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October 29, 2010

Delivered By Courier and RESS

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Attention: Kirsten Walli
Board Secretary

**Re: Haldimand County Hydro Inc.
2011 Incentive Regulation Mechanism Electricity Distribution Rate
Application (EB-2010-0086)**

Dear Ms. Walli:

Haldimand County Hydro Inc. hereby submits its 2011 Incentive Regulation Mechanism Electricity Distribution Rate Application ("2011 IRM3 Application") for distribution rates and other charges to be effective May 1, 2011.

This 2011 IRM3 Application is filed in accordance with the Ontario Energy Board's (the "Board's") "*Filing Requirements for Transmission and Distribution Applications*", including the update to Chapter 3 issued July 9, 2010.

Two hard copies of the 2011 IRM3 Application are now enclosed. An electronic copy of the application in PDF format and the associated models in Excel format will be submitted through the Board's *Regulatory Electronic Submission System* ("RESS").

This 2011 IRM3 Application is respectfully submitted for the Board's consideration.

Yours truly,
HALDIMAND COUNTY HYDRO INC.

Original signed by

Jacqueline A. Scott
Finance Manager

IN THE MATTER OF the Ontario Energy Board Act, 1998,
being Schedule B to the Energy Competition Act, 1998,
S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Haldimand
County Hydro Inc. to the Ontario Energy Board for an
Order or Orders approving or fixing just and reasonable
rates and other service charges for the distribution of
electricity as of May 1, 2011.

Title of Proceeding: An application by Haldimand County Hydro Inc. for an
Order or Orders approving or fixing just and
reasonable distribution rates and other charges,
effective May 1, 2011.

Applicant's Name: Haldimand County Hydro Inc.

Applicant's Address for Service: 1 Greendale Drive
Caledonia, Ontario
N3W 2J3

Attention: Mr. Lloyd E. Payne, President & CEO

Telephone: 905-765-5344

Fax: 905-765-5316

E-mail: lpayne@hchydro.ca

MANAGER'S SUMMARY

1. Background

- (a) The Applicant is Haldimand County Hydro Inc. (referred to in this Application as the "Applicant" or "HCHI"). HCHI is a corporation incorporated pursuant to the Ontario *Business Corporations Act* with its head office in the Town of Caledonia, ON. HCHI owns and operates the electricity distribution system in its licensed service area in Haldimand County, serving approximately 21,019 Residential, General Service, Street Lighting, Sentinel Lighting and Unmetered Scattered Load customers and one Embedded Distributor as at September 30, 2010.
- (b) HCHI is supplied electricity from Hydro One Networks Inc. ("HONI") through three HONI-owned transformer stations ("TS"), or delivery points, that are registered in the IESO-controlled grid. The feeders connected to each of the transformer stations are of mixed ownership between HONI and HCHI. Each transformer station supplies electricity to customers that are not part of the HCHI service territory. These situations result in scenarios where HCHI is embedded to HONI, and HONI is embedded to HCHI.
- (c) HCHI filed a comprehensive Cost of Service ("COS") rate application (EB-2009-0265) with the Ontario Energy Board (the "Board") with approved rates effective May 1, 2010. Accordingly, this is HCHI's first opportunity to make application for annual rate adjustments under the 3rd Generation Incentive Regulation Mechanism ("IRM3") for rates effective May 1, 2011.
- (d) The Board, in its letter dated August 20, 2010, directed HCHI to file its 2011 IRM3 rate application by October 29, 2010, and assigned file number EB-2010-0086.

- (e) HCHI's application has been informed by, and prepared in accordance with, the following documents:
- (i) Chapter 3 of the Board's *Filing Requirements for Transmission and Distribution Applications* (the "Filing Requirements") – updated July 9, 2010;
 - (ii) *Report of the Board on 3rd Generation Incentive Regulation* for Ontario's Electricity Distributors – July 14, 2008;
 - (iii) *Supplemental Report of the Board on 3rd Generation Incentive Regulation* for Ontario's Electricity Distributors – September 17, 2008;
 - (iv) *Addendum to the Supplemental Report of the Board on 3rd Generation Incentive Regulation* for Ontario's Electricity Distributors – January 28, 2009;
 - (v) *Guideline (G-2008-0001) on Retail Transmission Service Rates* – Revision 2.0 July 8, 2010; and
 - (vi) *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("EDDVAR")* – July 31, 2009.
- (f) To assist in this rate application, HCHI has utilized the electronic models prepared by Board staff, attached as Appendices A – G, as follows:
- (i) **Appendix A:** 2011 IRM3 Rate Generator;
 - (ii) **Appendix B:** 2011 IRM3 Revenue Cost Ratio Adjustment Work Form
 - (iii) **Appendix C:** 2011 IRM3 Shared Tax Savings Work Form;
 - (iv) **Appendix D and Appendix E:** 2011 IRM3 Deferral and Variance Account Work Form; and
 - (v) **Appendix F and Appendix G:** 2011 IRM3 RTSR Adjustment Work Form.

2. Rate Classes

- (a) HCHI is not requesting any changes to rate classes as approved by the Board in its 2010 COS rate application (EB-2009-0265). Similarly, any rate adder and rate rider calculations are determined by dividing the Board-approved allocated amounts by the Board-approved forecast energy use (i.e. 347 GWh) and demand (i.e. 305 MW).

3. Rate Adjustments

- (a) Price Cap Adjustment

HCHI has applied a price cap adjustment of 0.18% to its base distribution rates, using the following default rates:

Price Escalator (GDP-IPI)	1.3 %
Less Productivity Factor	(0.72)%
Less Stretch Factor	(0.4) %
Price Cap Index	0.18 %

HCHI understands that the Board will update the GDP-IPI when Statistics Canada publishes the revised data in February 2011. HCHI further understands that, while the productivity factor will remain fixed throughout the IRM3 plan, the stretch factor will be updated once the Board has determined the revised groupings per their benchmarking exercise for 2009 data – all of which will be reflected in the Board's Decision and Order.

The price cap adjustment has been applied to the Service Charge and Distribution Volumetric Rate.

The price cap adjustment has not been applied to the Rate Adders, Rate Riders, Low Voltage Service Charges, Retail Transmission Service Rates, the Wholesale Market Service Rate, the Rural Rate Protection Charge, the Standard Supply Service – Administrative Charge, microFIT Service Charge, Specific Service Charges, Allowances, Retail Service Charges or Loss Factors.

(b) Revenue-to-Cost Ratio Adjustment

Pursuant to EB-2009-0265, the Board prescribed a phased-in period to adjust the revenue-to-cost ratios to within Board policy ranges. In particular, the Sentinel Lighting and Street Lighting rate classes were under contributing and the Board directed that each of these rate classes move towards the bottom end of the policy range of 70% equally in one-half increments in the 2010 and 2011 rate years, as reflected in the following Table 1.

Table 1: Revenue-to-Cost Ratios

Rate Class	2010	2011
Residential	99.86%	99.86%
General Service Less than 50 kW	101.78%	101.78%
General Service 50 to 4,999 kW	124.64%	112.88%
Sentinel Lighting	43.09%	70.00%
Street Lighting	46.20%	70.00%
Unmetered Scattered Load	80.81%	80.81%
Embedded Distributor - Hydro One	100.00%	100.00%

The Revenue Cost Ratio Adjustment Work Form model (*Appendix B*) incorporates these Sentinel Lighting and Street Lighting revenue to cost ratio adjustments. The beneficiary of these revenue adjustments is the General Service 50 to 4,999 kW rate class – applied to the distribution volumetric rate component only; that is, the base service charge component remains at the current Board-approved ceiling level. The 2011 IRM3 Rate Generator model (*Appendix A*) has been revised with the assistance of Board staff to accommodate this target rate – specifically, refer to Sheets H.1 and H.2 “Rationalization of Rates” – to incorporate this final one-half incremental revenue-to-cost ratio adjustment to base distribution rates before the application of the price cap adjustment.

(c) Fixed / Variable Revenue Ratio Adjustment

In its 2010 COS rate application, HCHI proposed to change the fixed/variable ratio of the distribution revenue attributable to the Residential rate class from the existing 32% fixed / 68% variable to 53% fixed / 47% variable in the 2010 rate year. During the settlement conference, the parties agreed that for the 2010 rate year, the existing fixed/variable ratio would apply, with the increase to the proposed fixed/variable ratio to occur equally in increments of 5% over each of the subsequent three rate years, resulting in a 47% fixed / 53 % variable ratio in 2013 as reflected in the following Table 2.

Table 2: Fixed/Variable Revenue Ratio – Residential Rate Class

	2010	2011	2012	2013
Fixed	32.14%	37.00%	42.00%	47.00%
Variable	67.86%	63.00%	58.00%	53.00%

The 2011 IRM3 Rate Generator model has been revised, with the assistance of Board staff, to accommodate this revenue adjustment – specifically, refer to Sheets H.1 and H.2 “Rationalization of Rates” – to incorporate this first of three year incremental fixed/variable revenue ratio adjustment.

(d) Shared Tax Savings Adjustment

In its September 17, 2008 *Supplemental Report*, the Board has determined that a 50/50 sharing of the impact of the currently known legislated tax changes, other than that related to the implementation of the Harmonized Sales Tax, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate.

These tax changes are in relation to a Z-factor claim, and accordingly a materiality threshold must be met for potential recovery/refund. For HCHI, this is 0.5% of distribution revenue requirement, or \$68,678, calculated as \$13,735,891 @ 0.5%.

Using the Shared Tax Savings Work Form model (*Appendix C*), revised with the assistance of Board staff to reflect HCHI's Board-approved 2010 “Total Tax Related Amounts” of \$700,243, HCHI calculates this similar amount in 2011 to be \$629,151 – resulting in a tax savings of \$71,092. HCHI calculates its 50% sharing of these tax savings in 2011 at \$35,546. Since the materiality threshold of \$68,678 is not met, this sharing of tax savings amount is not being proposed as a rate rider refund; alternatively, HCHI is proposing to transfer the credit of \$35,546 into account 1595 “Disposition and Recovery of Regulatory Balances”, effective May 1, 2011, for disposition in a future rate application.

The following Table 3 provides HCHI's incremental tax savings for 2011.

Table 3: Z-Factor Tax Changes – Incremental Tax Savings

	2010	2011
Capital Tax		
Taxable Capital	\$ 40,215,213	\$ 40,215,213
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 25,215,213	\$ 25,215,213
Capital Tax Rate	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 18,756	\$ -
Income Tax		
Regulatory Taxable Income	\$ 1,755,065	\$ 1,755,065
Income Tax Rate	29.79%	28.25%
Income Tax	\$ 522,820	\$ 495,771
Other Tax Credits	\$ 44,342	\$ 44,342
Net Income Tax	\$ 478,478	\$ 451,429
Grossed-up Income Tax	\$ 681,487	\$ 629,151
Capital Tax	\$ 18,756	\$ -
Income Tax (grossed up)	\$ 681,487	\$ 629,151
Total Tax	\$ 700,243	\$ 629,151
Incremental Tax Savings		\$ (71,092)
50% Sharing of Tax Savings		\$ (35,546)

(e) Smart Meter Funding Adder

Pursuant to EB-2009-0265, HCHI is requesting continuation of its Board-approved Smart Meter Funding Adder of \$1.87 per metered customer per month.

(f) Lost Revenue Adjustment Mechanism and Shared Savings Mechanism

Pursuant to EB-2009-0265, the existing Board-approved Rate Riders for Lost Revenue Adjustment Mechanism ("LRAM") / Shared Savings Mechanism ("SSM") have a sunset date of April 30, 2011. These rate riders were designed to recover lost revenue in 2006 through 2009 attributable to conservation and demand management programs

implemented in 2005 through 2007. Accordingly, HCHI is not requesting any further adjustment with respect to these rate riders.

(g) Deferral and Variance Accounts

Pursuant to EB-2009-0265, the existing Board-approved Rate Riders for Deferral/Variance Account Disposition have a sunset date of April 30, 2011. These rate riders were designed to refund certain of the deferral and variance account balances as of December 31, 2008, including interest projected through 2010, totalling \$(225,476).

The Board's *EDDVAR Report* provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. The *EDDVAR Report* states that the disposition period to clear the Group 1 account balances by means of a rate rider should be one year.

HCHI's review of the Group 1 audited account balances included: (i) Low Voltage; (ii) Wholesale Market Service Charge; (iii) Retail Transmission Network Charge; (iv) Retail Transmission Connection Charge; and (v) Power, including Global Adjustment sub-account. It was determined that these account balances as of December 31, 2009, including interest projected through 2011, totalling \$(534,814) collectively exceed the disposition threshold and are being claimed for disposition over a one-year rate period effective May 1, 2011. HCHI accounts for the retail settlement variances specific to its Embedded Distributor – Hydro One Networks Inc. ("HONI") separately from the retail settlement variances on account of its regular rate classes. Accordingly, HCHI was required to use two Deferral and Variance Account Work Form models (*Appendix D and Appendix E*) to report separately the account balances and calculate the associated

rate riders between its regular rate classes and the embedded distributor rate class. The following Table 4 summarizes the deferral and variance account balances being requested for disposition, and Table 5 provides the threshold test. Table 6 summarizes the rate rider calculations.

Table 4: Deferral and Variance Accounts – Request for Disposition

Deferral and Variance Account	Account No.	All Rate Classes Excluding Embedded Distributor			Embedded Distributor - Hydro One Networks Inc.			TOTAL All Rate Classes		
		Principal as at December 31, 2009	Interest Projected 2010 and 2011	Total Claim	Principal as at December 31, 2009	Interest Projected 2010 and 2011	Total Claim	Principal as at December 31, 2009	Interest Projected 2010 and 2011	Total Claim
Low Voltage	1550	\$ (170,793)	\$ (2,217)	\$ (173,010)	\$ -	\$ -	\$ -	\$ (170,793)	\$ (2,217)	\$ (173,010)
Wholesale Market Service Charge	1580	\$ (258,835)	\$ (3,434)	\$ (262,269)	\$ (28,315)	\$ (323)	\$ (28,638)	\$ (287,150)	\$ (3,757)	\$ (290,907)
Retail Transmission Network Charge	1584	\$ (39,183)	\$ (178)	\$ (39,361)	\$ 210,418	\$ 2,557	\$ 212,975	\$ 171,235	\$ 2,379	\$ 173,614
Retail Transmission Connection Charge	1586	\$ (83,098)	\$ (859)	\$ (83,957)	\$ 152,108	\$ 1,859	\$ 153,967	\$ 69,010	\$ 1,000	\$ 70,010
Power (excluding Global Adjustment)	1588	\$ 47,279	\$ (144)	\$ 47,135	\$ (67,899)	\$ (815)	\$ (68,714)	\$ (20,620)	\$ (959)	\$ (21,579)
Power - Global Adjustment sub-account	1588	\$ (370,358)	\$ (5,078)	\$ (375,436)	\$ 81,081	\$ 1,413	\$ 82,494	\$ (289,277)	\$ (3,665)	\$ (292,942)
Recovery of Regulatory Asset Balances	1590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total		\$ (874,988)	\$ (11,910)	\$ (886,898)	\$ 347,393	\$ 4,691	\$ 352,084	\$ (527,595)	\$ (7,219)	\$ (534,814)

Table 5: Deferral and Variance Accounts – Threshold Test

Rate Class	Billed kWh
Residential	171,936,412
General Service Less than 50 kW	61,801,919
General Service 50 to 4,999 kW	110,031,720
Sentinel Lighting	418,928
Street Lighting	2,328,757
Unmetered Scattered Load	482,264
Total kWh	347,000,000
Total Claim (Balances as of December 31, 2009)	\$ (886,898)
Total Claim per kWh	\$ (0.002556)
Rate Class	Billed kWh
Embedded Distributor - Hydro One Networks Inc.	83,184,875
Total Claim (Balances as of December 31, 2009)	\$ 352,084
Total Claim per kWh	\$ 0.004233

Table 6: Deferral and Variance Accounts – Rate Rider Calculations

Deferral and Variance Account	Account No.	Total Claim	Residential	General Service Less than 50 kW	General Service 50 to 4999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Embedded Distributor - Hydro One Networks Inc.
<u>Applicable to ALL Customers</u>									
Low Voltage	1550	\$ (173,010)	\$ (85,725)	\$ (30,814)	\$ (54,860)	\$ (209)	\$ (1,161)	\$ (240)	\$ -
Wholesale Market Service Charge	1580	\$ (290,907)	\$ (129,953)	\$ (46,711)	\$ (83,164)	\$ (317)	\$ (1,760)	\$ (365)	\$ (28,637)
Retail Transmission Network Charge	1584	\$ 173,614	\$ (19,503)	\$ (7,010)	\$ (12,481)	\$ (48)	\$ (264)	\$ (55)	\$ 212,975
Retail Transmission Connection Charge	1586	\$ 70,010	\$ (41,600)	\$ (14,953)	\$ (26,622)	\$ (101)	\$ (563)	\$ (117)	\$ 153,967
Power (excluding Global Adjustment)	1588	\$ (21,579)	\$ 23,355	\$ 8,395	\$ 14,946	\$ 57	\$ 316	\$ 66	\$ (68,714)
Total to be recovered (refunded)		\$ (241,872)	\$ (253,426)	\$ (91,093)	\$ (162,181)	\$ (618)	\$ (3,432)	\$ (711)	\$ 269,590
Billing Determinant			kWh	kWh	kW	kW	kW	kWh	kW
Volumetric Rate Rider			\$ (0.00147)	\$ (0.00147)	\$ (0.54396)	\$ (0.52912)	\$ (0.53011)	\$ (0.00147)	\$ 0.97343
<u>Applicable to NON-RPP Customers Only</u>									
Power - Global Adjustment sub-account	1588	\$ (292,942)	\$ (37,534)	\$ (30,391)	\$ (271,141)	\$ (148)	\$ (6,221)	\$ -	\$ 82,494
Billing Determinant			kWh	kWh	kW	kW	kW	kWh	kW
Volumetric Rate Rider			\$ (0.00272)	\$ (0.00272)	\$ (1.00303)	\$ (0.97507)	\$ (0.97743)	\$ -	\$ 0.29787
		\$ (534,814)							

HCHI understands that the default prescribed interest rates currently in the model are subject to updates by the Board and that the Board will adjust the rate application models to incorporate these changes, if any.

(h) Retail Transmission Service Rates

In accordance with the *Filing Requirements* and *G-2008-0001 Guideline*, Retail Transmission Service Rates (“RTSRs”), including both network and connection, have been adjusted based on a comparison of historical transmission costs and new Uniform Transmission Rates (“UTRs”) levels and revenues generated from existing RTSRs.

HCHI understands that once the January 1, 2011 UTR adjustment is determined, the Board will adjust the rate application models to incorporate this change, if any.

Similar to the deferral and variance accounts, HCHI accounts for the RTSRs specific to its Embedded Distributor – Hydro One Networks Inc. (“HONI”) separately from the RTSRs on account of its regular rate classes. Accordingly, HCHI was required to use two Retail Transmission Service Rate Work Form models (*Appendix F and Appendix G*) to calculate separately the historical transmission costs and UTRs levels and revenues generated from existing RTSRs, and the associated rate adjustments, between its regular rate classes and the embedded distributor rate class. The following Table 7 summarizes the RTSRs adjustments resulting from these models.

Table 7: Retail Transmission Service Rates Adjustments

<i>Retail Transmission Service Rate (RTSR) - NETWORK</i>				
Rate Class	Billing Determinant	Current RTSR	Proposed RTSR	Adjustment RTSR
Residential	kWh	\$ 0.0052	\$ 0.0059	\$ 0.0007
General Service Less than 50 kW	kWh	\$ 0.0047	\$ 0.0054	\$ 0.0007
General Service 50 to 4,999 kW	kW	\$ 1.9253	\$ 2.2015	\$ 0.2762
General Service 50 to 4,999 kW - Interval Metered	kW	\$ 2.0423	\$ 2.3353	\$ 0.2930
Sentinel Lighting	kW	\$ 1.4592	\$ 1.6686	\$ 0.2094
Street Lighting	kWh	\$ 1.4519	\$ 1.6602	\$ 0.2083
Unmetered Scattered Load	kWh	\$ 0.0047	\$ 0.0054	\$ 0.0007
Embedded Distributor - Hydro One Networks Inc.	kW	\$ 2.4907	\$ 2.8374	\$ 0.3467
<i>Retail Transmission Service Rate (RTSR) - CONNECTION</i>				
Rate Class	Billing Determinant	Current RTSR	Proposed RTSR	Adjustment RTSR
Residential	kWh	\$ 0.0046	\$ 0.0050	\$ 0.0004
General Service Less than 50 kW	kWh	\$ 0.0042	\$ 0.0045	\$ 0.0003
General Service 50 to 4,999 kW	kW	\$ 1.6749	\$ 1.8092	\$ 0.1343
General Service 50 to 4,999 kW - Interval Metered	kW	\$ 1.8512	\$ 1.9997	\$ 0.1485
Sentinel Lighting	kW	\$ 1.3220	\$ 1.4280	\$ 0.1060
Street Lighting	kWh	\$ 1.2950	\$ 1.3989	\$ 0.1039
Unmetered Scattered Load	kWh	\$ 0.0042	\$ 0.0045	\$ 0.0003
Embedded Distributor - Hydro One Networks Inc.	kW	\$ 2.1820	\$ 2.3225	\$ 0.1405

4. Current and Proposed Tariff of Rates and Charges

- (a) A copy of the current Tariff of Rates and Charges, with Board-approved rates effective May 1, 2010, is attached as **Appendix H**.
- (b) A copy of the facsimile tariff sheet generated by the Rate Generator model, with applied-for rates effective May 1, 2011, is attached as **Appendix I**.

5. Bill Impacts

- (a) The Rate Generator model includes a bill impact analysis by rate class and produces total bill impacts excluding any changes to the Debt Retirement Charge, Special Purpose Charge and the Regulated Price Plan. These generated bill impacts at Board staff pre-determined consumption and demand levels are included within *Appendix A*. The following Table 8 summarizes the total monthly bill impact of the applied-for rates at consumption and demand levels reflective of HCHI customers.

