |

|                |
|----------------|
| -1.3772        |
| -0.7541        |
| -0.0243        |
| <b>-2.1556</b> |

|            |
|------------|
| Volumetric |
| \$/kWh     |

|                |
|----------------|
| -1.6446        |
| <b>-1.6446</b> |

|            |
|------------|
| Volumetric |
| 0          |

|                |
|----------------|
| -1.6446        |
| -0.8739        |
| -0.0210        |
| <b>-2.5395</b> |

|            |
|------------|
| Volumetric |
| \$/kWh     |

|                |
|----------------|
| -1.8592        |
| <b>-1.8592</b> |

|            |
|------------|
| Volumetric |
| 0          |

|                |
|----------------|
| -1.8592        |
| -0.9997        |
| -0.0153        |
| <b>-2.8742</b> |

|            |
|------------|
| Volumetric |
| 0          |

|                |
|----------------|
| -0.0036        |
| <b>-0.0036</b> |

|            |
|------------|
| Volumetric |
| \$/kW      |

|                |
|----------------|
| -0.0036        |
| -0.0019        |
| -0.0002        |
| <b>-0.0057</b> |

|            |
|------------|
| Volumetric |
| \$/kW      |

|                |
|----------------|
| -1.3911        |
| <b>-1.3911</b> |

|            |
|------------|
| Volumetric |
| 0          |

|                |
|----------------|
| -1.3911        |
| -0.7647        |
| -0.1437        |
| <b>-2.2995</b> |

|            |
|------------|
| Volumetric |
| 0          |

|               |
|---------------|
| <b>0.0000</b> |
|---------------|

|            |
|------------|
| Volumetric |
| \$         |

|               |
|---------------|
| <b>0.0000</b> |
|---------------|

|            |
|------------|
| Volumetric |
| \$         |

|               |
|---------------|
| <b>0.0000</b> |
|---------------|

|            |
|------------|
| Volumetric |
| \$/kW      |

|               |
|---------------|
| <b>0.0000</b> |
|---------------|



Name of LDC: Cambridge and North Dumfries Hydro Inc.  
 File Number: EB-2010-0068  
 Effective Date: Sunday, May 01, 2011  
 Version : 2.0

**Calculation of Bill Impacts**

|                                |     |
|--------------------------------|-----|
| RTSR Loss Adjusted Metered kWh | Yes |
| RTSR Loss Adjusted Metered kW  | No  |

**General Service 50 to 999 kW**

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 112.20       | 112.20           |
| Service Charge Rate (Adverse)  | \$     | 1.00         | 2.80             |
| Service Charge Rate (Ridwell)  | \$     | 1.00         | 1.00             |
| Distribution Volumetric Rate   | \$/kWh | 3.7792       | 3.6127           |
| Distribution Volumetric Rate (Adverse)                                     | \$/kWh | 0.0000       | 0.0000           |
| Low Voltage Volumetric Rate  | \$/kWh | 0.0200       | 0.0200           |
| Distribution Volumetric Rate (Ridwell)                                     | \$/kWh | 1.1772       | 2.1459           |
| Retail Transmission Rate - Network Service Rate                            | \$/kWh | 2.5886       | 2.6511           |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 1.8511       | 2.0461           |
| Pressure Main Service Rate   | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Advanced Supply Service - Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|              |             |                   |                    |
|--------------|-------------|-------------------|--------------------|
| Consumption  | 140,000 kWh | 480 kW            | Loss Factor 1.0288 |
| RPP Tier One | 750 kWh     | Load Factor 40.0% |                    |

| General Service 50 to 999 kW   |           | Volume   | RATE             | CHARGE           | Volume   | RATE             | CHARGE           | \$             | %              | % of Total Bill |
|--|-----------|----------|------------------|------------------|----------|------------------|------------------|----------------|----------------|-----------------|
|  |           |          | \$/kWh           | \$               |          | \$/kWh           | \$               |                |                |                 |
| Electric Fees (per kWh)  | 750       | 0.0055   | 41.25            | 750              | 0.0055   | 41.25            | 0.00             | 0.00           | 0.0%           | 0.24%           |
| Energy (Standard Tier kWh)   | 143,254   | 0.0750   | 10,744.05        | 143,254          | 0.0750   | 10,744.05        | 0.00             | 0.00           | 0.0%           | 63.00%          |
| <b>Sub-Total - Energy</b>  |           |          |                  | <b>10,785.25</b> |          |                  | <b>10,785.25</b> | <b>0.00</b>    | <b>0.0%</b>    | <b>63.24%</b>   |
| Service Charge   | 1         | 112.20   | 112.20           | 1                | 107.26   | 107.26           | 4.94             | 14.4%          | 0.85%          |                 |
| Service Charge Rate (Adverse)  | 1         | 0.00     | 0.00             | 1                | 0.00     | 0.00             | 0.00             | 0.0%           | 0.00%          |                 |
| Service Charge Rate (Ridwell)  | 1         | 0.00     | 0.00             | 1                | 0.00     | 0.00             | 0.00             | 0.0%           | 0.00%          |                 |
| Distribution Volumetric Rate   | 480       | 3.7792   | 1,814.82         | 480              | 3.6127   | 1,734.10         | 80.72            | 14.5%          | 0.89%          |                 |
| Distribution Volumetric Rate (Adverse)                                     | 480       | 0.0000   | 0.00             | 480              | 0.0000   | 0.00             | 0.00             | 0.0%           | 0.00%          |                 |
| Low Voltage Volumetric Rate  | 480       | 0.0200   | 9.60             | 480              | 0.0200   | 9.60             | 0.00             | 0.0%           | 0.06%          |                 |
| Distribution Volumetric Rate (Ridwell)                                     | 480       | 1.1772   | 564.79           | 480              | 2.1459   | 1,030.08         | 375.03           | 55.5%          | 2.75%          |                 |
| <b>Total - Distribution</b>  |           |          | <b>1,889.29</b>  |                  |          | <b>823.38</b>    | <b>454.79</b>    | <b>(13.7)%</b> | <b>4.69%</b>   |                 |
| Retail Transmission Rate - Network Service Rate                            | 480       | 2.5886   | 1,241.57         | 480              | 2.6511   | 1,268.68         | 27.11            | 8.2%           | 1.05%          |                 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 480       | 1.8511   | 888.53           | 480              | 2.0461   | 962.13           | 73.60            | 10.1%          | 1.49%          |                 |
| <b>Total - Retail Transmission</b>   |           |          | <b>2,130.10</b>  |                  |          | <b>2,230.81</b>  | <b>100.71</b>    | <b>5.2%</b>    | <b>1.54%</b>   |                 |
| <b>Sub-Total - Delivery (Distribution and Retail Transmission)</b>         |           |          | <b>3,418.13</b>  |                  |          | <b>3,274.39</b>  | <b>143.74</b>    | <b>4.2%</b>    | <b>17.17%</b>  |                 |
| Advanced Supply Service Rate   | 144,004   | 0.0002   | 28.80            | 144,004          | 0.0002   | 28.80            | 0.00             | 0.0%           | 4.1%           |                 |
| Rural Rate Protection Charge   | 144,004   | 0.0013   | 187.21           | 144,004          | 0.0013   | 187.21           | 0.00             | 0.0%           | 1.05%          |                 |
| Special Purpose Charge   | 144,004   | 0.0004   | 57.60            | 144,004          | 0.0004   | 57.60            | 0.00             | 0.0%           | 0.32%          |                 |
| Advanced Supply Service - Administration Charge (if applicable)            | 144,004   | 0.25     | 36,001.00        | 144,004          | 0.25     | 36,001.00        | 0.00             | 0.0%           | 10.0%          |                 |
| <b>Sub-Total - Regulatory</b>  |           |          | <b>36,085.61</b> |                  |          | <b>36,085.61</b> | <b>0.00</b>      | <b>0.0%</b>    | <b>5.55%</b>   |                 |
| <b>Debt Retirement Charge (DRC)</b>  | 140,000   | 0.020500 | 2,870.00         | 140,000          | 0.020500 | 2,870.00         | 0.00             | 0.0%           | 5.47%          |                 |
| <b>Total Bill before Taxes</b>   |           |          | <b>18,176.86</b> |                  |          | <b>15,841.07</b> | <b>2,335.79</b>  | <b>(12.1)%</b> | <b>38.50%</b>  |                 |
| <b>TST</b>   | 14,176.86 | 13%      | 1,983.00         | 14,176.86        | 13%      | 1,842.81         | 140.19           | 11.5%          | 11.56%         |                 |
| <b>Total Bill</b>  |           |          | <b>18,279.85</b> |                  |          | <b>17,983.41</b> | <b>296.44</b>    | <b>(1.6)%</b>  | <b>100.00%</b> |                 |

**Rate Class Threshold Test**

**General Service 50 to 999 kW**

|                          | kWh    | 18,200  | 98,000  | 175,000 | 270,000 | 365,000 |
|--------------------------|--------|---------|---------|---------|---------|---------|
| Load Factor Adjusted kWh | 18,721 | 100,803 | 160,005 | 277,722 | 375,439 |         |
|                          | kW     | 50      | 270     | 480     | 740     | 1,000   |
| Load Factor              | 49.9%  | 49.7%   | 50.0%   | 50.0%   | 50.0%   |         |

|  |                  |             |              |              |              |              |
|--|------------------|-------------|--------------|--------------|--------------|--------------|
| <b>Energy</b>  | Applied For Bill | \$ 1,396.58 | \$ 7,562.73  | \$ 13,492.88 | \$ 20,821.85 | \$ 28,150.43 |
|  | Current Bill     | \$ 1,396.58 | \$ 7,562.73  | \$ 13,492.88 | \$ 20,821.85 | \$ 28,150.43 |
|  | \$ Impact        | \$ 0.0%     | \$ 0.0%      | \$ 0.0%      | \$ 0.0%      | \$ 0.0%      |
|  | % of Total Bill  | 59.6%       | 62.4%        | 62.7%        | 62.9%        | 62.9%        |
| <b>Distribution</b>                                    | Applied For Bill | \$ 184.35   | \$ 311.30    | \$ 823.39    | \$ 1,059.78  | \$ 1,398.11  |
|  | Current Bill     | \$ 254.75   | \$ 759.67    | \$ 1,280.09  | \$ 1,812.14  | \$ 2,544.30  |
|  | \$ Impact        | \$ 50.40    | \$ 228.27    | \$ 456.69    | \$ 702.36    | \$ 946.03    |
|  | % Impact         | -21.5%      | -33.6%       | -35.7%       | -38.7%       | -37.3%       |
|  | % of Total Bill  | 7.9%        | 4.2%         | 3.8%         | 3.7%         | 3.6%         |
| <b>Retail Transmission</b>                             | Applied For Bill | \$ 254.88   | \$ 1,266.20  | \$ 2,251.01  | \$ 3,476.20  | \$ 4,689.69  |
|  | Current Bill     | \$ 221.88   | \$ 1,158.18  | \$ 2,130.10  | \$ 3,283.89  | \$ 4,437.70  |
|  | \$ Impact        | \$ 12.99    | \$ 1,088.02  | \$ 1,120.91  | \$ 1,192.31  | \$ 1,251.99  |
|  | % Impact         | 5.7%        | 5.7%         | 5.7%         | 5.7%         | 5.7%         |
|  | % of Total Bill  | 10.0%       | 10.5%        | 10.5%        | 10.5%        | 10.5%        |
| <b>Delivery (Distribution and Retail Transmission)</b> | Applied For Bill | \$ 419.83   | \$ 1,777.50  | \$ 3,074.40  | \$ 4,689.08  | \$ 6,285.77  |
|  | Current Bill     | \$ 456.63   | \$ 1,967.75  | \$ 3,410.18  | \$ 5,196.03  | \$ 6,981.90  |
|  | \$ Impact        | \$ 17.80    | \$ 190.25    | \$ 335.78    | \$ 507.00    | \$ 696.13    |
|  | % Impact         | 8.3%        | 9.7%         | 9.8%         | 9.9%         | 10.0%        |
|  | % of Total Bill  | 17.9%       | 14.7%        | 14.3%        | 14.1%        | 14.1%        |
| <b>Regulatory</b>                                      | Applied For Bill | \$ 129.43   | \$ 695.79    | \$ 1,242.29  | \$ 1,916.53  | \$ 2,590.78  |
|  | Current Bill     | \$ 129.43   | \$ 695.79    | \$ 1,242.29  | \$ 1,916.53  | \$ 2,590.78  |
|  | \$ Impact        | \$ 0.0%     | \$ 0.0%      | \$ 0.0%      | \$ 0.0%      | \$ 0.0%      |
|  | % Impact         | 0.0%        | 0.0%         | 0.0%         | 0.0%         | 0.0%         |
|  | % of Total Bill  | 5.5%        | 5.7%         | 5.8%         | 5.8%         | 5.8%         |
| <b>Debt Retirement Charge</b>                          | Applied For Bill | \$ 127.40   | \$ 686.00    | \$ 1,225.00  | \$ 1,890.00  | \$ 2,555.00  |
|  | Current Bill     | \$ 127.40   | \$ 686.00    | \$ 1,225.00  | \$ 1,890.00  | \$ 2,555.00  |
|  | \$ Impact        | \$ 0.0%     | \$ 0.0%      | \$ 0.0%      | \$ 0.0%      | \$ 0.0%      |
|  | % Impact         | 0.0%        | 0.0%         | 0.0%         | 0.0%         | 0.0%         |
|  | % of Total Bill  | 6.4%        | 5.7%         | 5.7%         | 5.7%         | 5.7%         |
| <b>GST</b>   | Applied For Bill | \$ 269.39   | \$ 1,392.56  | \$ 2,474.49  | \$ 3,810.07  | \$ 5,145.66  |
|  | Current Bill     | \$ 274.31   | \$ 1,427.90  | \$ 2,518.15  | \$ 3,877.15  | \$ 5,206.15  |
|  | \$ Impact        | \$ 4.92     | \$ 35.34     | \$ 43.66     | \$ 67.08     | \$ 60.49     |
|  | % Impact         | -1.8%       | -1.7%        | -1.7%        | -1.7%        | -1.7%        |
|  | % of Total Bill  | 11.9%       | 11.6%        | 11.0%        | 11.6%        | 11.6%        |
| <b>Total Bill</b>                                      | Applied For Bill | \$ 2,341.63 | \$ 12,104.58 | \$ 21,609.06 | \$ 33,118.33 | \$ 44,727.84 |
|  | Current Bill     | \$ 2,341.63 | \$ 12,104.58 | \$ 21,609.06 | \$ 33,118.33 | \$ 44,727.84 |
|  | \$ Impact        | \$ 0.00     | \$ 0.00      | \$ 0.00      | \$ 0.00      | \$ 0.00      |
|  | % Impact         | -1.8%       | -1.7%        | -1.7%        | -1.7%        | -1.7%        |
|  | % of Total Bill  | 11.9%       | 11.6%        | 11.0%        | 11.6%        | 11.6%        |



**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
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## Current and Applied For Allowances

### Allowances

|   | Metric | Current |
|---|--------|---------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW  | (0.60)  |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | %      | (1.00)  |





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## Current and Applied For Retail Service Charges

|  | Metric   | Current   |
|--|----------|-----------|
| <b>Retail Service Charges (if applicable)</b>  |          |           |
| Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity  |          |           |
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing credit, per customer, per retailer   | \$/cust. | (0.30)    |
| <b>Service Transaction Requests (STR)</b>  |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   |          | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |





Name of LDC: Cambridge and North Dumfries Hydro Inc.  
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## LDC Information

|  |   |
|--|---|
| <b>Applicant Name</b>                  | Cambridge and North Dumfries Hydro Inc. |
| <b>OEB Application Number</b>          | IRM3                                    |
| <b>LDC Licence Number</b>              | ED-2002-0574                            |
| <b>Applied for Effective Date</b>      | May 1, 2011                             |
| <b>Last COS Re-based Year</b>          | 2010                                    |
| <b>Last COS OEB Application Number</b> | EB-2009-0260                            |



**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
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## Table of Contents

| Sheet Name   | Purpose of Sheet   |
|--|--|
| <a href="#">A1.1 LDC Information</a>               | Enter LDC Data   |
| <a href="#">A2.1 Table of Contents</a>             | Table of Contents  |
| <a href="#">B1.1 Re-Based Bill Det &amp; Rates</a> | Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates |
| <a href="#">B1.3 Re-Based Rev From Rates</a>       | Calculated Re-Based Revenue From Rates                                       |
| <a href="#">F1.1 Z-Factor Tax Changes</a>          | Sharing formula for Tax changes - this is very preliminary                   |
| <a href="#">F1.3 Calc Tax Chg RRider Var</a>       | Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation     |



**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
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## Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year: 2010  
 Last COS OEB Application Number: EB-2009-0260

| Rate Group | Rate Class                        | Fixed Metric | Vol Metric | Re-based Billed Customers or Connections<br>A | Re-based Billed kWh<br>B | Re-based Billed kW<br>C | Rate ReBal Base Service Charge<br>D | Rate ReBal Base Distribution Volumetric Rate kWh<br>E | Rate ReBal Base Distribution Volumetric Rate kW<br>F |
|------------|-----------------------------------|--------------|------------|---|--------------------------|-------------------------|-------------------------------------|---|--|
| RES        | Residential                       | Customer     | kWh        | 45,218  | 389,793,819              |                         | 9.93                                | 0.0161  |  |
| GSLT50     | General Service Less Than 50 kW   | Customer     | kWh        | 4,582   | 168,223,630              |                         | 11.74                               | 0.0125  |  |
| GSGT50     | General Service 50 to 999 kW      | Customer     | kW         | 724   | 494,496,789              | 1,312,686               | 107.06                              |   | 3.6062   |
| GSGT50     | General Service 1,000 to 4,999 kW | Customer     | kW         | 25  | 215,965,446              | 478,860                 | 894.91                              |   | 3.1597   |
| LU         | Large Use                         | Customer     | kW         | 2   | 159,305,102              | 308,824                 | 7,666.51                            |   | 2.1290   |
| USL        | Unmetered Scattered Load          | Connection   | kWh        | 507   | 1,855,931                |                         | 6.97                                | 0.0149  |  |
| SL         | Street Lighting                   | Connection   | kW         | 12,717  | 9,470,257                | 24,144                  | 2.01                                |   | 12.8127  |
| EMB        | Embedded Distributor              | Connection   | kW         |   |                          |                         |                                     |   |  |
| EMB        | Embedded Distributor              | Connection   | kW         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 10                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 11                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 12                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 13                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 14                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 15                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 16                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 17                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 18                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 19                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 20                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 21                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 22                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 23                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 24                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 25                     | NA           | NA         |   |                          |                         |                                     |   |  |

Enter "Rate ReBal Base" rates from Sheet "E1.1 Rate Reb Base Dist Rts Gen" of your 2011 IRM3 Rate Generator.



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## Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2010**

Last COS OEB Application Number **EB-2009-0260**

| Rate Class                        | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Rate ReBal Base Service Charge | Rate ReBal Distribution Volumetric Rate kWh | Rate ReBal Base Rate Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates |
|-----------------------------------|--|---------------------|--------------------|--------------------------------|---|--|------------------------|--|---|--------------------------------|
|                                   | A  | B                   | C                  | D                              | E   | F  | G = A * D * 12         | H = B * E                                | I = C * F                               | J = G + H + I                  |
| Residential                       | 45,218                                   | 389,793,819         | 0                  | 9.93                           | 0.0161                                      | 0.0000   | 5,388,177              | 6,275,680                                | 0                                       | 11,663,857                     |
| General Service Less Than 50 kW   | 4,582                                    | 168,223,630         | 0                  | 11.74                          | 0.0125                                      | 0.0000   | 645,512                | 2,102,795                                | 0                                       | 2,748,308                      |
| General Service 50 to 999 kW      | 724                                      | 494,496,789         | 1,312,686          | 107.06                         | 0.0000                                      | 3.6062   | 930,137                | 0  | 4,733,808                               | 5,663,946                      |
| General Service 1,000 to 4,999 kW | 25                                       | 215,965,446         | 478,860            | 894.91                         | 0.0000                                      | 3.1597   | 268,473                | 0  | 1,513,054                               | 1,781,527                      |
| Large Use                         | 2  | 159,305,102         | 308,824            | 7,666.51                       | 0.0000                                      | 2.1290   | 183,996                | 0  | 657,486                                 | 841,483                        |
| Unmetered Scattered Load          | 507                                      | 1,855,931           | 0                  | 6.97                           | 0.0149                                      | 0.0000   | 42,405                 | 27,653                                   | 0                                       | 70,059                         |
| Street Lighting                   | 12,717                                   | 9,470,257           | 24,144             | 2.01                           | 0.0000                                      | 12.8127  | 306,734                | 0  | 309,350                                 | 616,084                        |
| Embedded Distributor              | 0  | 0                   | 0                  | 0.00                           | 0.0000                                      | 0.0000   | 0                      | 0  | 0                                       | 0                              |
| Embedded Distributor              | 0  | 0                   | 0                  | 0.00                           | 0.0000                                      | 0.0000   | 0                      | 0  | 0                                       | 0                              |
|                                   |  |                     |                    |                                |   |  | <b>7,765,435</b>       | <b>8,406,129</b>                         | <b>7,213,698</b>                        | <b>23,385,263</b>              |



**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
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## Z-Factor Tax Changes

### Summary - Sharing of Tax Change Forecast Amounts

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

|   | 2010           | 2011           | 2012           |
|---|----------------|----------------|----------------|
| Taxable Capital                                   | \$ 105,108,396 | \$ 105,108,396 | \$ 105,108,396 |
| Deduction from taxable capital up to \$15,000,000 | \$ 15,000,000  | \$ 15,000,000  | \$ 15,000,000  |
| Net Taxable Capital                               | \$ 90,108,396  | \$ 90,108,396  | \$ 90,108,396  |
| Rate  | 0.150%         | 0.000%         | 0.000%         |
| Ontario Capital Tax (Deductible, not grossed-up)  | \$ 67,026      | \$ -           | \$ -           |

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

|  | 2010                | 2011                | 2012                |
|--|---------------------|---------------------|---------------------|
| Regulatory Taxable Income                                  | \$ 3,544,389        | \$ 3,544,389        | \$ 3,544,389        |
| Corporate Tax Rate   | 30.99%              | 28.25%              | 26.25%              |
| Tax Impact   | \$ 1,098,477        | \$ 1,001,219        | \$ 930,367          |
| <b>Grossed-up Tax Amount</b>                               | <b>\$ 1,591,811</b> | <b>\$ 1,395,388</b> | <b>\$ 1,261,497</b> |
| Tax Related Amounts Forecast from Capital Tax Rate Changes | \$ 67,026           | \$ -                | \$ -                |
| Tax Related Amounts Forecast from Income Tax Rate Changes  | \$ 1,591,811        | \$ 1,395,388        | \$ 1,261,497        |
| <b>Total Tax Related Amounts</b>                           | <b>\$ 1,658,837</b> | <b>\$ 1,395,388</b> | <b>\$ 1,261,497</b> |
| Incremental Tax Savings                                    |                     | -\$ 263,449         | -\$ 397,340         |
| Sharing of Tax Savings (50%)                               |                     | -\$ 131,724         | -\$ 198,670         |



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## Calculate Tax Change Rate Rider Volumetric

| Rate Class                        | Total Revenue \$<br>by Rate Class<br>A | Total Revenue %<br>by Rate Class<br>B = A / \$H | Total Z-Factor<br>Tax Change\$ by<br>Rate Class<br>C = \$I * B | Billed kWh<br>D | Billed kW<br>E | Distribution<br>Volumetric Rate<br>kWh Rate Rider<br>F = C / D | Distribution<br>Volumetric Rate<br>kW Rate Rider<br>G = C / E |
|-----------------------------------|--|---|--|-----------------|----------------|--|---|
| Residential                       | \$11,663,857.3659                      | 49.88%  | -\$65,700  | 389,793,819     | 0              | -\$0.0002  |   |
| General Service Less Than 50 kW   | \$2,748,308                            | 11.75%  | -\$15,481  | 168,223,630     | 0              | -\$0.0001  |   |
| General Service 50 to 999 kW      | \$5,663,946                            | 24.22%  | -\$31,904  | 494,496,789     | 1,312,686      |  | -\$0.0243   |
| General Service 1,000 to 4,999 kW | \$1,781,527                            | 7.62%   | -\$10,035  | 215,965,446     | 478,860        |  | -\$0.0210   |
| Large Use                         | \$841,483                              | 3.60%   | -\$4,740   | 159,305,102     | 308,824        |  | -\$0.0153   |
| Unmetered Scattered Load          | \$70,059                               | 0.30%   | -\$395   | 1,855,931       | 0              | -\$0.0002  |   |
| Street Lighting                   | \$616,084                              | 2.63%   | -\$3,470   | 9,470,257       | 24,144         |  | -\$0.1437   |
| Embedded Distributor              | \$0                                    | 0.00%   | \$0  | 0               | 0              |  |   |
| Embedded Distributor              | \$0                                    | 0.00%   | \$0  | 0               | 0              |  |   |
|                                   | <b>\$23,385,263</b><br>H               | <b>100.00%</b>                                  | <b>-\$131,724</b><br>I   |                 |                |  |   |

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.



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## LDC Information

|  |   |
|--|---|
| <b>Applicant Name</b>                  | Cambridge and North Dumfries Hydro Inc. |
| <b>OEB Application Number</b>          | IRM3                                    |
| <b>LDC Licence Number</b>              | ED-2002-0574                            |
| <b>Applied for Effective Date</b>      | May 1, 2011                             |
| <b>Last COS Re-based Year</b>          | 2010                                    |
| <b>Last COS OEB Application Number</b> | EB-2009-0260                            |



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| Sheet Name   | Purpose of Sheet   |
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| <a href="#">A2.1 Table of Contents</a>             | Table of Contents  |
| <a href="#">B1.1 Re-Based Bill Det &amp; Rates</a> | Set Up Rate Classes and enter Re-Based Billing Determinants and Current Tariff Rates |
| <a href="#">B1.2 Removal of Rate Adders</a>        | Removal of Rate Adders   |
| <a href="#">B1.3 Re-Based Rev From Rates</a>       | Calculated Current Revenue From Rates  |
| <a href="#">C1.1 Decision Cost Revenue Adj</a>     | Decision - Cost Revenue Adjustments by Rate Class                                    |
| <a href="#">C1.2 Revenue Offsets Allocation</a>    | Revenue Offsets Allocation   |
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| <a href="#">C1.4 R.C Ratio Revenue</a>             | Revenue / Cost Ratio Revenue   |
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| <a href="#">C1.6 Proposed Revenue</a>              | Proposed Revenue from Revenue / Cost Ratio Adjustment                                |
| <a href="#">C1.7 Proposed F.V Rev Alloc</a>        | Proposed Fixed Variable Revenue Allocation   |
| <a href="#">C1.8 Proposed F.V Rates</a>            | Proposed Fixed and Variable Rates  |
| <a href="#">C1.9 Adjust To Proposed Rates</a>      | Adjustment required to Proposed Rates  |





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## Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rate

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

| Last COS Re-based Year          |                                   |              |            | 2010                      |             |           |
|---------------------------------|-----------------------------------|--------------|------------|---------------------------|-------------|-----------|
| Last COS OEB Application Number |                                   |              |            | EB-2009-0260              |             |           |
| Rate Group                      | Rate Class                        | Fixed Metric | Vol Metric | Re-based Billed Customers | Re-based    | Re-based  |
|                                 |                                   |              |            | or Connections            | Billed kWh  | Billed kW |
|                                 |                                   |              |            | A                         | B           | C         |
| RES                             | Residential                       | Customer     | kWh        | 45,218                    | 389,793,819 |           |
| GSLT50                          | General Service Less Than 50 kW   | Customer     | kWh        | 4,582                     | 168,223,630 |           |
| GSGT50                          | General Service 50 to 999 kW      | Customer     | kW         | 724                       | 494,496,789 | 1,312,686 |
| GSGT50                          | General Service 1,000 to 4,999 kW | Customer     | kW         | 25                        | 215,965,446 | 478,860   |
| LU                              | Large Use                         | Customer     | kW         | 2                         | 159,305,102 | 308,824   |
| USL                             | Unmetered Scattered Load          | Connection   | kWh        | 507                       | 1,855,931   |           |
| SL                              | Street Lighting                   | Connection   | kW         | 12,717                    | 9,470,257   | 24,144    |
| EMB                             | Embedded Distributor              | Connection   | kW         |                           |             | 76,261    |
| EMB                             | Embedded Distributor              | Connection   | kW         |                           |             | 27,005    |
| NA                              | Rate Class 10                     | NA           | NA         |                           |             |           |
| NA                              | Rate Class 11                     | NA           | NA         |                           |             |           |

es

| Current Tariff Service Charge<br>D | Current Tariff Distribution Volumetric Rate kWh<br>E | Current Tariff Distribution Volumetric Rate kW<br>F |
|------------------------------------|--|---|
| 9.93                               | 0.0161   |   |
| 12.33                              | 0.0131   |   |
| 112.20                             |  | 3.7792  |
| 894.91                             |  | 3.1597  |
| 6,324.41                           |  | 1.7563  |
| 6.97                               | 0.0149   |   |
| 1.16                               |  | 7.3801  |
|                                    |  | 0.9630  |
|                                    |  | 0.9018  |
|                                    |  |   |
|                                    |  |   |



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## Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate adders included in rates. Most applicants will not require input on this sheet

Last COS Re-based Year 2010

Last COS OEB Application Number EB-2009-0260

| Rate Class                        | Current Tariff Service Charge | Current Tariff Distribution Volumetric Rate kWh | Current Tariff Distribution Volumetric Rate kW | Service Charge Rate Adders | Distribution Volumetric kWh Rate Adders | Distribution Volumetric kW Rate Adders |
|-----------------------------------|-------------------------------|---|--|----------------------------|---|--|
|                                   | A                             | B   | C  | D                          | E                                       | F                                      |
| Residential                       | 9.93                          | 0.0161  | 0.0000   | 0.00                       | 0.0000                                  | 0.0000                                 |
| General Service Less Than 50 kW   | 12.33                         | 0.0131  | 0.0000   | 0.00                       | 0.0000                                  | 0.0000                                 |
| General Service 50 to 999 kW      | 112.20                        | 0.0000  | 3.7792   | 0.00                       | 0.0000                                  | 0.0000                                 |
| General Service 1,000 to 4,999 kW | 894.91                        | 0.0000  | 3.1597   | 0.00                       | 0.0000                                  | 0.0000                                 |
| Large Use                         | 6,324.41                      | 0.0000  | 1.7563   | 0.00                       | 0.0000                                  | 0.0000                                 |
| Unmetered Scattered Load          | 6.97                          | 0.0149  | 0.0000   | 0.00                       | 0.0000                                  | 0.0000                                 |
| Street Lighting                   | 1.16                          | 0.0000  | 7.3801   | 0.00                       | 0.0000                                  | 0.0000                                 |
| Embedded Distributor              | 0.00                          | 0.0000  | 0.9630   | 0.00                       | 0.0000                                  | 0.0000                                 |
| Embedded Distributor              | 0.00                          | 0.0000  | 0.9018   | 0.00                       | 0.0000                                  | 0.0000                                 |



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## Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year 2010  
 Last COS OEB Application Number EB-2009-0260

| Rate Class                        | Re-based Billed               | Re-based Billed | Re-based Billed | Current Base        | Current Base                          | Current Base                         |
|-----------------------------------|-------------------------------|-----------------|-----------------|---------------------|---------------------------------------|--------------------------------------|
|                                   | Customers or Connections<br>A | kWh<br>B        | kW<br>C         | Service Charge<br>D | Distribution Volumetric Rate kWh<br>E | Distribution Volumetric Rate kW<br>F |
| Residential                       | 45,218                        | 389,793,819     | 0               | 9.93                | 0.0161                                | 0.0000                               |
| General Service Less Than 50 kW   | 4,582                         | 168,223,630     | 0               | 12.33               | 0.0131                                | 0.0000                               |
| General Service 50 to 999 kW      | 724                           | 494,496,789     | 1,312,686       | 112.20              | 0.0000                                | 3.7792                               |
| General Service 1,000 to 4,999 kW | 25                            | 215,965,446     | 478,860         | 894.91              | 0.0000                                | 3.1597                               |
| Large Use                         | 2                             | 159,305,102     | 308,824         | 6,324.41            | 0.0000                                | 1.7563                               |
| Unmetered Scattered Load          | 507                           | 1,855,931       | 0               | 6.97                | 0.0149                                | 0.0000                               |
| Street Lighting                   | 12,717                        | 9,470,257       | 24,144          | 1.16                | 0.0000                                | 7.3801                               |
| Embedded Distributor              | 0                             | 0               | 76,261          | 0.00                | 0.0000                                | 0.9630                               |
| Embedded Distributor              | 0                             | 0               | 27,005          | 0.00                | 0.0000                                | 0.9018                               |

| <b>Service Charge Revenue</b><br><b>G = A * D * 12</b> | <b>Distribution Volumetric Rate Revenue kWh</b><br><b>H = B * E</b> | <b>Distribution Volumetric Rate Revenue kW</b><br><b>I = C * F</b> | <b>Revenue Requirement from Rates</b><br><b>J = G + H + I</b> | <b>Service Charge % Revenue</b><br><b>K = G / J</b> | <b>Distribution Volumetric Rate % Revenue kWh</b><br><b>L = H / J</b> | <b>Distribution Volumetric Rate % Revenue kW</b><br><b>M = I / J</b> | <b>Total % Revenue</b><br><b>N = J / R</b> |
|--|---|--|---|---|---|--|--|
| 5,388,177  | 6,275,680   | 0  | 11,663,857  | 46.2%   | 53.8%   | 0.0%   | 49.7%                                      |
| 677,953  | 2,203,730   | 0  | 2,881,682   | 23.5%   | 76.5%   | 0.0%   | 12.3%                                      |
| 974,794  | 0   | 4,960,903  | 5,935,697   | 16.4%   | 0.0%  | 83.6%  | 25.3%                                      |
| 268,473  | 0   | 1,513,054  | 1,781,527   | 15.1%   | 0.0%  | 84.9%  | 7.6%                                       |
| 151,786  | 0   | 542,388  | 694,173   | 21.9%   | 0.0%  | 78.1%  | 3.0%                                       |
| 42,405   | 27,653  | 0  | 70,059  | 60.5%   | 39.5%   | 0.0%   | 0.3%                                       |
| 177,021  | 0   | 178,185  | 355,206   | 49.8%   | 0.0%  | 50.2%  | 1.5%                                       |
| 0  | 0   | 73,439   | 73,439  | 0.0%  | 0.0%  | 100.0%   | 0.3%                                       |
| 0  | 0   | 24,353   | 24,353  | 0.0%  | 0.0%  | 100.0%   | 0.1%                                       |
| <b>7,680,608</b>                                       | <b>8,507,063</b>  | <b>7,292,322</b>   | <b>23,479,994</b>   |   |   |  | <b>100.0%</b>                              |





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## Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

| Rate Class                        | Informational Filing Revenue |  | Percentage Split<br>C= A / B | Allocated Revenue Offsets<br>E = D * C |
|-----------------------------------|------------------------------|--|------------------------------|--|
|                                   | Offsets<br>A                 |  |                              |  |
| Residential                       | 950,826                      |  | 63.80%                       | 950,826                                |
| General Service Less Than 50 kW   | 195,173                      |  | 13.10%                       | 195,173                                |
| General Service 50 to 999 kW      | 208,555                      |  | 13.99%                       | 208,555                                |
| General Service 1,000 to 4,999 kW | 70,933                       |  | 4.76%                        | 70,933                                 |
| Large Use                         | 22,656                       |  | 1.52%                        | 22,656                                 |
| Unmetered Scattered Load          | 6,960                        |  | 0.47%                        | 6,960                                  |
| Street Lighting                   | 24,188                       |  | 1.62%                        | 24,188                                 |
| Embedded Distributor              | 8,205                        |  | 0.55%                        | 8,205                                  |
| Embedded Distributor              | 2,914                        |  | 0.20%                        | 2,914                                  |
|                                   | <b>1,490,410</b>             |  | <b>100.00%</b>               | <b>1,490,410</b>                       |
|                                   | <b>B</b>                     |  |                              | <b>D</b>                               |

Enter revenue offsets as found in Cell F47 on sheet "C1.2  
 Revenue Offsets Allocation" of the 2010 IRM3 Supplemental  
 Filing Module or from 2010 COS RRWF



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## Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates. Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included. Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transformer rate for each rate class.

| Rate Class                        | Transformer Allowance In Rate | Transformer Allowance<br>A | Transformer Allowance kW's<br>C | Transformer Allowance Rate<br>E | Volumetric Distribution Rate<br>F | Billed kW's<br>G | Adjusted Volumetric Distribution Rate<br>I = (F * (G - C) + (F - E) * C) / G |
|-----------------------------------|-------------------------------|----------------------------|---------------------------------|---------------------------------|-----------------------------------|------------------|--|
| Residential                       | No                            |                            |                                 |                                 |                                   |                  |  |
| General Service Less Than 50 kW   | No                            |                            |                                 |                                 |                                   |                  |  |
| General Service 50 to 999 kW      | Yes                           | 42,400                     | 1,312,686                       | 0.0323                          | 3.7792                            | 1,312,686        | 3.7469   |
| General Service 1,000 to 4,999 kW | Yes                           | 241,345                    | 478,860                         | 0.5040                          | 3.1597                            | 478,860          | 2.6557   |
| Large Use                         | No                            |                            |                                 |                                 |                                   |                  |  |
| Unmetered Scattered Load          | No                            |                            |                                 |                                 |                                   |                  |  |
| Street Lighting                   | No                            |                            |                                 |                                 |                                   |                  |  |
| Embedded Distributor              | No                            |                            |                                 |                                 |                                   |                  |  |
| Embedded Distributor              | No                            |                            |                                 |                                 |                                   |                  |  |
|                                   |                               | 283,745                    | 1,791,546                       |                                 |                                   | 1,791,546        |  |
|                                   |                               | <b>B</b>                   | <b>D</b>                        |                                 |                                   | <b>H</b>         |  |
|                                   |                               | 0                          |                                 |                                 |                                   |                  |  |

Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF





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## Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

| Rate Class                        | Billed Customers or Connections |             |           | Billed kWh | Billed kW | Base Service Charge D | Base Distribution Volumetric Rate kWh E | Base Distribution Volumetric Rate kW F | Distribution Volumetric Rate kWh H = B * E | Distribution Volumetric Rate kW I = C * F | Revenue Requirement from Rates J = G + H + I | Allocated Revenue Offset K | Adjusted Revenue L = J + K |
|-----------------------------------|---------------------------------|-------------|-----------|------------|-----------|-----------------------|---|--|--|---|--|----------------------------|----------------------------|
|                                   | A                               | B           | C         |            |           |                       |   |  |  |   |  |                            |                            |
|                                   |                                 |             |           |            |           |                       |   |  |  |   |  |                            |                            |
| Residential                       | 45,218                          | 389,793,819 | 0         | 0          | 9.93      | 0.0161                | 0.0000                                  | 5,388,177                              | 6,275,680                                  | 0   | 11,663,857                                   | 950,826                    | 12,614,683                 |
| General Service Less Than 50 kW   | 4,582                           | 168,223,630 | 0         | 0          | 12.33     | 0.0131                | 0.0000                                  | 677,953                                | 2,203,730                                  | 0   | 2,881,682                                    | 195,173                    | 3,076,855                  |
| General Service 50 to 999 kW      | 724                             | 494,496,789 | 1,312,686 | 0          | 112.20    | 0.0000                | 3.7469                                  | 974,794                                | 0  | 4,918,503                                 | 5,893,297                                    | 208,555                    | 6,101,852                  |
| General Service 1,000 to 4,999 kW | 25                              | 215,965,446 | 478,860   | 0          | 894.91    | 0.0000                | 2.6557                                  | 268,473                                | 0  | 1,271,709                                 | 1,540,182                                    | 70,933                     | 1,611,115                  |
| Large Use                         | 2                               | 159,305,102 | 308,824   | 0          | 6,324.41  | 0.0000                | 1.7563                                  | 151,786                                | 0  | 542,388                                   | 694,173                                      | 22,656                     | 716,829                    |
| Unmetered Scattered Load          | 507                             | 1,855,931   | 0         | 0          | 6.97      | 0.0149                | 0.0000                                  | 42,405                                 | 27,653                                     | 0   | 70,059                                       | 6,960                      | 77,019                     |
| Street Lighting                   | 12,717                          | 9,470,257   | 24,144    | 0          | 1.16      | 0.0000                | 7.3801                                  | 177,021                                | 0  | 178,185                                   | 355,206                                      | 24,188                     | 379,394                    |
| Embedded Distributor              | 0                               | 0           | 76,261    | 0          | 0.00      | 0.0000                | 0.9630                                  | 0                                      | 0  | 73,439                                    | 73,439                                       | 8,205                      | 81,644                     |
| Embedded Distributor              | 0                               | 0           | 27,005    | 0          | 0.00      | 0.0000                | 0.9018                                  | 0                                      | 0  | 24,353                                    | 24,353                                       | 2,914                      | 27,267                     |
|                                   |                                 |             |           |            |           |                       |   | <b>7,680,608</b>                       | <b>8,507,063</b>                           | <b>7,008,577</b>                          | <b>23,196,248</b>                            | <b>1,490,410</b>           | <b>24,686,658</b>          |



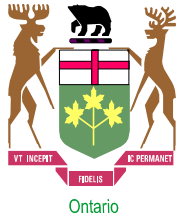
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## Proposed Revenue / Cost Ratio Adjustment

| Rate Class                        | Adjusted Revenue<br>A | Current Revenue<br>Cost Ratio<br>B | Re-Allocated Cost<br>C = A / B | Proposed Revenue<br>Cost Ratio<br>D | Final Adjusted<br>Revenue<br>E = C * D | Dollar Change<br>F = E - C | Percentage Change<br>G = (E / C) - 1 |
|-----------------------------------|-----------------------|------------------------------------|--------------------------------|-------------------------------------|--|----------------------------|--------------------------------------|
| Residential                       | \$ 12,614,683         | 1.01                               | \$ 12,507,122                  | 1.01                                | \$ 12,614,683                          | -\$ 0                      | 0.0%                                 |
| General Service Less Than 50 kW   | \$ 3,076,855          | 1.14                               | \$ 2,694,033                   | 1.09                                | \$ 2,939,824                           | -\$ 137,031                | -4.5%                                |
| General Service 50 to 999 kW      | \$ 6,101,852          | 1.14                               | \$ 5,342,660                   | 1.09                                | \$ 5,830,098                           | -\$ 271,753                | -4.5%                                |
| General Service 1,000 to 4,999 kW | \$ 1,611,115          | 0.97                               | \$ 1,656,503                   | 0.97                                | \$ 1,611,114                           | -\$ 0                      | 0.0%                                 |
| Large Use                         | \$ 716,829            | 0.71                               | \$ 1,016,635                   | 0.85                                | \$ 864,140                             | \$ 147,310                 | 20.6%                                |
| Unmetered Scattered Load          | \$ 77,019             | 0.92                               | \$ 83,807                      | 0.92                                | \$ 77,019                              | \$ 0                       | 0.0%                                 |
| Street Lighting                   | \$ 379,394            | 0.41                               | \$ 915,526                     | 0.70                                | \$ 640,868                             | \$ 261,474                 | 68.9%                                |
| Embedded Distributor              | \$ 81,644             | 0.23                               | \$ 361,099                     | 0.23                                | \$ 81,644                              | -\$ 0                      | 0.0%                                 |
| Embedded Distributor              | \$ 27,267             | 0.23                               | \$ 120,597                     | 0.23                                | \$ 27,267                              | -\$ 0                      | 0.0%                                 |
|                                   | <u>\$ 24,686,658</u>  |                                    | <u>\$ 24,697,982</u>           |                                     | <u>\$ 24,686,658</u>                   | <u>-\$ 0</u>               | <u>0.0%</u>                          |

Out of Balance **0**

Final ? **Yes**



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## Proposed Revenue from Revenue / Cost Ratio Adjustment

| Rate Class                        | Adjusted Revenue<br>By Revenue Cost<br>Ratio<br>A | Allocated Re-<br>Based Revenue<br>Offsets<br>B | Revenue Requirement<br>from Rates Before<br>Transformer Allowance<br>C = A - B | Re-based<br>Transformer<br>Allowance<br>D | Revenue<br>Requirement<br>from Rates<br>E = C + D |
|-----------------------------------|---|--|--|---|---|
| Residential                       | \$ 12,614,683                                     | \$ 950,826                                     | \$ 11,663,857  | \$ -                                      | \$ 11,663,857                                     |
| General Service Less Than 50 kW   | \$ 2,939,824                                      | \$ 195,173                                     | \$ 2,744,651   | \$ -                                      | \$ 2,744,651                                      |
| General Service 50 to 999 kW      | \$ 5,830,098                                      | \$ 208,555                                     | \$ 5,621,543   | \$ 42,400                                 | \$ 5,663,943                                      |
| General Service 1,000 to 4,999 kW | \$ 1,611,114                                      | \$ 70,933                                      | \$ 1,540,181   | \$ 241,345                                | \$ 1,781,527                                      |
| Large Use                         | \$ 864,140  | \$ 22,656                                      | \$ 841,484   | \$ -                                      | \$ 841,484  |
| Unmetered Scattered Load          | \$ 77,019   | \$ 6,960                                       | \$ 70,059  | \$ -                                      | \$ 70,059   |
| Street Lighting                   | \$ 640,868  | \$ 24,188                                      | \$ 616,680   | \$ -                                      | \$ 616,680  |
| Embedded Distributor              | \$ 81,644   | \$ 8,205                                       | \$ 73,439  | \$ -                                      | \$ 73,439   |
| Embedded Distributor              | \$ 27,267   | \$ 2,914                                       | \$ 24,353  | \$ -                                      | \$ 24,353   |
|                                   | <b>\$ 24,686,658</b>                              | <b>\$ 1,490,410</b>                            | <b>\$ 23,196,248</b>   | <b>\$ 283,745</b>                         | <b>\$ 23,479,993</b>                              |



**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Proposed Fixed Variable Revenue Allocation

| Rate Class                        | Revenue Requirement  | Service Charge % | Distribution Volumetric Rate % | Revenue | Distribution Volumetric Rate % | Revenue             | Service Charge | Distribution Volumetric Rate | Revenue |
|-----------------------------------|----------------------|------------------|--------------------------------|---------|--------------------------------|---------------------|----------------|------------------------------|---------|
|                                   | from Rates           | Revenue          | kWh                            |         | kWh                            |                     | Revenue        | kWh                          |         |
|                                   | A                    | B                | C                              |         | D                              |                     | E = A * B      | F = A * C                    |         |
| Residential                       | \$ 11,663,857        | 46.2%            | 53.8%                          | 0.0%    | \$ 5,388,177                   | \$ 6,275,680        |                |                              |         |
| General Service Less Than 50 kW   | \$ 2,744,651         | 23.5%            | 76.5%                          | 0.0%    | \$ 645,714                     | \$ 2,098,937        |                |                              |         |
| General Service 50 to 999 kW      | \$ 5,663,943         | 16.4%            | 0.0%                           | 83.6%   | \$ 930,165                     | \$ -                |                |                              |         |
| General Service 1,000 to 4,999 kW | \$ 1,781,527         | 15.1%            | 0.0%                           | 84.9%   | \$ 268,473                     | \$ -                |                |                              |         |
| Large Use                         | \$ 841,484           | 21.9%            | 0.0%                           | 78.1%   | \$ 183,996                     | \$ -                |                |                              |         |
| Unmetered Scattered Load          | \$ 70,059            | 60.5%            | 39.5%                          | 0.0%    | \$ 42,405                      | \$ 27,653           |                |                              |         |
| Street Lighting                   | \$ 616,680           | 49.8%            | 0.0%                           | 50.2%   | \$ 307,329                     | \$ -                |                |                              |         |
| Embedded Distributor              | \$ 73,439            | 0.0%             | 0.0%                           | 100.0%  | \$ -                           | \$ -                |                |                              |         |
| Embedded Distributor              | \$ 24,353            | 0.0%             | 0.0%                           | 100.0%  | \$ -                           | \$ -                |                |                              |         |
|                                   | <u>\$ 23,479,993</u> |                  |                                |         | <u>\$ 7,766,260</u>            | <u>\$ 8,402,270</u> |                |                              |         |

| Distribution | Volumetric Rate | Revenue | Revenue Requirement      |
|--------------|-----------------|---------|--------------------------|
|              | kW              |         | from Rates by Rate Class |
|              | $G = A * D$     |         | $H = E + F + G$          |
| \$           | -               | \$      | 11,663,857               |
| \$           | -               | \$      | 2,744,651                |
| \$           | 4,733,778       | \$      | 5,663,943                |
| \$           | 1,513,054       | \$      | 1,781,527                |
| \$           | 657,488         | \$      | 841,484                  |
| \$           | -               | \$      | 70,059                   |
| \$           | 309,351         | \$      | 616,680                  |
| \$           | 73,439          | \$      | 73,439                   |
| \$           | 24,353          | \$      | 24,353                   |
| \$           | 7,311,463       | \$      | 23,479,993               |



**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Proposed Fixed and Variable Rates

| Rate Class                        | Service Charge Revenue<br>A | Distribution Volumetric Rate Revenue kWh<br>B | Distribution Volumetric Rate Revenue kW<br>C | Re-based Billed Customers or Connections<br>D | Re-based Billed kWh<br>E |
|-----------------------------------|-----------------------------|---|--|---|--------------------------|
| Residential                       | \$ 5,388,177                | \$ 6,275,680                                  | \$ -   | 45,218  | 389,793,819              |
| General Service Less Than 50 kW   | \$ 645,714                  | \$ 2,098,937                                  | \$ -   | 4,582   | 168,223,630              |
| General Service 50 to 999 kW      | \$ 930,165                  | \$ -  | \$ 4,733,778                                 | 724   | 494,496,789              |
| General Service 1,000 to 4,999 kW | \$ 268,473                  | \$ -  | \$ 1,513,054                                 | 25  | 215,965,446              |
| Large Use                         | \$ 183,996                  | \$ -  | \$ 657,488                                   | 2   | 159,305,102              |
| Unmetered Scattered Load          | \$ 42,405                   | \$ 27,653                                     | \$ -   | 507   | 1,855,931                |
| Street Lighting                   | \$ 307,329                  | \$ -  | \$ 309,351                                   | 12,717  | 9,470,257                |
| Embedded Distributor              | \$ -                        | \$ -  | \$ 73,439                                    | 0   | 0                        |
| Embedded Distributor              | \$ -                        | \$ -  | \$ 24,353                                    | 0   | 0                        |

Re-based Billed  
kW  
F

0

0

1,312,686

478,860

308,824

0

24,144

76,261

27,005

| Proposed Base Service Charge<br>G = A / D / 12 | Proposed Base Distribution Volumetric Rate kWh<br>H = B / E | Proposed Base Distribution Volumetric Rate kW<br>I = C / F |
|--|---|--|
| 9.93   | 0.0161  | -  |
| 11.74  | 0.0125  | -  |
| 107.06   | -   | 3.6062   |
| 894.91   | -   | 3.1597   |
| 7,666.51                                       | -   | 2.1290   |
| 6.97   | 0.0149  | -  |
| 2.01   | -   | 12.8127  |
| -  | -   | 0.9630   |
| -  | -   | 0.9018   |



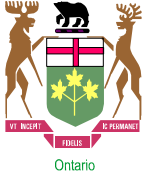


Name of LDC: Cambridge and North Dumfries Hydro Inc.  
 File Number: IRM3  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.0

### Adjustment required to Proposed Rates

| Rate Class                        | Proposed Base Service Charge<br>A | Proposed Base Distribution Volumetric Rate kWh<br>B | Proposed Base Distribution Volumetric Rate kW<br>C | Current Base Service Charge<br>D | Current Base Distribution Volumetric Rate kWh<br>E | Current Base Distribution Volumetric Rate kW<br>F | Adjustment Required Base Service Charge<br>G = A - D | Adjustment Required Base Distribution Volumetric Rate kWh<br>H = B - E | Adjustment Required Base Distribution Volumetric Rate kW<br>I = C - F |
|-----------------------------------|-----------------------------------|---|--|----------------------------------|--|---|--|--|---|
| Residential                       | \$ 9.93                           | \$ 0.0161   | \$ -   | \$ 9.93                          | \$ 0.0161  | \$ -  | \$ -   | \$ -   | \$ -  |
| General Service Less Than 50 kW   | \$ 11.74                          | \$ 0.0125   | \$ -   | \$ 12.33                         | \$ 0.0131  | \$ -  | -\$ 0.59   | \$ 0.0006  | \$ -  |
| General Service 50 to 999 kW      | \$ 107.06                         | \$ -  | \$ 3.6062  | \$ 112.20                        | \$ -   | \$ 3.7792   | -\$ 5.14   | \$ -   | -\$ 0.1730  |
| General Service 1,000 to 4,999 kW | \$ 894.91                         | \$ -  | \$ 3.1597  | \$ 894.91                        | \$ -   | \$ 3.1597   | \$ -   | \$ -   | \$ -  |
| Large Use                         | \$ 7,666.51                       | \$ -  | \$ 2.1290  | \$ 6,324.41                      | \$ -   | \$ 1.7563   | \$ 1,342.10  | \$ -   | \$ 0.3727   |
| Unmetered Scattered Load          | \$ 6.97                           | \$ 0.0149   | \$ -   | \$ 6.97                          | \$ 0.0149  | \$ -  | \$ -   | \$ -   | \$ -  |
| Street Lighting                   | \$ 2.01                           | \$ -  | \$ 12.8127   | \$ 1.16                          | \$ -   | \$ 7.3801   | \$ 0.85  | \$ -   | \$ 5.4326   |
| Embedded Distributor              | \$ -                              | \$ -  | \$ 0.9630  | \$ -                             | \$ -   | \$ 0.9630   | \$ -   | \$ -   | \$ -  |
| Embedded Distributor              | \$ -                              | \$ -  | \$ 0.9018  | \$ -                             | \$ -   | \$ 0.9018   | \$ -   | \$ -   | \$ -  |

Enter the above values onto Sheet "D1.X Revenue Cost Ratio Adj" of the 2011 OEB IRM3 Rate Generator.



**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2010-0068  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## LDC Information

|  |   |
|--|---|
| <b>Applicant Name</b>  | Cambridge and North Dumfries Hydro Inc. |
| <b>OEB Application Number</b>                                  | EB-2010-0068                            |
| <b>LDC Licence Number</b>                                      | ED-2002-0574                            |
| <b>Applied for Effective Date</b>                              | May 1, 2011                             |
| <b>Last COS Re-based Year</b>                                  | 2010                                    |
| <b>Last COS OEB Application Number</b>                         | EB-2009-0260                            |
| <b>Billing Determinants</b>                                    | 2010 COS Forecast                       |
| <b>Global Adjustment Elections</b>                             |   |
| <b>Global Adjustment Recovery Separate Distribution Charge</b> | Yes                                     |
| <b>Global Adjustment Recovery as Electricity Component</b>     | Yes                                     |



**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
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## Table of Contents

| Sheet Name                                      | Purpose of Sheet   |
|---|--|
| <a href="#">A1.1 LDC Information</a>            | Enter LDC Data   |
| <a href="#">A2.1 Table of Contents</a>          | Table of Contents  |
| <a href="#">A3.1 Sheet Selection</a>            | Set up worksheets for data input   |
| <a href="#">B1.3 Rate Class And Bill Det</a>    | Rate Class and 2008 Billing Determinants                                       |
| <a href="#">C1.3 2010 Transfer to 1595 COS</a>  | 2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS    |
| <a href="#">D1.1 Def Var - Cont Sch 2005</a>    | Deferral Variance - Continuity Schedule 2005                                   |
| <a href="#">D1.2 Def Var - Cont Sch 2006</a>    | Deferral Variance - Continuity Schedule 2006                                   |
| <a href="#">D1.3 Def Var - Cont Sch 2007</a>    | Deferral Variance - Continuity Schedule 2007                                   |
| <a href="#">D1.4 Def Var - Cont Sch 2008</a>    | Deferral Variance - Continuity Schedule 2008                                   |
| <a href="#">D1.5 Def Var - Cont Sch 2009</a>    | Deferral Variance - Continuity Schedule 2009                                   |
| <a href="#">D1.6 Def Var - Con Sch Final</a>    | Deferral Variance - Continuity Schedule Final                                  |
| <a href="#">E1.1 Threshold Test</a>             | Threshold Test   |
| <a href="#">F1.1 Cost Allocation kWh</a>        | Cost Allocation - kWh  |
| <a href="#">F1.2 Cost Allocation Non-RPPkWh</a> | Cost Allocation - Non-RPP kWh  |
| <a href="#">F1.3 Cost Allocation 1590</a>       | Cost Allocation - 1590   |
| <a href="#">F1.4 Cost Allocation 1595</a>       | Cost Allocation - 1595   |
| <a href="#">G1.1a Calculation Rate Rider</a>    | Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment |
| <a href="#">G1.1c Energy Glob Adj Rt Rider</a>  | Calculation of Electricity Component Global Adjustment Rate Rider              |
| <a href="#">G1.2 Request for Clearance</a>      | Request for Clearance of Deferral and Variance Accounts                        |



**Name of LDC:** Cambridge and North Dumfries  
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## Sheet Selection - Show / Hide

| Sheet                          | Show / Hide |
|--------------------------------|-------------|
| B1.1 2006 Reg Assets           | Hide        |
| B1.2 2006 Reg Ass Prop Shr     | Hide        |
| C1.0 2006 Reg Asset Recovery   | Hide        |
| C1.1 2008 Transfer to 1595 COS | Hide        |
| C1.2 2009 Transfer to 1595 COS | Hide        |
| C1.3 2010 Transfer to 1595 COS | Show        |
| C1.4 2010 Transfer to 1595 IRM | Hide        |
| D1.1 Def Var - Cont Sch 2005   | Show        |
| D1.2 Def Var - Cont Sch 2006   | Show        |
| D1.3 Def Var - Cont Sch 2007   | Show        |
| D1.4 Def Var - Cont Sch 2008   | Show        |
| F1.3 Cost Allocation 1590      | Show        |
| F1.4 Cost Allocation 1595      | Show        |

**Hydro Inc.**

**Purpose of Sheet**

To be used by distributor that has not previously disposed Deferral / Variance Accounts

To be used by distributor that has not previously disposed Deferral / Variance Accounts

To be used by distributor that has not previously disposed Deferral / Variance Accounts

To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS

To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS

To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS

To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM

To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts

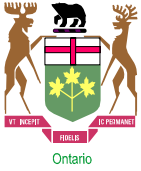
To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts

To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts

To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts

To be used by distributor that has not previously disposed of residual 1590 Account

To be used by a 2008 COS distributor that is clearing its one year Deferral /Variance disposition rate rider



**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2010-0068  
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## Rate Class and Billing Determinants

|            |   |              |            | 2010 COS Forecast |            |                                  |
|------------|---|--------------|------------|-------------------|------------|----------------------------------|
| Rate Group | Rate Class                                      | Fixed Metric | Vol Metric | Metered kWh       | Metered kW | Billed kWh for Non-RPP customers |
| RES        | Residential                                     | Customer     | kWh        | 387,314,732       |            | 57,601,652                       |
| GSLT50     | General Service Less Than 50 kW                 | Customer     | kWh        | 170,263,597       |            | 23,383,899                       |
| GSGT50     | General Service 50 to 999 kW - Interval Metered | Customer     | kW         | 484,236,276       | 1,244,174  | 415,932,577                      |
| GSGT50     | General Service 50 to 4,999 kW                  | Customer     | kW         | 249,869,851       | 554,036    | 249,290,684                      |
| LU         | Large Use > 5000 kW                             | Customer     | kW         | 230,297,755       | 446,448    | 214,536,912                      |
| USL        | Unmetered Scattered Load                        | Connection   | kWh        | 2,112,232         |            |                                  |
| SL         | Street Lighting                                 | Connection   | kW         | 9,448,890         | 24,090     | 10,026,438                       |
| NA         | Rate Class 8                                    | NA           | NA         |                   |            |                                  |
| NA         | Rate Class 9                                    | NA           | NA         |                   |            |                                  |
| NA         | Rate Class 10                                   | NA           | NA         |                   |            |                                  |
| NA         | Rate Class 11                                   | NA           | NA         |                   |            |                                  |
| NA         | Rate Class 12                                   | NA           | NA         |                   |            |                                  |
| NA         | Rate Class 13                                   | NA           | NA         |                   |            |                                  |
| NA         | Rate Class 14                                   | NA           | NA         |                   |            |                                  |
| NA         | Rate Class 15                                   | NA           | NA         |                   |            |                                  |
| NA         | Rate Class 16                                   | NA           | NA         |                   |            |                                  |
| NA         | Rate Class 17                                   | NA           | NA         |                   |            |                                  |
| NA         | Rate Class 18                                   | NA           | NA         |                   |            |                                  |
| NA         | Rate Class 19                                   | NA           | NA         |                   |            |                                  |
| NA         | Rate Class 20                                   | NA           | NA         |                   |            |                                  |
| NA         | Rate Class 21                                   | NA           | NA         |                   |            |                                  |
| NA         | Rate Class 22                                   | NA           | NA         |                   |            |                                  |
| NA         | Rate Class 23                                   | NA           | NA         |                   |            |                                  |
| NA         | Rate Class 24                                   | NA           | NA         |                   |            |                                  |
| NA         | Rate Class 25                                   | NA           | NA         |                   |            |                                  |
|            |   |              |            |                   |            | 970,772,162                      |



**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2010-0068  
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## 2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2009-0260

Disposition Recovery Sunset Date

April 30, 2012

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

| Account Description   | Account Number | Principal Amounts | Interest Amount | Total Balance  |
|---|----------------|-------------------|-----------------|----------------|
| <b>Group 1 Accounts</b>   |                |                   |                 |                |
| LV Variance Account   | 1550           | 406,035.73        | 32,339.06       | 438,374.79     |
| RSVA - Wholesale Market Service Charge  | 1580           | (3,582,952.52)    | (392,735.29)    | (3,975,687.81) |
| RSVA - Retail Transmission Network Charge                                     | 1584           | (863,246.24)      | (52,023.20)     | (915,269.44)   |
| RSVA - Retail Transmission Connection Charge                                  | 1586           | (2,409,944.89)    | (654,123.62)    | (3,064,068.51) |
| RSVA - Power (Excluding Global Adjustment)                                    | 1588           | (3,722,545.85)    | (547,240.05)    | (4,269,785.90) |
| RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider | 1588           | 0.00              | 0.00            | 0.00           |
| Recovery of Regulatory Asset Balances   | 1590           | (1,172,674.32)    | 736,025.69      | (436,648.63)   |

|  |      |                 |              |                 |
|--|------|-----------------|--------------|-----------------|
| <b>Sub-Total - Group 1 Accounts</b>  |      | (11,345,328.09) | (877,757.41) | (12,223,085.50) |
| <b>Group 2 Accounts</b>  |      |                 |              |                 |
| Other Regulatory Assets - Sub-Account - OEB Cost Assessments   | 1508 | 106,715.00      | 19,516.15    | 126,231.15      |
| Other Regulatory Assets - Sub-Account - Pension Contributions  | 1508 | 475,122.00      | 65,211.66    | 540,333.66      |
| Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs   | 1508 |                 |              | 0.00            |
| Other Regulatory Assets - Sub-Account - Other  | 1508 | 4,190.00        | 56,345.73    | 60,535.73       |
| Other Regulatory Assets - Sub-Account - Other  | 1508 | 0.00            | 0.00         | 0.00            |
| Retail Cost Variance Account - Retail  | 1518 | 8,124.00        | 961.44       | 9,085.44        |
| Retail Cost Variance Account - STR   | 1548 | (8,390.00)      | (1,396.82)   | (9,786.82)      |
| Misc. Deferred Debits  | 1525 | 0.00            | 0.00         | 0.00            |
| Renewable Connection Capital Deferral Account  | 1531 | 0.00            | 0.00         | 0.00            |
| Renewable Connection OM&A Deferral Account   | 1532 | 0.00            | 0.00         | 0.00            |
| Smart Grid Capital Deferral Account  | 1534 | 0.00            | 0.00         | 0.00            |
| Smart Grid OM&A Deferral Account   | 1535 | 0.00            | 0.00         | 0.00            |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider              | 1555 | 0.00            | 0.00         | 0.00            |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider           | 1555 | 0.00            | 0.00         | 0.00            |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider | 1555 | 0.00            | 0.00         | 0.00            |
| Smart Meter OM&A Variance - when not a separate rate rider   | 1556 | 0.00            | 0.00         | 0.00            |
| Conservation and Demand Management Expenditures and Recoveries   | 1565 | 0.00            | 0.00         | 0.00            |
| CDM Contra   | 1566 | 0.00            | 0.00         | 0.00            |
| Qualifying Transition Costs  | 1570 | 0.00            | 0.00         | 0.00            |
| Pre-Market Opening Energy Variances Total  | 1571 | 0.00            | 0.00         | 0.00            |
| Extra-Ordinary Event Costs   | 1572 | 0.00            | 0.00         | 0.00            |
| Deferred Rate Impact Amounts   | 1574 | 0.00            | 0.00         | 0.00            |
| RSVA - One-time Wholesale Market Service   | 1582 | 183,471.32      | 4,496.88     | 187,968.20      |
| Other Deferred Credits   | 2425 | 0.00            | 0.00         | 0.00            |
| <b>Sub-Total - Group 2 Accounts</b>  |      | 769,232.32      | 145,135.04   | 914,367.36      |
| Disposition and recovery of Regulatory Balances Account  | 1595 | 10,576,095.77   | 732,622.37   | 11,308,718.14   |
| <b>Rate Rider Recovery</b>   |      |                 |              |                 |
| Deferral Variance Recovery May 1, 2010 to December 31, 2010  | 1595 | 1,441,608.00    | (17,799.00)  | 1,423,809.00    |
| Deferral Variance Recovery Jan 1, 2011 to December 31, 2011  | 1595 | 0.00            | 0.00         | 0.00            |
| Deferral Variance Recovery Jan 1, 2012 to December 31, 2012  | 1595 | 0.00            | 0.00         | 0.00            |
| Deferral Variance Recovery Jan 1, 2013 to December 31, 2013  | 1595 | 0.00            | 0.00         | 0.00            |
| Deferral Variance Recovery Jan 1, 2014 to December 31, 2014  | 1595 | 0.00            | 0.00         | 0.00            |
| Deferral Variance Recovery Jan 1, 2015 to December 31, 2015  | 1595 | 0.00            | 0.00         | 0.00            |
| Balance of Disposition and recovery of Regulatory Balances Account   | 1595 | 12,017,703.77   | 714,823.37   | 12,732,527.14   |



**Smart Meter Recovery as a separate Rate Rider**

**Smart Meter Recovery Sunset Date**

April 30, 2011

**Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition**

No

**Account Description**

Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider  
 Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider  
 Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider  
 Smart Meter OM&A Variance - when a separate rate rider

| Account Number | Principal Amounts | Interest Amount | Total Balance |
|----------------|-------------------|-----------------|---------------|
| 1555           | 0.00              | 0.00            | 0.00          |
| 1555           | 0.00              | 0.00            | 0.00          |
| 1555           | 0.00              | 0.00            | 0.00          |
| 1556           | 0.00              | 0.00            | 0.00          |
| 1595           | 0.00              | 0.00            | 0.00          |

Disposition and recovery of Smart Meter Balances Account

**Rate Rider Recovery**

Smart Meter Recovery May 1, 2010 to December 31, 2010  
 Smart Meter Recovery Jan 1, 2011 to December 31, 2011  
 Smart Meter Recovery Jan 1, 2012 to December 31, 2012  
 Smart Meter Recovery Jan 1, 2013 to December 31, 2013  
 Smart Meter Recovery Jan 1, 2014 to December 31, 2014  
 Smart Meter Recovery Jan 1, 2015 to December 31, 2015

|      |      |      |      |
|------|------|------|------|
| 1595 | 0.00 | 0.00 | 0.00 |
| 1595 | 0.00 | 0.00 | 0.00 |
| 1595 | 0.00 | 0.00 | 0.00 |
| 1595 | 0.00 | 0.00 | 0.00 |
| 1595 | 0.00 | 0.00 | 0.00 |
| 1595 | 0.00 | 0.00 | 0.00 |

Balance of Disposition and recovery of Smart Meter Balances Account

|      |      |      |      |
|------|------|------|------|
| 1595 | 0.00 | 0.00 | 0.00 |
|------|------|------|------|

**Global Adjustment as a separate Rate Rider**

**Global Adjustment Recovery Sunset Date**

April 30, 2011

**Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition**

No

**Account Description**

RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider

Disposition and recovery of Regulatory Balances Account

| Account Number | Principal Amounts | Interest Amount | Total Balance |
|----------------|-------------------|-----------------|---------------|
| 1588           |                   |                 | 0.00          |
| 1595           | 0.00              | 0.00            | 0.00          |

**Rate Rider Recovery**

Deferral Variance Recovery May 1, 2010 to December 31, 2010  
 Deferral Variance Recovery Jan 1, 2011 to December 31, 2011  
 Deferral Variance Recovery Jan 1, 2012 to December 31, 2012  
 Deferral Variance Recovery Jan 1, 2013 to December 31, 2013  
 Deferral Variance Recovery Jan 1, 2014 to December 31, 2014  
 Deferral Variance Recovery Jan 1, 2015 to December 31, 2015

|      |      |      |      |
|------|------|------|------|
| 1595 | 0.00 | 0.00 | 0.00 |
| 1595 | 0.00 | 0.00 | 0.00 |
| 1595 | 0.00 | 0.00 | 0.00 |
| 1595 | 0.00 | 0.00 | 0.00 |
| 1595 | 0.00 | 0.00 | 0.00 |
| 1595 | 0.00 | 0.00 | 0.00 |

Balance of Disposition and recovery of Regulatory Balances Account

|      |      |      |      |
|------|------|------|------|
| 1595 | 0.00 | 0.00 | 0.00 |
|------|------|------|------|



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**Deferral Variance - Continuity Schedule 2005**

| Account Description                          | Account Number | Opening Principal Amounts as of Jan-1-05 <sup>1</sup> | Transactions (additions) during 2005, excluding interest and adjustments <sup>1</sup> | Transactions (reductions) during 2005, excluding interest and adjustments <sup>1</sup> | Adjustments during 2005 - instructed by Board <sup>2</sup> | Adjustments during 2005 - other <sup>3</sup> | Closing Principal Balance as of Dec-31-05 | Opening Interest Amounts as of Jan-1-05 <sup>4</sup> | Interest Jan-1 to Dec31-05 | Closing Interest Amounts as of Dec-31-05 | Total Closing Amounts as of Dec-31-05 | RRR Filing Amount as of Dec-31-05 | Difference |
|--|----------------|---|---|--|--|--|---|--|----------------------------|--|---------------------------------------|-----------------------------------|------------|
|  |                |   |   |  |  |  |   |  |                            |  | A                                     | B                                 | C = A - B  |
| LV Variance Account                          | 1550           |   |   |  |  |  | 0   |  |                            | 0  | 0                                     |                                   | 0          |
| RSVA - Wholesale Market Service Charge       | 1580           |   |   |  |  |  | 0   |  |                            | 0  | 0                                     |                                   | 0          |
| RSVA - Retail Transmission Network Charge    | 1584           |   |   |  |  |  | 0   |  |                            | 0  | 0                                     |                                   | 0          |
| RSVA - Retail Transmission Connection Charge | 1586           |   |   |  |  |  | 0   |  |                            | 0  | 0                                     |                                   | 0          |
| RSVA - Power (Excluding Global Adjustment)   | 1588           |   |   |  |  |  | 0   |  |                            | 0  | 0                                     |                                   | 0          |
| RSVA - Power (Global Adjustment Sub-account) |                |   |   | (2,653,941)  |  |  | (2,653,941)                               |  | (65,258)                   | (65,258)                                 | (2,719,199)                           | (2,719,199)                       | 0          |
| Recovery of Regulatory Asset Balances        | 1590           |   |   |  |  |  | 0   |  |                            | 0  | 0                                     |                                   | 0          |
| <b>Total</b>                                 |                | <b>0</b>  | <b>0</b>  | <b>(2,653,941)</b>   | <b>0</b>   | <b>0</b>                                     | <b>(2,653,941)</b>                        | <b>0</b>   | <b>(65,258)</b>            | <b>(65,258)</b>                          | <b>(2,719,199)</b>                    | <b>(2,719,199)</b>                | <b>0</b>   |

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

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Deferral Variance - Continuity Schedule 2006

| Account Description                          | Account Number | Principal                                |   |  |  |  | Interest   |   |   |                            | Total  |  |  |  |
|--|----------------|--|---|--|--|--|--|---|---|----------------------------|--|--|--|--|
|  |                | Opening Principal Amounts as of Jan-1-06 | Transactions (additions) during 2006, excluding interest and adjustments <sup>1</sup> | Transactions (reductions) during 2006, excluding interest and adjustments <sup>1</sup> | Adjustments during 2006 - instructed by Board <sup>2</sup> | Adjustments during 2006 - other <sup>3</sup> | Transfer of Board-approved amounts to 1590 as per 2006 EDR | Closing Principal Balance as of Dec-31-06 | Opening Interest Amounts as of Jan-1-06 | Interest Jan-1 to Dec31-06 | Transfer of Board-approved amounts to 1590 as per 2006 EDR | Closing Interest Amounts as of Dec-31-06 | Total Closing Amounts as of Dec-31-06<br>A | RRR Filing Amount as of Dec-31-06<br>B |
| LV Variance Account                          | 1550           | 0  |   |  |  |  | 0  | 0   |   |                            | 0  | 0  |  | 0                                      |
| RSVA - Wholesale Market Service Charge       | 1580           | 0  |   |  |  |  | 0  | 0   |   |                            | 0  | 0  |  | 0                                      |
| RSVA - Retail Transmission Network Charge    | 1584           | 0  |   |  |  |  | 0  | 0   |   |                            | 0  | 0  |  | 0                                      |
| RSVA - Retail Transmission Connection Charge | 1586           | 0  |   |  |  |  | 0  | 0   |   |                            | 0  | 0  |  | 0                                      |
| RSVA - Power (Excluding Global Adjustment)   | 1588           | 0  |   |  |  |  | 0  | 0   |   |                            | 0  | 0  |  | 0                                      |
| RSVA - Power (Global Adjustment Sub-account) |                | (2,653,941)                              | 3,625,274   |  |  |  | 971,333  | (65,258)                                  | (53,898)                                |                            | (119,156)  | 852,177                                  | 852,177                                    | 0                                      |
| Recovery of Regulatory Asset Balances        | 1590           | 0  |   |  |  |  | 0  | 0   |   | 0                          | 0  | 0  |  | 0                                      |
| <b>Total</b>                                 |                | <b>(2,653,941)</b>                       | <b>3,625,274</b>  | <b>0</b>   | <b>0</b>   | <b>0</b>                                     | <b>971,333</b>   | <b>(65,258)</b>                           | <b>(53,898)</b>                         | <b>0</b>                   | <b>(119,156)</b>   | <b>852,177</b>                           | <b>852,177</b>                             | <b>0</b>                               |

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



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**Deferral Variance - Continuity Schedule 2007**

| Account Description                          | Account Number | Opening Principal Amounts as of Jan-1-07 | Transactions (additions) during 2007, excluding interest and adjustments <sup>1</sup> | Transactions (reductions) during 2007, excluding interest and adjustments <sup>1</sup> | Adjustments during 2007 - instructed by Board <sup>2</sup> | Adjustments during 2007 - other <sup>3</sup> | Closing Principal Balance as of Dec-31-07 | Opening Interest Amounts as of Jan-1-07 | Interest Jan-1 to Dec31-07 | Closing Interest Amounts as of Dec-31-07 | Total Closing Amounts as of Dec-31-07 | RRR Filing Amount as of Dec-31-07 | Difference |
|--|----------------|--|---|--|--|--|---|---|----------------------------|--|---------------------------------------|-----------------------------------|------------|
|  |                |  |   |  |  |  |   |   |                            |  | A                                     | B                                 | C = A - B  |
| LV Variance Account                          | 1550           | 0  |   |  |  |  | 0   | 0                                       | 0                          | 0  | 0                                     | 0                                 | 0          |
| RSVA - Wholesale Market Service Charge       | 1580           | 0  |   |  |  |  | 0   | 0                                       | 0                          | 0  | 0                                     | 0                                 | 0          |
| RSVA - Retail Transmission Network Charge    | 1584           | 0  |   |  |  |  | 0   | 0                                       | 0                          | 0  | 0                                     | 0                                 | 0          |
| RSVA - Retail Transmission Connection Charge | 1586           | 0  |   |  |  |  | 0   | 0                                       | 0                          | 0  | 0                                     | 0                                 | 0          |
| RSVA - Power (Excluding Global Adjustment)   | 1588           | 0  |   |  |  |  | 0   | 0                                       | 0                          | 0  | 0                                     | 0                                 | 0          |
| RSVA - Power (Global Adjustment Sub-account) |                | 971,333                                  |   | (473,524)  |  |  | 497,809                                   | (119,156)                               | 31,388                     | (87,768)                                 | 410,041                               | 410,041                           | 0          |
| Recovery of Regulatory Asset Balances        | 1590           | 0  |   |  |  |  | 0   | 0                                       | 0                          | 0  | 0                                     | 0                                 | 0          |
| <b>Total</b>                                 |                | <b>971,333</b>                           | <b>0</b>  | <b>(473,524)</b>   | <b>0</b>   | <b>0</b>                                     | <b>497,809</b>                            | <b>(119,156)</b>                        | <b>31,388</b>              | <b>(87,768)</b>                          | <b>410,041</b>                        | <b>410,041</b>                    | <b>0</b>   |

