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October 29, 2010, 2010

BY RESS & COURIER

Ms. Kirsten Walli, Board Secretary Ontario Energy Board 2300 Yonge Street, 26th Floor, P.O. Box 2319 TORONTO, ON M4P 1E4

Re: EB-2010-0083 Festival Hydro Inc. 2011 3rd Generation IRM Rate Application

Dear Ms. Walli,

Attached are two copies of Festival Hydro's Application for Electricity and Distribution Rates and charges effective May 1, 2011 (EB-2010-0083).

The enclosure consists of the Manager's Summary and the following related IRM 3 Work forms:

- 2011 IRM3 Rate Generator Model
- 2011 IRM3 Revenue Cost Ratio Adjustment Workform
- 2011 IRM3 Deferral and Variance Account Workform
- 2011 IRM3 RSTR Adjustment Workform
- 2011 IRM3 Smart Meter Adder Workform
- 2011 IRM3 Shared Tax Savings Workform

The completed 2011 Rate Application and Workforms were submitted today via the Ontario Energy Board's RESS system.

If you have any questions please contact me at the number noted below or by email at <u>bzehr@festivalhydro.com</u>.

Yours truly, Festival Hydro Inc.

W.G. Zehr, President Tel (519) 271–4703 x. 243 Fax (519) 271-9470

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B:

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AND IN THE MATTER OF an application by Festival Hydro Inc.

for an Order or Orders approving of fixing just and reasonable rates

and other charges for the distribution of electricity to be effective

May 1, 2011.

Manager's Summary

Introduction

Festival Hydro Inc (Festival) hereby applies to the Ontario Energy Board (the "Board") for an order or orders approving its proposed electricity distribution rates to be effective May 1, 2011, pursuant to Section 78 of the *Ontario Energy Board Act, 1998*.

The 2011 IRM application has been completed in accordance with the updated guidelines for *Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications* dated July 9, 2010. Festival Hydro has utilized the Excel Workforms as provided by the Board. The individual models being filed as part of the IRM 3 Model include:

- 2011 IRM3 Rate Generator
- 2011 IRM3 Shared Tax Savings Workform
- 2011 IRM3 Revenue Cost Ratio Adjustment Workform
- 2011 IRM3 Deferral and Variance Account Workform
- Smart Meter Rate Calculation Model
- 2011 IRM3 RTRS Adjustment Workform

Festival is not applying for an Incremental Capital Rate Rider or a Renewable Generation Rate Rider, so the related work forms will not be filed.

Festival filed a Cost of Service "(COS)" rate application effective May 1, 2010 (EB-2009-0263), resulting in rates being approved by the Board and implemented as of that date. Festival has complied with all of the Board Findings and Directions as presented in the Decision and Order issued April 1, 2010 (EB-2009-0263). The only remaining adjustments relate to Revenue to Cost ratio adjustments, which will take place for each of the 2011, 2012 and 2013 IRM3 rate application filings.

Proposed Rate Adjustments

The May 1, 2011 proposed Tariff of Rates and Charges is presented in the attachments to this document. Festival seeks approval from the Board for a number of adjustments to its current rates approved May 1, 2010 (EB-2009-0263). It also seeks approval for the continuation of a number of rates and charges also approved as of that date.

The requested adjustments\continuation of rates and charges are as follows:

- 1. Approval of a price cap adjustment.
- 2. Continuation of the current customer rate classes as approved in EB-2009-0263.
- 3. Cease the 2010 smart meter adder of \$1.00 and replace with a smart meter rate adder of \$1.52 effective May 1, 2011.
- 4. Continuation of the existing low voltage charges as approved in EB-2009-0263.
- 5. Proposed adjustments to the existing retail transmission service rates as approved in EB-2009-0263.
- 6. The continuation of the 2010 deferral and variance account rate riders as approved in EB-2009-0263.
- 7. Approval of 2011 rate riders for the disposition of the balances of Group 1 deferral and variance accounts, including the disposal of USOA account # 1590.
- 8. Revenue to cost ratio adjustments in accordance with the Board's Decision and Order EB-2009-0263 dated April 1, 2010.
- 9. A rate rider for proposed tax changes.
- 10. The continuation of existing Specific Service Charges, Retail Service Charges, Loss Factors, Transformer & Primary Metering Allowances and MicroFIT Generator Service Charge, as approved in EB-2009-0263.

11. LRAM/SSM Rate Riders to recover the loss of distribution revenues due to Conservation and Demand Management activities occurring from 2005 to 2009.

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- 12. Recovery of the late payment penalty litigation costs.
- 13. A Foregone Revenue Rate Rider in the event the Board is unable to provide a decision and order for rates effective May 1, 2011.

Details to support the requested adjustments are provided in the Board IRM3 Work forms.

Analysis of Factors Impacting Proposed Rate Adjustments

Outlined below are the factors taken into consideration when determining the rate adjustments for which Festival Hydro is seeking approval effective May 1, 2011.

1. Price Cap Index Adjustment

Festival has used the IRM3 Rate Generator Model to calculate an interim price cap adjustment, which for Festival Hydro results in a net increase of 0.18%, calculated as follows:

Inflation Factor (GDP-IPI)	1.30%
Less: Productivity Factor	(0.72%)
Less: Stretch Factor	(0.40%)
Interim Price Cap Adj.	0.18%

This has been computed based on the understanding that the Inflation Factor and the Stretch Factor are subject to adjustment by the Board.

2. Smart Meter Funding Adder and Disposition Rider

Festival requests the Board approve a 2011 Smart Meter Rate Disposition Rider of **\$1.52** to be collected over a one year period commencing May 1, 2011. In addition, Festival requests the Board approve the discontinuation of the existing 2010 Smart meter rate adder of \$1.00. The smart meter rate adder will continue to apply to the selected rate classes, namely, Residential, Residential- Hensall, G.S. < 50 kW, G.S> > 50kW to 4,999 kW and Large Use. On August 28, 2009, Festival filed its application for 2010 electricity distribution rates EB-2010-0263. In the application, Festival stated it planned to conduct smart meter activities by virtue of paragraph 8 of Section 1(1) of O. Reg. 427/06,

meter activities by virtue of paragraph 8 of Section 1(1) of O. Reg. 427/06, conditional on our meters being acquired pursuant to and in compliance with a Request for Proposal issued by London Hydro Inc.

Festival subsequently determined that it would not use the London Hydro RFP Procurement Process. Festival entered into an agreement directly with Trilliant Networks (Canada) Inc. for the purchase of meters in compliance with 1(1)5 of O.Reg. 427/06. Festival plans to have all smart meters fully deployed by December 31, 2010.

3. <u>Changes in the Federal and Provincial Income Tax and Capital Tax Rates</u>

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The Board has previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing as determined by the Board.

In 2011, the overall corporate income tax rate is expected to decrease from 31% to 28.25% and Ontario Capital Tax is to be eliminated effective July 1, 2010. These tax changes create incremental tax savings of \$124,873. The amount to be retained by Festival is \$64,436.

Festival has used the IRM 3 Shared Tax Savings Workform to determine the resultant proposed rate rider for the period May 1, 2011 to April 30, 2012. In order to maintain a simplified and consistent approach, Festival proposes to apply the calculated rate riders to all classes.

Also note that the 2010 grossed up taxes including capital tax agree to our 2010 COS approved application. The rate used in the template however (which is a template formula and cannot be changed) does not agree to Festival's effective 2010 tax rate as per our COS application. The effective tax rate used in our application included the reduction of federal and provincial apprentice tax credits. In order to have the actual tax figures agree to our COS application using the IRM template provided, the taxable income figure was backed into.

The impact of HST/PST on Festival's OM&A expenses and capital expenditures was addressed in the Decision and Order for Festival Hydro EB-2009-0263 dated May 1, 2010. Festival has complied with the direction of the Board, commencing July 1, 2010.

4. <u>Revenue to Cost Ratios Adjustments</u>

As part of Festival's 2010 Rate application EB- 2009-0263, Festival Hydro agreed to a systematic approach to mitigate outliers so that all rate classes will be within the Board's targeted ranges by the end of the 2013 rate year.

The Decision and Order for EB-2009-0263 Festival Hydro's 2010 Rate Order contains the following Board Finding:

"The Board accepts the proposal to:

- Move the ratio for street light and sentinel light classes half way to the Board's lower target of 70% and to move these classes to ratios of 70% by 2012;
- Move the ratio of GS> 50 customers to 80%
- Move the ratio for USL customers to 120%
- A proposed revenue to cost ratio of 82.65 for residential Hensall customers in 2010, and the proposed ratios for 2011, 2012 and 2013 noting that rate impacts for 250kWh customers will not exceed 10% in these three years."

Below, on the left, is a table submitted by Festival as part of its "Response to Comments on Draft Rate Order" EB-2009-0263 dated April 28, 2010. In accordance with the Board's Findings, Festival has updated the 2011 IRM3 Revenue Cost Ratio Adjustment Workform with the objective of arriving at Revenue to cost ratios for 2011 (EB-2010-0083) which are consistent with the ratios proposed in EB-2009-0263.

Final Revenue to Cost Table per EB-2009-0263 (2010 COS Rate Application)

Proposed for 2011 per EB-2010-0083

Customer Class	2010 Adjusted Rev Cost Ratio per EB-2209- 0263	2011 Proposed Rev Cost Ratio per EB-2009- 0263	2011 Proposed Rev Cost Ratio per EB- 2010-0083	Difference from EB- 2009-0263
Residential	106.84%	106.66%	106.66%	0.00%
Residential - Hensall	82.65%	91.00%	91.00%	0.00%
GS < 50 kW	114.19%	113.13%	113.13%	0.00%
GS >50	81.39%	81.31%	81.39%	-0.08%
Large Use	114.22%	113.13%	113.13%	0.00%
Sentinel Lights	50.52%	60.00%	60.00%	0.00%
Street Lighting	51.30%	60.60%	60.60%	0.00%
USL	120.00%	120.00%	120.00%	0.00%

The only category for EB-2010-0083 which does not agree to the EB-2009-0263 proposed 2011 amount is the G.S. > 50 kW category. Festival chose to keep the ratio the same at 81.39% as any adjustment arising would be minimal. The small re-balancing amount of (\$10,222) has been assigned to the Residential category in the Workform.

5. <u>Deferral and Variance Account Rate Riders</u>

The report of the Board on Electricity Distributor's Deferral and Variance Account Review Report provides that during the IRM period, a distributor's Group 1 audited account balances will be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded.

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Festival has calculated the deferral account rate riders using the 2011 IRM3 Deferral and Variance Account Workform for Group 1 audited account balances as at December 31, 2009. The total amount being requested for disposition is \$372,274. This amount equates to .000620 per kWh, which is slightly less than the pre-set disposition threshold of \$0.001 kWh (debit /credit) required to trigger disposition for Group 1 deferral account balances. However, Festival requests that the Board approve the 2011 rate rider, to be collected over a three year period, so this rate rider can run con-currently with the 2010 approved rate rider.

Festival requests that a single Deferral and Variance rate rider be used for all Group 1 balances, including the Global Adjustment. The Board approved a single rate rider approach for the 2010 COS application EB-2009-0263.

Included in the 2011 Deferral and Variance rate rider is the disposal of USOA Account # 1590 in the amount of \$44,462. Festival did not seek approval for disposal of account # 1590 as part of the 2010 COS rate application. Festival requested and was approved a deferral of the disposition to be subsequently disposed along with Group 1 balances. A detailed roll forward of Account #1590 from January 1, 2005 forward is presented in the Deferral and Variance Account Workform.

Festival also requests the continuation of the 2010 Deferral and Variance Account rate riders to be collected over a remaining 3 year period, as approved in EB-2009-0263.

The table below provides, by rate class, the proposed 2011 Deferral and Variance rate riders, the 2010 Approved Deferral and Variance Rate rider, and the net impact of the two rate riders added together:

Customer Class	2011 Proposed Deferral & Variance Rate Rider	2010 Approved Deferral & Variance Rate Rider per EB- 2009-0263	Net impact of combined rate riders	kWh/ kW
Residential	(0.00004)	(0.00090)	(0.00094)	kWh
Residential - Hensall	(0.00004)	(0.00100)	(0.00104)	kWh
GS < 50 kW	(0.00011)	(0.00100)	(0.00111)	kWh
GS >50	0.13926	(0.35080)	(0.21154)	kW
Large Use	0.20193	(0.45070)	(0.24877)	kW
USL	(0.00026)	(0.00080)	(0.00106)	kWh
Sentinel Lights	(0.00546)	(0.38810)	(0.39356)	kW
Street Lights	0.07387	(0.27510)	(0.20123)	kW

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2011/2010 Deferral and Variance Rate Riders

6. <u>Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism</u> (SSM) Recovery Rate Rider

Festival seeks approval for the recovery of 2005 to 2009 LRAM and SSM as part of its 2011 IRM filing EB-2010-0083. Festival did not file for LRAM/SSM recovery as part of its 2010 COS Rate Application (EB-2009-0263) nor had it filed for LRAM/SSM recovery as part of a previous rate filing.

On May 31, 2004, the Ministry of Energy granted approval to all electricity distributors in Ontario to apply to the Board for adjustments to their 2005 electricity rates that would enable them to recover the third tranche of their incremental market adjusted revenue requirement. The approval was conditional on the LDC investing an equivalent amount in Conservation and Demand Management (CDM) initiatives. The CDM plans for Festival were approved by the Board with third tranche funding of \$660,343.

In 2007, the Ontario Power Authority introduced a portfolio of LDC programs consistent with the Integrated Power Supply Program. Festival registered and entered into a master agreement with the OPA and carried out a number of successful programs in conjunction with the OPA. This commitment to CDM from 2005 to 2009 through third tranche funding and OPA initiated programs has returned energy savings of **3,819,208 kWh** and peak demand by more than **245 kW** during that period.

The Board introduced a process outlined in the March 28, 2008 Guidelines for Electricity Distributor Conservation and Demand Management EB-2008-0037 for rate based application to recover revenue lost due to customer energy conservation, and to share in gains from effective CDM programs. In accordance with the report, Festival's LRAM/SSM request includes only customer–side activities. Festival has calculated energy savings by customer class and valued those savings by the Board approved distribution charge appropriate to each class, as required by the Report.

In accordance with the Report of the Board on the Regulatory Framework for CDM by Ontario Electricity Distributors 2007 and Beyond, the Board concluded "that distributors will be expected to undertake program evaluations, and to provide results to the Board that have been reviewed by a third party." Festival contracted Burman Energy Consultants Group Inc. to conduct an independent review of its third tranche CDM and OPA initiated programs. The principal, Bart Burman, has the breadth and depth of experience in the evaluation of CDM program performance and regulatory reporting which includes:

- Has prepared LRAM and SSM business cases or third party evaluation for 20 LDCs since 2007
- Originator of a TRC calculator tool that automated TRC calculations based on Board assumptions and tables.
- Currently one of the largest third-party evaluator of Electricity Retrofit Incentive Program (ERIP) project evaluations
- Currently implementing the Power Savings Blitz for a number of LDCs

A copy of Burman Energy's final LRAM and SSM Report dated October 25, 2010 is attached.

All results are net of free ridership. For all programs/projects the most recently published OPA assumptions and measures list were used in the LRAM calculations in order with the Board's directive letter, Conservation and Demand Management input Assumptions EB-2008-0352 and consistent with the Decision and Order for Horizon Utilities Corporation.

Festival has prepared its LRAM and SSM rate rider request using the results of Burman Energy's analysis. Burman Energy has calculated Festival's LRAM claim to be \$357,449 (\$20,676 for Third tranche and \$336,772 for OPA sponsored programs) and the SSM claim to be \$73,158 (all which applies to third tranche expenditures).

The total combined recovery is \$436,007. The LRAM and SSM recovery amounts and corresponding rate riders by rate class are set out in the table below. Festival proposes a single combined rate rider for recovery, to be implemented May 1, 2011 and recovered over a three year period so as to minimize the monthly bill impact to customers. Table 2 below summarizes the impact of the proposed LRAM and SSM rate rider, net of HST, for each customer class.

LRAM & SSM Totals - By Rate Class

	LRAM \$	SSM \$	TOTAL \$
Third Tranche			
RESIDENTIAL	20,675.88	75,441.33	96,117.20
GENERAL SERVICE 50 TO 4,999 Kw	-	(2,283.75)	(2,283.75)
OPA Programs			
RESIDENTIAL	143,391.43		143,391.43
GENERAL SERVICE <50KW	24,139.87		24,139.87
GENERAL SERVICE >50KW	95,491.46		95,491.46
LARGE USE	73,749.74		73,749.74
	357,448.37	73,157.57	430,605.94

Determination of LRAM/SSM Rate Rider

Rate Class	LRAM/SSM Amount	2010 Cost kWh Allocators	2010 Cost kW Allocators	LRAM/SSM Rate rider	kWh/kW
Residential	232,682.63	141,132,375		0.00055	kWh
Residential - Hensall	6,826.00	4,143,109		0.00055	kWh
GS < 50 kW	24,139.87	67,469,308		0.00012	kWh
GS >50 kW to 4,999 kW	93,207.70	316,941,804	797,792	0.03894	kW
Large Use	73,749.74	65,544,852	128,687	0.19103	kW
USL	-	629,732		-	kWh
Sentinel Lights	-	234,690	679	-	kW
Street Lighting	-	3,904,130	11,255	-	kWh

7. Transmission Network and Connection Rate Adjustments

Festival proposes the Transmission Network and Transmission Connection rate adjustments as determined using the Board's supplied 2011 IRM3 RTRS Adjustment Workform be approved by the Board, with the understanding that the Uniform Transmission rates (RSTRs) used in the IRM 3 Workform is subject to update by the Board.

The table below provides a comparison of the 2010 existing approved rates (per EB-2009-0263) to the 2011 proposed rates as determined by the model:

Proposed Transmission Network Rates

Customer Class	2010 Approved Network Rate per EB-2209- 0263	2011 Proposed Network Rate	Decrease in Rates	kWh/k W
Residential	0.0057	0.0053	(0.0004)	kWh
Residential - Hensall	0.0057	0.0053	(0.0004)	kWh
GS < 50 kW	0.0050	0.0047	(0.0003)	kWh
GS >50 kW GS >50 kW, Interval	2.0748	1.9450	(0.1298)	kW
Metered	2.2036	2.0658	(0.1378)	kW
Large Use	2.4400	2.2874	(0.1526)	kW
USL	0.0050	0.0047	(0.0003)	kWh
Sentinel Lights	1.5727	1.4743	(0.0984)	kW
Street Lights	1.5648	1.4669	(0.0979)	kW

Proposed Transmission Connection Rates

Customer Class	2010 Approved Connection Rate per EB- 2209-0263	2011 Proposed Connection Rate	Decrease in Rates	kWh/k W
Residential	0.0046	0.0045	(0.0001)	kWh
Residential - Hensall	0.0046	0.0045	(0.0001)	kWh
GS < 50 kW	0.0041	0.0040	(0.0001)	kWh
GS >50 kW GS >50 kW, Interval	1.6314	1.6051	(0.0263)	kW
Metered	1.7884	1.7596	(0.0288)	kW
Large Use	2.0451	2.0122	(0.0329)	kW
USL	0.0041	0.0040	(0.0001)	kWh
Sentinel Lights	1.2876	1.2669	(0.0207)	kW
Street Lights	1.2612	1.2409	(0.0203)	kW

8. <u>Rate Rider or Z-Factor Treatment for Recovery of Late Payment Penalty</u> <u>Litigation Costs</u>

As part of this application, Festival will be seeking recovery of a one-time expense in the amount of \$87,491 which is to be paid on June 30, 2011. This payment will serve to resolve long-standing litigation against all former municipal electric utilities ("MEUs") in the Province in relation to late payment penalty ("LPP") charges collected pursuant to, first, Ontario Hydro rate schedules, and, after industry restructuring, Board rate orders (the "LPP Class Action").

