

Sioux Lookout Hydro Inc.  
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November 1, 2010

Kirsten Walli, Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, ON M4P 1E4

**Re: Sioux Lookout Hydro Inc. 2011 Electricity Distribution IRM3 Rate  
Application, Board File No. EB-2010-0114**

Dear Ms. Walli:

Please find attached the submission of Sioux Lookout Hydro Inc. for the 2011 Incentive Rate Mechanism 3<sup>rd</sup> Generation Application. Enclosed are the Manager's Summary and related IRM 3 Models.

The complete application was submitted through the Board's web portal and the Excel IRM 3 Models were sent to the Board Secretary on November 1, 2010 via email. Additionally, two hard copies were sent to the Board.

If you have any further questions, please do not hesitate to contact me at (807)737-3800 or via email at [slhydro@tbaytel.net](mailto:slhydro@tbaytel.net).

Sincerely,

Deanne Kulchyski  
Financial & Regulatory Affairs Officer

## **Manager's Summary**

Sioux Lookout Hydro Inc. (SLHI) submits its 2011 Electricity Distribution Rate Application ("Application") documentation for distribution rates pursuant and in accordance to the Ontario Energy Board ("Board") Filing Requirements for 3<sup>rd</sup> Generation Incentive Regulation Mechanism (3GIRM) Distribution Rate Adjustments.

SLHI hereby applies to the Ontario Energy Board, pursuant to section 78 of the Ontario Energy Board Act, 1998, for an Order or Orders approving the revenue adjustment and customer rates for the distribution of electricity to be implemented on May 1, 2011.

SLHI has filed in accordance with the guidelines of Chapter 3 of the Board's Filing Requirements for transmission and Distribution Application dated July 9, 2010. SLHI has utilized the models provided by the Board. These individual models are collectively referred to as the "IRM 3 Model" herein:

- 2011 IRM3 Rate Generator
- 2011 IRM3 Shared Tax Savings Workform
- 2011 IRM3 Revenue Cost Ratio Adjustment Workform
- 2011 IRM3 Incremental Capital Workform
- 2011 IRM3 Deferral and Variance Account Workform
- Smart Meter Rate Calculation Model
- 2011 RTSR Adjustment Workform

Listed below are the items addressed in this rate application:

1. 2008 to 2010 OEB Decision and Order
  - a. Smart Meter Adder
  - b. Revenue-to-Cost Ratios
2. Price Cap Adjustment
3. Deferral and Variance Account Disposition
4. Changes in the Federal and Provincial Income Tax Rates
5. Retail Transmission Service Rates
6. Current and Applied for loss factors, allowances and specific service charges
7. Proposed Rates and Bill Impacts
8. Recovery of the Late Payment Class Action Settlement

## **2008 to 2010 OEB Decision and Order**

### **Smart Meter Adder**

SLHI's 2010 OEB Decision and Order approved a smart meter rate adder of \$2.91 per metered customer per month. SLHI is not applying for any change to this rate adder.

### **Revenue-to-Cost Ratios**

In SLHI's 2008 Rate Rebasing Application the Board directed SLHI to adjust the revenue to cost ratio for the Street Lighting rate class to the lower end of the target range of 70% in equal increments over the next three years. The first increment was applied to this rate class in the 2008 application. The second increment was applied in the 2009 rate application bringing the ratio to approximately 50%. The final adjustment resulting in the target of 70% for the street lighting rate class, was applied for and approved in the 2010 application. Therefore no additional adjustments are required for the 2011 application.

### **Price Cap Adjustment**

SLHI has applied for the Price Cap Adjustment calculated by the Board's IRM 3 Model. The Price Cap Adjustment determined by the model is .18% to be applied uniformly across all rate classes.

SLHI acknowledges that the Inflation (GDP-IPI) Factor and Stretch Factor are subject to update by the Board.

### **Deferral and Variance Account Disposition**

SLHI is proposing rate riders to dispose of December 31, 2009 Deferral and Variance Account balances plus accrued interest to April 30, 2011. The rate riders were determined using the IMR 3 Model. The total amount to be refunded over a one year period is \$(325,914). The account balances included in the recovery are shown in the following table:

### Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
LV Variance Account	1550	(297,728)	(6,791)	(304,519)
RSVA – Wholesale Market Service Charge	1580	74,462	913	75,375
RSVA – Retail Transmission Network Charge	1584	(9,561)	484	(9,077)
RSVA – Retail Transmission Connection Charge	1586	5,807	5,206	11,013
RSVA – Power (excluding Global Adjustment)	1588	733,400	7,386	740,786
RSVA – Power (Global Adjustment sub-account)	1588	(189,035)	(3,217)	(192,253)
Recovery of Regulatory Asset Balances	1590	4152	437	4589
<b>Disposition and Recovery of Regulatory Balances Accounts</b>		<b>(321,496)</b>	<b>(4,418)</b>	<b>(325,914)</b>

The Global Adjustment variance of \$192,253 including interest will be recovered from non-RPP customers through the delivery charge component of the bill.

The remaining Deferral and Variance Account balances which total \$(518,167) including interest will be recovered from all customers.

The difference between the RRR Filing Amount as of Dec-31-2005 and the Total Closing Amounts as of Dec-31-2005 in sheet D1.1 of the 2011 IRM Deferral and Variance Workform is due to the Opening Principal Amounts as of Jan-1-05 set at zero. The workform does not allow any input into these cells. Sheet C1.0 indicates the amounts disposed of in the EDR 2006 rate application, which is equal to the difference column of sheet D1.1 since they were not disposed of until 2006.

### Changes in the Federal and Provincial Income Tax Rates

The Board has previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing ratio.

Using the IRM 3 Model, SLHI has an estimated tax saving in 2011 of \$3,979. With the 50% sharing policy SLHI will refund \$1,989 to its customers.

The IMR 3 Model was used to determine the resultant proposed rate rider for the period of May 1, 2011 to April 30, 2012. Please note that the Residential and General Service < 50 volumetric rate riders do not meet the materiality threshold, therefore the following rate riders are applied for:

### Tax Change Rate Rider

Rate Class	Volumetric Rate kWh rate rider	Volumetric Rate kW rate rider
Residential	\$0.0000	
General Service Less Than 50 kW	\$0.0000	
General Service 50 to 4,000 kW		-\$0.0033
Unmetered Scattered Load	-\$0.0001	
Street Lighting		-\$0.0747

### Retail Transmission Service Rates

SLHI is an embedded distributor to Hydro One; therefore the company does not pay the Uniform Transmission Rates charged by the IESO. Hydro One bills SLHI Transmission Network Service Charges and Line Connection Service Charges under the Sub-Transmission Class. We are not charged for Transformation Connection Service charges.

See the tables below for the proposed adjustments to the RTSR based on the IRM 3 Model.

#### Adjustments to RTSR – Network

Rate Class	Volumetric	Current RTSR – Network (A)	RTSR – Network Adjustment (B)	Proposed RTSR - Network C = B-A
Residential	kWh	0.0054	0.0000	0.0054
General Service Less Than 50 kW	kWh	0.0049	0.0000	0.0049
General Service 50 to 4,999 kW	kW	1.9984	-0.0175	1.9809
General Service 1,000 to 4,999 kW- Interval Meters	kW	2.1199	-0.0185	2.1014
Unmetered Scattered Load	kWh	0.0049	0.0000	0.0049
Street Lighting	kW	1.5071	-0.0132	1.4939

#### Adjustments to RTSR - Connection

Rate Class	Volumetric	Current RTSR – Connection (A)	RTSR – Connection Adjustment (B)	Proposed RTSR – Connection C = B-A
Residential	kWh	0.0020	-0.0008	0.0012
General Service Less Than 50 kW	kWh	0.0018	-0.0007	0.0011
General Service 50 to 4,999 kW	kW	0.7051	-0.2667	0.4384
General Service 1,000 to 4,999 kW- Interval Meters	kW	.7791	-0.2947	0.4844
Unmetered Scattered Load	kWh	0.0018	-0.0007	0.0011
Street Lighting	kW	0.5451	-0.2062	0.3389

It should be noted that in the RTSR Adjustment workform, Sheet F1.1 and Sheet F1.2 included a line for General Service 1,000 to 4,000 kW – Interval Metered. This class is not utilized by SLHI, therefore we have omitted it in the above tables.

### **Current and Applied for loss factors, allowances and specific service charges**

SLHI is not proposing any changes to the current approved loss factors, allowances, or specific service charges.

### **Proposed Rates and Bill Impacts**

The following chart illustrates the bill impacts of the proposed rates. This comparison is based upon a customer's total annualized bill after taxes, using consistent commodity and other charge components.

**Summary of Customer Total Bill Impacts**

Rate Class	Consumption		2010	2011	\$ Impact	% Impact
	kWh	kW				
Residential	800		126.16	119.02	-7.14	(5.7)%
General Service < 50 kW	2,000		290.57	272.93	-17.64	(6.1)%
General Service > 50 kW	145,000	320	17275.21	16166.56	-1108.65	(6.4)%
Unmetered Scattered Load	2,000		272.16	254.25	-17.91	(6.6)%
Street Lighting	37	.10	17.90	17.63	-0.27	(1.5)%

### **Recovery of the late Payment Class Action Settlement**

SLHI has included a request that the Board initiate a generic proceeding to address prudence and define the recovery method to be utilized starting in 2011 for the late payment settlement.

Please refer to Appendix 1.

Signed this 1<sup>st</sup> day of November 2010 at Sioux Lookout, on behalf of the Board of Directors of Sioux Lookout Hydro Inc. by:

Gord Maki  
President/CEO

**APPENDIX 1**

**RATE RIDER OR Z-FACTOR TREATMENT**

**FOR RECOVERY OF LATE PAYMENT PENALTY LITIGATION COSTS**

1. As part of this application, Sioux Lookout Hydro Inc. will be seeking recovery of a one-time expense in the amount of \$12,485.27 which is to be paid on June 30, 2011. This payment will serve to resolve long-standing litigation against all former municipal electric utilities ("MEUs") in the Province in relation to late payment penalty ("LPP") charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the "LPP Class Action").
2. On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:
  - (a) Former MEUs collectively pay \$17 million in damages;
  - (b) Payment is not due until June 30, 2011; and
  - (c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.
3. Sioux Lookout Hydro Inc. will make a payment of \$12,485.27 by June 30, 2011. This amount represents Sioux Lookout Hydro Inc.'s share of the settlement, applicable taxes and legal fees. Sioux Lookout Hydro Inc. believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.
4. Sioux Lookout Hydro Inc., along with all other electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the "LDCs"), proposes that the Board hold a generic hearing at the earliest opportunity to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.
5. If the Board determines that it will not hold a generic proceeding, Sioux Lookout Hydro Inc. asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.



Name of LDC: Sioux Lookout Hydro Inc.  
File Number: EB-2010-0114  
Effective Date: May 1, 2011  
Version : 2.0

## LDC Information

<b>Applicant Name</b>	Sioux Lookout Hydro Inc.
<b>Application Type</b>	IRM3
<b>OEB Application Number</b>	EB-2010-0114
<b>Tariff Effective Date</b>	May 1, 2011
<b>LDC Licence Number</b>	ED-2002-0514
<b>Notice Publication Language</b>	English
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW
<b>Stretch Factor Group</b>	II
<b>Stretch Factor Value</b>	0.4%
<b>Last COS Re-based Year</b>	2008
<b>Last COS OEB Application Number</b>	EB-2007-0785
<b>Special Purpose Charge - Current</b>	Yes
<b>Special Purpose Charge - Applied</b>	Yes
<b><u>Application Contact Information</u></b>	
<b>Name:</b>	Deanne Kulchyski
<b>Title:</b>	Financial & Regulatory Affairs Officer
<b>Phone Number:</b>	807-737-3800
<b>E-Mail Address:</b>	slhydro@tbaytel.net

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## Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Show	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Hide	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
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J2.3 Def Var Disp 2010	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



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## Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer per 30 days	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
SL	Street Lighting	Connection -12 per year	kW
NA	Rate Class 6	NA	NA
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



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## Current Smart Meter Funding Adder

Rate Adder

Smart Meters

Tariff Sheet Disclosure

Yes

Metric Applied To

Metered Customers

Method of Application

Uniform Service Charge

Uniform Service Charge Amount

2.91

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.910000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.910000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	2.910000	Customer per 30 days	0.000000	kW



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## Deferral Variance Account Disposition (2008)

Rate Rider

Def Var Disp 2008

Sunset Date

April 30, 2011  
DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.442300	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.001300	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	0.364700	kW



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## Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

April 30, 2011  
DD/MM/YYYY

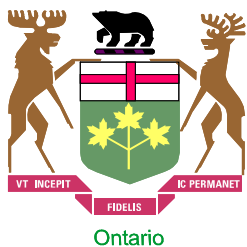
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.003400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.003800	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	-1.744100	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000100	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	-2.102300	kW



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## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.003000
General Service Less Than 50 kW	kWh	0.002700
General Service 50 to 4,999 kW	kW	1.118700
Unmetered Scattered Load	kWh	0.002700
Street Lighting	kW	0.853400





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## Current Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component

Rate Rider	GA Sub-Acct - Delivery
Sunset Date	April 30, 2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.013200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.013200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	4.822700	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection -12 per year	0.000000	kW



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## Current Rates and Charges

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	24.01
Service Charge Smart Meters	\$	2.91
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Volumetric Rate	\$/kWh	0.0030
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	0.00110
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00340)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0020
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	42.65
Service Charge Smart Meters	\$	2.91
Distribution Volumetric Rate	\$/kWh	0.0081
Low Voltage Volumetric Rate	\$/kWh	0.0027
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	0.00110
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00380)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0018
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	394.69
Service Charge Smart Meters	\$	2.91
Distribution Volumetric Rate	\$/kW	1.3686
Low Voltage Volumetric Rate	\$/kW	1.1187
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kW	0.44230
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(1.74410)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9984
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.1225
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	2.1199
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7051
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.7729
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	0.7791
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Unmetered Scattered Load

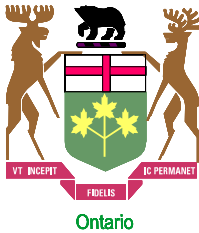
Rate Description	Metric	Rate
Service Charge (per connection)	\$	21.27
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Volumetric Rate	\$/kWh	0.0027
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	0.00130
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0018
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	9.76
Distribution Volumetric Rate	\$/kW	25.7485
Low Voltage Volumetric Rate	\$/kW	0.8534
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kW	0.36470

Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(2.10230)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5451
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Name of LDC:** Sioux Lookout Hydro Inc.  
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## Base Distribution Rates

### Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	24.010000	24.010000
General Service Less Than 50 kW	Customer - 12 per year	42.650000	42.650000
General Service 50 to 4,999 kW	Customer per 30 days	394.690000	394.690000
Unmetered Scattered Load	Connection -12 per year	21.270000	21.270000
Street Lighting	Connection -12 per year	9.760000	9.760000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.010300	0.010300
General Service Less Than 50 kW	kWh	0.008100	0.008100
General Service 50 to 4,999 kW	kW	1.368600	1.368600
Unmetered Scattered Load	kWh	0.008200	0.008200
Street Lighting	kW	25.748500	25.748500



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## Rate Rebalanced Base Distribution Rates

### Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	24.010000	0.000000	24.010000
General Service Less Than 50 kW	Customer - 12 per year	42.650000	0.000000	42.650000
General Service 50 to 4,999 kW	Customer per 30 days	394.690000	0.000000	394.690000
Unmetered Scattered Load	Connection -12 per year	21.270000	0.000000	21.270000
Street Lighting	Connection -12 per year	9.760000	0.000000	9.760000

### Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.010300	0.000000	0.010300
General Service Less Than 50 kW	kWh	0.008100	0.000000	0.008100
General Service 50 to 4,999 kW	kW	1.368600	0.000000	1.368600
Unmetered Scattered Load	kWh	0.008200	0.000000	0.008200
Street Lighting	kW	25.748500	0.000000	25.748500



Name of LDC: Sioux Lookout Hydro Inc.  
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## GDP-IPI Price Cap Adjustment Worksheet

### Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

**Price Cap Index** **0.18%**



**Name of LDC:** Sioux Lookout Hydro Inc.  
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## GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment

Price Cap Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.180%

Uniform Volumetric Charge Percent

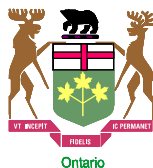
0.180% kWh  
0.180% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	24.010000	Yes	0.180%	0.043218
General Service Less Than 50 kW	Customer - 12 per year	42.650000	Yes	0.180%	0.076770
General Service 50 to 4,999 kW	Customer per 30 days	394.690000	Yes	0.180%	0.710442
Unmetered Scattered Load	Connection -12 per year	21.270000	Yes	0.180%	0.038286
Street Lighting	Connection -12 per year	9.760000	Yes	0.180%	0.017568

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.010300	Yes	0.180%	0.000019
General Service Less Than 50 kW	kWh	0.008100	Yes	0.180%	0.000015
General Service 50 to 4,999 kW	kW	1.368600	Yes	0.180%	0.002463
Unmetered Scattered Load	kWh	0.008200	Yes	0.180%	0.000015
Street Lighting	kW	25.748500	Yes	0.180%	0.046347



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## After Price Cap Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	24.010000	0.043218	24.053218
General Service Less Than 50 kW	Customer - 12 per year	42.650000	0.076770	42.726770
General Service 50 to 4,999 kW	Customer per 30 days	394.690000	0.710442	395.400442
Unmetered Scattered Load	Connection -12 per year	21.270000	0.038286	21.308286
Street Lighting	Connection -12 per year	9.760000	0.017568	9.777568

### Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.010300	0.000019	0.010319
General Service Less Than 50 kW	kWh	0.008100	0.000015	0.008115
General Service 50 to 4,999 kW	kW	1.368600	0.002463	1.371063
Unmetered Scattered Load	kWh	0.008200	0.000015	0.008215
Street Lighting	kW	25.748500	0.046347	25.794847





Name of LDC: Sioux Lookout Hydro Inc.  
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## Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.91

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.910000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.910000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	2.910000	Customer per 30 days	0.000000	kW



Name of LDC: Sioux Lookout Hydro Inc.  
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## Deferral Variance Account Disposition (2008)

Rate Rider

Def Var Disp 2008

Sunset Date

April 30, 2011  
DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.442300	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.001300	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	0.364700	kW



Name of LDC: Sioux Lookout Hydro Inc.  
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## Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

April 30, 2011  
DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.003400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.003800	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	-1.744100	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000100	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	-2.102300	kW



Name of LDC: Sioux Lookout Hydro Inc.  
File Number: EB-2010-0114  
Effective Date: May 1, 2011  
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## Deferral Variance Account Disposition (2011)

Rate Rider

Def Var Disp 2011

Sunset Date

April 30, 2012  
DD/MM/YYYY

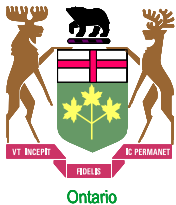
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.007140	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.007140	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	-2.783240	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.007090	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	-2.346520	kW



**Name of LDC:** Sioux Lookout Hydro Inc.  
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## Tax Change Rate Rider

Rate Rider

Tax Change

Sunset Date

April 30, 2012  
DD/MM/YYYY

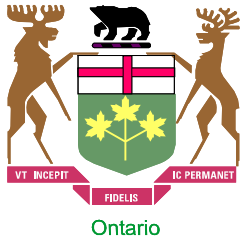
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	-0.003300	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000100	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	-0.074700	kW



**Name of LDC:** Sioux Lookout Hydro Inc.  
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## Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.003000
General Service Less Than 50 kW	kWh	0.002700
General Service 50 to 4,999 kW	kW	1.118700
Unmetered Scattered Load	kWh	0.002700
Street Lighting	kW	0.853400



**Name of LDC:** Sioux Lookout Hydro Inc.  
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**Version :** 2.0

## Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2010

Rate Rider	GA Sub-Acct - Delivery 2010
Sunset Date	April 30, 2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.013200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.013200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	4.822700	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection -12 per year	0.000000	kW



**Name of LDC:** Sioux Lookout Hydro Inc.  
**File Number:** EB-2010-0114  
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**Version :** 2.0

## Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Rate Rider	GA Sub-Acct - Delivery 2011
Sunset Date	April 30, 2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.012860	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.012860	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	4.985030	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection -12 per year	0.000000	kW





**Name of LDC:** Sioux Lookout Hydro Inc.  
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**Version :** 2.0

## Applied For RTSR - Network

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
Residential	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005400	0.000%	0.000000	0.005400
Rate Class	Applied to Class				
General Service Less Than 50 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004900	0.000%	0.000000	0.004900
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.998400	0.000%	-0.017500	1.980900
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.122500	0.000%	0.000000	2.122500
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	2.119900	0.000%	-0.018500	2.101400
Rate Class	Applied to Class				
Unmetered Scattered Load	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004900	0.000%	0.000000	0.004900
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.507100	0.000%	-0.013200	1.493900



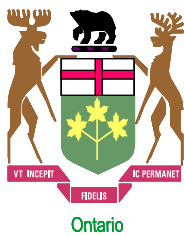
**Name of LDC:** Sioux Lookout Hydro Inc.  
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## Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
<b>Residential</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002000	0.000%	-0.000800	0.001200
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001800	0.000%	-0.000700	0.001100
Rate Class	Applied to Class				
<b>General Service 50 to 4,999 kW</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.705100	0.000%	-0.266700	0.438400
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.772900	0.000%	0.000000	0.772900
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	0.779100	0.000%	-0.294700	0.484400
Rate Class	Applied to Class				
<b>Unmetered Scattered Load</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001800	0.000%	-0.000700	0.001100
Rate Class	Applied to Class				
<b>Street Lighting</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.545100	0.000%	-0.206200	0.338900



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## microFIT Generator

### Rate Class

#### microFIT Generator

**Rate Description**  
Service Charge

Fixed Metric	Rate
\$	5.25



**Name of LDC:** Sioux Lookout Hydro Inc.  
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## Applied For Monthly Rates and Charges

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	24.05
Service Charge Smart Meters	\$	2.91
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Volumetric Rate	\$/kWh	0.0030
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	0.00110
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00340)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00714)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0012
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	42.73
Service Charge Smart Meters	\$	2.91
Distribution Volumetric Rate	\$/kWh	0.0081
Low Voltage Volumetric Rate	\$/kWh	0.0027
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	0.00110
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00380)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00714)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	395.40
Service Charge Smart Meters	\$	2.91
Distribution Volumetric Rate	\$/kW	1.3711
Low Voltage Volumetric Rate	\$/kW	1.1187
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kW	0.44230
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(1.74410)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(2.78324)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.00330)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9809
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.1225
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	2.1014

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4384
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.7729
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	0.4844
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

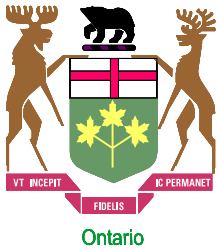
**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	21.31
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Volumetric Rate	\$/kWh	0.0027
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	0.00130
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00709)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	9.78
Distribution Volumetric Rate	\$/kW	25.7948
Low Voltage Volumetric Rate	\$/kW	0.8534
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kW	0.36470
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(2.10230)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(2.34652)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.07470)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4939
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3389
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Name of LDC:** Sioux Lookout Hydro Inc.  
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**Effective Date:** May 1, 2011  
**Version :** 2.0

## Current and Applied For Loss Factors

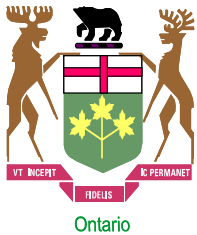
### LOSS FACTORS

### Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0642

1.0535



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## Summary of Changes To Service Charge and Distribution

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Current Tariff Distribution Rates</b>	<b>24.01</b>	<b>0.0103</b>
<b>Current Base Distribution Rates</b>	<b>24.01</b>	<b>0.0103</b>
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.04</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>24.05</b>	<b>0.0103</b>
<b>Applied For Tariff Distribution Rates</b>	<b>24.05</b>	<b>0.0103</b>
	0.00	0.0000

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh
<b>Current Tariff Rates</b>	<b>42.65</b>	<b>0.0081</b>
<b>Current Base Distribution Rates</b>	<b>42.65</b>	<b>0.01</b>
Price Cap Adjustments		
Price Cap Adjustment	0.08	0.0000

<b>Total Price Cap Adjustments</b>	<b>0.08</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>42.73</b>	<b>0.0081</b>
<b>Applied For Tariff Distribution Rates</b>	<b>42.73</b>	<b>0.0081</b>
	0.00	0.0000

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$/kW
<b>Current Tariff Rates</b>	<b>394.69</b>	<b>1.3686</b>
<b>Current Base Distribution Rates</b>	<b>394.69</b>	<b>1.37</b>
Price Cap Adjustments		
Price Cap Adjustment	0.71	0.0025
<b>Total Price Cap Adjustments</b>	<b>0.71</b>	<b>0.0025</b>
<b>Applied For Base Distribution Rates</b>	<b>395.40</b>	<b>1.3711</b>
<b>Applied For Tariff Distribution Rates</b>	<b>395.40</b>	<b>1.3711</b>
	0.00	0.0000

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kWh
<b>Current Tariff Rates</b>	<b>21.27</b>	<b>0.0082</b>
<b>Current Base Distribution Rates</b>	<b>21.27</b>	<b>0.01</b>
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.04</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>21.31</b>	<b>0.0082</b>
<b>Applied For Tariff Distribution Rates</b>	<b>21.31</b>	<b>0.0082</b>
	0.00	0.0000

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW
<b>Current Tariff Rates</b>	<b>9.76</b>	<b>25.7485</b>
<b>Current Base Distribution Rates</b>	<b>9.76</b>	<b>25.75</b>
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0463
<b>Total Price Cap Adjustments</b>	<b>0.02</b>	<b>0.0463</b>
<b>Applied For Base Distribution Rates</b>	<b>9.78</b>	<b>25.7948</b>
<b>Applied For Tariff Distribution Rates</b>	<b>9.78</b>	<b>25.7948</b>
	0.00	0.0000





**Name of LDC:** Sioux Lookout Hydro Inc.  
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## Summary of Changes To Tariff Rate Ad

	Fixed	Volumetric
Residential	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	2.91	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>2.91</b>	<b>0.0000</b>

	Fixed	Volumetric
Residential	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	2.91	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>2.91</b>	<b>0.0000</b>

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	2.91	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>2.91</b>	<b>0.0000</b>

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	2.91	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>2.91</b>	<b>0.0000</b>

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

<b>Current Tariff Rates Adders</b>		
Smart Meters	2.91	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>2.91</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	2.91	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>2.91</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>



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## Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Residential</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2008	0.00	0.0011
Def Var Disp 2010	0.00	-0.0034
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0023</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Residential</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2008	0.00	0.0011
Def Var Disp 2010	0.00	-0.0034
Def Var Disp 2011	0.00	-0.0071
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0094</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2008	0.00	0.0011
Def Var Disp 2010	0.00	-0.0038
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0027</b>

	Fixed	Volumetric
	(\$)	\$
<b>General Service Less Than 50 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2008	0.00	0.0011
Def Var Disp 2010	0.00	-0.0038
Def Var Disp 2011	0.00	-0.0071
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0098</b>

	Fixed	Volumetric
	(\$)	\$
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2008	0.00	0.4423
Def Var Disp 2010	0.00	-1.7441
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.3018</b>

	Fixed	Volumetric
	(\$)	\$
<b>General Service 50 to 4,999 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2008	0.00	0.4423
Def Var Disp 2010	0.00	-1.7441
Def Var Disp 2011	0.00	-2.7832
Tax Change	0.00	-0.0033
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-4.0883</b>

Fixed	Volumetric
-------	------------

<b>Unmetered Scattered Load</b>	(\$)	\$/kWh
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2008	0.00	0.0013
Def Var Disp 2010	0.00	-0.0001
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0012</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2008	0.00	0.0013
Def Var Disp 2010	0.00	-0.0001
Def Var Disp 2011	0.00	-0.0071
Tax Change	0.00	-0.0001
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0060</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kWh
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2008	0.00	0.3647
Def Var Disp 2010	0.00	-2.1023
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.7376</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2008	0.00	0.3647
Def Var Disp 2010	0.00	-2.1023
Def Var Disp 2011	0.00	-2.3465
Tax Change	0.00	-0.0747
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-4.1588</b>



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## Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	24.01	24.05
Service Charge Rate Adder(s)	\$	2.91	2.91
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0103	0.0103
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0030	0.0030
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0023	-0.0094
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0020	0.0012
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0642

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	32.77%
Energy Second Tier (kWh)	252	0.0750	18.90	252	0.0750	18.90	0.00	0.0%	15.88%
<b>Sub-Total: Energy</b>			<b>57.90</b>			<b>57.90</b>	<b>0.00</b>	<b>0.0%</b>	<b>48.65%</b>
Service Charge	1	24.01	24.01	1	24.05	24.05	0.04	0.2%	20.21%
Service Charge Rate Adder(s)	1	2.91	2.91	1	2.91	2.91	0.00	0.0%	2.44%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0103	8.24	800	0.0103	8.24	0.00	0.0%	6.92%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0030	2.40	800	0.0030	2.40	0.00	0.0%	2.02%
Distribution Volumetric Rate Rider(s)	800	-0.0023	-1.84	800	-0.0094	-7.52	-5.68	308.7%	-6.32%
<b>Total: Distribution</b>			<b>35.72</b>			<b>30.08</b>	<b>-5.64</b>	<b>(15.8)%</b>	<b>25.27%</b>
Retail Transmission Rate – Network Service Rate	852	0.0054	4.60	852	0.0054	4.60	0.00	0.0%	3.86%
Retail Transmission Rate – Line and Transformation Connection Service Rate	852	0.0020	1.70	852	0.0012	1.02	-0.68	(40.0)%	0.86%
<b>Total: Retail Transmission</b>			<b>6.30</b>			<b>5.62</b>	<b>-0.68</b>	<b>(10.8)%</b>	<b>4.72%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>42.02</b>			<b>35.70</b>	<b>-6.32</b>	<b>(15.0)%</b>	<b>29.99%</b>
Wholesale Market Service Rate	852	0.0052	4.43	852	0.0052	4.43	0.00	0.0%	3.72%
Rural Rate Protection Charge	852	0.0013	1.11	852	0.0013	1.11	0.00	0.0%	0.93%
Special Purpose Charge	852	0.0004	0.34	852	0.0004	0.34	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
<b>Sub-Total: Regulatory</b>			<b>6.13</b>			<b>6.13</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.15%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.71%
<b>Total Bill before Taxes</b>			<b>111.65</b>			<b>105.33</b>	<b>-6.32</b>	<b>(5.7)%</b>	<b>88.50%</b>
HST	111.65	13%	14.51	105.33	13%	13.69	-0.82	(5.7)%	11.50%
<b>Total Bill</b>			<b>126.16</b>			<b>119.02</b>	<b>-7.14</b>	<b>(5.7)%</b>	<b>100.00%</b>

### Rate Class Threshold Test

#### Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	267	639	852	1,490	2,395
kW					
Load Factor					

#### Energy

Applied For Bill	\$ 17.35	\$ 41.93	\$ 57.90	\$ 105.75	\$ 173.63
Current Bill	\$ 17.35	\$ 41.93	\$ 57.90	\$ 105.75	\$ 173.63
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	30.2%	44.0%	48.7%	55.6%	59.6%