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

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**Deferral Variance - Continuity Schedule 2008**

| Account Description                          | Account Number | Opening Principal Amounts as of Jan-1-08 | Transactions (additions) during 2008, excluding interest and adjustments <sup>1</sup> | Transactions (reductions) during 2008, excluding interest and adjustments <sup>1</sup> | Adjustments during 2008 - instructed by Board <sup>2</sup> | Adjustments during 2008 - other <sup>3</sup> | Transfer of Board-approved 2006 amounts to 1595 (2008 COS) <sup>4</sup> | Closing Principal Balance as of Dec-31-08 | Opening Interest Amounts as of Jan-1-08 | Interest Jan-1 to Dec31-08 | Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS) | Closing Interest Amounts as of Dec-31-08 | Total Closing Amounts as of Dec-31-08 | RRR Filing Amount as of Dec-31-08 | Difference       |
|--|----------------|--|---|--|--|--|---|---|---|----------------------------|---|--|---------------------------------------|-----------------------------------|------------------|
|  |                |  |   |  |  |  |   |   |   |                            |   |  | A                                     | B                                 | C = A - B        |
| LV Variance Account                          | 1550           | 0  |   |  |  |  |   | 0   | 0                                       |                            |   | 0  | 0                                     |                                   | 0                |
| RSVA - Wholesale Market Service Charge       | 1580           | 0  |   |  |  |  |   | 0   | 0                                       |                            |   | 0  | 0                                     |                                   | 0                |
| RSVA - Retail Transmission Network Charge    | 1584           | 0  |   |  |  |  |   | 0   | 0                                       |                            |   | 0  | 0                                     |                                   | 0                |
| RSVA - Retail Transmission Connection Charge | 1586           | 0  |   |  |  |  |   | 0   | 0                                       |                            |   | 0  | 0                                     |                                   | 0                |
| RSVA - Power (Excluding Global Adjustment)   | 1588           | 0  |   |  |  |  |   | 0   | 0                                       |                            |   | 0  | 0                                     |                                   | 0                |
| RSVA - Power (Global Adjustment Sub-account) |                | 497,809                                  | 1,564,520   |  |  |  |   | 2,062,329                                 | (87,768)                                | 266,043                    |   | 178,275                                  | 2,240,604                             | 826,448                           | 1,414,156        |
| Recovery of Regulatory Asset Balances        | 1590           | 0  |   |  |  |  |   | 0   | 0                                       |                            |   | 0  | 0                                     |                                   | 0                |
| <b>Total</b>                                 |                | <b>497,809</b>                           | <b>1,564,520</b>  | <b>0</b>   | <b>0</b>   | <b>0</b>                                     | <b>0</b>  | <b>2,062,329</b>                          | <b>(87,768)</b>                         | <b>266,043</b>             | <b>0</b>  | <b>178,275</b>                           | <b>2,240,604</b>                      | <b>826,448</b>                    | <b>1,414,156</b> |

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

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## Deferral Variance - Continuity Schedule 2009

| Account Number   | Opening Principal Amounts as of Jan-1-09 | Transactions (additions) during 2009, excluding interest and adjustments <sup>1</sup> | Transactions (reductions) during 2009, excluding interest and adjustments <sup>1</sup> | Adjustments during 2009 - instructed by Board <sup>2</sup> | Adjustments during 2009 - other <sup>3</sup> | Transfer Residual Amount of USoA 1595 |
|--|--|---|--|--|--|---------------------------------------|
| <b>Account Description</b>   |  |   |  |  |  |                                       |
| LV Variance Account  | 1550                                     | 0   | 53,546   |  |  |                                       |
| RSVA - Wholesale Market Service Charge                                       | 1580                                     | 0   | (478,275 )   |  |  |                                       |
| RSVA - Retail Transmission Network Charge                                    | 1584                                     | 0   | 98,276   |  |  |                                       |
| RSVA - Retail Transmission Connection Charge                                 | 1586                                     | 0   | (1,079,752 )   |  |  |                                       |
| RSVA - Power (Excluding Global Adjustment)                                   | 1588                                     | 0   | (1,532,834 )   |  |  |                                       |
| RSVA - Power (Global Adjustment Sub-account)                                 | 1588                                     | 2,062,329   | 5,716,139  |  |  |                                       |
| Recovery of Regulatory Asset Balances  | 1590                                     | 0   |  |  |  |                                       |
| Residual Balance Disposition and recovery of Def/Var Balances Account (2008) | 1595                                     | 0   |  |  |  | 0                                     |
| <b>Total</b>   |  | 2,062,329   | 5,867,961  | (3,090,861 )   | 0  | 0                                     |

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

| Closing Principal<br>Balance as of Dec-<br>31-09 |
|--|
| 53,546   |
| (478,275)  |
| 98,276   |
| (1,079,752)                                      |
| (1,532,834)                                      |
| 7,778,468  |
| 0  |
| 0  |
| 4,839,429  |

| Opening Interest Amounts as of Jan-1-09 | Interest Jan-1 to Dec31-09 | Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) | Closing Interest Amounts as of Dec-31-09 |
|---|----------------------------|---|--|
| 0                                       | 4,840                      |   | 4,840                                    |
| 0                                       | (42,015)                   |   | (42,015)                                 |
| 0                                       | (9,230)                    |   | (9,230)                                  |
| 0                                       | (30,571)                   |   | (30,571)                                 |
| 0                                       | 77,527                     |   | 77,527                                   |
| 178,275                                 | (85,784)                   |   | 92,491                                   |
| 0                                       | (13,335)                   |   | (13,335)                                 |
| 0                                       |                            | 0   | 0  |
| 178,275                                 | (98,568)                   | 0   | 79,707                                   |

| Total Closing Amounts as of Dec-31-09 | Deferral Variance Disposition Balances as of Dec-31-09 | RRR Filing Amount as of Dec-31-09 | Difference    |
|---------------------------------------|--|-----------------------------------|---------------|
| A                                     | B  | C                                 | D = A + B - C |
| 58,386                                | 433,012  | 491,398                           | (0)           |
| (520,290)                             | (3,928,363)  | (4,448,653)                       | 0             |
| 89,046                                | (903,867)  | (814,820)                         | (1)           |
| (1,110,323)                           | (3,032,237)  | (4,142,561)                       | 1             |
| (1,455,307)                           | (4,220,617)  | (5,675,924)                       | 0             |
| 7,870,959                             |  | 7,870,959                         | 0             |
| (13,335)                              | (421,160)  | (434,495)                         | 0             |
| 0                                     |  |                                   |               |
| 4,919,136                             |  |                                   |               |



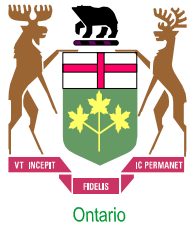
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**Deferral Variance - Continuity Schedule Final**

| Account Description  | Account Number | Opening Principal Amounts as of Jan-1-10<br>A | Adjustments - Please explain<br>B | Principal Amounts to be disposed<br>C = A + B | Opening Interest Amounts as of Jan-1-10<br>D | Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer<br>E | Adjustments - Please explain<br>F | Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010<br>G | Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011<br>H | Interest Amounts to be disposed<br>I = D + E + F + G + H | Total Claim<br>J = C + I |
|--|----------------|---|-----------------------------------|---|--|--|-----------------------------------|--|--|--|--------------------------|
| LV Variance Account  | 1550           | 53,546  |                                   | 53,546  | 4,840  |  |                                   | 386  | 157  | 5,383  | 58,929                   |
| RSVA - Wholesale Market Service Charge                                       | 1580           | (478,275)                                     |                                   | (478,275)                                     | (42,015)                                     |  |                                   | (3,450)  | (1,399)  | (46,865)   | (525,140)                |
| RSVA - Retail Transmission Network Charge                                    | 1584           | 98,276  |                                   | 98,276  | (9,230)                                      |  |                                   | 709  | 288  | (8,233)  | 90,043                   |
| RSVA - Retail Transmission Connection Charge                                 | 1586           | (1,079,752)                                   |                                   | (1,079,752)                                   | (30,571)                                     |  |                                   | (7,789)  | (3,159)  | (41,520)   | (1,121,272)              |
| RSVA - Power (Excluding Global Adjustment)                                   | 1588           | (1,532,834)                                   |                                   | (1,532,834)                                   | 77,527                                       |  |                                   | (11,058)   | (4,485)  | 61,984   | (1,470,850)              |
| RSVA - Power (Global Adjustment Sub-account)                                 |                | 7,778,468                                     |                                   | 7,778,468                                     | 92,491                                       |  |                                   | 56,114   | 22,760   | 171,365  | 7,949,833                |
| Recovery of Regulatory Asset Balances  | 1590           | 0   |                                   | 0   | (13,335)                                     |  |                                   | 0  | 0  | (13,335)   | (13,335)                 |
| Residual Balance Disposition and recovery of Def/Var Balances Account (2008) | 1595           | 0   |                                   | 0   | 0  |  |                                   | 0  | 0  | 0  | 0                        |
| <b>Total</b>   |                | <b>4,839,429</b>                              | <b>0</b>                          | <b>4,839,429</b>                              | <b>79,707</b>                                | <b>0</b>   | <b>0</b>                          | <b>34,912</b>  | <b>14,160</b>  | <b>128,779</b>   | <b>4,968,208</b>         |

Interest projected on December 31, 2009 closing principal balance.

| Month                        | Prescribed Rate | Monthly Interest | Month                     | Prescribed Rate | Monthly Interest |
|------------------------------|-----------------|------------------|---------------------------|-----------------|------------------|
| Sunday, January 31, 2010     | 0.55            | 0.0467           | Monday, January 31, 2011  | 0.89            | 0.0756           |
| Sunday, February 28, 2010    | 0.55            | 0.0422           | Monday, February 28, 2011 | 0.89            | 0.0683           |
| Wednesday, March 31, 2010    | 0.55            | 0.0467           | Thursday, March 31, 2011  | 0.89            | 0.0756           |
| Friday, April 30, 2010       | 0.55            | 0.0452           | Saturday, April 30, 2011  | 0.89            | 0.0732           |
| Monday, May 31, 2010         | 0.55            | 0.0467           | <b>Effective Rate</b>     |                 | <b>0.2926</b>    |
| Wednesday, June 30, 2010     | 0.55            | 0.0452           |                           |                 |                  |
| Saturday, July 31, 2010      | 0.89            | 0.0756           |                           |                 |                  |
| Tuesday, August 31, 2010     | 0.89            | 0.0756           |                           |                 |                  |
| Thursday, September 30, 2010 | 0.89            | 0.0732           |                           |                 |                  |
| Sunday, October 31, 2010     | 0.89            | 0.0756           |                           |                 |                  |
| Tuesday, November 30, 2010   | 0.89            | 0.0732           |                           |                 |                  |
| Friday, December 31, 2010    | 0.89            | 0.0756           |                           |                 |                  |
| <b>Effective Rate</b>        |                 | <b>0.7214</b>    |                           |                 |                  |



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## Threshold Test

| Rate Class                                | Billed kWh<br>B |
|---|-----------------|
| Residential                               | 387,314,732     |
| General Service Less Than 50 kW           | 170,263,597     |
| General Service 50 to 999 kW - Interval M | 484,236,276     |
| General Service 50 to 4,999 kW            | 249,869,851     |
| Large Use > 5000 kW                       | 230,297,755     |
| Unmetered Scattered Load                  | 2,112,232       |
| Street Lighting                           | 9,448,890       |
|   | <u>#####</u>    |
| Total Claim                               | 4,968,208       |
| Total Claim per kWh                       | 0.003240        |

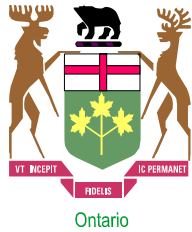


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## Cost Allocation - kWh

| Rate Class                                      | Billed kWh           | % kWh         |               |                   |               |                     |                     | Total               |
|---|----------------------|---------------|---------------|-------------------|---------------|---------------------|---------------------|---------------------|
|   |                      |               | 1550          | 1580              | 1584          | 1586                | 1588 <sup>1</sup>   |                     |
| Residential                                     | 387,314,732          | 25.3%         | 14,883        | (132,630 )        | 22,741        | (283,191 )          | (371,481 )          | (749,677 )          |
| General Service Less Than 50 kW                 | 170,263,597          | 11.1%         | 6,543         | (58,304 )         | 9,997         | (124,491 )          | (163,303 )          | (329,558 )          |
| General Service 50 to 999 kW - Interval Metered | 484,236,276          | 31.6%         | 18,608        | (165,820 )        | 28,432        | (354,056 )          | (464,440 )          | (937,276 )          |
| General Service 50 to 4,999 kW                  | 249,869,851          | 16.3%         | 9,602         | (85,564 )         | 14,671        | (182,696 )          | (239,655 )          | (483,642 )          |
| Large Use > 5000 kW                             | 230,297,755          | 15.0%         | 8,850         | (78,862 )         | 13,522        | (168,385 )          | (220,883 )          | (445,759 )          |
| Unmetered Scattered Load                        | 2,112,232            | 0.1%          | 81            | (723 )            | 124           | (1,544 )            | (2,026 )            | (4,088 )            |
| Street Lighting                                 | 9,448,890            | 0.6%          | 363           | (3,236 )          | 555           | (6,909 )            | (9,063 )            | (18,289 )           |
|   | <u>1,533,543,333</u> | <u>100.0%</u> | <u>58,929</u> | <u>(525,140 )</u> | <u>90,043</u> | <u>(1,121,272 )</u> | <u>(1,470,850 )</u> | <u>(2,968,290 )</u> |

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)

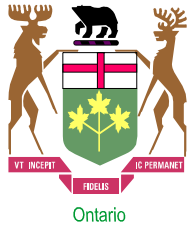


**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2010-0068  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Cost Allocation - Non-RPP kWh

| Rate Class                                      | Non-RPP kWh        | % kWh         | 1588 <sup>1</sup> |
|---|--------------------|---------------|-------------------|
| Residential                                     | 57,601,652         | 5.9%          | 471,711           |
| General Service Less Than 50 kW                 | 23,383,899         | 2.4%          | 191,495           |
| General Service 50 to 999 kW - Interval Metered | 415,932,577        | 42.8%         | 3,406,149         |
| General Service 50 to 4,999 kW                  | 249,290,684        | 25.7%         | 2,041,488         |
| Large Use > 5000 kW                             | 214,536,912        | 22.1%         | 1,756,882         |
| Unmetered Scattered Load                        | 0                  | 0.0%          | 0                 |
| Street Lighting                                 | 10,026,438         | 1.0%          | 82,108            |
|   | <b>970,772,162</b> | <b>100.0%</b> | <b>7,949,833</b>  |

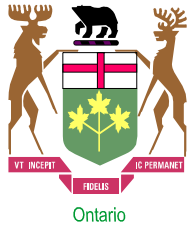
<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)



**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2010-0068  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Cost Allocation - 1590

| Rate Class                                      | 1590 Recovery Share Proportion | 1590             |
|---|--------------------------------|------------------|
| Residential                                     | 75.0%                          | (10,001 )        |
| General Service Less Than 50 kW                 | 9.0%                           | (1,200 )         |
| General Service 50 to 999 kW - Interval Metered | 7.0%                           | (933 )           |
| General Service 50 to 4,999 kW                  | 4.0%                           | (533 )           |
| Large Use > 5000 kW                             | 4.0%                           | (533 )           |
| Unmetered Scattered Load                        | 0.0%                           | 0                |
| Street Lighting                                 | 1.0%                           | (133 )           |
|   | <b>100.0%</b>                  | <b>(13,335 )</b> |



**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2010-0068  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Cost Allocation - 1595

| Rate Class                                      | 1595 Recovery Share Proportion | 1595     |
|---|--------------------------------|----------|
| Residential                                     | 0.0%                           | 0        |
| General Service Less Than 50 kW                 | 0.0%                           | 0        |
| General Service 50 to 999 kW - Interval Metered | 0.0%                           | 0        |
| General Service 50 to 4,999 kW                  | 0.0%                           | 0        |
| Large Use > 5000 kW                             | 0.0%                           | 0        |
| Unmetered Scattered Load                        | 0.0%                           | 0        |
| Street Lighting                                 | 0.0%                           | 0        |
|   | <b>0.0%</b>                    | <b>0</b> |

-



**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2010-0068  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

### Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

| Rate Class                                      | Vol Metric | Billed kWh           | Billed kW        | Accounts Allocated by kWh | Accounts Allocated by Non-RPP kWh | Account 1590    | Account 1595 | Total              | Rate Rider kWh                    |
|---|------------|----------------------|------------------|---------------------------|-----------------------------------|-----------------|--------------|--------------------|-----------------------------------|
|   |            | A                    | B                | C                         | D                                 | E               | F            | G = C + D + E + F  | H = G / A (kWh) or H = G / B (kW) |
| Residential                                     | kWh        | 387,314,732          | 0                | (749,677)                 | 0                                 | (10,001)        | 0            | (759,678)          | (0.00196)                         |
| General Service Less Than 50 kW                 | kWh        | 170,263,597          | 0                | (329,558)                 | 0                                 | (1,200)         | 0            | (330,758)          | (0.00194)                         |
| General Service 50 to 999 kW - Interval Metered | kW         | 484,236,276          | 1,244,174        | (937,276)                 | 0                                 | (933)           | 0            | (938,210)          | (0.75408)                         |
| General Service 50 to 4,999 kW                  | kW         | 249,869,851          | 554,036          | (483,642)                 | 0                                 | (533)           | 0            | (484,176)          | (0.87391)                         |
| Large Use > 5000 kW                             | kW         | 230,297,755          | 446,448          | (445,759)                 | 0                                 | (533)           | 0            | (446,292)          | (0.99965)                         |
| Unmetered Scattered Load                        | kWh        | 2,112,232            | 0                | (4,088)                   | 0                                 | 0               | 0            | (4,088)            | (0.00194)                         |
| Street Lighting                                 | kW         | 9,448,890            | 24,090           | (18,289)                  | 0                                 | (133)           | 0            | (18,422)           | (0.76473)                         |
|   |            | <u>1,533,543,333</u> | <u>2,268,748</u> | <u>(2,968,290)</u>        | <u>0</u>                          | <u>(13,335)</u> | <u>0</u>     | <u>(2,981,625)</u> |                                   |

Enter the above value onto Sheet  
 "J2.2 Def Var Disp 2011"  
 of the 2011 OEB IRM2 Rate Generator  
 "J2.4 Def Var Disp 2011"  
 of the 2011 OEB IRM3 Rate Generator



Name of LDC: Cambridge and North Dumfries Hydro Inc.  
File Number: EB-2010-0068  
Effective Date: Sunday, May 01, 2011

## Calculation of Electricity Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

| Rate Class            | Vol Metric | Non-RPP kWh | Accounts Allocated by Non-RPP kWh | Rate Rider kWh  |
|-----------------------|------------|-------------|-----------------------------------|---|
| All Non-RPP Customers | kWh        | 970,772,162 | 7,949,833                         | 0.00819   |
|                       |            |             |                                   | Enter the above value onto Sheet "J3.21 Global Adjust Elec 2011" of the 2011 OEB IRM Rate Generator |





**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2010-0068  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Request for Clearance of Deferral and Variance Accounts

| Account Description   | Account Number | Principal Amounts | Interest Amounts | Total Claim |
|---|----------------|-------------------|------------------|-------------|
|   |                | A                 | B                | C = A + B   |
| LV Variance Account   | 1550           | (53,546)          | (5,383)          | (58,929)    |
| RSVA - Wholesale Market Service Charge                                    | 1580           | 478,275           | 46,865           | 525,140     |
| RSVA - Retail Transmission Network Charge                                 | 1584           | (98,276)          | 8,233            | (90,043)    |
| RSVA - Retail Transmission Connection Charge                              | 1586           | 1,079,752         | 41,520           | 1,121,272   |
| RSVA - Power (Excluding Global Adjustment)                                | 1588           | 1,532,834         | (61,984)         | 1,470,850   |
| RSVA - Power (Global Adjustment Sub-account)                              | 1588           | (7,778,468)       | (171,365)        | (7,949,833) |
| Recovery of Regulatory Asset Balances                                     | 1590           | 0                 | 13,335           | 13,335      |
| Balance of Disposition and recovery of Regulatory Balances Account (2008) | 1595           | 0                 | 0                | 0           |
| Disposition and recovery of Regulatory Balances Account                   | 1595           | 4,839,429         | 128,779          | 4,968,208   |
| Total   |                | 0                 | 0                | 0           |

# Sheet 1 Utility Information Sheet

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**Name of LDC:** Cambridge and North Dumfries Hydro Inc.

**Licence Number:** ED-2002-0574

**Date of Submission:** October 31, 2010

## **Contact Information**

**Name:** John Grotheer

**Title:** President and CEO

**Phone Number:** 519 621 3530 Ext 2355

**E-Mail Address:** [jgrotheer@camhydro.com](mailto:jgrotheer@camhydro.com)

## Sheet 2. Smart Meter Capital Cost and Operational Expense Data

### Smart Meter Unit Installation Plan:

*assume calendar year installation*

Planned number of Residential smart meters to be installed

Planned number of General Service Less Than 50 kW smart meters

**Planned Meter Installation (Residential and Less Than 50 kW only)**

**Percentage of Completion**

Planned number of General Service Greater Than 50 kW smart meters

Planned / Actual Meter Installations

|  | 2006           | 2007           | 2008           | 2009           | 2010   | 2011       | Later      |
|--|----------------|----------------|----------------|----------------|--------|------------|------------|
|  | Audited Actual | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted |
|  |                |                |                | 7,205          | 37,885 |            |            |
|  |                |                |                | 285            | 4,346  |            |            |
| <b>Planned Meter Installation (Residential and Less Than 50 kW only)</b> | -              | -              | -              | 7,490          | 42,231 | -          | -          |
| <b>Percentage of Completion</b>  | 0%             | 0%             | 0%             | 15%            | 100%   | 100%       | 100%       |
| Planned number of General Service Greater Than 50 kW smart meters        |                |                |                |                |        |            |            |
| Planned / Actual Meter Installations                                     | -              | -              | -              | 7,490          | 42,231 | -          | -          |

### Other Unit Installation Plan:

*assume calendar year installation*

Planned number of Collectors to be installed

Planned number of Repeaters to be installed

Other : Please specify

|  | 2006           | 2007           | 2008           | 2009           | 2010   | 2011       | Later      |
|--|----------------|----------------|----------------|----------------|--------|------------|------------|
|  | Audited Actual | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted |
|  |                |                | 1              | 2              |        |            |            |
|  |                |                |                |                |        |            |            |
|  |                |                |                |                |        |            |            |
|  |                |                |                |                |        |            |            |
|  |                |                |                |                |        |            |            |

## Capital Costs

### 1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

#### 1.1.1 Smart Meter

*may include new meters and modules, etc.*

#### 1.1.2 Installation Cost

*may include socket kits plus shipping, labour, benefits, vehicle, etc.*

#### 1.1.3a Workforce Automation Hardware

*may include fieldworker handhelds, barcode hardware, etc.*

#### 1.1.3b Workforce Automation Software

*may include fieldworker handhelds, barcode hardware, etc.*

**Total Advanced Metering Communication Device (AMCD)**

### Asset Type

|                    | 2006           | 2007           | 2008           | 2009           | 2010         | 2011       | Later      |
|--------------------|----------------|----------------|----------------|----------------|--------------|------------|------------|
|                    | Audited Actual | Audited Actual | Audited Actual | Audited Actual | Actual       | Forecasted | Forecasted |
| <b>Smart Meter</b> |                |                |                | \$ 1,241,940   | \$ 5,152,990 |            |            |
| <b>Smart Meter</b> |                |                |                |                | \$ 375,651   |            |            |
| <b>Comp. Hard.</b> |                |                |                |                |              |            |            |
| <b>Comp. Soft.</b> |                |                |                |                |              |            |            |
| <b>Total</b>       | \$ -           | \$ -           | \$ -           | \$ 1,241,940   | \$ 5,528,641 | \$ -       | \$ -       |

## Sheet 2. Smart Meter Capital Cost and Operational Expense Data

### 1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

#### 1.2.1 Collectors

|                    | 2006<br>Audited Actual | 2007<br>Audited Actual | 2008<br>Audited Actual | 2009<br>Audited Actual | 2010<br>Actual | 2011<br>Forecasted | Later<br>Forecasted |
|--------------------|------------------------|------------------------|------------------------|------------------------|----------------|--------------------|---------------------|
| <b>Smart Meter</b> |                        |                        | \$ 148,665             | \$ 276,076             |                |                    |                     |

#### 1.2.2 Repeaters

*may include radio licence, etc.*

|                    |  |  |  |  |  |  |  |
|--------------------|--|--|--|--|--|--|--|
| <b>Smart Meter</b> |  |  |  |  |  |  |  |
|--------------------|--|--|--|--|--|--|--|

#### 1.2.3 Installation

*may include meter seals and rings, collector computer hardware, etc.*

|                    |  |  |  |  |  |  |  |
|--------------------|--|--|--|--|--|--|--|
| <b>Smart Meter</b> |  |  |  |  |  |  |  |
|--------------------|--|--|--|--|--|--|--|

**Total Advanced Metering Regional Collector (AMRC) (includes LAN)**

|  |      |      |            |            |      |      |      |
|--|------|------|------------|------------|------|------|------|
|  | \$ - | \$ - | \$ 148,665 | \$ 276,076 | \$ - | \$ - | \$ - |
|--|------|------|------------|------------|------|------|------|

### 1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

#### 1.3.1 Computer Hardware

|                    | 2006<br>Audited Actual | 2007<br>Audited Actual | 2008<br>Audited Actual | 2009<br>Audited Actual | 2010<br>Actual | 2011<br>Forecasted | Later<br>Forecasted |
|--------------------|------------------------|------------------------|------------------------|------------------------|----------------|--------------------|---------------------|
| <b>Comp. Hard.</b> |                        |                        |                        | \$ 205,278             |                | \$ 177,637         |                     |

#### 1.3.2 Computer Software

|                    |  |  |  |  |  |  |  |
|--------------------|--|--|--|--|--|--|--|
| <b>Comp. Soft.</b> |  |  |  |  |  |  |  |
|--------------------|--|--|--|--|--|--|--|

#### 1.3.3 Computer Software Licence & Installation (includes hardware & software)

*may include AS/400 disc space, backup & recovery computer, UPS, etc*

**Total Advanced Metering Control Computer (AMCC)**

|                    |  |  |  |  |  |  |  |
|--------------------|--|--|--|--|--|--|--|
| <b>Comp. Soft.</b> |  |  |  |  |  |  |  |
|--------------------|--|--|--|--|--|--|--|

|  |      |      |      |            |      |            |      |
|--|------|------|------|------------|------|------------|------|
|  | \$ - | \$ - | \$ - | \$ 205,278 | \$ - | \$ 177,637 | \$ - |
|--|------|------|------|------------|------|------------|------|

### 1.4 WIDE AREA NETWORK (WAN)

#### 1.4.1 Activation Fees

|                          | 2006<br>Audited Actual | 2007<br>Audited Actual | 2008<br>Audited Actual | 2009<br>Audited Actual | 2010<br>Actual | 2011<br>Forecasted | Later<br>Forecasted |
|--------------------------|------------------------|------------------------|------------------------|------------------------|----------------|--------------------|---------------------|
| <b>Tools &amp; Equip</b> |                        |                        |                        |                        |                |                    |                     |

**Total Wide Area Network (WAN)**

|  |      |      |      |      |      |      |      |
|--|------|------|------|------|------|------|------|
|  | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
|--|------|------|------|------|------|------|------|

### 1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY

#### 1.5.1 Customer equipment (including repair of damaged equipment)

|                     | 2006<br>Audited Actual | 2007<br>Audited Actual | 2008<br>Audited Actual | 2009<br>Audited Actual | 2010<br>Actual | 2011<br>Forecasted | Later<br>Forecasted |
|---------------------|------------------------|------------------------|------------------------|------------------------|----------------|--------------------|---------------------|
| <b>Other Equip.</b> |                        |                        |                        |                        |                |                    |                     |

#### 1.5.2 AMI Interface to CIS

|                    |  |  |  |           |           |           |  |
|--------------------|--|--|--|-----------|-----------|-----------|--|
| <b>Comp. Soft.</b> |  |  |  | \$ 22,550 | \$ 10,455 | \$ 11,800 |  |
|--------------------|--|--|--|-----------|-----------|-----------|--|

#### 1.5.3 Professional Fees

|                    |  |  |  |           |  |  |  |
|--------------------|--|--|--|-----------|--|--|--|
| <b>Comp. Soft.</b> |  |  |  | \$ 39,459 |  |  |  |
|--------------------|--|--|--|-----------|--|--|--|

#### 1.5.4 Integration

|                    |  |  |  |  |  |  |  |
|--------------------|--|--|--|--|--|--|--|
| <b>Comp. Soft.</b> |  |  |  |  |  |  |  |
|--------------------|--|--|--|--|--|--|--|

#### 1.5.5 Program Management

|                    |  |  |           |           |           |           |  |
|--------------------|--|--|-----------|-----------|-----------|-----------|--|
| <b>Comp. Soft.</b> |  |  | \$ 24,197 | \$ 36,570 | \$ 29,414 | \$ 77,896 |  |
|--------------------|--|--|-----------|-----------|-----------|-----------|--|

#### 1.5.6 Other AMI Capital

|                    |  |  |  |  |  |           |  |
|--------------------|--|--|--|--|--|-----------|--|
| <b>Comp. Soft.</b> |  |  |  |  |  | \$ 48,800 |  |
|--------------------|--|--|--|--|--|-----------|--|

**Total Other AMI Capital Costs Related To Minimum Functionality**

|  |      |      |           |           |           |            |      |
|--|------|------|-----------|-----------|-----------|------------|------|
|  | \$ - | \$ - | \$ 24,197 | \$ 98,579 | \$ 39,869 | \$ 138,496 | \$ - |
|--|------|------|-----------|-----------|-----------|------------|------|

**Total Capital Costs**

|  |      |      |            |              |              |            |      |
|--|------|------|------------|--------------|--------------|------------|------|
|  | \$ - | \$ - | \$ 172,863 | \$ 1,821,873 | \$ 5,568,510 | \$ 316,133 | \$ - |
|--|------|------|------------|--------------|--------------|------------|------|

## Sheet 2. Smart Meter Capital Cost and Operational Expense Data

### O M & A

#### 2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

##### 2.1.1 Maintenance

*may include meter reverification costs, etc.*

**Total Incremental AMI Operation Expenses**

#### 2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

##### 2.2.1 Maintenance

**Total Advanced Metering Regional Collector (AMRC) (includes LAN)**

#### 2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

##### 2.3.1 Hardware Maintenance

*may include server support, etc.*

##### 2.3.2 Software Maintenance

*may include maintenance support, etc.*

**Total Advanced Metering Control Computer (AMCC)**

#### 2.4 WIDE AREA NETWORK (WAN)

##### 2.4.1 WIDE AREA NETWORK (WAN)

*may include serial to Ethernet hardware, etc.*

**Total Incremental Other Operation Expenses**

#### 2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

##### 2.5.1 Business Process Redesign

##### 2.5.2 Customer Communication

*may include project communication, etc.*

##### 2.5.3 Program Management

##### 2.5.4 Change Management

*may include training, etc.*

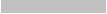
##### 2.5.5 Administration Cost

##### 2.5.6 Other AMI Expenses

**Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality**

### Total O M & A Costs

|  | 2006<br>Audited Actual | 2007<br>Audited Actual | 2008<br>Audited Actual | 2009<br>Audited Actual | 2010<br>Actual | 2011<br>Forecasted | Later<br>Forecasted |
|--|------------------------|------------------------|------------------------|------------------------|----------------|--------------------|---------------------|
| <b>Total Incremental AMI Operation Expenses</b>                            | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -           | \$ -               | \$ -                |
| <b>Total Advanced Metering Regional Collector (AMRC) (includes LAN)</b>    | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -           | \$ -               | \$ -                |
| <b>2.3.1 Hardware Maintenance</b>  |                        |                        |                        | \$ 68,823              | \$ 61,089      | \$ 141,019         |                     |
| <b>2.3.2 Software Maintenance</b>  |                        |                        |                        |                        | \$ 20,500      |                    |                     |
| <b>Total Advanced Metering Control Computer (AMCC)</b>                     | \$ -                   | \$ -                   | \$ -                   | \$ 68,823              | \$ 61,089      | \$ 161,519         | \$ -                |
| <b>Total Incremental Other Operation Expenses</b>                          | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -           | \$ -               | \$ -                |
| <b>2.5.2 Customer Communication</b>  |                        |                        |                        | \$ 3,718               | \$ 30,424      | \$ 59,753          |                     |
| <b>2.5.4 Change Management</b>   |                        |                        |                        |                        |                |                    |                     |
| <b>2.5.5 Administration Cost</b>   |                        |                        | \$ 76                  | \$ 6,541               | \$ 50,805      |                    |                     |
| <b>2.5.6 Other AMI Expenses</b>  |                        |                        |                        | \$ 741                 | \$ 38,576      | \$ 97,200          |                     |
| <b>Total 2.5 Other AMI OM&amp;A Costs Related To Minimum Functionality</b> | \$ -                   | \$ -                   | \$ 76                  | \$ 11,001              | \$ 119,805     | \$ 156,953         | \$ -                |
| <b>Total O M &amp; A Costs</b>   | \$ -                   | \$ -                   | \$ 76                  | \$ 79,824              | \$ 180,894     | \$ 318,472         | \$ -                |



Total

45,090

4,631

49,721

-

49,721

Total

3

-

-

-

-

-

Total

\$ 6,394,930

\$ 375,651

\$ -

\$ -

\$ 6,770,581

Total

\$ 424,741

\$ -

\$ -

\$ 424,741

Total

\$ 382,915

\$ -

\$ -

\$ 382,915

Total

\$ -

\$ -

Total

\$ -

\$ 44,805

\$ 39,459

\$ -

\$ 168,077

\$ 48,800

\$ 301,141

\$ 7,879,379

Total

\$ -

\$ -

\$ -

\$ -

\$ 270,931

\$ 20,500

\$ 291,431

\$ -

\$ -

\$ -

\$ 93,895

\$ -

\$ -

|       |                |
|-------|----------------|
| \$    | 57,422         |
| \$    | 136,517        |
| <hr/> |                |
| \$    | <u>287,834</u> |
| <hr/> |                |
| \$    | <u>579,266</u> |



### Sheet 3. LDC Assumptions and Data

**Assumptions:**

1. Planned meter installations occur evenly through the year.
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

|  | 2006 EDR Data  |                |                   |                     |                     |                   |             |                     |
|--|----------------|----------------|-------------------|---------------------|---------------------|-------------------|-------------|---------------------|
|  | Information    | 2007           | 2008              | 2009                | 2010                | 2011              | Later       |                     |
| <b>Rate Base</b>   |                |                |                   |                     |                     |                   |             |                     |
| Deemed Short Term Debt %                                       |                |                | 0%                | 0%                  | 4%                  | 4%                | 4%          |                     |
| Deemed Debt  | 50%            | 50%            | 53%               | 57%                 | 56%                 | 56%               | 56%         |                     |
| Deemed Equity  | 50%            | 50%            | 47%               | 43%                 | 40%                 | 40%               | 40%         |                     |
| Deemed Short Term Debt Rate%                                   |                |                | 0.00%             | 0.00%               | 2.07%               | 2.07%             | 2.07%       |                     |
| Weighted Debt Rate   | 4.99%          | 4.99%          | 4.99%             | 4.99%               | 4.99%               | 4.99%             | 4.99%       |                     |
| Proposed ROE   | 9.00%          | 9.00%          | 9.00%             | 9.00%               | 9.85%               | 9.85%             | 9.85%       |                     |
| Weighted Average Cost of Capital                               | 7.00%          | 7.00%          | 6.86%             | 6.73%               | 6.82%               | 6.82%             | 6.82%       |                     |
| Working Capital Allowance %                                    | 15.00%         | 15.00%         | 15.00%            | 15.00%              | 15.00%              | 15.00%            | 15.00%      |                     |
| <b>2006 EDR Tax Rate</b>                                       |                |                |                   |                     |                     |                   |             |                     |
| Corporate Income Tax Rate                                      | 36.12%         | 36.12%         | 33.50%            | 33.00%              | 31.00%              | 28.25%            | 29.00%      |                     |
| <b>Capital Data:</b>   |                |                |                   |                     |                     |                   |             |                     |
|  | 2006           | 2007           | 2008              | 2009                | 2010                | 2011              | Later       | Total               |
|  | Audited Actual | Audited Actual | Audited Actual    | Audited Actual      | Actual              | Forecasted        | Forecasted  |                     |
| Smart Meter  | \$ -           | \$ -           | \$ 148,665        | \$ 1,518,016        | \$ 5,528,641        | \$ -              | \$ -        | \$ 7,195,323        |
| Computer Hardware  | \$ -           | \$ -           | \$ -              | \$ 205,278          | \$ -                | \$ 177,637        | \$ -        | \$ 382,915          |
| Computer Software  | \$ -           | \$ -           | \$ 24,197         | \$ 98,579           | \$ 39,869           | \$ 138,496        | \$ -        | \$ 301,141          |
| Tools & Equipment  | \$ -           | \$ -           | \$ -              | \$ -                | \$ -                | \$ -              | \$ -        | \$ -                |
| Other Equipment  | \$ -           | \$ -           | \$ -              | \$ -                | \$ -                | \$ -              | \$ -        | \$ -                |
| <b>Total Capital Costs</b>                                     | <b>\$ -</b>    | <b>\$ -</b>    | <b>\$ 172,863</b> | <b>\$ 1,821,873</b> | <b>\$ 5,568,510</b> | <b>\$ 316,133</b> | <b>\$ -</b> | <b>\$ 7,879,379</b> |
| <b>Operating Expense Data:</b>                                 |                |                |                   |                     |                     |                   |             |                     |
|  | 2006           | 2007           | 2008              | 2009                | 2010                | 2011              | Later       | Total               |
|  | Audited Actual | Audited Actual | Audited Actual    | Audited Actual      | Actual              | Forecasted        | Forecasted  |                     |
| 2.1 Advanced Metering Communication Device (AMCD)              | \$ -           | \$ -           | \$ -              | \$ -                | \$ -                | \$ -              | \$ -        | \$ -                |
| 2.2 Advanced Metering Regional Collector (AMRC) (includes LAN) | \$ -           | \$ -           | \$ -              | \$ -                | \$ -                | \$ -              | \$ -        | \$ -                |
| 2.3 Advanced Metering Control Computer (AMCC)                  | \$ -           | \$ -           | \$ -              | \$ 68,823           | \$ 61,089           | \$ 161,519        | \$ -        | \$ 291,431          |
| 2.4 Wide Area Network (WAN)                                    | \$ -           | \$ -           | \$ -              | \$ -                | \$ -                | \$ -              | \$ -        | \$ -                |
| 2.5 Other AMI OM&A Costs Related To Minimum Functionality      | \$ -           | \$ -           | \$ 76             | \$ 11,001           | \$ 119,805          | \$ 156,953        | \$ -        | \$ 287,834          |
| <b>Total O M &amp; A Costs</b>                                 | <b>\$ -</b>    | <b>\$ -</b>    | <b>\$ 76</b>      | <b>\$ 79,824</b>    | <b>\$ 180,894</b>   | <b>\$ 318,472</b> | <b>\$ -</b> | <b>\$ 579,266</b>   |