On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:

Former MEUs collectively pay \$17 million in damages;

Payment is not due until June 30, 2011; and

Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.

Festival will make a payment of \$87,491 by June 30, 2011. This amount represents Festival's share of the settlement, applicable taxes and legal fees. Festival believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.

Festival, along with all other electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the "LDCs"), proposes that the Board hold a generic hearing at the earliest opportunity to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

If the Board determines that it will not hold a generic proceeding, Festival asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

9. <u>Continuation of Rates and Charges approved effective May 1, 2010 under EB-</u> 2009-0263

Festival requests the Board's approval for the continuation of the following rates and service charges approved as part of EB-2009-0263. Festival has reviewed these rates and charges as part of the 2011 IRM application and has determined there is no need for change at this time. These rates have been used in preparation of the 3GIRM Rate Generator model.

Continuation of the following rate and charges are requested:

- Low Voltage Charges
- Wholesale Market and Rural Rate Assistance Rates
- MicroFIT Generator Service Charge of \$5.25 monthly
- Standard Supply Administration Charge of \$0.25
- Specific Service Charges
- Retail Service Charges
- Loss Factors
- Transformer and Primary Metering Allowances

Proposed Rates and Rate Tariff Sheet

Festival requests the Board approve the Monthly Rates and Charges to be effective May 1, 2011, as set out on the attached Tariff of Rates and Charges Sheet, as determined in the IRM Rate Generator model- Sheet N.1.1. Festival also requests a Foregone Revenue Rate Rider be approved by the Board in the event the Board is unable to provide a decision and order for rates effective May 1, 2011.

Bill Impact Analysis

The table below shows the Total Bill impact of the rate adjustments for a typical customer in each rate class. Also attached are the bill impact worksheets produced for the 2011 IRM3 Rate Generator. The increases range from 0.0% for General Service less than 50 kW to a high of 4.9 % for Streetlighting.

Board approved Revenue to Cost adjustments, as set out in the Board's Decision and Order for EB-2009-0263, were primarily responsible for the increase in rates for the Hensall-Residential (2.7%), Sentinel Lights (4.9%) and Streetlight (1.5%) customer classes. The proposed LRAM/SSM rate rider was primarily responsible for the increase in Residential rates (0.3%) and the Large Use rates (0.3%). Festival submits to the Board that the increases as determined are fair and reasonable.

2011 IRM Rate Application Bill Impact for Typical Festival Hydro Customers

Customer Class	2010 Distribution Charge	2011 Distribution Charge	Dollar Change	% Change	2010 Total Bill	2010 Total Bill	Dollar Change	% Change
Residential, 800 kWh	28.23	28.99	0.76	2.7%	117.69	118.07	0.38	0.3%
Residential - Hensall, 800 kWh	21.17	24.22	3.05	14.4%	109.71	112.68	2.97	2.7%
GS < 50 kW, 2000 kWh GS >50 to 4,999 kW, Interval,	57.45	57.13	(0.32)	-0.6%	284.57	283.28	(1.29)	-0.5%
600 kW, 270,000 kWh Large Use,	1,406.81	1,505.89	99.08	7.0%	32,178.60	32,177.61	(0.99)	0.0%
5000 kW, 2,500,000 kWh	13,801.01	15,519.39	1,718.38	12.5%	296,790.26	297,683.96	893.70	0.3%
USL, 340 kWh Sentinel Lights,	16.65	16.46	(0.19)	-1.1%	53.93	53.55	(0.38)	-0.7%
126 kWh, 0.36 kW	3.95	4.75	0.80	20.3%	17.47	18.33	0.86	4.9%
Street Lights, 657 kW, 228,000 kWh	2,143.12	2,601.01	457.89	21.4%	28,063.61	28,493.27	429.66	1.5%

Residential - Hensall, 250 kWh Revenue to Cost Ratio Adjustment not to cause increase in total bill to exceed 10%

Customer Class	2010 Distribution charge	2011 Distribution charge	Dollar Change	% Change	2010 Total Bill	2010 Total Bill	Dollar Change	% Change
Residential - Hensall, 800 kWh	15.01	17.18	2.17	14.5%	43.19	45.49	2.30	5.3%

In the Decision and Order for Festival's 2010 Rate Application, EB-2009-0263, with respect to the Revenue to Cost Adjustment for the Hensall Residential rates, the Board stipulated that the rate adjustments would be acceptable to the Board provided the rate impact to a Hensall Residential 250 kWh customer does not exceed 10%. As shown in the table above, the proposed total bill impact for a 250kWh customer is 5.3%.

Conclusion: Festival submits to the Board that the adjustments to electricity rates and charges as presented in the 2011 IRM3 Rate Application EB-2010-0083 are fair and just rates. The enclosed is respectfully submitted for the Board's consideration.

Yours truly, **Festival Hydro Inc.**

W. G. Zehr President

Attachments:

- LRAM & SSM Report by Burman Energy Consultants Group Inc.
- Attachments A-E LRAM/SSM Analysis by Burman Energy
- Proposed Tariff of Rates and Charges
- Bill Impacts
- 2011 IRM3 Rate Generator
- 2011 IRM3 Shared Tax Savings Workform
- 2011 IRM3 Revenue Cost Ratio Adjustment Workform
- 2011 IRM3 Deferral and Variance Account Workform
- Smart Meter Rate Calculation Model
- 2011 IRM3 RTRS Adjustment Workform



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Festival Hydro Inc.

LRAM and SSM Support

October 27, 2010

Prepared by: Bart Burman, MBA, BA.Sc. P.Eng., President

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Attachments

Attachment A – CDM Load Impacts by Class and Program
Attachment B - Foregone Revenue by Class and Program
Attachment C – SSM Amounts by Class and Program
Attachment D - LRAM & SSM Totals
Attachment E - LRAM & SSM Input Assumptions

1. Introduction

Festival Hydro Inc. (Festival Hydro) initiated five Conservation and Demand Management (CDM) programs since Third Tranche CDM funding commenced in 2005, and augmented those local programs through direct support and involvement with Ontario Power Authority (OPA) provincial programs. By the end of 2008, Festival Hydro had completed the CDM programs in the residential and commercial/industrial from its Third Tranche funding of \$660,343. This commitment to CDM has returned energy savings of 3,819,208 kWh and reduced peak demand by more than 245 kW (as reported by Festival Hydro in their 2008 CDM Annual Report).

With success in its CDM activities, Festival Hydro has lost revenues that need to be addressed as part of its 2011 rates submission to the Ontario Energy Board (OEB). This process will ensure that future CDM investments are sustainable in the long term by becoming a standard element in future rate filings.

The Ontario Energy Board (OEB) introduced a process outlined in the March 28, 2008 Guidelines for Electricity Distributor Conservation and Demand Management EB-2008-0037) ("CDM Guidelines") for rate-based applications to recover revenues lost to customer energy conservation, and to share in gains from effective CDM programs prior to the completion of Third Tranche CDM programs. The mechanism developed by the OEB to calculate lost revenue for savings is the Lost Revenue Adjustment Mechanism (LRAM) and the Shared Savings Mechanism (SSM).

SSM is calculated as 5% of the net present value of the future net benefits from CDM investments. LRAM calculations are made from the energy savings data from measured CDM program results, or other documented results as applied to the affected rate class. OPA sponsored programs, such as Every Kilowatt Counts, are not eligible for SSM because the OPA compensates LDCs through a contractual arrangement rather than the LDC recovering SSM amounts through rate riders. Results from OEB-approved (third tranche) CDM programs, OPA CDM programs and Festival Hydro funded programs represent the potential for lost revenue to the LDC, and will be included in calculations under LRAM.

The application for LRAM and SSM compensation is part of Festival Hydro's 2011 IRM filing and is based on its 2005 to 2009 inclusive CDM results.

2. Required

Festival Hydro requested that Burman Energy Consultants Group Inc. (BECGI) review the LDC's preliminary LRAM and SSM and supporting information and assist in producing finalized calculations and report suitable to support an LRAM and SSM claim as part of its 2011 rates submission. In completing the scope of work related to LRAM and SSM, BECGI committed to:

1. Review LRAM, SSM and Third Tranche Total Resource Cost (TRC) calculations and underlying data prepared by Festival Hydro for annual year end CDM reports, and assess compliance with the CDM Guidelines, identifying variances and reconciliations.

- Prepare and finalize LRAM and SSM calculations and assumptions consistent with CDM Guidelines and suitable for inclusion in Festival Hydro's 2011 IRM/rates application, with supporting details.
- 3. Produce a report, recommendations, and supporting Attachments related to LRAM and SSM assessments/findings.

In performing the above tasks, BECGI's involvement is intended to constitute a third party review as specified in the OEB's CDM Guidelines.

3. About LRAM/SSM

The OEB issued GUIDELINES FOR ELECTRICITY DISTRIBUTOR CONSERVATION AND DEMAND MANAGEMENT, EB-2008-0037 were applied to the preparation of this LRAM application.

LRAM was calculated as the product of the demand/energy savings by customer class and the Board-approved variable distribution charge appropriate to each respective class (net of Regulatory Asset Recovery rate riders). Both Third Tranche and OPA sponsored program kW/kWhs savings were deemed eligible for consideration of the LRAM claim.

For SSM, a distributor may seek to recover 5% of the net benefits (TRC) created by CDM portfolio investments. An SSM claim applies only to customer focused initiatives that reduce the demand for electricity and/or the amount of energy used. Programs designed to improve Distribution System efficiency (eg. loss reduction) and OPA sponsored programs (eg., Every Kilowatt Counts) are excluded from SSM considerations.

4. Methodology

To optimize the calculation of LRAM and SSM amounts, BECGI:

- 1. Reviewed existing LRAM and SSM CDM Guidelines and precedents set through LDC submissions to the OEB, to identify the most prudent course for Festival Hydro's LRAM and SSM application.
- 2. Sought counsel within OEB staff to validate assumptions and processes to complete LRAM submission consistent with other LDC submissions. Validation by each specific technology employed is included in the accompanying documentation.
- Reviewed Festival Hydro's CDM program results and TRC calculations, verified assumptions and calculations, identified variances with reported values, and recommended adjustments as appropriate to maintain consistency with the CDM Guidelines. Actual program results were provided by Festival Hydro, including CDM Annual Reports, OPA program results reports, and supplemental information relevant to LRAM and SSM calculations.

4. Prepared report and recommendations related to LRAM and SSM calculations consistent with OEB CDM Guidelines which are in the accompanying documentation.

5. Results

A review of LDC CDM programs with Festival Hydro verified that documentation exists to support participation levels associated with the LRAM or SSM for Third Tranche and Festival Hydro funded programs.

The OPA has validated the results allocated to Festival Hydro for OPA sponsored programs through Third Party Verification. Program results were confirmed to begin the year after program implementation.

The timing of results used in LRAM calculations for OPA sponsored programs are contained in the accompanying documentation under OPA Conservation Results, issued November 10, 2009.

Rate Class			
	LRAM \$	SSM \$	TOTAL \$
Third Tranche			
RESIDENTIAL	\$20,675.88	\$75,441.33	\$96,117.20
GENERAL SERVICE 50 TO 4,999 Kw	\$0.00	-\$2,283.75	-\$2,283.75
OPA Programs			4
RESIDENTIAL	\$143,391.43		\$143,391.43
GENERAL SERVICE <50KW	\$24,139.87		\$24,139.87
GENERAL SERVICE >50KW	\$95,491.46		\$95,491.46
LARGE USE	\$73,749.74		\$73,749.74
	\$357,448.37	\$73,157.57	\$430,605.94

The accompanying table below sets out the calculated amounts for LRAM and SSM for Festival Hydro's Third Tranche and OPA CDM programming. The calculation of the results, by program and customer class as applicable, are explained in the text below, and detailed in the appended attachment.

6. Determination of SSM Amount

For SSM, a distributor may recover 5% of the net benefits (TRC) created by CDM portfolio investments. As set out in the CDM Guidelines, program net benefits are determined by the present value of the avoided electricity costs over the technology's/program's life minus the present value of program costs. All results are net of free ridership. Incentive payments

identified by Festival Hydro are excluded from these calculations. For all programs/projects, the OEB Total Resource Cost Guide, Section 5, Assumptions and Measures List September 8, 2005 were used in TRC calculations in accordance with OEB's direction letter, Conservation and Demand Management ("CDM") Input Assumptions Board File No.: EB-2008-0352, January 27, 2009.

BECGI has validated applied TRC methodology against the CDM Guidelines (included in documentation) and calculated net TRC benefits for each CDM program. CDM incremental general administrative costs were included as part of overall portfolio TRC costs. BECGI's TRC Calculator © was used to ensure appropriate application of avoided costs, free ridership, discounted future benefits, and energy efficiency technology life.

Utility-side programs, such as Festival Hydro's System Optimization & Implementation and Smart Meter program are not eligible for SSM treatment and was excluded from these calculations. Also excluded were results from OPA sponsored programs (e.g., Every Kilowatt Counts).

Programs considered for this application are described in annually submitted year-end CDM reports for 2006, 2007 and 2008. For each eligible program, net load reductions were calculated (net of free ridership) for both SSM and LRAM calculations. Attachment A summarizes these load reductions.

For the purpose of TRC calculation to derive SSM, the applied discount rates for Festival Hydro (approved Weighted Average Cost of Capital) were 6.918% (2005), 8.125% (2006-2007) and 8.067% (2008). The sum of all program NPVs, is \$1,463,151.43, resulting in the SSM claim of \$73,157.57. Attachment C summarizes the calculation of the SSM amounts by program, technology and in total. The supporting source data and TRC calculations are set out in detail in the documentation accompanying this report.

7. Determination of LRAM Amount

LRAM amounts were identified by rate class consistent with the CDM Guidelines for programs that impacted revenues from 2006 to 2009, for both Third Tranche and OPA CDM programs. No forecast or other adjustment for the effects of CDM programs was made to the load quantities used in the preparation of Festival Hydro's rate cases in prior years. The entire actual load reduction achieved by the eligible Third Tranche CDM programs is subject to LRAM treatment. All results are net of free ridership. For all programs/projects, the most recently published OPA assumptions and measures list were used in LRAM calculations in accordance with OEB's direction letter, Conservation and Demand Management ("CDM") Input Assumptions Board File No.: EB-2008-0352, January 27, 2009 and consistent with recent Decision and Order EB-2009-0192 for Horizon Utilities Corporation that directed LRAM calculations use the most current available input assumptions for all CDM programs.

OPA sponsored programs also represent lost revenue through their successful implementation and are included in LRAM calculations.

The sum of all program LRAM calculations, including OPA sponsored programs is \$357,448.37

Attachment A summarizes load impacts by class and program. Attachment B (Foregone Revenue By Class and Program) summarizes the CDM load impacts by program and rate class and the resultant revenue impacts.

8. Allocation and Manner of Recovery for LRAM Amounts

The LRAM and SSM amounts arising from CDM programs in each respective rate class are allocated to that class for recovery. LRAM and SSM rate riders should be combined and expressed as a single rate rider for each class, based on approaches taken by other LDCs

9. Recommendations

BECGI recommends the following:

- 1. LRAM/SSM amounts arising from CDM programs in each rate class be allocated to that class for recovery.
- 2. Use TRC/SSM calculation as one of the methods to assess the potential value of CDM programs considered for implementation.
- 3. Monitor savings attributed to 2009 OPA program implementation. LRAM calculations include preliminary 2009 results for programs implemented in 2009 as well as final results for programs implemented between 2006 to 2008. This report did not consider any OPA programs implemented or operated during 2010, as the results for these programs will not be available until sometime in 2011.

ATTACHMENT A CDM Load Impacts by Class and Program

		N	ET	GRC	DSS	NE	Т	GR	OSS	NE	ET	GRO	SS	NE	Т	GR	OSS	N	T	GRO	OSS
Class	Year	20	06	200	06	200	07	20	07	20	08	200	8	200	09	<u>20</u>	09	Total kWh	Total kW	Total kWh	Total kW
Program	Implemented	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW				
Third Tranche																					
RESIDENTIAL																					
Load Control Systems - Water Heaters	2005-2007	1,134	933	1,134	933	1,305	1,074	1,305	1,074	1,305	1,074	1,305	1,074	1,305	1,074	1,305	1,074	5,050	4,153	5,050	4,153
	005	1,134	932.82	1,134	932.82	1,134	932.82	1,134	932.82	1,134	932.82	1,134	932.82	1,134	932.82	1,134	932.82	4,537	3731.27	4,537	3731.27
20	006					171	140.70	171	140.70	171	140.70	171	140.70	171	140.70	171	140.70	513	422.10	513	422.10
LED Seasonal Lighting	2005-2006	119,130	0	125,400	0	119,563	0	125,856	0	119,563	0	125,856	0	119,563	0	125,856	0	477,820	0	502,968	0.00
	005	119,130	0.00	125,400	0.00	119,130	0.00	125,400	0.00	119,130	0.00	125,400	0.00	119,130	0.00	125,400	0.00	476,520	0.00	501,600	0.00
	006					433	0.00	456	0.00	433	0.00	456	0.00	433	0.00	456	0.00	1,300	0.00	1,368	0.00
CFL Bulbs	2005-2007	136,236	3	151,373	4	164,074	4	182,304	4	608,628	14	676,253	16	608,628	14	676,253	16	1,517,564	35.13	1,686,182	39.03
20		136,236	3.15	151,373	3.50	136,236	3.15	151,373	3.50	136,236	3.15	151,373	3.50	136,236	3.15	151,373	3.50	544,942	12.61	605,491	14.02
	006					27,838	0.64	30,931	0.72	27,838	0.64	30,931	0.72	27,838	0.64	30,931	0.72	83,514	1.93	92,794	2.15
	007									444,554	10.29	493,949	11.43	444,554	10.29	493,949	11.43	889,108	20.58	987,898	22.87
OPA Programs		1																			
A Copy of the Program Measures by Year, Unit kWh Savings, Useful life,	# of Units can be found on	"OPA MEASURES"	' Tab																		
Residential																					
Secondary Fridge Retirement Pilot	2006	19,716	4.47	21,907	4.97	19,716	4.47	21,907	4.97	19,716	4.47	21,907	4.97	19,716	4.47	21,907	4.97	78,864	17.88	87,627	14.90
Cool & Hot Savings Rebate	2007- 2009	48,670	45.11	61,657	54.85	124,962	96.01	211,501	161.70	124,962	96.01	211,501	161.70	124,962	96.01	211,501	161.70	423,558	333.13	696,160	485.09
Every Kilowatt Counts	2006-2007	1,262,884	14.89	1,403,204	16.55	1,720,210	32.60	2,027,119	42.19	1,714,617	30.94	2,016,950	39.17	1,714,617	30.94	2,016,950	39.17	6,412,329	109.38	7,464,222	120.53
Great Refrigerator Roundup	2007-2009					107,597	14.69	267,200	35.90	357,637	41.75	728,609	86.62	558,825	71.04	1,144,936	148.22	1,024,058	127.48	2,140,745	270.74
Summer Savings	2007					397	222.13	3,306	1,851.09	67	66.24	557	552.04	25	31.90	211	265.80	489	320.27	4,075	2668.92
Social Housing – Pilot	2007					41,565	4.89	41,565	4.89	41,565	4.89	41,565	4.89	41,565	4.89	41,565	4.89	124,696	14.67	124,696	14.67
Cool Savings Rebate Program	2008-2009									81,143	51.40	141,255	89.24	208,538	134.11	360,546	232.35	289,681	185.51	501,801	321.59
Every Kilowatt Counts Power Savings Event	2008-2009									411,900	22.46	1,021,577	53.80	520,294	30.42	1,184,673	69.14	932,194	52.88	2,206,250	122.94
peaksaver®	2007-2009						29.48		32.76	2,491	154.04	2,768	171.16	7,224	390.71	8,027	434.12	9,716	574.24	10,795	638.04
Summer Sweepstakes	2008									93	92.62	471,863	119.38	33	53.11	170,273	68.46	126	145.73	642,136	187.83
General Service<50kW																					
High Performance New Construction	2008-2009									1,590	1.88	2,271	2.69	50,609	23.38	72,299	33.41	52,199	25.27	74,570	36.10
Power Savings Blitz	2008-2009		1							13,312	1.81	14,315	1.95	1,430,330	194.29	1,537,990	208.91	1,443,643	196.10	1,552,304	210.86
Electricity Retrofit Incentive Program	2007, 2009					9,232	3.32	10,258	3.69	18,724	3.95	31,312	6.40	135,246	32.51	227,686	53.78	163,202	39.79	269,256	63.88
General Service>50kW to 4,999kW																					
Demand Response 1	2006 - 2009		561.61		561.61		629.66		629.66		852.18		852.18		339.77		339.77	0	2383.22	0	1821.61
Demand Response 2	2009														296.63		296.63	0	296.63	0	296.63
Demand Response 3	2008-2009										164.79		164.79		329.59		329.59	0	494.38	0	494.38
Electricity Retrofit Incentive Program	2007- 2009		1			52,315	18.83	58,128	20.93	605,400	127.61	1,012,424	207.03	660,321	158.75	1,111,643	262.58	1,318,036	305.20	2,182,195	490.54
Electricity Resources Demand Response	2006-2009	1	27.49	1	27.49		54.08		54.08		59.89	1	59.89		65.34		65.34		1		