#### Distribution

Applied For Bill	\$ 27.93	\$ 29.28	\$ 30.05	\$ 32.36	\$ 35.65
Current Bill	\$ 29.67	\$ 33.52	\$ 35.72	\$ 42.32	\$ 51.67
\$ Impact	\$ -1.74	\$ -4.24	\$ 5.67	\$ 9.96	\$ 16.02
% Impact	-5.9%	-12.6%	15.9%	23.5%	31.0%
% of Total Bill	48.6%	30.7%	25.3%	17.0%	12.2%

#### Retail Transmission

Applied For Bill	\$ 1.76	\$ 4.22	\$ 5.62	\$ 9.84	\$ 15.80
Current Bill	\$ 1.97	\$ 4.73	\$ 6.30	\$ 11.03	\$ 17.72
\$ Impact	\$ 0.21	\$ 0.51	\$ 0.68	\$ 1.19	\$ 1.92
% Impact	-10.7%	-10.8%	-10.8%	-10.8%	-10.8%
% of Total Bill	3.1%	4.4%	4.7%	5.2%	5.4%

#### Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 29.69	\$ 33.50	\$ 35.67	\$ 42.20	\$ 51.45
Current Bill	\$ 31.64	\$ 38.25	\$ 42.02	\$ 53.35	\$ 69.39
\$ Impact	\$ -1.95	\$ -4.75	\$ 6.35	\$ 11.15	\$ 17.94
% Impact	-6.2%	-12.4%	15.1%	20.9%	25.9%
% of Total Bill	51.6%	35.2%	30.0%	22.2%	17.7%

#### Regulatory

Applied For Bill	\$ 2.10	\$ 4.66	\$ 6.13	\$ 10.54	\$ 16.77
Current Bill	\$ 2.10	\$ 4.66	\$ 6.13	\$ 10.54	\$ 16.77
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.7%	4.9%	5.2%	5.5%	5.8%

#### Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75

GST

\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.0%	4.4%	4.7%	5.2%	5.4%
Applied For Bill	\$ 6.62	\$ 10.96	\$ 13.69	\$ 21.88	\$ 33.49
Current Bill	\$ 6.87	\$ 11.58	\$ 14.51	\$ 23.33	\$ 35.82
\$ Impact	-\$ 0.25	-\$ 0.62	-\$ 0.82	-\$ 1.45	-\$ 2.33
% Impact	-3.6%	-5.4%	-5.7%	-6.2%	-6.5%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 57.51	\$ 95.25	\$ 118.99	\$ 190.17	\$ 291.09
Current Bill	\$ 59.71	\$ 100.62	\$ 126.16	\$ 202.77	\$ 311.36
\$ Impact	-\$ 2.20	-\$ 5.37	-\$ 7.17	-\$ 12.60	-\$ 20.27
% Impact	-3.7%	-5.3%	-5.7%	-6.2%	-6.5%

Rounding Applied -0.030000

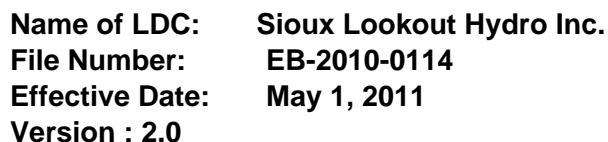


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**Effective Date:** May 1, 2011  
**Version :** 2.0

## Current and Applied For Allowances

### Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



## Customer Administration

## Non-Payment of Account

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	110.00
Disconnect/Reconnect at meter - after regular hours	\$	245.00
Disconnect/Reconnect at pole - during regular hours	\$	245.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00







**Name of LDC:** Sioux Lookout Hydro Inc.  
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## Current and Applied For Retail Service Charges

<b>Retail Service Charges (if applicable)</b>	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Sioux Lookout Hydro Inc.  
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## LDC Information

<b>Applicant Name</b>	Sioux Lookout Hydro Inc.
<b>OEB Application Number</b>	EB-2010-0114
<b>LDC Licence Number</b>	ED-2002-0514
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2008
<b>Last COS OEB Application Number</b>	EB-2007-0785
<b>Billing Determinants</b>	2009 Audited RRR

### Global Adjustment Elections

<b>Global Adjustment Recovery Separate Distribution Charge</b>	Yes
<b>Global Adjustment Recovery as Electricity Component</b>	No



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<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">A3.1 Sheet Selection</a>	Set up worksheets for data input
<a href="#">B1.1 2006 Reg Assets</a>	2006 Regulatory Asset Recovery
<a href="#">B1.2 2006 Reg Ass Prop Shr</a>	2006 Regulatory Asset Recovery Proportionate Share
<a href="#">B1.3 Rate Class And Bill Det</a>	Rate Class and 2008 Billing Determinants
<a href="#">C1.0 2006 Reg Asset Recovery</a>	Regulatory Assets - 2006 Regulatory Asset Recovery
<a href="#">C1.1 2008 Transfer to 1595 COS</a>	2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS
<a href="#">C1.2 2009 Transfer to 1595 COS</a>	2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS
<a href="#">C1.3 2010 Transfer to 1595 COS</a>	2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS
<a href="#">C1.4 2010 Transfer to 1595 IRM</a>	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
<a href="#">D1.1 Def Var - Cont Sch 2005</a>	Deferral Variance - Continuity Schedule 2005
<a href="#">D1.2 Def Var - Cont Sch 2006</a>	Deferral Variance - Continuity Schedule 2006
<a href="#">D1.3 Def Var - Cont Sch 2007</a>	Deferral Variance - Continuity Schedule 2007
<a href="#">D1.4 Def Var - Cont Sch 2008</a>	Deferral Variance - Continuity Schedule 2008
<a href="#">D1.5 Def Var - Cont Sch 2009</a>	Deferral Variance - Continuity Schedule 2009
<a href="#">D1.6 Def Var - Con Sch Final</a>	Deferral Variance - Continuity Schedule Final
<a href="#">E1.1 Threshold Test</a>	Threshold Test
<a href="#">F1.1 Cost Allocation kWh</a>	Cost Allocation - kWh
<a href="#">F1.2 Cost Allocation Non-RPPkWh</a>	Cost Allocation - Non-RPP kWh
<a href="#">F1.3 Cost Allocation 1590</a>	Cost Allocation - 1590
<a href="#">F1.4 Cost Allocation 1595</a>	Cost Allocation - 1595
<a href="#">G1.1a Calculation Rate Rider</a>	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
<a href="#">G1.1b Dist Glob Adj Rate Rider</a>	Calculation of Delivery Component Global Adjustment Rate Rider
<a href="#">G1.2 Request for Clearance</a>	Request for Clearance of Deferral and Variance Accounts



**Name of LDC:** Sioux Lookout Hydro Inc.  
**File Number:** EB-2010-0114  
**Effective Date:** May 1, 2011  
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## Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Show	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Show	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Show	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Show	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Show	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Show	To be used by a 2008 COS distributor that is clearing its one year Deferral /Varaince disposition rate rider





Name of LDC: Sioux Lookout Hydro Inc.  
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Version : 2.0

## 2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved interest to 1590 as per 2006 EDR J = - ( F + G )
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M			Column H		Column N		
RSVA - Wholesale Market Service Charge	1580	83,402				83,402	504	434	84,340	(83,402 )	(938 )
RSVA - One-time Wholesale Market Service	1582	23,019				23,019	139	37	23,195	(23,019 )	(176 )
RSVA - Retail Transmission Network Charge	1584	(6,140 )				(6,140 )	(37 )	(304 )	(6,481 )	6,140	341
RSVA - Retail Transmission Connection Charge	1586	(765,702 )	1,194,317	1,089,268		1,517,883	(4,626 )	1,602	1,514,859	(1,517,883 )	3,024
RSVA - Power	1588	446,652				446,652	2,699	283	449,634	(446,652 )	(2,982 )
<b>Sub-Totals</b>		<b>(218,769 )</b>	<b>1,194,317</b>	<b>1,089,268</b>		<b>2,064,816</b>	<b>(1,321 )</b>	<b>2,052</b>	<b>2,065,547</b>	<b>(2,064,816 )</b>	<b>(731 )</b>
Other Regulatory Assets	1508					0		0		0	0
Retail Cost Variance Account - Retail	1518	2,668				2,668		0	2,668	(2,668 )	0
Retail Cost Variance Account - STR	1548					0		0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525					0		0		0	0
Pre-Market Opening Energy Variances Total	1571	276,745				276,745		0	276,745	(276,745 )	0
Extra-Ordinary Event Losses	1572	6,519				6,519		0	6,519	(6,519 )	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
<b>Sub-Totals</b>		<b>285,932</b>	<b>0</b>	<b>0</b>		<b>285,932</b>	<b>0</b>	<b>0</b>	<b>285,932</b>	<b>(285,932 )</b>	<b>0</b>
Qualifying Transition Costs	1570	14,486				14,486		0	14,486	(14,486 )	0
Transition Cost Adjustment	1570				(1,449 )	(1,449 )			(1,449 )	1,449	0
<b>Sub-Totals</b>		<b>14,486</b>	<b>0</b>			<b>13,037</b>	<b>0</b>	<b>0</b>	<b>13,037</b>	<b>(13,037 )</b>	<b>0</b>
<b>Total Regulatory Assets</b>		<b>81,649</b>	<b>1,194,317</b>	<b>1,089,268</b>	<b>(1,449 )</b>	<b>2,363,785</b>	<b>(1,321 )</b>	<b>2,052</b>	<b>2,364,516</b>	<b>(2,363,785 )</b>	<b>(731 )</b>
<b>Total Recoveries to April 30-06</b>	2. Rate Riders Calculation	Cell C48							<b>509,363</b>	<b>(509,363 )</b>	<b>0</b>
<b>Balance to be collected or refunded</b>	2. Rate Riders Calculation	Cell N51							<b>1,855,153</b>	<b>(1,854,422 )</b>	<b>(731 )</b>



Name of LDC: Sioux Lookout Hydro Inc.  
File Number: EB-2010-0114  
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2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	885,598	37.5%
GS < 50 KW	437,681	18.5%
GS > 50 Non TOU	1,030,342	43.6%
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load		0.0%
Sentinel Lighting		0.0%
Street Lighting	10,896	0.5%
Total	2,364,517	100.0%





**Name of LDC:** Sioux Lookout Hydro Inc.  
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**Version :** 2.0

## Rate Class and Billing Determinants

				2009 Audited RRR		Billed kWh for Non-RPP customers	1590 Recovery Share Proportion <sup>1</sup>
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW		
RES	Residential	Customer	kWh	33,747,939		2,240,333	37.0%
GSLT50	General Service Less Than 50 kW	Customer	kWh	16,172,932		392,343	19.0%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	21,993,284	56,741	12,316,035	43.0%
USL	Unmetered Scattered Load	Connection	kWh	42,486		0	
SL	Street Lighting	Connection	kW	471,711	1,445	0	1.0%
NA	Rate Class 6	NA	NA				
NA	Rate Class 7	NA	NA				
NA	Rate Class 8	NA	NA				
NA	Rate Class 9	NA	NA				
NA	Rate Class 10	NA	NA				
NA	Rate Class 11	NA	NA				
NA	Rate Class 12	NA	NA				
NA	Rate Class 13	NA	NA				
NA	Rate Class 14	NA	NA				
NA	Rate Class 15	NA	NA				
NA	Rate Class 16	NA	NA				
NA	Rate Class 17	NA	NA				
NA	Rate Class 18	NA	NA				
NA	Rate Class 19	NA	NA				
NA	Rate Class 20	NA	NA				
NA	Rate Class 21	NA	NA				
NA	Rate Class 22	NA	NA				
NA	Rate Class 23	NA	NA				
NA	Rate Class 24	NA	NA				
NA	Rate Class 25	NA	NA				
						14,948,711	100.0%



Name of LDC: Sioux Lookout Hydro Inc.  
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 Version : 2.0

## Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	83,402	0		(83,402 )	0	504	434		(938 )	0
RSVA - Retail Transmission Network Charge	1584	(6,140 )	0		6,140	0	(37 )	(304 )		341	0
RSVA - Retail Transmission Connection Charge	1586	(765,702 )	2,283,585		(1,517,883 )	0	(4,626 )	1,602		3,024	0
RSVA - Power (Excluding Global Adjustment)	1588	446,652			(446,652 )	0	2,699	283		(2,982 )	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(509,363 )		2,363,785	1,854,422			0	731	731
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		(241,788 )	1,774,222		321,988	1,854,422	(1,460 )	2,015	0	176	731
RSVA - One-time Wholesale Market Service	1582	23,019	0		(23,019 )	0	139	37		(176 )	0
Other Regulatory Assets	1508	0	0		0	0	0	0		0	0
Retail Cost Variance Account - Retail	1518	2,668	0		(2,668 )	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	0	0		0	0	0	0		0	0
Pre-Market Opening Energy Variances Total	1571	276,745	0		(276,745 )	0	0	0		0	0
Extra-Ordinary Event Losses	1572	6,519	0		(6,519 )	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	14,486	0		(14,486 )	0	0	0		0	0
Transition Cost Adjustment	1570			(1,449 )	1,449	0					0
Total		81,649	1,774,222	(1,449 )	0	1,854,422	(1,321 )	2,052	0	0	731



Name of LDC: Sioux Lookout Hydro Inc.  
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## 2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2007-0785

Disposition Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
<strong>Group 1 Accounts</strong>				
LV Variance Account	1550	(252,605.00)	(16,410.00)	(269,015.00)
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
<strong>Sub-Total - Group 1 Accounts</strong>		(252,605.00)	(16,410.00)	(269,015.00)
<strong>Group 2 Accounts</strong>				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	(24,491.00)	(1,572.00)	(26,063.00)
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	(55,302.00)	(3,618.00)	(58,920.00)
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debts	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	(6,317.00)	(289.00)	(6,606.00)
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
<strong>Sub-Total - Group 2 Accounts</strong>		(86,110.00)	(5,479.00)	(91,589.00)
Disposition and recovery of Regulatory Balances Account	1595	338,715.00	21,889.00	360,604.00
<strong>Rate Rider Recovery</strong>				
Deferral Variance Recovery May 1, 2008 to December 31, 2008	1595	17,259.19	1,635.26	18,894.45
Deferral Variance Recovery Jan 1, 2009 to December 31, 2009	1595	73,208.38	5,076.69	78,285.07
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	(63,893.00)	1,921.74	(61,971.26)
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	365,289.57	30,522.69	395,812.26

### Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date

April 30, 2009

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Yes

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
<strong>Rate Rider Recovery</strong>				
Smart Meter Recovery May 1, 2008 to December 31, 2008	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



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## 2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

### Disposition Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts A	Interest Amount B	Total Balance C = A + B
<b>Group 1 Accounts</b>				
LV Variance Account	1550	(679,586.00)	(39,577.00)	(719,163.00)
RSVA - Wholesale Market Service Charge	1580	7,414.00	(17,745.00)	(10,331.00)
RSVA - Retail Transmission Network Charge	1584	134,839.00	7,424.00	142,263.00
RSVA - Retail Transmission Connection Charge	1586	1,109,655.00	90,045.00	1,199,700.00
RSVA - Power (Excluding Global Adjustment)	1588	(497,892.00)	(110,161.00)	(608,053.00)
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	284,115.00	16,820.00	300,935.00
<b>Sub-Total - Group 1 Accounts</b>		<b>358,545.00</b>	<b>(53,194.00)</b>	<b>305,351.00</b>
<b>Board ordered disposition of immaterial amounts too small for rate riders</b>				
IRM3 tax sharing z-factor		1,001.00	0.00	1,001.00
<b>Disposition and recovery of Regulatory Balances Account</b>	1595	(359,546.00)	53,194.00	(306,352.00)
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	80,918.12	(1,090.57)	79,827.55
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
<b>Balance of Disposition and recovery of Regulatory Balances Account</b>	1595	(278,627.88)	52,103.43	(226,524.45)