Table 8: Total Bill Impacts

Rate Class	kWh	kW	Total Bill 2010 (\$)	Total Bill 2011 (\$)	Total Bill Impact (%)
Residential	800		\$ 136	\$ 135	(0.7)%
General Service Less than 50 kW	2,000		\$ 305	\$ 307	0.5 %
General Service 50 to 4,999 kW	50,000	75	\$ 6,181	\$ 6,158	(0.4)%
General Service 50 to 4,999 kW - Interval	500,000	1,000	\$ 63,604	\$ 63,321	(0.4)%
Unmetered Scattered Load	500		\$ 77	\$ 78	1.1%
Sentinel Lighting (1 connection)	77	0.21	\$ 20	\$ 31	50.0%
Street Lighting (2,845 connections)	200,000	535	\$ 40,199	\$ 52,356	30.2%
Embedded Distributor - Hydro One Networks Inc.	6,107,000	15,650	\$ 724,361	\$ 750,474	3.6%

- (b) HCHI understands that for the Board's Notice of Application and other public communication purposes, the bill impacts used will be based on the "Delivery" component as shown on a Standardized Bill for a residential customer using 800 kWh per month and a General Service Less than 50 kW customer using 2,000 kWh per month. At the applied-for rates, the bill impact on the "Delivery" component of these rate classes is as follows:

- Residential (800 kWh) (1.7)%
- General Service Less than 50 kW (2,000 kWh) 1.6 %

6. Recovery of Late Payment Penalty Class Action Litigation and Settlement Costs

- (a) HCHI is including a request that the Board initiate a generic proceeding to address prudence and define the recovery method to be utilized starting in 2011 for the late payment penalty class action litigation and settlement costs, amounts for which would actually be paid by distributors, including HCHI, in mid-2011.

HCHI's request is included for consideration as part of its IRM3 Rate Application and attached as **Appendix J**.

APPENDIX A

2011 IRM3 Rate Generator Model



Name of LDC: Haldimand County Hydro Inc.
 File Number: EB-2010-0086
 Effective Date: May 1, 2011
 Version : 2.0

LDC Information

Applicant Name	Haldimand County Hydro Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0086
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0539
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0265
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Jacqueline A. Scott
Title:	Finance Manager
Phone Number:	905-765-5211; ext.2237
E-Mail Address:	jscott@hchydro.ca

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Name of LDC: Haldimand County Hydro Inc.
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Name of LDC: Haldimand County Hydro Inc.
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Version : 2.0

Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Show	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Show	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Show	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer per 30 days	kWh
GSLT50	General Service Less Than 50 kW	Customer per 30 days	kWh
GSGT50	General Service 50 to 4,999 kW	Customer per 30 days	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection -12 per year	kW
SL	Street Lighting	Connection -12 per year	kW
EMB	Embedded Distributor – Hydro One Networks Inc.	Customer -12 per year	kW
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



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Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.87

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.870000	Customer per 30 days	0.000000	kWh
General Service Less Than 50 kW	Yes	1.870000	Customer per 30 days	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.870000	Customer per 30 days	0.000000	kW



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Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

30/04/2011

DDMMYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	-0.001400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.001200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	-0.441400	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001900	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	-3.034400	kW
Street Lighting	Yes	0.000000	Connection -12 per year	-3.158500	kW
Embedded Distributor – Hydro One Networks Inc.	No	0.000000	Customer -12 per year	0.000000	kW



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Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery
Sunset Date	30/04/2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	0.002200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	0.000100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.041200	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection -12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection -12 per year	0.000000	kW
Embedded Distributor – Hydro One Networks Inc.	No	0.000000	Customer -12 per year	0.000000	kW



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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.000400
General Service Less Than 50 kW	kWh	0.000300
General Service 50 to 4,999 kW	kW	0.150200
Unmetered Scattered Load	kWh	0.000300
Sentinel Lighting	kW	0.110300
Street Lighting	kW	0.108100
Embedded Distributor – Hydro One Networks Inc.	kW	0.000000



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Current Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component

Rate Rider	GA Sub-Acct - Delivery
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	0.002100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	0.002100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.882200	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	0.738900	kW
Street Lighting	Yes	0.000000	Connection -12 per year	0.753400	kW
Embedded Distributor – Hydro One Networks Inc.	No	0.000000	Customer -12 per year	0.000000	kW



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Current Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	12.23
Service Charge Smart Meters	\$	1.87
Distribution Volumetric Rate	\$/kWh	0.0334
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00140)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2011	\$/kWh	0.00220
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	28.60
Service Charge Smart Meters	\$	1.87
Distribution Volumetric Rate	\$/kWh	0.0202
Low Voltage Volumetric Rate	\$/kWh	0.0003
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00120)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2011	\$/kWh	0.00010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	102.48
Service Charge Smart Meters	\$	1.87
Distribution Volumetric Rate	\$/kW	5.3113
Low Voltage Volumetric Rate	\$/kW	0.1502
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(0.44140)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2011	\$/kW	0.04120
Retail Transmission Rate – Network Service Rate	\$/kW	1.9253
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.0423
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.6749
Wholesale Market Service Rate	\$/kW	1.8512
Wholesale Market Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current Rates and Charges

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	20.51
Distribution Volumetric Rate	\$/kWh	0.0027
Low Voltage Volumetric Rate	\$/kWh	0.0003
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00190)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	7.34
Distribution Volumetric Rate	\$/kW	18.9349
Low Voltage Volumetric Rate	\$/kW	0.1103
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(3.03440)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4592
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3220
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.83
Distribution Volumetric Rate	\$/kW	9.7995
Low Voltage Volumetric Rate	\$/kW	0.1081
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(3.15850)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4519
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2950
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Embedded Distributor – Hydro One Networks Inc.

Rate Description	Metric	Rate
Service Charge	\$	181.51
Distribution Volumetric Rate	\$/kW	0.5594
	\$/kW	
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	2.4907
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1820
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer per 30 days	12.230000	12.230000
General Service Less Than 50 kW	Customer per 30 days	28.600000	28.600000
General Service 50 to 4,999 kW	Customer per 30 days	102.480000	102.480000
Unmetered Scattered Load	Connection -12 per year	20.510000	20.510000
Sentinel Lighting	Connection -12 per year	7.340000	7.340000
Street Lighting	Connection -12 per year	3.830000	3.830000
Embedded Distributor – Hydro One Networks Inc.	Customer -12 per year	181.510000	181.510000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.033400	0.033400
General Service Less Than 50 kW	kWh	0.020200	0.020200
General Service 50 to 4,999 kW	kW	5.311300	5.311300
Unmetered Scattered Load	kWh	0.002700	0.002700
Sentinel Lighting	kW	18.934900	18.934900
Street Lighting	kW	9.799500	9.799500
Embedded Distributor – Hydro One Networks Inc.	kW	0.559400	0.559400



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Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment

Revenue Cost Ratio

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	Customer per 30 days	12.230000	0.000000	0.000000
General Service Less Than 50 kW	Customer per 30 days	28.600000	0.000000	0.000000
General Service 50 to 4,999 kW	Customer per 30 days	102.480000	- 9.660000 -	9.660000
Unmetered Scattered Load	Connection -12 per year	20.510000	0.000000	0.000000
Sentinel Lighting	Connection -12 per year	7.340000	5.460000	5.460000
Street Lighting	Connection -12 per year	3.830000	2.170000	2.170000
Embedded Distributor – Hydro One Networks Inc.	Customer -12 per year	181.510000	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	kWh	0.033400	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.020200	0.000000	0.000000
General Service 50 to 4,999 kW	kW	5.311300	- 0.500700 -	0.500700
Unmetered Scattered Load	kWh	0.002700	0.000000	0.000000
Sentinel Lighting	kW	18.934900	14.083800	14.083800
Street Lighting	kW	9.799500	5.548400	5.548400
Embedded Distributor – Hydro One Networks Inc.	kW	0.559400	0.000000	0.000000



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Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer per 30 days	12.230000	0.000000	12.230000
General Service Less Than 50 kW	Customer per 30 days	28.600000	0.000000	28.600000
General Service 50 to 4,999 kW	Customer per 30 days	102.480000	-9.660000	92.820000
Unmetered Scattered Load	Connection -12 per year	20.510000	0.000000	20.510000
Sentinel Lighting	Connection -12 per year	7.340000	5.460000	12.800000
Street Lighting	Connection -12 per year	3.830000	2.170000	6.000000
Embedded Distributor – Hydro One Networks Inc.	Customer -12 per year	181.510000	0.000000	181.510000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.033400	0.000000	0.033400
General Service Less Than 50 kW	kWh	0.020200	0.000000	0.020200
General Service 50 to 4,999 kW	kW	5.311300	-0.500700	4.810600
Unmetered Scattered Load	kWh	0.002700	0.000000	0.002700
Sentinel Lighting	kW	18.934900	14.083800	33.018700
Street Lighting	kW	9.799500	5.548400	15.347900
Embedded Distributor – Hydro One Networks Inc.	kW	0.559400	0.000000	0.559400



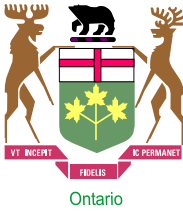
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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index **0.18%**



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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent	0.180% kWh 0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer per 30 days	12.230000	Yes	0.180%	0.022014
General Service Less Than 50 kW	Customer per 30 days	28.600000	Yes	0.180%	0.051480
General Service 50 to 4,999 kW	Customer per 30 days	92.820000	Yes	0.180%	0.167076
Unmetered Scattered Load	Connection -12 per year	20.510000	Yes	0.180%	0.036918
Sentinel Lighting	Connection -12 per year	12.800000	Yes	0.180%	0.023040
Street Lighting	Connection -12 per year	6.000000	Yes	0.180%	0.010800
Embedded Distributor – Hydro One Networks Inc.	Customer -12 per year	181.510000	Yes	0.180%	0.326718

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.033400	Yes	0.180%	0.000060
General Service Less Than 50 kW	kWh	0.020200	Yes	0.180%	0.000036
General Service 50 to 4,999 kW	kW	4.810600	Yes	0.180%	0.008659
Unmetered Scattered Load	kWh	0.002700	Yes	0.180%	0.000005
Sentinel Lighting	kW	33.018700	Yes	0.180%	0.059434
Street Lighting	kW	15.347900	Yes	0.180%	0.027626
Embedded Distributor – Hydro One Networks Inc.	kW	0.559400	Yes	0.180%	0.001007



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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer per 30 days	12.230000	0.022014	12.252014
General Service Less Than 50 kW	Customer per 30 days	28.600000	0.051480	28.651480
General Service 50 to 4,999 kW	Customer per 30 days	92.820000	0.167076	92.987076
Unmetered Scattered Load	Connection -12 per year	20.510000	0.036918	20.546918
Sentinel Lighting	Connection -12 per year	12.800000	0.023040	12.823040
Street Lighting	Connection -12 per year	6.000000	0.010800	6.010800
Embedded Distributor – Hydro One Networks Inc.	Customer -12 per year	181.510000	0.326718	181.836718

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.033400	0.000060	0.033460
General Service Less Than 50 kW	kWh	0.020200	0.000036	0.020236
General Service 50 to 4,999 kW	kW	4.810600	0.008659	4.819259
Unmetered Scattered Load	kWh	0.002700	0.000005	0.002705
Sentinel Lighting	kW	33.018700	0.059434	33.078134
Street Lighting	kW	15.347900	0.027626	15.375526
Embedded Distributor – Hydro One Networks Inc.	kW	0.559400	0.001007	0.560407



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Rationalization of Rates Worksheet

	After Price Cape Base A	Re-based Billed Customers or Connections B	Re-based Billed kWh	Revenue Requirement from Rates D = A * B * 12	Total % Revenue F = D / E	Target Total % Revenue G	Adjusted Revenue Requirement from Rates H = G * E	Adjusted Rates I = H / B /12	Adjustment To Rates J = I - A
Residential									
Monthly Service Charge	\$ 12.25	18,534		\$ 2,724,946	32.1%	37.0%	\$ 3,136,837	\$ 14.10	\$ 1.85
	A	B	C	D = A * C	F = D / E	G	H = G * E	I = H / B	J = I - A
Volumetric Distribution Charge	\$ 0.0335		171,936,412	<u>\$ 5,752,992</u> <u>\$ 8,477,938</u> E	67.9%	63.0%	<u>\$ 5,341,101</u> <u>\$ 8,477,938</u>	\$ 0.0311	-\$ 0.0024

	After Price Cape Base A	Re-based Billed Customers or Connections B	Re-based Billed kW	Revenue Requirement from Rates D = A * B * 12	Target Fixed Rate of \$102.48 + Price Cap G	Adjusted Revenue Requirement from Rates H = G * B * 12	Adjusted Rates J = H / B /12	Adjustment To Rates L = I - A
General Service 50 to 4,999 kW								
Monthly Service Charge	\$ 92.99	143		\$ 159,566	\$ 102.66	\$ 176,172	\$ 102.66	\$ 9.68
	A	B	C	D = A * C		I = (E - H)	K = I / B	L = I - A
Volumetric Distribution Charge	\$ 4.8193		298,148	<u>\$ 1,436,852</u> <u>\$ 1,596,418</u> E		<u>\$ 1,420,246</u> <u>\$ 1,596,418</u>	\$ 4.7636	-\$ 0.0557



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Rationalization of Rates

Post Price Cap Adjustment

Rationalization of Rates

Metric Applied To

All Customers

Uniform Percentage Rate

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer per 30 days	12.252014	Yes	1.851962	1.851962
General Service Less Than 50 kW	Customer per 30 days	28.651480	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	Customer per 30 days	92.987076	Yes	9.677388	9.677388
Unmetered Scattered Load	Connection -12 per year	20.546918	Yes	0.000000	0.000000
Sentinel Lighting	Connection -12 per year	12.823040	Yes	0.000000	0.000000
Street Lighting	Connection -12 per year	6.010800	Yes	0.000000	0.000000
Embedded Distributor – Hydro One Networks Inc.	Customer -12 per year	181.836718	Yes	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.033460	Yes	- 0.002396	0.002396
General Service Less Than 50 kW	kWh	0.020236	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	kW	4.819259	Yes	- 0.055699	0.055699
Unmetered Scattered Load	kWh	0.002705	Yes	0.000000	0.000000
Sentinel Lighting	kW	33.078134	Yes	0.000000	0.000000
Street Lighting	kW	15.375526	Yes	0.000000	0.000000
Embedded Distributor – Hydro One Networks Inc.	kW	0.560407	Yes	0.000000	0.000000



Name of LDC: Haldimand County Hydro Inc.
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Post Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Rationalization of Rates	Post Price Cape Base
Residential	Customer per 30 days	12.252014	1.851962	14.103976
General Service Less Than 50 kW	Customer per 30 days	28.651480	0.000000	28.651480
General Service 50 to 4,999 kW	Customer per 30 days	92.987076	9.677388	102.664464
Unmetered Scattered Load	Connection -12 per year	20.546918	0.000000	20.546918
Sentinel Lighting	Connection -12 per year	12.823040	0.000000	12.823040
Street Lighting	Connection -12 per year	6.010800	0.000000	6.010800
Embedded Distributor – Hydro One Networks Inc.	Customer -12 per year	181.836718	0.000000	181.836718

Volumetric Distribution Charge

Class	Metric	Base Rate	Rationalization of Rates	Post Price Cape Base
Residential	kWh	0.033460	-0.002396	0.031064
General Service Less Than 50 kW	kWh	0.020236	0.000000	0.020236
General Service 50 to 4,999 kW	kW	4.819259	-0.055699	4.763560
Unmetered Scattered Load	kWh	0.002705	0.000000	0.002705
Sentinel Lighting	kW	33.078134	0.000000	33.078134
Street Lighting	kW	15.375526	0.000000	15.375526
Embedded Distributor – Hydro One Networks Inc.	kW	0.560407	0.000000	0.560407



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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.87

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.870000	Customer per 30 days	0.000000	kWh
General Service Less Than 50 kW	Yes	1.870000	Customer per 30 days	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.870000	Customer per 30 days	0.000000	kW



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Deferral Variance Account Disposition (2011)

Rate Rider

Def Var Disp 2011

Sunset Date

30/04/2012

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	-0.001470	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.001470	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	-0.543960	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001470	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	-0.529120	kW
Street Lighting	Yes	0.000000	Connection -12 per year	-0.530110	kW
Embedded Distributor – Hydro One Networks Inc.	Yes	0.000000	Customer -12 per year	0.973430	kW



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Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer per 30 days	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer per 30 days	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer per 30 days	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection -12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection -12 per year	0.000000	kW
Embedded Distributor – Hydro One Networks Inc.	No	0.000000	Customer -12 per year	0.000000	kW



Name of LDC: Haldimand County Hydro Inc.
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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate	
Select Tariff Sheet Disclosure	Shown on Tariff Sheet	
Metric Applied To	All Customers	
Method of Application	Distinct Volumetric	
Rate Class		Applied for Low Voltage
Residential	kWh	0.000400
General Service Less Than 50 kW	kWh	0.000300
General Service 50 to 4,999 kW	kW	0.150200
Unmetered Scattered Load	kWh	0.000300
Sentinel Lighting	kW	0.110300
Street Lighting	kW	0.108100
Embedded Distributor – Hydro One Networks Inc.	kW	0.000000



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Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Rate Rider	GA Sub-Acct - Delivery 2011
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	-0.002720	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.002720	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	-1.003030	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	-0.975070	kW
Street Lighting	Yes	0.000000	Connection -12 per year	-0.977430	kW
Embedded Distributor – Hydro One Networks Inc.	Yes	0.000000	Customer -12 per year	0.297870	kW



Name of LDC: Haldimand County Hydro Inc.
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Applied For RTSR - Network

Method of Application		Distinct Dollar				
Rate Class		Applied to Class				
Residential		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kWh	0.005200	0.000%	0.000746	0.005946
Rate Class		Applied to Class				
General Service Less Than 50 kW		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kWh	0.004700	0.000%	0.000674	0.005374
Rate Class		Applied to Class				
General Service 50 to 4,999 kW		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kW	1.925300	0.000%	0.276227	2.201527
Retail Transmission Rate – Network Service Rate – Interval metered		\$/kW	2.042300	0.000%	0.293014	2.335314
Rate Class		Applied to Class				
Unmetered Scattered Load		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kWh	0.004700	0.000%	0.000674	0.005374
Rate Class		Applied to Class				
Sentinel Lighting		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kW	1.459200	0.000%	0.209355	1.668555
Rate Class		Applied to Class				
Street Lighting		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kW	1.451900	0.000%	0.208308	1.660208
Rate Class		Applied to Class				
Embedded Distributor – Hydro One Networks Inc.		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kW	2.490700	0.000%	0.346722	2.837422



Name of LDC: Haldimand County Hydro Inc.
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Applied For RTSR - Connection

Method of Application Distinct Dollar

Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004600	0.000%	0.000369	0.004969

Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004200	0.000%	0.000337	0.004537

Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.674900	0.000%	0.134327	1.809227
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.851200	0.000%	0.148466	1.999666

Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004200	0.000%	0.000337	0.004537

Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.322000	0.000%	0.106024	1.428024

Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.295000	0.000%	0.103859	1.398859

Rate Class	Applied to Class				
Embedded Distributor – Hydro One Networks Inc.	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.182000	0.000%	0.140452	2.322452



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microFIT Generator

Rate Class

microFIT Generator

Rate Description
Service Charge

Fixed Metric	Rate
\$	5.25



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Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	14.10
Service Charge Smart Meters	\$	1.87
Distribution Volumetric Rate	\$/kWh	0.0311
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00147)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	28.65
Service Charge Smart Meters	\$	1.87
Distribution Volumetric Rate	\$/kWh	0.0202
Low Voltage Volumetric Rate	\$/kWh	0.0003
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00147)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	102.66
Service Charge Smart Meters	\$	1.87
Distribution Volumetric Rate	\$/kW	4.7636
Low Voltage Volumetric Rate	\$/kW	0.1502
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.54396)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2015
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.3353
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8092
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.9997
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Haldimand County Hydro Inc.
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Applied For Monthly Rates and Charges

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	20.55
Distribution Volumetric Rate	\$/kWh	0.0027
Low Voltage Volumetric Rate	\$/kWh	0.0003
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00147)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.82
Distribution Volumetric Rate	\$/kW	33.0781
Low Voltage Volumetric Rate	\$/kW	0.1103
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.52912)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6686
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4280
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	6.01
Distribution Volumetric Rate	\$/kW	15.3755
Low Voltage Volumetric Rate	\$/kW	0.1081
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.53011)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6602
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3989
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Embedded Distributor – Hydro One Networks Inc.