ATTACHMENT B Foregone Revenue by Class and Program

Foregone Revenue by Class and P	logram				2006				2007			2	2008			20	009		
Class Program		Year Implemented	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Total Revenue
Third Tranche																	•		
RESIDENTIAL																			
Load Control Systems - Water Hea	ters	2005-2007	1,134	kWh		\$17.14	1,305	kWh		\$20.22	1,305	kWh		\$20.22	1,305	kWh		\$20.18	\$77.76
	General		1,107	kWh	0.0155	\$16.88	1,274	kWh	0.0157	\$19.92	1,274	kWh	0.0156	\$19.92	1,274	kWh	0.0156	\$19.87	
	Hensall		27	kWh	0.0097	\$0.25	31	kWh	0.0098	\$0.31	31	kWh	0.0097	\$0.30	31	kWh	0.0097	\$0.30	
LED Seasonal Lighting		2005-2006	119,130	kWh		\$1,799.86	31	kWh		\$0.49	119,563	kWh		\$1,852.24	119,563	kWh		\$1,848.26	\$5,500.85
	General		116,271	kWh	0.0155	\$1,773.13	31	kWh	0.0157	\$0.48	116,694	kWh	0.0156	\$1,824.31	116,694	kWh	0.0156	\$1,820.42	
	Hensall		2,859	kWh	0.0097	\$26.73	1	kWh	0.0098	\$0.01	2,870	kWh	0.0097	\$27.93	2,870	kWh	0.0097	\$27.83	
CFL Bulbs		2005-2007	136,236	kWh		\$2,058.30	164,074	kWh		\$2,541.92	608,628	kWh		\$9,428.70	608,628	kWh		\$1,068.36	\$15,097.27
	General		132,966	kWh	0.0155	\$2,027.73	160,136	kWh	0.0157	\$2,503.46	594,020	kWh	0.0156	\$9,286.52	59,402	kWh	0.0156	\$926.67	
	Hensall		3,270	kWh	0.0097	\$30.57	3,938	kWh	0.0098	\$38.46	14,607	kWh	0.0097	\$142.18	14,607	kWh	0.0097	\$141.69	
																			\$20.675.88
OPA Programs																			
Residential																			
Secondary Fridge Retirement Pilot		2006	19,716	kWh		\$297.88	19,716	kWh		\$305.45	19,716	kWh		\$305.43	19,716	kWh	0.0158	\$304.78	\$1,213.54
,	General		19,243	kWh	0.0155	\$293.45	19.243	kWh	0.0157	\$300.83	19,243	kWh	0.0156	\$300.83	19,243	kWh	0.0156	\$300.19	
	Hensall		473	kWh	0.0097	\$4.42	473	kWh	0.0098	\$4.62	473	kWh	0.0097	\$4.61	473	kWh	0.0097	\$4.59	
Cool & Hot Savings Rebate		2006 - 2007	48,670	kWh		\$735.33	124,962	kWh		\$1,935.98	124,962	kWh		\$1,935.88	124,962	kWh	0.0158	\$1,931.72	\$6,538.92
	General		47,502	kWh	0.0155	\$724.41	121,963	kWh	0.0157	\$1,906.69	121,963	kWh	0.0156	\$1,906.69	121.963	kWh	0.0156	\$1,902.63	, .,
	Hensall		1,168	kWh	0.0097	\$10.92	2,999	kWh	0.00137	\$29.29	2,999	kWh	0.0097	\$29.19	2,999	kWh	0.0097	\$29.09	
Every Kilowatt Counts	Tionoan	2006-2007	1,262,884	kWh	0.0057	\$19,080.16	1,720,210	kWh	0.00000	\$26,650.42	1,714,617	kWh	0.0007	\$26,562.40	1,714,617	kWh	0.0158	\$26,505.24	\$98,798.21
Lier, mowart counts	General	2000 2007	1,232,575	kWh	0.0155	\$18,796.76	1,678,925	kWh	0.0157	\$26,247.20	1,673,467	kWh	0.0156	\$26,161.86	1,673,467	kWh	0.0156	\$26, 505.24 \$26,106.08	\$50,750.21
	Hensall		30,309	kWh	0.0133	\$283.39	41,285	kWh	0.0137	\$403.22	41,151	kWh	0.0138	\$400.53	41,151	kWh	0.0138	\$399.16	
Creat Refrigerator Roundun	Tierisali	2007-2009	30,309	K VVII	0.0057	9203.35	107,597	kWh	0.0058	\$1,666.94	357,637	kWh	0.0057	\$5,540.41	558,825	kWh	0.0158	\$8,638.53	\$15,845.89
Great Refrigerator Roundup	0	2007-2009							0.0457		-		0.0455						\$15,845.89
	General						105,014	kWh	0.0157	\$1,641.72	349,054	kWh	0.0156	\$5,456.87	545,413	kWh	0.0156	\$8,508.44	
	Hensall						2,582	kWh	0.0098	\$25.22	8,583	kWh	0.0097	\$83.54	13,412	kWh	0.0097	\$130.09	
Summer Savings		2007					397	kWh		\$6.15	67	kWh		\$1.04	25	kWh	0.0158	\$0.39	\$7.57
	General						387	kWh	0.0157	\$6.05	65	kWh	0.0156	\$1.02	25	kWh	0.0156	\$0.39	
	Hensall						10	kWh	0.0098	\$0.09	2	kWh	0.0097	\$0.02	1	kWh	0.0097	\$0.01	
Social Housing – Pilot		2007					41,565	kWh		\$643.95	41,565	kWh		\$643.92	41,565	kWh	0.0158	\$642.53	\$1,930.40
	General						40,568	kWh	0.0157	\$634.21	40,568	kWh	0.0156	\$634.21	40,568	kWh	0.0156	\$632.85	
	Hensall						998	kWh	0.0098	\$9.74	998	kWh	0.0097	\$9.71	998	kWh	0.0097	\$9.68	
Cool Savings Rebate Program		2008-2009									81,143	kWh		\$1,257.04	208,538	kWh	0.0158	\$3,223.67	\$4,480.71
	General										79,195	kWh	0.0156	\$1,238.09	203,534	kWh	0.0156	\$3,175.12	
	Hensall										1,947	kWh	0.0097	\$18.95	5,005	kWh	0.0097	\$48.55	
Every Kilowatt Counts Power Saving	s Event	2008-2009									411,900	kWh		\$6,381.05	520,294	kWh	0.0158	\$8,042.91	\$14,423.96
	General										402,015	kWh	0.0156	\$6,284.83	507,807	kWh	0.0156	\$7,921.78	
	Hensall										9,886	kWh	0.0097	\$96.22	12,487	kWh	0.0097	\$121.12	
peaksaver®		2007-2009									2,491	kWh		\$38.59	7,224	kWh	0.0158	\$111.68	\$150.27
	General										2,431	kWh	0.0156	\$38.01	7,051	kWh	0.0156	\$110.00	
	Hensall										60	kWh	0.0097	\$0.58	173	kWh	0.0097	\$1.68	
Summer Sweepstakes		2008									93	kWh		\$1.43	33	kWh	0.0158	\$0.52	\$1.95
	General										90	kWh	0.0156	\$1.41	33	kWh	0.0156	\$0.51	
	Hensall										2	kWh	0.0097	\$0.02	1	kWh	0.0097	\$0.01	
																			\$143,391.43
GENERAL SERVICE Less Than 50kW																			
High Performance New Construction		2008-2009									1,590	kWh	0.0140	\$22.31	50,609	kWh	0.0140	\$708.53	\$730.84
Power Savings Blitz		2008-2009									13,312	kWh	0.0140	\$186.82	1,430,330	kWh	0.0140	\$20,024.62	\$20,211.44
Electricity Retrofit Incentive Program		2007-2009					9,232	kWh	0.0141	\$1,041.38	18,724	kWh	0.0140	\$262.76	135,246	kWh	0.0140	\$1,893.45	\$3,197.59
, 0																			\$24,139.87
General Service>50kW to 4,999kW																			
Demand Response 1		2006 -2009	561.61	kW	2.1621	\$14,134.90	629.66	kW	2.1823	\$16,438.37	852.18	kW	2.1641	\$22,192.51	339.77	kW	2.1694	\$8,837.89	\$61,603.67
Demand Response 2		2009				÷= .,15				<i>+,,</i>				,,_ <u></u> ,_,_,_,_	296.63	kW	2.1694	\$7,715.82	\$7,715.82
Demand Response 3		2008-2009									164.79	kW	2.1641	\$4,291.58	329.59	kW	2.1694	\$8,573.14	\$12,864.71
Electricity Retrofit Incentive Program		2007-2009					18.83	kW	2.1823	\$491.68	127.61	kW	2.1641	\$3,323.35	158.75	kW	2.1694	\$4,129.33	\$7,944.36
Electricity Resources Demand Respon	160	2006-2009	27.49	kW	2.1621	\$691.84	54.08	kW	2.1823	\$1,411.74	59.89	kW	2.1641	\$1,559.71	65.34	kW	2.1694	\$1,699.60	\$5,362.89
Licentity resources Demanu Respon	130	2000-2009	27.49	KVV	2.1021	\$091.04	J4.00	N VV	2.1023	+11./4 ردې	33.69	KVV	2.1041	,1,259.71	03.54	N V V	2.1094	91,099.0U	\$5,362.89 \$95,491.46
																			\$55,491.40
Large Use		2006 2006	1.042.00	lat.	0.0700	611.055.05	1 1 0 0 07	1.000	0.0001	642 027 04	1 502 62	1	0.0000	610 (70 7)	634.000	1	0.0000	67 400 40	654.044.64
Demand Response 1		2006 -2009	1,043.00	kW	0.9796	\$11,956.90	1,169.37	kW	0.9894	\$13,837.81	1,582.62	kW	0.9806	\$18,678.74	631.00	kW	0.9832	\$7,438.19	\$51,911.64
n in -															550.88	kW	0.9832	\$6,493.83	\$6,493.83
Demand Response 2		2009																	
Demand Response 3		2008-2009									306.05	kW	0.9806	\$3,612.09	612.09	kW	0.9832	\$7,215.36	\$10,827.45
	ıse		51.05	kW	0.9796	\$585.24	100.43	kW	0.9894	\$1,188.40	306.05 111.23	kW kW	0.9806 0.9806	\$3,612.09 \$1,312.76					

\$357,448.37

ATTACHMENT C SSM Amounts by Class and Program

Class			Net Benefits \$	Benefits/C	
Program	Total Costs \$	Total Benefits \$	NPV	ost Ratio	SSM Amount \$
Third Tranche					
RESIDENTIAL					
Residential Energy Awareness	\$27,044.06	\$0.00	-\$27,044.06		-\$1,352.20
Load Contol System - Water Heaters	\$91,777.73	\$1,284,018.15	\$1,192,240.42	13.99	\$59,612.02
2005	\$60,000.00	\$1,117,141.68	\$1,057,141.68		\$52,857.08
2006	\$9,050.00	\$166,876.47	\$157,826.47		\$7,891.32
Admin Costs	\$22,727.73	\$0.00	-\$22,727.73		-\$1,136.39
LED Seasonal Lighting	\$4,459.77	\$46,856.03	\$42,396.26	10.51	\$2,119.81
2005	\$4,180.00	\$46,703.85	\$42,523.85		\$2,126.19
2006	\$15.20	\$152.18	\$136.98		\$6.85
Admin Costs	\$264.57	\$0.00	-\$264.57		-\$13.23
CFL Bulbs	\$53,841.00	\$355,074.88	\$301,233.88	\$6.59	\$15,061.69
2005	\$17,948.00	\$80,753.22	\$62,805.22		\$3,140.26
2006	\$17,948.00	\$16,143.97	-\$1,804.03		-\$90.20
2007	\$17,945.00	\$258,177.69	\$240,232.69		\$12,011.63
GENERAL SERVICE 50 TO 4,999 Kw					
General Service Energy Awareness	\$45,675.08	\$0.00	-\$45,675.08		-\$2,283.75
TOTALS	\$222,797.64	\$1,685,949.07	\$1,463,151.43		\$73,157.57

ATTACHMENT D LRAM & SSM Totals

Rate Class

	LRAM \$	SSM \$	TOTAL \$
Third Tranche			
RESIDENTIAL	\$20,675.88	\$75 <i>,</i> 441.33	\$96,117.20
GENERAL SERVICE 50 TO 4,999 Kw	\$0.00	-\$2,283.75	-\$2,283.75
OPA Programs RESIDENTIAL GENERAL SERVICE <50KW GENERAL SERVICE >50KW LARGE USE	\$143,391.43 \$24,139.87 \$95,491.46 \$73,749.74		\$143,391.43 \$24,139.87 \$95,491.46 \$73,749.74
	\$357,448.37	\$73,157.57	\$430,605.94

ATTACHMENT E LRAM & SSM Input Assumptions

Class	Free Rider Rate		Number	r of Units	Table A	pplied	Discount Factor		Technology Life	
Program	LRAM	SSM	LRAM	SSM	LRAM	SSM	LRAM	SSM	LRAM	SSM
Third Tranche										
RESIDENTIAL										
Load Control Systems - Water Heaters										
2005	0	0%		1,200		OEB	6.9	2%	12	
2006	0	%	1	81	OPA	OEB	8.13%		12	
2007	0%		27		OPA	OEB	8.13%		12	
LED Seasonal Lighting										
2005	5	%	2,2	200	OPA	OEB	6.9	2%	3	0
2006	5	%		8	OPA	OEB	8.1	3%	3	0
CFL Bulbs										
2005	10)%	3,	504	OPA	OEB	6.9	2%	8	4
2006	10)%	7	16	OPA	OEB	8.1	3%	8	4
2007	10)%	11,	434	OPA	OEB	8.1	3%	8	4

Tables

OEB: OEB Total Resource Cost Guide, Section 5, Assumptions and Measures List September 8, 2005 - File: cdm_assumptionsmeasureslist_08092005.xls OPA: 2009 Mass Market Measures and Assumptions, V1.02 April 2009, Ontario Power Authority - 16080_V_1_02_2009_MA_List_-_MM_14Apr_2009.pdf

MONTHLY RATES AND CHARGES

Distribution Volumetric Deferral and Variance Disposition 2010

Distribution Volumetric Deferral and Variance Disposition 2011

Distribution Volumetric Tax Change

Retail Transmission Rate - Network Service Rate

Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM)

Residential

Service Charge	\$	14.75
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Cost Recovery Adder	\$/kWh	0.0002
Smart Meter Adder	\$/month	1.52
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.0009)
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	(0.0004)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.0006
Distribution Volumetric Tax Change Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0002) 0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
Wholesale Market Service Rate	\$/kWh	0.0043
Rural Rate Protection Charge	\$/kWh	0.0032
Standard Supply Service - Administrative Charge (if applicable)	\$	0.0015
	Ŷ	0.25
Residential (Hensall)		
Service Charge	\$	12.46
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Cost Recovery Adder	\$/kWh	0.0002
Smart Meter Adder	\$/month	1.52
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.0010)
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	(0.0004)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.0006
Distribution Volumetric Tax Change	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW		
Service Charge	\$	28.81
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Cost Recovery Adder	\$/kWh	0.0002
Smart Meter Adder	\$/mo	1.52
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.0010)
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	(0.0001)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.0001
Distribution Volumetric Tax Change	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service 50 to 4,999 kW		
Service Charge	\$	220.61
Distribution Volumetric Rate	\$/kW	2.2620
Low Voltage Cost Recovery Adder	\$/kW	0.0689
Smart Meter Adder	\$/month	1.52

\$/kWh

\$/kWh

\$/kWh

\$/kWh

\$/kW

(0.3508)

0.1393

0.0389

(0.0187)

1.9450

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6051
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0658
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7596
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	10,585.87
Distribution Volumetric Rate	\$/kW	0.9824
Low Voltage Cost Recovery Adder	\$/kW	0.0801
Smart Meter Adder	\$/month	1.52
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.4507)
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	0.2019
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.1910
Distribution Volumetric Tax Change	\$/kWh	(0.0184)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.2874
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0122
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	12.62
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Cost Recovery Adder	\$/kWh	0.0002
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.0008)
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	(0.0003)
Distribution Volumetric Tax Change	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	1.69
Distribution Volumetric Rate	\$/kW	8.9053
Low Voltage Cost Recovery Adder	\$/kW	0.0504
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.3888)
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	(0.0055)
Distribution Volumetric Tax Change	\$/kWh	(0.0709)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2669
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Street Lighting

\$	0.92
\$/kW	4.1715
\$/kW	0.0494
\$/kWh	(0.2751)
\$/kWh	0.0739
\$/kWh	(0.0622)
\$/kW	1.4669
\$/kW	1.2409
\$/kWh	0.0052
\$/kWh	0.0013
	\$/kW \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW

Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	Ψ	0.25
microFIT Generator		
Service Charge (per connection)	\$	5.25
Specific Service Charges		
Customer Administration		
Arrears certificate	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter After Hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, pre retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing charge, per customer, per retailer	\$/cust. \$/cust.	0.50 0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)	ψ/cusi.	(0.50)
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
LOSS FACTORS		
Total Loss Factor - Secondary Metered Customer <5,000 kW		1.0307
Total Loss Factor - Secondary Metered Customer >5,000 kW		1.0307
Total Loss Factor - Primary Metered Customer <5,000 kW		1.0204
Total Loss Factor - Primary Metered Customer >5,000kW		1.0075
		2.007.0



Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh RTSR Loss Adjusted Metered kW		No						1		
RTSR Loss Adjusted metered kw		NO								
Residential Regular										
Monthly Rates and Service Charge	d Charges	Metric S	Current Rate 14.75	Applied For Rate 14.75						
Service Charge Rate Adder(s)		\$	1.00	1.52						
Service Charge Rate Rider(s) Distribution Volumetric Rate		\$ \$/kWh	0.0163	0.0163						
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate		\$/kWh \$/kWh	0.0002	0.0002						
Distribution Volumetric Rate Rider(s) Retail Transmission Rate – Network Service R	Pato	\$/kWh \$/kWh	0.0009	- 0.0006 0.0053						
Retail Transmission Rate – Line and Transforr	mation Connection Service Rate	\$/kWh	0.0046	0.0045						
Wholesale Market Service Rate Rural Rate Protection Charge		\$/kWh \$/kWh	0.0052	0.0052						
Special Purpose Charge Standard Supply Service – Administration Cha	arge (if applicable)	\$/kWh \$/kWh	0.0004 0.25	0.0004 0.25						
	9 () () ()								1	
Consumption RPP Tier One		800 600	kWh kWh	- Load Factor	kW		Loss Factor	1.0307	J	
KFF Her One		000								
Residential Regular		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE S	\$	%	% of Tota
Energy First Tier (kWh)		600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	33.03
Energy Second Tier (kWh) Sub-Total: Energy		225	0.0750	16.88 55.88	225	0.0750	16.88 55.88	0.00	0.0%	14.30 47.33
Service Charge Service Charge Rate Adder(s)		1	14.75 1.00	14.75	1	14.75 1.52	14.75 1.52	0.00	0.0% 52.0%	12.49
Service Charge Rate Rider(s)		1 800	0.00	0.00	1 800	0.00	0.00	0.00	0.0%	0.00
Distribution Volumetric Rate Distribution Volumetric Rate Adder(s)		800	0.0000	13.04	800	0.0163	13.04 0.00	0.00	0.0%	0.005
Low Voltage Volumetric Rate Distribution Volumetric Rate Rider(s)		800 800	0.0002	0.16	800 800	0.0002	0.16 -0.48	0.00	0.0%	0.14
Total: Distribution Retail Transmission Rate – Network Service	Rate	825	0.0057	28.23 4.70	825	0.0053	28.99 4.37	0.76 -0.33	2.7% (7.0)%	24.55 3.70
Retail Transmission Rate - Line and Transfo		825	0.0046	3.80	825	0.0045	3.71	-0.09	(2.4)%	3.145
Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail	I Transmission)			8.50 36.73			8.08 37.07	-0.42 0.34	(4.9)% 0.9%	6.849
Wholesale Market Service Rate Rural Rate Protection Charge		825 825	0.0052	4.29	825 825	0.0052	4.29	0.00	0.0%	3.63
Special Purpose Charge		825	0.0004	0.33	825	0.0004	0.33	0.00	0.0%	0.28
Standard Supply Service – Administration Cl Sub-Total: Regulatory	narge (ir applicable)	1	0.25	0.25 5.94	1	0.25	0.25 5.94	0.00	0.0%	0.219
Debt Retirement Charge (DRC) Total Bill before Taxes		800	0.00700	5.60 104.15	800	0.00700	5.60 104.49	0.00	0.0%	4.749
HST Total Bill		104.15	13%	13.54 117.69	104.49	13%	13.58 118.07	0.04	0.3%	11.50
	kWh Loss Factor Adjusted kWh kW	250 258	600 619	800 825	<mark>1,400</mark> 1,443	2,250 2,320				
	Loss Factor Adjusted kWh									
Residential Regular	Loss Factor Adjusted kWh kW Load Factor	258	619	825	1,443	2,320				
Rate Class Threshold Test Residential Regular Energy	Loss Factor Adjusted kWh kW Load Factor Applied For Bill Current Bill	258 \$ 16.77 \$ 16.77	619 \$ 40.43	825 \$ 55.88		2,320 \$168.00				
Residential Regular	Loss Factor Adjusted kWh kW Load Factor Applied For Bill Current Bill \$ Impact % Impact	258 \$ 16.77 \$ 16.77 \$ - 0.0%	619 \$ 40.43 \$ 40.43 \$	825 \$ 55.88 \$ 55.88 \$ -	1,443 \$102.23 \$102.23 \$- 0.0%	2,320 \$168.00 \$168.00 \$- 0.0%				
Residential Regular Energy	Loss Factor Adjusted kWh kW Load Factor Applied For Bill Current Bill \$ Impact	258 \$ 16.77 \$ 16.77 \$ - 0.0%	619 \$ 40.43 \$ 40.43 \$ -	825 \$ 55.88 \$ 55.88 \$ -	1,443 \$102.23 \$102.23 \$	2,320 \$168.00 \$168.00 \$ -				
Residential Regular	Loss Factor Adjusted KWh KW Load Factor Applied For Bill Current Bill \$ Impact % of Total Bill	258 \$ 16.77 \$ 16.77 \$ - 0.0% 34.3%	619 \$ 40.43 \$ 40.43 \$ - 0.0% 44.1%	825 \$ 55.88 \$ 55.88 \$ 0.0% 47.3%	1,443 \$102.23 \$102.23 \$- 0.0% 51.7%	2,320 \$168.00 \$168.00 \$- 0.0% 54.1%				
Residential Regular Energy	Loss Factor Adjusted WM kW Load Factor Applied For Bill Simpac % of Total Bill Applied For Bill Current Bill	258 \$ 16.77 \$ 16.77 \$ - 0.0% 34.3% \$ 20.25 \$ 19.66	619 \$ 40.43 \$ 40.43 \$ -0.0% 44.1% \$ 25.82 \$ 25.11	825 \$ 55.88 \$ 55.88 \$ 0.0% 47.3% \$ 29.00 \$ 28.23	1,443 \$102.23 \$102.23 \$- 0.0% \$1.7% \$38.54 \$37.59	2,320 \$168.00 \$168.00 \$- 0.0% 54.1% \$52.07 \$50.86				
Residential Regular Energy	Loss Factor Adjusted kWh kW Load Factor Applied for Bit Converting % Impact % Impact % of Total Bit Converting Strippact Strippact % Impact % Impact % Impact	258 \$ 16.77 \$ 16.77 \$ - 0.0% 34.3% \$ 20.25 \$ 19.66 \$ 0.59 3.0%	619 \$ 40.43 \$ 40.43 \$ - 0.0% 44.1% \$ 25.82 \$ 25.11 \$ 0.71 2.8%	825 \$ 55.88 \$ 55.88 \$ 0.0% 47.3% \$ 29.00 \$ 28.23 \$ 0.77 2.7%	1,443 \$102.23 \$- 0.0% 51.7% \$ 38.54 \$ 37.59 \$ 0.95 2.5%	2,320 \$ 168.00 \$ 168.00 \$ - 0.0% 54.1% \$ 52.07 \$ 50.86 \$ 1.21 2.4%				
Residential Regular Energy Distribution	Loss Factor Adjusted kWh kW Load Factor Applied For Bill S Impact % Impact % of Total Bill Current Bill Current Bill S Impact S Impact	258 \$ 16.77 \$ 16.77 \$ - 0.0% 34.3% \$ 20.25 \$ 19.66 \$ 0.59 3.0%	619 \$ 40.43 \$ 40.43 \$ - 0.0% 44.1% \$ 25.82 \$ 25.82 \$ 25.81 \$ 0.71	825 \$ 55.88 \$ 55.88 \$ - 0.0% 47.3% \$ 29.00 \$ 28.23 \$ 0.77	1,443 \$102.23 \$102.23 \$- 0.0% \$1.7% \$38.54 \$37.59 \$0.95	2,320 \$168.00 \$168.00 \$- 0.0% 54.1% \$52.07 \$50.86 \$1.21				
Residential Regular Energy	Loss Factor Adjusted kWh kW Load Factor Applied For Bil Simpact % Impact of Total Bil Current Bill Current Bill Simpact % Impact % Impact % Impact % Impact % Impact % of Total Bill	258 \$16.77 \$16.77 \$- 0.0% 34.3% \$20.25 \$19.66 \$0.59 3.0% 41.4%	619 \$ 40.43 \$	825 \$ 55.88 \$ 55.88 \$ 0.0% 47.3% \$ 29.00 \$ 28.23 \$ 0.7% 2.7% 24.6%	1,443 \$102.23 \$- 0.0% \$1.7% \$38.54 \$37.57% \$38.54 \$37.57% 19.5%	2,320 \$168.00 \$168.00 \$- 0.0% 54.1% \$52.07 \$52.07 \$52.07 \$1.21 2.4% 16.8%				
Residential Regular Energy Distribution	Loss Factor Adjusted kWh KW Load Factor Applied For Bill Simpact % of Total Bill Applied For Bill Simpact % of Total Bill Simpact % of Total Bill Applied For Bill Simpact % of Total Bill Appled For Bill Appled For Bill Current Bill	258 \$ 16.77 \$ 16.77 \$ - 0.0% 34.3% \$ 20.25 \$ 19.66 \$ 0.59 41.4% \$ 2.53 \$ 2.53	619 \$ 40.43 \$ -0.43 \$ -0.0% 44.1% \$ 25.82 \$ 25.11 \$ 0.71 2.8% 28.2% \$ 6.07 \$ 6.07	825 \$ 55.88 \$ 55.88 \$ - 0.0% 47.3% \$ 29.00 \$ 28.23 0.77 2.7% 24.6% \$ 8.00 \$ 8.50	1,443 \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.55 \$. 0.0% \$102.55 \$. 0.0% \$102.55 \$. 0.0% \$102.55 \$. 0.0% \$102.55 \$. 0.0% \$102.55 \$. 0.0% \$102.55 \$. 0.0% \$. 0.55 \$.	2,320 \$168.00 \$168.00 \$- 0.0% \$4.1% \$52.07 \$50.86 \$1.21 2.4% 16.8% \$22.74 \$23.89				
Residential Regular Energy Distribution	Loss Factor Adjusted kWh kW Load Factor Applied For Bit Current Stripped % Impact Current Stripped % Impact % Impact	258 \$16.77 \$16.77 \$- 0.0% 34.3% \$20.25 \$19.66 \$0.59 3.0% 41.4% \$2.53 \$2.66 \$0.13 - 4.9%	619 \$ 40.43 \$ 40.43 \$ - 0.0% 44.1% \$ 25.82 \$ 25.11 \$ 0.71 2.8% 28.2% \$ 6.07 \$ 6.38 \$ 0.31 -4.9%	825 \$ 55.88 <u>\$ 55.88</u> <u>\$.</u> 0.0% 47.3% \$ 29.00 <u>\$ 28.23</u> <u>\$ 0.77</u> 2.4% <u>\$ 8.06</u> <u>\$ 8.860</u> <u>\$ 8.860</u> <u>8 8.860</u>	1,443 \$102.23 \$- 0.0% 51.7% \$ 38.54 \$ 37.59 \$ 0.95 2.5% 19.5% \$ 14.14 \$ 14.87 -\$ 0.73 -4.9%	2,320 \$168.00 \$168.00 \$- 0.0% \$4.1% \$52.07 \$50.86 \$1.21 2.4% 16.8% \$22.74 \$23.89 -\$1.15 -4.8%				
Residential Regular Energy Distribution Retail Transmission	Loss Factor Adjusted kWh kW Load Factor Applied For Bill Corrent Bill Strength Applied For Bill Applied For Bill Applied For Bill Applied For Bill Applied For Bill Applied For Bill Applied For Bill Strength Str	258 \$16.77 \$16.77 \$- 0.0% 34.3% \$20.25 \$19.66 \$0.59 3.0% 41.4% \$2.53 \$2.66 \$0.13 - 4.9%	619 \$ 40.43 \$ 40.43 \$ - 0.0% 44.1% \$ 25.82 \$ 0.71 2.8% 28.2% \$ 6.07 \$ 6.38 \$ 0.31	825 \$ 55.88 \$ 0.0% 47.3% \$ 29.00 \$ 28.23 \$ 0.77% 24.6% \$ 8.08 \$ 8.08 \$ 8.042	1,443 \$102.23 \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$17% \$38.54 \$37.59 \$0.95 2.5% 19.5% \$14.14 \$14.87 \$14.87 \$- \$0.95 \$- \$14.14	2,320 \$ 168.00 \$ 168.00 \$ - 0.0% \$ 4.1% \$ 52.07 \$ 50.86 \$ 1.21 2.4% 16.8% \$ 22.74 \$ 23.89 \$ 23.89 \$ - \$ 1.15				
Residential Regular Energy Distribution	Loss Factor Adjusted kWh kW Load Factor Appled For Bill Current Bill Stripped & of Total Bill Applied For Bill Stripped & of Total Bill Stripped & of Total Bill Applied For Bill Stripped & of Total Bill Stripped & of Total Bill	258 \$ 16.77 \$ 16.77 \$ - 0.0% 34.3% \$ 20.25 \$ 19.66 \$ 0.59 3.0% 41.4% \$ 2.53 \$ 2.06 \$ 0.49% \$ 2.2% \$ 2.2%	619 \$ 40.43 \$ 40.43 \$ -0% 44.1% \$ 25.82 \$ 25.11 \$ 0.71 2.8% 28.2% \$ 6.07 \$ 6.38 \$ 0.31 -4.9% \$ 6.% \$ 31.89	825 \$ 55.88 \$ 55.88 \$ - 0.0 47.3% \$ 28.00 \$ 28.23 \$ - 77 2.7% 2.4.6% \$ 8.00 \$ 0.22 \$ - 0.27 - 2.4.6% \$ 6.8%	1,443 \$102.23 \$102.23 \$-0.0% 51.7% \$38.54 \$37.59 \$0.95 2.5% 19.5% \$14.14 \$14.14 \$14.14 \$14.14 \$14.14	2,320 \$168.00 \$168.00 \$- 0.0% 54.1% \$52.07 \$5.07 \$5.08 \$1.21 2.4% 16.8% \$22.74 \$2.389 -\$1.15 -4.8% 7.3%				
Residential Regular Energy Distribution Retail Transmission	Loss Factor Adjusted kWh kW Load Factor Applied For Bill Simpact % Impact Applied For Bill Current Bill Simpact % of Total Bill Applied For Bill Simpact % of Total Bill % of Total Bill % of	258 \$ 16.77 \$ 16.77 \$.	619 \$ 40.43 \$ 40.43 \$ 0.0% 44.1% \$ 28.82 \$ 28.11 \$ 0.71 \$ 28.42 \$ 28.2% \$ 28.2% \$ 6.07 \$ 6.38 \$ 0.31 -4.9% \$ 6.6% \$ 0.31.89 \$ 31.89	825 \$ 55.88 \$ 55.88 \$ - 0.0% 47.3% \$ 29.00 \$ 28.23 \$ - 77% 24.6% \$ 8.08 \$ - 3.50 \$ - 4.5% - 4.5% \$ - 4.5% \$ 5.8% \$ 37.08 \$ 36.73	1,443 \$102.23 \$102.23 \$- 0.0% \$17% \$38.54 \$37.59 \$0.95 2.5% 19.5% \$14.14 \$14.87 -\$0.73 \$14.14 \$14.87 -\$0.73 \$14.14 \$14.87 -\$\$0.73 \$14.14 \$14.87 -\$\$0.73 \$14.14 \$14.87 -\$\$0.73 \$14.14 \$14.87 -\$\$0.73 \$14.14 \$14.87 -\$\$0.73 \$14.14 \$14.87 -\$\$0.73 \$14.14 \$14.87 -\$\$0.73 \$14.28 \$15.28 \$1	2,320 \$168.00 \$168.00 \$- 0.0% 54.1% \$52.07 \$50.86 \$1.24% 16.8% \$22.74 \$23.89 -\$1.15 -4.8% 7.3% \$74.81				
Residential Regular Energy Distribution Retail Transmission	Loss Factor Adjusted kWh kW Load Factor Applied For Bit Current Bit Stripsat % Impact % Impac	258 \$16.77 \$ 0.0% \$19.66 \$ 0.59 3.0% \$ 2.53 \$ 2.63 \$ 2.53 \$ 2.63 \$ 2.26 \$ 2.28 \$ 2.28 \$ 2.28 \$ 2.278 \$ 2.	619 \$ 40.43 \$ 40.43 \$ 00% 44.1% \$ 25.82 \$ 25.11 \$ 0.71 \$ 0.71 \$ 28.2% \$ 28.2% \$ 28.2% \$ 6.07 \$ 6.38 \$ 0.31 -4.9% \$ 6.6% \$ 31.49 \$ 0.40 \$ 31.49 \$ 0.40% \$ 31.49 \$ 0.40% \$ 31.49 \$ 0.40% \$ 31.49 \$ 0.40% \$	825 \$ 55.88 \$ 55.88 \$ - 0.0% 47.3% \$ 28.00 \$ 28.23 - 0.77 24.6% \$ 8.08 \$ - 0.77 24.6% \$ - 0.5 0.77 24.6% \$ - 0.5 0.5 0.5 0.0% 47.3% 47.3% 5 - 0.0% 47.3% 5 - 0.7% 24.6% 5 - 0.0% 5	1,443 \$102.23 \$102.23 \$	2,320 \$168.00 \$168.00 \$- 0.0% \$4.1% \$52.07 \$50.86 \$1.24% 16.8% \$22.74 \$23.89 -4.8% 7.3% \$74.81 \$74.75 \$0.06 0.1%				
Residential Regular Energy Distribution Retail Transmission Delivery (Distribution and Retail Tra	Loss Factor Adjusted kWh kW Load Factor Applied For Bill Current Bill Stripped & of Total Bill Applied For Bill Stripped % of Total Bill Stripped % of Total Bill Stripped % of Total Bill Stripped % of Total Bill Stripped stripped of Total Bill Stripped Stripped Stripped Stripped Stripped	258 \$16.77 \$ 0.0% \$19.66 \$ 0.59 3.0% \$ 2.53 \$ 2.63 \$ 2.53 \$ 2.63 \$ 2.26 \$ 2.28 \$ 2.28 \$ 2.28 \$ 2.278 \$ 2.	619 \$ 40.43 \$ 40.43 \$ -% 44.1% \$ 25.82 \$ 0.71 2.8% 28.2% \$ 6.37 \$ 6.38 \$ 0.31 -4.9% \$ 6.8% \$ 31.89 \$ 31.49 \$ 0.44	825 \$ 55,88 \$ 0,0% \$ 29,000 \$ 28,33 \$ 0,77 \$ 29,000 \$ 28,33 \$ 0,77 \$ 2,7% \$ 28,30 \$ 0,77 \$ 2,7% \$ 4,8% \$ 4,8% \$ 5,88 \$ 3,608 \$ 5,88 \$ 4,9% \$ 5,88 \$ 5,900 \$ 2,833 \$ 0,77 \$ 2,87% \$ 8,007 \$ 5,87% \$ 8,007 \$ 5,87% \$ 8,008 \$ 5,888 \$ 5,888 \$ 5,888 \$ 5,888 \$ 5,900 \$ 5,9000 \$ 5,9000 \$ 5,90000 \$ 5,90000 \$ 5,90000	1,443 \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.23 \$- 0.0% \$102.5% \$105.5% \$- 0.5% \$- 0.5% \$- 0.5% \$- 0.4% \$- 0.5% \$- 0.4% \$- 0.4% \$- 0.4% \$- 0.5% \$- 0.4% \$- 0.7% \$- 0.7% \$- 0.4% \$- 0.7%	2,320 \$168.00 \$168.00 \$- 0.0% \$- 0.4% \$- 0.8% \$- 0.8% \$- 0.4% \$- 0.8% \$- 0.4% \$- 0.8% \$- 0.4% \$				
Residential Regular Energy Distribution Retail Transmission Delivery (Distribution and Retail Tra	Loss Factor Adjusted kWh kW Load Factor Applied For Bill S Impact % Impact % Impact % Impact % Impact % Impact Current Bill S Impact % Imp	258 \$ 16.77 \$	619 \$ 40.43 \$ - - - - - - - - - - - - - -	825 \$ 55.88 \$ 55.88 \$ -0% 47.3% \$ 28.30 \$ 28.30 \$ 28.30 \$ 28.30 \$ 28.30 \$ 28.30 \$ 28.30 \$ 2.7% 2.4% \$ 4.9% \$ 8.06 \$ -0.42 \$ -0.42	1,443 \$ 102.23 \$ - 0.0% \$ 38.54 \$ 37.59 \$ 0.55 2.5% 19.5% \$ 14.14 \$ 14.87 - \$ 0.73 -4.9% \$ 2.5% \$ 0.22 0.4% \$ 0.22 0.4% \$ 0.25 0.4% 26.7%	2,320 \$168.00 \$168.00 \$168.00 \$5.07 0.0% \$2.07 \$5.08 \$1.21 2.4% 16.8% \$22.74 \$5.32 \$2.389 \$1.15 \$2.399 \$1.15 \$2.399 \$1.15 \$2.390 \$1.15 \$2.390 \$1.15 \$2.390 \$1.15 \$2.390 \$1.15 \$1.15 \$2.390 \$1.15 \$1.00 \$1.15 \$1.15 \$1.00 \$1.15 \$1.15 \$1.00 \$1.15 \$1.15 \$1.00 \$1.15 \$1.15 \$1.00 \$1.15 \$1.15 \$1.00 \$1.15 \$1.15 \$1.00 \$1.15 \$1.15 \$1.00 \$1.15 \$1.15 \$1.15 \$1.15 \$1.15 \$1.15 \$1.00 \$1.15 \$1.				
Residential Regular Energy Distribution Retail Transmission	Loss Factor Adjusted kWh kW Load Factor Applied For Bill S Impact % Impact	258 \$ 16.77 \$ 18.77 \$. 0.0% 34.3% \$ 20.25 \$ 19.66 \$.0.59 \$.0.59 \$.0.59 \$.0.52 \$.0.30% 41.4% \$.2.53 \$.0.64 \$.2.2% \$.2.28 \$.0.46 2.15% \$.2.28 \$.2.28 \$.2.28 \$.2.28 \$.2.28 \$.2.28 \$.0.45% \$.2.28 \$.2.28	619 \$ 40.43 \$ - - - - - - - - - - - - - -	825 \$ 55.88 \$ 55.88 \$ -0% 47.3% \$ 28.30 \$ 28.30 \$ 28.30 \$ 28.30 \$ 28.30 \$ 28.30 \$ 28.30 \$ 2.7% 2.4% \$ 4.9% \$ 8.06 \$ -0.42 \$ -0.42	1,443 \$102.23 \$102.23 \$	2,320 \$168.00 \$168.00 \$168.00 \$5.07 0.0% \$2.07 \$5.08 \$1.21 2.4% 16.8% \$22.74 \$5.32 \$2.389 \$1.15 \$2.399 \$1.15 \$2.399 \$1.15 \$2.390 \$1.15 \$2.390 \$1.15 \$2.390 \$1.15 \$2.390 \$1.15 \$1.15 \$2.390 \$1.15 \$1.00 \$1.15 \$1.15 \$1.00 \$1.15 \$1.15 \$1.00 \$1.15 \$1.15 \$1.00 \$1.15 \$1.15 \$1.00 \$1.15 \$1.15 \$1.00 \$1.15 \$1.15 \$1.00 \$1.15 \$1.15 \$1.00 \$1.15 \$1.15 \$1.15 \$1.15 \$1.15 \$1.15 \$1.00 \$1.15 \$1.				