### Global Adjustment as a separate Rate Rider

#### Global Adjustment Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	(206,167.00)	(16,038.00)	(222,205.00)
<b>Disposition and recovery of Regulatory Balances Account</b>	1595	206,167.00	16,038.00	222,205.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	(117,059.96)	450.78	(116,609.18)
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
<b>Balance of Disposition and recovery of Regulatory Balances Account</b>	1595	<b>89,107.04</b>	<b>16,488.78</b>	<b>105,595.82</b>

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April 30, 21



Name of LDC: Sioux Lookout Hydro Inc.  
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## Deferral Variance - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 <sup>1</sup>	Transactions (additions) during 2005, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2005, excluding interest and adjustments <sup>1</sup>	Adjustments during 2005 - instructed by Board <sup>2</sup>	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 <sup>4</sup>	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
											A	B	C = A - B
LV Variance Account	1550						0			0	0		0
RSVA - Wholesale Market Service Charge	1580		58,223				58,223		8,270	8,270	66,493	150,399	(83,906)
RSVA - Retail Transmission Network Charge	1584		14,090				14,090		(1,576)	(1,576)	12,514	6,337	6,177
RSVA - Retail Transmission Connection Charge	1586		(282,085)		1,194,317		912,232		4,869	4,869	917,101	146,773	770,328
RSVA - Power (Excluding Global Adjustment)	1588		69,113				69,113		46,478	46,478	115,592	564,942	(449,350)
RSVA - Power (Global Adjustment Sub-account)			(143,622)				(143,622)		(1,910)	(1,910)	(145,532)	(145,532)	0
Recovery of Regulatory Asset Balances	1590			(316,102)			(316,102)			0	(316,102)	(316,102)	0
Total		0	(284,281)	(316,102)	1,194,317	0	593,934	0	56,131	56,131	650,065	406,816	243,249

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process



Name of LDC: Sioux Lookout Hydro Inc.  
File Number: EB-2010-0114  
Effective Date: May 1, 2011  
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## Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2006, excluding interest and adjustments <sup>1</sup>	Adjustments during 2006 - instructed by Board <sup>2</sup>	Adjustments during 2006 - other <sup>3</sup>	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06	Total Closing Amounts as of Dec-31-06	RRR Filing Amount as of Dec-31-06	Difference
													A	B	C = A - B
LV Variance Account	1550	0	229,375					229,375	0	877		877	230,253	230,253	0
RSVA - Wholesale Market Service Charge	1580	58,223	(53,104)			4,817		9,936	8,270	7,863		16,133	26,069	26,069	(1)
RSVA - Retail Transmission Network Charge	1584	14,090	(40,146)					(26,056)	(1,576)	(416)		(1,992)	(28,048)	(28,048)	(0)
RSVA - Retail Transmission Connection Charge	1586	912,232	(299,464)		(1,194,317)			(581,550)	4,869	(8,685)		(3,816)	(585,365)	(585,365)	0
RSVA - Power (Excluding Global Adjustment)	1588	69,113	(189,525)					(120,412)	46,478	16,471		62,949	(57,462)	(57,463)	1
RSVA - Power (Global Adjustment Sub-account)		(143,622)	337,675					194,053	(1,910)	4,257		2,347	196,400	196,400	(0)
Recovery of Regulatory Asset Balances	1590	(316,102)	162,276			(339,143)	1,854,422	1,381,453	0	(2,099)	731	(1,368)	1,380,085	1,380,085	0
Total		593,934	167,087	0	(1,194,317)	(334,326)	1,854,422	1,086,800	56,131	18,269	731	75,131	1,161,931	1,161,930	1

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence (i.e. Board Decision, CRO Order, etc).

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Sioux Lookout Hydro Inc.  
File Number: EB-2010-0114  
Effective Date: May 1, 2011  
Version : 2.0

## Deferral Variance - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2007, excluding interest and adjustments <sup>1</sup>	Adjustments during 2007 - instructed by Board <sup>2</sup>	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
											A	B	C = A - B
LV Variance Account	1550	229,375	357,823				587,198	877	18,740	19,618	606,816	606,816	0
RSVA - Wholesale Market Service Charge	1580	9,936	(17,954)				(8,018)	16,133	1,089	17,222	9,204	9,205	(1)
RSVA - Retail Transmission Network Charge	1584	(26,056)	(40,373)				(66,428)	(1,992)	(922)	(2,914)	(69,342)	(69,342)	(0)
RSVA - Retail Transmission Connection Charge	1586	(581,550)	(306,125)				(887,674)	(3,816)	(33,293)	(37,108)	(924,783)	(924,783)	0
RSVA - Power (Excluding Global Adjustment)	1588	(120,412)	262,528				142,117	62,949	13,739	76,689	218,805	218,804	1
RSVA - Power (Global Adjustment Sub-account)		194,053	(42,776)				151,276	2,347	5,440	7,787	159,063	159,063	(0)
Recovery of Regulatory Asset Balances	1590	1,381,453		(960,193)			421,260	(1,368)	(4,704)	(6,072)	415,188	415,188	0
Total		1,086,800	213,124	(960,193)	0	0	339,730	75,131	91	75,222	414,952	414,951	1

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Sioux Lookout Hydro Inc.  
File Number: EB-2010-0114  
Effective Date: May 1, 2011  
Version : 2.0

## Deferral Variance - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2008, excluding interest and adjustments <sup>1</sup>	Adjustments during 2008 - instructed by Board <sup>2</sup>	Adjustments during 2008 - other <sup>3</sup>	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) <sup>4</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08	Total Closing Amounts as of Dec-31-08 A	RRR Filing Amount as of Dec-31-08 B	Difference C = A - B
LV Variance Account	1550	587,198	344,993			(252,605 )		679,586	19,618	11,363		30,981	710,567	710,567	0
RSVA - Wholesale Market Service Charge	1580	(8,018 )	604					(7,414)	17,222	648		17,870	10,456	10,457	(2)
RSVA - Retail Transmission Network Charge	1584	(86,428 )	(68,411 )					(134,839)	(2,914)	(3,308)		(6,222)	(141,061)	(141,061)	(0)
RSVA - Retail Transmission Connection Charge	1586	(887,674 )	(221,980)					(1,109,655)	(37,108)	(41,001)		(78,109)	(1,187,763)	(1,187,764)	0
RSVA - Power (Excluding Global Adjustment)	1588	142,117	296,704					438,820	76,689	22,497		99,186	538,006	538,005	1
RSVA - Power (Global Adjustment Sub-account)		151,276	54,890					206,167	7,787	5,360		13,147	219,313	219,313	(0)
Recovery of Regulatory Asset Balances	1590	421,260		(705,375 )				(284,115)	(6,072)	(7,491)		(13,563)	(297,678)	(297,678)	0
Total		339,730	406,800	(705,375)	0	(252,605)	0	(211,450)	75,222	(11,931)	0	63,291	(148,160)	(148,160)	0

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.





Name of LDC: Sioux Lookout Hydro Inc.  
File Number: EB-2010-0114  
Effective Date: May 1, 2011  
Version : 2.0

## Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2009, excluding interest and adjustments <sup>1</sup>	Adjustments during 2009 - instructed by Board <sup>2</sup>	Adjustments during 2009 - other <sup>3</sup>	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09	Total Closing Amounts as of Dec-31-09	Deferral Variance Disposition Balances as of Dec-31-09	RRR Filing Amount as of Dec-31-09	Difference
													A	B	C	D = A + B - C
LV Variance Account	1550	679,586	297,728					977,314	30,981	10,493		41,474	1,018,788		1,018,787	0
RSVA - Wholesale Market Service Charge	1580	(7,414)	(74,461)					(81,875)	17,870	(146)		17,724	(64,152)		(64,150)	(1)
RSVA - Retail Transmission Network Charge	1584	(134,839)	9,562					(125,277)	(8,222)	(1,579)		(7,800)	(133,078)		(133,078)	(0)
RSVA - Retail Transmission Connection Charge	1586	(1,109,655)	(5,807)					(1,115,462)	(78,109)	(15,034)		(93,143)	(1,208,605)		(1,208,605)	0
RSVA - Power (Excluding Global Adjustment)	1588	438,620	(674,329)					(235,508)	99,186	11,121		110,307	(125,202)		(125,203)	1
RSVA - Power (Global Adjustment Sub-account)	1588	206,167	189,036					395,202	13,147	3,467		16,614	411,816		411,816	(0)
Recovery of Regulatory Asset Balances	1590	(284,115)	588	(4,739)				(288,267)	(13,563)	(3,256)		(16,819)	(305,086)		(305,086)	0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0	0		0	0	0			
Total		(211,450)	(257,684)	(4,739)	0	0	0	(473,874)	63,291	5,066	0	68,356	(405,518)			

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



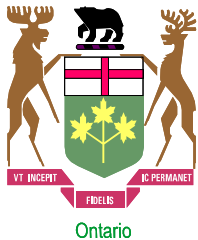
Name of LDC: Sioux Lookout Hydro Inc.  
File Number: EB-2010-0114  
Effective Date: May 1, 2011  
Version : 2.0

## Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer E	Adjustments - Please explain F	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 <sup>1</sup> G	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 <sup>1</sup> H	Interest Amounts to be disposed I = D + E + F + G + H	Total Claim J = C + I
LV Variance Account	1550	977,314	(679,586)	297,728	41,474	1,876	(39,577)	2,148	871	6,791	304,519
RSVA - Wholesale Market Service Charge	1580	(81,876)	7,414	(74,462)	17,724	(137)	(17,745)	(537)	(218)	(913)	(75,375)
RSVA - Retail Transmission Network Charge	1584	(125,278)	134,839	9,561	(7,800)	(205)	7,424	69	28	(484)	9,077
RSVA - Retail Transmission Connection Charge	1586	(1,115,462)	1,109,655	(5,807)	(93,143)	(2,050)	90,045	(42)	(17)	(5,206)	(11,013)
RSVA - Power (Excluding Global Adjustment)	1588	(235,508)	(497,892)	(733,400)	110,307	(95)	(110,161)	(5,291)	(2,146)	(7,386)	(740,786)
RSVA - Power (Global Adjustment Sub-account)		395,202	(206,167)	189,035	16,614	725	(16,038)	1,364	553	3,217	192,253
Recovery of Regulatory Asset Balances	1590	(288,267)	284,115	(4,152)	(16,819)	(396)	16,820	(30)	(12)	(437)	(4,589)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0	0
Total		(473,874)	152,378	(321,496)	68,356	(282)	(69,232)	(2,319)	(941)	(4,418)	(325,914)

<sup>1</sup> Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
January 31, 2010	0.55	0.0467	January 31, 2011	0.89	0.0756
February 28, 2010	0.55	0.0422	February 28, 2011	0.89	0.0683
March 31, 2010	0.55	0.0467	March 31, 2011	0.89	0.0756
April 30, 2010	0.55	0.0452	April 30, 2011	0.89	0.0732
May 31, 2010	0.55	0.0467	Effective Rate		0.2926
June 30, 2010	0.55	0.0452			
July 31, 2010	0.89	0.0756			
August 31, 2010	0.89	0.0756			
September 30, 2010	0.89	0.0732			
October 31, 2010	0.89	0.0756			
November 30, 2010	0.89	0.0732			
December 31, 2010	0.89	0.0756			
Effective Rate		0.7214			



**Name of LDC:** Sioux Lookout Hydro Inc.  
**File Number:** EB-2010-0114  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## Threshold Test

Rate Class	Billed kWh B
Residential	33,747,939
General Service Less Than 50 kW	16,172,932
General Service 50 to 4,999 kW	21,993,284
Unmetered Scattered Load	42,486
Street Lighting	471,711
	<u>72,428,352</u>
Total Claim	(325,914 )
Total Claim per kWh	- 0.004500

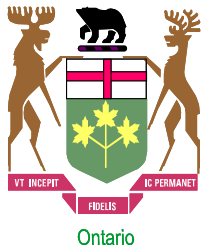


**Name of LDC:** Sioux Lookout Hydro Inc.  
**File Number:** EB-2010-0114  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 <sup>1</sup>	Total
Residential	33,747,939	46.6%	141,891	(35,121 )	4,229	(5,132 )	(345,169 )	(239,301 )
General Service Less Than 50 kW	16,172,932	22.3%	67,998	(16,831 )	2,027	(2,459 )	(165,414 )	(114,680 )
General Service 50 to 4,999 kW	21,993,284	30.4%	92,469	(22,888 )	2,756	(3,344 )	(224,944 )	(155,951 )
Unmetered Scattered Load	42,486	0.1%	179	(44 )	5	(6 )	(435 )	(301 )
Street Lighting	471,711	0.7%	1,983	(491 )	59	(72 )	(4,825 )	(3,345 )
	<u>72,428,352</u>	<u>100.0%</u>	<u>304,519</u>	<u>(75,375 )</u>	<u>9,077</u>	<u>(11,013 )</u>	<u>(740,786 )</u>	<u>(513,578 )</u>
			-	-	-	-	-	-

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)

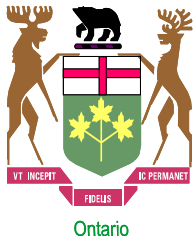


**Name of LDC:** Sioux Lookout Hydro Inc.  
**File Number:** EB-2010-0114  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 <sup>1</sup>
Residential	2,240,333	15.0%	28,813
General Service Less Than 50 kW	392,343	2.6%	5,046
General Service 50 to 4,999 kW	12,316,035	82.4%	158,394
Unmetered Scattered Load	0	0.0%	0
Street Lighting	0	0.0%	0
	<b>14,948,711</b>	<b>100.0%</b>	<b>192,253</b>

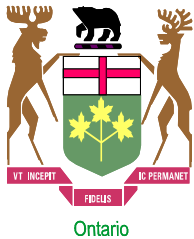
<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)



**Name of LDC:** Sioux Lookout Hydro Inc.  
**File Number:** EB-2010-0114  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	37.0%	(1,698 )
General Service Less Than 50 kW	19.0%	(872 )
General Service 50 to 4,999 kW	43.0%	(1,973 )
Unmetered Scattered Load	0.0%	0
Street Lighting	1.0%	(46 )
	100.0%	(4,589 )



**Name of LDC:** Sioux Lookout Hydro Inc.  
**File Number:** EB-2010-0114  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	33.0%	0
General Service Less Than 50 kW	15.0%	0
General Service 50 to 4,999 kW	52.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
	100.0%	0



**Name of LDC:** Sioux Lookout Hydro Inc.  
**File Number:** EB-2010-0114  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	33,747,939	0	(239,301 )	0	(1,698 )	0	(240,999 )	(0.00714)
General Service Less Than 50 kW	kWh	16,172,932	0	(114,680 )	0	(872 )	0	(115,552 )	(0.00714)
General Service 50 to 4,999 kW	kW	21,993,284	56,741	(155,951 )	0	(1,973 )	0	(157,924 )	(2.78324)
Unmetered Scattered Load	kWh	42,486	0	(301 )	0	0	0	(301 )	(0.00709)
Street Lighting	kW	471,711	1,445	(3,345 )	0	(46 )	0	(3,391 )	(2.34652)
		<u>72,428,352</u>	<u>58,186</u>	<u>(513,578 )</u>	<u>0</u>	<u>(4,589 )</u>	<u>0</u>	<u>(518,167 )</u>	

Enter the above value onto Sheet  
 "J2.2 Def Var Disp 2011"  
 of the 2011 OEB IRM2 Rate Generator  
 "J2.4 Def Var Disp 2011"  
 of the 2011 OEB IRM3 Rate Generator





Name of LDC: Sioux Lookout Hydro Inc.  
 File Number: EB-2010-0114  
 Effective Date: May 1, 2011  
 Version : 2.0

## Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh A	Estimated Non- RPP Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	2,240,333	0	0	28,813	0	0	28,813	0.01286
General Service Less Than 50 kW	kWh	392,343	0	0	5,046	0	0	5,046	0.01286
General Service 50 to 4,999 kW	kW	12,316,035	31,774	0	158,394	0	0	158,394	4.98503
Unmetered Scattered Load	kWh	0	0	0	0	0	0	0	0.00000
Street Lighting	kW	0	0	0	0	0	0	0	0.00000
		14,948,711	31,774	0	192,253	0	0	192,253	

Enter the above value onto Sheet  
 "J3.31 Global Adjust Del 2011"  
 of the 2011 OEB IRM Rate Generator



**Name of LDC:** Sioux Lookout Hydro Inc.  
**File Number:** EB-2010-0114  
**Effective Date:** May 1, 2011  
**Version :** 2.0

**Request for Clearance of Deferral and Variance Accounts**

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(297,728 )	(6,791 )	(304,519 )
RSVA - Wholesale Market Service Charge	1580	74,462	913	75,375
RSVA - Retail Transmission Network Charge	1584	(9,561 )	484	(9,077 )
RSVA - Retail Transmission Connection Charge	1586	5,807	5,206	11,013
RSVA - Power (Excluding Global Adjustment)	1588	733,400	7,386	740,786
RSVA - Power (Global Adjustment Sub-account)	1588	(189,035 )	(3,217 )	(192,253 )
Recovery of Regulatory Asset Balances	1590	4,152	437	4,589
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(321,496 )	(4,418 )	(325,914 )
	Total	0	0	0



Name of LDC: Sioux Lookout Hydro Inc.  
File Number: IRM3  
Effective Date: May 1, 2011  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	Sioux Lookout Hydro Inc.
<b>OEB Application Number</b>	IRM3
<b>LDC Licence Number</b>	ED-2002-0514
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2008
<b>Last COS OEB Application Number</b>	EB-2007-0785



Name of LDC: Sioux Lookout Hydro Inc.  
File Number: IRM3  
Effective Date: May 1, 2011  
Version : 1.0

## Table of Contents

Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 Re-Based Bill Det &amp; Rates</a>	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
<a href="#">B1.3 Re-Based Rev From Rates</a>	Calculated Re-Based Revenue From Rates
<a href="#">F1.1 Z-Factor Tax Changes</a>	Sharing formula for Tax changes - this is very preliminary
<a href="#">F1.3 Calc Tax Chg RRider Var</a>	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Name of LDC: Sioux Lookout Hydro Inc.  
File Number: IRM3  
Effective Date: May 1, 2011  
Version : 1.0

## Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year

2008

Last COS OEB Application Number

EB-2007-0785

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	2,301	33,435,195		23.97	0.0103	
GSLT50	General Service Less Than 50 kW	Customer	kWh	399	15,941,009		42.57	0.0081	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	43		121,066	393.97		1.3661
USL	Unmetered Scattered Load	Connection	kWh	12	24,781		21.23	0.0082	
SL	Street Lighting	Connection	kW	533		1,475	9.74		25.7019
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Sioux Lookout Hydro Inc.  
 File Number: IRM3  
 Effective Date: May 1, 2011  
 Version : 1.0

## Calculated Re-Based Revenue From Rates

Last COS Re-based Year

2008

Last COS OEB Application Number

EB-2007-0785

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	2,301	33,435,195	0	23.97	0.0103	0.0000	661,860	343,379	0	1,005,239
General Service Less Than 50 kW	399	15,941,009	0	42.57	0.0081	0.0000	203,825	128,756	0	332,581
General Service 50 to 4,999 kW	43	0	121,066	393.97	0.0000	1.3661	203,289	0	165,393	368,682
Unmetered Scattered Load	12	24,781	0	21.23	0.0082	0.0000	3,057	203	0	3,260
Street Lighting	533	0	1,475	9.74	0.0000	25.7019	62,297	0	37,910	100,207
							1,134,327	472,338	203,304	1,809,969



Name of LDC: Sioux Lookout Hydro Inc.  
File Number: IRM3  
Effective Date: May 1, 2011  
Version : 1.0

## Z-Factor Tax Changes

### Summary - Sharing of Tax Change Forecast Amounts

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011	2012
Taxable Capital	\$ -	\$ -	\$ -	\$ -	\$ -
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -	\$ -	\$ -	\$ -
Net Taxable Capital	\$ -	\$ -	\$ -	\$ -	\$ -
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -	\$ -	\$ -	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2008	2009	2010	2011	2012
Regulatory Taxable Income	\$ 280,726	\$ 280,726	\$ 280,726	\$ 280,726	\$ 280,726
Corporate Tax Rate	16.50%	16.50%	16.00%	15.50%	15.50%
Tax Impact	\$ 46,320	\$ 46,320	\$ 44,916	\$ 43,513	\$ 43,513
<b>Grossed-up Tax Amount</b>	<b>\$ 55,473</b>	<b>\$ 55,473</b>	<b>\$ 53,472</b>	<b>\$ 51,494</b>	<b>\$ 51,494</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 55,473	\$ 55,473	\$ 53,472	\$ 51,494	\$ 51,494
<b>Total Tax Related Amounts</b>	<b>\$ 55,473</b>	<b>\$ 55,473</b>	<b>\$ 53,472</b>	<b>\$ 51,494</b>	<b>\$ 51,494</b>
Incremental Tax Savings		\$ -	-\$ 2,001	-\$ 3,979	-\$ 3,979
Sharing of Tax Savings (50%)		\$ -	-\$ 1,001	-\$ 1,989	-\$ 1,989



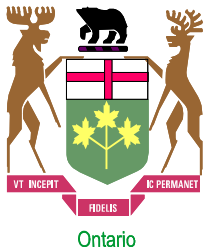
**Name of LDC:** Sioux Lookout Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$1,005,239.0927	55.54%	-\$1,105	33,435,195	0	\$0.0000	
General Service Less Than 50 kW	\$332,581	18.37%	-\$366	15,941,009	0	\$0.0000	
General Service 50 to 4,999 kW	\$368,682	20.37%	-\$405	0	121,066		-\$0.0033
Unmetered Scattered Load	\$3,260	0.18%	-\$4	24,781	0	-\$0.0001	
Street Lighting	\$100,207	5.54%	-\$110	0	1,475		-\$0.0747
	<b>\$1,809,969</b> H	<b>100.00%</b>	<b>-\$1,989</b> I				

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.





Name of LDC: Sioux Lookout Hydro Inc.  
File Number: EB-2010-0114  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	Sioux Lookout Hydro Inc.
<b>OEB Application Number</b>	EB-2010-0114
<b>LDC Licence Number</b>	ED-2002-0514
<b>Application Type</b>	IRM3



**Name of LDC:** Sioux Lookout Hydro Inc.  
**File Number:** EB-2010-0114  
**Version :** 1.0

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Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 Rate Class And RTSR Rates</a>	Enter Rate Class And RTSR Rates
<a href="#">B1.2 Dist Billing Determinants</a>	Enter Distributor Billing Determinants
<a href="#">B1.3 UTR's and Sub-Transmission</a>	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
<a href="#">C1.1 Historical Wholesale</a>	Enter Historical Wholesale Transmission
<a href="#">C1.2 Current Wholesale</a>	Calculates Current Wholesale Transmission
<a href="#">C1.3 Forecast Wholesale</a>	Calculates Forecast Wholesale Transmission
<a href="#">D1.1 Adj Network to Curr Whsl</a>	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
<a href="#">D1.2 Adj Conn to Curr Whsl</a>	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
<a href="#">E1.1 Adj Network to Fcst Whsl</a>	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
<a href="#">E1.2 Adj Conn to Fcst Whsl</a>	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesal
<a href="#">F1.1 IRM RTSR Adj - Network</a>	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
<a href="#">F1.2 IRM RTSR Adj - Connection</a>	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



**Name of LDC:** Sioux Lookout Hydro Inc.  
**File Number:** EB-2010-0114  
**Version :** 1.0

## Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0054	0.0020
GSLT50	General Service Less Than 50 kW	kWh	0.0049	0.0018
GSGT50	General Service 50 to 4,999 kW	kW	1.9984	0.7051
GSGT50	General Service 50 to 4,999 kW – Interval Metered	kW	2.1225	0.7729
GSGT50	General Service 1,000 to 4,999 kW - Interval Meters	kW	2.1199	0.7791
USL	Unmetered Scattered Load	kWh	0.0049	0.0018
SL	Street Lighting	kW	1.5071	0.5451
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Sioux Lookout Hydro Inc.  
 File Number: EB-2010-0114  
 Version : 1.0

## 2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes

Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	33,747,939	0	1.0642	53.65%	35,914,557
General Service Less Than 50 kW	kWh	16,172,932	0	1.0642		17,211,234
General Service 50 to 4,999 kW	kW	20,876,420	53,329	1.0642		22,216,686
General Service 50 to 4,999 kW – Interval Metered	kW	0	0	1.0642	44.86%	0
General Service 1,000 to 4,999 kW - Interval Meters	kW	1,116,864	3,412	1.0535		1,176,616
Unmetered Scattered Load	kWh	42,486	0	1.0642		45,214
Street Lighting	kW	471,711	1,445	1.0642	44.74%	501,995
Total		72,428,352	58,186			77,066,302



Name of LDC: Sioux Lookout Hydro Inc.  
File Number: EB-2010-0114  
Version : 1.0

## Uniform Transmission and Hydro One Sub-Transmission Rates

### Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

### Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

### Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Sioux Lookout Hydro Inc.  
File Number: EB-2010-0114  
Version : 1.0

## 2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,390	\$2.01	\$ 36,964	18,930	\$0.49	\$ 9,195		\$ -		\$ 9,195
February	16,610	\$2.01	\$ 33,386	16,610	\$0.50	\$ 8,305		\$ -		\$ 8,305
March	16,529	\$2.01	\$ 33,223	16,529	\$0.50	\$ 8,265		\$ -		\$ 8,265
April	11,063	\$2.01	\$ 22,237	11,063	\$0.50	\$ 5,532		\$ -		\$ 5,532
May	10,617	\$2.07	\$ 22,027	10,617	\$0.53	\$ 5,607		\$ -		\$ 5,607
June	8,329	\$2.24	\$ 18,657	8,329	\$0.60	\$ 4,997		\$ -		\$ 4,997
July	7,303	\$2.24	\$ 16,359	7,303	\$0.60	\$ 4,382		\$ -		\$ 4,382
August	7,551	\$2.24	\$ 16,914	7,551	\$0.60	\$ 4,531		\$ -		\$ 4,531
September	9,565	\$2.24	\$ 21,426	9,565	\$0.60	\$ 5,739		\$ -		\$ 5,739
October	11,201	\$2.24	\$ 25,090	11,201	\$0.60	\$ 6,721		\$ -		\$ 6,721
November	9,565	\$2.24	\$ 21,426	9,565	\$0.60	\$ 5,739		\$ -		\$ 5,739
December	18,263	\$0.22	\$ 4,090	18,263	\$0.60	\$ 10,958		\$ -		\$ 10,958
Total	144,986	\$1.87	\$271,798	145,526	\$0.55	\$79,969	-	\$ -	\$ -	\$ 79,969

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,390	\$2.01	\$ 36,964	18,930	\$0.49	\$ 9,195	-	\$ -	\$ -	\$ 9,195
February	16,610	\$2.01	\$ 33,386	16,610	\$0.50	\$ 8,305	-	\$ -	\$ -	\$ 8,305
March	16,529	\$2.01	\$ 33,223	16,529	\$0.50	\$ 8,265	-	\$ -	\$ -	\$ 8,265
April	11,063	\$2.01	\$ 22,237	11,063	\$0.50	\$ 5,532	-	\$ -	\$ -	\$ 5,532
May	10,617	\$2.07	\$ 22,027	10,617	\$0.53	\$ 5,607	-	\$ -	\$ -	\$ 5,607
June	8,329	\$2.24	\$ 18,657	8,329	\$0.60	\$ 4,997	-	\$ -	\$ -	\$ 4,997
July	7,303	\$2.24	\$ 16,359	7,303	\$0.60	\$ 4,382	-	\$ -	\$ -	\$ 4,382
August	7,551	\$2.24	\$ 16,914	7,551	\$0.60	\$ 4,531	-	\$ -	\$ -	\$ 4,531
September	9,565	\$2.24	\$ 21,426	9,565	\$0.60	\$ 5,739	-	\$ -	\$ -	\$ 5,739
October	11,201	\$2.24	\$ 25,090	11,201	\$0.60	\$ 6,721	-	\$ -	\$ -	\$ 6,721
November	9,565	\$2.24	\$ 21,426	9,565	\$0.60	\$ 5,739	-	\$ -	\$ -	\$ 5,739
December	18,263	\$0.22	\$ 4,090	18,263	\$0.60	\$ 10,958	-	\$ -	\$ -	\$ 10,958
Total	144,986	\$1.87	\$271,798	145,526	\$0.55	\$79,969	-	\$ -	\$ -	\$ 79,969



**Name of LDC:** Sioux Lookout Hydro Inc.  
**File Number:** EB-2010-0114  
**Version : 1.0**

## Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	18,390	\$2.6970	\$ 49,598	18,930	\$0.6150	\$ 11,642	-	\$1.5000	\$ -	\$ 11,642
February	16,610	\$2.6970	\$ 44,797	16,610	\$0.6150	\$ 10,215	-	\$1.5000	\$ -	\$ 10,215
March	16,529	\$2.6970	\$ 44,579	16,529	\$0.6150	\$ 10,165	-	\$1.5000	\$ -	\$ 10,165
April	11,063	\$2.6970	\$ 29,837	11,063	\$0.6150	\$ 6,804	-	\$1.5000	\$ -	\$ 6,804
May	10,617	\$2.6970	\$ 28,634	10,617	\$0.6150	\$ 6,529	-	\$1.5000	\$ -	\$ 6,529
June	8,329	\$2.6970	\$ 22,463	8,329	\$0.6150	\$ 5,122	-	\$1.5000	\$ -	\$ 5,122
July	7,303	\$2.6970	\$ 19,696	7,303	\$0.6150	\$ 4,491	-	\$1.5000	\$ -	\$ 4,491
August	7,551	\$2.6970	\$ 20,365	7,551	\$0.6150	\$ 4,644	-	\$1.5000	\$ -	\$ 4,644
September	9,565	\$2.6970	\$ 25,797	9,565	\$0.6150	\$ 5,882	-	\$1.5000	\$ -	\$ 5,882
October	11,201	\$2.6970	\$ 30,209	11,201	\$0.6150	\$ 6,889	-	\$1.5000	\$ -	\$ 6,889
November	9,565	\$2.6970	\$ 25,797	9,565	\$0.6150	\$ 5,882	-	\$1.5000	\$ -	\$ 5,882
December	18,263	\$2.6970	\$ 49,255	18,263	\$0.6150	\$ 11,232	-	\$1.5000	\$ -	\$ 11,232
<b>Total</b>	144,986	\$2.6970	\$391,027	145,526	\$0.6150	\$89,498	-	\$ -	\$ -	\$ 89,498