**Per Meter Cost Split:**

|  |  |
|--|--|
| Smart meter including installation         |  |
| Computer Hardware Costs                    |  |
| Computer Software Costs                    |  |
| Tools & Equipment                          |  |
| Other Equipment                            |  |
| Smart meter incremental operating expenses |  |
| Total Smart Meter Capital Costs per meter  |  |

|  | Per Meter | Installed | Investment   | % of Invest |
|--|-----------|-----------|--------------|-------------|
|  | \$ 144.71 | 49,721    | \$ 7,195,323 | 85%         |
|  | \$ 7.70   | 49,721    | \$ 382,915   | 5%          |
|  | \$ 6.06   | 49,721    | \$ 301,141   | 4%          |
|  | \$ -      | 49,721    | \$ -         | 0%          |
|  | \$ -      | 49,721    | \$ -         | 0%          |
|  | \$ 11.65  | 49,721    | \$ 579,266   | 7%          |
|  | \$ 170.12 |           | \$ 8,458,644 | 100%        |

**Depreciation Rates**

|                           |
|---------------------------|
| Smart Meter (years)       |
| Computer Hardware (years) |
| Computer Software (years) |
| Tools & Equipment (years) |
| Other Equipment (years)   |

|  | 2006           | 2007           | 2008           | 2009           | 2010   | 2011       | Later      |
|--|----------------|----------------|----------------|----------------|--------|------------|------------|
|  | Audited Actual | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted |
|  | 15             | 15             | 15             | 15             | 15     | 15         | 15         |
|  | 5              | 5              | 5              | 5              | 5      | 5          | 5          |
|  | 3              | 3              | 3              | 3              | 3      | 3          | 3          |
|  | 10             | 10             | 10             | 10             | 10     | 10         | 10         |
|  | 10             | 10             | 10             | 10             | 10     | 10         | 10         |

**CCA Rates**

|             |
|-------------|
| CCA Class   |
| Smart Meter |

|  | 2006           | 2007           | 2008           | 2009           | 2010   | 2011       | Later      |
|--|----------------|----------------|----------------|----------------|--------|------------|------------|
|  | Audited Actual | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted |
|  | 47             | 47             | 47             | 47             | 47     | 47         | 47         |
|  | 8%             | 8%             | 8%             | 8%             | 8%     | 8%         | 8%         |

|                    |
|--------------------|
| CCA Class          |
| Computer Equipment |

|  | 2006           | 2007           | 2008           | 2009           | 2010   | 2011       | Later      |
|--|----------------|----------------|----------------|----------------|--------|------------|------------|
|  | Audited Actual | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted |
|  | 45             | 50             | 50             | 50             | 50     | 50         | 50         |
|  | 45%            | 55%            | 55%            | 100%           | 100%   | 55%        | 55%        |

|                   |
|-------------------|
| CCA Class         |
| General Equipment |

|  | 2006           | 2007           | 2008           | 2009           | 2010   | 2011       | Later      |
|--|----------------|----------------|----------------|----------------|--------|------------|------------|
|  | Audited Actual | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted |
|  | 8              | 8              | 8              | 8              | 8      | 8          | 8          |
|  | 20%            | 20%            | 20%            | 20%            | 20%    | 20%        | 20%        |

**Sheet 4. Smart Meter Rev Req Calc**

**Smart Meter Revenue Requirement Calculation**

**Average Asset Values**

Net Fixed Assets Smart Meters  
 Net Fixed Assets Computer Hardware  
 Net Fixed Assets Computer Software  
 Net Fixed Assets Tools & Equipment  
 Net Fixed Assets Other Equipment  
 Total Net Fixed Assets

**Working Capital**

Operation Expense  
 Working Capital %

**Smart Meters included in Rate Base**

**Return on Rate Base**

Deemed Short Term Debt %  
 Deemed Long Term Debt %  
 Deemed Equity %

Deemed Short Term Debt Rate%  
 Weighted Debt Rate (3. LDC Assumptions and Data)  
 Proposed ROE (3. LDC Assumptions and Data)

**Return on Rate Base**

**Operating Expenses**

Incremental Operating Expenses (3. LDC Assumptions and Data)

**Amortization Expenses**

Amortization Expenses - Smart Meters  
 Amortization Expenses - Computer Hardware  
 Amortization Expenses - Computer Software  
 Amortization Expenses - Tools & Equipment  
 Amortization Expenses - Other Equipment

**Total Amortization Expenses**

**Revenue Requirement Before PILs**

**Calculation of Taxable Income**

Incremental Operating Expenses  
 Depreciation Expenses  
 Interest Expense

**Taxable Income For PILs**

**Grossed up PILs (5. PILs)**

Revenue Requirement Before PILs  
 Grossed up PILs (5. PILs)

**Revenue Requirement for Smart Meters**

|  | 2006<br>Audited Actual |      | 2007<br>Audited Actual |      | 2008<br>Audited Actual |               |
|--|------------------------|------|------------------------|------|------------------------|---------------|
| Net Fixed Assets Smart Meters                                | \$ -                   |      | \$ -                   |      | \$ 733,707.89          |               |
| Net Fixed Assets Computer Hardware                           | \$ -                   |      | \$ -                   |      | \$ 92,375.10           |               |
| Net Fixed Assets Computer Software                           | \$ -                   |      | \$ -                   |      | \$ 41,074.43           |               |
| Net Fixed Assets Tools & Equipment                           | \$ -                   |      | \$ -                   |      | \$ -                   |               |
| Net Fixed Assets Other Equipment                             | \$ -                   |      | \$ -                   |      | \$ -                   |               |
| Total Net Fixed Assets                                       | \$ -                   | \$ - | \$ -                   | \$ - | \$ 867,157.22          | \$ 867,157.22 |
| <b>Working Capital</b>                                       |                        |      |                        |      |                        |               |
| Operation Expense  | \$ -                   |      | \$ -                   |      | \$ 76.10               |               |
| Working Capital %  | \$ -                   | \$ - | \$ -                   | \$ - | \$ 11.42               | \$ 11.42      |
| <b>Smart Meters included in Rate Base</b>                    |                        | \$ - |                        | \$ - |                        | \$ 867,168.64 |
| <b>Return on Rate Base</b>                                   |                        |      |                        |      |                        |               |
| Deemed Short Term Debt %                                     |                        |      |                        |      | 0                      |               |
| Deemed Long Term Debt %                                      | 50.0%                  | \$ - | 50.0%                  | \$ - | 53.3%                  | \$ 462,200.88 |
| Deemed Equity %  | 50.0%                  | \$ - | 50.0%                  | \$ - | 46.7%                  | \$ 404,967.75 |
|  |                        | \$ - |                        | \$ - |                        | \$ 867,168.64 |
| Deemed Short Term Debt Rate%                                 |                        |      |                        |      | 0.0%                   |               |
| Weighted Debt Rate (3. LDC Assumptions and Data)             | 5.0%                   | \$ - | 5.0%                   | \$ - | 5.0%                   | \$ 23,063.82  |
| Proposed ROE (3. LDC Assumptions and Data)                   | 9.0%                   | \$ - | 9.0%                   | \$ - | 9.0%                   | \$ 36,447.10  |
| <b>Return on Rate Base</b>                                   |                        | \$ - |                        | \$ - |                        | \$ 59,510.92  |
| <b>Operating Expenses</b>                                    |                        |      |                        |      |                        |               |
| Incremental Operating Expenses (3. LDC Assumptions and Data) |                        | \$ - |                        | \$ - |                        |               |
| <b>Amortization Expenses</b>                                 |                        |      |                        |      |                        |               |
| Amortization Expenses - Smart Meters                         | \$ -                   |      | \$ -                   |      | \$ 50,600.53           |               |
| Amortization Expenses - Computer Hardware                    | \$ -                   |      | \$ -                   |      | \$ 20,527.80           |               |
| Amortization Expenses - Computer Software                    | \$ -                   |      | \$ -                   |      | \$ 16,429.77           |               |
| Amortization Expenses - Tools & Equipment                    | \$ -                   |      | \$ -                   |      | \$ -                   |               |
| Amortization Expenses - Other Equipment                      | \$ -                   |      | \$ -                   |      | \$ -                   |               |
| <b>Total Amortization Expenses</b>                           |                        | \$ - |                        | \$ - |                        |               |
| <b>Revenue Requirement Before PILs</b>                       |                        | \$ - |                        | \$ - |                        |               |
| <b>Calculation of Taxable Income</b>                         |                        |      |                        |      |                        |               |
| Incremental Operating Expenses                               |                        | \$ - |                        | \$ - |                        |               |
| Depreciation Expenses  |                        | \$ - |                        | \$ - |                        |               |
| Interest Expense   |                        | \$ - |                        | \$ - |                        |               |
| <b>Taxable Income For PILs</b>                               |                        | \$ - |                        | \$ - |                        |               |
| <b>Grossed up PILs (5. PILs)</b>                             |                        | \$ - |                        | \$ - |                        |               |
| Revenue Requirement Before PILs                              |                        | \$ - |                        | \$ - |                        |               |
| Grossed up PILs (5. PILs)                                    |                        | \$ - |                        | \$ - |                        |               |
| <b>Revenue Requirement for Smart Meters</b>                  |                        | \$ - |                        | \$ - |                        |               |

|           |            |
|-----------|------------|
| <b>al</b> |            |
|           |            |
|           |            |
|           |            |
| \$        | 59,510.92  |
| \$        | 76.10      |
|           |            |
| \$        | 87,558.10  |
| \$        | 147,145.13 |
|           |            |
| -\$       | 76.10      |
| -\$       | 87,558.10  |
| -\$       | 23,063.82  |
| \$        | 36,447.10  |
| -\$       | 6,312.02   |
| \$        | 147,145.13 |
| -\$       | 6,312.02   |
| \$        | 140,833.10 |

| 2009<br>Audited Actual |                 | 2010<br>Actual  |                 | 2011<br>Forecasted |                 | Later<br>Forecasted |      |
|------------------------|-----------------|-----------------|-----------------|--------------------|-----------------|---------------------|------|
| \$ 4,088,991.46        |                 | \$ 6,475,678.97 |                 | \$ 6,005,901.83    |                 | \$ -                |      |
| \$ 164,222.41          |                 | \$ 203,103.46   |                 | \$ 224,220.80      |                 | \$ -                |      |
| \$ 82,331.14           |                 | \$ 117,145.49   |                 | \$ 105,620.31      |                 | \$ -                |      |
| \$ -                   |                 | \$ -            |                 | \$ -               |                 | \$ -                |      |
| \$ -                   |                 | \$ -            |                 | \$ -               |                 | \$ -                |      |
| \$ 4,335,545.01        | \$ 4,335,545.01 | \$ 6,795,927.92 | \$ 6,795,927.92 | \$ 6,335,742.94    | \$ 6,335,742.94 | \$ -                | \$ - |
| \$ 79,824.15           |                 | \$ 180,893.81   |                 | \$ 318,471.62      |                 | \$ -                |      |
| \$ 11,973.62           | \$ 11,973.62    | \$ 27,134.07    | \$ 27,134.07    | \$ 47,770.74       | \$ 47,770.74    | \$ -                | \$ - |
|                        | \$ 4,347,518.63 |                 | \$ 6,823,062.00 |                    | \$ 6,383,513.68 |                     | \$ - |
| 0                      |                 | 0.04            |                 | 0.04               |                 | 0.04                |      |
| 56.7%                  | \$ 2,465,043.06 | 56.0%           | \$ 3,820,914.72 | 56.0%              | \$ 3,574,767.66 | 56.0%               | \$ - |
| 43.3%                  | \$ 1,882,475.57 | 40.0%           | \$ 2,729,224.80 | 40.0%              | \$ 2,553,405.47 | 40.0%               | \$ - |
|                        | \$ 4,347,518.63 |                 | \$ 6,550,139.52 |                    | \$ 6,128,173.14 |                     | \$ - |
| 0.0%                   |                 | 2.1%            |                 | 2.1%               |                 | 2.1%                |      |
| 5.0%                   | \$ 123,005.65   | 5.0%            | \$ 190,663.64   | 5.0%               | \$ 178,380.91   | 5.0%                | \$ - |
| 9.0%                   | \$ 169,422.80   | 9.9%            | \$ 268,828.64   | 9.9%               | \$ 251,510.44   | 9.9%                | \$ - |
|                        | \$ 292,428.45   |                 | \$ 459,492.29   |                    | \$ 429,891.35   |                     | \$ - |
|                        | \$ 79,824.15    |                 | \$ 180,893.81   |                    | \$ 318,471.62   |                     | \$ - |
|                        |                 |                 |                 |                    |                 |                     |      |
|                        | \$ 285,489.10   |                 | \$ 469,777.15   |                    | \$ 469,777.15   |                     | \$ - |
|                        | \$ 41,055.60    |                 | \$ 58,819.30    |                    | \$ 76,583.00    |                     | \$ - |
|                        | \$ 39,504.37    |                 | \$ 69,231.85    |                    | \$ 92,314.52    |                     | \$ - |
|                        | \$ -            |                 | \$ -            |                    | \$ -            |                     | \$ - |
|                        | \$ -            |                 | \$ -            |                    | \$ -            |                     | \$ - |
|                        | \$ 366,049.07   |                 | \$ 597,828.30   |                    | \$ 638,674.67   |                     | \$ - |
|                        | \$ 738,301.67   |                 | \$ 1,238,214.40 |                    | \$ 1,387,037.63 |                     | \$ - |
|                        |                 |                 |                 |                    |                 |                     |      |
|                        | -\$ 79,824.15   |                 | -\$ 180,893.81  |                    | -\$ 318,471.62  |                     | \$ - |
|                        | -\$ 366,049.07  |                 | -\$ 597,828.30  |                    | -\$ 638,674.67  |                     | \$ - |
|                        | -\$ 123,005.65  |                 | -\$ 190,663.64  |                    | -\$ 178,380.91  |                     | \$ - |
|                        | \$ 169,422.80   |                 | \$ 268,828.64   |                    | \$ 251,510.44   |                     | \$ - |
|                        | -\$ 5,319.15    |                 | \$ 75,437.42    |                    | -\$ 226,883.77  |                     | \$ - |
|                        | \$ 738,301.67   |                 | \$ 1,238,214.40 |                    | \$ 1,387,037.63 |                     | \$ - |
|                        | -\$ 5,319.15    |                 | \$ 75,437.42    |                    | -\$ 226,883.77  |                     | \$ - |
|                        | \$ 732,982.52   |                 | \$ 1,313,651.82 |                    | \$ 1,160,153.86 |                     | \$ - |

## Sheet 5. PILs

### PILs Calculation

|  | 2006           | 2007           | 2008           | 2009           | 2010           | 2011           | Later      |
|--|----------------|----------------|----------------|----------------|----------------|----------------|------------|
|  | Audited Actual | Audited Actual | Audited Actual | Audited Actual | Actual         | Forecasted     | Forecasted |
| <b>INCOME TAX</b>                      |                |                |                |                |                |                |            |
| Net Income                             | \$ -           | \$ -           | \$ 36,447.10   | \$ 169,422.80  | \$ 268,828.64  | \$ -           | \$ -       |
| Amortization                           | \$ -           | \$ -           | \$ 87,558.10   | \$ 366,049.07  | \$ 597,828.30  | \$ -           | \$ -       |
| CCA - Smart Meters                     | \$ -           | \$ -           | -\$ 60,720.64  | -\$ 337,729.27 | -\$ 531,856.58 | -\$ 489,308.06 | \$ -       |
| CCA - Computers                        | \$ -           | \$ -           | -\$ 83,560.58  | -\$ 240,230.53 | -\$ 178,000.96 | -\$ 86,936.58  | \$ -       |
| CCA - Other Equipment                  | \$ -           | \$ -           | \$ -           | \$ -           | \$ -           | \$ -           | \$ -       |
| Change in taxable income               | \$ -           | \$ -           | -\$ 20,276.01  | -\$ 42,487.93  | \$ 156,799.40  | -\$ 576,244.63 | \$ -       |
| Tax Rate (3. LDC Assumptions and Data) | 36.12%         | 36.12%         | 33.50%         | 33.00%         | 31.00%         | 28.25%         | 29.00%     |
| Income Taxes Payable                   | \$ -           | \$ -           | -\$ 6,792.46   | -\$ 14,021.02  | \$ 48,607.81   | -\$ 162,789.11 | \$ -       |

#### ONTARIO CAPITAL TAX

|                                     |        |        |                 |                 |                 |                 |        |
|-------------------------------------|--------|--------|-----------------|-----------------|-----------------|-----------------|--------|
| Smart Meters                        | \$ -   | \$ -   | \$ 1,467,415.37 | \$ 6,710,567.55 | \$ 6,240,790.40 | \$ 5,771,013.26 | \$ -   |
| Computer Hardware                   | \$ -   | \$ -   | \$ 184,750.21   | \$ 143,694.61   | \$ 262,512.31   | \$ 185,929.30   | \$ -   |
| Computer Software                   | \$ -   | \$ -   | \$ 82,148.87    | \$ 82,513.42    | \$ 151,777.57   | \$ 59,463.05    | \$ -   |
| Tools & Equipment                   | \$ -   | \$ -   | \$ -            | \$ -            | \$ -            | \$ -            | \$ -   |
| Other Equipment                     | \$ -   | \$ -   | \$ -            | \$ -            | \$ -            | \$ -            | \$ -   |
| Rate Base                           | \$ -   | \$ -   | \$ 1,734,314.45 | \$ 6,936,775.57 | \$ 6,655,080.27 | \$ 6,016,405.61 | \$ -   |
| Less: Exemption                     | \$ -   | \$ -   | \$ -            | \$ -            | \$ -            | \$ -            | \$ -   |
| Deemed Taxable Capital              | \$ -   | \$ -   | \$ 1,734,314.45 | \$ 6,936,775.57 | \$ 6,655,080.27 | \$ 6,016,405.61 | \$ -   |
| Ontario Capital Tax Rate            | 0.300% | 0.225% | 0.225%          | 0.225%          | 0.075%          | 0.000%          | 0.000% |
| Net Amount (Taxable Capital x Rate) | \$ -   | \$ -   | \$ 3,902.21     | \$ 15,607.75    | \$ 4,991.31     | \$ -            | \$ -   |

#### Gross Up

|                                |            |            |               |               |              |                |            |
|--------------------------------|------------|------------|---------------|---------------|--------------|----------------|------------|
| Change in Income Taxes Payable | \$ -       | \$ -       | -\$ 6,792.46  | -\$ 14,021.02 | \$ 48,607.81 | -\$ 162,789.11 | \$ -       |
| Change in OCT                  | \$ -       | \$ -       | \$ 3,902.21   | \$ 15,607.75  | \$ 4,991.31  | \$ -           | \$ -       |
| PIL's                          | \$ -       | \$ -       | -\$ 2,890.26  | \$ 1,586.73   | \$ 53,599.12 | -\$ 162,789.11 | \$ -       |
|                                | Gross Up   | Gross Up   | Gross Up      | Gross Up      | Gross Up     | Gross Up       | Gross Up   |
|                                | 36.12%     | 36.12%     | 33.50%        | 33.00%        | 31.00%       | 28.25%         | 29.00%     |
|                                | Grossed Up | Grossed Up | Grossed Up    | Grossed Up    | Grossed Up   | Grossed Up     | Grossed Up |
|                                | PILs       | PILs       | PILs          | PILs          | PILs         | PILs           | PILs       |
| Change in Income Taxes Payable | \$ -       | \$ -       | -\$ 10,214.23 | -\$ 20,926.89 | \$ 70,446.11 | -\$ 226,883.77 | \$ -       |
| Change in OCT                  | \$ -       | \$ -       | \$ 3,902.21   | \$ 15,607.75  | \$ 4,991.31  | \$ -           | \$ -       |
| PIL's                          | \$ -       | \$ -       | -\$ 6,312.02  | -\$ 5,319.15  | \$ 75,437.42 | -\$ 226,883.77 | \$ -       |

This model is the sole and direct responsibility of the user. The user is free to change the model in any way to suit individual needs. There is no guarantee that utilization of this model or its inherent calculations will be accepted by the OEB.

## Sheet 6. Avg Net Fixed Assets & UCC

### Smart Meter Average Net Fixed Assets

#### Net Fixed Assets - Smart Meters

|  | 2006           | 2007           | 2008            | 2009            | 2010            | 2011            |
|--|----------------|----------------|-----------------|-----------------|-----------------|-----------------|
|  | Audited Actual | Audited Actual | Audited Actual  | Audited Actual  | Actual          | Forecasted      |
| Opening Capital Investment                       | \$ -           | \$ -           | \$ -            | \$ 1,518,015.90 | \$ 7,046,657.18 | \$ 7,046,657.18 |
| Capital Investment (3. LDC Assumptions and Data) | \$ -           | \$ -           | \$ 1,518,015.90 | \$ 5,528,641.28 | \$ -            | \$ -            |
| Closing Capital Investment                       | \$ -           | \$ -           | \$ 1,518,015.90 | \$ 7,046,657.18 | \$ 7,046,657.18 | \$ 7,046,657.18 |
| Opening Accumulated Amortization                 | \$ -           | \$ -           | \$ -            | \$ 50,600.53    | \$ 336,089.63   | \$ 805,866.78   |
| Amortization (15 Years Straight Line)            | \$ -           | \$ -           | \$ 50,600.53    | \$ 285,489.10   | \$ 469,777.15   | \$ 469,777.15   |
| Closing Accumulated Amortization                 | \$ -           | \$ -           | \$ 50,600.53    | \$ 336,089.63   | \$ 805,866.78   | \$ 1,275,643.92 |
| Opening Net Fixed Assets                         | \$ -           | \$ -           | \$ -            | \$ 1,467,415.37 | \$ 6,710,567.55 | \$ 6,240,790.40 |
| Closing Net Fixed Assets                         | \$ -           | \$ -           | \$ 1,467,415.37 | \$ 6,710,567.55 | \$ 6,240,790.40 | \$ 5,771,013.26 |
| Average Net Fixed Assets                         | \$ -           | \$ -           | \$ 733,707.69   | \$ 4,088,991.46 | \$ 6,475,678.97 | \$ 6,005,901.83 |

#### Net Fixed Assets - Computer Hardware

|  | 2006           | 2007           | 2008           | 2009           | 2010          | 2011          |
|--|----------------|----------------|----------------|----------------|---------------|---------------|
|  | Audited Actual | Audited Actual | Audited Actual | Audited Actual | Actual        | Forecasted    |
| Opening Capital Investment                       | \$ -           | \$ -           | \$ -           | \$ 205,278.01  | \$ 205,278.01 | \$ 382,915.01 |
| Capital Investment (3. LDC Assumptions and Data) | \$ -           | \$ -           | \$ 205,278.01  | \$ -           | \$ 177,637.00 | \$ -          |
| Closing Capital Investment                       | \$ -           | \$ -           | \$ 205,278.01  | \$ 205,278.01  | \$ 382,915.01 | \$ 382,915.01 |
| Opening Accumulated Amortization                 | \$ -           | \$ -           | \$ -           | \$ 20,527.80   | \$ 61,583.40  | \$ 120,402.71 |
| Amortization (5 Years Straight Line)             | \$ -           | \$ -           | \$ 20,527.80   | \$ 41,055.60   | \$ 58,819.30  | \$ 76,583.00  |
| Closing Accumulated Amortization                 | \$ -           | \$ -           | \$ 20,527.80   | \$ 61,583.40   | \$ 120,402.71 | \$ 196,985.71 |
| Opening Net Fixed Assets                         | \$ -           | \$ -           | \$ -           | \$ 184,750.21  | \$ 143,694.61 | \$ 262,512.31 |
| Closing Net Fixed Assets                         | \$ -           | \$ -           | \$ 184,750.21  | \$ 143,694.61  | \$ 262,512.31 | \$ 185,929.30 |
| Average Net Fixed Assets                         | \$ -           | \$ -           | \$ 92,375.10   | \$ 164,222.41  | \$ 203,103.46 | \$ 224,220.80 |

## Sheet 6. Avg Net Fixed Assets & UCC

### Net Fixed Assets - Computer Software

|  | 2006    |        | 2007    |        | 2008    |           | 2009    |            | 2010   | 2011       |    |            |
|--|---------|--------|---------|--------|---------|-----------|---------|------------|--------|------------|----|------------|
|  | Audited | Actual | Audited | Actual | Audited | Actual    | Audited | Actual     | Actual | Forecasted |    |            |
| Opening Capital Investment                       | \$      | -      | \$      | -      | \$      | -         | \$      | 98,578.64  | \$     | 138,447.56 | \$ | 276,943.56 |
| Capital Investment (3. LDC Assumptions and Data) | \$      | -      | \$      | -      | \$      | 98,578.64 | \$      | 39,868.92  | \$     | 138,496.00 | \$ | -          |
| Closing Capital Investment                       | \$      | -      | \$      | -      | \$      | 98,578.64 | \$      | 138,447.56 | \$     | 276,943.56 | \$ | 276,943.56 |
| Opening Accumulated Amortization                 | \$      | -      | \$      | -      | \$      | -         | \$      | 16,429.77  | \$     | 55,934.14  | \$ | 125,165.99 |
| Amortization Year 1 (3 Years Straight Line)      | \$      | -      | \$      | -      | \$      | 16,429.77 | \$      | 39,504.37  | \$     | 69,231.85  | \$ | 92,314.52  |
| Closing Accumulated Amortization                 | \$      | -      | \$      | -      | \$      | 16,429.77 | \$      | 55,934.14  | \$     | 125,165.99 | \$ | 217,480.51 |
| Opening Net Fixed Assets                         | \$      | -      | \$      | -      | \$      | -         | \$      | 82,148.87  | \$     | 82,513.42  | \$ | 151,777.57 |
| Closing Net Fixed Assets                         | \$      | -      | \$      | -      | \$      | 82,148.87 | \$      | 82,513.42  | \$     | 151,777.57 | \$ | 59,463.05  |
| Average Net Fixed Assets                         | \$      | -      | \$      | -      | \$      | 41,074.43 | \$      | 82,331.14  | \$     | 117,145.49 | \$ | 105,620.31 |

### Net Fixed Assets - Tools & Equipment

|  | 2006    |        | 2007    |        | 2008    |        | 2009    |        | 2010   | 2011       |    |   |
|--|---------|--------|---------|--------|---------|--------|---------|--------|--------|------------|----|---|
|  | Audited | Actual | Audited | Actual | Audited | Actual | Audited | Actual | Actual | Forecasted |    |   |
| Opening Capital Investment                       | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -          | \$ | - |
| Capital Investment (3. LDC Assumptions and Data) | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -          | \$ | - |
| Closing Capital Investment                       | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -          | \$ | - |
| Opening Accumulated Amortization                 | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -          | \$ | - |
| Amortization Year 1 (10 Years Straight Line)     | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -          | \$ | - |
| Closing Accumulated Amortization                 | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -          | \$ | - |
| Opening Net Fixed Assets                         | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -          | \$ | - |
| Closing Net Fixed Assets                         | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -          | \$ | - |
| Average Net Fixed Assets                         | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -          | \$ | - |

### Net Fixed Assets - Other Equipment

|  | 2006    |        | 2007    |        | 2008    |        | 2009    |        | 2010   | 2011       |    |   |
|--|---------|--------|---------|--------|---------|--------|---------|--------|--------|------------|----|---|
|  | Audited | Actual | Audited | Actual | Audited | Actual | Audited | Actual | Actual | Forecasted |    |   |
| Opening Capital Investment                       | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -          | \$ | - |
| Capital Investment (3. LDC Assumptions and Data) | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -          | \$ | - |
| Closing Capital Investment                       | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -          | \$ | - |
| Opening Accumulated Amortization                 | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -          | \$ | - |
| Amortization Year 1 (10 Years Straight Line)     | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -          | \$ | - |
| Closing Accumulated Amortization                 | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -          | \$ | - |
| Opening Net Fixed Assets                         | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -          | \$ | - |
| Closing Net Fixed Assets                         | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -          | \$ | - |
| Average Net Fixed Assets                         | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -          | \$ | - |



**Sheet 6. Avg Net Fixed Assets &UCC**

**For PILs Calculation**

**UCC - Smart Meters**

|  | 2006    |        | 2007    |        | 2008    |              | 2009    |              | 2010   |              | 2011       |              |
|--|---------|--------|---------|--------|---------|--------------|---------|--------------|--------|--------------|------------|--------------|
|  | Audited | Actual | Audited | Actual | Audited | Actual       | Audited | Actual       | Actual | Actual       | Forecasted | Forecasted   |
| Opening UCC                                | \$      | -      | \$      | -      | \$      | -            | \$      | 1,457,295.26 | \$     | 6,648,207.27 | \$         | 6,116,350.69 |
| Capital Additions                          | \$      | -      | \$      | -      | \$      | 1,518,015.90 | \$      | 5,528,641.28 | \$     | -            | \$         | -            |
| UCC Before Half Year Rule                  | \$      | -      | \$      | -      | \$      | 1,518,015.90 | \$      | 6,985,936.54 | \$     | 6,648,207.27 | \$         | 6,116,350.69 |
| Half Year Rule (1/2 Additions - Disposals) | \$      | -      | \$      | -      | \$      | 759,007.95   | \$      | 2,764,320.64 | \$     | -            | \$         | -            |
| Reduced UCC                                | \$      | -      | \$      | -      | \$      | 759,007.95   | \$      | 4,221,615.90 | \$     | 6,648,207.27 | \$         | 6,116,350.69 |
| CCA Rate Class                             |         | 47     |         | 47     |         | 47           |         | 47           |        | 47           |            | 47           |
| CCA Rate                                   |         | 8%     |         | 8%     |         | 8%           |         | 8%           |        | 8%           |            | 8%           |
| CCA  | \$      | -      | \$      | -      | \$      | 60,720.64    | \$      | 337,729.27   | \$     | 531,856.58   | \$         | 489,308.06   |
| Closing UCC                                | \$      | -      | \$      | -      | \$      | 1,457,295.26 | \$      | 6,648,207.27 | \$     | 6,116,350.69 | \$         | 5,627,042.63 |

**UCC - Computer Equipment**

|  | 2006    |        | 2007    |        | 2008    |            | 2009    |            | 2010   |            | 2011       |            |
|--|---------|--------|---------|--------|---------|------------|---------|------------|--------|------------|------------|------------|
|  | Audited | Actual | Audited | Actual | Audited | Actual     | Audited | Actual     | Actual | Actual     | Forecasted | Forecasted |
| Opening UCC                                | \$      | -      | \$      | -      | \$      | -          | \$      | 220,296.07 | \$     | 19,934.46  | \$         | 158,066.50 |
| Capital Additions Computer Hardware        | \$      | -      | \$      | -      | \$      | 205,278.01 | \$      | -          | \$     | 177,637.00 | \$         | -          |
| Capital Additions Computer Software        | \$      | -      | \$      | -      | \$      | 98,578.64  | \$      | 39,868.92  | \$     | 138,496.00 | \$         | -          |
| UCC Before Half Year Rule                  | \$      | -      | \$      | -      | \$      | 303,856.65 | \$      | 260,164.99 | \$     | 336,067.46 | \$         | 158,066.50 |
| Half Year Rule (1/2 Additions - Disposals) | \$      | -      | \$      | -      | \$      | 151,928.33 | \$      | 19,934.46  | \$     | 158,066.50 | \$         | -          |
| Reduced UCC                                | \$      | -      | \$      | -      | \$      | 151,928.33 | \$      | 240,230.53 | \$     | 178,000.96 | \$         | 158,066.50 |
| CCA Rate Class                             |         | 45     |         | 50     |         | 50         |         | 50         |        | 50         |            | 50         |
| CCA Rate                                   |         | 45%    |         | 55%    |         | 55%        |         | 100%       |        | 100%       |            | 55%        |
| CCA  | \$      | -      | \$      | -      | \$      | 83,560.58  | \$      | 240,230.53 | \$     | 178,000.96 | \$         | 86,936.58  |
| Closing UCC                                | \$      | -      | \$      | -      | \$      | 220,296.07 | \$      | 19,934.46  | \$     | 158,066.50 | \$         | 71,129.93  |

**UCC - General Equipment**

|  | 2006    |        | 2007    |        | 2008    |        | 2009    |        | 2010   |        | 2011       |            |
|--|---------|--------|---------|--------|---------|--------|---------|--------|--------|--------|------------|------------|
|  | Audited | Actual | Audited | Actual | Audited | Actual | Audited | Actual | Actual | Actual | Forecasted | Forecasted |
| Opening UCC                                | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -      | \$         | -          |
| Capital Additions Tools & Equipment        | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -      | \$         | -          |
| Capital Additions Other Equipment          | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -      | \$         | -          |
| UCC Before Half Year Rule                  | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -      | \$         | -          |
| Half Year Rule (1/2 Additions - Disposals) | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -      | \$         | -          |
| Reduced UCC                                | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -      | \$         | -          |
| CCA Rate Class                             |         | 8      |         | 8      |         | 8      |         | 8      |        | 8      |            | 8          |
| CCA Rate                                   |         | 20%    |         | 20%    |         | 20%    |         | 20%    |        | 20%    |            | 20%        |
| CCA  | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -      | \$         | -          |
| Closing UCC                                | \$      | -      | \$      | -      | \$      | -      | \$      | -      | \$     | -      | \$         | -          |

**Sheet 7. Smart Meter Funding Adder Collected**

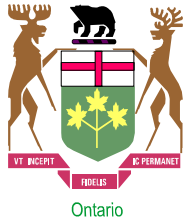
| Date   | Opening    | Fund Adder | Int. Rate | Interest | Closing    |
|--------|------------|------------|-----------|----------|------------|
| Jan-06 | \$ -       |            | 4.99%     | \$ -     | \$ -       |
| Feb-06 | \$ -       |            | 4.99%     | \$ -     | \$ -       |
| Mar-06 | \$ -       |            | 4.99%     | \$ -     | \$ -       |
| Apr-06 | \$ -       |            | 4.14%     | \$ -     | \$ -       |
| May-06 | \$ -       |            | 4.14%     | \$ -     | \$ -       |
| Jun-06 | \$ -       | \$ 5,949   | 4.14%     | \$ -     | \$ 5,949   |
| Jul-06 | \$ 5,949   | \$ 11,260  | 4.59%     | \$ 23    | \$ 17,231  |
| Aug-06 | \$ 17,231  | \$ 13,331  | 4.59%     | \$ 66    | \$ 30,628  |
| Sep-06 | \$ 30,628  | \$ 12,382  | 4.59%     | \$ 117   | \$ 43,127  |
| Oct-06 | \$ 43,127  | \$ 12,752  | 4.59%     | \$ 165   | \$ 56,045  |
| Nov-06 | \$ 56,045  | \$ 13,722  | 4.59%     | \$ 214   | \$ 69,981  |
| Dec-06 | \$ 69,981  | \$ 12,190  | 4.59%     | \$ 268   | \$ 82,440  |
| Jan-07 | \$ 82,440  | \$ 13,303  | 4.59%     | \$ 315   | \$ 96,058  |
| Feb-07 | \$ 96,058  | \$ 12,841  | 4.59%     | \$ 367   | \$ 109,266 |
| Mar-07 | \$ 109,266 | \$ 13,337  | 4.59%     | \$ 418   | \$ 123,021 |
| Apr-07 | \$ 123,021 | \$ 12,805  | 4.59%     | \$ 471   | \$ 136,297 |
| May-07 | \$ 136,297 | \$ 13,399  | 4.59%     | \$ 521   | \$ 150,218 |
| Jun-07 | \$ 150,218 | \$ 12,820  | 4.59%     | \$ 575   | \$ 163,612 |
| Jul-07 | \$ 163,612 | \$ 13,363  | 4.59%     | \$ 626   | \$ 177,601 |
| Aug-07 | \$ 177,601 | \$ 13,440  | 4.59%     | \$ 679   | \$ 191,719 |
| Sep-07 | \$ 191,719 | \$ 12,729  | 4.59%     | \$ 733   | \$ 205,182 |
| Oct-07 | \$ 205,182 | \$ 12,778  | 5.14%     | \$ 879   | \$ 218,839 |
| Nov-07 | \$ 218,839 | \$ 14,663  | 5.14%     | \$ 937   | \$ 234,440 |
| Dec-07 | \$ 234,440 | \$ 11,520  | 5.14%     | \$ 1,004 | \$ 246,963 |
| Jan-08 | \$ 246,963 | \$ 13,452  | 5.14%     | \$ 1,058 | \$ 261,473 |
| Feb-08 | \$ 261,473 | \$ 12,870  | 5.14%     | \$ 1,120 | \$ 275,463 |
| Mar-08 | \$ 275,463 | \$ 13,462  | 5.14%     | \$ 1,180 | \$ 290,105 |
| Apr-08 | \$ 290,105 | \$ 12,898  | 4.08%     | \$ 986   | \$ 303,989 |
| May-08 | \$ 303,989 | \$ 13,480  | 4.08%     | \$ 1,034 | \$ 318,503 |
| Jun-08 | \$ 318,503 | \$ 12,904  | 4.08%     | \$ 1,083 | \$ 332,490 |
| Jul-08 | \$ 332,490 | \$ 14,059  | 3.35%     | \$ 928   | \$ 347,477 |
| Aug-08 | \$ 347,477 | \$ 12,283  | 3.35%     | \$ 970   | \$ 360,730 |
| Sep-08 | \$ 360,730 | \$ 13,479  | 3.35%     | \$ 1,007 | \$ 375,215 |
| Oct-08 | \$ 375,215 | \$ 13,518  | 3.35%     | \$ 1,047 | \$ 389,780 |
| Nov-08 | \$ 389,780 | \$ 12,830  | 3.35%     | \$ 1,088 | \$ 403,699 |
| Dec-08 | \$ 403,699 | \$ 12,882  | 3.35%     | \$ 1,127 | \$ 417,707 |
| Jan-09 | \$ 417,707 | \$ 13,492  | 2.45%     | \$ 853   | \$ 432,053 |
| Feb-09 | \$ 432,053 | \$ 12,951  | 2.45%     | \$ 882   | \$ 445,885 |
| Mar-09 | \$ 445,885 | \$ 13,614  | 2.45%     | \$ 910   | \$ 460,410 |
| Apr-09 | \$ 460,410 | \$ 13,063  | 1.00%     | \$ 384   | \$ 473,857 |
| May-09 | \$ 473,857 | \$ 14,515  | 1.00%     | \$ 395   | \$ 488,767 |
| Jun-09 | \$ 488,767 | \$ 29,613  | 1.00%     | \$ 407   | \$ 518,787 |
| Jul-09 | \$ 518,787 | \$ 47,642  | 0.55%     | \$ 238   | \$ 566,667 |
| Aug-09 | \$ 566,667 | \$ 48,572  | 0.55%     | \$ 260   | \$ 615,498 |
| Sep-09 | \$ 615,498 | \$ 50,239  | 0.55%     | \$ 282   | \$ 666,020 |
| Oct-09 | \$ 666,020 | \$ 48,985  | 0.55%     | \$ 305   | \$ 715,309 |
| Nov-09 | \$ 715,309 | \$ 50,296  | 0.55%     | \$ 328   | \$ 765,933 |
| Dec-09 | \$ 765,933 | \$ 49,276  | 0.55%     | \$ 351   | \$ 815,561 |

|         | Approved Deferral and Variance Accounts   | CWIP Account   |
|---------|---|--|
|         | Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread) | Prescribed Interest Rate (per the DEX Mid Term Corporate Bond Index Yield 2) |
| Q2 2006 | 4.14  | 4.68   |
| Q3 2006 | 4.59  | 5.05   |
| Q4 2006 | 4.59  | 4.72   |
| Q1 2007 | 4.59  | 4.72   |
| Q2 2007 | 4.59  | 4.72   |
| Q3 2007 | 4.59  | 5.18   |
| Q4 2007 | 5.14  | 5.18   |
| Q1 2008 | 5.14  | 5.18   |
| Q2 2008 | 4.08  | 5.18   |
| Q3 2008 | 3.35  | 5.43   |
| Q4 2008 | 3.35  | 5.43   |
| Q1 2009 | 2.45  | 6.61   |
| Q2 2009 | 1.00  | 6.61   |
| Q3 2009 | 0.55  | 5.67   |
| Q4 2009 | 0.55  | 4.66   |
| Q1 2010 | 0.55  | 4.34   |
| Q2 2010 | 0.55  | 4.34   |
| Q3 2010 | 0.89  | 4.66   |

|        |              |                     |       |                  |              |
|--------|--------------|---------------------|-------|------------------|--------------|
| Jan-10 | \$ 815,561   | \$ 43,946           | 0.55% | \$ 374           | \$ 859,881   |
| Feb-10 | \$ 859,881   | \$ 46,395           | 0.55% | \$ 394           | \$ 906,670   |
| Mar-10 | \$ 906,670   | \$ 53,867           | 0.55% | \$ 416           | \$ 960,952   |
| Apr-10 | \$ 960,952   | \$ 48,867           | 0.55% | \$ 440           | \$ 1,010,259 |
| May-10 | \$ 1,010,259 | \$ 45,980           | 0.55% | \$ 463           | \$ 1,056,702 |
| Jun-10 | \$ 1,056,702 | \$ 54,554           | 0.55% | \$ 484           | \$ 1,111,740 |
| Jul-10 | \$ 1,111,740 | \$ 51,389           | 0.89% | \$ 825           | \$ 1,163,954 |
| Aug-10 | \$ 1,163,954 | \$ 49,175           | 0.89% | \$ 863           | \$ 1,213,992 |
| Sep-10 | \$ 1,213,992 | \$ 51,630           | 0.89% | \$ 900           | \$ 1,266,522 |
| Oct-10 | \$ 1,266,522 | \$ 50,652           | 1.20% | \$ 1,267         | \$ 1,318,441 |
| Nov-10 | \$ 1,318,441 | \$ 50,652           | 1.20% | \$ 1,318         | \$ 1,370,411 |
| Dec-10 | \$ 1,370,411 | \$ 50,652           | 1.20% | \$ 1,370         | \$ 1,422,434 |
| Jan-11 | \$ 1,422,434 | \$ 50,694           | 1.20% | \$ 1,422         | \$ 1,474,550 |
| Feb-11 | \$ 1,474,550 | \$ 50,736           | 1.20% | \$ 1,475         | \$ 1,526,761 |
| Mar-11 | \$ 1,526,761 | \$ 50,778           | 1.20% | \$ 1,527         | \$ 1,579,066 |
| Apr-11 | \$ 1,579,066 | \$ 50,820           | 1.20% | \$ 1,579         | \$ 1,631,465 |
| May-11 | \$ 1,631,465 | \$ -                |       | \$ -             | \$ 1,631,465 |
| Jun-11 | \$ 1,631,465 | \$ -                |       | \$ -             | \$ 1,631,465 |
| Jul-11 | \$ 1,631,465 | \$ -                |       | \$ -             | \$ 1,631,465 |
| Aug-11 | \$ 1,631,465 | \$ -                |       | \$ -             | \$ 1,631,465 |
| Sep-11 | \$ 1,631,465 | \$ -                |       | \$ -             | \$ 1,631,465 |
| Oct-11 | \$ 1,631,465 | \$ -                |       | \$ -             | \$ 1,631,465 |
| Nov-11 | \$ 1,631,465 | \$ -                |       | \$ -             | \$ 1,631,465 |
| Dec-11 | \$ 1,631,465 | \$ -                |       | \$ -             | \$ 1,631,465 |
| Jan-12 | \$ 1,631,465 | \$ -                |       | \$ -             | \$ 1,631,465 |
| Feb-12 | \$ 1,631,465 | \$ -                |       | \$ -             | \$ 1,631,465 |
| Mar-12 | \$ 1,631,465 | \$ -                |       | \$ -             | \$ 1,631,465 |
| Apr-12 | \$ 1,631,465 | \$ -                |       | \$ -             | \$ 1,631,465 |
| May-12 | \$ 1,631,465 | \$ -                |       | \$ -             | \$ 1,631,465 |
|        |              | <u>\$ 1,589,745</u> |       | <u>\$ 41,720</u> |              |