Residential Regular Energy Distribution Retail Transmission Delivery (Distribution and Retail Tra	Loss Factor Adjusted kWh kW Load Factor Applied For Bill Courted Stripper % Impact % of Total Bill Applied For Bill Courted Stripper % Impact % Imp	258 \$ 16.77 \$ 16.77 \$. 0.0% 3 . 0.0% 3 . 0.0% \$ 0.0% 3 . 0.0% 5 . 0.59 3 . 0% 5 . 2.66 2 . 0.59 5 . 0.46 2 . 0.59 5 . 0.46 . 0.50 2 . 0.50 5 . 0.46 . 0.50 . 0.50	619 \$ 40.43 \$ 40.43 \$ 0.04 \$ 0.04	825 \$ 55.88 \$ 55.88 \$ 0.88 \$ 0.88 \$ 0.87 \$ 0.87 \$ 0.87 \$ 0.87 \$ 0.87 \$ 0.87 \$ 0.27% 24.6% \$ 0.86 \$ 0.27% 24.6% \$ 0.86 \$ 0.85 \$ 0.85 \$ 0.27% \$ 0.85 \$ 0.85 \$ 0.85 \$ 0.27% \$ 0.85 \$ 0.85 \$ 0.85 \$ 0.27% \$ 0.85 \$ 0.85 \$ 0.85 \$ 0.85 \$ 0.27% \$ 0.85 \$ 0.95 \$ 0	1,443 \$102,23 \$102,23 \$102,23 \$	2,320 \$168.00 \$168.00 \$168.00 \$168.00 \$1.21 \$52.07 \$50.86 \$1.21 \$2.4% \$2.8% \$2.747 \$3.15 \$1.626 \$2.747 \$5.006 \$1.1% \$1.626 \$1.1% \$				
Residential Regular Energy Distribution Retail Transmission Delivery (Distribution and Retail Tra	Loss Factor Adjusted kWh kW Load Factor Appled For Bill Strong St	258 \$ 16.77 \$ 16.77 \$. 0.0% 3 . 0.0% 3 . 0.0% \$ 0.0% 3 . 0.0% 5 . 0.59 3 . 0% 5 . 2.66 2 . 0.59 5 . 0.46 2 . 0.59 5 . 0.46 . 0.50 2 . 0.50 5 . 0.46 . 0.50 . 0.50	619 \$ 40.43 \$ 40.43 \$ 0.43 \$ 0.43 \$ 0.44 \$ 25.82 \$ 25.82 \$ 25.82 \$ 0.71 2.8% \$ 0.31 \$ 0.31 \$ 0.49% \$ 0.41 \$ 0.41 \$ 0.41 \$ 0.41 \$ 0.43 \$ 0.441% \$ 0.431 \$ 0.43 \$ 0.31 \$ 0.33 \$ 0.33 \$ 0.49% \$ 0.45% \$ 0.45% \$ 0.45% \$ 0.45% \$ 0.45% \$ 0.45% \$ 0.45% \$ 0.45% \$	825 \$ 55,88 \$ 0.0% \$ 0.77 \$ 28,30 \$ 0.77 \$ 28,30 \$ 0.77 \$ 0.77 \$ 0.77 \$ 0.78 \$ 0.77 \$ 0.77 \$ 0.78 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.44 \$ 0.45	1,443 \$102,23 \$102,23 \$102,23 \$	2,320 \$168.00 \$168.00 \$168.00 \$2.07 \$50.86 \$121 2.4% 16.8% \$22.74 \$2.389 \$3.585 \$3.5555 \$3.5555 \$3.5555 \$3.5555 \$3.5555 \$3.5555 \$3.5555 \$3.5555 \$3.5555 \$3.55555 \$3.55555 \$3.555555 \$3.5555555 \$3.555555555555555555555555555555555555				
Residential Regular Energy Distribution Retail Transmission Delivery (Distribution and Retail Tra	Loss Factor Adjusted kWh kW Load Factor Applied For Bill Current Bill Stream % for a Bill Applied For Bill Applied For Bill Applied For Bill Applied For Bill Stream % of Total Bill Applied For Bill Stream % of Total Bill	258 \$16.77 \$16.77 0.0% 34.3% \$20.25 \$19.66 \$19.66 \$19.67 \$10.75 \$10.67 \$10.75 \$10.67 \$10.75 \$10.67 \$10.75 \$10.	619 \$ 40.43 \$ 40.43 \$ -0.4% \$ 25.82 \$ 25.82 \$ 25.82 \$ 25.82 \$ 25.82 \$ 25.82 \$ 2.8% \$ 2.8% \$ 2.8% \$ 2.8% \$ 0.31 -4.9% \$ 4.9% \$ 31.89 \$ 34.8% \$ 34.8% \$ 34.8% \$ 34.8% \$ 34.8% \$ 34.8% \$ 34.8% \$ 34.52 \$ -0.0% \$ 4.52 \$ -0.0%	825 \$ 55.88 \$ 0.0% 47.3% \$ 29.00 \$ 28.23 \$ 7.7% 2.7% 2.4% \$ 0.07 \$ 28.23 \$ 0.77 2.7% 2.8% \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.44 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.44 \$ 0.45 <td>1,443 \$102,23 \$102,23 \$102,23 \$</td> <td>2,320 \$168,00 \$168,00 \$0,000 \$0,000 \$1,00</td> <td></td> <td></td> <td></td> <td></td>	1,443 \$102,23 \$102,23 \$102,23 \$	2,320 \$168,00 \$168,00 \$0,000 \$0,000 \$1,00				
Residential Regular Energy Distribution Retail Transmission Delivery (Distribution and Retail Tra	Loss Factor Adjusted kWh kW Load Factor Applied For Bill S Impact % Impact % Impact % Impact Current Bill S Impact % Imp	258 \$16.77 \$16.77 \$.16.77 0.0% 34.3% \$20.25 \$10.86 \$20.25 \$2.86 \$2.025 \$2.86 \$2.025 \$2.86 \$2.025 \$2.86 \$2.025 \$2.86 \$2.025 \$2.86 \$2.025 \$2.86 \$2.025 \$2.86 \$2.025 \$2.86 \$2.025 \$2.86 \$2.025 \$2.86 \$2.025 \$2.86 \$2.025 \$2.86 \$2.025 \$2.86 \$2.025 \$2.86 \$2.025 \$2.86 \$2.025 \$2.86 \$2.86 \$2.85 \$2.86 \$2.85 \$2.86 \$2.85 \$2.86 \$2.85 \$2.86 \$2.85 \$2.86 \$2.85 \$2.86 \$2.85 \$2.86 \$2.85 \$2.86 \$2.85 \$2.86 \$2.85 \$2.85 \$2.85 \$2.86 \$2.85 \$3.05 \$2.85 \$3.05 \$3.	619 \$ 40.43 \$ 40.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.44 \$ 25.82 \$ 25.82 \$ 0.11 \$ 0.14 \$ 25.82 \$ 0.14 \$ 0.83 \$ 0.43 \$ 0.44 \$ 0.43 \$ 0.44 \$ 0.44 \$ 0.44 \$ 0.44 \$ 0.44 \$ 0.44 \$ 0.44 \$ 0.44 \$ 0.44 \$ 0.44 \$ 0.	825 \$ 55.88 \$ 0.0% 47.3% \$ 29.00 \$ 28.23 \$ 7.7% 2.7% 2.4% \$ 0.07 \$ 28.23 \$ 0.77 2.7% 2.8% \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.44 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.44 \$ 0.45 <td>1,443 \$102,23 \$102,</td> <td>2,320 \$168,00 \$168,00 \$0,000 \$0,000 \$1,00</td> <td></td> <td></td> <td></td> <td></td>	1,443 \$102,23 \$102,	2,320 \$168,00 \$168,00 \$0,000 \$0,000 \$1,00				
Residential Regular Energy Distribution Retail Transmission Delivery (Distribution and Retail Tra	Loss Factor Adjusted kWh kW Load Factor Applied For Bill Courted Stream % Impact % I	258 \$ 16.77 \$ 16.77 \$ 16.77 \$ 0.0% 3 4.3% \$ 20.25 \$ 10.66 \$ 0.59 \$ 2.86 \$ 2.85 \$ 3.06 \$ 3.00 \$ 4.15 \$ 1.75 \$ 0.00 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000\$ 0.000\$ 0.000\$ 0.000\$ 0.000\$ 0.000\$	619 \$ 40.43 \$ 40.43 \$ 40.43 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.044 \$ 0.044 \$ 0.044 \$ 0.044 \$ 0.044 \$ 0.045 \$ 0.045 \$ 0.046 \$ 0.046 \$ 0.046 \$ 0.046 \$ 0.046 \$ 0.046 \$ 0.046 \$ 0.046 \$ 0.046 \$ 0.046 \$ 0.046 \$ 0.046 \$ 0.046 \$ 0.046 \$ 0.046	825 \$ 55.88 \$ 55.89 \$ 0.88 \$ 0.88 \$ 0.87 \$ 0.277 \$ 0.055 \$ 0.695 \$ 0.005 \$	1,443 \$102,23 \$102,23 \$102,23 \$102,23 \$102,23 \$102,23 \$102,23 \$102,23 \$14,87 \$14,87 \$14,87 \$14,87 \$14,87 \$14,9% \$14,87 \$14,9% \$10,2%	2,320 \$168,00 \$168,00 \$168,00 \$54,00 \$54,1% \$54,2% \$54,2% \$55,2% \$55,2% \$55,2% \$55,2% \$55,2% \$55,2% \$55,2% \$55,2% \$55,2% \$55,2% \$55,				
Residential Regular Energy Distribution Retail Transmission Delivery (Distribution and Retail Tra Regulatory Debt Retirement Charge	Loss Factor Adjusted kWh kW Load Factor Applied For Bill Strong Strong Strong Strong Strong Strong Strong Strong Strong Strong Strong Strong Strong Strong Strong Strong S	258 \$ 16.77 \$ 16.77 \$ 16.77 \$ 0.0% 3 4.3% \$ 20.25 \$ 10.66 \$ 0.59 \$ 2.86 \$ 2.85 \$ 3.06 \$ 3.00 \$ 4.15 \$ 1.75 \$ 0.00 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000\$ 0.000\$ 0.000\$ 0.000\$ 0.000\$ 0.000\$	619 \$ 40.43 \$ 40.43 \$ 0.43 \$ 0.43 \$ 0.44 \$ 25.82 \$ 25.82 \$ 0.71 2.8% \$ 28.2% \$ 0.31 -4.9% \$ 0.31 -4.9% \$ 0.31 -4.9% \$ 0.31.49 \$ 0.43 \$ 0.43 \$ 0.7 2.8% \$ 0.7 \$ 0.31 -4.9% \$ 0.31.49 \$ 0.43 \$ 0.7 \$ 0.31 -4.9% \$ 0.31.49 \$ 0.43 \$ 0.7 \$ 0.31 -4.9% \$ 0.31.49 \$ 0.43 \$ 0.7 \$ 0.31.49 \$ 0.43 \$ 0.43 \$ 0.7 \$ 0.31 \$ 0.31 \$ 0.7 \$ 0.31 \$ 0.32 \$ 0.32 \$ 0.31 \$ 0.31 \$ 0.31 \$ 0.32 \$ 0.32	825 \$ 55,88 \$ 0,0% \$ 0,0% \$ 28,30 \$ 28,30 \$ 28,30 \$ 28,30 \$ 28,30 \$ 28,30 \$ 28,30 \$ 0,77 \$ 2,7% \$ 2,7% \$ 2,7% \$ 0,77 \$ 0,77 \$ 0,77 \$ 0,77 \$ 0,77 \$ 0,42 \$ 0,43 \$ 0,43 \$ 0,43 \$ 0,43 \$ 0,43 \$ 0,43 \$ 0,43 <	1,443 \$102,23 \$102,23 \$102,23 \$102,23 \$102,23 \$102,23 \$102,23 \$102,23 \$102,23 \$102,23 \$102,13 \$102,13 \$102,13 \$102,13 \$102,13 \$102,23 \$102,	2,320 \$168,00 \$168,00 \$168,00 \$158,00 \$54,1% \$20,0% \$20,0% \$21,1% \$22,74 \$23,80 \$1,1% \$24,				
Residential Regular Energy Distribution Retail Transmission Delivery (Distribution and Retail Tra Regulatory Debt Retirement Charge	Loss Factor Adjusted kWh kW Load Factor Applied For Bill S Impact % of Total Bill Applied For Bill Applied For Bill (Current Bill S Impact % of Total Bill (S Impact S Impa	258 \$16.77 \$16.77 \$16.77 \$4.77 \$4.75 \$2.025 \$10.96 \$10.96 \$10.96 \$10.96 \$1.050 \$2.232 \$2.23 \$2.046 \$2.232 \$2.278 \$2.237 \$2.035 \$2.033 \$2.035 \$2.0	619 \$ 40.43 \$ -0.0% \$ 25.82 \$ 25.82 \$ 25.82 \$ 25.82 \$ 25.82 \$ 28.7% \$ 6.0% \$ 31.89 \$ 31.89 \$ 31.89 \$ 31.89 \$ 34.8% \$ 4.9% \$ 4.9% \$ 4.9% \$ 4.9% \$ 4.20 \$ 4.20 \$ 4.20 \$ 4.20 \$ 4.20 \$ 4.20 \$ 4.20 \$ 4.20 \$ 4.20 \$ 4.20 \$ 4.20 \$ 4.20 \$ 4.20 \$ 4.20	825 \$ 55.88 \$ 55.88 \$ 0.0% 47.3% \$ 29.00 \$ 28.33 0.77 2.7% 2.4% \$ 0.77 2.7% 2.4% \$ 4.3% \$ 0.77 2.4% \$ 0.77 2.4% \$ 0.77 2.4% \$ 0.77 2.4% \$ 0.77 2.4% \$ 0.0% \$ 0.9% \$	1,443 \$102,23 \$102,	2,320 \$168,00 \$168,00 \$168,00 \$168,00 \$1,00% \$2,00% \$2,00% \$2,00% \$2,00% \$2,274 \$2,389 \$2,389 \$2,389 \$2,389 \$2,389 \$2,48% \$1,62% \$2,52% \$1,62% \$1,62% \$2,52% \$1,62% \$1,62% \$2,52% \$1,62% \$1,				
Residential Regular Energy Distribution Retail Transmission Delivery (Distribution and Retail Tra Regulatory Debt Retirement Charge	Loss Factor Adjusted kWh kW Load Factor Applied For Bil Current Bil Simpari & Impari & Impari Impari & Impari & Impari & Impari &	258 \$16.77 \$16.77 0.0% \$10.77 \$10.77 \$0.7% \$10.76 \$10.86 \$10.86 \$10.86 \$10.86 \$10.86 \$10.86 \$10.86 \$10.86 \$10.86 \$10.86 \$10.86 \$10.97 \$0.59 \$0.4.4% \$22.27 \$0.52 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.46 \$0.59 \$0.46 \$0.46 \$0.59 \$0.46 \$0.46 \$0.59 \$0.46 \$0.46 \$0.59 \$0.46 \$0.46 \$0.59 \$0.46 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.46 \$0.59 \$0.59 \$0.59 \$0.59 \$0.50	619 \$ 40.43 \$ 40.43 \$ -0.01% \$ 25.82 \$ 25.82 \$ 25.82 \$ 25.82 \$ 25.82 \$ 25.82 \$ 25.82 \$ 25.82 \$ 2.8% \$ 2.8% \$ 2.8% \$ 2.8% \$ 0.31 - 4.9% \$ 0.31 - 4.9% \$ 31.89 \$ 34.8% \$ 34.8% \$ 34.8% \$ 34.8% \$ 34.8% \$ 4.52 \$ -0.0% \$ -0.0%	825 \$ 55.88 \$ 0.0% 47.3% \$ 29.00 \$ 28.33 0.77 2.7% 2.8 2.7% 2.8 2.7% 2.4% 2.4% 5.042 \$ 0.42 4.4% 5.045 \$ 0.55 5.045 \$ 5.94 \$ 5.605 \$ 5.605 \$ 5.605 \$ 5.605 \$ 5.605 \$ 5.605 \$ 5.605 \$ 5.605 \$ 5.605 \$ 5.605 \$ 5.605 \$ 5.605 \$ 6.805 \$ 0.0% \$ 13.59 \$ 13.54	1,443 \$102,23 \$102,23 \$102,23 \$102,23 \$102,23 \$102,23 \$1,7% \$37,90 \$1,7% \$37,90 \$3,8,54 \$37,90 \$3,8,54 \$37,90 \$3,8,54 \$37,90 \$3,9,54 \$3,9,54 \$3,9,54 \$3,9,54 \$3,9,54 \$3,52,64 \$5,52,64\$\$5,52,64\$\$\$5,52,64\$\$\$5,52,64\$\$5,52,64\$\$5,52,64\$\$\$5,52,	2,320 \$168.00 \$168.00 \$168.00 \$168.00 \$168.00 \$168.00 \$108.00 \$109.00 \$100.00 \$100.00 \$100.00 \$100.00 \$100.00 \$100.				
Residential Regular Energy Distribution Retail Transmission Delivery (Distribution and Retail Tra Regulatory Debt Retirement Charge	Loss Factor Adjusted kWh kW Load Factor Applied For Bill Courted Stream % Impact % I	258 \$16.77 \$16.77 3.00% 3.00% 3.00% 3.00% 3.00% 3.00% 4.1% \$2.26 \$2.22 2.22 2.25 3.00% 4.1% \$2.26 \$2.26 \$2.22 2.25 3.00% 4.1% \$2.26 \$3.0% \$2.26 \$2.26 \$2.26 \$3.0% \$2.26 \$3.0% \$2.26 \$3.0% \$3.00%	619 \$ 40.43 \$ 40.43 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.044 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.046 \$ 0.046 \$ 0.046 \$ 0.046 \$ 0.066	825 \$ 55.88 \$ 55.88 \$ 0.0% 47.3% \$ 29.00 \$ 28.27 \$ 2.277 2.4.6% \$ 3.00 \$ 3.027 \$ 0.277 2.4.6% \$ 3.027 \$ 0.277 \$ 0.055 \$ 0.	1,443 \$102,23 \$102,23 \$102,23 0,0% \$102,23 0,0% \$102,23 0,0% \$102,23 0,0% \$102,23 0,0% \$102,23 0,0% \$1,7% \$102,23 0,0% \$102,25	2,320 \$168.00 \$168.00 \$168.00 \$168.00 \$168.00 \$5.07 \$5.07 \$5.05 \$5.207 \$5.07				
Residential Regular Energy Distribution Retail Transmission Delivery (Distribution and Retail Tra Regulatory Debt Retirement Charge GST	Loss Factor Adjusted kWh kW Load Factor Applied For Bill Current Bill Stripped of Carlos and Carlos Current Bill Applied For Bill Applied For Bill Stripped % of Total Bill Applied For Bill Stripped % of Total Bill Stripped % of Total Bill Stripped % of Total Bill Stripped Stripped Current Bill Stripped Current Bill Stripped Current Bill Stripped Stripp	258 \$16.77 \$16.77 3.00% 3.00% 3.00% 3.00% 3.00% 3.00% 4.1% \$2.26 5.2% 5.2% 5.2% 5.2% 4.4% \$2.22 2.2 2.2 2.2 2.4% 4.5% \$2.26 5.2% 5.5% 5.5	619 \$ 40.43 \$ 40.43 \$ 0.75 \$ 0.8 \$ 0.8 \$ 0.8 \$ 0.8 \$ 0.71% \$ 0.8 \$ 0.71% \$ 0.8 \$ 0.71% \$ 0.8 \$ 0.31 \$ 0.31 \$ 0.31 \$ 0.31 \$ 0.31 \$ 0.31 \$ 0.31.49 \$ 0.4.9% \$ 0.4.9% \$ 0.4.9% \$ 0.4.9% \$ 0.4.9% \$ 0.4.9% \$ 0.4.9% \$ 0.4.9% \$ 0.4.9% \$ 0.0% \$ 0.0% \$ 0.0% \$ 10.48 \$ 0.048	825 \$ 55.88 \$ 0.0% \$ 0.0% \$ 28.30 \$ 28.30 \$ 28.30 \$ 28.30 \$ 0.77 \$ 2.4.5% \$ 0.77 \$ 2.4.5% \$ 0.42 \$ 0.45 \$ 0.45 \$ 0.65% \$ 0.05% \$ 0.47% \$ 0.47% \$ 0.47% \$ 0.47% \$ 0.45%	1,443 \$102,23 \$102,23 \$102,23 \$102,23 \$0,00% \$1,7% \$3,02,23 \$1,7% \$3,02,23 \$1,7% \$3,02,23 \$3,750 \$3,750 \$3,02,23 \$3,541 \$3,02,23	2,320 \$168.00 \$168.00 \$168.00 \$168.00 \$168.00 \$108.00 \$109.00 \$100.				
Residential Regular Energy Distribution Retail Transmission Delivery (Distribution and Retail Tra Regulatory Debt Retirement Charge	Loss Factor Adjusted kWh kW Load Factor Applied For Bill Simpact % of Total Bill Applied For Bill Simpact % impact % imp	258 \$ 16.77 \$ 16.77 \$ 16.77 \$ 16.77 \$ 10.77 \$ 10.77 \$ 10.77 \$ 10.77 \$ 10.77 \$ 10.77 \$ 10.77 \$ 10.76 \$ 10.66 \$ 2.53 \$ 2.53 \$ 2.53 \$ 2.63 \$ 2.65 \$ 2.63 \$ 2.63 \$ 2.63 \$ 3.0% \$ 2.63 \$ 3.0% \$ 3.0% \$ 5.65 \$	619 \$ 40.43 \$ 40.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 0.43 \$ 25.82 \$ 25.82 \$ 0.41% \$ 25.82 \$ 0.41% \$ 0.41% \$ 0.41% \$ 0.41% \$ 0.41% \$ 0.41% \$ 0.41% \$ 0.41% \$ 0.41% \$ 0.41% \$ 0.41% \$ 0.41% \$ 0.41% \$ 0.41% \$ 0.41% \$ 0.42% \$ 0.42% \$ 0.42% \$ 0.42% \$ 0.42% \$ 0.42% \$ 0.42% \$ 0.42% \$ 0.42% \$ 0.42% \$ 0.42% \$ 0.42% \$ 0.42% \$ 0.42% \$ 0.42% \$ 0.42% \$ 0.42% \$ 0.42% \$ 0.42% </td <td>825 \$ 55.88 \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% \$ 28.30 \$ 28.30 \$ 27.31 \$ 28.32 \$ 27.32 \$ 27.35 \$ 24.6% \$ 8.08 \$ 0.42 <</td> <td>1,443 \$102,23 \$102,23 \$102,23 \$102,23 \$0,00% \$102,23 \$0,00% \$10,00% \$1,00% \$1,00% \$1,00% \$1,00% \$1,00% \$10</td> <td>2,320 \$168.00 \$168.00 \$168.00 \$168.00 \$168.00 \$168.00 \$168.00 \$168.00 \$168.00 \$168.00 \$109.</td> <td></td> <td></td> <td></td> <td></td>	825 \$ 55.88 \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% \$ 28.30 \$ 28.30 \$ 27.31 \$ 28.32 \$ 27.32 \$ 27.35 \$ 24.6% \$ 8.08 \$ 0.42 <	1,443 \$102,23 \$102,23 \$102,23 \$102,23 \$0,00% \$102,23 \$0,00% \$10,00% \$1,00% \$1,00% \$1,00% \$1,00% \$1,00% \$10	2,320 \$168.00 \$168.00 \$168.00 \$168.00 \$168.00 \$168.00 \$168.00 \$168.00 \$168.00 \$168.00 \$109.				
Residential Regular Energy Distribution Retail Transmission Delivery (Distribution and Retail Tra Regulatory Debt Retirement Charge GST	Loss Factor Adjusted kWh kW Load Factor Applied For Bil Current Bil Simpari & Impari & Impari Impari & Impari & Impari & Impari &	258 \$ 16.77 \$ 16.77 \$ 16.77 \$ 10.77 \$ 10.77 \$ 10.77 \$ 10.76 \$ 10.86 \$ 10.86 \$ 10.86 \$ 10.86 \$ 10.86 \$ 10.86 \$ 20.25 \$ 10.86 \$ 20.25 \$ 20.45 \$ 20.45 \$ 20.5 \$ 0.05 \$ 0.05	619 \$ 40.43 \$ 40.43 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.043 \$ 0.2582 \$ 25.82 \$ 0.2582 \$ 0.3189 \$ 0.3149 \$ 0.458 \$ 0.458 \$ 4.52 \$ 4.52 \$ 4.52 \$ 4.52 \$ 4.52 \$ 0.54 \$ 10.54 \$ 10.54 \$ 0.048 \$ 0.048	825 \$ 55.88 \$ 0.0% 47.3% \$ 28.33 0.77 2.7% 2.83 2.7% 2.85 8 5 6.8% 8 8 8 8 8 9 9 9 31.4% 5 5.64 5 5 5 5 5 5 5 5 5 6.8% 6 5 5 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5	1,443 \$102,23 \$102,23 \$102,23 0,0% \$102,23 0,0% \$102,23 0,0% \$102,23 0,0% \$102,23 0,0% \$102,23 0,0% \$1,7% \$102,23 0,0% \$102,25	2,320 \$168.00 \$168.00 \$168.00 \$168.00 \$168.00 \$168.00 \$108.00 \$108.00 \$109.00 \$100.00 \$100.00 \$100.00 \$100.00 \$100.00 \$100.				