Rate Description	Metric	Rate
Service Charge	\$	181.84
Distribution Volumetric Rate	\$/kW	0.5604
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	0.97343
Retail Transmission Rate – Network Service Rate	\$/kW	2.8374
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3225
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current and Applied For Loss Factors

LOSS FACTORS	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0680
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0573
Total Loss Factor - Primary Metered Customer > 5,000 kW	
Total Loss Factor – Embedded Distributor – Hydro One Networks Inc.	1.0305



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Summary of Changes To Service Charge and Distribution

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Distribution Rates	12.23	0.0334
Current Base Distribution Rates	12.23	0.0334
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0001
Total Price Cap Adjustments	0.02	0.0001
Post Price Cap Adjustments		
Rationalization of Rates	1.85	-0.0024
Total Post Price Cap Adjustments	1.85	-0.0024
Applied For Base Distribution Rates	14.10	0.0311
Applied For Tariff Distribution Rates	14.10	0.0311
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates	28.60	0.0202
Current Base Distribution Rates	28.60	0.02
Price Cap Adjustments		
Price Cap Adjustment	0.05	0.0000
Total Price Cap Adjustments	0.05	0.0000
Applied For Base Distribution Rates	28.65	0.0202
Applied For Tariff Distribution Rates	28.65	0.0202
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kW
Current Tariff Rates	102.48	5.3113
Current Base Distribution Rates	102.48	5.31
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-9.66	-0.5007
Total Rate Rebalancing Adjustments	-9.66	-0.5007
Price Cap Adjustments		
Price Cap Adjustment	0.17	0.0087
Total Price Cap Adjustments	0.17	0.0087
Post Price Cap Adjustments		
Rationalization of Rates	9.68	-0.0557
Total Post Price Cap Adjustments	9.68	-0.0557
Applied For Base Distribution Rates	102.66	4.7636
Applied For Tariff Distribution Rates	102.66	4.7636
	0.00	0.0000

Fixed	Volumetric
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Summary of Changes To Service Charge and Distribution

Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates	20.51	0.0027
Current Base Distribution Rates	20.51	0.00
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.0000
Total Price Cap Adjustments	0.04	0.0000
Applied For Base Distribution Rates	20.55	0.0027
Applied For Tariff Distribution Rates	20.55	0.0027
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Sentinel Lighting		
Current Tariff Rates	7.34	18.9349
Current Base Distribution Rates	7.34	18.93
Rate Rebalancing Adjustments		
Revenue Cost Ratio	5.46	14.0838
Total Rate Rebalancing Adjustments	5.46	14.0838
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0594
Total Price Cap Adjustments	0.02	0.0594
Applied For Base Distribution Rates	12.82	33.0781
Applied For Tariff Distribution Rates	12.82	33.0781
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Street Lighting		
Current Tariff Rates	3.83	9.7995
Current Base Distribution Rates	3.83	9.80
Rate Rebalancing Adjustments		
Revenue Cost Ratio	2.17	5.5484
Total Rate Rebalancing Adjustments	2.17	5.5484
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0276
Total Price Cap Adjustments	0.01	0.0276
Applied For Base Distribution Rates	6.00	15.3479
Applied For Tariff Distribution Rates	6.01	15.3755
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Embedded Distributor – Hydro One Networks Inc.		
Current Tariff Rates	181.51	0.5594
Current Base Distribution Rates	181.51	0.56
Price Cap Adjustments		
Price Cap Adjustment	0.33	0.0010
Total Price Cap Adjustments	0.33	0.0010
Applied For Base Distribution Rates	181.84	0.5604
Applied For Tariff Distribution Rates	181.84	0.5604
	0.00	0.0000



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Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.87	0.0000
Total Current Tariff Rates Adders	1.87	0.0000

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.87	0.0000
Total Proposed Tariff Rates Adders	1.87	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.87	0.0000
Total Current Tariff Rates Adders	1.87	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.87	0.0000
Total Proposed Tariff Rates Adders	1.87	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Current Tariff Rates Adders		
Smart Meters	1.87	0.0000
Total Current Tariff Rates Adders	1.87	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.87	0.0000
Total Proposed Tariff Rates Adders	1.87	0.0000



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Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Embedded Distributor – Hydro One Networks Inc.	(\$)	\$/kW
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Embedded Distributor – Hydro One Networks Inc.	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0014
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0022
Total Current Tariff Rates Riders	0.00	0.0008

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.0015
Total Proposed Tariff Rates Riders	0.00	-0.0015

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0012
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0001
Total Current Tariff Rates Riders	0.00	-0.0011

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.0015
Total Proposed Tariff Rates Riders	0.00	-0.0015

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.4414
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0412
Total Current Tariff Rates Riders	0.00	-0.4002

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.5440
Total Proposed Tariff Rates Riders	0.00	-0.5440

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0019
Total Current Tariff Rates Riders	0.00	-0.0019



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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.0015
Total Proposed Tariff Rates Riders	0.00	-0.0015

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-3.0344
Total Current Tariff Rates Riders	0.00	-3.0344

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.5291
Total Proposed Tariff Rates Riders	0.00	-0.5291

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-3.1585
Total Current Tariff Rates Riders	0.00	-3.1585

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.5301
Total Proposed Tariff Rates Riders	0.00	-0.5301

	Fixed	Volumetric
Embedded Distributor – Hydro One Networks Inc.	(\$)	\$/kW
Current Tariff Rates Riders		
Total Current Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
Embedded Distributor – Hydro One Networks Inc.	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	0.9734
Total Proposed Tariff Rates Riders	0.00	0.9734



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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.23	14.10
Service Charge Rate Adder(s)	\$	1.87	1.87
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0334	0.0311
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0004	0.0004
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0008	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0680

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	28.96%
Energy Second Tier (kWh)	255	0.0750	19.13	255	0.0750	19.13	0.00	0.0%	14.21%
Sub-Total: Energy			58.13			58.13	0.00	0.0%	43.17%
Service Charge	1	12.23	12.23	1	14.10	14.10	1.87	15.3%	10.47%
Service Charge Rate Adder(s)	1	1.87	1.87	1	1.87	1.87	0.00	0.0%	1.39%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0334	26.72	800	0.0311	24.88	-1.84	(6.9)%	18.48%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0004	0.32	800	0.0004	0.32	0.00	0.0%	0.24%
Distribution Volumetric Rate Rider(s)	800	0.0008	0.64	800	-0.0015	-1.20	-1.84	(287.5)%	-0.89%
Total: Distribution			41.78			39.97	-1.81	(4.3)%	29.68%
Retail Transmission Rate – Network Service Rate	855	0.0052	4.45	855	0.0059	5.04	0.59	13.3%	3.74%
Retail Transmission Rate – Line and Transformation Connection Service Rate	855	0.0046	3.93	855	0.0050	4.28	0.35	8.9%	3.18%
Total: Retail Transmission			8.38			9.32	0.94	11.2%	6.92%
Sub-Total: Delivery (Distribution and Retail Transmission)			50.16			49.29	-0.87	(1.7)%	36.60%
Wholesale Market Service Rate	855	0.0052	4.45	855	0.0052	4.45	0.00	0.0%	3.30%
Rural Rate Protection Charge	855	0.0013	1.11	855	0.0013	1.11	0.00	0.0%	0.82%
Special Purpose Charge	855	0.0004	0.34	855	0.0004	0.34	0.00	0.0%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.19%
Sub-Total: Regulatory			6.15			6.15	0.00	0.0%	4.57%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.16%
Total Bill before Taxes			120.04			119.17	-0.87	(0.7)%	88.50%
HST	120.04	13%	15.61	119.17	13%	15.49	-0.12	(0.8)%	11.50%
Total Bill			135.65			134.66	-0.99	(0.7)%	100.00%

Rate Class Threshold Test

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	267	641	855	1,496	2,403
kW					
Load Factor					

Energy

Applied For Bill	\$ 17.35	\$ 42.08	\$ 58.13	\$ 106.20	\$ 174.23
Current Bill	\$ 17.35	\$ 42.08	\$ 58.13	\$ 106.20	\$ 174.23
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	32.3%	40.5%	43.2%	46.8%	48.7%

Distribution

Applied For Bill	\$ 23.47	\$ 33.99	\$ 39.99	\$ 58.01	\$ 83.53
Current Bill	\$ 22.75	\$ 34.86	\$ 41.78	\$ 62.54	\$ 91.95
\$ Impact	\$ 0.72	-\$ 0.87	1.79	-\$ 4.53	-\$ 8.42
% Impact	3.2%	-2.5%	-4.3%	-7.2%	-9.2%
% of Total Bill	43.6%	32.7%	29.7%	25.6%	23.4%

Retail Transmission

Applied For Bill	\$ 2.91	\$ 6.98	\$ 9.31	\$ 16.31	\$ 26.19
Current Bill	\$ 2.62	\$ 6.28	\$ 8.38	\$ 14.66	\$ 23.55
\$ Impact	\$ 0.29	\$ 0.70	\$ 0.93	\$ 1.65	\$ 2.64
% Impact	11.1%	11.1%	11.1%	11.3%	11.2%
% of Total Bill	5.4%	6.7%	6.9%	7.2%	7.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 26.38	\$ 40.97	\$ 49.30	\$ 74.32	\$ 109.72
Current Bill	\$ 25.37	\$ 41.14	\$ 50.16	\$ 77.20	\$ 115.50
\$ Impact	\$ 1.01	-\$ 0.17	0.86	-\$ 2.88	-\$ 5.78
% Impact	4.0%	-0.4%	-1.7%	-3.7%	-5.0%
% of Total Bill	49.1%	39.4%	36.6%	32.7%	30.7%

Regulatory

Applied For Bill	\$ 2.10	\$ 4.67	\$ 6.15	\$ 10.57	\$ 16.83
Current Bill	\$ 2.10	\$ 4.67	\$ 6.15	\$ 10.57	\$ 16.83
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	4.5%	4.6%	4.7%	4.7%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.3%	4.0%	4.2%	4.3%	4.4%

GST

Applied For Bill	\$ 6.19	\$ 11.95	\$ 15.49	\$ 26.12	\$ 41.15
Current Bill	\$ 6.05	\$ 11.97	\$ 15.61	\$ 26.49	\$ 41.90
\$ Impact	\$ 0.14	-\$ 0.02	0.12	-\$ 0.37	-\$ 0.75
% Impact	2.3%	-0.2%	-0.8%	-1.4%	-1.8%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 53.77	\$ 103.87	\$ 134.67	\$ 227.01	\$ 357.68
Current Bill	\$ 52.62	\$ 104.06	\$ 135.65	\$ 230.26	\$ 364.21
\$ Impact	\$ 1.15	-\$ 0.19	0.98	-\$ 3.25	-\$ 6.53
% Impact	2.2%	-0.2%	-0.7%	-1.4%	-1.8%

Rounding Applied 0.010000



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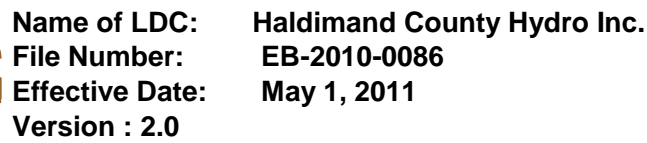
Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Current and Applied For Specific Service Charges

[illegible]

[illegible]



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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.23	14.10
Service Charge Rate Adder(s)	\$	1.87	1.87
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0334	0.0311
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0004	0.0004
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0008	0.0015
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0680

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	28.96%
Energy Second Tier (kWh)	255	0.0750	19.13	255	0.0750	19.13	0.00	0.0%	14.21%
Sub-Total: Energy			58.13			58.13	0.00	0.0%	43.17%
Service Charge	1	12.23	12.23	1	14.10	14.10	1.87	15.3%	10.47%
Service Charge Rate Adder(s)	1	1.87	1.87	1	1.87	1.87	0.00	0.0%	1.39%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0334	26.72	800	0.0311	24.88	-1.84	(6.9)%	18.48%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0004	0.32	800	0.0004	0.32	0.00	0.0%	0.24%
Distribution Volumetric Rate Rider(s)	800	0.0008	0.64	800	-0.0015	-1.20	-1.84	(287.5)%	-0.89%
Total: Distribution			41.78			39.97	-1.81	(4.3)%	29.68%
Retail Transmission Rate – Network Service Rate	855	0.0052	4.45	855	0.0059	5.04	0.59	13.3%	3.74%
Retail Transmission Rate – Line and Transformation Connection Service Rate	855	0.0046	3.93	855	0.0050	4.28	0.35	8.9%	3.18%
Total: Retail Transmission			8.38			9.32	0.94	11.2%	6.92%
Sub-Total: Delivery (Distribution and Retail Transmission)			50.16			49.29	-0.87	(1.7)%	36.60%
Wholesale Market Service Rate	855	0.0052	4.45	855	0.0052	4.45	0.00	0.0%	3.30%
Rural Rate Protection Charge	855	0.0013	1.11	855	0.0013	1.11	0.00	0.0%	0.82%
Special Purpose Charge	855	0.0004	0.34	855	0.0004	0.34	0.00	0.0%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.19%
Sub-Total: Regulatory			6.15			6.15	0.00	0.0%	4.57%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.16%
Total Bill before Taxes			120.04			119.17	-0.87	(0.7)%	88.50%
HST	120.04	13%	15.61	119.17	13%	15.49	-0.12	(0.8)%	11.50%
Total Bill			135.65			134.66	-0.99	(0.7)%	100.00%

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Rate Class Threshold Test						
Residential		kWh	250	600	800	1,400 2,250
	Loss Factor	Adjusted kWh	267	641	855	1,496 2,403
		kW				
Energy	Load Factor					
	Applied For Bill	\$ 17.35	\$ 42.08	\$ 58.13	\$ 106.20	\$ 174.23
	Current Bill	\$ 17.35	\$ 42.08	\$ 58.13	\$ 106.20	\$ 174.23
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	32.3%	40.5%	43.2%	46.8%	48.7%
Distribution	Applied For Bill	\$ 23.47	\$ 33.99	\$ 39.99	\$ 58.01	\$ 83.53
	Current Bill	\$ 22.75	\$ 34.86	\$ 41.78	\$ 62.54	\$ 91.95
	\$ Impact	\$ 0.72	-\$ 0.87	\$ 1.79	-\$ 4.53	-\$ 8.42
	% Impact	3.2%	-2.5%	-4.3%	-7.2%	-9.2%
	% of Total Bill	43.6%	32.7%	29.7%	25.6%	23.4%
Retail Transmission	Applied For Bill	\$ 2.91	\$ 6.98	\$ 9.31	\$ 16.31	\$ 26.19
	Current Bill	\$ 2.62	\$ 6.28	\$ 8.38	\$ 14.66	\$ 23.55
	\$ Impact	\$ 0.29	\$ 0.70	\$ 0.93	\$ 1.65	\$ 2.64
	% Impact	11.1%	11.1%	11.1%	11.3%	11.2%
	% of Total Bill	5.4%	6.7%	6.9%	7.2%	7.3%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 26.38	\$ 40.97	\$ 49.30	\$ 74.32	\$ 109.72
	Current Bill	\$ 25.37	\$ 41.14	\$ 50.16	\$ 77.20	\$ 115.50
	\$ Impact	\$ 1.01	-\$ 0.17	\$ 0.86	-\$ 2.88	-\$ 5.78
	% Impact	4.0%	-0.4%	-1.7%	-3.7%	-5.0%
	% of Total Bill	49.1%	39.4%	36.6%	32.7%	30.7%
Regulatory	Applied For Bill	\$ 2.10	\$ 4.67	\$ 6.15	\$ 10.57	\$ 16.83
	Current Bill	\$ 2.10	\$ 4.67	\$ 6.15	\$ 10.57	\$ 16.83
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.9%	4.5%	4.6%	4.7%	4.7%
Debt Retirement Charge	Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.3%	4.0%	4.2%	4.3%	4.4%
GST	Applied For Bill	\$ 6.19	\$ 11.95	\$ 15.49	\$ 26.12	\$ 41.15
	Current Bill	\$ 6.05	\$ 11.97	\$ 15.61	\$ 26.49	\$ 41.90
	\$ Impact	\$ 0.14	-\$ 0.02	\$ 0.12	-\$ 0.37	-\$ 0.75
	% Impact	2.3%	-0.2%	-0.8%	-1.4%	-1.8%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 53.77	\$ 103.87	\$ 134.67	\$ 227.01	\$ 357.68
	Current Bill	\$ 52.62	\$ 104.06	\$ 135.65	\$ 230.26	\$ 364.21
	\$ Impact	\$ 1.15	-\$ 0.19	\$ 0.98	-\$ 3.25	-\$ 6.53
	% Impact	2.2%	-0.2%	-0.7%	-1.4%	-1.8%

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General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	28.60	28.65
Service Charge Rate Adder(s)	\$	1.87	1.87
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0202	0.0202
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0003	0.0003
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0011	- 0.0015
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0680

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	15.90%
Energy Second Tier (kWh)	1,386	0.0750	103.95	1,386	0.0750	103.95	0.00	0.0%	33.90%
Sub-Total: Energy			152.70			152.70	0.00	0.0%	49.80%
Service Charge	1	28.60	28.60	1	28.65	28.65	0.05	0.2%	9.34%
Service Charge Rate Adder(s)	1	1.87	1.87	1	1.87	1.87	0.00	0.0%	0.61%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0202	40.40	2,000	0.0202	40.40	0.00	0.0%	13.18%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0003	0.60	2,000	0.0003	0.60	0.00	0.0%	0.20%
Distribution Volumetric Rate Rider(s)	2,000	-0.0011	-2.20	2,000	-0.0015	-3.00	-0.80	36.4%	-0.98%
Total: Distribution			69.27			68.52	-0.75	(1.1)%	22.35%
Retail Transmission Rate – Network Service Rate	2,136	0.0047	10.04	2,136	0.0054	11.53	1.49	14.8%	3.76%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,136	0.0042	8.97	2,136	0.0045	9.61	0.64	7.1%	3.13%
Total: Retail Transmission			19.01			21.14	2.13	11.2%	6.89%
Sub-Total: Delivery (Distribution and Retail Transmission)			88.28			89.66	1.38	1.6%	29.24%
Wholesale Market Service Rate	2,136	0.0052	11.11	2,136	0.0052	11.11	0.00	0.0%	3.62%
Rural Rate Protection Charge	2,136	0.0013	2.78	2,136	0.0013	2.78	0.00	0.0%	0.91%
Special Purpose Charge	2,136	0.0004	0.85	2,136	0.0004	0.85	0.00	0.0%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.08%
Sub-Total: Regulatory			14.99			14.99	0.00	0.0%	4.89%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.57%
Total Bill before Taxes			269.97			271.35	1.38	0.5%	88.49%
HST	269.97	13%	35.10	271.35	13%	35.28	0.18	0.5%	11.51%
Total Bill			305.07			306.63	1.56	0.5%	100.00%

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Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	1,068	2,136	8,010	16,020	21,360	
	kW					
Load Factor						
Energy						
Applied For Bill	\$ 72.60	\$ 152.70	\$ 593.25	\$ 1,194.00	\$ 1,594.50	
Current Bill	\$ 72.60	\$ 152.70	\$ 593.25	\$ 1,194.00	\$ 1,594.50	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	43.6%	49.8%	55.0%	56.1%	56.3%	
Distribution						
Applied For Bill	\$ 49.55	\$ 68.58	\$ 173.24	\$ 315.97	\$ 411.12	
Current Bill	\$ 49.87	\$ 69.27	\$ 175.97	\$ 321.47	\$ 418.47	
\$ Impact	-\$ 0.32	-\$ 0.69	-\$ 2.73	-\$ 5.50	-\$ 7.35	
% Impact	-0.6%	-1.0%	-1.6%	-1.7%	-1.8%	
% of Total Bill	29.8%	22.4%	16.1%	14.8%	14.5%	
Retail Transmission						
Applied For Bill	\$ 10.58	\$ 21.14	\$ 79.29	\$ 158.60	\$ 211.46	
Current Bill	\$ 9.51	\$ 19.01	\$ 71.29	\$ 142.57	\$ 190.10	
\$ Impact	\$ 1.07	\$ 2.13	\$ 8.00	\$ 16.03	\$ 21.36	
% Impact	11.3%	11.2%	11.2%	11.2%	11.2%	
% of Total Bill	6.4%	6.9%	7.4%	7.4%	7.5%	
Delivery (Distribution and Retail Transmission)						
Applied For Bill	\$ 60.13	\$ 89.72	\$ 252.53	\$ 474.57	\$ 622.58	
Current Bill	\$ 59.38	\$ 88.28	\$ 247.26	\$ 464.04	\$ 608.57	
\$ Impact	\$ 0.75	\$ 1.44	\$ 5.27	\$ 10.53	\$ 14.01	
% Impact	1.3%	1.6%	2.1%	2.3%	2.3%	
% of Total Bill	36.1%	29.3%	23.4%	22.3%	22.0%	
Regulatory						
Applied For Bill	\$ 7.62	\$ 14.99	\$ 55.51	\$ 110.79	\$ 147.63	
Current Bill	\$ 7.62	\$ 14.99	\$ 55.51	\$ 110.79	\$ 147.63	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	4.6%	4.9%	5.2%	5.2%	5.2%	
Debt Retirement Charge						
Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00	
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	4.2%	4.6%	4.9%	4.9%	4.9%	
GST						
Applied For Bill	\$ 19.16	\$ 35.28	\$ 123.99	\$ 244.97	\$ 325.61	
Current Bill	\$ 19.06	\$ 35.10	\$ 123.31	\$ 243.60	\$ 323.79	
\$ Impact	\$ 0.10	\$ 0.18	\$ 0.68	\$ 1.37	\$ 1.82	
% Impact	0.5%	0.5%	0.6%	0.6%	0.6%	
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%	
Total Bill						
Applied For Bill	\$ 166.51	\$ 306.69	\$ 1,077.78	\$ 2,129.33	\$ 2,830.32	
Current Bill	\$ 165.66	\$ 305.07	\$ 1,071.83	\$ 2,117.43	\$ 2,814.49	
\$ Impact	\$ 0.85	\$ 1.62	\$ 5.95	\$ 11.90	\$ 15.83	
% Impact	0.5%	0.5%	0.6%	0.6%	0.6%	

Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	102.48	102.66
Service Charge Rate Adder(s)	\$	1.87	1.87
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	5.3113	4.7636
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.1502	0.1502
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.4002	- 0.5440
Retail Transmission Rate – Network Service Rate	\$/kW	1.9253	2.2015
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6749	1.8092
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor	1.0680
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General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,061,910	0.0750	79,643.25	1,061,910	0.0750	79,643.25	0.00	0.0%	61.35%
Sub-Total: Energy			79,692.00			79,692.00	0.00	0.0%	61.39%
Service Charge	1	102.48	102.48	1	102.66	102.66	0.18	0.2%	0.08%
Service Charge Rate Adder(s)	1	1.87	1.87	1	1.87	1.87	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	5.3113	13,172.02	2,480	4.7636	11,813.73	-1,358.29	(10.3)%	9.10%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.1502	372.50	2,480	0.1502	372.50	0.00	0.0%	0.29%
Distribution Volumetric Rate Rider(s)	2,480	-0.4002	-992.50	2,480	-0.5440	-1,349.12	-356.62	35.9%	-1.04%
Total: Distribution			12,656.37			10,941.64	-1,714.73	(13.5)%	8.43%
Retail Transmission Rate – Network Service Rate	2,480	1.9253	4,774.74	2,480	2.2015	5,459.72	684.98	14.3%	4.21%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.6749	4,153.75	2,480	1.8092	4,486.82	333.07	8.0%	3.46%
Total: Retail Transmission			8,928.49			9,946.54	1,018.05	11.4%	7.66%
Sub-Total: Delivery (Distribution and Retail Transmission)			21,584.86			20,888.18	-696.68	(3.2)%	16.09%
Wholesale Market Service Rate	1,062,660	0.0052	5,525.83	1,062,660	0.0052	5,525.83	0.00	0.0%	4.26%
Rural Rate Protection Charge	1,062,660	0.0013	1,381.46	1,062,660	0.0013	1,381.46	0.00	0.0%	1.06%
Special Purpose Charge	1,062,660	0.0004	425.06	1,062,660	0.0004	425.06	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7,332.60			7,332.60	0.00	0.0%	5.65%
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	5.37%
Total Bill before Taxes			115,574.46			114,877.78	-696.68	(0.6)%	88.50%
HST	115,574.46	13%	15,024.68	114,877.78	13%	14,934.11	-90.57	(0.6)%	11.50%
Total Bill			130,599.14			129,811.89	-787.25	(0.6)%	100.00%

Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Rate Class Threshold Test

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	21,360	544,680	1,062,660	1,603,068	2,142,408	
	kW	50	1,270	2,480	3,740	5,000
Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%	
Energy						
Applied For Bill	\$ 1,594.50	\$ 40,843.50	\$ 79,692.00	\$ 120,222.60	\$ 160,673.11	
Current Bill	\$ 1,594.50	\$ 40,843.50	\$ 79,692.00	\$ 120,222.60	\$ 160,673.11	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	58.7%	61.3%	61.4%	61.4%	61.4%	
Distribution						
Applied For Bill	\$ 323.02	\$ 5,654.22	\$ 10,941.74	\$ 16,447.73	\$ 21,953.73	
Current Bill	\$ 357.41	\$ 6,532.20	\$ 12,656.37	\$ 19,033.61	\$ 25,410.85	
\$ Impact	-\$ 34.39	-\$ 877.98	-\$ 1,714.63	-\$ 2,585.88	-\$ 3,457.12	
% Impact	-9.6%	-13.4%	-13.5%	-13.6%	-13.6%	
% of Total Bill	11.9%	8.5%	8.4%	8.4%	8.4%	
Retail Transmission						
Applied For Bill	\$ 200.53	\$ 5,093.58	\$ 9,946.54	\$ 15,000.02	\$ 20,053.50	
Current Bill	\$ 180.02	\$ 4,572.25	\$ 8,928.49	\$ 13,464.75	\$ 18,001.00	
\$ Impact	\$ 20.51	\$ 521.33	\$ 1,018.05	\$ 1,535.27	\$ 2,052.50	
% Impact	11.4%	11.4%	11.4%	11.4%	11.4%	
% of Total Bill	7.4%	7.7%	7.7%	7.7%	7.7%	
Delivery (Distribution and Retail Transmission)						
Applied For Bill	\$ 523.55	\$ 10,747.80	\$ 20,888.28	\$ 31,447.75	\$ 42,007.23	
Current Bill	\$ 537.43	\$ 11,104.45	\$ 21,584.86	\$ 32,498.36	\$ 43,411.85	
\$ Impact	-\$ 13.88	-\$ 356.65	-\$ 696.58	-\$ 1,050.61	-\$ 1,404.62	
% Impact	-2.6%	-3.2%	-3.2%	-3.2%	-3.2%	
% of Total Bill	19.3%	16.1%	16.1%	16.1%	16.1%	
Regulatory						
Applied For Bill	\$ 147.63	\$ 3,758.54	\$ 7,332.60	\$ 11,061.42	\$ 14,782.86	
Current Bill	\$ 147.63	\$ 3,758.54	\$ 7,332.60	\$ 11,061.42	\$ 14,782.86	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	5.4%	5.6%	5.6%	5.7%	5.7%	
Debt Retirement Charge						
Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00	
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	5.2%	5.4%	5.4%	5.4%	5.4%	
GST						
Applied For Bill	\$ 312.74	\$ 7,659.58	\$ 14,934.12	\$ 22,521.04	\$ 30,095.68	
Current Bill	\$ 314.54	\$ 7,705.94	\$ 15,024.68	\$ 22,657.62	\$ 30,278.28	
\$ Impact	-\$ 1.80	-\$ 46.36	-\$ 90.56	-\$ 136.58	-\$ 182.60	
% Impact	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%	
Total Bill						
Applied For Bill	\$ 2,718.42	\$ 66,579.42	\$ 129,812.00	\$ 195,759.81	\$ 261,600.88	
Current Bill	\$ 2,734.10	\$ 66,982.43	\$ 130,599.14	\$ 196,947.00	\$ 263,188.10	
\$ Impact	-\$ 15.68	-\$ 403.01	-\$ 787.14	-\$ 1,187.19	-\$ 1,587.22	
% Impact	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	

Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	20.51	20.55
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0027	0.0027
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0003	0.0003
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0019	- 0.0015
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0680

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	19.06%
Energy Second Tier (kWh)	1,386	0.0750	103.95	1,386	0.0750	103.95	0.00	0.0%	40.64%
Sub-Total: Energy			152.70			152.70	0.00	0.0%	59.69%
Service Charge	1	20.51	20.51	1	20.55	20.55	0.04	0.2%	8.03%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0027	5.40	2,000	0.0027	5.40	0.00	0.0%	2.11%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0003	0.60	2,000	0.0003	0.60	0.00	0.0%	0.23%
Distribution Volumetric Rate Rider(s)	2,000	-0.0019	-3.80	2,000	-0.0015	-3.00	0.80	(21.1)%	-1.17%
Total: Distribution			22.71			23.55	0.84	3.7%	9.21%
Retail Transmission Rate – Network Service Rate	2,136	0.0047	10.04	2,136	0.0054	11.53	1.49	14.8%	4.51%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,136	0.0042	8.97	2,136	0.0045	9.61	0.64	7.1%	3.76%
Total: Retail Transmission			19.01			21.14	2.13	11.2%	8.26%
Sub-Total: Delivery (Distribution and Retail Transmission)			41.72			44.69	2.97	7.1%	17.47%
Wholesale Market Service Rate	2,136	0.0052	11.11	2,136	0.0052	11.11	0.00	0.0%	4.34%
Rural Rate Protection Charge	2,136	0.0013	2.78	2,136	0.0013	2.78	0.00	0.0%	1.09%
Special Purpose Charge	2,136	0.0004	0.85	2,136	0.0004	0.85	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
Sub-Total: Regulatory			14.99			14.99	0.00	0.0%	5.86%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.47%
Total Bill before Taxes			223.41			226.38	2.97	1.3%	88.50%
HST	223.41	13%	29.04	226.38	13%	29.43	0.39	1.3%	11.50%
Total Bill			252.45			255.81	3.36	1.3%	100.00%

Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Rate Class Threshold Test

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	534	2,136	8,010	16,020	21,360	
	kW					
Load Factor						
Energy						
Applied For Bill	\$ 34.71	\$ 152.70	\$ 593.25	\$ 1,194.00	\$ 1,594.50	
Current Bill	\$ 34.71	\$ 152.70	\$ 593.25	\$ 1,194.00	\$ 1,594.50	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	44.7%	59.7%	64.6%	65.6%	65.8%	
Distribution						
Applied For Bill	\$ 21.31	\$ 23.61	\$ 32.02	\$ 43.50	\$ 51.15	
Current Bill	\$ 21.06	\$ 22.71	\$ 28.76	\$ 37.01	\$ 42.51	
\$ Impact	\$ 0.25	\$ 0.90	\$ 3.26	\$ 6.49	\$ 8.64	
% Impact	1.2%	4.0%	11.3%	17.5%	20.3%	
% of Total Bill	27.4%	9.2%	3.5%	2.4%	2.1%	
Retail Transmission						
Applied For Bill	\$ 5.28	\$ 21.14	\$ 79.29	\$ 158.60	\$ 211.46	
Current Bill	\$ 4.75	\$ 19.01	\$ 71.29	\$ 142.57	\$ 190.10	
\$ Impact	\$ 0.53	\$ 2.13	\$ 8.00	\$ 16.03	\$ 21.36	
% Impact	11.2%	11.2%	11.2%	11.2%	11.2%	
% of Total Bill	6.8%	8.3%	8.6%	8.7%	8.7%	
Delivery (Distribution and Retail Transmission)						
Applied For Bill	\$ 26.59	\$ 44.75	\$ 111.31	\$ 202.10	\$ 262.61	
Current Bill	\$ 25.81	\$ 41.72	\$ 100.05	\$ 179.58	\$ 232.61	
\$ Impact	\$ 0.78	\$ 3.03	\$ 11.26	\$ 22.52	\$ 30.00	
% Impact	3.0%	7.3%	11.3%	12.5%	12.9%	
% of Total Bill	34.2%	17.5%	12.1%	11.1%	10.8%	
Regulatory						
Applied For Bill	\$ 3.93	\$ 14.99	\$ 55.51	\$ 110.79	\$ 147.63	
Current Bill	\$ 3.93	\$ 14.99	\$ 55.51	\$ 110.79	\$ 147.63	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	5.1%	5.9%	6.0%	6.1%	6.1%	
Debt Retirement Charge						
Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00	
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	4.5%	5.5%	5.7%	5.8%	5.8%	
GST						
Applied For Bill	\$ 8.93	\$ 29.44	\$ 105.63	\$ 209.55	\$ 278.82	
Current Bill	\$ 8.83	\$ 29.04	\$ 104.17	\$ 206.62	\$ 274.92	
\$ Impact	\$ 0.10	\$ 0.40	\$ 1.46	\$ 2.93	\$ 3.90	
% Impact	1.1%	1.4%	1.4%	1.4%	1.4%	
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%	
Total Bill						
Applied For Bill	\$ 77.66	\$ 255.88	\$ 918.20	\$ 1,821.44	\$ 2,423.56	
Current Bill	\$ 76.78	\$ 252.45	\$ 905.48	\$ 1,795.99	\$ 2,389.66	
\$ Impact	\$ 0.88	\$ 3.43	\$ 12.72	\$ 25.45	\$ 33.90	
% Impact	1.1%	1.4%	1.4%	1.4%	1.4%	

Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	7.34	12.82
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	18.9349	33.0781
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.1103	0.1103
Distribution Volumetric Rate Rider(s)	\$/kW	- 3.0344	- 0.5291
Retail Transmission Rate – Network Service Rate	\$/kW	1.4592	1.6686
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3220	1.4280
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor	1.0680
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Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	193	0.0650	12.55	193	0.0650	12.55	0.00	0.0%	24.10%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			12.55			12.55	0.00	0.0%	24.10%
Service Charge	1	7.34	7.34	1	12.82	12.82	5.48	74.7%	24.62%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	18.9349	9.47	0.50	33.0781	16.54	7.07	74.7%	31.76%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.1103	0.06	0.50	0.1103	0.06	0.00	0.0%	0.12%
Distribution Volumetric Rate Rider(s)	0.50	-3.0344	-1.52	0.50	-0.5291	-0.26	1.26	(82.9)%	-0.50%
Total: Distribution			15.35			29.16	13.81	90.0%	55.99%
Retail Transmission Rate – Network Service Rate	0.50	1.4592	0.73	0.50	1.6686	0.83	0.10	13.7%	1.59%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.3220	0.66	0.50	1.4280	0.71	0.05	7.6%	1.36%
Total: Retail Transmission			1.39			1.54	0.15	10.8%	2.96%
Sub-Total: Delivery (Distribution and Retail Transmission)			16.74			30.70	13.96	83.4%	58.95%
Wholesale Market Service Rate	193	0.0052	1.00	193	0.0052	1.00	0.00	0.0%	1.92%
Rural Rate Protection Charge	193	0.0013	0.25	193	0.0013	0.25	0.00	0.0%	0.48%
Special Purpose Charge	193	0.0004	0.08	193	0.0004	0.08	0.00	0.0%	0.15%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.48%
Sub-Total: Regulatory			1.58			1.58	0.00	0.0%	3.03%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	2.42%
Total Bill before Taxes			32.13			46.09	13.96	43.4%	88.50%
HST	32.13	13%	4.18	46.09	13%	5.99	1.81	43.3%	11.50%
Total Bill			36.31			52.08	15.77	43.4%	100.00%

Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Rate Class Threshold Test

Sentinel Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		75	139	193	289	385
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.87	\$ 9.03	\$ 12.54	\$ 18.78	\$ 25.02
Current Bill	\$ 4.87	\$ 9.03	\$ 12.54	\$ 18.78	\$ 25.02
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	16.5%	21.9%	24.1%	26.6%	28.0%

Distribution

Applied For Bill	\$ 19.35	\$ 24.25	\$ 29.16	\$ 37.31	\$ 45.48
Current Bill	\$ 10.54	\$ 12.95	\$ 15.35	\$ 19.34	\$ 23.35
\$ Impact	\$ 8.81	\$ 11.30	\$ 13.81	\$ 17.97	\$ 22.13
% Impact	83.6%	87.3%	90.0%	92.9%	94.8%
% of Total Bill	65.6%	58.8%	56.0%	52.8%	50.9%

Retail Transmission

Applied For Bill	\$ 0.62	\$ 1.08	\$ 1.54	\$ 2.32	\$ 3.10
Current Bill	\$ 0.55	\$ 0.97	\$ 1.39	\$ 2.08	\$ 2.78
\$ Impact	\$ 0.07	\$ 0.11	\$ 0.15	\$ 0.24	\$ 0.32
% Impact	12.7%	11.3%	10.8%	11.5%	11.5%
% of Total Bill	2.1%	2.6%	3.0%	3.3%	3.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 19.97	\$ 25.33	\$ 30.70	\$ 39.63	\$ 48.58
Current Bill	\$ 11.09	\$ 13.92	\$ 16.74	\$ 21.42	\$ 26.13
\$ Impact	\$ 8.88	\$ 11.41	\$ 13.96	\$ 18.21	\$ 22.45
% Impact	80.1%	82.0%	83.4%	85.0%	85.9%
% of Total Bill	67.7%	61.5%	59.0%	56.1%	54.4%

Regulatory

Applied For Bill	\$ 0.77	\$ 1.21	\$ 1.58	\$ 2.25	\$ 2.90
Current Bill	\$ 0.77	\$ 1.21	\$ 1.58	\$ 2.25	\$ 2.90
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.6%	2.9%	3.0%	3.2%	3.2%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.7%	2.2%	2.4%	2.7%	2.8%

GST

Applied For Bill	\$ 3.39	\$ 4.74	\$ 5.99	\$ 8.13	\$ 10.27
Current Bill	\$ 2.24	\$ 3.26	\$ 4.18	\$ 5.76	\$ 7.35
\$ Impact	\$ 1.15	\$ 1.48	\$ 1.81	\$ 2.37	\$ 2.92
% Impact	51.3%	45.4%	43.3%	41.1%	39.7%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 29.49	\$ 41.22	\$ 52.07	\$ 70.68	\$ 89.29
Current Bill	\$ 19.46	\$ 28.33	\$ 36.30	\$ 50.10	\$ 63.92
\$ Impact	\$ 10.03	\$ 12.89	\$ 15.77	\$ 20.58	\$ 25.37
% Impact	51.5%	45.5%	43.4%	41.1%	39.7%

Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.83	6.01
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	9.7995	15.3755
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.1081	0.1081
Distribution Volumetric Rate Rider(s)	\$/kW	- 3.1585	- 0.5301
Retail Transmission Rate – Network Service Rate	\$/kW	1.4519	1.6602
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2950	1.3989
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor	1.0680
-------------	--------

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0650	2.60	40	0.0650	2.60	0.00	0.0%	20.52%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.60			2.60	0.00	0.0%	20.52%
Service Charge	1	3.83	3.83	1	6.01	6.01	2.18	56.9%	47.43%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	9.7995	0.98	0.10	15.3755	1.54	0.56	57.1%	12.15%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.1081	0.01	0.10	0.1081	0.01	0.00	0.0%	0.08%
Distribution Volumetric Rate Rider(s)	0.10	-3.1585	-0.32	0.10	-0.5301	-0.05	0.27	(84.4)%	-0.39%
Total: Distribution			4.50			7.51	3.01	66.9%	59.27%
Retail Transmission Rate – Network Service Rate	0.10	1.4519	0.15	0.10	1.6602	0.17	0.02	13.3%	1.34%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.2950	0.13	0.10	1.3989	0.14	0.01	7.7%	1.10%
Total: Retail Transmission			0.28			0.31	0.03	10.7%	2.45%
Sub-Total: Delivery (Distribution and Retail Transmission)			4.78			7.82	3.04	63.6%	61.72%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	1.66%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.39%
Special Purpose Charge	40	0.0004	0.02	40	0.0004	0.02	0.00	0.0%	0.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.97%
Sub-Total: Regulatory			0.53			0.53	0.00	0.0%	4.18%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	2.05%
Total Bill before Taxes			8.17			11.21	3.04	37.2%	88.48%
HST	8.17	13%	1.06	11.21	13%	1.46	0.40	37.7%	11.52%
Total Bill			9.23			12.67	3.44	37.3%	100.00%

Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Rate Class Threshold Test

Street Lighting

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		40	78	118	156	196
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.60	\$ 5.07	\$ 7.67	\$ 10.14	\$ 12.74
Current Bill	\$ 2.60	\$ 5.07	\$ 7.67	\$ 10.14	\$ 12.74
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	20.5%	28.1%	32.5%	34.9%	36.8%

Distribution

Applied For Bill	\$ 7.51	\$ 9.00	\$ 10.49	\$ 11.99	\$ 13.48
Current Bill	\$ 4.50	\$ 5.18	\$ 5.85	\$ 6.53	\$ 7.20
\$ Impact	\$ 3.01	\$ 3.82	\$ 4.64	\$ 5.46	\$ 6.28
% Impact	66.9%	73.7%	79.3%	83.6%	87.2%
% of Total Bill	59.3%	49.8%	44.4%	41.3%	38.9%

Retail Transmission

Applied For Bill	\$ 0.31	\$ 0.61	\$ 0.92	\$ 1.22	\$ 1.53
Current Bill	\$ 0.28	\$ 0.55	\$ 0.83	\$ 1.10	\$ 1.38
\$ Impact	\$ 0.03	\$ 0.06	\$ 0.09	\$ 0.12	\$ 0.15
% Impact	10.7%	10.9%	10.8%	10.9%	10.9%
% of Total Bill	2.4%	3.4%	3.9%	4.2%	4.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 7.82	\$ 9.61	\$ 11.41	\$ 13.21	\$ 15.01
Current Bill	\$ 4.78	\$ 5.73	\$ 6.68	\$ 7.63	\$ 8.58
\$ Impact	\$ 3.04	\$ 3.88	\$ 4.73	\$ 5.58	\$ 6.43
% Impact	63.6%	67.7%	70.8%	73.1%	74.9%
% of Total Bill	61.7%	53.2%	48.3%	45.5%	43.4%

Regulatory

Applied For Bill	\$ 0.53	\$ 0.79	\$ 1.06	\$ 1.32	\$ 1.60
Current Bill	\$ 0.53	\$ 0.79	\$ 1.06	\$ 1.32	\$ 1.60
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.2%	4.4%	4.5%	4.5%	4.6%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.1%	2.8%	3.3%	3.5%	3.7%

GST

Applied For Bill	\$ 1.46	\$ 2.08	\$ 2.72	\$ 3.34	\$ 3.98
Current Bill	\$ 1.06	\$ 1.57	\$ 2.10	\$ 2.61	\$ 3.15
\$ Impact	\$ 0.40	\$ 0.51	\$ 0.62	\$ 0.73	\$ 0.83
% Impact	37.7%	32.5%	29.5%	28.0%	26.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 12.67	\$ 18.06	\$ 23.63	\$ 29.03	\$ 34.61
Current Bill	\$ 9.23	\$ 13.67	\$ 18.28	\$ 22.72	\$ 27.35
\$ Impact	\$ 3.44	\$ 4.39	\$ 5.35	\$ 6.31	\$ 7.26
% Impact	37.3%	32.1%	29.3%	27.8%	26.5%

APPENDIX B

2011 IRM3 Revenue Cost Ratio Adjustment Work Form



Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

Applicant Name	Haldimand County Hydro Inc.
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0539
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0265



Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
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Sheet Name	Purpose of Sheet
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A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Current Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Current Revenue From Rates
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.8 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.9 Adjust To Proposed Rates	Adjustment required to Proposed Rates



Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

Last COS Re-based Year				2010					
Last COS OEB Application Number				EB-2009-0265					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	18,534	171,936,412		12.23	0.0334	
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,357	61,801,919		28.60	0.0202	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	143	110,031,720	298,148	102.48		5.3113
USL	Unmetered Scattered Load	Connection	kWh	84	482,264		20.51	0.0027	
Sen	Sentinel Lighting	Connection	kW	589	418,928	1,167	7.34		18.9349
SL	Street Lighting	Connection	kW	2,879	2,328,757	6,475	3.83		9.7995
EMB	Embedded Distributor	Customer	kW	8	83,184,875	276,949	181.51		0.5594
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate adders included in rates. Most applicants will not require input on this sheet

Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0265

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F	Base Service Charge H = A - D	Base Distribution Volumetric Rate kWh I = B - E	Base Distribution Volumetric Rate kW J = C - F
Residential	12.23	0.0334	0.0000	0.00	0.0000	0.0000	12.23	0.0334	0.0000
General Service Less Than 50 kW	28.60	0.0202	0.0000	0.00	0.0000	0.0000	28.60	0.0202	0.0000
General Service 50 to 4,999 kW	102.48	0.0000	5.3113	0.00	0.0000	0.0000	102.48	0.0000	5.3113
Unmetered Scattered Load	20.51	0.0027	0.0000	0.00	0.0000	0.0000	20.51	0.0027	0.0000
Sentinel Lighting	7.34	0.0000	18.9349	0.00	0.0000	0.0000	7.34	0.0000	18.9349
Street Lighting	3.83	0.0000	9.7995	0.00	0.0000	0.0000	3.83	0.0000	9.7995
Embedded Distributor	181.51	0.0000	0.5594	0.00	0.0000	0.0000	181.51	0.0000	0.5594



Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year 2010
Last COS OEB Application Number EB-2009-0265

Rate Class	Re-based Billed			Current Base	Current Base	Current Base	Distribution	Distribution		Distribution	Distribution			
	Customers or	Re-based	Re-based	Base	Distribution	Distribution	Service	Volumetric	Volumetric	Revenue	Service	Volumetric Rate	Volumetric Rate	
	Connections	Billed kWh	Billed kW	Service Charge	Volumetric Rate kWh	Volumetric Rate kW	Charge Revenue	Rate kWh	Rate kW	Requirement from Rates	Charge % Revenue	% Revenue kWh	% Revenue kW	Total % Revenue
A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R	
Residential	18,534	171,936,412	0	12.23	0.0334	0.0000	2,720,050	5,742,676	0	8,462,726	32.1%	67.9%	0.0%	66.4%
General Service Less Than 50 kW	2,357	61,801,919	0	28.60	0.0202	0.0000	808,922	1,248,399	0	2,057,321	39.3%	60.7%	0.0%	16.1%
General Service 50 to 4,999 kW	143	110,031,720	298,148	102.48	0.0000	5.3113	175,856	0	1,583,553	1,759,409	10.0%	0.0%	90.0%	13.8%
Unmetered Scattered Load	84	482,264	0	20.51	0.0027	0.0000	20,674	1,302	0	21,976	94.1%	5.9%	0.0%	0.2%
Sentinel Lighting	589	418,928	1,167	7.34	0.0000	18.9349	51,879	0	22,097	73,976	70.1%	0.0%	29.9%	0.6%
Street Lighting	2,879	2,328,757	6,475	3.83	0.0000	9.7995	132,319	0	63,452	195,771	67.6%	0.0%	32.4%	1.5%
Embedded Distributor	8	83,184,875	276,949	181.51	0.0000	0.5594	17,425	0	154,925	172,350	10.1%	0.0%	89.9%	1.4%
							3,927,125	6,992,377	1,824,028	12,743,529				100.0%



Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Decision - Cost Revenue Adjustments by Rate Class

The purpose of this sheet is to input the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicants 2010 IRM3 Supplemental Filing Module or 2010 COS Decision and Order.