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,390	\$2.6970	\$ 49,598	18,930	\$0.6150	\$ 11,642	-	\$ -	\$ -	\$ 11,642
February	16,610	\$2.6970	\$ 44,797	16,610	\$0.6150	\$ 10,215	-	\$ -	\$ -	\$ 10,215
March	16,529	\$2.6970	\$ 44,579	16,529	\$0.6150	\$ 10,165	-	\$ -	\$ -	\$ 10,165
April	11,063	\$2.6970	\$ 29,837	11,063	\$0.6150	\$ 6,804	-	\$ -	\$ -	\$ 6,804
May	10,617	\$2.6970	\$ 28,634	10,617	\$0.6150	\$ 6,529	-	\$ -	\$ -	\$ 6,529
June	8,329	\$2.6970	\$ 22,463	8,329	\$0.6150	\$ 5,122	-	\$ -	\$ -	\$ 5,122
July	7,303	\$2.6970	\$ 19,696	7,303	\$0.6150	\$ 4,491	-	\$ -	\$ -	\$ 4,491
August	7,551	\$2.6970	\$ 20,365	7,551	\$0.6150	\$ 4,644	-	\$ -	\$ -	\$ 4,644
September	9,565	\$2.6970	\$ 25,797	9,565	\$0.6150	\$ 5,882	-	\$ -	\$ -	\$ 5,882
October	11,201	\$2.6970	\$ 30,209	11,201	\$0.6150	\$ 6,889	-	\$ -	\$ -	\$ 6,889
November	9,565	\$2.6970	\$ 25,797	9,565	\$0.6150	\$ 5,882	-	\$ -	\$ -	\$ 5,882
December	18,263	\$2.6970	\$ 49,255	18,263	\$0.6150	\$ 11,232	-	\$ -	\$ -	\$ 11,232
<b>Total</b>	144,986	\$2.6970	\$391,027	145,526	\$0.6150	\$89,498	-	\$ -	\$ -	\$ 89,498



Name of LDC: Sioux Lookout Hydro Inc.  
File Number: EB-2010-0114  
Version : 1.0

## Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	18,390	\$2.6970	\$ 49,598	18,930	\$0.6150	\$11,642	-	\$1.5000	\$ -	\$ 11,642
February	16,610	\$2.6970	\$ 44,797	16,610	\$0.6150	\$10,215	-	\$1.5000	\$ -	\$ 10,215
March	16,529	\$2.6970	\$ 44,579	16,529	\$0.6150	\$10,165	-	\$1.5000	\$ -	\$ 10,165
April	11,063	\$2.6970	\$ 29,837	11,063	\$0.6150	\$ 6,804	-	\$1.5000	\$ -	\$ 6,804
May	10,617	\$2.6970	\$ 28,634	10,617	\$0.6150	\$ 6,529	-	\$1.5000	\$ -	\$ 6,529
June	8,329	\$2.6970	\$ 22,463	8,329	\$0.6150	\$ 5,122	-	\$1.5000	\$ -	\$ 5,122
July	7,303	\$2.6970	\$ 19,696	7,303	\$0.6150	\$ 4,491	-	\$1.5000	\$ -	\$ 4,491
August	7,551	\$2.6970	\$ 20,365	7,551	\$0.6150	\$ 4,644	-	\$1.5000	\$ -	\$ 4,644
September	9,565	\$2.6970	\$ 25,797	9,565	\$0.6150	\$ 5,882	-	\$1.5000	\$ -	\$ 5,882
October	11,201	\$2.6970	\$ 30,209	11,201	\$0.6150	\$ 6,889	-	\$1.5000	\$ -	\$ 6,889
November	9,565	\$2.6970	\$ 25,797	9,565	\$0.6150	\$ 5,882	-	\$1.5000	\$ -	\$ 5,882
December	18,263	\$2.6970	\$ 49,255	18,263	\$0.6150	\$11,232	-	\$1.5000	\$ -	\$ 11,232
<b>Total</b>	144,986	\$2.6970	\$391,027	145,526	\$0.6150	\$89,498	-	\$ -	\$ -	\$ 89,498

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,390	\$2.6970	\$ 49,598	18,930	\$0.6150	\$11,642	-	\$ -	\$ -	\$ 11,642
February	16,610	\$2.6970	\$ 44,797	16,610	\$0.6150	\$10,215	-	\$ -	\$ -	\$ 10,215
March	16,529	\$2.6970	\$ 44,579	16,529	\$0.6150	\$10,165	-	\$ -	\$ -	\$ 10,165
April	11,063	\$2.6970	\$ 29,837	11,063	\$0.6150	\$ 6,804	-	\$ -	\$ -	\$ 6,804
May	10,617	\$2.6970	\$ 28,634	10,617	\$0.6150	\$ 6,529	-	\$ -	\$ -	\$ 6,529
June	8,329	\$2.6970	\$ 22,463	8,329	\$0.6150	\$ 5,122	-	\$ -	\$ -	\$ 5,122
July	7,303	\$2.6970	\$ 19,696	7,303	\$0.6150	\$ 4,491	-	\$ -	\$ -	\$ 4,491
August	7,551	\$2.6970	\$ 20,365	7,551	\$0.6150	\$ 4,644	-	\$ -	\$ -	\$ 4,644
September	9,565	\$2.6970	\$ 25,797	9,565	\$0.6150	\$ 5,882	-	\$ -	\$ -	\$ 5,882
October	11,201	\$2.6970	\$ 30,209	11,201	\$0.6150	\$ 6,889	-	\$ -	\$ -	\$ 6,889
November	9,565	\$2.6970	\$ 25,797	9,565	\$0.6150	\$ 5,882	-	\$ -	\$ -	\$ 5,882
December	18,263	\$2.6970	\$ 49,255	18,263	\$0.6150	\$11,232	-	\$ -	\$ -	\$ 11,232
<b>Total</b>	144,986	\$2.6970	\$391,027	145,526	\$0.6150	\$89,498	-	\$ -	\$ -	\$ 89,498





Name of LDC: Sioux Lookout Hydro Inc.  
 File Number: EB-2010-0114  
 Version : 1.0

## Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0054	35,914,557	0	\$ 193,939	49.16%	\$ 192,242	\$ 0.0054
General Service Less Than 50 kW	kWh	\$ 0.0049	17,211,234	0	\$ 84,335	21.38%	\$ 83,597	\$ 0.0049
General Service 50 to 4,999 kW	kW	\$ 1.9984	22,216,686	53,329	\$ 106,573	27.02%	\$ 105,640	\$ 1.9809
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.1225	0	0	\$ -	0.00%	\$ -	\$ -
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 2.1199	1,176,616	3,412	\$ 7,233	1.83%	\$ 7,170	\$ 2.1014
Unmetered Scattered Load	kWh	\$ 0.0049	45,214	0	\$ 222	0.06%	\$ 220	\$ 0.0049
Street Lighting	kW	\$ 1.5071	501,995	1,445	\$ 2,178	0.55%	\$ 2,159	\$ 1.4939
			77,066,302	58,186	\$ 394,479	100.00%	\$ 391,027	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: Sioux Lookout Hydro Inc.  
 File Number: EB-2010-0114  
 Version : 1.0

## Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0020	35,914,557	0	\$ 71,829	49.90%	\$ 44,662	\$ 0.0012
General Service Less Than 50 kW	kWh	\$ 0.0018	17,211,234	0	\$ 30,980	21.52%	\$ 19,263	\$ 0.0011
General Service 50 to 4,999 kW	kW	\$ 0.7051	22,216,686	53,329	\$ 37,602	26.12%	\$ 23,380	\$ 0.4384
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 0.7729	0	0	\$ -	0.00%	\$ -	\$ -
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 0.7791	1,176,616	3,412	\$ 2,658	1.85%	\$ 1,653	\$ 0.4844
Unmetered Scattered Load	kWh	\$ 0.0018	45,214	0	\$ 81	0.06%	\$ 51	\$ 0.0011
Street Lighting	kW	\$ 0.5451	501,995	1,445	\$ 788	0.55%	\$ 490	\$ 0.3389
			<u>77,066,302</u>	<u>58,186</u>	<u>\$ 143,939</u>	<u>100.00%</u>	<u>\$ 89,498</u>	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: Sioux Lookout Hydro Inc.  
File Number: EB-2010-0114  
Version : 1.0

## Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0054	35,914,557	0	\$ 192,242	49.16%	\$ 192,242	\$ 0.0054
General Service Less Than 50 kW	kWh	\$ 0.0049	17,211,234	0	\$ 83,597	21.38%	\$ 83,597	\$ 0.0049
General Service 50 to 4,999 kW	kW	\$ 1.9809	22,216,686	53,329	\$ 105,640	27.02%	\$ 105,640	\$ 1.9809
General Service 50 to 4,999 kW – Interval Metered	kW	\$ -	0	0	\$ -	0.00%	\$ -	\$ -
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 2.1014	1,176,616	3,412	\$ 7,170	1.83%	\$ 7,170	\$ 2.1014
Unmetered Scattered Load	kWh	\$ 0.0049	45,214	0	\$ 220	0.06%	\$ 220	\$ 0.0049
Street Lighting	kW	\$ 1.4939	501,995	1,445	\$ 2,159	0.55%	\$ 2,159	\$ 1.4939
			77,066,302	58,186	\$ 391,027	100.00%	\$ 391,027	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: Sioux Lookout Hydro Inc.  
File Number: EB-2010-0114  
Version : 1.0

## Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0012	35,914,557	0	\$ 44,662	49.90%	\$ 44,662	\$ 0.0012
General Service Less Than 50 kW	kWh	\$ 0.0011	17,211,234	0	\$ 19,263	21.52%	\$ 19,263	\$ 0.0011
General Service 50 to 4,999 kW	kW	\$ 0.4384	22,216,686	53,329	\$ 23,380	26.12%	\$ 23,380	\$ 0.4384
General Service 50 to 4,999 kW – Interval Metered	kW	\$ -	0	0	\$ -	0.00%	\$ -	\$ -
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 0.4844	1,176,616	3,412	\$ 1,653	1.85%	\$ 1,653	\$ 0.4844
Unmetered Scattered Load	kWh	\$ 0.0011	45,214	0	\$ 51	0.06%	\$ 51	\$ 0.0011
Street Lighting	kW	\$ 0.3389	501,995	1,445	\$ 490	0.55%	\$ 490	\$ 0.3389
			77,066,302	58,186	\$ 89,498	100.00%	\$ 89,498	
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: Sioux Lookout Hydro Inc.  
File Number: EB-2010-0114

## IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment	
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A	
Residential	kWh	0.0054	0.0054	-	0.0000
General Service Less Than 50 kW	kWh	0.0049	0.0049	-	0.0000
General Service 50 to 4,999 kW	kW	1.9984	1.9809	-	0.0175
General Service 50 to 4,999 kW – Interval Metered	kW	2.1225	-	-	2.1225
General Service 1,000 to 4,999 kW - Interval Meters	kW	2.1199	2.1014	-	0.0185
Unmetered Scattered Load	kWh	0.0049	0.0049	-	0.0000
Street Lighting	kW	1.5071	1.4939	-	0.0132

Enter this value into  
column"G" on sheet"L1.1  
Appl For TX Network" of  
the 2011 Rate Generator



Name of LDC: Sioux Lookout Hydro Inc.  
File Number: EB-2010-0114

## IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0020	0.0012	- 0.0008
General Service Less Than 50 kW	kWh	0.0018	0.0011	- 0.0007
General Service 50 to 4,999 kW	kW	0.7051	0.4384	- 0.2667
General Service 50 to 4,999 kW – Interval Metered	kW	0.7729	-	- 0.7729
General Service 1,000 to 4,999 kW - Interval Meters	kW	0.7791	0.4844	- 0.2947
Unmetered Scattered Load	kWh	0.0018	0.0011	- 0.0007
Street Lighting	kW	0.5451	0.3389	- 0.2062

Enter this value into  
column"G" on sheet"L2.1  
Appl For TX Connect" of  
the 2011 Rate Generator

# Sioux Lookout Hydro Inc.

## CURRENT TARIFF OF RATES AND CHARGES

### CURRENT MONTHLY RATES AND CHARGES

## Residential

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	24.01
Service Charge Smart Meters	\$	2.91
Distribution Volumetric Rate	\$/kWh	0.0103
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2011	\$/kWh	0.01320
Applicable only for Non-RPP Customers		
Low Voltage Volumetric Rate	\$/kWh	0.0030
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.0034)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0020

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service Less Than 50 kW

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	42.65
Service Charge Smart Meters	\$	2.91
Distribution Volumetric Rate	\$/kWh	0.0081
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2011	\$/kWh	0.01320
Applicable only for Non-RPP Customers		
Low Voltage Volumetric Rate	\$/kWh	0.0027
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.0038)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0018

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service 50 to 4,999 kW

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	394.69
Service Charge Smart Meters	\$	2.91
Distribution Volumetric Rate	\$/kW	1.3686

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2011	\$/kW	4.82270
Applicable only for Non-RPP Customers		
Low Voltage Volumetric Rate	\$/kW	1.1187
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kW	0.4423
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(1.7441)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9984
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.1225
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	2.1199
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7051
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.7729
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	0.7791

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Unmetered Scattered Load

#### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	21.27
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Volumetric Rate	\$/kWh	0.0027
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	0.0013
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0018

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Street Lighting

#### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	9.76
Distribution Volumetric Rate	\$/kW	25.7485
Low Voltage Volumetric Rate	\$/kW	0.8534
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kW	0.3647
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(2.1023)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5451

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### microFIT Generator



Service Charge	\$	5.25
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#### **CURRENT SPECIFIC SERVICE CHARGES**

##### **Customer Administration**

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

##### **Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	110.00
Disconnect/Reconnect at meter - after regular hours	\$	245.00
Disconnect/Reconnect at pole - during regular hours	\$	245.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

##### **Other**

Install/Remove load control device - during regular hours	\$	110.00
Install/Remove load control device - after regular hours	\$	245.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

##### **Allowances**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.3741)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

##### **Current Retail Service Charges (if applicable)**

##### **Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

##### **Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

##### **LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0642
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0535
Total Loss Factor - Primary Metered Customer > 5,000 kW	

# Sioux Lookout Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective May 1, 2011

EB-2010-0114

#### MONTHLY RATES AND CHARGES

## Applied For Monthly Rates and Charges

### Residential

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	24.05
Service Charge Smart Meters	\$	2.91
Distribution Volumetric Rate	\$/kWh	0.0103
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.01320
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.01286
Low Voltage Volumetric Rate	\$/kWh	0.0030
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.0034)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00714)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0012

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service Less Than 50 kW

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	42.73
Service Charge Smart Meters	\$	2.91
Distribution Volumetric Rate	\$/kWh	0.0081
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.01320
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.01286
Low Voltage Volumetric Rate	\$/kWh	0.0027
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.0038)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00714)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0011

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service 50 to 4,999 kW

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	395.40
Service Charge Smart Meters	\$	2.91
Distribution Volumetric Rate	\$/kW	1.3711
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kW	4.82270
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	4.98503
Low Voltage Volumetric Rate	\$/kW	1.1187
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kW	0.4423
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(1.7441)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(2.78324)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.0033)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9809
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.1225
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	2.1014
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4384
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.7729
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	0.4844

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Unmetered Scattered Load

Service Charge (per connection)	\$	21.31
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Volumetric Rate	\$/kWh	0.0027
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kWh	0.0013
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.0001)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00709)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0011

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Street Lighting

Service Charge (per connection)	\$	9.78
Distribution Volumetric Rate	\$/kW	25.7948
Low Voltage Volumetric Rate	\$/kW	0.8534
Distribution Volumetric Def Var Disp 2008 – effective until April 30, 2011	\$/kW	0.3647
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(2.1023)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(2.34652)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.0747)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4939
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3389

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### microFIT Generator

Service Charge	\$	5.25
<b>Specific Service Charges</b>		
<b>Customer Administration</b>		
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
<b>Non-Payment of Account</b>		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	110.00
Disconnect/Reconnect at meter - after regular hours	\$	245.00
Disconnect/Reconnect at pole - during regular hours	\$	245.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
<b>Other</b>		
Install/Remove load control device - during regular hours	\$	110.00
Install/Remove load control device - after regular hours	\$	245.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
<b>Allowances</b>		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.3741)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
<b>Retail Service Charges (if applicable)</b>		
<b>Retail Service Charges (if applicable)</b>		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
<b>LOSS FACTORS</b>		
Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0642
Total Loss Factor - Secondary Metered Customer > 5,000 kW		
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0535
Total Loss Factor - Primary Metered Customer > 5,000 kW		