0.020000

Rounding Applied



Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes								
RTSR Loss Adjusted Metered kW	No								
							_		
Residential - Hensall									
Monthly Rates and Charges	Metric	Current Rate	Applied For Rate						
Service Charge	S	11.21	Applied For Rate 12.46						
Service Charge Rate Adder(s)	S	1.00	1.52						
Service Charge Rate Rider(s)	\$	-	0.0133						
Distribution Volumetric Rate Distribution Volumetric Rate Adder(s)	\$/kWh \$/kWh	0.0120	0.0133						
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002						
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0010	- 0.0007						
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057	0.0053						
Wholesale Market Service Rate	\$/kWh \$/kWh	0.0046	0.0045						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
Consumption	250	kWh		kW		Loss Factor	1.0307]	
RPP Tier One	600	kWh	Load Factor						
Residential - Hensall	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total B
Energy First Tier (kWh)	258	0.0650	16.77	258	0.0650	16.77	0.00	0.0%	36.87%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy Service Charge	1	11.21	16.77 11.21	1	12.46	16.77 12.46	0.00	0.0%	36.87% 27.39%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.52	1.52	0.52	52.0%	3.34%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Distribution Volumetric Rate Adder(s)	250 250	0.0120	3.00	250 250	0.0133	3.33	0.33	11.0%	7.32%
Low Voltage Volumetric Rate	250	0.0000	0.00	250	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	250	-0.0010	-0.25	250	-0.0007	-0.18	0.07	(28.0)%	-0.40%
Total: Distribution			15.01			17.18	2.17	14.5%	37.77%
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	258 258	0.0057 0.0046	1.47	258 258	0.0053 0.0045	1.37	-0.10	(6.8)% (2.5)%	3.01%
Total: Retail Transmission	200	0.0046	2.66	230	0.0045	2.53	-0.03	(4.9)%	5.56%
Sub-Total: Delivery (Distribution and Retail Transmission)			17.67			19.71	2.04	11.5%	43.33%
Wholesale Market Service Rate	258	0.0052	1.34	258	0.0052	1.34	0.00	0.0%	2.95%
Rural Rate Protection Charge Special Purpose Charge	258 258	0.0013 0.0004	0.34 0.10	258 258	0.0013 0.0004	0.34	0.00	0.0%	0.75%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.55%
Sub-Total: Regulatory			2.03			2.03	0.00	0.0%	4.46%
Debt Retirement Charge (DRC)	250	0.00700	1.75	250	0.00700	1.75	0.00	0.0%	3.85%
Total Bill before Taxes HST	38.22	13%	38.22	40.26	13%	40.26	2.04	5.3% 5.2%	88.50% 11.50%
Total Bill	30.22	13%	43.19	40.20	13%	45.49	2.30	5.3%	100.00%
		•							
Rate Class Threshold Test Residential - Hensall									
kWh	250	600			2.250				
			800 825	1,400					
Loss Factor Adjusted kWh		619	800 825	1,400 1,443	2,320				
Loss Factor Adjusted kWh	258								
Loss Factor Adjusted kWF KW Load Facto Energy	258	619	825	1,443	2,320				
Loss Factor Adjustet kWN WW Load Facto	258 7 11 \$ 16.77	619 \$ 40.43	825 \$ 55.88	1,443 \$102.23	2,320 \$168.00				
Loss Factor Adjusted KWF KW Load Facto Energy Applied For B Currer B	258 1 1 \$ 16.77 11 \$ 16.77	619 \$ 40.43	825 \$ 55.88	1,443 \$102.23	2,320				
Loss Factor Adjusted KWF KW Load Facto Energy Applied For B Curren B Simpa % Impa	258 1 \$ 16.77 1 \$ 16.77 1 \$ - 1 \$ -	619 \$ 40.43 \$ 40.43 \$ - 0.0%	825 \$ 55.88 \$ 55.88 \$ -	1,443 \$102.23 \$102.23 \$- 0.0%	2,320 \$168.00 \$168.00 \$- 0.0%				
Loss Factor Adjusted KWN KW Load Facto Energy Applied For B Current B \$ impa \$ d y d Total B % of Total B	258 1 \$ 16.77 1 \$ 16.77 1 \$ - 1 \$ -	619 \$ 40.43 \$ 40.43 \$ -	825 \$ 55.88 \$ 55.88 \$ -	1,443 \$102.23 \$102.23 \$- 0.0%	2,320 \$168.00 \$168.00 \$ -				
Loss Factor Adjusted KWW WW Load Facto Energy Applied For B Current B % Impa % of Total Bi Distribution	258 \$ 16.77 \$ 16.77 \$ 16.77 \$ - \$ 0.0% \$ 36.9%	619 \$ 40.43 \$ 40.43 \$ - 0.0% 46.5%	825 \$ 55.88 \$ 55.88 \$ - 0.0% 49.6%	1,443 \$102.23 \$102.23 \$- 0.0% 53.8%	2,320 \$168.00 \$168.00 \$- 0.0% 56.0%				
Loss Factor Adjusted KWN WW Load Facto Energy Applied For B Current B S impa % of Tout B Distribution Applied For B	258 \$ 16.77 \$ 16.77 \$ 16.77 \$ - \$ 0.0% \$ 36.9%	619 \$ 40.43 \$ 40.43 \$ - 0.0% 46.5% \$ 21.67	825 \$ 55.88 \$ 55.88 \$ - 0.0% 49.6% \$ 24.23	1,443 \$102.23 \$102.23 \$- 0.0%	2,320 \$168.00 \$168.00 \$- 0.0% 56.0% \$42.80				
Loss Factor Adjusted KWN WW Load Facto Energy Applied For B Current B S Impa % of Total B Distribution Applied For B Current B Current B S Impa S Total B S Impa	258 \$ 16.77 \$ 16.77 \$ - \$ 0.0% \$ 36.9% \$ 17.18 \$ 15.01 \$ 15.01 \$ 2.17	619 \$ 40.43 \$ 40.43 \$ - 0.0% 46.5% \$ 21.67 \$ 18.93 \$ 2.74	825 \$ 55.88 \$ 55.88 \$	1,443 \$102.23 \$102.23 \$- 0.0% 53.8% \$ 31.91 \$ 27.89 \$ 4.02	2,320 \$168.00 \$168.00 \$- 0.0% \$6.0% \$42.80 \$37.41 \$5.39				
Loss Factor Adjusted KWK KW Load Facto Energy Applied For B Current B % for all bistribution Distribution Applied For B Current B S S and S and	258 \$ 16.77 \$ 16.90 \$ 16.90 \$ 16.90 \$ 16.90 \$ 16.90 \$ 16.91 \$ 17.18 \$ 17.19 \$ 17.	619 \$ 40.43 \$ 40.43 \$ - 0.0% 46.5% \$ 21.67 \$ 18.93 \$ 2.74 14.5%	825 \$ 55.88 \$ 55.88 \$ 0.0% 49.6% \$ 24.23 \$ 21.17 \$ 3.06 14.5%	1,443 \$102.23 \$- 0.0% 53.8% \$ 31.91 \$ 27.89 \$ 4.02 14.4%	2,320 \$ 168.00 \$ 168.00 \$ - 0.0% 56.0% \$ 42.80 \$ 37.41 \$ 5.39 14.4%				
Loss Factor Adjusted KWK KW Load Facto Energy Applied For B Current B N Solution Distribution Distribution Applied For B Current B N Solution Solut	258 \$ 16.77 \$ 16.90 \$ 16.90 \$ 16.90 \$ 16.90 \$ 16.90 \$ 16.91 \$ 17.18 \$ 17.19 \$ 17.	619 \$ 40.43 \$ 40.43 \$ - 0.0% 46.5% \$ 21.67 \$ 18.93 \$ 2.74	825 \$ 55.88 \$ 55.88 \$	1,443 \$102.23 \$- 0.0% 53.8% \$ 31.91 \$ 27.89 \$ 4.02 14.4%	2,320 \$168.00 \$168.00 \$- 0.0% \$6.0% \$42.80 \$37.41 \$5.39				
Loss Factor Adjusted KWN WW Load Facto Energy Applied For B Current B Simps % of Total B Simps % of Total B Simps % of Total B Simps % of Total B	258 1 \$16.77 1 \$16.77 1 \$16.7 1 \$	619 \$ 40.43 \$	825 \$ 55.88 \$ 55.88 \$ 0.0% 49.5% \$ 24.23 \$ 21.17 \$ 3.06 \$ 14.5% 21.5%	1,443 \$102.23 \$	2,320 \$168.00 \$168.00 \$				
Loss Factor Adjusted KW KW Load Facto Energy Energy Applied For B Current B S impa % of Total B Distribution Distribution Retail Transmission Applied For B S impa % of Total B	258 II \$16.77 II \$16.77 X \$- X 0.0% II \$15.01 X \$15.01 X \$15.01 X \$2.17 X 14.5% II \$7.8%	619 \$ 40.43 \$ 40.43 \$	825 \$ 55.88 \$ 56.88 \$ 0.0% 49.6% \$ 2423 \$ 21.17 \$ 20.00 14.5% \$ 1.5%	1,443 \$102.23 \$102.23 \$- 0.0% \$31.91 \$27.89 \$4.02 14.4% 16.8% \$14.14	2,320 \$168.00 \$168.00 \$ 0.0% 56.0% \$ 42.80 \$ 37.41 \$ 5.39 14.4% \$ 14.3% \$ 22.74				
Loss Factor Adjusted KW W Load Facto Energy Energy Simpa & d Total B Distribution Distribution Retail Transmission Retail Transmission Simpa & d Total B Simpa & d Total B Simpa Simpa & d Total B Simpa Sim	258 1 \$ 16.77 1 \$ 16.77 1 \$ 16.77 1 \$ 10.0% 1 \$ 36.9% 1 \$ 15.01 1 \$ 5.01 1 \$ 5.01 1 \$ 15.01 1 \$ 15.01 1 \$ 15.01 1 \$ 2.53 1 \$ 2.53 1 \$ 2.66 1 \$ 2.66	619 \$ 40.43 \$ 40.43 \$ - 0.0% \$ 21.67 \$ 21.67 \$ 24.9% \$ 6.38 \$ 6.38 \$ 0.30	825 \$ 55.88 \$ 56.88 \$ 0.0% 49.6% \$ 2423 \$ 21.17 \$ 2.0% 14.5% \$ 14.5% \$ 14.5% \$ 2.5% \$ 3.008 \$ 5.808 \$ 5.808 \$ 5.808 \$ 5.808 \$ 5.808 \$ 5.808 \$ 5.808 \$ 2.45% \$ 3.006 \$ 3.600 \$ 3.6000 \$ 3.60000 \$ 3.60000 \$ 3.60000 \$ 3.6000000 \$ 3.6000000000000000000000000000000000000	1,443 \$102.23 \$- 0.0% 53.8% \$ 31.91 \$ 27.89 \$ 4.02 14.4% 16.8% \$ 14.14 \$ 14.87 -\$ 0.73	2,320 \$ 168.00 \$ 168.00 \$ - 0.0% \$ 6.0% \$ 42.80 \$ 37.41 \$ 5.39 14.4% 14.3% \$ 22.74 \$ 22.74 \$ 23.89 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -				
Loss Factor Adjusted KW KW Load Facto Energy Energy Distribution Distribution Curren B Simpa % of Total B Simpa % of Total B Curren B Simpa % of Total B Curren B Simpa % of Total B Curren B Curren B Simpa Simpa % of Total B Curren B Simpa % of Total B Curren B Simpa % of Total B Curren B Simpa S	258 II \$ 16.77 I \$ 15.01 I \$ 15.01 I \$ 15.01 I \$ 2.17 I \$ 14.5% II \$ 2.53 II \$ 2.66 I \$ 0.13 I \$ -0.13 I \$ -0.13 	619 \$ 40.43 \$ 40.43 \$	825 \$ 5588 \$ 5588 \$ - 0.0% 49.6% 49.6% \$ 2423 \$ - 1.17 \$ 300 \$ 2423 \$ 2423 \$ - 1.17 \$ 306% 49.5% \$ 588 \$ 8.850 \$ 8.850	1,443 \$102.23 \$- 0.0% \$31.91 \$27.89 \$4.02 14.4% 16.8% \$14.14 \$14.87 \$0.73 -4.9%	2,320 \$168.00 \$168.00 \$- 0.0% \$6.0% \$42.80 \$37.41 \$5.39 14.4% 14.3% \$22.74 \$23.89				