Under Direction the applicant can choose "No Change" - no change in that rate class ratio, "Change" - Board ordered change from COS decision, or Rebalance to apply offset adjustments to Decision prescribed rate classes.

Rate Class	Direction	Current	Transition	Transition	Transition	Transition	Transition
		Year 2010	Year 1 2011	Year 2 2012	Year 3 2013	Year 4 2014	Year 5 2015
Residential	No Change	99.86%	99.86%	99.86%	99.86%	99.86%	99.86%
General Service Less Than 50 kW	No Change	101.78%	101.78%	101.78%	101.78%	101.78%	101.78%
General Service 50 to 4,999 kW	Rebalance	124.64%	tbd	tbd	tbd	tbd	tbd
Unmetered Scattered Load	No Change	80.81%	80.81%	80.81%	80.81%	80.81%	80.81%
Sentinel Lighting	Change	43.09%	70.00%	70.00%	70.00%	70.00%	70.00%
Street Lighting	Change	46.20%	70.00%	70.00%	70.00%	70.00%	70.00%
Embedded Distributor	No Change	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%



Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing	Percentage Split	Allocated Revenue
	Revenue Offsets A		Offsets E = D * C
Residential	781,920	71.79%	781,920
General Service Less Than 50 kW	177,248	16.27%	177,248
General Service 50 to 4,999 kW	93,209	8.56%	93,209
Unmetered Scattered Load	2,659	0.24%	2,659
Sentinel Lighting	14,131	1.30%	14,131
Street Lighting	19,396	1.78%	19,396
Embedded Distributor	581	0.05%	581
	1,089,144	100.00%	1,089,144
	B		D

Enter revenue offsets as found in
 Cell F47 on sheet "C1.2 Revenue
 Offsets Allocation" of the 2010 IRM3
 Supplemental Filing Module or from
 2010 COS RRWF



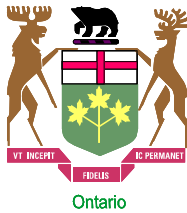
Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates. Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included.
 Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I = (F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	95,362	158,937	0.6000	5.3113	298,148	4.9915
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
Embedded Distributor	No						
		95,362	158,937			298,148	
		B	D			H	
		0					

Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the 2010 IRM3 Supplemental Filing Module or from 2010

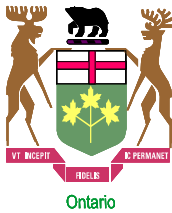


Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections		Billed kWh	Billed kW	Base Service Charge	Base	Base	Service Charge	Distribution	Distribution	Revenue Requirement from Rates	Allocated Revenue Offset	Adjusted Revenue						
	A	B				C	D		E	F				G = A * D *12	H = B * E	I = C * F	J = G + H + I	K	L = J + K
Residential	18,534	171,936,412	0	0	12.23	0.0334	0.0000	2,720,050	5,742,676	0	8,462,726	781,920	9,244,646						
General Service Less Than 50 kW	2,357	61,801,919	0	0	28.60	0.0202	0.0000	808,922	1,248,399	0	2,057,321	177,248	2,234,569						
General Service 50 to 4,999 kW	143	110,031,720	298,148	0	102.48	0.0000	4.9915	175,856	0	1,488,191	1,664,047	93,209	1,757,256						
Unmetered Scattered Load	84	482,264	0	0	20.51	0.0027	0.0000	20,674	1,302	0	21,976	2,659	24,635						
Sentinel Lighting	589	418,928	1,167	0	7.34	0.0000	18.9349	51,879	0	22,097	73,976	14,131	88,107						
Street Lighting	2,879	2,328,757	6,475	0	3.83	0.0000	9.7995	132,319	0	63,452	195,771	19,396	215,167						
Embedded Distributor	8	83,184,875	276,949	0	181.51	0.0000	0.5594	17,425	0	154,925	172,350	581	172,931						
								3,927,125	6,992,377	1,728,665	12,648,167	1,089,144	13,737,311						
								O	P	Q	R								



Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 9,244,646	1.00	\$ 9,257,607	1.00	\$ 9,244,646	\$ 0	0.0%
General Service Less Than 50 kW	\$ 2,234,569	1.02	\$ 2,195,489	1.02	\$ 2,234,569	-\$ 0	0.0%
General Service 50 to 4,999 kW	\$ 1,757,256	1.25	\$ 1,409,865	1.13	\$ 1,591,389	-\$ 165,867	-9.4%
Unmetered Scattered Load	\$ 24,635	0.81	\$ 30,485	0.81	\$ 24,635	-\$ 0	0.0%
Sentinel Lighting	\$ 88,107	0.43	\$ 204,472	0.70	\$ 143,131	\$ 55,024	62.5%
Street Lighting	\$ 215,167	0.46	\$ 465,729	0.70	\$ 326,010	\$ 110,843	51.5%
Embedded Distributor	\$ 172,931	1.00	\$ 172,931	1.00	\$ 172,931	\$ -	0.0%
	\$ 13,737,311		\$ 13,736,579		\$ 13,737,311	-\$ 0	0.0%
Out of Balance					-		
Final ?					Yes		



Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 9,244,646	\$ 781,920	\$ 8,462,726	\$ -	\$ 8,462,726
General Service Less Than 50 kW	\$ 2,234,569	\$ 177,248	\$ 2,057,321	\$ -	\$ 2,057,321
General Service 50 to 4,999 kW	\$ 1,591,389	\$ 93,209	\$ 1,498,180	\$ 95,362	\$ 1,593,542
Unmetered Scattered Load	\$ 24,635	\$ 2,659	\$ 21,976	\$ -	\$ 21,976
Sentinel Lighting	\$ 143,131	\$ 14,131	\$ 129,000	\$ -	\$ 129,000
Street Lighting	\$ 326,010	\$ 19,396	\$ 306,614	\$ -	\$ 306,614
Embedded Distributor	\$ 172,931	\$ 581	\$ 172,350	\$ -	\$ 172,350
	<u>\$ 13,737,311</u>	<u>\$ 1,089,144</u>	<u>\$ 12,648,167</u>	<u>\$ 95,362</u>	<u>\$ 12,743,529</u>



Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Fixed Variable Revenue Allocation

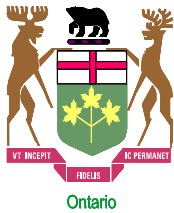
Rate Class	Revenue	Service Charge % Revenue	Distribution	Distribution	Service Charge Revenue	Distribution	Distribution	Revenue
	Requirement		Volumetric Rate	Volumetric Rate		Volumetric Rate	Volumetric Rate	Requirement
	from Rates		% Revenue kWh	% Revenue kW		Revenue kWh	Revenue kW	from Rates by Rate Class
	A	B	C	D	E = A * B	F = A * C	G = A * D	H = E + F + G
Residential	\$ 8,462,726	32.1%	67.9%	0.0%	\$ 2,720,050	\$ 5,742,676	\$ -	\$ 8,462,726
General Service Less Than 50 kW	\$ 2,057,321	39.3%	60.7%	0.0%	\$ 808,922	\$ 1,248,399	\$ -	\$ 2,057,321
General Service 50 to 4,999 kW	\$ 1,593,542	10.0%	0.0%	90.0%	\$ 159,277	\$ -	\$ 1,434,265	\$ 1,593,542
Unmetered Scattered Load	\$ 21,976	94.1%	5.9%	0.0%	\$ 20,674	\$ 1,302	\$ -	\$ 21,976
Sentinel Lighting	\$ 129,000	70.1%	0.0%	29.9%	\$ 90,467	\$ -	\$ 38,533	\$ 129,000
Street Lighting	\$ 306,614	67.6%	0.0%	32.4%	\$ 207,236	\$ -	\$ 99,378	\$ 306,614
Embedded Distributor	\$ 172,350	10.1%	0.0%	89.9%	\$ 17,425	\$ -	\$ 154,925	\$ 172,350
	\$ 12,743,529				\$ 4,024,052	\$ 6,992,377	\$ 1,727,101	\$ 12,743,529



Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 2,720,050	\$ 5,742,676	\$ -	18,534	171,936,412	0	12.23	0.0334	-
General Service Less Than 50 kW	\$ 808,922	\$ 1,248,399	\$ -	2,357	61,801,919	0	28.60	0.0202	-
General Service 50 to 4,999 kW	\$ 159,277	\$ -	\$ 1,434,265	143	110,031,720	298,148	92.82	-	4.8106
Unmetered Scattered Load	\$ 20,674	\$ 1,302	\$ -	84	482,264	0	20.51	0.0027	-
Sentinel Lighting	\$ 90,467	\$ -	\$ 38,533	589	418,928	1,167	12.80	-	33.0187
Street Lighting	\$ 207,236	\$ -	\$ 99,378	2,879	2,328,757	6,475	6.00	-	15.3479
Embedded Distributor	\$ 17,425	\$ -	\$ 154,925	8	83,184,875	276,949	181.51	-	0.5594



Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Adjustment required to Proposed Rates

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 12.23	\$ 0.0334	\$ -	\$ 12.23	\$ 0.0334	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 28.60	\$ 0.0202	\$ -	\$ 28.60	\$ 0.0202	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 92.82	\$ -	\$ 4.8106	\$102.48	\$ -	\$ 5.3113	-\$ 9.66	\$ -	-\$ 0.5007
Unmetered Scattered Load	\$ 20.51	\$ 0.0027	\$ -	\$ 20.51	\$ 0.0027	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 12.80	\$ -	\$ 33.0187	\$ 7.34	\$ -	\$ 18.9349	\$ 5.46	\$ -	\$ 14.0838
Street Lighting	\$ 6.00	\$ -	\$ 15.3479	\$ 3.83	\$ -	\$ 9.7995	\$ 2.17	\$ -	\$ 5.5484
Embedded Distributor	\$ 181.51	\$ -	\$ 0.5594	\$181.51	\$ -	\$ 0.5594	\$ -	\$ -	\$ -

Enter the above values onto Sheet
"D1.X Revenue Cost Ratio Adj"
of the 2011 OEB IRM3 Rate Generator.

APPENDIX C

2011 IRM3 Shared Tax Savings Work Form



Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

LDC Information

Applicant Name	Haldimand County Hydro Inc.
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0539
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0265



Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Table of Contents

Sheet Name

[A1.1 LDC Information](#)

[A2.1 Table of Contents](#)

[B1.1 Re-Based Bill Det & Rates](#)

[B1.3 Re-Based Rev From Rates](#)

[F1.1 Z-Factor Tax Changes](#)

[F1.3 Calc Tax Chg RRider Var](#)

Purpose of Sheet

Enter LDC Data

Table of Contents

Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates

Calculated Re-Based Revenue From Rates

Sharing formula for Tax changes - this is very preliminary

Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year				2010					
Last COS OEB Application Number				EB-2009-0265					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	18,534	171,936,412		12.23	0.0334	
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,357	61,801,919		28.60	0.0202	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	143	110,031,720	298,148	92.82		4.8106
USL	Unmetered Scattered Load	Connection	kWh	84	482,264		20.51	0.0027	
Sen	Sentinel Lighting	Connection	kW	589	418,928	1,167	12.80		33.0187
SL	Street Lighting	Connection	kW	2,879	2,328,757	6,475	6.00		15.3479
EMB	Embedded Distributor	Customer	kW	8	83,184,875	276,949	181.51		0.5594
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Enter "Rate ReBal Base" rates from Sheet "E1.1 Rate Reb Base Dist Rts Gen" of your 2011 IRM3 Rate Generator.



Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Calculated Re-Based Revenue From Rates

Last COS Re-based Year 2010
Last COS OEB Application Number EB-2009-0265

Rate Class	Re-based			Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue *12 O	Distribution Volumetric Rate Revenue kWh H = B * E P	Distribution Volumetric Rate Revenue kW I = C * F Q	Revenue Requireme nt from Rates I R	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C											
	A	B	C	D	E	F	O	P	Q	R	K = G / J	L = H / J	M = I / J	N = J / R
Residential	18,534	171,936,412	0	12.23	0.0334	0.0000	2,720,050	5,742,676	0	8,462,726	32.1%	67.9%	0.0%	66.4%
General Service Less Than 50 kW	2,357	61,801,919	0	28.60	0.0202	0.0000	808,922	1,248,399	0	2,057,321	39.3%	60.7%	0.0%	16.1%
General Service 50 to 4,999 kW	143	110,031,720	298,148	92.82	0.0000	4.8106	159,279	0	1,434,271	1,593,550	10.0%	0.0%	90.0%	12.5%
Unmetered Scattered Load	84	482,264	0	20.51	0.0027	0.0000	20,674	1,302	0	21,976	94.1%	5.9%	0.0%	0.2%
Sentinel Lighting	589	418,928	1,167	12.80	0.0000	33.0187	90,470	0	38,533	129,003	70.1%	0.0%	29.9%	1.0%
Street Lighting	2,879	2,328,757	6,475	6.00	0.0000	15.3479	207,288	0	99,378	306,666	67.6%	0.0%	32.4%	2.4%
Embedded Distributor	8	83,184,875	276,949	181.51	0.0000	0.5594	17,425	0	154,925	172,350	10.1%	0.0%	89.9%	1.4%
							4,024,109	6,992,377	1,727,107	12,743,592				100.0%
							O	P	Q	R				



Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Z-Factor Tax Changes

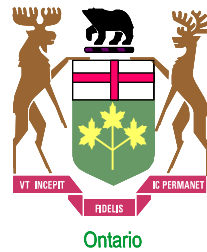
Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2011	2012	2013
Taxable Capital	\$40,215,213	\$40,215,213	\$40,215,213	\$40,215,213
Deduction from taxable capital up to \$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000
Net Taxable Capital	\$25,215,213	\$25,215,213	\$25,215,213	\$25,215,213
Rate	0.150%	0.000%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 18,756	\$ -	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2010	2011	2012	2013
Regulatory Taxable Income	\$ 1,755,065	\$ 1,755,065	\$ 1,755,065	\$ 1,755,065
Corporate Tax Rate	29.79%	28.25%	26.25%	25.50%
Tax Impact	\$ 522,820	\$ 495,771	\$ 460,687	\$ 447,471
Other tax Credits	-\$ 44,342	-\$ 44,342	-\$ 44,342	-\$ 44,342
Tax Impact after other tax Credits	\$ 478,478	\$ 451,429	\$ 416,345	\$ 403,129
Gross-up	\$ 203,010	\$ 177,723	\$ 148,183	\$ 137,955
Grossed-up Tax Amount	\$ 681,487	\$ 629,151	\$ 564,528	\$ 541,084
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 18,756	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 681,487	\$ 629,151	\$ 564,528	\$ 541,084
Total Tax Related Amounts	\$ 700,243	\$ 629,151	\$ 564,528	\$ 541,084
Incremental Tax Savings		-\$ 71,092	-\$ 135,715	-\$ 159,159
Sharing of Tax Savings (50%)		-\$ 35,546	-\$ 67,858	-\$ 79,580



Name of LDC: Haldimand County Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$8,462,726.0008	66.41%	-\$23,605	171,936,412	0	-\$0.0001	
General Service Less Than 50 kW	\$2,057,321	16.14%	-\$5,739	61,801,919	0	-\$0.0001	
General Service 50 to 4,999 kW	\$1,593,550	12.50%	-\$4,445	110,031,720	298,148		-\$0.0149
Unmetered Scattered Load	\$21,976	0.17%	-\$61	482,264	0	-\$0.0001	
Sentinel Lighting	\$129,003	1.01%	-\$360	418,928	1,167		-\$0.3083
Street Lighting	\$306,666	2.41%	-\$855	2,328,757	6,475		-\$0.1321
Embedded Distributor	\$172,350	1.35%	-\$481	83,184,875	276,949		-\$0.0017
	\$12,743,592	100.00%	-\$35,546				
	H		I				

Enter the above value onto Sheet
"J2.7 Tax Change Rate Rider"
of the 2011 IRM3 Rate Generator.

APPENDIX D

2011 IRM3 Deferral and Variance Account Work Form

1. All Rate Classes, excluding Embedded Distributor –
Hydro One Networks Inc. (“HONI”)



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

LDC Information

Applicant Name	Haldimand County Hydro Inc.
OEB Application Number	EB-2010-0086
LDC Licence Number	ED-2002-0539
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0265
Billing Determinants	2010 COS Forecast
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	No



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.3 2010 Transfer to 1595 COS	2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
G1.1a Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
G1.1b Dist Glob Adj Rate Rider	Calculation of Delivery Component Global Adjustment Rate Rider
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

All Customer Rate Classes Except
 Embedded Distributor - Hvdro One Networks Inc. ("HONI")

Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Hide	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Hide	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Hide	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Hide	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Hide	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Hide	To be used by a 2008 COS distributor that is clearing its one year Deferral /Varaince disposition rate rider



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Rate Class and Billing Determinants

2010 COS Forecast

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	171,936,412		24,848,250
GSLT50	General Service Less Than 50 kW	Customer	kWh	61,801,919		11,181,821
GSGT50	General Service 50 to 4,999 kW	Customer	kW	110,031,720	298,148	99,762,460
Sen	Sentinel Lighting	Connection	kW	418,928	1,167	54,532
SL	Street Lighting	Connection	kW	2,328,757	6,475	2,289,052
USL	Unmetered Scattered Load	Connection	kWh	482,264		0
NA	Rate Class 7	NA	NA			
NA	Rate Class 8	NA	NA			
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						138,136,115



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

All Customer Rate Classes Except
Embedded Distributor - Hvdro One Networks Inc. ("HONI")

2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2009-0265

Disposition Recovery Sunset Date
April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	(280,877.00)	(25,345.00)	(306,222.00)
RSVA - Wholesale Market Service Charge	1580	(883,697.00)	(46,898.00)	(930,595.00)
RSVA - Retail Transmission Network Charge	1584	(1,428.00)	(28,270.00)	(29,698.00)
RSVA - Retail Transmission Connection Charge	1586	167,836.00	(14,854.00)	152,982.00
RSVA - Power (Excluding Global Adjustment)	1588	(143,201.00)	365,349.00	222,148.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	214,151.00	26,635.00	240,786.00
Recovery of Regulatory Asset Balances	1590	489,653.00	(96,657.00)	392,996.00
Sub-Total - Group 1 Accounts				
		(437,563.00)	179,960.00	(257,603.00)
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	178,327.00	27,455.00	205,782.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	313,279.00	38,612.00	351,891.00
Retail Cost Variance Account - STR	1548	3,781.00	1,065.00	4,846.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	(407,342.00)	(123,050.00)	(530,392.00)
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts				
		88,045.00	(55,918.00)	32,127.00
Disposition and recovery of Regulatory Balances Account	1595	349,518.00	(124,042.00)	225,476.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	(233,012.00)	82,694.67	(150,317.33)
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	(116,506.00)	41,347.33	(75,158.67)
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date
April 30, 2014

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Smart Meter Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

All Customer Rate Classes Except
Embedded Distributor - Hvdro One Networks Inc. ("HONI")

2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2009-0265

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date
April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	214,151.00	26,635.00	240,786.00
Disposition and recovery of Regulatory Balances Account	1595	(214,151.00)	(26,635.00)	(240,786.00)
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	142,767.33	17,756.67	160,524.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	71,383.67	8,878.33	80,262.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

All Customer Rate Classes Except
Embedded Distributor - Hydro One Networks Inc. ("HONI")

Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09
LV Variance Account	1550	0	132,512	(303,305)				(170,793)
RSVA - Wholesale Market Service Charge	1580	0		(258,835)				(258,835)
RSVA - Retail Transmission Network Charge	1584	0		(39,183)				(39,183)
RSVA - Retail Transmission Connection Charge	1586	0		(83,098)				(83,098)
RSVA - Power (Excluding Global Adjustment)	1588	0	47,279					47,279
RSVA - Power (Global Adjustment Sub-account)	1588	0		(370,358)				(370,358)
Recovery of Regulatory Asset Balances	1590	0						0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0
Total		0	179,791	(1,054,778)	0	0	0	(874,987)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Opening Interest Amounts as of Jan-1- 09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec- 31-09	Total Closing Amounts as of Dec- 31-09 A	Deferral Variance Disposition Balances as of Dec-31-09 B	RRR Filing Amount as of Dec-31-09 C	Difference D = A + B - C
0	(486)		(486)	(171,278)	(305,707)	(476,985)	(0)
0	(810)		(810)	(259,645)	(928,975)	(1,188,620)	0
0	219		219	(38,964)	(29,695)	(68,659)	(0)
0	(17)		(17)	(83,114)	152,674	69,559	1
0	(623)		(623)	46,656	222,411	269,067	(0)
0	(1,323)		(1,323)	(371,680)	240,393	(131,287)	(0)
0	(0)		(0)	(0)	392,098	392,099	(1)
0		0	0	0			
0	(3,039)	0	(3,039)	(878,026)			