## Sheet 8 Applied for Smart Meter Rate Adder

| Description                            | Amount                 |
|--|------------------------|
| Revenue Requirement - 2006             | \$ -                   |
| Revenue Requirement - 2007             | \$ -                   |
| Revenue Requirement - 2008             | \$ 140,833.10          |
| Revenue Requirement - 2009             | \$ 732,982.52          |
| Revenue Requirement - 2010             | \$ 1,313,651.82        |
| Revenue Requirement - 2011             | \$ 1,160,153.86        |
| Total Revenue Requirement              | <u>\$ 3,347,621.30</u> |
| Smart Meter Rate Adder Collected       | -\$ 1,589,745.35       |
| Carrying Cost / Interest               | -\$ 41,719.82          |
| Proposed Smart Meter Recovery          | <u>\$ 1,716,156.14</u> |
| 2011 Expected Metered Customers        | 51,157                 |
| <b>Proposed Smart Meter Rate Adder</b> | <b>\$ 2.80</b>         |



Name of LDC: Cambridge and North Dumfries Hydro Inc.  
File Number: EB-2010-0068  
Version : 1.0

## LDC Information

|                               |   |
|-------------------------------|---|
| <b>Applicant Name</b>         | Cambridge and North Dumfries Hydro Inc. |
| <b>OEB Application Number</b> | EB-2010-0068                            |
| <b>LDC Licence Number</b>     | ED-2002-0574                            |
| <b>Application Type</b>       | IRM3                                    |



**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2010-0068  
**Version :** 1.0

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### Sheet Name

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[F1.1 IRM RTSR Adj - Network](#)

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### Purpose of Sheet

Enter LDC Data

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Enter Rate Class And RTSR Rates

Enter Distributor Billing Determinants

Current and Forecasted UTR's and Hydro One Sub-Transmission Rates

Enter Historical Wholesale Transmission

Calculates Current Wholesale Transmission

Calculates Forecast Wholesale Transmission

Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale

Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale

Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale

Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale

Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator

Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2010-0068  
**Version :** 1.0

## Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

| Rate Group | Rate Class                        | Vol Metric | RTSR - Network | RTSR - Connection |
|------------|-----------------------------------|------------|----------------|-------------------|
| RES        | Residential                       | kWh        | 0.0045         | 0.0032            |
| GSLT50     | General Service Less Than 50 kW   | kWh        | 0.0040         | 0.0030            |
| GSGT50     | General Service 50 to 999 kW      | kW         | 2.5866         | 1.8511            |
| GSGT50     | General Service 1,000 to 4,999 kW | kW         | 1.9645         | 1.4527            |
| LU         | Large Use                         | kW         | 1.8616         | 1.4788            |
| USL        | Unmetered Scattered Load          | kWh        | 0.0040         | 0.0030            |
| SL         | Street Lighting                   | kW         | 1.2998         | 0.9302            |
| EMB        | Embedded Distributor              | kW         | 1.8616         | 1.4788            |
| EMB        | Embedded Distributor              | kW         | 1.8616         | 1.4788            |
| NA         | Rate Class 10                     | NA         |                |                   |
| NA         | Rate Class 11                     | NA         |                |                   |
| NA         | Rate Class 12                     | NA         |                |                   |
| NA         | Rate Class 13                     | NA         |                |                   |
| NA         | Rate Class 14                     | NA         |                |                   |
| NA         | Rate Class 15                     | NA         |                |                   |
| NA         | Rate Class 16                     | NA         |                |                   |
| NA         | Rate Class 17                     | NA         |                |                   |
| NA         | Rate Class 18                     | NA         |                |                   |
| NA         | Rate Class 19                     | NA         |                |                   |
| NA         | Rate Class 20                     | NA         |                |                   |
| NA         | Rate Class 21                     | NA         |                |                   |
| NA         | Rate Class 22                     | NA         |                |                   |
| NA         | Rate Class 23                     | NA         |                |                   |
| NA         | Rate Class 24                     | NA         |                |                   |
| NA         | Rate Class 25                     | NA         |                |                   |



**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2010-0068  
**Version :** 1.0

## 2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh **No**

Loss Adjusted Metered kW **No**

| Rate Class                        | Vol Metric | Metered kWh          | Metered kW       | Applicable Loss Factor | Load Factor       |
|-----------------------------------|------------|----------------------|------------------|------------------------|-------------------|
|                                   |            | A                    | B                | C                      | D = A / (B * 730) |
| Residential                       | kWh        | 382,507,290          | 0                | 1.0286                 |                   |
| General Service Less Than 50 kW   | kWh        | 161,342,744          | 0                | 1.0286                 |                   |
| General Service 50 to 999 kW      | kW         | 446,815,354          | 1,333,953        | 1.0286                 | 45.91%            |
| General Service 1,000 to 4,999 kW | kW         | 236,334,466          | 533,659          | 1.0286                 | 60.70%            |
| Large Use                         | kW         | 179,655,218          | 414,778          | 1.0103                 | 59.37%            |
| Unmetered Scattered Load          | kWh        | 2,132,593            | 0                | 1.0286                 |                   |
| Street Lighting                   | kW         | 9,462,131            | 26,431           | 1.0286                 | 49.07%            |
| Embedded Distributor              | kW         |                      | 77,828           | 1.0286                 | 0.00%             |
| Embedded Distributor              | kW         |                      | 27,195           | 1.0286                 | 0.00%             |
| <b>Total</b>                      |            | <b>1,418,249,796</b> | <b>2,413,844</b> |                        |                   |





Name of LDC: Cambridge and North Dumfries Hydro Inc.  
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## Uniform Transmission and Hydro One Sub-Transmission Rates

### Uniform Transmission Rates

| Rate Description                       | Vol Metric | Effective January 1, 2009 | Effective July 1, 2009 | Effective January 1, 2010 | Effective January 1, 2011 |
|--|------------|---------------------------|------------------------|---------------------------|---------------------------|
|  |            | Rate                      | Rate                   | Rate                      | Rate                      |
| Network Service Rate                   | kW         | \$ 2.57                   | \$ 2.66                | \$ 2.97                   | \$ 2.97                   |
| Line Connection Service Rate           | kW         | \$ 0.70                   | \$ 0.70                | \$ 0.73                   | \$ 0.73                   |
| Transformation Connection Service Rate | kW         | \$ 1.62                   | \$ 1.57                | \$ 1.71                   | \$ 1.71                   |

### Hydro One Sub-Transmission Rates

| Rate Description                                     | Vol Metric | Effective May 1, 2008 | Effective May 1, 2009 | Effective May 1, 2010 | Effective May 1, 2011 |
|--|------------|-----------------------|-----------------------|-----------------------|-----------------------|
|  |            | Rate                  | Rate                  | Rate                  | Rate                  |
| Network Service Rate                                 | kW         | \$ 2.01               | \$ 2.24               | \$ 2.65               | \$ 2.65               |
| Line Connection Service Rate                         | kW         | \$ 0.50               | \$ 0.60               | \$ 0.64               | \$ 0.64               |
| Transformation Connection Service Rate               | kW         | \$ 1.38               | \$ 1.39               | \$ 1.50               | \$ 1.50               |
| Both Line and Transformation Connection Service Rate | kW         | \$ 1.88               | \$ 1.99               | \$ 2.14               | \$ 2.14               |

### Hydro One Sub-Transmission Rate Rider 6A

| Rate Description   | Vol Metric | Effective May 1, 2008 | Effective May 1, 2009 | Effective May 1, 2010 | Effective May 1, 2011 |
|--|------------|-----------------------|-----------------------|-----------------------|-----------------------|
|  |            | Rate                  | Rate                  | Rate                  | Rate                  |
| RSVA Transmission network – 4714 – which affects 1584    | kW         | \$ -                  | \$ -                  | \$ 0.0470             | \$ 0.0470             |
| RSVA Transmission connection – 4716 – which affects 1586 | kW         | \$ -                  | \$ -                  | -\$ 0.0250            | -\$ 0.0250            |
| RSVA LV – 4750 – which affects 1550                      | kW         | \$ -                  | \$ -                  | \$ 0.0580             | \$ 0.0580             |
| RARA 1 – 2252 – which affects 1590                       | kW         | \$ -                  | \$ -                  | -\$ 0.0750            | -\$ 0.0750            |
| Hydro One Sub-Transmission Rate Rider 6A                 | kW         | \$ -                  | \$ -                  | \$ 0.0050             | \$ 0.0050             |



Name of LDC: Cambridge and North Dumfries Hydro Inc.  
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## 2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

### IESO

| Month        | Network          |               |                    | Line Connection  |               |                    | Transformation Connection |               |                    | Total Line         |
|--------------|------------------|---------------|--------------------|------------------|---------------|--------------------|---------------------------|---------------|--------------------|--------------------|
|              | Units Billed     | Rate          | Amount             | Units Billed     | Rate          | Amount             | Units Billed              | Rate          | Amount             | Amount             |
| January      | 238,483          | \$2.57        | \$ 612,901         | 256,946          | \$0.70        | \$ 179,862         | 199,484                   | \$1.62        | \$ 323,164         | \$ 503,026         |
| February     | 232,342          | \$2.57        | \$ 597,119         | 252,264          | \$0.70        | \$ 176,585         | 187,049                   | \$1.62        | \$ 303,019         | \$ 479,604         |
| March        | 228,801          | \$2.57        | \$ 588,019         | 238,133          | \$0.70        | \$ 166,693         | 181,977                   | \$1.62        | \$ 294,803         | \$ 461,496         |
| April        | 202,034          | \$2.57        | \$ 519,227         | 219,759          | \$0.70        | \$ 153,831         | 166,077                   | \$1.62        | \$ 269,045         | \$ 422,876         |
| May          | 224,153          | \$2.57        | \$ 576,073         | 236,087          | \$0.70        | \$ 165,261         | 161,993                   | \$1.62        | \$ 262,429         | \$ 427,690         |
| June         | 260,566          | \$2.57        | \$ 669,655         | 273,512          | \$0.70        | \$ 191,458         | 201,147                   | \$1.62        | \$ 325,858         | \$ 517,317         |
| July         | 219,483          | \$2.66        | \$ 583,825         | 241,680          | \$0.70        | \$ 169,176         | 171,005                   | \$1.57        | \$ 268,478         | \$ 437,654         |
| August       | 287,120          | \$2.66        | \$ 763,739         | 298,879          | \$0.70        | \$ 209,215         | 216,420                   | \$1.57        | \$ 339,779         | \$ 548,995         |
| September    | 224,196          | \$2.66        | \$ 596,361         | 238,561          | \$0.70        | \$ 166,993         | 172,373                   | \$1.57        | \$ 270,626         | \$ 437,618         |
| October      | 206,096          | \$2.66        | \$ 548,215         | 218,158          | \$0.70        | \$ 152,711         | 158,566                   | \$1.57        | \$ 248,949         | \$ 401,659         |
| November     | 214,848          | \$2.66        | \$ 571,496         | 231,823          | \$0.70        | \$ 162,276         | 173,778                   | \$1.57        | \$ 272,831         | \$ 435,108         |
| December     | 230,594          | \$2.66        | \$ 613,380         | 240,726          | \$0.70        | \$ 168,508         | 185,780                   | \$1.57        | \$ 291,675         | \$ 460,183         |
| <b>Total</b> | <b>2,768,716</b> | <b>\$2.61</b> | <b>\$7,240,010</b> | <b>2,946,528</b> | <b>\$0.70</b> | <b>\$2,062,570</b> | <b>2,175,649</b>          | <b>\$1.60</b> | <b>\$3,470,655</b> | <b>\$5,533,225</b> |

### Hydro One

| Month        | Network       |               |                   | Line Connection |               |                  | Line Transformation |             |             | Total Line       |
|--------------|---------------|---------------|-------------------|-----------------|---------------|------------------|---------------------|-------------|-------------|------------------|
|              | Units Billed  | Rate          | Amount            | Units Billed    | Rate          | Amount           | Units Billed        | Rate        | Amount      | Amount           |
| January      | 10,719        | \$2.01        | \$ 21,546         | 12,688          | \$0.50        | \$ 6,344         |                     | \$ -        |             | \$ 6,344         |
| February     | 7,723         | \$2.01        | \$ 15,524         | 7,819           | \$0.50        | \$ 3,910         |                     | \$ -        |             | \$ 3,910         |
| March        | 7,600         | \$2.01        | \$ 15,276         | 7,864           | \$0.50        | \$ 3,932         |                     | \$ -        |             | \$ 3,932         |
| April        | 6,639         | \$2.01        | \$ 13,343         | 6,740           | \$0.50        | \$ 3,370         |                     | \$ -        |             | \$ 3,370         |
| May          | 5,674         | \$2.24        | \$ 12,709         | 5,357           | \$0.60        | \$ 3,214         |                     | \$ -        |             | \$ 3,214         |
| June         | 8,135         | \$2.24        | \$ 18,223         | 2,182           | \$0.60        | \$ 1,309         |                     | \$ -        |             | \$ 1,309         |
| July         | 7,047         | \$2.24        | \$ 15,784         | 12,985          | \$0.60        | \$ 7,791         |                     | \$ -        |             | \$ 7,791         |
| August       | 8,485         | \$2.24        | \$ 19,007         | 8,546           | \$0.60        | \$ 5,128         |                     | \$ -        |             | \$ 5,128         |
| September    | 6,845         | \$2.24        | \$ 15,333         | 6,903           | \$0.60        | \$ 4,142         |                     | \$ -        |             | \$ 4,142         |
| October      | 6,834         | \$2.24        | \$ 15,309         | 7,017           | \$0.60        | \$ 4,210         |                     | \$ -        |             | \$ 4,210         |
| November     | 7,622         | \$2.24        | \$ 17,073         | 7,684           | \$0.60        | \$ 4,610         |                     | \$ -        |             | \$ 4,610         |
| December     | 8,120         | \$2.24        | \$ 18,189         | 8,271           | \$0.60        | \$ 4,963         |                     | \$ -        |             | \$ 4,963         |
| <b>Total</b> | <b>91,443</b> | <b>\$2.16</b> | <b>\$ 197,316</b> | <b>94,055</b>   | <b>\$0.56</b> | <b>\$ 52,922</b> | <b>-</b>            | <b>\$ -</b> | <b>\$ -</b> | <b>\$ 52,922</b> |

### Total

| Month        | Network          |               |                    | Line Connection  |               |                    | Line Transformation |               |                    | Total Line         |
|--------------|------------------|---------------|--------------------|------------------|---------------|--------------------|---------------------|---------------|--------------------|--------------------|
|              | Units Billed     | Rate          | Amount             | Units Billed     | Rate          | Amount             | Units Billed        | Rate          | Amount             | Amount             |
| January      | 249,202          | \$2.55        | \$ 634,447         | 269,634          | \$0.69        | \$ 186,206         | 199,484             | \$1.62        | \$ 323,164         | \$ 509,370         |
| February     | 240,065          | \$2.55        | \$ 612,643         | 260,083          | \$0.69        | \$ 180,494         | 187,049             | \$1.62        | \$ 303,019         | \$ 483,514         |
| March        | 236,401          | \$2.55        | \$ 603,295         | 245,997          | \$0.69        | \$ 170,625         | 181,977             | \$1.62        | \$ 294,803         | \$ 465,428         |
| April        | 208,673          | \$2.55        | \$ 532,571         | 226,499          | \$0.69        | \$ 157,201         | 166,077             | \$1.62        | \$ 269,045         | \$ 426,246         |
| May          | 229,827          | \$2.56        | \$ 588,782         | 241,444          | \$0.70        | \$ 168,475         | 161,993             | \$1.62        | \$ 262,429         | \$ 430,904         |
| June         | 268,701          | \$2.56        | \$ 687,877         | 275,694          | \$0.70        | \$ 192,768         | 201,147             | \$1.62        | \$ 325,858         | \$ 518,626         |
| July         | 226,530          | \$2.65        | \$ 599,609         | 254,665          | \$0.69        | \$ 176,967         | 171,005             | \$1.57        | \$ 268,478         | \$ 445,445         |
| August       | 295,605          | \$2.65        | \$ 782,747         | 307,425          | \$0.70        | \$ 214,343         | 216,420             | \$1.57        | \$ 339,779         | \$ 554,122         |
| September    | 231,041          | \$2.65        | \$ 611,694         | 245,464          | \$0.70        | \$ 171,134         | 172,373             | \$1.57        | \$ 270,626         | \$ 441,760         |
| October      | 212,930          | \$2.65        | \$ 563,524         | 225,175          | \$0.70        | \$ 156,921         | 158,566             | \$1.57        | \$ 248,949         | \$ 405,869         |
| November     | 222,470          | \$2.65        | \$ 588,568         | 239,507          | \$0.70        | \$ 166,886         | 173,778             | \$1.57        | \$ 272,831         | \$ 439,718         |
| December     | 238,714          | \$2.65        | \$ 631,569         | 248,997          | \$0.70        | \$ 173,471         | 185,780             | \$1.57        | \$ 291,675         | \$ 465,145         |
| <b>Total</b> | <b>2,860,159</b> | <b>\$2.60</b> | <b>\$7,437,326</b> | <b>3,040,583</b> | <b>\$0.70</b> | <b>\$2,115,491</b> | <b>2,175,649</b>    | <b>\$1.60</b> | <b>\$3,470,655</b> | <b>\$5,586,147</b> |



Name of LDC: Cambridge and North Dumfries Hydro Inc.  
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### Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

#### IESO

| Month        | Network          |                 |                    | Line Connection  |                 |                    | Transformation Connection |                 |                    | Total Line         |
|--------------|------------------|-----------------|--------------------|------------------|-----------------|--------------------|---------------------------|-----------------|--------------------|--------------------|
|              | Units Billed     | Rate            | Amount             | Units Billed     | Rate            | Amount             | Units Billed              | Rate            | Amount             | Amount             |
| January      | 238,483          | \$2.9700        | \$ 708,295         | 256,946          | \$0.7300        | \$ 187,571         | 199,484                   | \$1.7100        | \$ 341,118         | \$ 528,688         |
| February     | 232,342          | \$2.9700        | \$ 690,056         | 252,264          | \$0.7300        | \$ 184,153         | 187,049                   | \$1.7100        | \$ 319,854         | \$ 504,007         |
| March        | 228,801          | \$2.9700        | \$ 679,539         | 238,133          | \$0.7300        | \$ 173,837         | 181,977                   | \$1.7100        | \$ 311,181         | \$ 485,018         |
| April        | 202,034          | \$2.9700        | \$ 600,041         | 219,759          | \$0.7300        | \$ 160,424         | 166,077                   | \$1.7100        | \$ 283,992         | \$ 444,416         |
| May          | 224,153          | \$2.9700        | \$ 665,734         | 236,087          | \$0.7300        | \$ 172,344         | 161,993                   | \$1.7100        | \$ 277,008         | \$ 449,352         |
| June         | 260,566          | \$2.9700        | \$ 773,881         | 273,512          | \$0.7300        | \$ 199,664         | 201,147                   | \$1.7100        | \$ 343,961         | \$ 543,625         |
| July         | 219,483          | \$2.9700        | \$ 651,865         | 241,680          | \$0.7300        | \$ 176,426         | 171,005                   | \$1.7100        | \$ 292,419         | \$ 468,845         |
| August       | 287,120          | \$2.9700        | \$ 852,746         | 298,879          | \$0.7300        | \$ 218,182         | 216,420                   | \$1.7100        | \$ 370,078         | \$ 588,260         |
| September    | 224,196          | \$2.9700        | \$ 665,862         | 238,561          | \$0.7300        | \$ 174,150         | 172,373                   | \$1.7100        | \$ 294,758         | \$ 468,907         |
| October      | 206,096          | \$2.9700        | \$ 612,105         | 218,158          | \$0.7300        | \$ 159,255         | 158,566                   | \$1.7100        | \$ 271,148         | \$ 430,403         |
| November     | 214,848          | \$2.9700        | \$ 638,099         | 231,823          | \$0.7300        | \$ 169,231         | 173,778                   | \$1.7100        | \$ 297,160         | \$ 466,391         |
| December     | 230,594          | \$2.9700        | \$ 684,864         | 240,726          | \$0.7300        | \$ 175,730         | 185,780                   | \$1.7100        | \$ 317,684         | \$ 493,414         |
| <b>Total</b> | <b>2,768,716</b> | <b>\$2.9700</b> | <b>\$8,223,087</b> | <b>2,946,528</b> | <b>\$0.7300</b> | <b>\$2,150,966</b> | <b>2,175,649</b>          | <b>\$1.7100</b> | <b>\$3,720,360</b> | <b>\$5,871,325</b> |

#### Hydro One

| Month        | Network  |                 |                   | Line Connection  |                 |                  | Line Transformation |             |             | Total Line       |
|--------------|--|-----------------|-------------------|--|-----------------|------------------|---------------------|-------------|-------------|------------------|
|              | Units Billed   | Rate            | Amount            | Units Billed   | Rate            | Amount           | Units Billed        | Rate        | Amount      | Amount           |
|              | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48 |                 |                   | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50 |                 |                  |                     |             |             |                  |
| January      | 10,719   | \$2.6970        | \$ 28,910         | 12,688   | \$0.6150        | \$ 7,803         | -                   | \$1.5000    | \$ -        | \$ 7,803         |
| February     | 7,723  | \$2.6970        | \$ 20,830         | 7,819  | \$0.6150        | \$ 4,809         | -                   | \$1.5000    | \$ -        | \$ 4,809         |
| March        | 7,600  | \$2.6970        | \$ 20,498         | 7,864  | \$0.6150        | \$ 4,836         | -                   | \$1.5000    | \$ -        | \$ 4,836         |
| April        | 6,639  | \$2.6970        | \$ 17,904         | 6,740  | \$0.6150        | \$ 4,145         | -                   | \$1.5000    | \$ -        | \$ 4,145         |
| May          | 5,674  | \$2.6970        | \$ 15,302         | 5,357  | \$0.6150        | \$ 3,295         | -                   | \$1.5000    | \$ -        | \$ 3,295         |
| June         | 8,135  | \$2.6970        | \$ 21,940         | 2,182  | \$0.6150        | \$ 1,342         | -                   | \$1.5000    | \$ -        | \$ 1,342         |
| July         | 7,047  | \$2.6970        | \$ 19,005         | 12,985   | \$0.6150        | \$ 7,986         | -                   | \$1.5000    | \$ -        | \$ 7,986         |
| August       | 8,485  | \$2.6970        | \$ 22,885         | 8,546  | \$0.6150        | \$ 5,256         | -                   | \$1.5000    | \$ -        | \$ 5,256         |
| September    | 6,845  | \$2.6970        | \$ 18,461         | 6,903  | \$0.6150        | \$ 4,245         | -                   | \$1.5000    | \$ -        | \$ 4,245         |
| October      | 6,834  | \$2.6970        | \$ 18,432         | 7,017  | \$0.6150        | \$ 4,315         | -                   | \$1.5000    | \$ -        | \$ 4,315         |
| November     | 7,622  | \$2.6970        | \$ 20,556         | 7,684  | \$0.6150        | \$ 4,725         | -                   | \$1.5000    | \$ -        | \$ 4,725         |
| December     | 8,120  | \$2.6970        | \$ 21,900         | 8,271  | \$0.6150        | \$ 5,087         | -                   | \$1.5000    | \$ -        | \$ 5,087         |
| <b>Total</b> | <b>91,443</b>  | <b>\$2.6970</b> | <b>\$ 246,622</b> | <b>94,055</b>  | <b>\$0.6150</b> | <b>\$ 57,844</b> | <b>-</b>            | <b>\$ -</b> | <b>\$ -</b> | <b>\$ 57,844</b> |

#### Total

| Month        | Network          |                 |                    | Line Connection  |                 |                    | Line Transformation |                 |                    | Total Line         |
|--------------|------------------|-----------------|--------------------|------------------|-----------------|--------------------|---------------------|-----------------|--------------------|--------------------|
|              | Units Billed     | Rate            | Amount             | Units Billed     | Rate            | Amount             | Units Billed        | Rate            | Amount             | Amount             |
| January      | 249,202          | \$2.9583        | \$ 737,205         | 269,634          | \$0.7246        | \$ 195,373         | 199,484             | \$1.7100        | \$ 341,118         | \$ 536,491         |
| February     | 240,065          | \$2.9612        | \$ 710,886         | 260,083          | \$0.7265        | \$ 188,961         | 187,049             | \$1.7100        | \$ 319,854         | \$ 508,815         |
| March        | 236,401          | \$2.9612        | \$ 700,037         | 245,997          | \$0.7263        | \$ 178,673         | 181,977             | \$1.7100        | \$ 311,181         | \$ 489,854         |
| April        | 208,673          | \$2.9613        | \$ 617,945         | 226,499          | \$0.7266        | \$ 164,569         | 166,077             | \$1.7100        | \$ 283,992         | \$ 448,561         |
| May          | 229,827          | \$2.9633        | \$ 681,036         | 241,444          | \$0.7274        | \$ 175,638         | 161,993             | \$1.7100        | \$ 277,008         | \$ 452,646         |
| June         | 268,701          | \$2.9617        | \$ 795,821         | 275,694          | \$0.7291        | \$ 201,006         | 201,147             | \$1.7100        | \$ 343,961         | \$ 544,967         |
| July         | 226,530          | \$2.9615        | \$ 670,869         | 254,665          | \$0.7241        | \$ 184,412         | 171,005             | \$1.7100        | \$ 292,419         | \$ 476,831         |
| August       | 295,605          | \$2.9622        | \$ 875,632         | 307,425          | \$0.7268        | \$ 223,437         | 216,420             | \$1.7100        | \$ 370,078         | \$ 593,516         |
| September    | 231,041          | \$2.9619        | \$ 684,323         | 245,464          | \$0.7268        | \$ 178,395         | 172,373             | \$1.7100        | \$ 294,758         | \$ 473,152         |
| October      | 212,930          | \$2.9612        | \$ 630,537         | 225,175          | \$0.7264        | \$ 163,571         | 158,566             | \$1.7100        | \$ 271,148         | \$ 434,719         |
| November     | 222,470          | \$2.9606        | \$ 658,654         | 239,507          | \$0.7263        | \$ 173,956         | 173,778             | \$1.7100        | \$ 297,160         | \$ 471,117         |
| December     | 238,714          | \$2.9607        | \$ 706,764         | 248,997          | \$0.7262        | \$ 180,817         | 185,780             | \$1.7100        | \$ 317,684         | \$ 498,500         |
| <b>Total</b> | <b>2,860,159</b> | <b>\$2.9613</b> | <b>\$8,469,709</b> | <b>3,040,583</b> | <b>\$0.7264</b> | <b>\$2,208,809</b> | <b>2,175,649</b>    | <b>\$1.7100</b> | <b>\$3,720,360</b> | <b>\$5,929,169</b> |



Name of LDC: Cambridge and North Dumfries Hydro Inc.  
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### Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

#### IESO

| Month        | Network          |                 |                    | Line Connection  |                 |                    | Transformation Connection |                 |                    | Total Line         |
|--------------|------------------|-----------------|--------------------|------------------|-----------------|--------------------|---------------------------|-----------------|--------------------|--------------------|
|              | Units Billed     | Rate            | Amount             | Units Billed     | Rate            | Amount             | Units Billed              | Rate            | Amount             | Amount             |
| January      | 238,483          | \$2.9700        | \$ 708,295         | 256,946          | \$0.7300        | \$ 187,571         | 199,484                   | \$1.7100        | \$ 341,118         | \$ 528,688         |
| February     | 232,342          | \$2.9700        | \$ 690,056         | 252,264          | \$0.7300        | \$ 184,153         | 187,049                   | \$1.7100        | \$ 319,854         | \$ 504,007         |
| March        | 228,801          | \$2.9700        | \$ 679,539         | 238,133          | \$0.7300        | \$ 173,837         | 181,977                   | \$1.7100        | \$ 311,181         | \$ 485,018         |
| April        | 202,034          | \$2.9700        | \$ 600,041         | 219,759          | \$0.7300        | \$ 160,424         | 166,077                   | \$1.7100        | \$ 283,992         | \$ 444,416         |
| May          | 224,153          | \$2.9700        | \$ 665,734         | 236,087          | \$0.7300        | \$ 172,344         | 161,993                   | \$1.7100        | \$ 277,008         | \$ 449,352         |
| June         | 260,566          | \$2.9700        | \$ 773,881         | 273,512          | \$0.7300        | \$ 199,664         | 201,147                   | \$1.7100        | \$ 343,961         | \$ 543,625         |
| July         | 219,483          | \$2.9700        | \$ 651,865         | 241,680          | \$0.7300        | \$ 176,426         | 171,005                   | \$1.7100        | \$ 292,419         | \$ 468,845         |
| August       | 287,120          | \$2.9700        | \$ 852,746         | 298,879          | \$0.7300        | \$ 218,182         | 216,420                   | \$1.7100        | \$ 370,078         | \$ 588,260         |
| September    | 224,196          | \$2.9700        | \$ 665,862         | 238,561          | \$0.7300        | \$ 174,150         | 172,373                   | \$1.7100        | \$ 294,758         | \$ 468,907         |
| October      | 206,096          | \$2.9700        | \$ 612,105         | 218,158          | \$0.7300        | \$ 159,255         | 158,566                   | \$1.7100        | \$ 271,148         | \$ 430,403         |
| November     | 214,848          | \$2.9700        | \$ 638,099         | 231,823          | \$0.7300        | \$ 169,231         | 173,778                   | \$1.7100        | \$ 297,160         | \$ 466,391         |
| December     | 230,594          | \$2.9700        | \$ 684,864         | 240,726          | \$0.7300        | \$ 175,730         | 185,780                   | \$1.7100        | \$ 317,684         | \$ 493,414         |
| <b>Total</b> | <b>2,768,716</b> | <b>\$2.9700</b> | <b>\$8,223,087</b> | <b>2,946,528</b> | <b>\$0.7300</b> | <b>\$2,150,966</b> | <b>2,175,649</b>          | <b>\$1.7100</b> | <b>\$3,720,360</b> | <b>\$5,871,325</b> |

#### Hydro One

| Month        | Network  |                 |                   | Line Connection  |                 |                  | Line Transformation |             |             | Total Line       |
|--------------|--|-----------------|-------------------|--|-----------------|------------------|---------------------|-------------|-------------|------------------|
|              | Units Billed   | Rate            | Amount            | Units Billed   | Rate            | Amount           | Units Billed        | Rate        | Amount      | Amount           |
|              | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48 |                 |                   | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50 |                 |                  |                     |             |             |                  |
| January      | 10,719   | \$2.6970        | \$ 28,910         | 12,688   | \$0.6150        | \$ 7,803         | -                   | \$1.5000    | \$ -        | \$ 7,803         |
| February     | 7,723  | \$2.6970        | \$ 20,830         | 7,819  | \$0.6150        | \$ 4,809         | -                   | \$1.5000    | \$ -        | \$ 4,809         |
| March        | 7,600  | \$2.6970        | \$ 20,498         | 7,864  | \$0.6150        | \$ 4,836         | -                   | \$1.5000    | \$ -        | \$ 4,836         |
| April        | 6,639  | \$2.6970        | \$ 17,904         | 6,740  | \$0.6150        | \$ 4,145         | -                   | \$1.5000    | \$ -        | \$ 4,145         |
| May          | 5,674  | \$2.6970        | \$ 15,302         | 5,357  | \$0.6150        | \$ 3,295         | -                   | \$1.5000    | \$ -        | \$ 3,295         |
| June         | 8,135  | \$2.6970        | \$ 21,940         | 2,182  | \$0.6150        | \$ 1,342         | -                   | \$1.5000    | \$ -        | \$ 1,342         |
| July         | 7,047  | \$2.6970        | \$ 19,005         | 12,985   | \$0.6150        | \$ 7,986         | -                   | \$1.5000    | \$ -        | \$ 7,986         |
| August       | 8,485  | \$2.6970        | \$ 22,885         | 8,546  | \$0.6150        | \$ 5,256         | -                   | \$1.5000    | \$ -        | \$ 5,256         |
| September    | 6,845  | \$2.6970        | \$ 18,461         | 6,903  | \$0.6150        | \$ 4,245         | -                   | \$1.5000    | \$ -        | \$ 4,245         |
| October      | 6,834  | \$2.6970        | \$ 18,432         | 7,017  | \$0.6150        | \$ 4,315         | -                   | \$1.5000    | \$ -        | \$ 4,315         |
| November     | 7,622  | \$2.6970        | \$ 20,556         | 7,684  | \$0.6150        | \$ 4,725         | -                   | \$1.5000    | \$ -        | \$ 4,725         |
| December     | 8,120  | \$2.6970        | \$ 21,900         | 8,271  | \$0.6150        | \$ 5,087         | -                   | \$1.5000    | \$ -        | \$ 5,087         |
| <b>Total</b> | <b>91,443</b>  | <b>\$2.6970</b> | <b>\$ 246,622</b> | <b>94,055</b>  | <b>\$0.6150</b> | <b>\$ 57,844</b> | <b>-</b>            | <b>\$ -</b> | <b>\$ -</b> | <b>\$ 57,844</b> |

#### Total

| Month        | Network          |                 |                    | Line Connection  |                 |                    | Line Transformation |                 |                    | Total Line         |
|--------------|------------------|-----------------|--------------------|------------------|-----------------|--------------------|---------------------|-----------------|--------------------|--------------------|
|              | Units Billed     | Rate            | Amount             | Units Billed     | Rate            | Amount             | Units Billed        | Rate            | Amount             | Amount             |
| January      | 249,202          | \$2.9583        | \$ 737,205         | 269,634          | \$0.7246        | \$ 195,373         | 199,484             | \$1.7100        | \$ 341,118         | \$ 536,491         |
| February     | 240,065          | \$2.9612        | \$ 710,886         | 260,083          | \$0.7265        | \$ 188,961         | 187,049             | \$1.7100        | \$ 319,854         | \$ 508,815         |
| March        | 236,401          | \$2.9612        | \$ 700,037         | 245,997          | \$0.7263        | \$ 178,673         | 181,977             | \$1.7100        | \$ 311,181         | \$ 489,854         |
| April        | 208,673          | \$2.9613        | \$ 617,945         | 226,499          | \$0.7266        | \$ 164,569         | 166,077             | \$1.7100        | \$ 283,992         | \$ 448,561         |
| May          | 229,827          | \$2.9633        | \$ 681,036         | 241,444          | \$0.7274        | \$ 175,638         | 161,993             | \$1.7100        | \$ 277,008         | \$ 452,646         |
| June         | 268,701          | \$2.9617        | \$ 795,821         | 275,694          | \$0.7291        | \$ 201,006         | 201,147             | \$1.7100        | \$ 343,961         | \$ 544,967         |
| July         | 226,530          | \$2.9615        | \$ 670,869         | 254,665          | \$0.7241        | \$ 184,412         | 171,005             | \$1.7100        | \$ 292,419         | \$ 476,831         |
| August       | 295,605          | \$2.9622        | \$ 875,632         | 307,425          | \$0.7268        | \$ 223,437         | 216,420             | \$1.7100        | \$ 370,078         | \$ 593,516         |
| September    | 231,041          | \$2.9619        | \$ 684,323         | 245,464          | \$0.7268        | \$ 178,395         | 172,373             | \$1.7100        | \$ 294,758         | \$ 473,152         |
| October      | 212,930          | \$2.9612        | \$ 630,537         | 225,175          | \$0.7264        | \$ 163,571         | 158,566             | \$1.7100        | \$ 271,148         | \$ 434,719         |
| November     | 222,470          | \$2.9606        | \$ 658,654         | 239,507          | \$0.7263        | \$ 173,956         | 173,778             | \$1.7100        | \$ 297,160         | \$ 471,117         |
| December     | 238,714          | \$2.9607        | \$ 706,764         | 248,997          | \$0.7262        | \$ 180,817         | 185,780             | \$1.7100        | \$ 317,684         | \$ 498,500         |
| <b>Total</b> | <b>2,860,159</b> | <b>\$2.9613</b> | <b>\$8,469,709</b> | <b>3,040,583</b> | <b>\$0.7264</b> | <b>\$2,208,809</b> | <b>2,175,649</b>    | <b>\$1.7100</b> | <b>\$3,720,360</b> | <b>\$5,929,169</b> |