 Applied For Bill
 \$ 19.71
 \$ 27.74
 \$

 Current Bill
 \$ 17.67
 \$ 25.31
 \$

 \$ Impact
 \$ 2.04
 \$ 2.43
 \$

 \$ Impact
 \$ 1.5%
 9.6%
 \$

 % Impact
 \$ 1.5%
 \$ 9.6%
 \$

 % of Total Bill
 43.3%
 \$ 31.9%

Applied For Bill \$ 2.03 \$ Current Bill \$ 2.03 \$ \$ Impact \$ - \$ % Impact 0.0% % of Total Bill 4.5%

 Applied For Bill
 \$ 1.75
 4.20
 \$

 Current Bill
 \$ 1.75
 \$ 4.20
 \$

 \$ Impact
 \$ - \$
 \$
 \$

 \$ Impact
 \$ - \$
 \$
 \$

 \$ Impact
 \$ - \$
 \$
 \$
 \$

 \$ Impact
 0.0%
 0.0%
 \$
 \$

 \$ Impact
 0.3%
 4.8%
 \$
 \$
 GST
 Applied For Bill
 \$ 5.23
 \$ 10.00
 \$ 12.96
 \$ 21.88
 \$ 34.52

 Current Bill
 \$ 4.97
 \$ 9.66
 \$ 12.62
 \$ 21.45
 \$ 33.97

 Stimpact
 \$ 2025
 \$ 0.22
 \$ 0.04
 \$ 0.053
 \$ 0.55

 % Impact
 \$ 0.25
 \$ 0.34
 \$ 0.043
 \$ 0.055

 % Impact
 \$ 0.25
 \$ 0.37%
 \$ 0.75%
 \$ 1.5%

 % of Total Bill
 1.5%
 \$ 1.5%
 \$ 1.5%
 \$ 1.5%

Delivery (Distribution and Retail Transmission)

Total Bill

Regulatory

Debt Retirement Charge

 Applied For Bill
 \$45.49
 \$68.89
 \$112.69
 \$190.17
 \$300.07

 Current Bill
 \$43.19
 \$41.44
 \$109.71
 \$186.45
 \$295.28

 \$Impact
 \$2.30
 \$2.75
 \$2.89
 \$3.272
 \$4.79

 % Impact
 \$5.3%
 3.3%
 \$2.7%
 \$2.0%
 1.6%

4.52 \$ 4.52 \$ - \$ 0.0% 5.2%

 32.31
 \$ 46.05
 \$ 65.54

 29.67
 \$ 42.76
 \$ 61.30

 2.64
 \$ 3.29
 \$ 4.24

 8.9%
 7.7%
 6.9%

 28.7%
 24.2%
 21.8%

 5.94
 \$ 10.21
 \$ 16.26

 5.94
 \$ 10.21
 \$ 16.26

 \$ \$

 0.0%
 0.0%
 0.0%

 5.3%
 5.4%
 5.4%

 5.60
 \$
 9.80
 \$
 15.75

 5.60
 \$
 9.80
 \$
 15.75

 \$
 \$

 0.0%
 0.0%
 0.0%
 0.0%

 5.0%
 5.2%
 5.2%
 5.2%



Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes					
RTSR Loss Adjusted Metered kW	No					
General Service Less Than 50 kW						
General Service Less Than 50 kW Monthly Rates and Charges	Metric	Current Rate	Applied For Rate	7		
General Service Less Than 50 kW Monthly Rates and Charges	Metric S	Current Rate 29.05	Applied For Rate 28.81			

Service Charge Rate Adder(s)	\$	1.00	1.52						
Service Charge Rate Rider(s)	\$	-	•						
Distribution Volumetric Rate	\$/kWh	0.0145	0.0144						
Distribution Volumetric Rate Adder(s)	\$/kWh	-							
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002						
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0010	- 0.0012						
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0047						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0040						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
Consumption	2.000	kWh	-	kW	1	Loss Factor	1 0207	1	
	1		-	NIV.		L033 / d010/	1.0307		
RPP Tier One	750	kWh	Load Factor						
		RATE	CHARGE		RATE	CHARGE			
General Service Less Than 50 kW	Volume	\$	\$	Volume	\$	\$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.21%
Energy Second Tier (kWh)	1,312	0.0750	98.40	1,312	0.0750	98.40	0.00	0.0%	34.74%
Sub-Total: Energy			147.15			147.15	0.00	0.0%	51.95%
Service Charge	1	29.05	29.05	1	28.81	28.81	-0.24	(0.8)%	10.17%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.52	1.52	0.52	52.0%	0.54%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0145	29.00	2,000	0.0144	28.80	-0.20	(0.7)%	10.17%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0002	0.40	2,000	0.0002	0.40	0.00	0.0%	0.14%
Distribution Volumetric Rate Rider(s)	2,000	-0.0010	-2.00	2.000	-0.0012	-2.40	-0.40	20.0%	-0.85%
Total: Distribution									20.17%
			57.45			57.13	-0.32	(0.6)%	20.17%
Retail Transmission Rate – Network Service Rate	2,062	0.0050	10.31	2,062	0.0047	9.69	-0.32 -0.62	(6.0)%	3.42%
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	2,062 2,062	0.0050		2,062 2,062	0.0047		-0.32 -0.62		
			10.31 8.45 18.76			9.69 8.25 17.94	-0.32 -0.62 -0.20	(6.0)%	3.42%
Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission)			10.31 8.45			9.69 8.25	-0.32 -0.62 -0.20 -0.82	(6.0)% (2.4)%	3.42% 2.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission			10.31 8.45 18.76			9.69 8.25 17.94	-0.32 -0.62 -0.20 -0.82	(6.0)% (2.4)% (4.4)%	3.42% 2.91% 6.33%
Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Wholesale Market Service Rate Rural Rate Protection Charge	2,062 2,062 2,062	0.0041	10.31 8.45 18.76 76.21 10.72 2.68	2,062 2,062 2,062	0.0040	9.69 8.25 17.94 75.07 10.72 2.68	-0.32 -0.62 -0.20 -0.82 -1.14 0.00 0.00	(6.0)% (2.4)% (4.4)% (1.5)% 0.0% 0.0%	3.42% 2.91% 6.33% 26.50% 3.78% 0.95%
Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Wholesale Market Service Rate	2,062	0.0041	10.31 8.45 18.76 76.21 10.72	2,062	0.0040	9.69 8.25 17.94 75.07 10.72	-0.32 -0.62 -0.20 -0.82 -1.14 0.00	(6.0)% (2.4)% (4.4)% (1.5)% 0.0%	3.42% 2.91% 6.33% 26.50% 3.78%
Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Wholesale Market Service Rate Rural Rate Protection Charge	2,062 2,062 2,062	0.0041	10.31 8.45 18.76 76.21 10.72 2.68	2,062 2,062 2,062	0.0040	9.69 8.25 17.94 75.07 10.72 2.68	-0.32 -0.62 -0.20 -0.82 -1.14 0.00 0.00	(6.0)% (2.4)% (4.4)% (1.5)% 0.0% 0.0%	3.42% 2.91% 6.33% 26.50% 3.78% 0.95%
Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Wholesale Market Service Rate Rural Rate Protection Charge Special Purpose Charge Sandard Suppy Service – Administration Charge (f applicable)	2,062 2,062 2,062	0.0041	10.31 8.45 18.76 76.21 10.72 2.68 0.82	2,062 2,062 2,062 2,062	0.0040 0.0052 0.0013 0.0004	9.69 8.25 17.94 75.07 10.72 2.68 0.82	-0.32 -0.62 -0.20 -0.82 -1.14 0.00 0.00 0.00	(6.0)% (2.4)% (4.4)% (1.5)% 0.0% 0.0% 0.0%	3.42% 2.91% 6.33% 26.50% 3.78% 0.95% 0.29%
Retail Transmission Rata – Line and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Wholesale Market Service Rate Rural Rate Protection Charge Special Purpose Charge Sandard Suppy Service – Administration Charge (fl applicable)	2,062 2,062 2,062	0.0041	10.31 8.45 18.76 76.21 10.72 2.68 0.82 0.25	2,062 2,062 2,062 2,062	0.0040 0.0052 0.0013 0.0004	9.69 8.25 17.94 75.07 10.72 2.68 0.82 0.25	-0.32 -0.62 -0.20 -0.82 -1.14 0.00 0.00 0.00 0.00	(6.0)% (2.4)% (1.5)% 0.0% 0.0% 0.0% 0.0%	3.42% 2.91% 6.33% 26.50% 3.78% 0.95% 0.29% 0.09%
Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Wholesale Market Service Rate Rural Rate Protection Charge Special Purpose Charge Standard Supply Service – Administration Charge (f applicable) Sub-Total: Regulatory	2,062 2,062 2,062 2,062 1	0.0041	10.31 8.45 18.76 76.21 10.72 2.68 0.82 0.25 14.47	2,062 2,062 2,062 2,062 1	0.0040 0.0052 0.0013 0.0004 0.25	9.69 8.25 17.94 75.07 10.72 2.68 0.82 0.25 14.47	-0.32 -0.62 -0.20 -0.82 -1.14 0.00 0.00 0.00 0.00 0.00 0.00 0.00	(6.0)% (2.4)% (4.4)% (1.5)% 0.0% 0.0% 0.0% 0.0% 0.0%	3.42% 2.91% 6.33% 26.50% 3.78% 0.95% 0.29% 0.09% 5.11%
Retail Transmission Transformation Connection Service Rate Stub-Total: Retail Transmission Worksale Market Service Rate Retail Transmission Worksale Market Service Rate Retail Transmission Worksale Market Service Rate Retail Transmission Stud-Total Retail Transmission Bardard Stapping Service - Administration Charge (if applicable) Stud-Total Stud-Total Regulared Retail Transmistration	2,062 2,062 2,062 2,062 1	0.0041	10.31 8.45 18.76 76.21 10.72 2.68 0.82 0.25 14.47 14.00	2,062 2,062 2,062 2,062 1	0.0040 0.0052 0.0013 0.0004 0.25	9.69 8.25 17.94 75.07 10.72 2.68 0.82 0.25 14.47 14.00	-0.32 -0.62 -0.20 -0.82 -1.14 0.00 0.00 0.00 0.00 0.00 0.00 -1.14	(6.0)% (2.4)% (4.4)% (1.5)% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	3.42% 2.91% 6.33% 26.50% 3.78% 0.95% 0.29% 0.09% 5.11% 4.94%

Rate Class Threshold Test General Service Less Than 50 kW

General Service Less Than JU KW						
	kWh	1,000	2,000	7,500	15,000	20,000
Loss Facto	r Adjusted kWh	1,031	2,062	7,731	15,461	20,614
	kW					
	Load Factor					
Energy						
21101.93	Applied For Bill	\$ 69.83 \$	147.15 \$	572 33	\$1,152.08	\$ 1.538.55
	Current Bill				\$1,152.08	\$ 1.538.55
	\$ Impact		- \$	-	S -	\$ -
	% Impact		0.0%	0.0%	0.0%	0.0%
	% of Total Bill		51.9%	57.8%	58.9%	59.2%
Distribution						
	Applied For Bill	\$ 43.74 S	57.15 \$	130.91	\$ 231.48	\$ 298.53
		\$ 43.75 \$	57.45 \$		\$ 235.55	\$ 304.05
	\$ Impact		0.30 -\$	1.89		
	% Impact		-0.5%	-1.4%	-1.7%	-1.8%
	% of Total Bill	28.3%	20.2%	13.2%	11.8%	11.5%
Retail Transmission						
	Applied For Bill		17.94 \$	67.26		\$ 179.35
	Current Bill		18.76 \$		\$ 140.69	\$ 187.59
	\$ Impact		0.82 -\$		\$ 6.18	
	% Impact		-4.4%	-4.4%	-4.4%	-4.4%
	% of Total Bill	5.8%	6.3%	6.8%	6.9%	6.9%
Delivery (Distribution and Retail Transmission)						
	Applied For Bill		75.09 \$	198.17		\$ 477.88
	Current Bill		76.21 \$		\$ 376.24	\$ 491.64
	\$ Impact % Impact		1.12 -\$	4.98	-\$ 10.25 -2.7%	-\$ 13.76 -2.8%
	% impact % of Total Bill		-1.5%	-2.5%	-2.7%	-2.8% 18.4%
	% OF FOURI BII	34.1%	20.5%	20.0%	10.7%	10.4%
Regulatory						
regulatory	Applied For Bill	\$ 7.36 \$	14.47 S	53.59	\$ 106.93	\$ 142.49
	Current Bill		14.47 \$	53.59	\$ 106.93	\$ 142.49
	\$ Impact		- \$		\$ 100.85 \$ -	S -
	% Impact		0.0%	0.0%	0.0%	0.0%
	% of Total Bill		5.1%	5.4%	5.5%	5.5%
Debt Retirement Charge						
	Applied For Bill	\$ 7.00 \$	14.00 \$	52.50	\$ 105.00	\$ 140.00
	Current Bill			52.50	\$ 105.00	\$ 140.00
	\$ Impact		- \$	-	ş -	s -
	% Impact		0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.5%	4.9%	5.3%	5.4%	5.4%
GST						
	Applied For Bill		32.59 \$	113.96		\$ 298.86
		\$ 17.85 \$	32.74 \$	114.60		\$ 300.65
	\$ Impact		0.15 -\$	0.64		
	% Impact		-0.5%	-0.6%	-0.6%	-0.6%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill						
	Applied For Bill		283.30 \$		\$1,954.90	
	Current Bill		284.57 \$		\$1,966.48	\$ 2,613.33
	\$ Impact		1.27 -\$	5.62 -0.6%	-\$ 11.58 -0.6%	-\$ 15.55 -0.6%
	% Impact	-0.3%	-0.4%	-0.6%	-0.6%	-0.6%

Rounding Applied 0.020000



Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes	
RTSR Loss Adjusted Metered kW	No	

General Service 50 to 4,999 kW – Interval Metered

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate						
Service Charge	s	220.21	220.61						
Service Charge Rate Adder(s)	\$	1.00	1.52						
Service Charge Rate Rider(s)	S	-	-						
Distribution Volumetric Rate	\$/kW	2.2579	2.2620						
Distribution Volumetric Rate Adder(s)	\$/kW	-	-						
Low Voltage Volumetric Rate	\$/kW	0.0689	0.0689						
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.3508	- 0.1913						
Retail Transmission Rate – Network Service Rate	\$/kW	2.2036	2.0658						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7884	1.7596						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
					1			1	
Consumption	270,000	kWh	600	kW		Loss Factor	1.0307		
RPP Tier One	750	kWh	Load Factor	61.7%					
General Service 50 to 4,999 kW – Interval Metered	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.15%
Energy Second Tier (kWh)	277,539	0.0750	20,815.43	277,539	0.0750	20,815.43	0.00	0.0%	64.69%
Sub-Total: Energy			20,864.18			20,864.18	0.00	0.0%	64.84%
Service Charge	1	220.21	220.21	1	220.61	220.61	0.40	0.2%	0.69%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.52	1.52	0.52	52.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	600	2.2579	1,354.74	600	2.2620	1,357.20	2.46	0.2%	4.22%
Distribution Volumetric Rate Adder(s)	600	0.0000	0.00	600	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	600	0.0689	41.34	600	0.0689	41.34	0.00	0.0%	0.13%
Distribution Volumetric Rate Rider(s)	600	-0.3508	-210.48	600	-0.1913	-114.78	95.70	(45.5)%	-0.36%
Total: Distribution			1,406.81			1,505.89	99.08	7.0%	4.68%
Retail Transmission Rate – Network Service Rate	600	2.2036	1.322.16	600	2.0658	1.239.48	-82.68	(6.3)%	3.85%
Retail Transmission Rate – Line and Transformation Connection Service Rate	600	1,7884	1.073.04	600	1.7596	1.055.76	-17.28	(1.6)%	3.28%
Total: Retail Transmission			2.395.20			2.295.24	-99.96	(4.2)%	7.13%
Sub-Total: Delivery (Distribution and Retail Transmission)			3.802.01			3.801.13	-0.88	(0.0)%	11.81%
Wholesale Market Service Rate	278,289	0.0052	1 447 10	278.289	0.0052	1,447,10	0.00	0.0%	4.50%
Rural Rate Protection Charge	278,289	0.0013	361.78	278,289	0.0002	361.78	0.00	0.0%	1.12%
Special Purpose Charge	278,289	0.0004	111.32	278,289	0.0004	111.32	0.00	0.0%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory	_	0.20	1.920.45		0.20	1.920.45	0.00	0.0%	5.97%
Debt Retirement Charge (DRC)	270.000	0.00700	1,890.00	270.000	0.00700	1,890.00	0.00	0.0%	5.87%
Total Bill before Taxes	270,000	0.00700	28.476.64	210,000	0.00700	28.475.76	-0.88	(0.0%	88.50%
HST	28.476.64	13%	3.701.96	28.475.76	13%	3.701.85	-0.00	(0.0)%	11.50%
101	∠d,4/b.b4	13%	3,701.96	20,4/5./6	13%	3,701.85	-0.11	(0.0)%	11.50%
Total Bill									