Name of LDC: Sioux Lookout Hydro Inc.  
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### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	24.01	24.05
Service Charge Rate Adder(s)	\$	2.91	2.91
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0103	0.0103
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0030	0.0030
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0023	-0.0094
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0020	0.0012
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800 kWh</b>	<b>0 kW</b>
<b>RPP Tier One</b>	<b>600 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0642**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	32.77%
Energy Second Tier (kWh)	252	0.0750	18.90	252	0.0750	18.90	0.00	0.0%	15.88%
<b>Sub-Total: Energy</b>			<b>57.90</b>			<b>57.90</b>	<b>0.00</b>	<b>0.0%</b>	<b>48.65%</b>
Service Charge	1	24.01	24.01	1	24.05	24.05	0.04	0.2%	20.21%
Service Charge Rate Adder(s)	1	2.91	2.91	1	2.91	2.91	0.00	0.0%	2.44%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0103	8.24	800	0.0103	8.24	0.00	0.0%	6.92%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0030	2.40	800	0.0030	2.40	0.00	0.0%	2.02%
Distribution Volumetric Rate Rider(s)	800	-0.0023	-1.84	800	-0.0094	-7.52	-5.68	308.7%	-6.32%
<b>Total: Distribution</b>			<b>35.72</b>			<b>30.08</b>	<b>-5.64</b>	<b>(15.8)%</b>	<b>25.27%</b>
Retail Transmission Rate – Network Service Rate	852	0.0054	4.60	852	0.0054	4.60	0.00	0.0%	3.86%
Retail Transmission Rate – Line and Transformation Connection Service Rate	852	0.0020	1.70	852	0.0012	1.02	-0.68	(40.0)%	0.86%
<b>Total: Retail Transmission</b>			<b>6.30</b>			<b>5.62</b>	<b>-0.68</b>	<b>(10.8)%</b>	<b>4.72%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>42.02</b>			<b>35.70</b>	<b>-6.32</b>	<b>(15.0)%</b>	<b>29.99%</b>
Wholesale Market Service Rate	852	0.0052	4.43	852	0.0052	4.43	0.00	0.0%	3.72%
Rural Rate Protection Charge	852	0.0013	1.11	852	0.0013	1.11	0.00	0.0%	0.93%
Special Purpose Charge	852	0.0004	0.34	852	0.0004	0.34	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
<b>Sub-Total: Regulatory</b>			<b>6.13</b>			<b>6.13</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.15%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.71%
<b>Total Bill before Taxes</b>			<b>111.65</b>			<b>105.33</b>	<b>-6.32</b>	<b>(5.7)%</b>	<b>88.50%</b>
HST	111.65	13%	14.51	105.33	13%	13.69	-0.82	(5.7)%	11.50%
<b>Total Bill</b>			<b>126.16</b>			<b>119.02</b>	<b>-7.14</b>	<b>(5.7)%</b>	<b>100.00%</b>

### Rate Class Threshold Test

**Residential**

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		267	639	852	1,490	2,395
	kW					
Load Factor						

**Energy**

Applied For Bill	\$ 17.35	\$ 41.93	\$ 57.90	\$ 105.75	\$ 173.63
Current Bill	\$ 17.35	\$ 41.93	\$ 57.90	\$ 105.75	\$ 173.63
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	30.2%	44.0%	48.7%	55.6%	59.6%

**Distribution**

Applied For Bill	\$ 27.93	\$ 29.28	\$ 30.05	\$ 32.36	\$ 35.65
Current Bill	\$ 29.67	\$ 33.52	\$ 35.72	\$ 42.32	\$ 51.67
\$ Impact	-\$ 1.74	-\$ 4.24	-\$ 5.67	-\$ 9.96	-\$ 16.02
% Impact	-5.9%	-12.6%	-15.9%	-23.5%	-31.0%
% of Total Bill	48.6%	30.7%	25.3%	17.0%	12.2%

**Retail Transmission**

Applied For Bill	\$ 1.76	\$ 4.22	\$ 5.62	\$ 9.84	\$ 15.80
Current Bill	\$ 1.97	\$ 4.73	\$ 6.30	\$ 11.03	\$ 17.72
\$ Impact	-\$ 0.21	-\$ 0.51	-\$ 0.68	-\$ 1.19	-\$ 1.92
% Impact	-10.7%	-10.8%	-10.8%	-10.8%	-10.8%
% of Total Bill	3.1%	4.4%	4.7%	5.2%	5.4%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 29.69	\$ 33.50	\$ 35.67	\$ 42.20	\$ 51.45
Current Bill	\$ 31.64	\$ 38.25	\$ 42.02	\$ 53.35	\$ 69.39
\$ Impact	-\$ 1.95	-\$ 4.75	-\$ 6.35	-\$ 11.15	-\$ 17.94
% Impact	-6.2%	-12.4%	-15.1%	-20.9%	-25.9%
% of Total Bill	51.6%	35.2%	30.0%	22.2%	17.7%

**Regulatory**

Applied For Bill	\$ 2.10	\$ 4.66	\$ 6.13	\$ 10.54	\$ 16.77
Current Bill	\$ 2.10	\$ 4.66	\$ 6.13	\$ 10.54	\$ 16.77
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.7%	4.9%	5.2%	5.5%	5.8%

**Debt Retirement Charge**

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.0%	4.4%	4.7%	5.2%	5.4%

**GST**

Applied For Bill	\$ 6.62	\$ 10.96	\$ 13.69	\$ 21.88	\$ 33.49
Current Bill	\$ 6.87	\$ 11.58	\$ 14.51	\$ 23.33	\$ 35.82
\$ Impact	-\$ 0.25	-\$ 0.62	-\$ 0.82	-\$ 1.45	-\$ 2.33
% Impact	-3.6%	-5.4%	-5.7%	-6.2%	-6.5%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

**Total Bill**

Applied For Bill	\$ 57.51	\$ 95.25	\$ 118.99	\$ 190.17	\$ 291.09
Current Bill	\$ 59.71	\$ 100.62	\$ 126.16	\$ 202.77	\$ 311.36
\$ Impact	-\$ 2.20	-\$ 5.37	-\$ 7.17	-\$ 12.60	-\$ 20.27
% Impact	-3.7%	-5.3%	-5.7%	-6.2%	-6.5%

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### General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	42.65	42.73
Service Charge Rate Adder(s)	\$	2.91	2.91
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0081	0.0081
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0027	0.0027
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0027	- 0.0098
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0018	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>0</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0642**

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.86%
Energy Second Tier (kWh)	1,379	0.0750	103.43	1,379	0.0750	103.43	0.00	0.0%	37.90%
<b>Sub-Total: Energy</b>			<b>152.18</b>			<b>152.18</b>	<b>0.00</b>	<b>0.0%</b>	<b>55.76%</b>
Service Charge	1	42.65	42.65	1	42.73	42.73	0.08	0.2%	15.66%
Service Charge Rate Adder(s)	1	2.91	2.91	1	2.91	2.91	0.00	0.0%	1.07%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0081	16.20	2,000	0.0081	16.20	0.00	0.0%	5.94%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0027	5.40	2,000	0.0027	5.40	0.00	0.0%	1.98%
Distribution Volumetric Rate Rider(s)	2,000	-0.0027	-5.40	2,000	-0.0098	-19.60	-14.20	263.0%	-7.18%
<b>Total: Distribution</b>			<b>61.76</b>			<b>47.64</b>	<b>-14.12</b>	<b>(22.9)%</b>	<b>17.46%</b>
Retail Transmission Rate – Network Service Rate	2,129	0.0049	10.43	2,129	0.0049	10.43	0.00	0.0%	3.82%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,129	0.0018	3.83	2,129	0.0011	2.34	-1.49	(38.9)%	0.86%
<b>Total: Retail Transmission</b>			<b>14.26</b>			<b>12.77</b>	<b>-1.49</b>	<b>(10.4)%</b>	<b>4.68%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>76.02</b>			<b>60.41</b>	<b>-15.61</b>	<b>(20.5)%</b>	<b>22.13%</b>
Wholesale Market Service Rate	2,129	0.0052	11.07	2,129	0.0052	11.07	0.00	0.0%	4.06%
Rural Rate Protection Charge	2,129	0.0013	2.77	2,129	0.0013	2.77	0.00	0.0%	1.01%
Special Purpose Charge	2,129	0.0004	0.85	2,129	0.0004	0.85	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
<b>Sub-Total: Regulatory</b>			<b>14.94</b>			<b>14.94</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.47%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.13%
<b>Total Bill before Taxes</b>			<b>257.14</b>			<b>241.53</b>	<b>-15.61</b>	<b>(6.1)%</b>	<b>88.50%</b>
HST	257.14	13%	33.43	241.53	13%	31.40	-2.03	(6.1)%	11.50%
<b>Total Bill</b>			<b>290.57</b>			<b>272.93</b>	<b>-17.64</b>	<b>(6.1)%</b>	<b>100.00%</b>

### Rate Class Threshold Test

## General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	kWh	1,065	2,129	7,982	15,964	21,285
	kW					
	Load Factor					
<b>Energy</b>						
Applied For Bill	\$ 72.38	\$ 152.18	\$ 591.15	\$ 1,189.80	\$ 1,588.88	
Current Bill	\$ 72.38	\$ 152.18	\$ 591.15	\$ 1,189.80	\$ 1,588.88	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	45.8%	55.8%	65.4%	67.5%	68.0%	
<b>Distribution</b>						
Applied For Bill	\$ 46.60	\$ 47.56	\$ 52.84	\$ 60.04	\$ 64.84	
Current Bill	\$ 53.66	\$ 61.76	\$ 106.31	\$ 167.06	\$ 207.56	
\$ Impact	-\$ 7.06	-\$ 14.20	-\$ 53.47	-\$ 107.02	-\$ 142.72	
% Impact	-13.2%	-23.0%	-50.3%	-64.1%	-68.8%	
% of Total Bill	29.5%	17.4%	5.8%	3.4%	2.8%	
<b>Retail Transmission</b>						
Applied For Bill	\$ 6.39	\$ 12.77	\$ 47.89	\$ 95.78	\$ 127.71	
Current Bill	\$ 7.14	\$ 14.26	\$ 53.48	\$ 106.96	\$ 142.61	
\$ Impact	-\$ 0.75	-\$ 1.49	-\$ 5.59	-\$ 11.18	-\$ 14.90	
% Impact	-10.5%	-10.4%	-10.5%	-10.5%	-10.4%	
% of Total Bill	4.0%	4.7%	5.3%	5.4%	5.5%	
<b>Delivery (Distribution and Retail Transmission)</b>						
Applied For Bill	\$ 52.99	\$ 60.33	\$ 100.73	\$ 155.82	\$ 192.55	
Current Bill	\$ 60.80	\$ 76.02	\$ 159.79	\$ 274.02	\$ 350.17	
\$ Impact	-\$ 7.81	-\$ 15.69	-\$ 59.06	-\$ 118.20	-\$ 157.62	
% Impact	-12.8%	-20.6%	-37.0%	-43.1%	-45.0%	
% of Total Bill	33.5%	22.1%	11.1%	8.8%	8.2%	
<b>Regulatory</b>						
Applied For Bill	\$ 7.60	\$ 14.94	\$ 55.33	\$ 110.40	\$ 147.11	
Current Bill	\$ 7.60	\$ 14.94	\$ 55.33	\$ 110.40	\$ 147.11	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.5%	6.1%	6.3%	6.3%	
<b>Debt Retirement Charge</b>						
Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00	
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.1%	5.8%	6.0%	6.0%	
<b>GST</b>						
Applied For Bill	\$ 18.20	\$ 31.39	\$ 103.96	\$ 202.93	\$ 268.91	
Current Bill	\$ 19.21	\$ 33.43	\$ 111.64	\$ 218.30	\$ 289.40	
\$ Impact	-\$ 1.01	-\$ 2.04	-\$ 7.68	-\$ 15.37	-\$ 20.49	
% Impact	-5.3%	-6.1%	-6.9%	-7.0%	-7.1%	
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%	
<b>Total Bill</b>						
Applied For Bill	\$ 158.17	\$ 272.84	\$ 903.67	\$ 1,763.95	\$ 2,337.45	
Current Bill	\$ 166.99	\$ 290.57	\$ 970.41	\$ 1,897.52	\$ 2,515.56	
\$ Impact	-\$ 8.82	-\$ 17.73	-\$ 66.74	-\$ 133.57	-\$ 178.11	
% Impact	-5.3%	-6.1%	-6.9%	-7.0%	-7.1%	



Name of LDC: Sioux Lookout Hydro Inc.  
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 Effective Date: May 1, 2011  
 Version : 2.0

**General Service 50 to 4,999 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	394.69	395.40
Service Charge Rate Adder(s)	\$	2.91	2.91
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.3686	1.3711
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	1.1187	1.1187
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.3018	- 4.0883
Retail Transmission Rate – Network Service Rate	\$/kW	1.9984	1.9809
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7051	0.4384
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>995,000</b>	<b>kWh</b>	<b>2,480</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>55.0%</b>

**Loss Factor 1.0642**

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,058,130	0.0750	79,359.75	1,058,130	0.0750	79,359.75	0.00	0.0%	73.07%
<b>Sub-Total: Energy</b>			<b>79,408.50</b>			<b>79,408.50</b>	<b>0.00</b>	<b>0.0%</b>	<b>73.11%</b>
Service Charge	1	394.69	394.69	1	395.40	395.40	0.71	0.2%	0.36%
Service Charge Rate Adder(s)	1	2.91	2.91	1	2.91	2.91	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	1.3686	3,394.13	2,480	1.3711	3,400.33	6.20	0.2%	3.13%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	1.1187	2,774.38	2,480	1.1187	2,774.38	0.00	0.0%	2.55%
Distribution Volumetric Rate Rider(s)	2,480	-1.3018	-3,228.46	2,480	-4.0883	-10,138.98	-6,910.52	214.1%	-9.34%
<b>Total: Distribution</b>			<b>3,337.65</b>			<b>-3,565.96</b>	<b>-6,903.61</b>	<b>(206.8)%</b>	<b>-3.28%</b>
Retail Transmission Rate – Network Service Rate	2,480	1.9984	4,956.03	2,480	1.9809	4,912.63	-43.40	(0.9)%	4.52%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	0.7051	1,748.65	2,480	0.4384	1,087.23	-661.42	(37.8)%	1.00%
<b>Total: Retail Transmission</b>			<b>6,704.68</b>			<b>5,999.86</b>	<b>-704.82</b>	<b>(10.5)%</b>	<b>5.52%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>10,042.33</b>			<b>2,433.90</b>	<b>-7,608.43</b>	<b>(75.8)%</b>	<b>2.24%</b>
Wholesale Market Service Rate	1,058,880	0.0052	5,506.18	1,058,880	0.0052	5,506.18	0.00	0.0%	5.07%
Rural Rate Protection Charge	1,058,880	0.0013	1,376.54	1,058,880	0.0013	1,376.54	0.00	0.0%	1.27%
Special Purpose Charge	1,058,880	0.0004	423.55	1,058,880	0.0004	423.55	0.00	0.0%	0.39%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>7,306.52</b>			<b>7,306.52</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.73%</b>
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	6.41%
<b>Total Bill before Taxes</b>			<b>103,722.35</b>			<b>96,113.92</b>	<b>-7,608.43</b>	<b>(7.3)%</b>	<b>88.50%</b>
HST	103,722.35	13%	13,483.91	96,113.92	13%	12,494.81	-989.10	(7.3)%	11.50%
<b>Total Bill</b>			<b>117,206.26</b>			<b>108,608.73</b>	<b>-8,597.53</b>	<b>(7.3)%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