Name of LDC: Cambridge and North Dumfries Hydro Inc.  
 File Number: EB-2010-0068  
 Version : 1.0

### Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

| Rate Class                        | Vol Metric | Current RTSR - Network  | Billed kWh              | Billed kW               | Billed Amount                | Billed Amount % | Current Wholesale Billing | Adjusted RTSR - Network      |
|-----------------------------------|------------|-------------------------|-------------------------|-------------------------|------------------------------|-----------------|---------------------------|------------------------------|
|                                   |            | (A) Column H Sheet B1.1 | (B) Column H Sheet B1.2 | (C) Column I Sheet B1.2 | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F)           | (I) = (H) / (B) or (H) / (C) |
| Residential                       | kWh        | \$ 0.0045               | 382,507,290             | 0                       | \$ 1,721,283                 | 21.85%          | \$ 1,851,042              | \$ 0.0048                    |
| General Service Less Than 50 kW   | kWh        | \$ 0.0040               | 161,342,744             | 0                       | \$ 645,371                   | 8.19%           | \$ 694,022                | \$ 0.0043                    |
| General Service 50 to 999 kW      | kW         | \$ 2.5866               | 446,815,354             | 1,333,953               | \$ 3,450,403                 | 43.81%          | \$ 3,710,512              | \$ 2.7816                    |
| General Service 1,000 to 4,999 kW | kW         | \$ 1.9645               | 236,334,466             | 533,659                 | \$ 1,048,373                 | 13.31%          | \$ 1,127,405              | \$ 2.1126                    |
| Large Use                         | kW         | \$ 1.8616               | 179,655,218             | 414,778                 | \$ 772,151                   | 9.80%           | \$ 830,359                | \$ 2.0019                    |
| Unmetered Scattered Load          | kWh        | \$ 0.0040               | 2,132,593               | 0                       | \$ 8,530                     | 0.11%           | \$ 9,173                  | \$ 0.0043                    |
| Street Lighting                   | kW         | \$ 1.2998               | 9,462,131               | 26,431                  | \$ 34,355                    | 0.44%           | \$ 36,945                 | \$ 1.3978                    |
| Embedded Distributor              | kW         | \$ 1.8616               |                         | 77,828                  | \$ 144,885                   | 1.84%           | \$ 155,807                | \$ 2.0019                    |
| Embedded Distributor              | kW         | \$ 1.8616               |                         | 27,195                  | \$ 50,626                    | 0.64%           | \$ 54,443                 | \$ 2.0019                    |
|                                   |            |                         | <u>1,418,249,796</u>    | <u>2,413,844</u>        | <u>\$ 7,875,977</u>          | <u>100.00%</u>  | <u>\$ 8,469,709</u>       |                              |
|                                   |            |                         |                         |                         | (E)                          |                 | (G) Cell G73 Sheet C1.2   |                              |



Name of LDC: Cambridge and North Dumfries Hydro Inc.  
 File Number: EB-2010-0068  
 Version : 1.0

### Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

| Rate Class                        | Vol Metric | Current RTSR - Connection<br>(A) Column J Sheet B1.1 | Billed kWh<br>(B) Column H Sheet B1.2 | Billed kW<br>(C) Column I Sheet B1.2 | Billed Amount<br>(D) = (A) * (B) or (A) * (C) | Billed Amount %<br>(F) = (D) / (E) | Current Wholesale Billing<br>(H) = (G) * (F) | Adjusted RTSR - Connection<br>(I) = (H) / (B) or (H) / (C) |
|-----------------------------------|------------|--|---------------------------------------|--------------------------------------|---|------------------------------------|--|--|
| Residential                       | kWh        | \$ 0.0032  | 382,507,290                           | 0                                    | \$ 1,224,023                                  | 21.28%                             | \$ 1,261,671                                 | \$ 0.0033  |
| General Service Less Than 50 kW   | kWh        | \$ 0.0030  | 161,342,744                           | 0                                    | \$ 484,028                                    | 8.41%                              | \$ 498,916                                   | \$ 0.0031  |
| General Service 50 to 999 kW      | kW         | \$ 1.8511  | 446,815,354                           | 1,333,953                            | \$ 2,469,280                                  | 42.93%                             | \$ 2,545,229                                 | \$ 1.9080  |
| General Service 1,000 to 4,999 kW | kW         | \$ 1.4527  | 236,334,466                           | 533,659                              | \$ 775,246                                    | 13.48%                             | \$ 799,091                                   | \$ 1.4974  |
| Large Use                         | kW         | \$ 1.4788  | 179,655,218                           | 414,778                              | \$ 613,374                                    | 10.66%                             | \$ 632,240                                   | \$ 1.5243  |
| Unmetered Scattered Load          | kWh        | \$ 0.0030  | 2,132,593                             | 0                                    | \$ 6,398                                      | 0.11%                              | \$ 6,595                                     | \$ 0.0031  |
| Street Lighting                   | kW         | \$ 0.9302  | 9,462,131                             | 26,431                               | \$ 24,586                                     | 0.43%                              | \$ 25,342                                    | \$ 0.9588  |
| Embedded Distributor              | kW         | \$ 1.4788  |                                       | 77,828                               | \$ 115,092                                    | 2.00%                              | \$ 118,632                                   | \$ 1.5243  |
| Embedded Distributor              | kW         | \$ 1.4788  |                                       | 27,195                               | \$ 40,216                                     | 0.70%                              | \$ 41,453                                    | \$ 1.5243  |
|                                   |            |  | 1,418,249,796                         | 2,413,844                            | \$ 5,752,244                                  | 100.00%                            | \$ 5,929,169                                 |  |
|                                   |            |  |                                       |                                      | (E)   |                                    | (G) Cell Q73 Sheet C1.2                      |  |



Name of LDC: Cambridge and North Dumfries Hydro Inc.  
 File Number: EB-2010-0068  
 Version : 1.0

### Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

| Rate Class                        | Vol Metric | Adjusted RTSR - Network |                         | Billed kWh              | Billed kW                    | Billed Amount   | Billed Amount %     | Forecast Wholesale Billing   | Proposed RTSR - Network |
|-----------------------------------|------------|-------------------------|-------------------------|-------------------------|------------------------------|-----------------|---------------------|------------------------------|-------------------------|
|                                   |            | (A) Column S Sheet D1.1 | (B) Column H Sheet B1.2 | (C) Column I Sheet B1.2 | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F)     | (I) = (H) / (B) or (H) / (C) |                         |
| Residential                       | kWh        | \$ 0.0048               | 382,507,290             | 0                       | \$ 1,851,042                 | 21.85%          | \$ 1,851,042        | \$ 0.0048                    |                         |
| General Service Less Than 50 kW   | kWh        | \$ 0.0043               | 161,342,744             | 0                       | \$ 694,022                   | 8.19%           | \$ 694,022          | \$ 0.0043                    |                         |
| General Service 50 to 999 kW      | kW         | \$ 2.7816               | 446,815,354             | 1,333,953               | \$ 3,710,512                 | 43.81%          | \$ 3,710,512        | \$ 2.7816                    |                         |
| General Service 1,000 to 4,999 kW | kW         | \$ 2.1126               | 236,334,466             | 533,659                 | \$ 1,127,405                 | 13.31%          | \$ 1,127,405        | \$ 2.1126                    |                         |
| Large Use                         | kW         | \$ 2.0019               | 179,655,218             | 414,778                 | \$ 830,359                   | 9.80%           | \$ 830,359          | \$ 2.0019                    |                         |
| Unmetered Scattered Load          | kWh        | \$ 0.0043               | 2,132,593               | 0                       | \$ 9,173                     | 0.11%           | \$ 9,173            | \$ 0.0043                    |                         |
| Street Lighting                   | kW         | \$ 1.3978               | 9,462,131               | 26,431                  | \$ 36,945                    | 0.44%           | \$ 36,945           | \$ 1.3978                    |                         |
| Embedded Distributor              | kW         | \$ 2.0019               |                         | 77,828                  | \$ 155,807                   | 1.84%           | \$ 155,807          | \$ 2.0019                    |                         |
| Embedded Distributor              | kW         | \$ 2.0019               |                         | 27,195                  | \$ 54,443                    | 0.64%           | \$ 54,443           | \$ 2.0019                    |                         |
|                                   |            |                         | <u>1,418,249,796</u>    | <u>2,413,844</u>        | <u>\$ 8,469,709</u>          | <u>100.00%</u>  | <u>\$ 8,469,709</u> | <u>Cell G73 Sheet C1.3</u>   |                         |



Name of LDC: Cambridge and North Dumfries Hydro Inc.  
 File Number: EB-2010-0068  
 Version : 1.0

### Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

| Rate Class                        | Vol Metric | Adjusted RTSR - Connection | Billed kWh              | Billed kW               | Billed Amount                | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR - Connection   |
|-----------------------------------|------------|----------------------------|-------------------------|-------------------------|------------------------------|-----------------|----------------------------|------------------------------|
|                                   |            | (A) Column S Sheet D1.2    | (B) Column H Sheet B1.2 | (C) Column I Sheet B1.2 | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F)            | (I) = (H) / (B) or (H) / (C) |
| Residential                       | kWh        | \$ 0.0033                  | 382,507,290             | 0                       | \$ 1,261,671                 | 21.28%          | \$ 1,261,671               | \$ 0.0033                    |
| General Service Less Than 50 kW   | kWh        | \$ 0.0031                  | 161,342,744             | 0                       | \$ 498,916                   | 8.41%           | \$ 498,916                 | \$ 0.0031                    |
| General Service 50 to 999 kW      | kW         | \$ 1.9080                  | 446,815,354             | 1,333,953               | \$ 2,545,229                 | 42.93%          | \$ 2,545,229               | \$ 1.9080                    |
| General Service 1,000 to 4,999 kW | kW         | \$ 1.4974                  | 236,334,466             | 533,659                 | \$ 799,091                   | 13.48%          | \$ 799,091                 | \$ 1.4974                    |
| Large Use                         | kW         | \$ 1.5243                  | 179,655,218             | 414,778                 | \$ 632,240                   | 10.66%          | \$ 632,240                 | \$ 1.5243                    |
| Unmetered Scattered Load          | kWh        | \$ 0.0031                  | 2,132,593               | 0                       | \$ 6,595                     | 0.11%           | \$ 6,595                   | \$ 0.0031                    |
| Street Lighting                   | kW         | \$ 0.9588                  | 9,462,131               | 26,431                  | \$ 25,342                    | 0.43%           | \$ 25,342                  | \$ 0.9588                    |
| Embedded Distributor              | kW         | \$ 1.5243                  |                         | 77,828                  | \$ 118,632                   | 2.00%           | \$ 118,632                 | \$ 1.5243                    |
| Embedded Distributor              | kW         | \$ 1.5243                  |                         | 27,195                  | \$ 41,453                    | 0.70%           | \$ 41,453                  | \$ 1.5243                    |
|                                   |            |                            | 1,418,249,796           | 2,413,844               | \$ 5,929,169                 | 100.00%         | \$ 5,929,169               |                              |
|                                   |            |                            |                         |                         | (E)                          |                 | Cell Q73 Sheet C1.3        |                              |





**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2010-0068

## IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

| Rate Class                        | Vol Metric | Current RTSR - Network  | Proposed RTSR - Network | RTSR - Network Adjustment |
|-----------------------------------|------------|-------------------------|-------------------------|---------------------------|
|                                   |            | (A) Column H Sheet B1.1 | (B) Column S Sheet E1.1 | C = B - A                 |
| Residential                       | kWh        | 0.0045                  | 0.0048                  | <b>0.000339233</b>        |
| General Service Less Than 50 kW   | kWh        | 0.0040                  | 0                       | <b>0.000301541</b>        |
| General Service 50 to 999 kW      | kW         | 2.5866                  | 3                       | <b>0.194991328</b>        |
| General Service 1,000 to 4,999 kW | kW         | 1.9645                  | 2                       | <b>0.148094203</b>        |
| Large Use                         | kW         | 1.8616                  | 2                       | <b>0.140337067</b>        |
| Unmetered Scattered Load          | kWh        | 0.0040                  | 0                       | <b>0.000301541</b>        |
| Street Lighting                   | kW         | 1.2998                  | 1                       | <b>0.097985668</b>        |
| Embedded Distributor              | kW         | 1.8616                  | 2                       | <b>0.140337067</b>        |
| Embedded Distributor              | kW         | 1.8616                  | 2                       | <b>0.140337067</b>        |

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2010-0068

## IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

| Rate Class                        | Vol Metric | Current RTSR - Connection | Proposed RTSR - Connection | RTSR - Network Adjustment |
|-----------------------------------|------------|---------------------------|----------------------------|---------------------------|
|                                   |            | (A) Column J Sheet B1.1   | (B) Column S Sheet E1.2    | C = B - A                 |
| Residential                       | kWh        | 0.0032                    | 0.0033                     | 9.84242E-05               |
| General Service Less Than 50 kW   | kWh        | 0.0030                    | 0.0031                     | 9.22727E-05               |
| General Service 50 to 999 kW      | kW         | 1.8511                    | 1.9080                     | 0.056935328               |
| General Service 1,000 to 4,999 kW | kW         | 1.4527                    | 1.4974                     | 0.044681515               |
| Large Use                         | kW         | 1.4788                    | 1.5243                     | 0.045484287               |
| Unmetered Scattered Load          | kWh        | 0.0030                    | 0.0031                     | 9.22727E-05               |
| Street Lighting                   | kW         | 0.9302                    | 0.9588                     | 0.028610687               |
| Embedded Distributor              | kW         | 1.4788                    | 1.5243                     | 0.045484287               |
| Embedded Distributor              | kW         | 1.4788                    | 1.5243                     | 0.045484287               |

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator

Name of LDC: Cambridge and North Dumfries Hydro Inc.  
File Number: EB-2010-0068  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

**Residential - RPP Customers**

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 9.93         | 9.95             |
| Service Charge Rate Adder(s)   | \$     | 1.00         | 2.80             |
| Service Charge Rate Rider(s)   | \$     | -            | -                |
| Distribution Volumetric Rate   | \$/kWh | 0.0161       | 0.0161           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kWh | -            | -                |
| Low Voltage Volumetric Rate  | \$/kWh | 0.0001       | 0.0001           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kWh | -0.0040      | -0.0062          |
| Retail Transmission Rate – Network Service Rate                            | \$/kWh | 0.0045       | 0.0046           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0032       | 0.0035           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                |                    |
|---------------------|----------------|--------------------|
| <b>Consumption</b>  | <b>800 kWh</b> | <b>0 kW</b>        |
| <b>RPP Tier One</b> | <b>600 kWh</b> | <b>Load Factor</b> |

**Loss Factor 1.0286**

| Residential  | Volume | RATE \$ | CHARGE \$     | Volume | RATE \$ | CHARGE \$     | \$          | %           | % of Total Bill |
|--|--------|---------|---------------|--------|---------|---------------|-------------|-------------|-----------------|
| Energy First Tier (kWh)  | 600    | 0.0650  | 39.00         | 600    | 0.0650  | 39.00         | 0.00        | 0.0%        | 36.45%          |
| Energy Second Tier (kWh)   | 223    | 0.0750  | 16.73         | 223    | 0.0750  | 16.73         | 0.00        | 0.0%        | 15.64%          |
| <b>Sub-Total: Energy</b>   |        |         | <b>55.73</b>  |        |         | <b>55.73</b>  | <b>0.00</b> | <b>0.0%</b> | <b>52.09%</b>   |
| Service Charge   | 1      | 9.93    | 9.93          | 1      | 9.95    | 9.95          | 0.02        | 0.2%        | 9.30%           |
| Service Charge Rate Adder(s)   | 1      | 1.00    | 1.00          | 1      | 2.80    | 2.80          | 1.80        | 180.0%      | 2.62%           |
| Service Charge Rate Rider(s)   | 1      | 0.00    | 0.00          | 1      | 0.00    | 0.00          | 0.00        | 0.0%        | 0.00%           |
| Distribution Volumetric Rate   | 800    | 0.0161  | 12.88         | 800    | 0.0161  | 12.88         | 0.00        | 0.0%        | 12.04%          |
| Distribution Volumetric Rate Adder(s)                                      | 800    | 0.0000  | 0.00          | 800    | 0.0000  | 0.00          | 0.00        | 0.0%        | 0.00%           |
| Low Voltage Volumetric Rate  | 800    | 0.0001  | 0.08          | 800    | 0.0001  | 0.08          | 0.00        | 0.0%        | 0.07%           |
| Distribution Volumetric Rate Rider(s)                                      | 800    | -0.0040 | -3.20         | 800    | -0.0062 | -4.96         | -1.76       | 55.0%       | -4.64%          |
| <b>Total: Distribution</b>   |        |         | <b>20.69</b>  |        |         | <b>20.75</b>  | <b>0.06</b> | <b>0.3%</b> | <b>19.39%</b>   |
| Retail Transmission Rate – Network Service Rate                            | 823    | 0.0045  | 3.70          | 823    | 0.0046  | 3.79          | 0.09        | 2.4%        | 3.54%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 823    | 0.0032  | 2.63          | 823    | 0.0035  | 2.88          | 0.25        | 9.5%        | 2.69%           |
| <b>Total: Retail Transmission</b>  |        |         | <b>6.33</b>   |        |         | <b>6.67</b>   | <b>0.34</b> | <b>5.4%</b> | <b>6.23%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |        |         | <b>27.02</b>  |        |         | <b>27.42</b>  | <b>0.40</b> | <b>1.5%</b> | <b>25.63%</b>   |
| Wholesale Market Service Rate  | 823    | 0.0052  | 4.28          | 823    | 0.0052  | 4.28          | 0.00        | 0.0%        | 4.00%           |
| Rural Rate Protection Charge   | 823    | 0.0013  | 1.07          | 823    | 0.0013  | 1.07          | 0.00        | 0.0%        | 1.00%           |
| Special Purpose Charge   | 823    | 0.0004  | 0.33          | 823    | 0.0004  | 0.33          | 0.00        | 0.0%        | 0.31%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1      | 0.25    | 0.25          | 1      | 0.25    | 0.25          | 0.00        | 0.0%        | 0.23%           |
| <b>Sub-Total: Regulatory</b>   |        |         | <b>5.93</b>   |        |         | <b>5.93</b>   | <b>0.00</b> | <b>0.0%</b> | <b>5.54%</b>    |
| <b>Debt Retirement Charge (DRC)</b>  | 800    | 0.00700 | <b>5.60</b>   | 800    | 0.00700 | <b>5.60</b>   | <b>0.00</b> | <b>0.0%</b> | <b>5.23%</b>    |
| <b>Global Adjustment Charge</b>  | 823    | 0.00000 | <b>0.00</b>   | 823    |         | <b>0.00</b>   | <b>0.00</b> |             |                 |
| <b>Total Bill before Taxes</b>   |        |         | <b>94.28</b>  |        |         | <b>94.68</b>  | <b>0.40</b> | <b>0.4%</b> | <b>88.50%</b>   |
| <b>HST</b>   | 94.28  | 13%     | <b>12.26</b>  | 94.68  | 13%     | <b>12.31</b>  | <b>0.05</b> | <b>0.4%</b> | <b>11.50%</b>   |
| <b>Total Bill</b>  |        |         | <b>106.54</b> |        |         | <b>106.99</b> | <b>0.45</b> | <b>0.4%</b> | <b>100.00%</b>  |

**Rate Class Threshold Test**

**Residential**

|                          | kWh         | 250 | 600 | 800 | 1,400 | 2,250 |
|--------------------------|-------------|-----|-----|-----|-------|-------|
| Loss Factor Adjusted kWh |             | 258 | 618 | 823 | 1,441 | 2,315 |
|                          | kW          |     |     |     |       |       |
|                          | Load Factor |     |     |     |       |       |

**Energy**

|                  |          |          |          |           |           |
|------------------|----------|----------|----------|-----------|-----------|
| Applied For Bill | \$ 16.77 | \$ 40.35 | \$ 55.73 | \$ 102.08 | \$ 167.63 |
| Current Bill     | \$ 16.77 | \$ 40.35 | \$ 55.73 | \$ 102.08 | \$ 167.63 |
| \$ Impact        | \$ -     | \$ -     | \$ -     | \$ -      | \$ -      |
| % Impact         | 0.0%     | 0.0%     | 0.0%     | 0.0%      | 0.0%      |
| % of Total Bill  | 39.2%    | 49.0%    | 52.1%    | 56.3%     | 58.5%     |

**Distribution**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 15.26 | \$ 18.77 | \$ 20.78 | \$ 26.81 | \$ 35.34 |
| Current Bill     | \$ 13.98 | \$ 18.25 | \$ 20.69 | \$ 28.01 | \$ 38.38 |
| \$ Impact        | \$ 1.28  | \$ 0.52  | \$ 0.09  | \$ 1.20  | \$ 3.04  |
| % Impact         | 9.2%     | 2.8%     | 0.4%     | -4.3%    | -7.9%    |
| % of Total Bill  | 35.6%    | 22.8%    | 19.4%    | 14.8%    | 12.3%    |

**Retail Transmission**

|                  |         |         |         |          |          |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 2.09 | \$ 5.00 | \$ 6.67 | \$ 11.67 | \$ 18.75 |
| Current Bill     | \$ 1.99 | \$ 4.76 | \$ 6.33 | \$ 11.09 | \$ 17.83 |
| \$ Impact        | \$ 0.10 | \$ 0.24 | \$ 0.34 | \$ 0.58  | \$ 0.92  |
| % Impact         | 5.0%    | 5.0%    | 5.4%    | 5.2%     | 5.2%     |
| % of Total Bill  | 4.9%    | 6.1%    | 6.2%    | 6.4%     | 6.5%     |

**Delivery (Distribution and Retail Transmission)**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 17.35 | \$ 23.77 | \$ 27.45 | \$ 38.48 | \$ 54.09 |
| Current Bill     | \$ 15.97 | \$ 23.01 | \$ 27.02 | \$ 39.10 | \$ 56.21 |
| \$ Impact        | \$ 1.38  | \$ 0.76  | \$ 0.43  | \$ 0.62  | \$ 2.12  |
| % Impact         | 8.6%     | 3.3%     | 1.6%     | -1.6%    | -3.8%    |
| % of Total Bill  | 40.5%    | 28.9%    | 25.6%    | 21.2%    | 18.9%    |

**Regulatory**

|                  |         |         |         |          |          |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 2.03 | \$ 4.51 | \$ 5.93 | \$ 10.19 | \$ 16.23 |
| Current Bill     | \$ 2.03 | \$ 4.51 | \$ 5.93 | \$ 10.19 | \$ 16.23 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -     | \$ -     |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%     | 0.0%     |
| % of Total Bill  | 4.7%    | 5.5%    | 5.5%    | 5.6%     | 5.7%     |

**Debt Retirement Charge**

|                  |         |         |         |         |          |
|------------------|---------|---------|---------|---------|----------|
| Applied For Bill | \$ 1.75 | \$ 4.20 | \$ 5.60 | \$ 9.80 | \$ 15.75 |
| Current Bill     | \$ 1.75 | \$ 4.20 | \$ 5.60 | \$ 9.80 | \$ 15.75 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -     |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%     |
| % of Total Bill  | 4.1%    | 5.1%    | 5.2%    | 5.4%    | 5.5%     |

**GST**

|                  |         |         |          |          |          |
|------------------|---------|---------|----------|----------|----------|
| Applied For Bill | \$ 4.93 | \$ 9.47 | \$ 12.31 | \$ 20.87 | \$ 32.98 |
| Current Bill     | \$ 4.75 | \$ 9.37 | \$ 12.26 | \$ 20.95 | \$ 33.26 |
| \$ Impact        | \$ 0.18 | \$ 0.10 | \$ 0.05  | \$ 0.08  | \$ 0.28  |
| % Impact         | 3.8%    | 1.1%    | 0.4%     | -0.4%    | -0.8%    |
| % of Total Bill  | 11.5%   | 11.5%   | 11.5%    | 11.5%    | 11.5%    |

**Total Bill**

|                  |          |          |           |           |           |
|------------------|----------|----------|-----------|-----------|-----------|
| Applied For Bill | \$ 42.83 | \$ 82.30 | \$ 107.02 | \$ 181.42 | \$ 286.68 |
| Current Bill     | \$ 41.27 | \$ 81.44 | \$ 106.54 | \$ 182.12 | \$ 289.08 |
| \$ Impact        | \$ 1.56  | \$ 0.86  | \$ 0.48   | \$ 0.70   | \$ 2.40   |
| % Impact         | 3.8%     | 1.1%     | 0.5%      | -0.4%     | -0.8%     |

Name of LDC: Cambridge and North Dumfries Hydro Inc.  
 File Number: EB-2010-0068  
 Effective Date: Sunday, May 01, 2011  
 Version : 2.0

**Residential - Non RPP Customers**

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 9.93         | 9.95             |
| Service Charge Rate Adder(s)   | \$     | 1.00         | 2.80             |
| Service Charge Rate Rider(s)   | \$     | -            | -                |
| Distribution Volumetric Rate   | \$/kWh | 0.0161       | 0.0161           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kWh | -            | -                |
| Low Voltage Volumetric Rate  | \$/kWh | 0.0001       | 0.0001           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kWh | -0.0040      | -0.0062          |
| Retail Transmission Rate – Network Service Rate                            | \$/kWh | 0.0045       | 0.0046           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0032       | 0.0035           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                |                    |
|---------------------|----------------|--------------------|
| <b>Consumption</b>  | <b>800 kWh</b> | <b>0 kW</b>        |
| <b>RPP Tier One</b> | <b>600 kWh</b> | <b>Load Factor</b> |

**Loss Factor 1.0286**

| Residential  | Volume | RATE \$ | CHARGE \$     | Volume | RATE \$ | CHARGE \$     | \$          | %           | % of Total Bill |
|--|--------|---------|---------------|--------|---------|---------------|-------------|-------------|-----------------|
| Energy First Tier (kWh)  | 600    | 0.0650  | 39.00         | 600    | 0.0650  | 39.00         | 0.00        | 0.0%        | 36.45%          |
| Energy Second Tier (kWh)   | 223    | 0.0750  | 16.73         | 223    | 0.0750  | 16.73         | 0.00        | 0.0%        | 15.64%          |
| <b>Sub-Total: Energy</b>   |        |         | <b>55.73</b>  |        |         | <b>55.73</b>  | <b>0.00</b> | <b>0.0%</b> | <b>52.09%</b>   |
| Service Charge   | 1      | 9.93    | 9.93          | 1      | 9.95    | 9.95          | 0.02        | 0.2%        | 9.30%           |
| Service Charge Rate Adder(s)   | 1      | 1.00    | 1.00          | 1      | 2.80    | 2.80          | 1.80        | 180.0%      | 2.62%           |
| Service Charge Rate Rider(s)   | 1      | 0.00    | 0.00          | 1      | 0.00    | 0.00          | 0.00        | 0.0%        | 0.00%           |
| Distribution Volumetric Rate   | 800    | 0.0161  | 12.88         | 800    | 0.0161  | 12.88         | 0.00        | 0.0%        | 12.04%          |
| Distribution Volumetric Rate Adder(s)                                      | 800    | 0.0000  | 0.00          | 800    | 0.0000  | 0.00          | 0.00        | 0.0%        | 0.00%           |
| Low Voltage Volumetric Rate  | 800    | 0.0001  | 0.08          | 800    | 0.0001  | 0.08          | 0.00        | 0.0%        | 0.07%           |
| Distribution Volumetric Rate Rider(s)                                      | 800    | -0.0040 | -3.20         | 800    | -0.0062 | -4.96         | -1.76       | 55.0%       | -4.64%          |
| <b>Total: Distribution</b>   |        |         | <b>20.69</b>  |        |         | <b>20.75</b>  | <b>0.06</b> | <b>0.3%</b> | <b>19.39%</b>   |
| Retail Transmission Rate – Network Service Rate                            | 823    | 0.0045  | 3.70          | 823    | 0.0046  | 3.79          | 0.09        | 2.4%        | 3.54%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 823    | 0.0032  | 2.63          | 823    | 0.0035  | 2.88          | 0.25        | 9.5%        | 2.69%           |
| <b>Total: Retail Transmission</b>  |        |         | <b>6.33</b>   |        |         | <b>6.67</b>   | <b>0.34</b> | <b>5.4%</b> | <b>6.23%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |        |         | <b>27.02</b>  |        |         | <b>27.42</b>  | <b>0.40</b> | <b>1.5%</b> | <b>25.63%</b>   |
| Wholesale Market Service Rate  | 823    | 0.0052  | 4.28          | 823    | 0.0052  | 4.28          | 0.00        | 0.0%        | 4.00%           |
| Rural Rate Protection Charge   | 823    | 0.0013  | 1.07          | 823    | 0.0013  | 1.07          | 0.00        | 0.0%        | 1.00%           |
| Special Purpose Charge   | 823    | 0.0004  | 0.33          | 823    | 0.0004  | 0.33          | 0.00        | 0.0%        | 0.31%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1      | 0.25    | 0.25          | 1      | 0.25    | 0.25          | 0.00        | 0.0%        | 0.23%           |
| <b>Sub-Total: Regulatory</b>   |        |         | <b>5.93</b>   |        |         | <b>5.93</b>   | <b>0.00</b> | <b>0.0%</b> | <b>5.54%</b>    |
| <b>Debt Retirement Charge (DRC)</b>  | 800    | 0.00700 | 5.60          | 800    | 0.00700 | 5.60          | 0.00        | 0.0%        | 5.23%           |
| <b>Global Adjustment Charge</b>  | 823    | 0.00000 | 0.00          | 823    | 0.00819 | 6.74          | 6.74        |             |                 |
| <b>Total Bill before Taxes</b>   |        |         | <b>94.28</b>  |        |         | <b>101.42</b> | <b>7.14</b> | <b>7.6%</b> | <b>88.50%</b>   |
| <b>HST</b>   | 94.28  | 13%     | 12.26         | 94.68  | 13%     | 13.18         | 0.93        | 7.6%        | 11.50%          |
| <b>Total Bill</b>  |        |         | <b>106.54</b> |        |         | <b>114.61</b> | <b>8.07</b> | <b>7.6%</b> | <b>100.00%</b>  |

**Rate Class Threshold Test**

**Residential**

|                          | kWh | 250 | 600 | 800 | 1,400 | 2,250 |
|--------------------------|-----|-----|-----|-----|-------|-------|
| Loss Factor Adjusted kWh |     | 258 | 618 | 823 | 1,441 | 2,315 |
|                          | kW  |     |     |     |       |       |
| Load Factor              |     |     |     |     |       |       |

**Energy**

|                  |          |          |          |           |           |
|------------------|----------|----------|----------|-----------|-----------|
| Applied For Bill | \$ 16.77 | \$ 40.35 | \$ 55.73 | \$ 102.08 | \$ 167.63 |
| Current Bill     | \$ 16.77 | \$ 40.35 | \$ 55.73 | \$ 102.08 | \$ 167.63 |
| \$ Impact        | \$ -     | \$ -     | \$ -     | \$ -      | \$ -      |
| % Impact         | 0.0%     | 0.0%     | 0.0%     | 0.0%      | 0.0%      |
| % of Total Bill  | 39.2%    | 49.0%    | 52.1%    | 56.3%     | 58.5%     |

**Distribution**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 15.26 | \$ 18.77 | \$ 20.78 | \$ 26.81 | \$ 35.34 |
| Current Bill     | \$ 13.98 | \$ 18.25 | \$ 20.69 | \$ 28.01 | \$ 38.38 |
| \$ Impact        | \$ 1.28  | \$ 0.52  | \$ 0.09  | \$ 1.20  | \$ 3.04  |
| % Impact         | 9.2%     | 2.8%     | 0.4%     | -4.3%    | -7.9%    |
| % of Total Bill  | 35.6%    | 22.8%    | 19.4%    | 14.8%    | 12.3%    |

**Retail Transmission**

|                  |         |         |         |          |          |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 2.09 | \$ 5.00 | \$ 6.67 | \$ 11.67 | \$ 18.75 |
| Current Bill     | \$ 1.99 | \$ 4.76 | \$ 6.33 | \$ 11.09 | \$ 17.83 |
| \$ Impact        | \$ 0.10 | \$ 0.24 | \$ 0.34 | \$ 0.58  | \$ 0.92  |
| % Impact         | 5.0%    | 5.0%    | 5.4%    | 5.2%     | 5.2%     |
| % of Total Bill  | 4.9%    | 6.1%    | 6.2%    | 6.4%     | 6.5%     |

**Delivery (Distribution and Retail Transmission)**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 17.35 | \$ 23.77 | \$ 27.45 | \$ 38.48 | \$ 54.09 |
| Current Bill     | \$ 15.97 | \$ 23.01 | \$ 27.02 | \$ 39.10 | \$ 56.21 |
| \$ Impact        | \$ 1.38  | \$ 0.76  | \$ 0.43  | \$ 0.62  | \$ 2.12  |
| % Impact         | 8.6%     | 3.3%     | 1.6%     | -1.6%    | -3.8%    |
| % of Total Bill  | 40.5%    | 28.9%    | 25.6%    | 21.2%    | 18.9%    |

**Regulatory**

|                  |         |         |         |          |          |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 2.03 | \$ 4.51 | \$ 5.93 | \$ 10.19 | \$ 16.23 |
| Current Bill     | \$ 2.03 | \$ 4.51 | \$ 5.93 | \$ 10.19 | \$ 16.23 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -     | \$ -     |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%     | 0.0%     |
| % of Total Bill  | 4.7%    | 5.5%    | 5.5%    | 5.6%     | 5.7%     |

**Debt Retirement Charge**

|                  |         |         |         |         |          |
|------------------|---------|---------|---------|---------|----------|
| Applied For Bill | \$ 1.75 | \$ 4.20 | \$ 5.60 | \$ 9.80 | \$ 15.75 |
| Current Bill     | \$ 1.75 | \$ 4.20 | \$ 5.60 | \$ 9.80 | \$ 15.75 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -     |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%     |
| % of Total Bill  | 4.1%    | 5.1%    | 5.2%    | 5.4%    | 5.5%     |

**GST**

|                  |         |         |          |          |          |
|------------------|---------|---------|----------|----------|----------|
| Applied For Bill | \$ 4.93 | \$ 9.47 | \$ 12.31 | \$ 20.87 | \$ 32.98 |
| Current Bill     | \$ 4.75 | \$ 9.37 | \$ 12.26 | \$ 20.95 | \$ 33.26 |
| \$ Impact        | \$ 0.18 | \$ 0.10 | \$ 0.05  | \$ 0.08  | \$ 0.28  |
| % Impact         | 3.8%    | 1.1%    | 0.4%     | -0.4%    | -0.8%    |
| % of Total Bill  | 11.5%   | 11.5%   | 11.5%    | 11.5%    | 11.5%    |

**Total Bill**

|                  |          |          |           |           |           |
|------------------|----------|----------|-----------|-----------|-----------|
| Applied For Bill | \$ 42.83 | \$ 82.30 | \$ 107.02 | \$ 181.42 | \$ 286.68 |
| Current Bill     | \$ 41.27 | \$ 81.44 | \$ 106.54 | \$ 182.12 | \$ 289.08 |
| \$ Impact        | \$ 1.56  | \$ 0.86  | \$ 0.48   | \$ 0.70   | \$ 2.40   |
| % Impact         | 3.8%     | 1.1%     | 0.5%      | -0.4%     | -0.8%     |

Name of LDC: Cambridge and North Dumfries Hydro Inc.  
File Number: EB-2010-0068  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

**General Service Less Than 50 kW - RPP Customers**

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 12.33        | 11.76            |
| Service Charge Rate Adder(s)   | \$     | 1.00         | 2.80             |
| Service Charge Rate Rider(s)   | \$     | -            | -                |
| Distribution Volumetric Rate   | \$/kWh | 0.0131       | 0.0125           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kWh | -            | -                |
| Low Voltage Volumetric Rate  | \$/kWh | -            | -                |
| Distribution Volumetric Rate Rider(s)                                      | \$/kWh | -0.0036      | -0.0056          |
| Retail Transmission Rate – Network Service Rate                            | \$/kWh | 0.0040       | 0.0041           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0030       | 0.0033           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                  |                    |
|---------------------|------------------|--------------------|
| <b>Consumption</b>  | <b>2,000 kWh</b> | <b>0 kW</b>        |
| <b>RPP Tier One</b> | <b>750 kWh</b>   | <b>Load Factor</b> |