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

All Customer Rate Classes Except
Embedded Distributor - Hydro One Networks Inc. ("HONI")

Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 ¹	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011	Interest Amounts to be disposed	Total Claim
		A	B	C = A + B	D	E	F	G	H	I = D + E + F + G +H	J = C + I
LV Variance Account	1550	(170,793)		(170,793)	(486)			(1,232)	(500)	(2,217)	(173,010)
RSVA - Wholesale Market Service Charge	1580	(258,835)		(258,835)	(810)			(1,867)	(757)	(3,434)	(262,269)
RSVA - Retail Transmission Network Charge	1584	(39,183)		(39,183)	219			(283)	(115)	(178)	(39,361)
RSVA - Retail Transmission Connection Charge	1586	(83,098)		(83,098)	(17)			(599)	(243)	(859)	(83,957)
RSVA - Power (Excluding Global Adjustment)	1588	47,279		47,279	(623)			341	138	(144)	47,136
RSVA - Power (Global Adjustment Sub-account)		(370,358)		(370,358)	(1,323)			(2,672)	(1,084)	(5,078)	(375,436)
Recovery of Regulatory Asset Balances	1590	0		0	(0)			0	0	(0)	(0)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0	0
Total		(874,987)	0	(874,987)	(3,039)	0	0	(6,312)	(2,560)	(11,911)	(886,898)

¹ Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
January 31, 2010	0.55	0.0467	January 31, 2011	0.89	0.0756
February 28, 2010	0.55	0.0422	February 28, 2011	0.89	0.0683
March 31, 2010	0.55	0.0467	March 31, 2011	0.89	0.0756
April 30, 2010	0.55	0.0452	April 30, 2011	0.89	0.0732
May 31, 2010	0.55	0.0467	Effective Rate		0.2926
June 30, 2010	0.55	0.0452			
July 31, 2010	0.89	0.0756			
August 31, 2010	0.89	0.0756			
September 30, 2010	0.89	0.0732			
October 31, 2010	0.89	0.0756			
November 30, 2010	0.89	0.0732			
December 31, 2010	0.89	0.0756			
Effective Rate		0.7214			

All Customer Rate Classes Except
Embedded Distributor - Hydro One Networks Inc. ("HONI")



Name of LDC: Haldimand County Hydro Inc
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Threshold Test

Rate Class	Billed kWh B
Residential	171,936,412
General Service Less Than 50 kW	61,801,919
General Service 50 to 4,999 kW	110,031,720
Sentinel Lighting	418,928
Street Lighting	2,328,757
Unmetered Scattered Load	482,264
	<u>347,000,000</u>
Total Claim	(886,898)
Total Claim per kWh	- 0.002556



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	171,936,412	49.5%	(85,725)	(129,953)	(19,503)	(41,600)	23,355	(253,426)
General Service Less Than 50 kW	61,801,919	17.8%	(30,814)	(46,711)	(7,010)	(14,953)	8,395	(91,093)
General Service 50 to 4,999 kW	110,031,720	31.7%	(54,860)	(83,164)	(12,481)	(26,622)	14,946	(162,182)
Sentinel Lighting	418,928	0.1%	(209)	(317)	(48)	(101)	57	(617)
Street Lighting	2,328,757	0.7%	(1,161)	(1,760)	(264)	(563)	316	(3,432)
Unmetered Scattered Load	482,264	0.1%	(240)	(365)	(55)	(117)	66	(711)
	<u>347,000,000</u>	<u>100.0%</u>	<u>(173,010)</u>	<u>(262,269)</u>	<u>(39,361)</u>	<u>(83,957)</u>	<u>47,136</u>	<u>(511,462)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)

All Customer Rate Classes Except
Embedded Distributor - Hydro One Networks Inc. ("HONI")



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	24,848,250	18.0%	(67,534)
General Service Less Than 50 kW	11,181,821	8.1%	(30,391)
General Service 50 to 4,999 kW	99,762,460	72.2%	(271,141)
Sentinel Lighting	54,532	0.0%	(148)
Street Lighting	2,289,052	1.7%	(6,221)
Unmetered Scattered Load	0	0.0%	0
	<u>138,136,115</u>	<u>100.0%</u>	<u>(375,436)</u>

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years One

Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Billed kWh	Billed kW	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	171,936,412	0	(253,426)	0	0	0	(253,426)	(0.00147)
General Service Less Than 50 kW	kWh	61,801,919	0	(91,093)	0	0	0	(91,093)	(0.00147)
General Service 50 to 4,999 kW	kW	110,031,720	298,148	(162,182)	0	0	0	(162,182)	(0.54396)
Sentinel Lighting	kW	418,928	1,167	(617)	0	0	0	(617)	(0.52912)
Street Lighting	kW	2,328,757	6,475	(3,432)	0	0	0	(3,432)	(0.53011)
Unmetered Scattered Load	kWh	482,264	0	(711)	0	0	0	(711)	(0.00147)
		347,000,000	305,790	(511,462)	0	0	0	(511,462)	
				-		-	0	-	

Enter the above value onto Sheet
"J2.2 Def Var Disp 2011"
of the 2011 OEB IRM2 Rate Generator
"J2.4 Def Var Disp 2011"
of the 2011 OEB IRM3 Rate Generator



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years One

Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh A	Estimated Non- RPP Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	24,848,250	0	0	(67,534)	0	0	(67,534)	(0.00272)
General Service Less Than 50 kW	kWh	11,181,821	0	0	(30,391)	0	0	(30,391)	(0.00272)
General Service 50 to 4,999 kW	kW	99,762,460	270,322	0	(271,141)	0	0	(271,141)	(1.00303)
Sentinel Lighting	kW	54,532	152	0	(148)	0	0	(148)	(0.97507)
Street Lighting	kW	2,289,052	6,365	0	(6,221)	0	0	(6,221)	(0.97743)
Unmetered Scattered Load	kWh	0	0	0	0	0	0	0	0.00000
		138,136,115	276,838	0	(375,436)	0	0	(375,436)	

Enter the above value onto Sheet
"J3.31 Global Adjust Del 2011"
of the 2011 OEB IRM Rate Generator



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	170,793	2,217	173,010
RSVA - Wholesale Market Service Charge	1580	258,835	3,434	262,269
RSVA - Retail Transmission Network Charge	1584	39,183	178	39,361
RSVA - Retail Transmission Connection Charge	1586	83,098	859	83,957
RSVA - Power (Excluding Global Adjustment)	1588	(47,279)	144	(47,136)
RSVA - Power (Global Adjustment Sub-account)	1588	370,358	5,078	375,436
Recovery of Regulatory Asset Balances	1590	0	0	0
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(874,987)	(11,911)	(886,898)
Total		0	0	0

APPENDIX E

2011 IRM3 Deferral and Variance Account Work Form

2. Embedded Distributor – Hydro One Networks Inc.
("HONI")



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

LDC Information

Applicant Name	Haldimand County Hydro Inc.
OEB Application Number	EB-2010-0086
LDC Licence Number	ED-2002-0539
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0265
Billing Determinants	2010 COS Forecast

Global Adjustment Elections

Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	No



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
G1.1a Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
G1.1b Dist Glob Adj Rate Rider	Calculation of Delivery Component Global Adjustment Rate Rider
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Hide	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Hide	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Hide	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Hide	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Hide	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Hide	To be used by a 2008 COS distributor that is clearing its one year Deferral /Varaince disposition rate rider



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Rate Class and Billing Determinants

2010 COS Forecast

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
EMB	Embedded Distributor	Customer	kW	83,184,875	276,949	83,184,875
NA	Rate Class 2	NA	NA			
NA	Rate Class 3	NA	NA			
NA	Rate Class 4	NA	NA			
NA	Rate Class 5	NA	NA			
NA	Rate Class 6	NA	NA			
NA	Rate Class 7	NA	NA			
NA	Rate Class 8	NA	NA			
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						83,184,875



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09
LV Variance Account	1550	0						0
RSVA - Wholesale Market Service Charge	1580	0		(28,315)				(28,315)
RSVA - Retail Transmission Network Charge	1584	0	210,418					210,418
RSVA - Retail Transmission Connection Charge	1586	0	152,108					152,108
RSVA - Power (Excluding Global Adjustment)	1588	0		(67,899)				(67,899)
RSVA - Power (Global Adjustment Sub-account)	1588	0	81,081					81,081
Recovery of Regulatory Asset Balances	1590	0						0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0
Total		0	443,607	(96,214)	0	0	0	347,393

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09	Total Closing Amounts as of Dec-31-09 A	Deferral Variance Disposition Balances as of Dec-31-09 B	RRR Filing Amount as of Dec-31-09 C	Difference D = A + B - C
0			0	0			0
0	(35)		(35)	(28,350)		(28,350)	0
0	423		423	210,841		210,841	0
0	317		317	152,425		152,425	0
0	(127)		(127)	(68,026)		(68,026)	(0)
0	591		591	81,672		81,672	0
0	(0)		(0)	(0)			(0)
0		0	0	0			
0	1,169	0	1,169	348,562			



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board- approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 ¹	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 ¹	Interest Amounts to be disposed	Total Claim
		A	B	C = A + B	D	E	F	G	H	I = D + E + F + G +H	J = C + I
LV Variance Account	1550	0		0	0			0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(28,315)		(28,315)	(35)			(204)	(83)	(322)	(28,637)
RSVA - Retail Transmission Network Charge	1584	210,418		210,418	423			1,518	616	2,557	212,975
RSVA - Retail Transmission Connection Charge	1586	152,108		152,108	317			1,097	445	1,859	153,967
RSVA - Power (Excluding Global Adjustment)	1588	(67,899)		(67,899)	(127)			(490)	(199)	(815)	(68,714)
RSVA - Power (Global Adjustment Sub-account)		81,081		81,081	591			585	237	1,413	82,494
Recovery of Regulatory Asset Balances	1590	0		0	(0)			0	0	(0)	(0)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0	0
Total		347,393	0	347,393	1,169	0	0	2,506	1,016	4,691	352,084

¹ Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
January 31, 2010	0.55	0.0467	January 31, 2011	0.89	0.0756
February 28, 2010	0.55	0.0422	February 28, 2011	0.89	0.0683
March 31, 2010	0.55	0.0467	March 31, 2011	0.89	0.0756
April 30, 2010	0.55	0.0452	April 30, 2011	0.89	0.0732
May 31, 2010	0.55	0.0467	Effective Rate		0.2926
June 30, 2010	0.55	0.0452			
July 31, 2010	0.89	0.0756			
August 31, 2010	0.89	0.0756			
September 30, 2010	0.89	0.0732			
October 31, 2010	0.89	0.0756			
November 30, 2010	0.89	0.0732			
December 31, 2010	0.89	0.0756			
Effective Rate		0.7214			



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Threshold Test

Rate Class	Billed kWh B
Embedded Distributor	83,184,875
	83,184,875
Total Claim	352,084
Total Claim per kWh	0.004233



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Embedded Distributor	83,184,875	100.0%	0	(28,637)	212,975	153,967	(68,714)	269,590
	<u>83,184,875</u>	<u>100.0%</u>	<u>0</u>	<u>(28,637)</u>	<u>212,975</u>	<u>153,967</u>	<u>(68,714)</u>	<u>269,590</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Embedded Distributor	83,184,875	100.0%	82,494
	83,184,875	100.0%	82,494

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years One

Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Embedded Distributor	kW	83,184,875	276,949	269,590	0	0	0	269,590	0.97343
		83,184,875	276,949	269,590	0	0	0	269,590	
				-		-	0	-	

Enter the above value onto Sheet
"J2.2 Def Var Disp 2011"
of the 2011 OEB IRM2 Rate Generator
"J2.4 Def Var Disp 2011"
of the 2011 OEB IRM3 Rate Generator



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years One

Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh A	Estimated Non- RPP Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Embedded Distributor	kW	83,184,875	276,949	0	82,494	0	0	82,494	0.29787
		83,184,875	276,949	0	82,494	0	0	82,494	
				-	-	-	-	-	

Enter the above value onto Sheet "J3.31 Global Adjust Del 2011" of the 2011 OEB IRM Rate Generator



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Effective Date: May 1, 2011
Version : 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amount B	Total Claim C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	28,315	322	28,637
RSVA - Retail Transmission Network Charge	1584	(210,418)	(2,557)	(212,975)
RSVA - Retail Transmission Connection Charge	1586	(152,108)	(1,859)	(153,967)
RSVA - Power (Excluding Global Adjustment)	1588	67,899	815	68,714
RSVA - Power (Global Adjustment Sub-account)	1588	(81,081)	(1,413)	(82,494)
Recovery of Regulatory Asset Balances	1590	0	0	0
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	347,393	4,691	352,084
Total		0	0	0

APPENDIX F

2011 IRM3 Retail Transmission Service Rate (“RTSR”) Adjustment Work Form

1. All Rate Classes, excluding Embedded Distributor –
Hydro One Networks Inc. (“HONI”)

All Customer Rate Classes Except
Embedded Distributor - Hydro One Networks Inc. ("HONI")



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

LDC Information

Applicant Name	Haldimand County Hydro Inc.
OEB Application Number	EB-2010-0086
LDC Licence Number	ED-2002-0539
Application Type	IRM3



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current
Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your
current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0052	0.0046
GSLT50	General Service Less Than 50 kW	kWh	0.0047	0.0042
GSGT50	General Service 50 to 4,999 kW	kW	1.9253	1.6749
GSGT50	General Service 50 to 4,999 kW – Interval Metered	kW	2.0423	1.8512
USL	Unmetered Scattered Load	kWh	0.0047	0.0042
Sen	Sentinel Lighting	kW	1.4592	1.3220
SL	Street Lighting	kW	1.4519	1.2950
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

All Customer Rate Classes Except
 Embedded Distributor - Hydro One Networks Inc. ("HONI")

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes

Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	168,226,691	0	1.0565		177,731,499
General Service Less Than 50 kW	kWh	57,269,262	0	1.0565		60,504,975
General Service 50 to 4,999 kW	kW	29,526,000	96,852	1.0565	41.78%	31,194,219
General Service 50 to 4,999 kW – Interval Metered	kW	80,244,756	220,380	1.0565	49.91%	84,778,585
Unmetered Scattered Load	kWh	481,502	0	1.0565		508,707
Sentinel Lighting	kW	467,767	1,293	1.0565	49.58%	494,196
Street Lighting	kW	2,312,050	6,501	1.0565	48.75%	2,442,681
Total		338,528,028	325,026			357,654,862



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates					
Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates					
Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A					
Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,279	\$2.57	\$ 124,077	48,425	\$0.70	\$ 33,898	48,425	\$1.62	\$ 78,449	\$ 112,346
February	45,761	\$2.57	\$ 117,606	46,851	\$0.70	\$ 32,796	46,851	\$1.62	\$ 75,899	\$ 108,694
March	44,979	\$2.57	\$ 115,596	44,979	\$0.70	\$ 31,485	44,979	\$1.62	\$ 72,866	\$ 104,351
April	29,572	\$2.57	\$ 76,000	34,704	\$0.70	\$ 24,293	34,704	\$1.62	\$ 56,220	\$ 80,512
May	31,846	\$2.57	\$ 81,843	33,088	\$0.70	\$ 23,162	33,088	\$1.62	\$ 53,602	\$ 76,763
June	34,254	\$2.57	\$ 88,034	40,856	\$0.70	\$ 28,599	40,856	\$1.62	\$ 66,187	\$ 94,787
July	40,863	\$2.66	\$ 108,694	38,117	\$0.70	\$ 26,682	38,117	\$1.57	\$ 59,844	\$ 86,525
August	53,030	\$2.66	\$ 141,060	52,311	\$0.70	\$ 36,618	52,311	\$1.57	\$ 82,129	\$ 118,746
September	35,792	\$2.66	\$ 95,207	39,412	\$0.70	\$ 27,589	39,412	\$1.57	\$ 61,877	\$ 89,466
October	36,802	\$2.66	\$ 97,893	36,790	\$0.70	\$ 25,753	36,790	\$1.57	\$ 57,760	\$ 83,513
November	54,602	\$2.66	\$ 145,240	56,044	\$0.70	\$ 39,231	56,044	\$1.57	\$ 87,990	\$ 127,222
December	47,659	\$2.66	\$ 126,773	57,389	\$0.70	\$ 40,172	57,389	\$1.57	\$ 90,100	\$ 130,272
Total	503,439	\$2.62	\$1,318,023	528,966	\$0.70	\$370,276	528,966	\$1.59	\$ 842,922	\$1,213,198

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,531	\$2.01	\$ 53,327	26,572	\$0.50	\$ 13,286	26,572	\$1.38	\$ 36,669	\$ 49,955
February	24,281	\$2.01	\$ 48,805	24,281	\$0.50	\$ 12,141	24,281	\$1.38	\$ 33,508	\$ 45,648
March	18,125	\$2.01	\$ 36,430	17,987	\$0.50	\$ 8,994	17,987	\$1.38	\$ 24,822	\$ 33,816
April	16,911	\$2.01	\$ 33,992	16,869	\$0.50	\$ 8,435	16,869	\$1.38	\$ 23,279	\$ 31,714
May	14,927	\$2.12	\$ 31,688	14,832	\$0.55	\$ 8,151	14,832	\$1.38	\$ 20,541	\$ 28,692
June	22,067	\$2.24	\$ 49,430	22,117	\$0.60	\$ 13,270	22,117	\$1.39	\$ 30,743	\$ 44,013
July	20,342	\$2.24	\$ 45,566	20,706	\$0.60	\$ 12,424	20,706	\$1.39	\$ 28,781	\$ 41,205
August	24,454	\$2.24	\$ 54,777	24,437	\$0.60	\$ 14,662	24,437	\$1.39	\$ 33,967	\$ 48,630
September	18,829	\$2.24	\$ 42,177	18,915	\$0.60	\$ 11,349	18,915	\$1.39	\$ 26,292	\$ 37,641
October	18,747	\$2.24	\$ 41,994	19,536	\$0.60	\$ 11,722	19,536	\$1.39	\$ 27,155	\$ 38,877
November	12,594	\$2.24	\$ 28,211	13,014	\$0.60	\$ 7,808	13,014	\$1.39	\$ 18,089	\$ 25,898
December	15,905	\$2.24	\$ 35,628	15,306	\$0.60	\$ 9,184	15,306	\$1.39	\$ 21,275	\$ 30,459
Total	233,713	\$2.15	\$ 502,025	234,572	\$0.56	\$131,424	234,572	\$1.39	\$ 325,123	\$ 456,547

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	74,810	\$2.37	\$ 177,404	74,997	\$0.63	\$ 47,184	74,997	\$1.53	\$ 115,118	\$ 162,301
February	70,042	\$2.38	\$ 166,411	71,132	\$0.63	\$ 44,936	71,132	\$1.54	\$ 109,406	\$ 154,343
March	63,104	\$2.41	\$ 152,027	62,966	\$0.64	\$ 40,479	62,966	\$1.55	\$ 97,688	\$ 138,167
April	46,483	\$2.37	\$ 109,993	51,573	\$0.63	\$ 32,727	51,573	\$1.54	\$ 79,499	\$ 112,226
May	46,773	\$2.43	\$ 113,531	47,920	\$0.65	\$ 31,313	47,920	\$1.55	\$ 74,143	\$ 105,455
June	56,321	\$2.44	\$ 137,464	62,973	\$0.66	\$ 41,869	62,973	\$1.54	\$ 96,930	\$ 138,799
July	61,205	\$2.52	\$ 154,261	58,823	\$0.66	\$ 39,105	58,823	\$1.51	\$ 88,625	\$ 127,730
August	77,484	\$2.53	\$ 195,836	76,748	\$0.67	\$ 51,280	76,748	\$1.51	\$ 116,096	\$ 167,376
September	54,621	\$2.52	\$ 137,384	58,327	\$0.67	\$ 38,938	58,327	\$1.51	\$ 88,169	\$ 127,107
October	55,549	\$2.52	\$ 139,887	56,326	\$0.67	\$ 37,475	56,326	\$1.51	\$ 84,915	\$ 122,390
November	67,196	\$2.58	\$ 173,451	69,058	\$0.68	\$ 47,040	69,058	\$1.54	\$ 106,080	\$ 153,120
December	63,564	\$2.55	\$ 162,401	72,695	\$0.68	\$ 49,356	72,695	\$1.53	\$ 111,375	\$ 160,731
Total	737,152	\$2.47	\$1,820,048	763,538	\$0.66	\$501,700	763,538	\$1.53	\$1,168,044	\$1,669,745



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,279	\$2.9700	\$ 143,389	48,425	\$0.7300	\$ 35,350	48,425	\$1.7100	\$ 82,807	\$ 118,157
February	45,761	\$2.9700	\$ 135,910	46,851	\$0.7300	\$ 34,201	46,851	\$1.7100	\$ 80,115	\$ 114,316
March	44,979	\$2.9700	\$ 133,588	44,979	\$0.7300	\$ 32,835	44,979	\$1.7100	\$ 76,914	\$ 109,749
April	29,572	\$2.9700	\$ 87,829	34,704	\$0.7300	\$ 25,334	34,704	\$1.7100	\$ 59,344	\$ 84,678
May	31,846	\$2.9700	\$ 94,583	33,088	\$0.7300	\$ 24,154	33,088	\$1.7100	\$ 56,580	\$ 80,735
June	34,254	\$2.9700	\$ 101,734	40,856	\$0.7300	\$ 29,825	40,856	\$1.7100	\$ 69,864	\$ 99,689
July	40,863	\$2.9700	\$ 121,363	38,117	\$0.7300	\$ 27,825	38,117	\$1.7100	\$ 65,180	\$ 93,005
August	53,030	\$2.9700	\$ 157,499	52,311	\$0.7300	\$ 38,187	52,311	\$1.7100	\$ 89,452	\$ 127,639
September	35,792	\$2.9700	\$ 106,302	39,412	\$0.7300	\$ 28,771	39,412	\$1.7100	\$ 67,395	\$ 96,165
October	36,802	\$2.9700	\$ 109,302	36,790	\$0.7300	\$ 26,857	36,790	\$1.7100	\$ 62,911	\$ 89,768
November	54,602	\$2.9700	\$ 162,168	56,044	\$0.7300	\$ 40,912	56,044	\$1.7100	\$ 95,835	\$ 136,747
December	47,659	\$2.9700	\$ 141,547	57,389	\$0.7300	\$ 41,894	57,389	\$1.7100	\$ 98,135	\$ 140,029
Total	503,439	\$2.9700	\$ 1,495,214	528,966	\$0.7300	\$386,145	528,966	\$1.7100	\$ 904,532	\$1,290,677