## General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		21,285	542,743	1,058,880	1,597,365	2,134,786
	kW	50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%
<b>Energy</b>						
Applied For Bill	\$	1,588.88	\$ 40,698.23	\$ 79,408.50	\$ 119,794.88	\$ 160,101.46
Current Bill	\$	1,588.88	\$ 40,698.23	\$ 79,408.50	\$ 119,794.88	\$ 160,101.46
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		60.7%	72.8%	73.1%	73.2%	73.3%
<b>Distribution</b>						
Applied For Bill	\$	318.38	-\$ 1,631.83	-\$ 3,566.06	-\$ 5,580.23	-\$ 7,594.39
Current Bill	\$	456.88	\$ 1,903.18	\$ 3,337.65	\$ 4,831.37	\$ 6,325.10
\$ Impact	-\$	138.50	-\$ 3,535.01	-\$ 6,903.71	-\$ 10,411.60	-\$ 13,919.49
% Impact		-30.3%	-185.7%	-206.8%	-215.5%	-220.1%
% of Total Bill		12.2%	-2.9%	-3.3%	-3.4%	-3.5%
<b>Retail Transmission</b>						
Applied For Bill	\$	120.97	\$ 3,072.51	\$ 5,999.86	\$ 9,048.19	\$ 12,096.50
Current Bill	\$	135.17	\$ 3,433.45	\$ 6,704.68	\$ 10,111.09	\$ 13,517.50
\$ Impact	-\$	14.20	-\$ 360.94	-\$ 704.82	-\$ 1,062.90	-\$ 1,421.00
% Impact		-10.5%	-10.5%	-10.5%	-10.5%	-10.5%
% of Total Bill		4.6%	5.5%	5.5%	5.5%	5.5%
<b>Delivery (Distribution and Retail Transmission)</b>						
Applied For Bill	\$	439.35	\$ 1,440.68	\$ 2,433.80	\$ 3,467.96	\$ 4,502.11
Current Bill	\$	592.05	\$ 5,336.63	\$ 10,042.33	\$ 14,942.46	\$ 19,842.60
\$ Impact	-\$	152.70	-\$ 3,895.95	-\$ 7,608.53	-\$ 11,474.50	-\$ 15,340.49
% Impact		-25.8%	-73.0%	-75.8%	-76.8%	-77.3%
% of Total Bill		16.8%	2.6%	2.2%	2.1%	2.1%
<b>Regulatory</b>						
Applied For Bill	\$	147.11	\$ 3,745.18	\$ 7,306.52	\$ 11,022.07	\$ 14,730.27
Current Bill	\$	147.11	\$ 3,745.18	\$ 7,306.52	\$ 11,022.07	\$ 14,730.27
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		5.6%	6.7%	6.7%	6.7%	6.7%
<b>Debt Retirement Charge</b>						
Applied For Bill	\$	140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$	140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		5.4%	6.4%	6.4%	6.4%	6.4%
<b>GST</b>						
Applied For Bill	\$	300.99	\$ 6,429.03	\$ 12,494.80	\$ 18,822.95	\$ 25,138.86
Current Bill	\$	320.85	\$ 6,935.51	\$ 13,483.91	\$ 20,314.63	\$ 27,133.12
\$ Impact	-\$	19.86	-\$ 506.48	-\$ 989.11	-\$ 1,491.68	-\$ 1,994.26
% Impact		-6.2%	-7.3%	-7.3%	-7.3%	-7.3%
% of Total Bill		11.5%	11.5%	11.5%	11.5%	11.5%
<b>Total Bill</b>						
Applied For Bill	\$	2,616.33	\$ 55,883.12	\$ 108,608.62	\$ 163,614.86	\$ 218,514.70
Current Bill	\$	2,788.89	\$ 60,285.55	\$ 117,206.26	\$ 176,581.04	\$ 235,849.45
\$ Impact	-\$	172.56	-\$ 4,402.43	-\$ 8,597.64	-\$ 12,966.18	-\$ 17,334.75
% Impact		-6.2%	-7.3%	-7.3%	-7.3%	-7.3%

Name of LDC: Sioux Lookout Hydro Inc.  
 File Number: EB-2010-0114  
 Effective Date: May 1, 2011  
 Version : 2.0

### Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	21.27	21.31
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0082	0.0082
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0027	0.0027
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0012	0.0060
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0018	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000 kWh</b>	<b>0 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0642**

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	19.17%
Energy Second Tier (kWh)	1,379	0.0750	103.43	1,379	0.0750	103.43	0.00	0.0%	40.68%
<b>Sub-Total: Energy</b>			<b>152.18</b>			<b>152.18</b>	<b>0.00</b>	<b>0.0%</b>	<b>59.85%</b>
Service Charge	1	21.27	21.27	1	21.31	21.31	0.04	0.2%	8.38%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0082	16.40	2,000	0.0082	16.40	0.00	0.0%	6.45%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0027	5.40	2,000	0.0027	5.40	0.00	0.0%	2.12%
Distribution Volumetric Rate Rider(s)	2,000	0.0012	2.40	2,000	-0.0060	-12.00	-14.40	(600.0)%	-4.72%
<b>Total: Distribution</b>			<b>45.47</b>			<b>31.11</b>	<b>-14.36</b>	<b>(31.6)%</b>	<b>12.24%</b>
Retail Transmission Rate – Network Service Rate	2,129	0.0049	10.43	2,129	0.0049	10.43	0.00	0.0%	4.10%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,129	0.0018	3.83	2,129	0.0011	2.34	-1.49	(38.9)%	0.92%
<b>Total: Retail Transmission</b>			<b>14.26</b>			<b>12.77</b>	<b>-1.49</b>	<b>(10.4)%</b>	<b>5.02%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>59.73</b>			<b>43.88</b>	<b>-15.85</b>	<b>(26.5)%</b>	<b>17.26%</b>
Wholesale Market Service Rate	2,129	0.0052	11.07	2,129	0.0052	11.07	0.00	0.0%	4.35%
Rural Rate Protection Charge	2,129	0.0013	2.77	2,129	0.0013	2.77	0.00	0.0%	1.09%
Special Purpose Charge	2,129	0.0004	0.85	2,129	0.0004	0.85	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
<b>Sub-Total: Regulatory</b>			<b>14.94</b>			<b>14.94</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.88%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.51%
<b>Total Bill before Taxes</b>			<b>240.85</b>			<b>225.00</b>	<b>-15.85</b>	<b>(6.6)%</b>	<b>88.50%</b>
HST	240.85	13%	31.31	225.00	13%	29.25	-2.06	(6.6)%	11.50%
<b>Total Bill</b>			<b>272.16</b>			<b>254.25</b>	<b>-17.91</b>	<b>(6.6)%</b>	<b>100.00%</b>

### Rate Class Threshold Test

## Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	533	2,129	7,982	15,964	21,285	
	kW					
Load Factor						

## Energy

Applied For Bill	\$ 34.64	\$ 152.18	\$ 591.15	\$ 1,189.80	\$ 1,588.88
Current Bill	\$ 34.64	\$ 152.18	\$ 591.15	\$ 1,189.80	\$ 1,588.88
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	44.4%	59.8%	65.0%	66.0%	66.2%

## Distribution

Applied For Bill	\$ 23.77	\$ 31.13	\$ 58.14	\$ 94.96	\$ 119.51
Current Bill	\$ 27.32	\$ 45.47	\$ 112.02	\$ 202.77	\$ 263.27
\$ Impact	-\$ 3.55	-\$ 14.34	-\$ 53.88	-\$ 107.81	-\$ 143.76
% Impact	-13.0%	-31.5%	-48.1%	-53.2%	-54.6%
% of Total Bill	30.5%	12.2%	6.4%	5.3%	5.0%

## Retail Transmission

Applied For Bill	\$ 3.20	\$ 12.77	\$ 47.89	\$ 95.78	\$ 127.71
Current Bill	\$ 3.57	\$ 14.26	\$ 53.48	\$ 106.96	\$ 142.61
\$ Impact	-\$ 0.37	-\$ 1.49	-\$ 5.59	-\$ 11.18	-\$ 14.90
% Impact	-10.4%	-10.4%	-10.5%	-10.5%	-10.4%
% of Total Bill	4.1%	5.0%	5.3%	5.3%	5.3%

## Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 26.97	\$ 43.90	\$ 106.03	\$ 190.74	\$ 247.22
Current Bill	\$ 30.89	\$ 59.73	\$ 165.50	\$ 309.73	\$ 405.88
\$ Impact	-\$ 3.92	-\$ 15.83	-\$ 59.47	-\$ 118.99	-\$ 158.66
% Impact	-12.7%	-26.5%	-35.9%	-38.4%	-39.1%
% of Total Bill	34.6%	17.3%	11.7%	10.6%	10.3%

## Regulatory

Applied For Bill	\$ 3.92	\$ 14.94	\$ 55.33	\$ 110.40	\$ 147.11
Current Bill	\$ 3.92	\$ 14.94	\$ 55.33	\$ 110.40	\$ 147.11
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	5.9%	6.1%	6.1%	6.1%

## Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.5%	5.8%	5.8%	5.8%

## GST

Applied For Bill	\$ 8.97	\$ 29.25	\$ 104.65	\$ 207.47	\$ 276.02
Current Bill	\$ 9.48	\$ 31.31	\$ 112.38	\$ 222.94	\$ 296.64
\$ Impact	-\$ 0.51	-\$ 2.06	-\$ 7.73	-\$ 15.47	-\$ 20.62
% Impact	-5.4%	-6.6%	-6.9%	-6.9%	-7.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

## Total Bill

Applied For Bill	\$ 78.00	\$ 254.27	\$ 909.66	\$ 1,803.41	\$ 2,399.23
Current Bill	\$ 82.43	\$ 272.16	\$ 976.86	\$ 1,937.87	\$ 2,578.51
\$ Impact	-\$ 4.43	-\$ 17.89	-\$ 67.20	-\$ 134.46	-\$ 179.28
% Impact	-5.4%	-6.6%	-6.9%	-6.9%	-7.0%

Name of LDC: Sioux Lookout Hydro Inc.  
 File Number: EB-2010-0114  
 Effective Date: May 1, 2011  
 Version : 2.0

### Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	9.76	9.78
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	25.7485	25.7948
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.8534	0.8534
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.7376	- 4.1588
Retail Transmission Rate – Network Service Rate	\$/kW	1.5071	1.4939
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5451	0.3389
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37</b>	<b>kWh</b>	<b>0.10</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>50.7%</b>

**Loss Factor 1.0642**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0650	2.60	40	0.0650	2.60	0.00	0.0%	14.75%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.60</b>			<b>2.60</b>	<b>0.00</b>	<b>0.0%</b>	<b>14.75%</b>
Service Charge	1	9.76	9.76	1	9.78	9.78	0.02	0.2%	55.47%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	25.7485	2.57	0.10	25.7948	2.58	0.01	0.4%	14.63%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.8534	0.09	0.10	0.8534	0.09	0.00	0.0%	0.51%
Distribution Volumetric Rate Rider(s)	0.10	-1.7376	-0.17	0.10	-4.1588	-0.42	-0.25	147.1%	-2.38%
<b>Total: Distribution</b>			<b>12.25</b>			<b>12.03</b>	<b>-0.22</b>	<b>(1.8)%</b>	<b>68.24%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.5071	0.15	0.10	1.4939	0.15	0.00	0.0%	0.85%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.5451	0.05	0.10	0.3389	0.03	-0.02	(40.0)%	0.17%
<b>Total: Retail Transmission</b>			<b>0.20</b>			<b>0.18</b>	<b>-0.02</b>	<b>(10.0)%</b>	<b>1.02%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>12.45</b>			<b>12.21</b>	<b>-0.24</b>	<b>(1.9)%</b>	<b>69.26%</b>
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	1.19%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.28%
Special Purpose Charge	40	0.0004	0.02	40	0.0004	0.02	0.00	0.0%	0.11%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.42%
<b>Sub-Total: Regulatory</b>			<b>0.53</b>			<b>0.53</b>	<b>0.00</b>	<b>0.0%</b>	<b>3.01%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	1.47%
<b>Total Bill before Taxes</b>			<b>15.84</b>			<b>15.60</b>	<b>-0.24</b>	<b>(1.5)%</b>	<b>88.49%</b>
HST	15.84	13%	2.06	15.60	13%	2.03	-0.03	(1.5)%	11.51%
<b>Total Bill</b>			<b>17.90</b>			<b>17.63</b>	<b>-0.27</b>	<b>(1.5)%</b>	<b>100.00%</b>

### Rate Class Threshold Test

**Street Lighting**

	kWh	37	73	110	146	183
Loss Factor	Adjusted kWh	40	78	118	156	195
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

**Energy**

Applied For Bill	\$ 2.60	\$ 5.07	\$ 7.67	\$ 10.14	\$ 12.67
Current Bill	\$ 2.60	\$ 5.07	\$ 7.67	\$ 10.14	\$ 12.67
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	14.7%	21.3%	25.5%	28.0%	29.9%

**Distribution**

Applied For Bill	\$ 12.03	\$ 14.28	\$ 16.53	\$ 18.78	\$ 21.03
Current Bill	\$ 12.25	\$ 14.73	\$ 17.22	\$ 19.70	\$ 22.19
\$ Impact	-\$ 0.22	-\$ 0.45	-\$ 0.69	-\$ 0.92	-\$ 1.16
% Impact	-1.8%	-3.1%	-4.0%	-4.7%	-5.2%
% of Total Bill	68.2%	60.1%	55.0%	51.9%	49.6%

**Retail Transmission**

Applied For Bill	\$ 0.18	\$ 0.37	\$ 0.55	\$ 0.74	\$ 0.92
Current Bill	\$ 0.20	\$ 0.41	\$ 0.61	\$ 0.82	\$ 1.02
\$ Impact	-\$ 0.02	-\$ 0.04	-\$ 0.06	-\$ 0.08	-\$ 0.10
% Impact	-10.0%	-9.8%	-9.8%	-9.8%	-9.8%
% of Total Bill	1.0%	1.6%	1.8%	2.0%	2.2%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 12.21	\$ 14.65	\$ 17.08	\$ 19.52	\$ 21.95
Current Bill	\$ 12.45	\$ 15.14	\$ 17.83	\$ 20.52	\$ 23.21
\$ Impact	-\$ 0.24	-\$ 0.49	-\$ 0.75	-\$ 1.00	-\$ 1.26
% Impact	-1.9%	-3.2%	-4.2%	-4.9%	-5.4%
% of Total Bill	69.3%	61.7%	56.9%	54.0%	51.8%

**Regulatory**

Applied For Bill	\$ 0.53	\$ 0.79	\$ 1.06	\$ 1.32	\$ 1.59
Current Bill	\$ 0.53	\$ 0.79	\$ 1.06	\$ 1.32	\$ 1.59
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.0%	3.3%	3.5%	3.7%	3.8%

**Debt Retirement Charge**

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.5%	2.1%	2.6%	2.8%	3.0%

**GST**

Applied For Bill	\$ 2.03	\$ 2.73	\$ 3.46	\$ 4.16	\$ 4.87
Current Bill	\$ 2.06	\$ 2.80	\$ 3.55	\$ 4.29	\$ 5.04
\$ Impact	-\$ 0.03	-\$ 0.07	-\$ 0.09	-\$ 0.13	-\$ 0.17
% Impact	-1.5%	-2.5%	-2.5%	-3.0%	-3.4%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

**Total Bill**

Applied For Bill	\$ 17.63	\$ 23.75	\$ 30.04	\$ 36.16	\$ 42.36
Current Bill	\$ 17.90	\$ 24.31	\$ 30.88	\$ 37.29	\$ 43.79
\$ Impact	-\$ 0.27	-\$ 0.56	-\$ 0.84	-\$ 1.13	-\$ 1.43
% Impact	-1.5%	-2.3%	-2.7%	-3.0%	-3.3%