**Loss Factor 1.0286**

| General Service Less Than 50 kW  | Volume | RATE \$ | CHARGE \$     | Volume | RATE \$ | CHARGE \$     | \$           | %              | % of Total Bill |
|--|--------|---------|---------------|--------|---------|---------------|--------------|----------------|-----------------|
| Energy First Tier (kWh)  | 750    | 0.0650  | 48.75         | 750    | 0.0650  | 48.75         | 0.00         | 0.0%           | 19.71%          |
| Energy Second Tier (kWh)   | 1,308  | 0.0750  | 98.10         | 1,308  | 0.0750  | 98.10         | 0.00         | 0.0%           | 39.66%          |
| <b>Sub-Total: Energy</b>   |        |         | <b>146.85</b> |        |         | <b>146.85</b> | <b>0.00</b>  | <b>0.0%</b>    | <b>59.37%</b>   |
| Service Charge   | 1      | 12.33   | 12.33         | 1      | 11.76   | 11.76         | -0.57        | (4.6)%         | 4.75%           |
| Service Charge Rate Adder(s)   | 1      | 1.00    | 1.00          | 1      | 2.80    | 2.80          | 1.80         | 180.0%         | 1.13%           |
| Service Charge Rate Rider(s)   | 1      | 0.00    | 0.00          | 1      | 0.00    | 0.00          | 0.00         | 0.0%           | 0.00%           |
| Distribution Volumetric Rate   | 2,000  | 0.0131  | 26.20         | 2,000  | 0.0125  | 25.00         | -1.20        | (4.6)%         | 10.11%          |
| Distribution Volumetric Rate Adder(s)                                      | 2,000  | 0.0000  | 0.00          | 2,000  | 0.0000  | 0.00          | 0.00         | 0.0%           | 0.00%           |
| Low Voltage Volumetric Rate  | 2,000  | 0.0000  | 0.00          | 2,000  | 0.0000  | 0.00          | 0.00         | 0.0%           | 0.00%           |
| Distribution Volumetric Rate Rider(s)                                      | 2,000  | -0.0036 | -7.20         | 2,000  | -0.0056 | -11.20        | -4.00        | 55.6%          | -4.53%          |
| <b>Total: Distribution</b>   |        |         | <b>32.33</b>  |        |         | <b>28.36</b>  | <b>-3.97</b> | <b>(12.3)%</b> | <b>11.47%</b>   |
| Retail Transmission Rate – Network Service Rate                            | 2,058  | 0.0040  | 8.23          | 2,058  | 0.0041  | 8.44          | 0.21         | 2.6%           | 3.41%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 2,058  | 0.0030  | 6.17          | 2,058  | 0.0033  | 6.79          | 0.62         | 10.0%          | 2.75%           |
| <b>Total: Retail Transmission</b>  |        |         | <b>14.40</b>  |        |         | <b>15.23</b>  | <b>0.83</b>  | <b>5.8%</b>    | <b>6.16%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |        |         | <b>46.73</b>  |        |         | <b>43.59</b>  | <b>-3.14</b> | <b>(6.7)%</b>  | <b>17.62%</b>   |
| Wholesale Market Service Rate  | 2,058  | 0.0052  | 10.70         | 2,058  | 0.0052  | 10.70         | 0.00         | 0.0%           | 4.33%           |
| Rural Rate Protection Charge   | 2,058  | 0.0013  | 2.68          | 2,058  | 0.0013  | 2.68          | 0.00         | 0.0%           | 1.08%           |
| Special Purpose Charge   | 2,058  | 0.0004  | 0.82          | 2,058  | 0.0004  | 0.82          | 0.00         | 0.0%           | 0.33%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1      | 0.25    | 0.25          | 1      | 0.25    | 0.25          | 0.00         | 0.0%           | 0.10%           |
| <b>Sub-Total: Regulatory</b>   |        |         | <b>14.45</b>  |        |         | <b>14.45</b>  | <b>0.00</b>  | <b>0.0%</b>    | <b>5.84%</b>    |
| Debt Retirement Charge (DRC)   | 2,000  | 0.00700 | 14.00         | 2,000  | 0.00700 | 14.00         | 0.00         | 0.0%           | 5.66%           |
| Global Adjustment Charge   | 2,058  | 0.00000 | 0.00          | 2,058  | 0.00000 | 0.00          | 0.00         | 0.0%           | 0.00%           |
| <b>Total Bill before Taxes</b>   |        |         | <b>222.03</b> |        |         | <b>218.89</b> | <b>-3.14</b> | <b>(1.4)%</b>  | <b>88.50%</b>   |
| HST  | 94.28  | 13%     | 28.86         | 94.68  | 13%     | 28.46         | -0.41        | (1.4)%         | 11.50%          |
| <b>Total Bill</b>  |        |         | <b>250.89</b> |        |         | <b>247.35</b> | <b>-3.55</b> | <b>(1.4)%</b>  | <b>100.00%</b>  |

**Rate Class Threshold Test**

**General Service Less Than 50 kW**

|  | kWh              | 1,000     | 2,000     | 7,500     | 15,000      | 20,000      |
|--|------------------|-----------|-----------|-----------|-------------|-------------|
| Loss Factor Adjusted kWh                               |                  | 1,029     | 2,058     | 7,715     | 15,429      | 20,572      |
|  | kW               |           |           |           |             |             |
| Load Factor  |                  |           |           |           |             |             |
| <b>Energy</b>  | Applied For Bill | \$ 69.68  | \$ 146.85 | \$ 571.13 | \$ 1,149.68 | \$ 1,535.40 |
|  | Current Bill     | \$ 69.68  | \$ 146.85 | \$ 571.13 | \$ 1,149.68 | \$ 1,535.40 |
|  | \$ Impact        | \$ -      | \$ -      | \$ -      | \$ -        | \$ -        |
|  | % Impact         | 0.0%      | 0.0%      | 0.0%      | 0.0%        | 0.0%        |
|  | % of Total Bill  | 54.5%     | 59.4%     | 63.2%     | 63.9%       | 64.0%       |
| <b>Distribution</b>                                    | Applied For Bill | \$ 21.42  | \$ 28.28  | \$ 66.01  | \$ 117.46   | \$ 151.76   |
|  | Current Bill     | \$ 22.83  | \$ 32.33  | \$ 84.58  | \$ 155.83   | \$ 203.33   |
|  | \$ Impact        | -\$ 1.41  | -\$ 4.05  | -\$ 18.57 | -\$ 38.37   | -\$ 51.57   |
|  | % Impact         | -6.2%     | -12.5%    | -22.0%    | -24.6%      | -25.4%      |
|  | % of Total Bill  | 16.8%     | 11.4%     | 7.3%      | 6.5%        | 6.3%        |
| <b>Retail Transmission</b>                             | Applied For Bill | \$ 7.62   | \$ 15.23  | \$ 57.09  | \$ 114.18   | \$ 152.24   |
|  | Current Bill     | \$ 7.21   | \$ 14.40  | \$ 54.01  | \$ 108.01   | \$ 144.01   |
|  | \$ Impact        | \$ 0.41   | \$ 0.83   | \$ 3.08   | \$ 6.17     | \$ 8.23     |
|  | % Impact         | 5.7%      | 5.8%      | 5.7%      | 5.7%        | 5.7%        |
|  | % of Total Bill  | 6.0%      | 6.2%      | 6.3%      | 6.3%        | 6.4%        |
| <b>Delivery (Distribution and Retail Transmission)</b> | Applied For Bill | \$ 29.04  | \$ 43.51  | \$ 123.10 | \$ 231.64   | \$ 304.00   |
|  | Current Bill     | \$ 30.04  | \$ 46.73  | \$ 138.59 | \$ 263.84   | \$ 347.34   |
|  | \$ Impact        | -\$ 1.00  | -\$ 3.22  | -\$ 15.49 | -\$ 32.20   | -\$ 43.34   |
|  | % Impact         | -3.3%     | -6.9%     | -11.2%    | -12.2%      | -12.5%      |
|  | % of Total Bill  | 22.7%     | 17.6%     | 13.6%     | 12.9%       | 12.7%       |
| <b>Regulatory</b>                                      | Applied For Bill | \$ 7.35   | \$ 14.45  | \$ 53.49  | \$ 106.71   | \$ 142.19   |
|  | Current Bill     | \$ 7.35   | \$ 14.45  | \$ 53.49  | \$ 106.71   | \$ 142.19   |
|  | \$ Impact        | \$ -      | \$ -      | \$ -      | \$ -        | \$ -        |
|  | % Impact         | 0.0%      | 0.0%      | 0.0%      | 0.0%        | 0.0%        |
|  | % of Total Bill  | 5.8%      | 5.8%      | 5.9%      | 5.9%        | 5.9%        |
| <b>Debt Retirement Charge</b>                          | Applied For Bill | \$ 7.00   | \$ 14.00  | \$ 52.50  | \$ 105.00   | \$ 140.00   |
|  | Current Bill     | \$ 7.00   | \$ 14.00  | \$ 52.50  | \$ 105.00   | \$ 140.00   |
|  | \$ Impact        | \$ -      | \$ -      | \$ -      | \$ -        | \$ -        |
|  | % Impact         | 0.0%      | 0.0%      | 0.0%      | 0.0%        | 0.0%        |
|  | % of Total Bill  | 5.5%      | 5.7%      | 5.8%      | 5.8%        | 5.8%        |
| <b>GST</b>   | Applied For Bill | \$ 14.70  | \$ 28.45  | \$ 104.03 | \$ 207.09   | \$ 275.81   |
|  | Current Bill     | \$ 14.83  | \$ 28.86  | \$ 106.04 | \$ 211.28   | \$ 281.44   |
|  | \$ Impact        | -\$ 0.13  | -\$ 0.41  | -\$ 2.01  | -\$ 4.19    | -\$ 5.63    |
|  | % Impact         | -0.9%     | -1.4%     | -1.9%     | -2.0%       | -2.0%       |
|  | % of Total Bill  | 11.5%     | 11.5%     | 11.5%     | 11.5%       | 11.5%       |
| <b>Total Bill</b>                                      | Applied For Bill | \$ 127.77 | \$ 247.26 | \$ 904.25 | \$ 1,800.12 | \$ 2,397.40 |
|  | Current Bill     | \$ 128.90 | \$ 250.89 | \$ 921.75 | \$ 1,836.51 | \$ 2,446.37 |
|  | \$ Impact        | -\$ 1.13  | -\$ 3.63  | -\$ 17.50 | -\$ 36.39   | -\$ 48.97   |
|  | % Impact         | -0.9%     | -1.4%     | -1.9%     | -2.0%       | -2.0%       |



Name of LDC: Cambridge and North Dumfries Hydro Inc.  
File Number: EB-2010-0068  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

**General Service Less Than 50 kW - Non RPP Customers**

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 12.33        | 11.76            |
| Service Charge Rate Adder(s)   | \$     | 1.00         | 2.80             |
| Service Charge Rate Rider(s)   | \$     | -            | -                |
| Distribution Volumetric Rate   | \$/kWh | 0.0131       | 0.0125           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kWh | -            | -                |
| Low Voltage Volumetric Rate  | \$/kWh | -            | -                |
| Distribution Volumetric Rate Rider(s)                                      | \$/kWh | -0.0036      | -0.0056          |
| Retail Transmission Rate – Network Service Rate                            | \$/kWh | 0.0040       | 0.0041           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0030       | 0.0033           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                  |                    |
|---------------------|------------------|--------------------|
| <b>Consumption</b>  | <b>2,000 kWh</b> | <b>0 kW</b>        |
| <b>RPP Tier One</b> | <b>750 kWh</b>   | <b>Load Factor</b> |

**Loss Factor 1.0286**

| General Service Less Than 50 kW  | Volume | RATE \$ | CHARGE \$     | Volume | RATE \$ | CHARGE \$     | \$           | %              | % of Total Bill |
|--|--------|---------|---------------|--------|---------|---------------|--------------|----------------|-----------------|
| Energy First Tier (kWh)  | 750    | 0.0650  | 48.75         | 750    | 0.0650  | 48.75         | 0.00         | 0.0%           | 19.71%          |
| Energy Second Tier (kWh)   | 1,308  | 0.0750  | 98.10         | 1,308  | 0.0750  | 98.10         | 0.00         | 0.0%           | 39.66%          |
| <b>Sub-Total: Energy</b>   |        |         | <b>146.85</b> |        |         | <b>146.85</b> | <b>0.00</b>  | <b>0.0%</b>    | <b>59.37%</b>   |
| Service Charge   | 1      | 12.33   | 12.33         | 1      | 11.76   | 11.76         | -0.57        | (4.6)%         | 4.75%           |
| Service Charge Rate Adder(s)   | 1      | 1.00    | 1.00          | 1      | 2.80    | 2.80          | 1.80         | 180.0%         | 1.13%           |
| Service Charge Rate Rider(s)   | 1      | 0.00    | 0.00          | 1      | 0.00    | 0.00          | 0.00         | 0.0%           | 0.00%           |
| Distribution Volumetric Rate   | 2,000  | 0.0131  | 26.20         | 2,000  | 0.0125  | 25.00         | -1.20        | (4.6)%         | 10.11%          |
| Distribution Volumetric Rate Adder(s)                                      | 2,000  | 0.0000  | 0.00          | 2,000  | 0.0000  | 0.00          | 0.00         | 0.0%           | 0.00%           |
| Low Voltage Volumetric Rate  | 2,000  | 0.0000  | 0.00          | 2,000  | 0.0000  | 0.00          | 0.00         | 0.0%           | 0.00%           |
| Distribution Volumetric Rate Rider(s)                                      | 2,000  | -0.0036 | -7.20         | 2,000  | -0.0056 | -11.20        | -4.00        | 55.6%          | -4.53%          |
| <b>Total: Distribution</b>   |        |         | <b>32.33</b>  |        |         | <b>28.36</b>  | <b>-3.97</b> | <b>(12.3)%</b> | <b>11.47%</b>   |
| Retail Transmission Rate – Network Service Rate                            | 2,058  | 0.0040  | 8.23          | 2,058  | 0.0041  | 8.44          | 0.21         | 2.6%           | 3.41%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 2,058  | 0.0030  | 6.17          | 2,058  | 0.0033  | 6.79          | 0.62         | 10.0%          | 2.75%           |
| <b>Total: Retail Transmission</b>  |        |         | <b>14.40</b>  |        |         | <b>15.23</b>  | <b>0.83</b>  | <b>5.8%</b>    | <b>6.16%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |        |         | <b>46.73</b>  |        |         | <b>43.59</b>  | <b>-3.14</b> | <b>(6.7)%</b>  | <b>17.62%</b>   |
| Wholesale Market Service Rate  | 2,058  | 0.0052  | 10.70         | 2,058  | 0.0052  | 10.70         | 0.00         | 0.0%           | 4.33%           |
| Rural Rate Protection Charge   | 2,058  | 0.0013  | 2.68          | 2,058  | 0.0013  | 2.68          | 0.00         | 0.0%           | 1.08%           |
| Special Purpose Charge   | 2,058  | 0.0004  | 0.82          | 2,058  | 0.0004  | 0.82          | 0.00         | 0.0%           | 0.33%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1      | 0.25    | 0.25          | 1      | 0.25    | 0.25          | 0.00         | 0.0%           | 0.10%           |
| <b>Sub-Total: Regulatory</b>   |        |         | <b>14.45</b>  |        |         | <b>14.45</b>  | <b>0.00</b>  | <b>0.0%</b>    | <b>5.84%</b>    |
| Debt Retirement Charge (DRC)   | 2,000  | 0.00700 | 14.00         | 2,000  | 0.00700 | 14.00         | 0.00         | 0.0%           | 5.66%           |
| Global Adjustment Charge   | 2,058  | 0.00000 | 0.00          | 2,058  | 0.00819 | 16.86         | 16.86        |                |                 |
| <b>Total Bill before Taxes</b>   |        |         | <b>222.03</b> |        |         | <b>235.75</b> | <b>13.72</b> | <b>6.2%</b>    | <b>88.50%</b>   |
| HST  | 94.28  | 13%     | 28.86         | 94.68  | 13%     | 30.65         | 1.78         | 6.2%           | 11.50%          |
| <b>Total Bill</b>  |        |         | <b>250.89</b> |        |         | <b>266.39</b> | <b>15.50</b> | <b>6.2%</b>    | <b>100.00%</b>  |

**Rate Class Threshold Test**

**General Service Less Than 50 kW**

|  | kWh              | 1,000     | 2,000     | 7,500     | 15,000      | 20,000      |
|--|------------------|-----------|-----------|-----------|-------------|-------------|
| Loss Factor Adjusted kWh                               |                  | 1,029     | 2,058     | 7,715     | 15,429      | 20,572      |
|  | kW               |           |           |           |             |             |
| Load Factor  |                  |           |           |           |             |             |
| <b>Energy</b>  | Applied For Bill | \$ 69.68  | \$ 146.85 | \$ 571.13 | \$ 1,149.68 | \$ 1,535.40 |
|  | Current Bill     | \$ 69.68  | \$ 146.85 | \$ 571.13 | \$ 1,149.68 | \$ 1,535.40 |
|  | \$ Impact        | \$ -      | \$ -      | \$ -      | \$ -        | \$ -        |
|  | % Impact         | 0.0%      | 0.0%      | 0.0%      | 0.0%        | 0.0%        |
|  | % of Total Bill  | 54.5%     | 59.4%     | 63.2%     | 63.9%       | 64.0%       |
| <b>Distribution</b>                                    | Applied For Bill | \$ 21.42  | \$ 28.28  | \$ 66.01  | \$ 117.46   | \$ 151.76   |
|  | Current Bill     | \$ 22.83  | \$ 32.33  | \$ 84.58  | \$ 155.83   | \$ 203.33   |
|  | \$ Impact        | -\$ 1.41  | -\$ 4.05  | -\$ 18.57 | -\$ 38.37   | -\$ 51.57   |
|  | % Impact         | -6.2%     | -12.5%    | -22.0%    | -24.6%      | -25.4%      |
|  | % of Total Bill  | 16.8%     | 11.4%     | 7.3%      | 6.5%        | 6.3%        |
| <b>Retail Transmission</b>                             | Applied For Bill | \$ 7.62   | \$ 15.23  | \$ 57.09  | \$ 114.18   | \$ 152.24   |
|  | Current Bill     | \$ 7.21   | \$ 14.40  | \$ 54.01  | \$ 108.01   | \$ 144.01   |
|  | \$ Impact        | \$ 0.41   | \$ 0.83   | \$ 3.08   | \$ 6.17     | \$ 8.23     |
|  | % Impact         | 5.7%      | 5.8%      | 5.7%      | 5.7%        | 5.7%        |
|  | % of Total Bill  | 6.0%      | 6.2%      | 6.3%      | 6.3%        | 6.4%        |
| <b>Delivery (Distribution and Retail Transmission)</b> | Applied For Bill | \$ 29.04  | \$ 43.51  | \$ 123.10 | \$ 231.64   | \$ 304.00   |
|  | Current Bill     | \$ 30.04  | \$ 46.73  | \$ 138.59 | \$ 263.84   | \$ 347.34   |
|  | \$ Impact        | -\$ 1.00  | -\$ 3.22  | -\$ 15.49 | -\$ 32.20   | -\$ 43.34   |
|  | % Impact         | -3.3%     | -6.9%     | -11.2%    | -12.2%      | -12.5%      |
|  | % of Total Bill  | 22.7%     | 17.6%     | 13.6%     | 12.9%       | 12.7%       |
| <b>Regulatory</b>                                      | Applied For Bill | \$ 7.35   | \$ 14.45  | \$ 53.49  | \$ 106.71   | \$ 142.19   |
|  | Current Bill     | \$ 7.35   | \$ 14.45  | \$ 53.49  | \$ 106.71   | \$ 142.19   |
|  | \$ Impact        | \$ -      | \$ -      | \$ -      | \$ -        | \$ -        |
|  | % Impact         | 0.0%      | 0.0%      | 0.0%      | 0.0%        | 0.0%        |
|  | % of Total Bill  | 5.8%      | 5.8%      | 5.9%      | 5.9%        | 5.9%        |
| <b>Debt Retirement Charge</b>                          | Applied For Bill | \$ 7.00   | \$ 14.00  | \$ 52.50  | \$ 105.00   | \$ 140.00   |
|  | Current Bill     | \$ 7.00   | \$ 14.00  | \$ 52.50  | \$ 105.00   | \$ 140.00   |
|  | \$ Impact        | \$ -      | \$ -      | \$ -      | \$ -        | \$ -        |
|  | % Impact         | 0.0%      | 0.0%      | 0.0%      | 0.0%        | 0.0%        |
|  | % of Total Bill  | 5.5%      | 5.7%      | 5.8%      | 5.8%        | 5.8%        |
| <b>GST</b>   | Applied For Bill | \$ 14.70  | \$ 28.45  | \$ 104.03 | \$ 207.09   | \$ 275.81   |
|  | Current Bill     | \$ 14.83  | \$ 28.86  | \$ 106.04 | \$ 211.28   | \$ 281.44   |
|  | \$ Impact        | -\$ 0.13  | -\$ 0.41  | -\$ 2.01  | -\$ 4.19    | -\$ 5.63    |
|  | % Impact         | -0.9%     | -1.4%     | -1.9%     | -2.0%       | -2.0%       |
|  | % of Total Bill  | 11.5%     | 11.5%     | 11.5%     | 11.5%       | 11.5%       |
| <b>Total Bill</b>                                      | Applied For Bill | \$ 127.77 | \$ 247.26 | \$ 904.25 | \$ 1,800.12 | \$ 2,397.40 |
|  | Current Bill     | \$ 128.90 | \$ 250.89 | \$ 921.75 | \$ 1,836.51 | \$ 2,446.37 |
|  | \$ Impact        | -\$ 1.13  | -\$ 3.63  | -\$ 17.50 | -\$ 36.39   | -\$ 48.97   |
|  | % Impact         | -0.9%     | -1.4%     | -1.9%     | -2.0%       | -2.0%       |

Name of LDC: Cambridge and North Dumfries Hydro Inc.  
File Number: EB-2010-0068  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

**General Service 50 to 999 kW**

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 112.20       | 107.25           |
| Service Charge Rate Adder(s)   | \$     | 1.00         | 2.80             |
| Service Charge Rate Rider(s)   | \$     | -            | -                |
| Distribution Volumetric Rate   | \$/kW  | 3.7792       | 3.6127           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kW  | -            | -                |
| Low Voltage Volumetric Rate  | \$/kW  | 0.0290       | 0.0290           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kW  | -1.3772      | -2.1556          |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 2.5866       | 2.6435           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 1.8511       | 2.0461           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                |            |                    |              |
|---------------------|----------------|------------|--------------------|--------------|
| <b>Consumption</b>  | <b>140,000</b> | <b>kWh</b> | <b>480</b>         | <b>kW</b>    |
| <b>RPP Tier One</b> | <b>750</b>     | <b>kWh</b> | <b>Load Factor</b> | <b>40.0%</b> |

**Loss Factor 1.0286**

| General Service 50 to 999 kW   | Volume    | RATE \$ | CHARGE \$        | Volume    | RATE \$ | CHARGE \$        | \$             | %              | % of Total Bill |
|--|-----------|---------|------------------|-----------|---------|------------------|----------------|----------------|-----------------|
| Energy First Tier (kWh)  | 750       | 0.0650  | 48.75            | 750       | 0.0650  | 48.75            | 0.00           | 0.0%           | 0.27%           |
| Energy Second Tier (kWh)   | 143,254   | 0.0750  | 10,744.05        | 143,254   | 0.0750  | 10,744.05        | 0.00           | 0.0%           | 60.02%          |
| <b>Sub-Total: Energy</b>   |           |         | <b>10,792.80</b> |           |         | <b>10,792.80</b> | <b>0.00</b>    | <b>0.0%</b>    | <b>60.29%</b>   |
| Service Charge   | 1         | 112.20  | 112.20           | 1         | 107.25  | 107.25           | -4.95          | (4.4)%         | 0.60%           |
| Service Charge Rate Adder(s)   | 1         | 1.00    | 1.00             | 1         | 2.80    | 2.80             | 1.80           | 180.0%         | 0.02%           |
| Service Charge Rate Rider(s)   | 1         | 0.00    | 0.00             | 1         | 0.00    | 0.00             | 0.00           | 0.0%           | 0.00%           |
| Distribution Volumetric Rate   | 480       | 3.7792  | 1,814.02         | 480       | 3.6127  | 1,734.10         | -79.92         | (4.4)%         | 9.69%           |
| Distribution Volumetric Rate Adder(s)                                      | 480       | 0.0000  | 0.00             | 480       | 0.0000  | 0.00             | 0.00           | 0.0%           | 0.00%           |
| Low Voltage Volumetric Rate  | 480       | 0.0290  | 13.92            | 480       | 0.0290  | 13.92            | 0.00           | 0.0%           | 0.08%           |
| Distribution Volumetric Rate Rider(s)                                      | 480       | -1.3772 | -661.06          | 480       | -2.1556 | -1,034.69        | -373.63        | 56.5%          | -5.78%          |
| <b>Total: Distribution</b>   |           |         | <b>1,280.08</b>  |           |         | <b>823.38</b>    | <b>-456.70</b> | <b>(35.7)%</b> | <b>4.60%</b>    |
| Retail Transmission Rate – Network Service Rate                            | 480       | 2.5866  | 1,241.57         | 480       | 2.6435  | 1,268.88         | 27.31          | 2.2%           | 7.09%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 480       | 1.8511  | 888.53           | 480       | 2.0461  | 982.13           | 93.60          | 10.5%          | 5.49%           |
| <b>Total: Retail Transmission</b>  |           |         | <b>2,130.10</b>  |           |         | <b>2,251.01</b>  | <b>120.91</b>  | <b>5.7%</b>    | <b>12.58%</b>   |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |           |         | <b>3,410.18</b>  |           |         | <b>3,074.39</b>  | <b>-335.79</b> | <b>(9.8)%</b>  | <b>17.17%</b>   |
| Wholesale Market Service Rate  | 144,004   | 0.0052  | 748.82           | 144,004   | 0.0052  | 748.82           | 0.00           | 0.0%           | 4.18%           |
| Rural Rate Protection Charge   | 144,004   | 0.0013  | 187.21           | 144,004   | 0.0013  | 187.21           | 0.00           | 0.0%           | 1.05%           |
| Special Purpose Charge   | 144,004   | 0.0004  | 57.60            | 144,004   | 0.0004  | 57.60            | 0.00           | 0.0%           | 0.32%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1         | 0.25    | 0.25             | 1         | 0.25    | 0.25             | 0.00           | 0.0%           | 0.00%           |
| <b>Sub-Total: Regulatory</b>   |           |         | <b>993.88</b>    |           |         | <b>993.88</b>    | <b>0.00</b>    | <b>0.0%</b>    | <b>5.55%</b>    |
| Debt Retirement Charge (DRC)   | 140,000   | 0.00700 | 980.00           | 140,000   | 0.00700 | 980.00           | 0.00           | 0.0%           | 5.47%           |
| Global Adjustment Charge   | 144,004   | 0.00000 | 0.00             | 143,254   | 0.00819 | 1,173.25         | 1,173.25       |                |                 |
| <b>Total Bill before Taxes</b>   |           |         | <b>16,176.86</b> |           |         | <b>17,014.32</b> | <b>837.46</b>  | <b>5.2%</b>    | <b>88.50%</b>   |
| HST  | 16,176.86 | 13%     | 2,102.99         | 15,841.07 | 13%     | 2,211.86         | 108.87         | 5.2%           | 11.50%          |
| <b>Total Bill</b>  |           |         | <b>18,279.85</b> |           |         | <b>19,226.18</b> | <b>946.33</b>  | <b>5.2%</b>    | <b>100.00%</b>  |

**Rate Class Threshold Test**

**General Service 50 to 999 kW**

|  | kWh              | 18,200      | 98,000       | 175,000      | 270,000      | 365,000      |
|--|------------------|-------------|--------------|--------------|--------------|--------------|
| Loss Factor Adjusted kWh                               | kWh              | 18,721      | 100,803      | 180,005      | 277,722      | 375,439      |
|  | kW               | 50          | 270          | 480          | 740          | 1,000        |
| Load Factor  |                  | 49.9%       | 49.7%        | 50.0%        | 50.0%        | 50.0%        |
| <b>Energy</b>  | Applied For Bill | \$ 1,396.58 | \$ 7,552.73  | \$ 13,492.88 | \$ 20,821.65 | \$ 28,150.43 |
|  | Current Bill     | \$ 1,396.58 | \$ 7,552.73  | \$ 13,492.88 | \$ 20,821.65 | \$ 28,150.43 |
|  | \$ Impact        | \$ -        | \$ -         | \$ -         | \$ -         | \$ -         |
|  | % Impact         | 0.0%        | 0.0%         | 0.0%         | 0.0%         | 0.0%         |
|  | % of Total Bill  | 59.6%       | 62.4%        | 62.7%        | 62.9%        | 62.9%        |
| <b>Distribution</b>                                    | Applied For Bill | \$ 184.35   | \$ 511.30    | \$ 823.39    | \$ 1,209.78  | \$ 1,596.17  |
|  | Current Bill     | \$ 234.75   | \$ 769.57    | \$ 1,280.08  | \$ 1,912.14  | \$ 2,544.20  |
|  | \$ Impact        | -\$ 50.40   | -\$ 258.27   | -\$ 456.69   | -\$ 702.36   | -\$ 948.03   |
|  | % Impact         | -21.5%      | -33.6%       | -35.7%       | -36.7%       | -37.3%       |
|  | % of Total Bill  | 7.9%        | 4.2%         | 3.8%         | 3.7%         | 3.6%         |
| <b>Retail Transmission</b>                             | Applied For Bill | \$ 234.48   | \$ 1,266.20  | \$ 2,251.01  | \$ 3,470.30  | \$ 4,689.60  |
|  | Current Bill     | \$ 221.88   | \$ 1,198.18  | \$ 2,130.10  | \$ 3,283.89  | \$ 4,437.70  |
|  | \$ Impact        | \$ 12.60    | \$ 68.02     | \$ 120.91    | \$ 186.41    | \$ 251.90    |
|  | % Impact         | 5.7%        | 5.7%         | 5.7%         | 5.7%         | 5.7%         |
|  | % of Total Bill  | 10.0%       | 10.5%        | 10.5%        | 10.5%        | 10.5%        |
| <b>Delivery (Distribution and Retail Transmission)</b> | Applied For Bill | \$ 418.83   | \$ 1,777.50  | \$ 3,074.40  | \$ 4,680.08  | \$ 6,285.77  |
|  | Current Bill     | \$ 456.63   | \$ 1,967.75  | \$ 3,410.18  | \$ 5,196.03  | \$ 6,981.90  |
|  | \$ Impact        | -\$ 37.80   | -\$ 190.25   | -\$ 335.78   | -\$ 515.95   | -\$ 696.13   |
|  | % Impact         | -8.3%       | -9.7%        | -9.8%        | -9.9%        | -10.0%       |
|  | % of Total Bill  | 17.9%       | 14.7%        | 14.3%        | 14.1%        | 14.1%        |
| <b>Regulatory</b>                                      | Applied For Bill | \$ 129.43   | \$ 695.79    | \$ 1,242.29  | \$ 1,916.53  | \$ 2,590.78  |
|  | Current Bill     | \$ 129.43   | \$ 695.79    | \$ 1,242.29  | \$ 1,916.53  | \$ 2,590.78  |
|  | \$ Impact        | \$ -        | \$ -         | \$ -         | \$ -         | \$ -         |
|  | % Impact         | 0.0%        | 0.0%         | 0.0%         | 0.0%         | 0.0%         |
|  | % of Total Bill  | 5.5%        | 5.7%         | 5.8%         | 5.8%         | 5.8%         |
| <b>Debt Retirement Charge</b>                          | Applied For Bill | \$ 127.40   | \$ 686.00    | \$ 1,225.00  | \$ 1,890.00  | \$ 2,555.00  |
|  | Current Bill     | \$ 127.40   | \$ 686.00    | \$ 1,225.00  | \$ 1,890.00  | \$ 2,555.00  |
|  | \$ Impact        | \$ -        | \$ -         | \$ -         | \$ -         | \$ -         |
|  | % Impact         | 0.0%        | 0.0%         | 0.0%         | 0.0%         | 0.0%         |
|  | % of Total Bill  | 5.4%        | 5.7%         | 5.7%         | 5.7%         | 5.7%         |
| <b>GST</b>   | Applied For Bill | \$ 269.39   | \$ 1,392.56  | \$ 2,474.49  | \$ 3,810.07  | \$ 5,145.66  |
|  | Current Bill     | \$ 274.31   | \$ 1,417.30  | \$ 2,518.15  | \$ 3,877.15  | \$ 5,236.15  |
|  | \$ Impact        | -\$ 4.92    | -\$ 24.74    | -\$ 43.66    | -\$ 67.08    | -\$ 90.49    |
|  | % Impact         | -1.8%       | -1.7%        | -1.7%        | -1.7%        | -1.7%        |
|  | % of Total Bill  | 11.5%       | 11.5%        | 11.5%        | 11.5%        | 11.5%        |
| <b>Total Bill</b>                                      | Applied For Bill | \$ 2,341.63 | \$ 12,104.58 | \$ 21,509.06 | \$ 33,118.33 | \$ 44,727.64 |
|  | Current Bill     | \$ 2,384.35 | \$ 12,319.57 | \$ 21,888.50 | \$ 33,701.36 | \$ 45,514.26 |
|  | \$ Impact        | -\$ 42.72   | -\$ 214.99   | -\$ 379.44   | -\$ 583.03   | -\$ 786.62   |
|  | % Impact         | -1.8%       | -1.7%        | -1.7%        | -1.7%        | -1.7%        |

Name of LDC: Cambridge and North Dumfries Hydro Inc.  
 File Number: EB-2010-0068  
 Effective Date: Sunday, May 01, 2011  
 Version : 2.0

**General Service 1,000 to 4,999 kW**

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 894.91       | 896.52           |
| Service Charge Rate Adder(s)   | \$     | 1.00         | 2.80             |
| Service Charge Rate Rider(s)   | \$     | -            | -                |
| Distribution Volumetric Rate   | \$/kW  | 3.1597       | 3.1654           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kW  | -            | -                |
| Low Voltage Volumetric Rate  | \$/kW  | 0.0228       | 0.0228           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kW  | -1.6446      | -2.5395          |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 1.9645       | 2.0092           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 1.4527       | 1.6008           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                  |            |                    |              |
|---------------------|------------------|------------|--------------------|--------------|
| <b>Consumption</b>  | <b>1,100,000</b> | <b>kWh</b> | <b>3,000</b>       | <b>kW</b>    |
| <b>RPP Tier One</b> | <b>750</b>       | <b>kWh</b> | <b>Load Factor</b> | <b>50.3%</b> |

**Loss Factor 1.0286**

| General Service 1,000 to 4,999 kW  | Volume     | RATE \$ | CHARGE \$         | Volume     | RATE \$ | CHARGE \$         | \$               | %              | % of Total Bill |
|--|------------|---------|-------------------|------------|---------|-------------------|------------------|----------------|-----------------|
| Energy First Tier (kWh)  | 750        | 0.0650  | 48.75             | 750        | 0.0650  | 48.75             | 0.00             | 0.0%           | 0.04%           |
| Energy Second Tier (kWh)   | 1,130,710  | 0.0750  | 84,803.25         | 1,130,710  | 0.0750  | 84,803.25         | 0.00             | 0.0%           | 65.81%          |
| <b>Sub-Total: Energy</b>   |            |         | <b>84,852.00</b>  |            |         | <b>84,852.00</b>  | <b>0.00</b>      | <b>0.0%</b>    | <b>65.85%</b>   |
| Service Charge   | 1          | 894.91  | 894.91            | 1          | 896.52  | 896.52            | 1.61             | 0.2%           | 0.70%           |
| Service Charge Rate Adder(s)   | 1          | 1.00    | 1.00              | 1          | 2.80    | 2.80              | 1.80             | 180.0%         | 0.00%           |
| Service Charge Rate Rider(s)   | 1          | 0.00    | 0.00              | 1          | 0.00    | 0.00              | 0.00             | 0.0%           | 0.00%           |
| Distribution Volumetric Rate   | 3,000      | 3.1597  | 9,479.10          | 3,000      | 3.1654  | 9,496.20          | 17.10            | 0.2%           | 7.37%           |
| Distribution Volumetric Rate Adder(s)                                      | 3,000      | 0.0000  | 0.00              | 3,000      | 0.0000  | 0.00              | 0.00             | 0.0%           | 0.00%           |
| Low Voltage Volumetric Rate  | 3,000      | 0.0228  | 68.40             | 3,000      | 0.0228  | 68.40             | 0.00             | 0.0%           | 0.05%           |
| Distribution Volumetric Rate Rider(s)                                      | 3,000      | -1.6446 | -4,933.80         | 3,000      | -2.5395 | -7,618.50         | -2,684.70        | 54.4%          | -5.91%          |
| <b>Total: Distribution</b>   |            |         | <b>5,509.61</b>   |            |         | <b>2,845.42</b>   | <b>-2,664.19</b> | <b>(48.4)%</b> | <b>2.21%</b>    |
| Retail Transmission Rate – Network Service Rate                            | 3,000      | 1.9645  | 5,893.50          | 3,000      | 2.0092  | 6,027.60          | 134.10           | 2.3%           | 4.68%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 3,000      | 1.4527  | 4,358.10          | 3,000      | 1.6008  | 4,802.40          | 444.30           | 10.2%          | 3.73%           |
| <b>Total: Retail Transmission</b>  |            |         | <b>10,251.60</b>  |            |         | <b>10,830.00</b>  | <b>578.40</b>    | <b>5.6%</b>    | <b>8.40%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |            |         | <b>15,761.21</b>  |            |         | <b>13,675.42</b>  | <b>-2,085.79</b> | <b>(13.2)%</b> | <b>10.61%</b>   |
| Wholesale Market Service Rate  | 1,131,460  | 0.0052  | 5,883.59          | 1,131,460  | 0.0052  | 5,883.59          | 0.00             | 0.0%           | 4.57%           |
| Rural Rate Protection Charge   | 1,131,460  | 0.0013  | 1,470.90          | 1,131,460  | 0.0013  | 1,470.90          | 0.00             | 0.0%           | 1.14%           |
| Special Purpose Charge   | 1,131,460  | 0.0004  | 452.58            | 1,131,460  | 0.0004  | 452.58            | 0.00             | 0.0%           | 0.35%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1          | 0.25    | 0.25              | 1          | 0.25    | 0.25              | 0.00             | 0.0%           | 0.00%           |
| <b>Sub-Total: Regulatory</b>   |            |         | <b>7,807.32</b>   |            |         | <b>7,807.32</b>   | <b>0.00</b>      | <b>0.0%</b>    | <b>6.06%</b>    |
| Debt Retirement Charge (DRC)   | 1,100,000  | 0.00700 | 7,700.00          | 1,100,000  | 0.00700 | 7,700.00          | 0.00             | 0.0%           | 5.98%           |
| Global Adjustment Charge   | 1,131,460  | 0.00000 | 0.00              | 1,131,460  | 0.00819 | 9,266.66          | 9,266.66         |                |                 |
| <b>Total Bill before Taxes</b>   |            |         | <b>116,120.53</b> |            |         | <b>123,301.40</b> | <b>7,180.87</b>  | <b>6.2%</b>    | <b>88.50%</b>   |
| HST  | 116,120.53 | 13%     | 15,095.67         | 114,034.74 | 13%     | 16,029.18         | 933.51           | 6.2%           | 11.50%          |
| <b>Total Bill</b>  |            |         | <b>131,216.20</b> |            |         | <b>139,330.58</b> | <b>8,114.38</b>  | <b>6.2%</b>    | <b>100.00%</b>  |