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	26,531	\$2.6970	\$ 71,554	26,572	\$0.6150	\$ 16,342	26,572	\$1.5000	\$ 39,858	\$ 56,200
February	24,281	\$2.6970	\$ 65,486	24,281	\$0.6150	\$ 14,933	24,281	\$1.5000	\$ 36,422	\$ 51,354
March	18,125	\$2.6970	\$ 48,883	17,987	\$0.6150	\$ 11,062	17,987	\$1.5000	\$ 26,981	\$ 38,043
April	16,911	\$2.6970	\$ 45,609	16,869	\$0.6150	\$ 10,374	16,869	\$1.5000	\$ 25,304	\$ 35,678
May	14,927	\$2.6970	\$ 40,258	14,832	\$0.6150	\$ 9,122	14,832	\$1.5000	\$ 22,248	\$ 31,370
June	22,067	\$2.6970	\$ 59,515	22,117	\$0.6150	\$ 13,602	22,117	\$1.5000	\$ 33,176	\$ 46,777
July	20,342	\$2.6970	\$ 54,862	20,706	\$0.6150	\$ 12,734	20,706	\$1.5000	\$ 31,059	\$ 43,793
August	24,454	\$2.6970	\$ 65,952	24,437	\$0.6150	\$ 15,029	24,437	\$1.5000	\$ 36,656	\$ 51,684
September	18,829	\$2.6970	\$ 50,782	18,915	\$0.6150	\$ 11,633	18,915	\$1.5000	\$ 28,373	\$ 40,005
October	18,747	\$2.6970	\$ 50,561	19,536	\$0.6150	\$ 12,015	19,536	\$1.5000	\$ 29,304	\$ 41,319
November	12,594	\$2.6970	\$ 33,966	13,014	\$0.6150	\$ 8,004	13,014	\$1.5000	\$ 19,521	\$ 27,525
December	15,905	\$2.6970	\$ 42,896	15,306	\$0.6150	\$ 9,413	15,306	\$1.5000	\$ 22,959	\$ 32,372
Total	233,713	\$2.6970	\$ 630,324	234,572	\$0.6150	\$144,262	234,572	\$1.5000	\$ 351,858	\$ 496,120

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	74,810	\$2.8732	\$ 214,943	74,997	\$0.6893	\$ 51,692	74,997	\$1.6356	\$ 122,665	\$ 174,357
February	70,042	\$2.8754	\$ 201,396	71,132	\$0.6907	\$ 49,134	71,132	\$1.6383	\$ 116,537	\$ 165,671
March	63,104	\$2.8916	\$ 182,471	62,966	\$0.6971	\$ 43,897	62,966	\$1.6500	\$ 103,895	\$ 147,791
April	46,483	\$2.8707	\$ 133,438	51,573	\$0.6924	\$ 35,708	51,573	\$1.6413	\$ 84,647	\$ 120,356
May	46,773	\$2.8829	\$ 134,841	47,920	\$0.6944	\$ 33,276	47,920	\$1.6450	\$ 78,828	\$ 112,104
June	56,321	\$2.8630	\$ 161,249	62,973	\$0.6896	\$ 43,427	62,973	\$1.6362	\$ 103,039	\$ 146,466
July	61,205	\$2.8793	\$ 176,225	58,823	\$0.6895	\$ 40,560	58,823	\$1.6361	\$ 96,239	\$ 136,799
August	77,484	\$2.8838	\$ 223,452	76,748	\$0.6934	\$ 53,216	76,748	\$1.6431	\$ 126,107	\$ 179,323
September	54,621	\$2.8759	\$ 157,084	58,327	\$0.6927	\$ 40,403	58,327	\$1.6419	\$ 95,767	\$ 136,171
October	55,549	\$2.8779	\$ 159,863	56,326	\$0.6901	\$ 38,871	56,326	\$1.6372	\$ 92,215	\$ 131,086
November	67,196	\$2.9188	\$ 196,134	69,058	\$0.7083	\$ 48,916	69,058	\$1.6704	\$ 115,356	\$ 164,272
December	63,564	\$2.9017	\$ 184,443	72,695	\$0.7058	\$ 51,307	72,695	\$1.6658	\$ 121,094	\$ 172,401
Total	737,152	\$2.8834	\$2,125,538	763,538	\$0.6947	\$530,407	763,538	\$1.6455	\$1,256,390	\$1,786,797



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

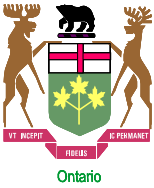
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,279	\$2.9700	\$ 143,389	48,425	\$0.7300	\$ 35,350	48,425	\$1.7100	\$ 82,807	\$ 118,157
February	45,761	\$2.9700	\$ 135,910	46,851	\$0.7300	\$ 34,201	46,851	\$1.7100	\$ 80,115	\$ 114,316
March	44,979	\$2.9700	\$ 133,588	44,979	\$0.7300	\$ 32,835	44,979	\$1.7100	\$ 76,914	\$ 109,749
April	29,572	\$2.9700	\$ 87,829	34,704	\$0.7300	\$ 25,334	34,704	\$1.7100	\$ 59,344	\$ 84,678
May	31,846	\$2.9700	\$ 94,583	33,088	\$0.7300	\$ 24,154	33,088	\$1.7100	\$ 56,580	\$ 80,735
June	34,254	\$2.9700	\$ 101,734	40,856	\$0.7300	\$ 29,825	40,856	\$1.7100	\$ 69,864	\$ 99,689
July	40,863	\$2.9700	\$ 121,363	38,117	\$0.7300	\$ 27,825	38,117	\$1.7100	\$ 65,180	\$ 93,005
August	53,030	\$2.9700	\$ 157,499	52,311	\$0.7300	\$ 38,187	52,311	\$1.7100	\$ 89,452	\$ 127,639
September	35,792	\$2.9700	\$ 106,302	39,412	\$0.7300	\$ 28,771	39,412	\$1.7100	\$ 67,395	\$ 96,165
October	36,802	\$2.9700	\$ 109,302	36,790	\$0.7300	\$ 26,857	36,790	\$1.7100	\$ 62,911	\$ 89,768
November	54,602	\$2.9700	\$ 162,168	56,044	\$0.7300	\$ 40,912	56,044	\$1.7100	\$ 95,835	\$ 136,747
December	47,659	\$2.9700	\$ 141,547	57,389	\$0.7300	\$ 41,894	57,389	\$1.7100	\$ 98,135	\$ 140,029
Total	503,439	\$2.9700	\$ 1,495,214	528,966	\$0.7300	\$386,145	528,966	\$1.7100	\$ 904,532	\$1,290,677

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	26,531	\$2.6970	\$ 71,554	26,572	\$0.6150	\$ 16,342	26,572	\$1.5000	\$ 39,858	\$ 56,200
February	24,281	\$2.6970	\$ 65,486	24,281	\$0.6150	\$ 14,933	24,281	\$1.5000	\$ 36,422	\$ 51,354
March	18,125	\$2.6970	\$ 48,883	17,987	\$0.6150	\$ 11,062	17,987	\$1.5000	\$ 26,981	\$ 38,043
April	16,911	\$2.6970	\$ 45,609	16,869	\$0.6150	\$ 10,374	16,869	\$1.5000	\$ 25,304	\$ 35,678
May	14,927	\$2.6970	\$ 40,258	14,832	\$0.6150	\$ 9,122	14,832	\$1.5000	\$ 22,248	\$ 31,370
June	22,067	\$2.6970	\$ 59,515	22,117	\$0.6150	\$ 13,602	22,117	\$1.5000	\$ 33,176	\$ 46,777
July	20,342	\$2.6970	\$ 54,862	20,706	\$0.6150	\$ 12,734	20,706	\$1.5000	\$ 31,059	\$ 43,793
August	24,454	\$2.6970	\$ 65,952	24,437	\$0.6150	\$ 15,029	24,437	\$1.5000	\$ 36,656	\$ 51,684
September	18,829	\$2.6970	\$ 50,782	18,915	\$0.6150	\$ 11,633	18,915	\$1.5000	\$ 28,373	\$ 40,005
October	18,747	\$2.6970	\$ 50,561	19,536	\$0.6150	\$ 12,015	19,536	\$1.5000	\$ 29,304	\$ 41,319
November	12,594	\$2.6970	\$ 33,966	13,014	\$0.6150	\$ 8,004	13,014	\$1.5000	\$ 19,521	\$ 27,525
December	15,905	\$2.6970	\$ 42,896	15,306	\$0.6150	\$ 9,413	15,306	\$1.5000	\$ 22,959	\$ 32,372
Total	233,713	\$2.6970	\$ 630,324	234,572	\$0.6150	\$144,262	234,572	\$1.5000	\$ 351,858	\$ 496,120

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	74,810	\$2.8732	\$ 214,943	74,997	\$0.6893	\$ 51,692	74,997	\$1.6356	\$ 122,665	\$ 174,357
February	70,042	\$2.8754	\$ 201,396	71,132	\$0.6907	\$ 49,134	71,132	\$1.6383	\$ 116,537	\$ 165,671
March	63,104	\$2.8916	\$ 182,471	62,966	\$0.6971	\$ 43,897	62,966	\$1.6500	\$ 103,895	\$ 147,791
April	46,483	\$2.8707	\$ 133,438	51,573	\$0.6924	\$ 35,708	51,573	\$1.6413	\$ 84,647	\$ 120,356
May	46,773	\$2.8829	\$ 134,841	47,920	\$0.6944	\$ 33,276	47,920	\$1.6450	\$ 78,828	\$ 112,104
June	56,321	\$2.8630	\$ 161,249	62,973	\$0.6896	\$ 43,427	62,973	\$1.6362	\$ 103,039	\$ 146,466
July	61,205	\$2.8793	\$ 176,225	58,823	\$0.6895	\$ 40,560	58,823	\$1.6361	\$ 96,239	\$ 136,799
August	77,484	\$2.8838	\$ 223,452	76,748	\$0.6934	\$ 53,216	76,748	\$1.6431	\$ 126,107	\$ 179,323
September	54,621	\$2.8759	\$ 157,084	58,327	\$0.6927	\$ 40,403	58,327	\$1.6419	\$ 95,767	\$ 136,171
October	55,549	\$2.8779	\$ 159,863	56,326	\$0.6901	\$ 38,871	56,326	\$1.6372	\$ 92,215	\$ 131,086
November	67,196	\$2.9188	\$ 196,134	69,058	\$0.7083	\$ 48,916	69,058	\$1.6704	\$ 115,356	\$ 164,272
December	63,564	\$2.9017	\$ 184,443	72,695	\$0.7058	\$ 51,307	72,695	\$1.6658	\$ 121,094	\$ 172,401
Total	737,152	\$2.8834	\$2,125,538	763,538	\$0.6947	\$530,407	763,538	\$1.6455	\$1,256,390	\$1,786,797



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

All Customer Rate Classes Except
Embedded Distributor - Hydro One Networks Inc. ("HONI")

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0052	177,731,499	0	\$ 924,204	49.72%	\$ 1,056,802	\$ 0.0059
General Service Less Than 50 kW	kWh	\$ 0.0047	60,504,975	0	\$ 284,373	15.30%	\$ 325,173	\$ 0.0054
General Service 50 to 4,999 kW	kW	\$ 1.9253	31,194,219	96,852	\$ 186,469	10.03%	\$ 213,222	\$ 2.2015
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.0423	84,778,585	220,380	\$ 450,082	24.21%	\$ 514,656	\$ 2.3353
Unmetered Scattered Load	kWh	\$ 0.0047	508,707	0	\$ 2,391	0.13%	\$ 2,734	\$ 0.0054
Sentinel Lighting	kW	\$ 1.4592	494,196	1,293	\$ 1,887	0.10%	\$ 2,157	\$ 1.6686
Street Lighting	kW	\$ 1.4519	2,442,681	6,501	\$ 9,439	0.51%	\$ 10,793	\$ 1.6602
			357,654,862	325,026	\$ 1,858,845	100.00%	\$ 2,125,538	
					(E)	(G) Cell G73 Sheet C1.2		



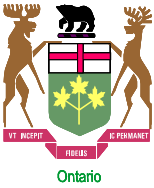
Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

All Customer Rate Classes Except
Embedded Distributor - Hydro One Networks Inc. ("HONI")

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0046	177,731,499	0	\$ 817,565	49.43%	\$ 883,133	\$ 0.0050
General Service Less Than 50 kW	kWh	\$ 0.0042	60,504,975	0	\$ 254,121	15.36%	\$ 274,501	\$ 0.0045
General Service 50 to 4,999 kW	kW	\$ 1.6749	31,194,219	96,852	\$ 162,217	9.81%	\$ 175,227	\$ 1.8092
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.8512	84,778,585	220,380	\$ 407,967	24.66%	\$ 440,686	\$ 1.9997
Unmetered Scattered Load	kWh	\$ 0.0042	508,707	0	\$ 2,137	0.13%	\$ 2,308	\$ 0.0045
Sentinel Lighting	kW	\$ 1.3220	494,196	1,293	\$ 1,709	0.10%	\$ 1,846	\$ 1.4280
Street Lighting	kW	\$ 1.2950	2,442,681	6,501	\$ 8,419	0.51%	\$ 9,094	\$ 1.3989
			357,654,862	325,026	\$ 1,654,135	100.00%	\$ 1,786,797	
					(E)	(G) Cell Q73 Sheet C1.2		



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

All Customer Rate Classes Except
Embedded Distributor - Hydro One Networks Inc. ("HONI")

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0059	177,731,499	0	\$ 1,056,802	49.72%	\$ 1,056,802	\$ 0.0059
General Service Less Than 50 kW	kWh	\$ 0.0054	60,504,975	0	\$ 325,173	15.30%	\$ 325,173	\$ 0.0054
General Service 50 to 4,999 kW	kW	\$ 2.2015	31,194,219	96,852	\$ 213,222	10.03%	\$ 213,222	\$ 2.2015
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.3353	84,778,585	220,380	\$ 514,656	24.21%	\$ 514,656	\$ 2.3353
Unmetered Scattered Load	kWh	\$ 0.0054	508,707	0	\$ 2,734	0.13%	\$ 2,734	\$ 0.0054
Sentinel Lighting	kW	\$ 1.6686	494,196	1,293	\$ 2,157	0.10%	\$ 2,157	\$ 1.6686
Street Lighting	kW	\$ 1.6602	2,442,681	6,501	\$ 10,793	0.51%	\$ 10,793	\$ 1.6602
			357,654,862	325,026	\$ 2,125,538	100.00%	\$ 2,125,538	
					(E)	Cell G73 Sheet C1.3		



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

All Customer Rate Classes Except
Embedded Distributor - Hydro One Networks Inc. ("HONI")

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0050	177,731,499	0	\$ 883,133	49.43%	\$ 883,133	\$ 0.0050
General Service Less Than 50 kW	kWh	\$ 0.0045	60,504,975	0	\$ 274,501	15.36%	\$ 274,501	\$ 0.0045
General Service 50 to 4,999 kW	kW	\$ 1.8092	31,194,219	96,852	\$ 175,227	9.81%	\$ 175,227	\$ 1.8092
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.9997	84,778,585	220,380	\$ 440,686	24.66%	\$ 440,686	\$ 1.9997
Unmetered Scattered Load	kWh	\$ 0.0045	508,707	0	\$ 2,308	0.13%	\$ 2,308	\$ 0.0045
Sentinel Lighting	kW	\$ 1.4280	494,196	1,293	\$ 1,846	0.10%	\$ 1,846	\$ 1.4280
Street Lighting	kW	\$ 1.3989	2,442,681	6,501	\$ 9,094	0.51%	\$ 9,094	\$ 1.3989
			357,654,862	325,026	\$ 1,786,797	100.00%	\$ 1,786,797	
					(E)	Cell Q73 Sheet C1.3		



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0052	0.0059	0.000746056
General Service Less Than 50 kW	kWh	0.0047	0	0.00067432
General Service 50 to 4,999 kW	kW	1.9253	2	0.276227388
General Service 50 to 4,999 kW – Interval Metered	kW	2.0423	2	0.293013657
Unmetered Scattered Load	kWh	0.0047	0	0.00067432
Sentinel Lighting	kW	1.4592	2	0.209354908
Street Lighting	kW	1.4519	2	0.208307559

Enter this value into
column "G" on sheet "L1.1
Appl For TX Network" of
the 2011 Rate Generator



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

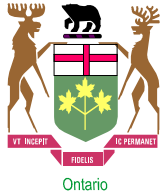
Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0046	0.0050	0.000368919
General Service Less Than 50 kW	kWh	0.0042	0.0045	0.000336839
General Service 50 to 4,999 kW	kW	1.6749	1.8092	0.134326743
General Service 50 to 4,999 kW – Interval Metered	kW	1.8512	1.9997	0.148465978
Unmetered Scattered Load	kWh	0.0042	0.0045	0.000336839
Sentinel Lighting	kW	1.3220	1.4280	0.106024213
Street Lighting	kW	1.2950	1.3989	0.103858817

Enter this value into
column "G" on sheet "L2.1
Appl For TX Connect" of
the 2011 Rate Generator

APPENDIX G

2011 IRM3 Retail Transmission Service Rate (“RTSR”) Adjustment Work Form

2. Embedded Distributor – Hydro One Networks Inc.
 (“HONI”)



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

LDC Information

Applicant Name	Haldimand County Hydro Inc.
OEB Application Number	EB-2010-0086
LDC Licence Number	ED-2002-0539
Application Type	IRM3



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
EMB	Embedded Distributor	kW	2.4907	2.1820
NA	Rate Class 2	NA		
NA	Rate Class 3	NA		
NA	Rate Class 4	NA		
NA	Rate Class 5	NA		
NA	Rate Class 6	NA		
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes

Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Embedded Distributor	kW	56,044,835	334,545	1.0565	22.96%	59,211,368
Total		56,044,835	334,545			59,211,368



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates		Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
Rate Description	Vol Metric	Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates		Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
Rate Description	Vol Metric	Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A		Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
Rate Description	Vol Metric	Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC:
File Number:
Version : 1.0

Haldimand County Hydro Inc.
EB-2010-0086

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April	19,883	\$2.57	\$ 51,099	19,921	\$0.70	\$ 13,945	19,921	\$1.62	\$ 32,273	\$ 46,217
May	20,235	\$2.57	\$ 52,005	20,607	\$0.70	\$ 14,425	20,607	\$1.62	\$ 33,384	\$ 47,809
June	20,177	\$2.57	\$ 51,854	20,177	\$0.70	\$ 14,124	20,177	\$1.62	\$ 32,686	\$ 46,810
July	19,977	\$2.66	\$ 53,140	20,307	\$0.70	\$ 14,215	20,307	\$1.57	\$ 31,882	\$ 46,097
August	20,197	\$2.66	\$ 53,724	22,450	\$0.70	\$ 15,715	22,450	\$1.57	\$ 35,246	\$ 50,961
September	20,802	\$2.66	\$ 55,333	20,802	\$0.70	\$ 14,561	20,802	\$1.57	\$ 32,659	\$ 47,220
October	20,441	\$2.66	\$ 54,373	20,580	\$0.70	\$ 14,406	20,580	\$1.57	\$ 32,311	\$ 46,717
November	19,780	\$2.66	\$ 52,616	20,718	\$0.70	\$ 14,502	20,718	\$1.57	\$ 32,526	\$ 47,029
December	20,048	\$2.66	\$ 53,328	20,048	\$0.70	\$ 14,034	20,048	\$1.57	\$ 31,476	\$ 45,510
Total	181,540	\$2.63	\$477,472	185,610	\$0.70	\$129,927	185,610	\$1.59	\$294,443	\$424,370

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March	15,823	\$2.01	\$ 31,805	15,961	\$0.50	\$ 7,981	15,961	\$1.38	\$ 22,026	\$ 30,007
April	15,414	\$2.01	\$ 30,981	15,456	\$0.50	\$ 7,728	15,456	\$1.38	\$ 21,330	\$ 29,058
May	14,405	\$2.01	\$ 28,956	14,500	\$0.50	\$ 7,250	14,500	\$1.38	\$ 20,010	\$ 27,259
June	15,346	\$2.24	\$ 34,375	15,346	\$0.60	\$ 9,208	15,346	\$1.39	\$ 21,331	\$ 30,538
July	14,701	\$2.24	\$ 32,930	14,736	\$0.60	\$ 8,841	14,736	\$1.39	\$ 20,482	\$ 29,324
August	15,494	\$2.24	\$ 34,707	15,511	\$0.60	\$ 9,306	15,511	\$1.39	\$ 21,560	\$ 30,867
September	14,367	\$2.24	\$ 32,182	14,515	\$0.60	\$ 8,709	14,515	\$1.39	\$ 20,176	\$ 28,884
October	14,660	\$2.24	\$ 32,838	14,730	\$0.60	\$ 8,838	14,730	\$1.39	\$ 20,475	\$ 29,313
November	15,221	\$2.24	\$ 34,095	15,221	\$0.60	\$ 9,133	15,221	\$1.39	\$ 21,157	\$ 30,290
December	16,616	\$2.24	\$ 37,219	17,253	\$0.60	\$ 10,352	17,253	\$1.39	\$ 23,981	\$ 34,333
Total	152,047	\$2.17	\$330,088	153,228	\$0.57	\$ 87,345	153,228	\$1.39	\$212,527	\$299,872

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	15,823	\$2.01	\$ 31,805	15,961	\$0.50	\$ 7,981	15,961	\$1.38	\$ 22,026	\$ 30,007
April	35,296	\$2.33	\$ 82,080	35,378	\$0.61	\$ 21,673	35,378	\$1.52	\$ 53,602	\$ 75,276
May	34,641	\$2.34	\$ 80,961	35,107	\$0.62	\$ 21,675	35,107	\$1.52	\$ 53,393	\$ 75,068
June	35,522	\$2.43	\$ 86,229	35,522	\$0.66	\$ 23,331	35,522	\$1.52	\$ 54,017	\$ 77,348
July	34,678	\$2.48	\$ 86,070	35,043	\$0.66	\$ 23,056	35,043	\$1.49	\$ 52,365	\$ 75,421
August	35,691	\$2.48	\$ 88,431	37,961	\$0.66	\$ 25,021	37,961	\$1.50	\$ 56,806	\$ 81,828
September	35,169	\$2.49	\$ 87,515	35,317	\$0.66	\$ 23,270	35,317	\$1.50	\$ 52,834	\$ 76,105
October	35,101	\$2.48	\$ 87,211	35,310	\$0.66	\$ 23,244	35,310	\$1.49	\$ 52,785	\$ 76,030
November	35,001	\$2.48	\$ 86,711	35,938	\$0.66	\$ 23,635	35,938	\$1.49	\$ 53,684	\$ 77,318
December	36,664	\$2.47	\$ 90,547	37,301	\$0.65	\$ 24,385	37,301	\$1.49	\$ 55,457	\$ 79,842
Total	333,587	\$2.42	\$807,560	338,838	\$0.64	\$217,272	338,838	\$1.50	\$506,970	\$724,242



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.9700	\$ -	-	\$ 0.7300	\$ -	-	\$ 1.7100	\$ -	\$ -
February	-	\$ 2.9700	\$ -	-	\$ 0.7300	\$ -	-	\$ 1.7100	\$ -	\$ -
March	-	\$ 2.9700	\$ -	-	\$ 0.7300	\$ -	-	\$ 1.7100	\$ -	\$ -
April	19,883	\$ 2.9700	\$ 59,052	19,921	\$ 0.7300	\$ 14,543	19,921	\$ 1.7100	\$ 34,065	\$ 48,608
May	20,235	\$ 2.9700	\$ 60,099	20,607	\$ 0.7300	\$ 15,043	20,607	\$ 1.7100	\$ 35,238	\$ 50,281
June	20,177	\$ 2.9700	\$ 59,924	20,177	\$ 0.7300	\$ 14,729	20,177	\$ 1.7100	\$ 34,502	\$ 49,231
July	19,977	\$ 2.9700	\$ 59,333	20,307	\$ 0.7300	\$ 14,824	20,307	\$ 1.7100	\$ 34,725	\$ 49,550
August	20,197	\$ 2.9700	\$ 59,985	22,450	\$ 0.7300	\$ 16,388	22,450	\$ 1.7100	\$ 38,389	\$ 54,777
September	20,802	\$ 2.9700	\$ 61,781	20,802	\$ 0.7300	\$ 15,185	20,802	\$ 1.7100	\$ 35,571	\$ 50,757
October	20,441	\$ 2.9700	\$ 60,710	20,580	\$ 0.7300	\$ 15,024	20,580	\$ 1.7100	\$ 35,192	\$ 50,216
November	19,780	\$ 2.9700	\$ 58,748	20,718	\$ 0.7300	\$ 15,124	20,718	\$ 1.7100	\$ 35,427	\$ 50,551
December	20,048	\$ 2.9700	\$ 59,543	20,048	\$ 0.7300	\$ 14,635	20,048	\$ 1.7100	\$ 34,283	\$ 48,918
Total	181,540	\$ 2.9700	\$ 539,175	185,610	\$ 0.7300	\$ 135,495	185,610	\$ 1.7100	\$ 317,393	\$ 452,888

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
February	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
March	15,823	\$ 2.6970	\$ 42,676	15,961	\$ 0.6150	\$ 9,816	15,961	\$ 1.5000	\$ 23,942	\$ 33,758
April	15,414	\$ 2.6970	\$ 41,570	15,456	\$ 0.6150	\$ 9,506	15,456	\$ 1.5000	\$ 23,185	\$ 32,690
May	14,405	\$ 2.6970	\$ 38,851	14,500	\$ 0.6150	\$ 8,917	14,500	\$ 1.5000	\$ 21,750	\$ 30,667
June	15,346	\$ 2.6970	\$ 41,388	15,346	\$ 0.6150	\$ 9,438	15,346	\$ 1.5000	\$ 23,019	\$ 32,456
July	14,701	\$ 2.6970	\$ 39,648	14,736	\$ 0.6150	\$ 9,062	14,736	\$ 1.5000	\$ 22,103	\$ 31,166
August	15,494	\$ 2.6970	\$ 41,788	15,511	\$ 0.6150	\$ 9,539	15,511	\$ 1.5000	\$ 23,266	\$ 32,805
September	14,367	\$ 2.6970	\$ 38,748	14,515	\$ 0.6150	\$ 8,927	14,515	\$ 1.5000	\$ 21,772	\$ 30,699
October	14,660	\$ 2.6970	\$ 39,538	14,730	\$ 0.6150	\$ 9,059	14,730	\$ 1.5000	\$ 22,095	\$ 31,154
November	15,221	\$ 2.6970	\$ 41,051	15,221	\$ 0.6150	\$ 9,361	15,221	\$ 1.5000	\$ 22,831	\$ 32,192
December	16,616	\$ 2.6970	\$ 44,813	17,253	\$ 0.6150	\$ 10,610	17,253	\$ 1.5000	\$ 25,879	\$ 36,489
Total	152,047	\$ 2.6970	\$ 410,070	153,228	\$ 0.6150	\$ 94,235	153,228	\$ 1.5000	\$ 229,842	\$ 324,077

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	15,823	\$ 2.6970	\$ 42,676	15,961	\$ 0.6150	\$ 9,816	15,961	\$ 1.5000	\$ 23,942	\$ 33,758
April	35,296	\$ 2.8508	\$ 100,622	35,378	\$ 0.6798	\$ 24,048	35,378	\$ 1.6183	\$ 57,250	\$ 81,298
May	34,641	\$ 2.8565	\$ 98,950	35,107	\$ 0.6825	\$ 23,961	35,107	\$ 1.6233	\$ 56,988	\$ 80,948
June	35,522	\$ 2.8521	\$ 101,312	35,522	\$ 0.6803	\$ 24,167	35,522	\$ 1.6193	\$ 57,521	\$ 81,687
July	34,678	\$ 2.8543	\$ 98,981	35,043	\$ 0.6816	\$ 23,887	35,043	\$ 1.6217	\$ 56,829	\$ 80,715
August	35,691	\$ 2.8515	\$ 101,773	37,961	\$ 0.6830	\$ 25,927	37,961	\$ 1.6242	\$ 61,655	\$ 87,583
September	35,169	\$ 2.8585	\$ 100,529	35,317	\$ 0.6827	\$ 24,112	35,317	\$ 1.6237	\$ 57,343	\$ 81,455
October	35,101	\$ 2.8560	\$ 100,247	35,310	\$ 0.6820	\$ 24,082	35,310	\$ 1.6224	\$ 57,287	\$ 81,369
November	35,001	\$ 2.8513	\$ 99,798	35,938	\$ 0.6813	\$ 24,485	35,938	\$ 1.6211	\$ 58,258	\$ 82,743
December	36,664	\$ 2.8463	\$ 104,356	37,301	\$ 0.6768	\$ 25,246	37,301	\$ 1.6129	\$ 60,162	\$ 85,407
Total	333,587	\$ 2.8456	\$ 949,245	338,838	\$ 0.6780	\$ 229,730	338,838	\$ 1.6150	\$ 547,234	\$ 776,965



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.9700	\$ -	-	\$ 0.7300	\$ -	-	\$ 1.7100	\$ -	\$ -
February	-	\$ 2.9700	\$ -	-	\$ 0.7300	\$ -	-	\$ 1.7100	\$ -	\$ -
March	-	\$ 2.9700	\$ -	-	\$ 0.7300	\$ -	-	\$ 1.7100	\$ -	\$ -
April	19,883	\$ 2.9700	\$ 59,052	19,921	\$ 0.7300	\$ 14,543	19,921	\$ 1.7100	\$ 34,065	\$ 48,608
May	20,235	\$ 2.9700	\$ 60,099	20,607	\$ 0.7300	\$ 15,043	20,607	\$ 1.7100	\$ 35,238	\$ 50,281
June	20,177	\$ 2.9700	\$ 59,924	20,177	\$ 0.7300	\$ 14,729	20,177	\$ 1.7100	\$ 34,502	\$ 49,231
July	19,977	\$ 2.9700	\$ 59,333	20,307	\$ 0.7300	\$ 14,824	20,307	\$ 1.7100	\$ 34,725	\$ 49,550
August	20,197	\$ 2.9700	\$ 59,985	22,450	\$ 0.7300	\$ 16,388	22,450	\$ 1.7100	\$ 38,389	\$ 54,777
September	20,802	\$ 2.9700	\$ 61,781	20,802	\$ 0.7300	\$ 15,185	20,802	\$ 1.7100	\$ 35,571	\$ 50,757
October	20,441	\$ 2.9700	\$ 60,710	20,580	\$ 0.7300	\$ 15,024	20,580	\$ 1.7100	\$ 35,192	\$ 50,216
November	19,780	\$ 2.9700	\$ 58,748	20,718	\$ 0.7300	\$ 15,124	20,718	\$ 1.7100	\$ 35,427	\$ 50,551
December	20,048	\$ 2.9700	\$ 59,543	20,048	\$ 0.7300	\$ 14,635	20,048	\$ 1.7100	\$ 34,283	\$ 48,918
Total	181,540	\$ 2.9700	\$ 539,175	185,610	\$ 0.7300	\$ 135,495	185,610	\$ 1.7100	\$ 317,393	\$ 452,888

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
February	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
March	15,823	\$ 2.6970	\$ 42,676	15,961	\$ 0.6150	\$ 9,816	15,961	\$ 1.5000	\$ 23,942	\$ 33,758
April	15,414	\$ 2.6970	\$ 41,570	15,456	\$ 0.6150	\$ 9,506	15,456	\$ 1.5000	\$ 23,185	\$ 32,690
May	14,405	\$ 2.6970	\$ 38,851	14,500	\$ 0.6150	\$ 8,917	14,500	\$ 1.5000	\$ 21,750	\$ 30,667
June	15,346	\$ 2.6970	\$ 41,388	15,346	\$ 0.6150	\$ 9,438	15,346	\$ 1.5000	\$ 23,019	\$ 32,456
July	14,701	\$ 2.6970	\$ 39,648	14,736	\$ 0.6150	\$ 9,062	14,736	\$ 1.5000	\$ 22,103	\$ 31,166
August	15,494	\$ 2.6970	\$ 41,788	15,511	\$ 0.6150	\$ 9,539	15,511	\$ 1.5000	\$ 23,266	\$ 32,805
September	14,367	\$ 2.6970	\$ 38,748	14,515	\$ 0.6150	\$ 8,927	14,515	\$ 1.5000	\$ 21,772	\$ 30,699
October	14,660	\$ 2.6970	\$ 39,538	14,730	\$ 0.6150	\$ 9,059	14,730	\$ 1.5000	\$ 22,095	\$ 31,154
November	15,221	\$ 2.6970	\$ 41,051	15,221	\$ 0.6150	\$ 9,361	15,221	\$ 1.5000	\$ 22,831	\$ 32,192
December	16,616	\$ 2.6970	\$ 44,813	17,253	\$ 0.6150	\$ 10,610	17,253	\$ 1.5000	\$ 25,879	\$ 36,489
Total	152,047	\$ 2.6970	\$ 410,070	153,228	\$ 0.6150	\$ 94,235	153,228	\$ 1.5000	\$ 229,842	\$ 324,077

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	15,823	\$ 2.6970	\$ 42,676	15,961	\$ 0.6150	\$ 9,816	15,961	\$ 1.5000	\$ 23,942	\$ 33,758
April	35,296	\$ 2.8508	\$ 100,622	35,378	\$ 0.6798	\$ 24,048	35,378	\$ 1.6183	\$ 57,250	\$ 81,298
May	34,641	\$ 2.8565	\$ 98,950	35,107	\$ 0.6825	\$ 23,961	35,107	\$ 1.6233	\$ 56,988	\$ 80,948
June	35,522	\$ 2.8521	\$ 101,312	35,522	\$ 0.6803	\$ 24,167	35,522	\$ 1.6193	\$ 57,521	\$ 81,687
July	34,678	\$ 2.8543	\$ 98,981	35,043	\$ 0.6816	\$ 23,887	35,043	\$ 1.6217	\$ 56,829	\$ 80,715
August	35,691	\$ 2.8515	\$ 101,773	37,961	\$ 0.6830	\$ 25,927	37,961	\$ 1.6242	\$ 61,655	\$ 87,583
September	35,169	\$ 2.8585	\$ 100,529	35,317	\$ 0.6827	\$ 24,112	35,317	\$ 1.6237	\$ 57,343	\$ 81,455
October	35,101	\$ 2.8560	\$ 100,247	35,310	\$ 0.6820	\$ 24,082	35,310	\$ 1.6224	\$ 57,287	\$ 81,369
November	35,001	\$ 2.8513	\$ 99,798	35,938	\$ 0.6813	\$ 24,485	35,938	\$ 1.6211	\$ 58,258	\$ 82,743
December	36,664	\$ 2.8463	\$ 104,356	37,301	\$ 0.6768	\$ 25,246	37,301	\$ 1.6129	\$ 60,162	\$ 85,407
Total	333,587	\$ 2.8456	\$ 949,245	338,838	\$ 0.6780	\$ 229,730	338,838	\$ 1.6150	\$ 547,234	\$ 776,965



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

Embedded Distributor - Hydro One Networks Inc. ("HONI")

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Embedded Distributor	kW	\$ 2.4907	59,211,368	334,545	\$ 833,251	100.00%	\$ 949,245	\$ 2.8374
			59,211,368	334,545	\$ 833,251	100.00%	\$ 949,245	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

Embedded Distributor - Hydro One Networks Inc. ("HONI")

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Embedded Distributor	kW	\$ 2.1820	59,211,368	334,545	\$ 729,977	100.00%	\$ 776,965	\$ 2.3225
			59,211,368	334,545	\$ 729,977	100.00%	\$ 776,965	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

Embedded Distributor - Hydro One Networks Inc. ("HONI")

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network (A) Column S Sheet D1.1	Loss Adjusted Billed kWh (B) Column O Sheet B1.2	Billed kW (C) Column I Sheet B1.2	Billed Amount (D) = (A) * (B) or (A) * (C)	Billed Amount % (F) = (D) / (E)	Forecast Wholesale Billing (H) = (G) * (F)	Proposed RTSR - Network (I) = (H) / (B) or (H) / (C)
Embedded Distributor	kW	\$ 2.8374	59,211,368	334,545	\$ 949,245	100.00%	\$ 949,245	\$ 2.8374
			59,211,368	334,545	\$ 949,245	100.00%	\$ 949,245	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086
Version : 1.0

Embedded Distributor - Hydro One Networks Inc. ("HONI")

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection (A) Column S Sheet D1.2	Loss Adjusted Billed kWh (B) Column O Sheet B1.2	Billed kW (C) Column I Sheet B1.2	Billed Amount (D) = (A) * (B) or (A) * (C)	Billed Amount % (F) = (D) / (E)	Forecast Wholesale Billing (H) = (G) * (F)	Proposed RTSR - Connection (I) = (H) / (B) or (H) / (C)
Embedded Distributor	kW	\$ 2.3225	59,211,368	334,545	\$ 776,965	100.00%	\$ 776,965	\$ 2.3225
			59,211,368	334,545	\$ 776,965	100.00%	\$ 776,965	
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network (A) Column H Sheet B1.1	Proposed RTSR - Network (B) Column S Sheet E1.1	RTSR - Network Adjustment C = B - A
Embedded Distributor	kW	2.4907	2.8374	0.34672195

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Haldimand County Hydro Inc.
File Number: EB-2010-0086

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection (A) Column J Sheet B1.1	Proposed RTSR - Connection (B) Column S Sheet E1.2	RTSR - Network Adjustment C = B - A
Embedded Distributor	kW	2.1820	2.3225	0.140451529

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator

APPENDIX H

Haldimand County Hydro Inc.
Tariff of Rates and Charges
Board-approved
Effective May 1, 2010

Haldimand County Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0265

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12.23
Smart Meter Funding Adder	\$	1.87
Distribution Volumetric Rate	\$/kWh	0.0334
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2011	\$/kWh	(0.0014)
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery - effective until April 30, 2011	\$/kWh	0.0022
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0265

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.60
Smart Meter Funding Adder	\$	1.87
Distribution Volumetric Rate	\$/kWh	0.0202
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2011	\$/kWh	(0.0012)
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery		
- effective until April 30, 2011	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0265

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 kW non-interval metered
- General Service 50 to 1,000 kW interval metered
- General Service greater than 1,000 to 5,000 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	102.48
Smart Meter Funding Adder	\$	1.87
Distribution Volumetric Rate	\$/kW	5.3113
Low Voltage Service Rate	\$/kW	0.1502
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011		
Applicable only for Non-RPP Customers	\$/kW	0.8822
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2011	\$/kW	(0.4414)
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery		
- effective until April 30, 2011	\$/kW	0.0412
Retail Transmission Rate – Network Service Rate	\$/kW	1.9253
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6749
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.0423
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.8512

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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approved schedules of Rates, Charges and Loss Factors**

EB-2009-0265

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information / documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	20.51
Distribution Volumetric Rate	\$/kWh	0.0027
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2011	\$/kWh	(0.0019)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0265

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.34
Distribution Volumetric Rate	\$/kW	18.9349
Low Voltage Service Rate	\$/kW	0.1103
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011		
Applicable only for Non-RPP Customers	\$/kW	0.7389
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2011	\$/kW	(3.0344)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4592
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3220

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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approved schedules of Rates, Charges and Loss Factors**

EB-2009-0265

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.83
Distribution Volumetric Rate	\$/kW	9.7995
Low Voltage Service Rate	\$/kW	0.1081
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011		
Applicable only for Non-RPP Customers	\$/kW	0.7534
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2011	\$/kW	(3.1585)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4519
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2950

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0265

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

Service Charge	\$	5.25
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Haldimand County Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0265

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO
ONE NETWORKS INC.**

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	181.51
Distribution Wheeling Service Rate	\$/kW	0.5594
Retail Transmission Rate – Network Service Rate	\$/kW	2.4907
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1820

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Haldimand County Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0265

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR
NORFOLK POWER DISTRIBUTION INC. – effective until December 31, 2010**

This classification applies to Norfolk Power Distribution Inc., an electricity distributor licensed by the Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES

Distribution Wheeling Service Rate	\$/kW	0.6201
Retail Transmission Rate – Network Service Rate	\$/kW	2.9802
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.7162

Haldimand County Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
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EB-2009-0265

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter After Regular Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals – Billed	\$	28.61

Haldimand County Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0265

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0680
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0573
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Embedded Distributor – Hydro One Networks Inc.	1.0305
Total Loss Factor – Embedded Distributor – Norfolk Power – effective until December 31, 2010	1.0442

APPENDIX I

Haldimand County Hydro Inc.
Tariff of Rates and Charges
Applied-for
Effective May 1, 2011

Haldimand County Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2011

EB-2010-0086

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	14.10
Service Charge Smart Meters	\$	1.87
Distribution Volumetric Rate	\$/kWh	0.0311
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012	\$/kWh	(0.00272)
Applicable only for Non-RPP Customers		
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00147)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	28.65
Service Charge Smart Meters	\$	1.87
Distribution Volumetric Rate	\$/kWh	0.0202
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012	\$/kWh	(0.00272)
Applicable only for Non-RPP Customers		
Low Voltage Volumetric Rate	\$/kWh	0.0003
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00147)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	102.66
Service Charge Smart Meters	\$	1.87
Distribution Volumetric Rate	\$/kW	4.7636
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012	\$/kW	(1.00303)
Applicable only for Non-RPP Customers		
Low Voltage Volumetric Rate	\$/kW	0.1502
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.54396)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2015
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.3353
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8092
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.9997

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	20.55
Distribution Volumetric Rate	\$/kWh	0.0027
Low Voltage Volumetric Rate	\$/kWh	0.0003
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00147)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	12.82
Distribution Volumetric Rate	\$/kW	33.0781
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	(0.97507)
Low Voltage Volumetric Rate	\$/kW	0.1103
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.52912)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6686
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4280

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	6.01
Distribution Volumetric Rate	\$/kW	15.3755
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	(0.97743)
Low Voltage Volumetric Rate	\$/kW	0.1081
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.53011)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6602
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3989

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges**Embedded Distributor – Hydro One Networks Inc.****Monthly Rates and Charges - Delivery Component**

Service Charge	\$	181.84
Distribution Volumetric Rate	\$/kW	0.5604
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012	\$/kW	0.29787
Applicable only for Non-RPP Customers		
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	0.97343
Retail Transmission Rate – Network Service Rate	\$/kW	2.8374
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3225

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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Specific Service Charges**Customer Administration**

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - after regular hours	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Specific Charge for Bell Canada Access to the Power Poles - per pole/year		
Note: Specific Charge for Bell Canada Access to the Power Poles is valid only until the existing joint-use agreement is terminated	\$	18.08
Norfolk Pole Rentals – Billed	\$	28.61

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0680
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0573
Total Loss Factor - Primary Metered Customer > 5,000 kW	
Total Loss Factor – Embedded Distributor – Hydro One Networks Inc.	1.0305

APPENDIX J

Recovery of Late Payment Penalty Class Action Litigation and Settlement Costs

APPENDIX J

RATE RIDER FOR RECOVERY OF LATE PAYMENT PENALTY LITIGATION COSTS

1. As part of this application, Haldimand County Hydro Inc. will be seeking recovery of a one-time expense in the amount of \$52,365.64 which is to be paid on June 30, 2011. This payment will serve to resolve long-standing litigation against all former municipal electric utilities ("MEUs") in the Province in relation to late payment penalty ("LPP") charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the "LPP Class Action").
2. On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:
 - (a) Former MEUs collectively pay \$17 million in damages;
 - (b) Payment is not due until June 30, 2011; and
 - (c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.
3. Haldimand County Hydro Inc. will make a payment of \$52,365.64 by June 30, 2011. This amount represents Haldimand County Hydro Inc.'s share of the settlement, applicable taxes and legal fees. Haldimand County Hydro Inc. believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.
4. Haldimand County Hydro Inc., along with all other electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the "LDCs"), proposes that the Board hold a generic hearing at the earliest opportunity to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.
5. If the Board determines that it will not hold a generic proceeding, Haldimand County Hydro Inc. asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.