**Rate Class Threshold Test**

**General Service 1,000 to 4,999 kW**

|  | kWh              | 438,000      | 876,000       | 1,313,000     | 1,751,000     | 2,189,000     |
|--|------------------|--------------|---------------|---------------|---------------|---------------|
| Loss Factor Adjusted kWh                               |                  | 450,527      | 901,054       | 1,350,552     | 1,801,079     | 2,251,606     |
| kW   |                  | 1,000        | 2,000         | 3,000         | 4,000         | 5,000         |
| Load Factor  |                  | 60.0%        | 60.0%         | 60.0%         | 60.0%         | 60.0%         |
| <b>Energy</b>  | Applied For Bill | \$ 33,782.03 | \$ 67,571.55  | \$ 101,283.90 | \$ 135,073.43 | \$ 168,862.96 |
|  | Current Bill     | \$ 33,782.03 | \$ 67,571.55  | \$ 101,283.90 | \$ 135,073.43 | \$ 168,862.96 |
|  | \$ Impact        | \$ -         | \$ -          | \$ -          | \$ -          | \$ -          |
|  | % Impact         | 0.0%         | 0.0%          | 0.0%          | 0.0%          | 0.0%          |
|  | % of Total Bill  | 66.3%        | 66.9%         | 67.2%         | 67.3%         | 67.3%         |
| <b>Distribution</b>                                    | Applied For Bill | \$ 1,548.01  | \$ 2,196.70   | \$ 2,845.39   | \$ 3,494.08   | \$ 4,142.77   |
|  | Current Bill     | \$ 2,433.81  | \$ 3,971.71   | \$ 5,509.61   | \$ 7,047.51   | \$ 8,585.41   |
|  | \$ Impact        | -\$ 885.80   | -\$ 1,775.01  | -\$ 2,664.22  | -\$ 3,553.43  | -\$ 4,442.64  |
|  | % Impact         | -36.4%       | -44.7%        | -48.4%        | -50.4%        | -51.7%        |
|  | % of Total Bill  | 3.0%         | 2.2%          | 1.9%          | 1.7%          | 1.7%          |
| <b>Retail Transmission</b>                             | Applied For Bill | \$ 3,610.00  | \$ 7,220.00   | \$ 10,830.00  | \$ 14,440.00  | \$ 18,050.00  |
|  | Current Bill     | \$ 3,417.20  | \$ 6,834.40   | \$ 10,251.60  | \$ 13,668.80  | \$ 17,086.00  |
|  | \$ Impact        | \$ 192.80    | \$ 385.60     | \$ 578.40     | \$ 771.20     | \$ 964.00     |
|  | % Impact         | 5.6%         | 5.6%          | 5.6%          | 5.6%          | 5.6%          |
|  | % of Total Bill  | 7.1%         | 7.2%          | 7.2%          | 7.2%          | 7.2%          |
| <b>Delivery (Distribution and Retail Transmission)</b> | Applied For Bill | \$ 5,158.01  | \$ 9,416.70   | \$ 13,675.39  | \$ 17,934.08  | \$ 22,192.77  |
|  | Current Bill     | \$ 5,851.01  | \$ 10,806.11  | \$ 15,761.21  | \$ 20,716.31  | \$ 25,671.41  |
|  | \$ Impact        | -\$ 693.00   | -\$ 1,389.41  | -\$ 2,085.82  | -\$ 2,782.23  | -\$ 3,478.64  |
|  | % Impact         | -11.8%       | -12.9%        | -13.2%        | -13.4%        | -13.6%        |
|  | % of Total Bill  | 10.1%        | 9.3%          | 9.1%          | 8.9%          | 8.9%          |
| <b>Regulatory</b>                                      | Applied For Bill | \$ 3,108.89  | \$ 6,217.52   | \$ 9,319.06   | \$ 12,427.69  | \$ 15,536.33  |
|  | Current Bill     | \$ 3,108.89  | \$ 6,217.52   | \$ 9,319.06   | \$ 12,427.69  | \$ 15,536.33  |
|  | \$ Impact        | \$ -         | \$ -          | \$ -          | \$ -          | \$ -          |
|  | % Impact         | 0.0%         | 0.0%          | 0.0%          | 0.0%          | 0.0%          |
|  | % of Total Bill  | 6.1%         | 6.2%          | 6.2%          | 6.2%          | 6.2%          |
| <b>Debt Retirement Charge</b>                          | Applied For Bill | \$ 3,066.00  | \$ 6,132.00   | \$ 9,191.00   | \$ 12,257.00  | \$ 15,323.00  |
|  | Current Bill     | \$ 3,066.00  | \$ 6,132.00   | \$ 9,191.00   | \$ 12,257.00  | \$ 15,323.00  |
|  | \$ Impact        | \$ -         | \$ -          | \$ -          | \$ -          | \$ -          |
|  | % Impact         | 0.0%         | 0.0%          | 0.0%          | 0.0%          | 0.0%          |
|  | % of Total Bill  | 6.0%         | 6.1%          | 6.1%          | 6.1%          | 6.1%          |
| <b>GST</b>   | Applied For Bill | \$ 5,864.94  | \$ 11,613.91  | \$ 17,351.02  | \$ 23,099.99  | \$ 28,848.96  |
|  | Current Bill     | \$ 5,955.03  | \$ 11,794.53  | \$ 17,622.17  | \$ 23,461.68  | \$ 29,301.18  |
|  | \$ Impact        | -\$ 90.09    | -\$ 180.62    | -\$ 271.15    | -\$ 361.69    | -\$ 452.22    |
|  | % Impact         | -1.5%        | -1.5%         | -1.5%         | -1.5%         | -1.5%         |
|  | % of Total Bill  | 11.5%        | 11.5%         | 11.5%         | 11.5%         | 11.5%         |
| <b>Total Bill</b>                                      | Applied For Bill | \$ 50,979.87 | \$ 100,951.68 | \$ 150,820.37 | \$ 200,792.19 | \$ 250,764.02 |
|  | Current Bill     | \$ 51,762.96 | \$ 102,521.71 | \$ 153,177.34 | \$ 203,936.11 | \$ 254,694.88 |
|  | \$ Impact        | -\$ 783.09   | -\$ 1,570.03  | -\$ 2,356.97  | -\$ 3,143.92  | -\$ 3,930.86  |
|  | % Impact         | -1.5%        | -1.5%         | -1.5%         | -1.5%         | -1.5%         |

Name of LDC: Cambridge and North Dumfries Hydro Inc.  
 File Number: EB-2010-0068  
 Effective Date: Sunday, May 01, 2011  
 Version : 2.0

**Large Use**

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 6,324.41     | 7,680.31         |
| Service Charge Rate Adder(s)   | \$     | 1.00         | 2.80             |
| Service Charge Rate Rider(s)   | \$     | -            | -                |
| Distribution Volumetric Rate   | \$/kW  | 1.7563       | 2.1328           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kW  | -            | -                |
| Low Voltage Volumetric Rate  | \$/kW  | 0.0232       | 0.0232           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kW  | -1.8592      | -2.8742          |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 1.8616       | 1.9071           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 1.4788       | 1.6191           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                   |            |                    |              |
|---------------------|-------------------|------------|--------------------|--------------|
| <b>Consumption</b>  | <b>13,000,000</b> | <b>kWh</b> | <b>25,000</b>      | <b>kW</b>    |
| <b>RPP Tier One</b> | <b>750</b>        | <b>kWh</b> | <b>Load Factor</b> | <b>71.3%</b> |

**Loss Factor 1.0183**

| Large Use  | Volume       | RATE \$  | CHARGE \$           | Volume       | RATE \$  | CHARGE \$           | \$                | %               | % of Total Bill |
|--|--------------|----------|---------------------|--------------|----------|---------------------|-------------------|-----------------|-----------------|
| Energy First Tier (kWh)  | 750          | 0.0650   | 48.75               | 750          | 0.0650   | 48.75               | 0.00              | 0.0%            | 0.00%           |
| Energy Second Tier (kWh)   | 13,237,151   | 0.0750   | 992,786.33          | 13,237,151   | 0.0750   | 992,786.33          | 0.00              | 0.0%            | 70.11%          |
| <b>Sub-Total: Energy</b>   |              |          | <b>992,835.08</b>   |              |          | <b>992,835.08</b>   | <b>0.00</b>       | <b>0.0%</b>     | <b>70.12%</b>   |
| Service Charge   | 1            | 6,324.41 | 6,324.41            | 1            | 7,680.31 | 7,680.31            | 1,355.90          | 21.4%           | 0.54%           |
| Service Charge Rate Adder(s)   | 1            | 1.00     | 1.00                | 1            | 2.80     | 2.80                | 1.80              | 180.0%          | 0.00%           |
| Service Charge Rate Rider(s)   | 1            | 0.00     | 0.00                | 1            | 0.00     | 0.00                | 0.00              | 0.0%            | 0.00%           |
| Distribution Volumetric Rate   | 25,000       | 1.7563   | 43,907.50           | 25,000       | 2.1328   | 53,320.00           | 9,412.50          | 21.4%           | 3.77%           |
| Distribution Volumetric Rate Adder(s)                                      | 25,000       | 0.0000   | 0.00                | 25,000       | 0.0000   | 0.00                | 0.00              | 0.0%            | 0.00%           |
| Low Voltage Volumetric Rate  | 25,000       | 0.0232   | 580.00              | 25,000       | 0.0232   | 580.00              | 0.00              | 0.0%            | 0.04%           |
| Distribution Volumetric Rate Rider(s)                                      | 25,000       | -1.8592  | -46,480.00          | 25,000       | -2.8742  | -71,855.00          | -25,375.00        | 54.6%           | -5.07%          |
| <b>Total: Distribution</b>   |              |          | <b>4,332.91</b>     |              |          | <b>-10,271.89</b>   | <b>-14,604.80</b> | <b>(337.1)%</b> | <b>-0.73%</b>   |
| Retail Transmission Rate – Network Service Rate                            | 25,000       | 1.8616   | 46,540.00           | 25,000       | 1.9071   | 47,677.50           | 1,137.50          | 2.4%            | 3.37%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 25,000       | 1.4788   | 36,970.00           | 25,000       | 1.6191   | 40,477.50           | 3,507.50          | 9.5%            | 2.86%           |
| <b>Total: Retail Transmission</b>  |              |          | <b>83,510.00</b>    |              |          | <b>88,155.00</b>    | <b>4,645.00</b>   | <b>5.6%</b>     | <b>6.23%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |              |          | <b>87,842.91</b>    |              |          | <b>77,883.11</b>    | <b>-9,959.80</b>  | <b>(11.3)%</b>  | <b>5.50%</b>    |
| Wholesale Market Service Rate  | 13,237,901   | 0.0052   | 68,837.09           | 13,237,901   | 0.0052   | 68,837.09           | 0.00              | 0.0%            | 4.86%           |
| Rural Rate Protection Charge   | 13,237,901   | 0.0013   | 17,209.27           | 13,237,901   | 0.0013   | 17,209.27           | 0.00              | 0.0%            | 1.22%           |
| Special Purpose Charge   | 13,237,901   | 0.0004   | 5,295.16            | 13,237,901   | 0.0004   | 5,295.16            | 0.00              | 0.0%            | 0.37%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1            | 0.25     | 0.25                | 1            | 0.25     | 0.25                | 0.00              | 0.0%            | 0.00%           |
| <b>Sub-Total: Regulatory</b>   |              |          | <b>91,341.77</b>    |              |          | <b>91,341.77</b>    | <b>0.00</b>       | <b>0.0%</b>     | <b>6.45%</b>    |
| Debt Retirement Charge (DRC)   | 13,000,000   | 0.00700  | 91,000.00           | 13,000,000   | 0.00700  | 91,000.00           | 0.00              | 0.0%            | 6.43%           |
| Global Adjustment Charge   | 13,237,901   |          | 0.00                | 13,237,901   | 0.00819  | 108,418.41          | 108,418.41        |                 |                 |
| <b>Total Bill before Taxes</b>   |              |          | <b>1,263,019.76</b> |              |          | <b>1,361,478.37</b> | <b>98,458.61</b>  | <b>7.8%</b>     | <b>88.50%</b>   |
| HST  | 1,263,019.76 | 13%      | 164,192.57          | 1,253,059.96 | 13%      | 176,992.19          | 12,799.62         | 7.8%            | 11.50%          |
| <b>Total Bill</b>  |              |          | <b>1,427,212.33</b> |              |          | <b>1,538,470.56</b> | <b>111,258.23</b> | <b>7.8%</b>     | <b>100.00%</b>  |

**Rate Class Threshold Test**

**Large Use**

|  | kWh              | 2,600,000     | 5,000,000     | 13,000,000      | 20,000,000      | 26,000,000      |
|--|------------------|---------------|---------------|-----------------|-----------------|-----------------|
| Loss Factor Adjusted kWh                               | kWh              | 2,647,581     | 5,091,501     | 13,237,901      | 20,366,002      | 26,475,802      |
|  | kW               | 5,000         | 10,000        | 25,000          | 40,000          | 50,000          |
|  | Load Factor      | 71.3%         | 68.5%         | 71.3%           | 68.5%           | 71.3%           |
| <b>Energy</b>  | Applied For Bill | \$ 198,561.08 | \$ 381,855.09 | \$ 992,835.11   | \$ 1,527,442.71 | \$ 1,985,677.73 |
|  | Current Bill     | \$ 198,561.08 | \$ 381,855.09 | \$ 992,835.11   | \$ 1,527,442.71 | \$ 1,985,677.73 |
|  | \$ Impact        | \$ -          | \$ -          | \$ -            | \$ -            | \$ -            |
|  | % Impact         | 0.0%          | 0.0%          | 0.0%            | 0.0%            | 0.0%            |
|  | % of Total Bill  | 68.4%         | 69.3%         | 70.1%           | 70.1%           | 70.3%           |
| <b>Distribution</b>                                    | Applied For Bill | \$ 4,092.36   | \$ 501.61     | \$ (10,270.64)  | \$ (21,042.89)  | \$ (28,224.38)  |
|  | Current Bill     | \$ 5,926.91   | \$ 5,528.41   | \$ 4,332.91     | \$ 3,137.41     | \$ 2,340.41     |
|  | \$ Impact        | \$ -1,834.55  | \$ -5,026.80  | \$ 14,603.55    | \$ 24,180.30    | \$ 30,564.79    |
|  | % Impact         | -31.0%        | -90.9%        | -337.0%         | -770.7%         | -1306.0%        |
|  | % of Total Bill  | 1.4%          | 0.1%          | -0.7%           | -1.0%           | -1.0%           |
| <b>Retail Transmission</b>                             | Applied For Bill | \$ 17,631.00  | \$ 35,262.00  | \$ 88,155.00    | \$ 141,048.00   | \$ 176,310.00   |
|  | Current Bill     | \$ 16,702.00  | \$ 33,404.00  | \$ 83,510.00    | \$ 133,616.00   | \$ 167,020.00   |
|  | \$ Impact        | \$ 929.00     | \$ 1,858.00   | \$ 4,645.00     | \$ 7,432.00     | \$ 9,290.00     |
|  | % Impact         | 5.6%          | 5.6%          | 5.6%            | 5.6%            | 5.6%            |
|  | % of Total Bill  | 6.1%          | 6.4%          | 6.2%            | 6.5%            | 6.2%            |
| <b>Delivery (Distribution and Retail Transmission)</b> | Applied For Bill | \$ 21,723.36  | \$ 35,763.61  | \$ 77,884.36    | \$ 120,005.11   | \$ 148,085.62   |
|  | Current Bill     | \$ 22,628.91  | \$ 38,932.41  | \$ 87,842.91    | \$ 136,753.41   | \$ 169,360.41   |
|  | \$ Impact        | \$ -905.55    | \$ -3,168.80  | \$ 9,958.55     | \$ 16,748.30    | \$ 21,274.79    |
|  | % Impact         | -4.0%         | -8.1%         | -11.3%          | -12.2%          | -12.6%          |
|  | % of Total Bill  | 7.5%          | 6.5%          | 5.5%            | 5.5%            | 5.2%            |
| <b>Regulatory</b>                                      | Applied For Bill | \$ 18,268.56  | \$ 35,131.61  | \$ 91,341.77    | \$ 140,525.66   | \$ 182,683.28   |
|  | Current Bill     | \$ 18,268.56  | \$ 35,131.61  | \$ 91,341.77    | \$ 140,525.66   | \$ 182,683.28   |
|  | \$ Impact        | \$ -          | \$ -          | \$ -            | \$ -            | \$ -            |
|  | % Impact         | 0.0%          | 0.0%          | 0.0%            | 0.0%            | 0.0%            |
|  | % of Total Bill  | 6.3%          | 6.4%          | 6.5%            | 6.5%            | 6.5%            |
| <b>Debt Retirement Charge</b>                          | Applied For Bill | \$ 18,200.00  | \$ 35,000.00  | \$ 91,000.00    | \$ 140,000.00   | \$ 182,000.01   |
|  | Current Bill     | \$ 18,200.00  | \$ 35,000.00  | \$ 91,000.00    | \$ 140,000.00   | \$ 182,000.01   |
|  | \$ Impact        | \$ -          | \$ -          | \$ -            | \$ -            | \$ -            |
|  | % Impact         | 0.0%          | 0.0%          | 0.0%            | 0.0%            | 0.0%            |
|  | % of Total Bill  | 6.3%          | 6.4%          | 6.4%            | 6.4%            | 6.4%            |
| <b>GST</b>   | Applied For Bill | \$ 33,377.89  | \$ 63,407.54  | \$ 162,897.96   | \$ 250,636.55   | \$ 324,798.06   |
|  | Current Bill     | \$ 33,495.61  | \$ 63,819.48  | \$ 164,192.57   | \$ 252,813.83   | \$ 327,563.79   |
|  | \$ Impact        | \$ -117.72    | \$ -411.94    | \$ 1,294.61     | \$ 2,177.28     | \$ 2,765.73     |
|  | % Impact         | -0.4%         | -0.6%         | -0.8%           | -0.9%           | -0.8%           |
|  | % of Total Bill  | 11.5%         | 11.5%         | 11.5%           | 11.5%           | 11.5%           |
| <b>Total Bill</b>                                      | Applied For Bill | \$ 290,130.89 | \$ 551,157.85 | \$ 1,415,959.20 | \$ 2,178,610.03 | \$ 2,823,244.70 |
|  | Current Bill     | \$ 291,154.16 | \$ 554,738.59 | \$ 1,427,212.36 | \$ 2,197,535.61 | \$ 2,847,285.22 |
|  | \$ Impact        | \$ -1,023.27  | \$ -3,580.74  | \$ 11,253.16    | \$ 18,925.58    | \$ 24,040.52    |
|  | % Impact         | -0.4%         | -0.6%         | -0.8%           | -0.9%           | -0.8%           |



Name of LDC: Cambridge and North Dumfries Hydro Inc.  
 File Number: EB-2010-0068  
 Effective Date: Sunday, May 01, 2011  
 Version : 2.0

**Unmetered Scattered Load**

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 6.97         | 6.98             |
| Service Charge Rate Adder(s)   | \$     | -            | -                |
| Service Charge Rate Rider(s)   | \$     | -            | -                |
| Distribution Volumetric Rate   | \$/kWh | 0.0149       | 0.0149           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kWh | -            | -                |
| Low Voltage Volumetric Rate  | \$/kWh | -            | -                |
| Distribution Volumetric Rate Rider(s)                                      | \$/kWh | - 0.0036     | - 0.0057         |
| Retail Transmission Rate – Network Service Rate                            | \$/kWh | 0.0040       | 0.0041           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0030       | 0.0033           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                  |                    |
|---------------------|------------------|--------------------|
| <b>Consumption</b>  | <b>2,000 kWh</b> | <b>0 kW</b>        |
| <b>RPP Tier One</b> | <b>750 kWh</b>   | <b>Load Factor</b> |

**Loss Factor 1.0286**

| Unmetered Scattered Load   | Volume | RATE \$ | CHARGE \$     | Volume | RATE \$ | CHARGE \$     | \$           | %              | % of Total Bill |
|--|--------|---------|---------------|--------|---------|---------------|--------------|----------------|-----------------|
| Energy First Tier (kWh)  | 750    | 0.0650  | 48.75         | 750    | 0.0650  | 48.75         | 0.00         | 0.0%           | 19.98%          |
| Energy Second Tier (kWh)   | 1,308  | 0.0750  | 98.10         | 1,308  | 0.0750  | 98.10         | 0.00         | 0.0%           | 40.21%          |
| <b>Sub-Total: Energy</b>   |        |         | <b>146.85</b> |        |         | <b>146.85</b> | <b>0.00</b>  | <b>0.0%</b>    | <b>60.19%</b>   |
| Service Charge   | 1      | 6.97    | 6.97          | 1      | 6.98    | 6.98          | 0.01         | 0.1%           | 2.86%           |
| Service Charge Rate Adder(s)   | 1      | 0.00    | 0.00          | 1      | 0.00    | 0.00          | 0.00         | 0.0%           | 0.00%           |
| Service Charge Rate Rider(s)   | 1      | 0.00    | 0.00          | 1      | 0.00    | 0.00          | 0.00         | 0.0%           | 0.00%           |
| Distribution Volumetric Rate   | 2,000  | 0.0149  | 29.80         | 2,000  | 0.0149  | 29.80         | 0.00         | 0.0%           | 12.21%          |
| Distribution Volumetric Rate Adder(s)                                      | 2,000  | 0.0000  | 0.00          | 2,000  | 0.0000  | 0.00          | 0.00         | 0.0%           | 0.00%           |
| Low Voltage Volumetric Rate  | 2,000  | 0.0000  | 0.00          | 2,000  | 0.0000  | 0.00          | 0.00         | 0.0%           | 0.00%           |
| Distribution Volumetric Rate Rider(s)                                      | 2,000  | -0.0036 | -7.20         | 2,000  | -0.0057 | -11.40        | -4.20        | 58.3%          | -4.67%          |
| <b>Total: Distribution</b>   |        |         | <b>29.57</b>  |        |         | <b>25.38</b>  | <b>-4.19</b> | <b>(14.2)%</b> | <b>10.40%</b>   |
| Retail Transmission Rate – Network Service Rate                            | 2,058  | 0.0040  | 8.23          | 2,058  | 0.0041  | 8.44          | 0.21         | 2.6%           | 3.46%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 2,058  | 0.0030  | 6.17          | 2,058  | 0.0033  | 6.79          | 0.62         | 10.0%          | 2.78%           |
| <b>Total: Retail Transmission</b>  |        |         | <b>14.40</b>  |        |         | <b>15.23</b>  | <b>0.83</b>  | <b>5.8%</b>    | <b>6.24%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |        |         | <b>43.97</b>  |        |         | <b>40.61</b>  | <b>-3.36</b> | <b>(7.6)%</b>  | <b>16.64%</b>   |
| Wholesale Market Service Rate  | 2,058  | 0.0052  | 10.70         | 2,058  | 0.0052  | 10.70         | 0.00         | 0.0%           | 4.39%           |
| Rural Rate Protection Charge   | 2,058  | 0.0013  | 2.68          | 2,058  | 0.0013  | 2.68          | 0.00         | 0.0%           | 1.10%           |
| Special Purpose Charge   | 2,058  | 0.0004  | 0.82          | 2,058  | 0.0004  | 0.82          | 0.00         | 0.0%           | 0.34%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1      | 0.25    | 0.25          | 1      | 0.25    | 0.25          | 0.00         | 0.0%           | 0.10%           |
| <b>Sub-Total: Regulatory</b>   |        |         | <b>14.45</b>  |        |         | <b>14.45</b>  | <b>0.00</b>  | <b>0.0%</b>    | <b>5.92%</b>    |
| <b>Debt Retirement Charge (DRC)</b>  | 2,000  | 0.00700 | <b>14.00</b>  | 2,000  | 0.00700 | <b>14.00</b>  | <b>0.00</b>  | <b>0.0%</b>    | <b>5.74%</b>    |
| <b>Total Bill before Taxes</b>   |        |         | <b>219.27</b> |        |         | <b>215.91</b> | <b>-3.36</b> | <b>(1.5)%</b>  | <b>88.49%</b>   |
| HST  | 219.27 | 13%     | <b>28.51</b>  | 215.91 | 13%     | <b>28.07</b>  | <b>-0.44</b> | <b>(1.5)%</b>  | <b>11.51%</b>   |
| <b>Total Bill</b>  |        |         | <b>247.78</b> |        |         | <b>243.98</b> | <b>-3.80</b> | <b>(1.5)%</b>  | <b>100.00%</b>  |

**Rate Class Threshold Test**

**Unmetered Scattered Load**

|  | kWh              | 500      | 2,000     | 7,500     | 15,000      | 20,000      |
|--|------------------|----------|-----------|-----------|-------------|-------------|
| Loss Factor Adjusted kWh                               |                  | 515      | 2,058     | 7,715     | 15,429      | 20,572      |
|  | kW               |          |           |           |             |             |
| Load Factor  |                  |          |           |           |             |             |
| <b>Energy</b>  | Applied For Bill | \$ 33.47 | \$ 146.85 | \$ 571.13 | \$ 1,149.68 | \$ 1,535.40 |
|  | Current Bill     | \$ 33.47 | \$ 146.85 | \$ 571.13 | \$ 1,149.68 | \$ 1,535.40 |
|  | \$ Impact        | \$ -     | \$ -      | \$ -      | \$ -        | \$ -        |
|  | % Impact         | 0.0%     | 0.0%      | 0.0%      | 0.0%        | 0.0%        |
|  | % of Total Bill  | 52.8%    | 60.2%     | 62.4%     | 62.8%       | 62.9%       |
| <b>Distribution</b>                                    | Applied For Bill | \$ 11.56 | \$ 25.30  | \$ 75.68  | \$ 144.38   | \$ 190.18   |
|  | Current Bill     | \$ 12.62 | \$ 29.57  | \$ 91.72  | \$ 176.47   | \$ 232.97   |
|  | \$ Impact        | -\$ 1.06 | -\$ 4.27  | -\$ 16.04 | -\$ 32.09   | -\$ 42.79   |
|  | % Impact         | -8.4%    | -14.4%    | -17.5%    | -18.2%      | -18.4%      |
|  | % of Total Bill  | 18.2%    | 10.4%     | 8.3%      | 7.9%        | 7.8%        |
| <b>Retail Transmission</b>                             | Applied For Bill | \$ 3.81  | \$ 15.23  | \$ 57.09  | \$ 114.18   | \$ 152.24   |
|  | Current Bill     | \$ 3.61  | \$ 14.40  | \$ 54.01  | \$ 108.01   | \$ 144.01   |
|  | \$ Impact        | \$ 0.20  | \$ 0.83   | \$ 3.08   | \$ 6.17     | \$ 8.23     |
|  | % Impact         | 5.5%     | 5.8%      | 5.7%      | 5.7%        | 5.7%        |
|  | % of Total Bill  | 6.0%     | 6.2%      | 6.2%      | 6.2%        | 6.2%        |
| <b>Delivery (Distribution and Retail Transmission)</b> | Applied For Bill | \$ 15.37 | \$ 40.53  | \$ 132.77 | \$ 258.56   | \$ 342.42   |
|  | Current Bill     | \$ 16.23 | \$ 43.97  | \$ 145.73 | \$ 284.48   | \$ 376.98   |
|  | \$ Impact        | -\$ 0.86 | -\$ 3.44  | -\$ 12.96 | -\$ 25.92   | -\$ 34.56   |
|  | % Impact         | -5.3%    | -7.8%     | -8.9%     | -9.1%       | -9.2%       |
|  | % of Total Bill  | 24.2%    | 16.6%     | 14.5%     | 14.1%       | 14.0%       |
| <b>Regulatory</b>                                      | Applied For Bill | \$ 3.81  | \$ 14.45  | \$ 53.49  | \$ 106.71   | \$ 142.19   |
|  | Current Bill     | \$ 3.81  | \$ 14.45  | \$ 53.49  | \$ 106.71   | \$ 142.19   |
|  | \$ Impact        | \$ -     | \$ -      | \$ -      | \$ -        | \$ -        |
|  | % Impact         | 0.0%     | 0.0%      | 0.0%      | 0.0%        | 0.0%        |
|  | % of Total Bill  | 6.0%     | 5.9%      | 5.8%      | 5.8%        | 5.8%        |
| <b>Debt Retirement Charge</b>                          | Applied For Bill | \$ 3.50  | \$ 14.00  | \$ 52.50  | \$ 105.00   | \$ 140.00   |
|  | Current Bill     | \$ 3.50  | \$ 14.00  | \$ 52.50  | \$ 105.00   | \$ 140.00   |
|  | \$ Impact        | \$ -     | \$ -      | \$ -      | \$ -        | \$ -        |
|  | % Impact         | 0.0%     | 0.0%      | 0.0%      | 0.0%        | 0.0%        |
|  | % of Total Bill  | 5.5%     | 5.7%      | 5.7%      | 5.7%        | 5.7%        |
| <b>GST</b>   | Applied For Bill | \$ 7.30  | \$ 28.06  | \$ 105.29 | \$ 210.59   | \$ 280.80   |
|  | Current Bill     | \$ 7.41  | \$ 28.51  | \$ 106.97 | \$ 213.96   | \$ 285.29   |
|  | \$ Impact        | -\$ 0.11 | -\$ 0.45  | -\$ 1.68  | -\$ 3.37    | -\$ 4.49    |
|  | % Impact         | -1.5%    | -1.6%     | -1.6%     | -1.6%       | -1.6%       |
|  | % of Total Bill  | 11.5%    | 11.5%     | 11.5%     | 11.5%       | 11.5%       |
| <b>Total Bill</b>                                      | Applied For Bill | \$ 63.45 | \$ 243.89 | \$ 915.18 | \$ 1,830.54 | \$ 2,440.81 |
|  | Current Bill     | \$ 64.42 | \$ 247.78 | \$ 929.82 | \$ 1,859.83 | \$ 2,479.86 |
|  | \$ Impact        | -\$ 0.97 | -\$ 3.89  | -\$ 14.64 | -\$ 29.29   | -\$ 39.05   |
|  | % Impact         | -1.5%    | -1.6%     | -1.6%     | -1.6%       | -1.6%       |

Name of LDC: Cambridge and North Dumfries Hydro Inc.  
 File Number: EB-2010-0068  
 Effective Date: Sunday, May 01, 2011  
 Version : 2.0

**Street Lighting**

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 1.16         | 2.01             |
| Service Charge Rate Adder(s)   | \$     | -            | -                |
| Service Charge Rate Rider(s)   | \$     | -            | -                |
| Distribution Volumetric Rate   | \$/kW  | 7.3801       | 12.8358          |
| Distribution Volumetric Rate Adder(s)                                      | \$/kW  | -            | -                |
| Low Voltage Volumetric Rate  | \$/kW  | 0.0146       | 0.0146           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kW  | -1.3911      | -2.2995          |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 1.2998       | 1.3284           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 0.9302       | 1.0282           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |            |            |                    |              |
|---------------------|------------|------------|--------------------|--------------|
| <b>Consumption</b>  | <b>37</b>  | <b>kWh</b> | <b>0.10</b>        | <b>kW</b>    |
| <b>RPP Tier One</b> | <b>750</b> | <b>kWh</b> | <b>Load Factor</b> | <b>50.7%</b> |

**Loss Factor 1.0286**

| Street Lighting  | Volume | RATE \$ | CHARGE \$   | Volume | RATE \$ | CHARGE \$   | \$          | %            | % of Total Bill |
|--|--------|---------|-------------|--------|---------|-------------|-------------|--------------|-----------------|
| Energy First Tier (kWh)  | 39     | 0.0650  | 2.54        | 39     | 0.0650  | 2.54        | 0.00        | 0.0%         | 34.00%          |
| Energy Second Tier (kWh)   | 0      | 0.0750  | 0.00        | 0      | 0.0750  | 0.00        | 0.00        | 0.0%         | 0.00%           |
| <b>Sub-Total: Energy</b>   |        |         | <b>2.54</b> |        |         | <b>2.54</b> | <b>0.00</b> | <b>0.0%</b>  | <b>34.00%</b>   |
| Service Charge   | 1      | 1.16    | 1.16        | 1      | 2.01    | 2.01        | 0.85        | 73.3%        | 26.91%          |
| Service Charge Rate Adder(s)   | 1      | 0.00    | 0.00        | 1      | 0.00    | 0.00        | 0.00        | 0.0%         | 0.00%           |
| Service Charge Rate Rider(s)   | 1      | 0.00    | 0.00        | 1      | 0.00    | 0.00        | 0.00        | 0.0%         | 0.00%           |
| Distribution Volumetric Rate   | 0.10   | 7.3801  | 0.74        | 0.10   | 12.8358 | 1.28        | 0.54        | 73.0%        | 17.14%          |
| Distribution Volumetric Rate Adder(s)                                      | 0.10   | 0.0000  | 0.00        | 0.10   | 0.0000  | 0.00        | 0.00        | 0.0%         | 0.00%           |
| Low Voltage Volumetric Rate  | 0.10   | 0.0146  | 0.00        | 0.10   | 0.0146  | 0.00        | 0.00        | 0.0%         | 0.00%           |
| Distribution Volumetric Rate Rider(s)                                      | 0.10   | -1.3911 | -0.14       | 0.10   | -2.2995 | -0.23       | -0.09       | 64.3%        | -3.08%          |
| <b>Total: Distribution</b>   |        |         | <b>1.76</b> |        |         | <b>3.06</b> | <b>1.30</b> | <b>73.9%</b> | <b>40.96%</b>   |
| Retail Transmission Rate – Network Service Rate                            | 0.10   | 1.2998  | 0.13        | 0.10   | 1.3284  | 0.13        | 0.00        | 0.0%         | 1.74%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 0.10   | 0.9302  | 0.09        | 0.10   | 1.0282  | 0.10        | 0.01        | 11.1%        | 1.34%           |
| <b>Total: Retail Transmission</b>  |        |         | <b>0.22</b> |        |         | <b>0.23</b> | <b>0.01</b> | <b>4.5%</b>  | <b>3.08%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |        |         | <b>1.98</b> |        |         | <b>3.29</b> | <b>1.31</b> | <b>66.2%</b> | <b>44.04%</b>   |
| Wholesale Market Service Rate  | 39     | 0.0052  | 0.20        | 39     | 0.0052  | 0.20        | 0.00        | 0.0%         | 2.68%           |
| Rural Rate Protection Charge   | 39     | 0.0013  | 0.05        | 39     | 0.0013  | 0.05        | 0.00        | 0.0%         | 0.67%           |
| Special Purpose Charge   | 39     | 0.0004  | 0.02        | 39     | 0.0004  | 0.02        | 0.00        | 0.0%         | 0.27%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1      | 0.25    | 0.25        | 1      | 0.25    | 0.25        | 0.00        | 0.0%         | 3.35%           |
| <b>Sub-Total: Regulatory</b>   |        |         | <b>0.52</b> |        |         | <b>0.52</b> | <b>0.00</b> | <b>0.0%</b>  | <b>6.96%</b>    |
| Debt Retirement Charge (DRC)   | 37     | 0.00700 | 0.26        | 37     | 0.00700 | 0.26        | 0.00        | 0.0%         | 3.48%           |
| Global Adjustment Charge   | 39     | 0.00000 | 0.00        | 39     | 0.00819 | 0.32        |             |              |                 |
| <b>Total Bill before Taxes</b>   |        |         | <b>5.30</b> |        |         | <b>6.93</b> | <b>1.63</b> | <b>30.7%</b> | <b>88.50%</b>   |
| HST  | 5.30   | 13%     | 0.69        | 6.61   | 13%     | 0.90        | 0.21        | 30.7%        | 11.50%          |
| <b>Total Bill</b>  |        |         | <b>5.99</b> |        |         | <b>7.83</b> | <b>1.84</b> | <b>30.7%</b> | <b>100.00%</b>  |

**Rate Class Threshold Test**

**Street Lighting**

|                          | kWh         | 37    | 73    | 110   | 146   | 183   |
|--------------------------|-------------|-------|-------|-------|-------|-------|
| Loss Factor Adjusted kWh |             | 39    | 76    | 114   | 151   | 189   |
|                          | kW          | 0.10  | 0.20  | 0.30  | 0.40  | 0.50  |
|                          | Load Factor | 50.7% | 50.0% | 50.3% | 50.0% | 50.2% |

**Energy**

|                  |         |         |         |         |          |
|------------------|---------|---------|---------|---------|----------|
| Applied For Bill | \$ 2.53 | \$ 4.94 | \$ 7.41 | \$ 9.81 | \$ 12.28 |
| Current Bill     | \$ 2.53 | \$ 4.94 | \$ 7.41 | \$ 9.81 | \$ 12.28 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -     |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%     |
| % of Total Bill  | 33.9%   | 40.4%   | 43.4%   | 45.0%   | 46.1%    |

**Distribution**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 3.06 | \$ 4.12 | \$ 5.17 | \$ 6.23 | \$ 7.29 |
| Current Bill     | \$ 1.76 | \$ 2.36 | \$ 2.95 | \$ 3.56 | \$ 4.16 |
| \$ Impact        | \$ 1.30 | \$ 1.76 | \$ 2.22 | \$ 2.67 | \$ 3.13 |
| % Impact         | 73.9%   | 74.6%   | 75.3%   | 75.0%   | 75.2%   |
| % of Total Bill  | 41.0%   | 33.7%   | 30.3%   | 28.6%   | 27.4%   |

**Retail Transmission**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.23 | \$ 0.48 | \$ 0.71 | \$ 0.94 | \$ 1.17 |
| Current Bill     | \$ 0.22 | \$ 0.45 | \$ 0.67 | \$ 0.89 | \$ 1.12 |
| \$ Impact        | \$ 0.01 | \$ 0.03 | \$ 0.04 | \$ 0.05 | \$ 0.05 |
| % Impact         | 4.5%    | 6.7%    | 6.0%    | 5.6%    | 4.5%    |
| % of Total Bill  | 3.1%    | 3.9%    | 4.2%    | 4.3%    | 4.4%    |

**Delivery (Distribution and Retail Transmission)**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 3.29 | \$ 4.60 | \$ 5.88 | \$ 7.17 | \$ 8.46 |
| Current Bill     | \$ 1.98 | \$ 2.81 | \$ 3.62 | \$ 4.45 | \$ 5.28 |
| \$ Impact        | \$ 1.31 | \$ 1.79 | \$ 2.26 | \$ 2.72 | \$ 3.18 |
| % Impact         | 66.2%   | 63.7%   | 62.4%   | 61.1%   | 60.2%   |
| % of Total Bill  | 44.1%   | 37.6%   | 34.5%   | 32.9%   | 31.7%   |

**Regulatory**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.52 | \$ 0.78 | \$ 1.04 | \$ 1.30 | \$ 1.56 |
| Current Bill     | \$ 0.52 | \$ 0.78 | \$ 1.04 | \$ 1.30 | \$ 1.56 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -    |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%    |
| % of Total Bill  | 7.0%    | 6.4%    | 6.1%    | 6.0%    | 5.9%    |

**Debt Retirement Charge**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.26 | \$ 0.51 | \$ 0.77 | \$ 1.02 | \$ 1.28 |
| Current Bill     | \$ 0.26 | \$ 0.51 | \$ 0.77 | \$ 1.02 | \$ 1.28 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -    |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%    |
| % of Total Bill  | 3.5%    | 4.2%    | 4.5%    | 4.7%    | 4.8%    |

**GST**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.86 | \$ 1.41 | \$ 1.96 | \$ 2.51 | \$ 3.07 |
| Current Bill     | \$ 0.69 | \$ 1.18 | \$ 1.67 | \$ 2.16 | \$ 2.65 |
| \$ Impact        | \$ 0.17 | \$ 0.23 | \$ 0.29 | \$ 0.35 | \$ 0.42 |
| % Impact         | 24.6%   | 19.5%   | 17.4%   | 16.2%   | 15.8%   |
| % of Total Bill  | 11.5%   | 11.5%   | 11.5%   | 11.5%   | 11.5%   |

**Total Bill**

|                  |         |          |          |          |          |
|------------------|---------|----------|----------|----------|----------|
| Applied For Bill | \$ 7.46 | \$ 12.24 | \$ 17.06 | \$ 21.81 | \$ 26.65 |
| Current Bill     | \$ 5.98 | \$ 10.22 | \$ 14.51 | \$ 18.74 | \$ 23.05 |
| \$ Impact        | \$ 1.48 | \$ 2.02  | \$ 2.55  | \$ 3.07  | \$ 3.60  |
| % Impact         | 24.7%   | 19.8%    | 17.6%    | 16.4%    | 15.6%    |