Rate Class Threshold Test General Service 50 to 4,999 kW – Interval Metered

General Service 50 to 4,999 kw – Interval wetered						
	kWh	20,000	510,000	995,000 1	,501,000	2,006,000
	Loss Factor Adjusted kWh	20,614	525,657	1,025,547 1	,547,081	2,067,585
	, kW	50	1.270	2.480	3.740	5.000
	Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%
	Edad i actor	34.070	33.070	55.078	33.078	33.070
Energy						
2.0.9)	Applied For Bill	\$ 1 538 55	\$ 39,416.78 \$	76,908.53 \$	116 023 58	\$ 155 061 38
			\$ 39,416.78 \$	76,908.53 \$		\$ 155,061.38
	\$ Impact		\$ - \$	- \$		\$ -
	% Impact	0.0%		0.0%	0.0%	0.0%
	% of Total Bill	58.2%		64.2%	64.3%	64.3%
Distribution						
	Applied For Bill	\$ 329.10	\$ 2,939.42 \$	5,528.34 \$	8 224 24	\$ 10,920.13
	Current Bill		\$ 2,730.72 \$	5,121.69 \$		\$ 10,101.21
	\$ Impact			406.65 \$		\$ 818.92
	% Impact	2.8%		7.9%	8.1%	8.1%
	% of Total Bill	12.4%	4.8%	4.6%	4.6%	4.5%
Retail Transmission						
	Applied For Bill	\$ 191.27	\$ 4.858.26 \$	9.486.99 \$	14.306.99	\$ 19,127.00
	Current Bill		\$ 5,069.84 \$			\$ 19,960.00
	\$ Impact			413.17 -\$		\$ 833.00
	% Impact	-4.2%	-4.2%	-4.2%	-4.2%	-4.2%
	% of Total Bill	7.2%	7.9%	7.9%	7.9%	7.9%
Delivery (Distribution and Retail Transmission)						
,,	Applied For Bill	\$ 520.37	\$ 7,797.68 \$	15,015.33 \$	22,531.23	\$ 30,047.13
	Current Bill	\$ 519.60	\$ 7,800.56 \$	15,021.85 \$	22,541.54	\$ 30,061.21
	\$ Impact	\$ 0.77	-\$ 2.88 -\$	6.52 -\$	10.31 ·	\$ 14.08
	% Impact	0.1%		0.0%	0.0%	0.0%
	% of Total Bill	19.7%	12.7%	12.5%	12.5%	12.5%
Regulatory						
	Applied For Bill		\$ 3,627.28 \$			\$ 14,266.58
	Current Bill					\$ 14,266.58
	\$ Impact		\$ - \$	- \$		\$ -
	% Impact	0.0%		0.0%	0.0%	0.0%
	% of Total Bill	5.4%	5.9%	5.9%	5.9%	5.9%
Debt Retirement Charge						
	Applied For Bill		\$ 3,570.00 \$			\$ 14,042.00
	Current Bill		\$ 3,570.00 \$			\$ 14,042.00
	\$ Impact		<u>\$ - \$</u>	- \$		<u>\$</u>
	% Impact % of Total Bill	0.0%		0.0%	0.0% 5.8%	0.0% 5.8%
	% OF FOLAI BII	5.3%	3.6%	0.0%	5.6%	0.0%
GST						
631				10 775 50 0		
	Applied For Bill		\$ 7,073.53 \$	13,775.50 \$		
	Current Bill \$ Impact		\$ 7,073.90 \$ -\$ 0.37 -\$	13,776.35 \$		
	% Impact	\$ 0.10		0.85 -\$	0.0%	-\$ 1.83 0.0%
	% impact % of Total Bill	11.5%		11.5%	11.5%	11.5%
	% OF FOLAI BII	11.5%	11.3%	11.5%	11.5%	11.5%
Total Bill						
	Applied C Dill	C 2 646 70	\$ 61,485.27 \$	119,740.88 \$	190 502 72	\$ 241 161 24
			\$ 61,485.27 \$	119,740.88 \$ 119,748.25 \$		
	\$ Impact		-\$ 3.25 -\$	7.37 -\$		\$ 15.91
	% Impact	\$ 0.87 0.0%		0.0%	0.0%	0.0%
	76 impact	0.078	0.076	0.078	0.078	0.076



Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes	
RTSR Loss Adjusted Metered kW	No	

Large Use

	Metric	Current Rate	Applied For Rate						
Monthly Rates and Charges Service Charge	Metric	10.692.01	Applied For Rate 10.585.87						
Service Charge Rate Adder(s)	ŝ	10,692.01	10,565.67						
Service Charge Rate Rider(s)	ŝ	1.00	1.02						
Distribution Volumetric Rate	\$/kW	0.9922	0.9824						
Distribution Volumetric Rate Adder(s)	\$/kW	0.0022	0.0024						
Low Voltage Volumetric Rate	\$/kW	0.0801	0.0801						
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.4507	- 0.0761						
Retail Transmission Rate – Network Service Rate	\$/kW	2,4400	2.2874						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0451	2.0122						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
Consumption	2.500.000	kWh	5.000	kW	1	Loss Factor	1.0204	1	
						LUSSTACIO	1.0204		
RPP Tier One	750	kWh	Load Factor	68.5%	1				
h		RATE	CHARGE		RATE	CHARGE			
Large Use	Volume	\$	\$	Volume	\$	\$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,550,251	0.0750	191,268.83	2,550,251	0.0750	191,268.83	0.00	0.0%	64.25%
Sub-Total: Energy			191,317.58			191,317.58	0.00	0.0%	64.27%
Service Charge	1	10,692.01	10,692.01	1	10,585.87	10,585.87	-106.14	(1.0)%	3.56%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.52	1.52	0.52	52.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	5,000	0.9922	4,961.00	5,000	0.9824	4,912.00	-49.00	(1.0)%	1.65%
Distribution Volumetric Rate Adder(s)	5,000	0.0000	0.00	5,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	5,000	0.0801	400.50	5,000	0.0801	400.50	0.00	0.0%	0.13%
Distribution Volumetric Rate Rider(s)	5,000	-0.4507	-2,253.50	5,000	-0.0761	-380.50	1,873.00	(83.1)%	-0.13%
Total: Distribution			13,801.01			15,519.39	1,718.38	12.5%	5.21%
Retail Transmission Rate – Network Service Rate	5,000	2.4400	12,200.00	5,000	2.2874	11,437.00	-763.00	(6.3)%	3.84%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,000	2.0451	10,225.50	5,000	2.0122	10,061.00	-164.50	(1.6)%	3.38%
Total: Retail Transmission			22,425.50			21,498.00	-927.50	(4.1)%	7.22%
Sub-Total: Delivery (Distribution and Retail Transmission)			36,226.51			37,017.39	790.88	2.2%	12.44%
Wholesale Market Service Rate	2,551,001	0.0052	13,265.21	2,551,001	0.0052	13,265.21	0.00	0.0%	4.46%
Rural Rate Protection Charge	2,551,001	0.0013	3,316.30	2,551,001	0.0013	3,316.30	0.00	0.0%	1.11%
Special Purpose Charge	2,551,001	0.0004	1,020.40	2,551,001	0.0004	1,020.40	0.00	0.0%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			17,602.16			17,602.16	0.00	0.0%	5.91%
Debt Retirement Charge (DRC)	2,500,000	0.00700	17,500.00	2,500,000	0.00700	17,500.00	0.00	0.0%	5.88%
Total Bill before Taxes			262,646.25			263,437.13	790.88	0.3%	88.50%
HST	262,646.25	13%	34,144.01	263,437.13	13%	34,246.83	102.82	0.3%	11.50%
Total Bill			296,790.26			297,683.96	893.70	0.3%	100.00%

Rate Class Threshold Test Large Use

Large ose		0.000.000	E 000 000	40.000.000	00.000.000	00.000.000
	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor	Adjusted kWh	2,653,041	5,102,001	13,265,201	20,408,001	26,530,402
	kW	5,000	10,000	25,000	40,000	50,000
	Load Factor	71.3%	68.5%	71.3%	68.5%	71.3%
Energy						
	Applied For Bill \$			\$ 994,882.61	\$ 1,530,592.64	\$ 1,989,772.73
	Current Bill			\$ 994,882.61	\$ 1,530,592.64	\$ 1,989,772.73
	\$ Impact \$			· ·	\$ -	\$ -
	% Impact % of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%
Distribution						
	Applied For Bill \$ Current Bill \$		\$ 20,450.99 \$ 16,909.01	\$ 35,246.39 \$ 26,233.01	\$ 50,041.79 \$ 35,557.01	\$ 59,905.39 \$ 41,773.01
	\$ Impact \$			\$ 26,233.01 \$ 9.013.38	\$ 14,484,78	\$ 18,132,38
	% Impact	12.4%		34.4%	40.7%	43.4%
	% of Total Bill	5.0%		2.4%	2.2%	2.0%
Retail Transmission						
	Applied For Bill	21,498.00	\$ 42,996.00	\$ 107,490.00	\$ 171,984.00	\$ 214,980.01
	Current Bill \$		\$ 44,851.00		\$ 179,404.00	\$ 224,255.00
	\$ Impact -\$					-\$ 9,274.99
	% Impact	-4.1%	-4.1%	-4.1%	-4.1%	-4.1%
	% of Total Bill	7.0%	7.4%	7.2%	7.5%	7.2%
Delivery (Distribution and Retail Transmission)						
	Applied For Bill		\$ 63,446.99		\$ 222,025.79	\$ 274,885.40
	Current Bill			138,360.51	\$ 214,961.01	\$ 266,028.01
	\$ Impact <u>\$</u> % Impact	2.2%	\$ 1,686.98 2.7%	\$ 4,375.88 3.2%	\$ 7,064.78 3.3%	\$ 8,857.39 3.3%
	% of Total Bill	12.0%	10.9%	3.2%	9.7%	9.3%
Regulatory						
Regulatory	Applied For Bill	18 306 23	\$ 35,204.06	\$ 91,530.14	\$ 140,815.46	\$ 183,060.02
	Current Bill \$		\$ 35,204.06			\$ 183,060.02
	\$ Impact \$				\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.9%	6.0%	6.1%	6.1%	6.2%
Debt Retirement Charge						
	Applied For Bill \$		\$ 35,000.00		\$ 140,000.00	\$ 182,000.01
	Current Bill			\$ 91,000.00		\$ 182,000.01
	\$ Impact <u>\$</u> % Impact	; - 0.0%	\$ -	\$ - 0.0%	\$ -	\$ -
	% impact % of Total Bill	0.0%	6.0%	6.1%	6.1%	6.1%
GST						
	Applied For Bill \$ Current Bill \$		\$ 67,118.17	171,619.39 171,050.52		\$ 341,863.36 \$ 340,711.90
	\$ Impact \$			568.87	\$ 263,427.98 \$ 918.43	\$ 1.151.46
	% Impact	0.3%	0.3%	0.3%	0.3%	0.3%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill						
	Applied For Bill \$		\$ 583,411.81		\$ 2,297,780.30	
	Current Bill			\$ 1,486,823.78	\$ 2,289,797.09	\$ 2,961,572.67
	\$ Impact \$			\$ 4,944.75	\$ 7,983.21	\$ 10,008.85
	% Impact	0.3%	0.3%	0.3%	0.3%	0.3%



Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes								
RTSR Loss Adjusted Metered kW	No]		
Unmetered Scattered Load									
Monthly Rates and Charges	Metric	Current Rate	Applied For Rate						
Service Charge	\$	12.60	12.62						
Service Charge Rate Adder(s)	\$	-							
Service Charge Rate Rider(s)	\$	-	-						
Distribution Volumetric Rate	\$/kWh	0.0125	0.0125						
Distribution Volumetric Rate Adder(s)	\$/kWh \$/kWh	0.0002	0.0002						
.ow Voltage Volumetric Rate	\$/kWh	- 0.0002	- 0.0012						
Distribution Volumetric Rate Rider(s) Retail Transmission Rate – Network Service Rate	\$/kWh	- 0.0008	- 0.0014 0.0047						
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0047						
Vholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0032	0.0032						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
Consumption	340	kWh	0	kW		Loss Factor	1 0207	1	
Consumption				K V V		LUSS Factor	1.0307	1	
RPP Tier One	750	kWh	Load Factor						
University of Constitution of Land	1	RATE	CHARGE		RATE	CHARGE			
Unmetered Scattered Load	Volume	\$	\$	Volume	\$	\$	\$	%	% of Total
Energy First Tier (kWh)	351	0.0650	22.82	351	0.0650	22.82	0.00	0.0%	42.61%
Energy Second Tier (kWh)	0	0.0750	22.82	0	0.0750	22.82	0.00	0.0%	42.61%
Service Charge	1	12.60	12.60	1	12.62	12.62	0.00	0.0%	23.57%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.02	0.2%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	340	0.0125	4.25	340	0.0125	4.25	0.00	0.0%	7.94%
Distribution Volumetric Rate Adder(s)	340	0.0000	0.00	340	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	340	0.0002	0.07	340	0.0002	0.07	0.00	0.0%	0.13%
Distribution Volumetric Rate Rider(s)	340	-0.0008	-0.27	340	-0.0014	-0.48	-0.21	77.8%	-0.90%
Total: Distribution			16.65			16.46	-0.19	(1.1)%	30.74%
Retail Transmission Rate – Network Service Rate	351	0.0050	1.76	351	0.0047	1.65	-0.11	(6.3)%	3.08%
Retail Transmission Rate - Line and Transformation Connection Service Rate	351	0.0041	1.44	351	0.0040	1.40	-0.04	(2.8)%	2.61%
otal: Retail Transmission			3.20			3.05	-0.15	(4.7)%	5.70%
ub-Total: Delivery (Distribution and Retail Transmission)			19.85			19.51	-0.34	(1.7)%	36.43%
Wholesale Market Service Rate	351	0.0052	1.83	351	0.0052	1.83	0.00	0.0%	3.42%
Rural Rate Protection Charge	351	0.0013	0.46	351	0.0013	0.46	0.00	0.0%	0.86%
Special Purpose Charge	351	0.0004	0.14	351	0.0004	0.14	0.00	0.0%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.47%
Sub-Total: Regulatory			2.68			2.68	0.00	0.0%	5.00%
Debt Retirement Charge (DRC)	340	0.00700	2.38	340	0.00700	2.38	0.00	0.0%	4.44%
Total Bill before Taxes			47.73			47.39	-0.34	(0.7)%	88.50%
HST	47.73	13%	6.20	47.39	13%	6.16	-0.04	(0.6)%	11.50%
Total Bill			53.93			53.55	-0.38	(0.7)%	100.00%
								-	
Pote Class Threshold Test									
Rate Class Threshold Test Unmetered Scattered Load	500	2.000	7.500	15.000	20.000				

	KVVN	500	2,000	7,500	15,000	20,000
Loss Fa	ctor Adjusted kWh	516	2,062	7,731	15,461	20,614
	, kW					
	Load Factor					
	Load racior					
Energy						
Lifelgy	Applied For Bill	\$ 22.54	\$ 147.15	\$ 572.2	3 \$ 1,152.08	\$ 1 E29 EE
	Current Bill		\$ 147.15		3 \$ 1,152.08	
	\$ Impact		\$ 147.15 \$ -	\$ 5/2.3	\$ \$1,152.00 \$ -	\$ 1,536.55 \$ -
	% Impact	0.0%	0.0%	0.0		
	% of Total Bill	46.6%	56.9%	60.1		
	70 GI TOLGI DIII	40.070	00.070	00.1	/0 00.07	00.07
Distribution						
Distribution	Applied For Bill	C 40.00	\$ 35.30	e 07.0	7 \$ 182.72	\$ 239.42
	Current Bill					
	\$ Impact -				5 5 191.10 8 -\$ 8.38	
	% Impact	-1.4%	-3 1.10	-\$ 4.1		
	% of Total Bill	25.4%	13.6%	10.2		
	78 OF FORM BIII	23.476	13.076	10.2	/6 8.07	o 0.37
Retail Transmission						
Netali Halisilission	Applied Ex. Div.	e 4.40	0 47.04			\$ 179.35
	Applied For Bill				6 \$ 134.51 5 \$ 140.69	
	Current Bill S Impact -				5 \$ 140.69 9 -\$ 6.18	
	% Impact	-4.5%	-\$ 0.82 -4.4%	-\$ 3.0		
	% of Total Bill	6.2%	-4.4%	-4.4		
	% OF FOLAT BIT	0.2%	0.9%	7.1	70 7.17	b 7.17
Delivery (Distribution and Datail Transmission)						
Delivery (Distribution and Retail Transmission)						
	Applied For Bill					
	Current Bill		\$ 55.16			
	\$ Impact -	\$ 0.47 -2.0%	-\$ 1.92 -3.5%	-\$ 7.2	7 -\$ 14.56 % -4.49	
	% Impact % of Total Bill	-2.0%	-3.5%			
	% OF FOLAT BIT	31.7%	20.0%	17.3	76 10.77	6 16.5%
Desideter						
Regulatory						
	Applied For Bill					
	Current Bill		\$ 14.47	\$ 53.5		
	\$ Impact		\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0		
	% of Total Bill	5.3%	5.6%	5.6	% 5.6%	6 5.6%
Debt Retirement Charge						
	Applied For Bill		\$ 14.00	\$ 52.5		
	Current Bill			\$ 52.5		
	\$ Impact		\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0		
	% of Total Bill	4.9%	5.4%	5.5	% 5.5%	6 5.5%
GST						
	Applied For Bill				4 \$ 218.56	
	Current Bill					
	\$ Impact -				4 -\$ 1.89	
	% Impact	-0.7%	-0.8%	-0.9		
	% of Total Bill	11.5%	11.5%	11.5	% 11.59	6 11.59
Total Bill						
	Applied For Bill					
	Current Bill				0 \$1,916.25	
	\$ Impact -				1 -\$ 16.45	
	% Impact	-0.7%	-0.8%	-0.9	% -0.9%	6 -0.9%



 Name of LDC:
 Festival Hydro Inc.

 File Number:
 EB-2010-0083

 Effective Date:
 Sunday, May 01, 2011

 Version : 2.0
 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh		Yes								
RTSR Loss Adjusted Metered kW		No						1		
		L								
Sentinel Lighting										
Monthly Rates and Charge	15	Metric	Current Rate	Applied For Rate	1					
Service Charge Service Charge Rate Adder(s)	-	\$ S	1.41	1.69						
Service Charge Rate Rider(s) Service Charge Rate Rider(s)		\$ \$/kW	7.3991	8.9053						
Distribution Volumetric Rate Adder(s)		\$/kW	-	-						
Low Voltage Volumetric Rate Distribution Volumetric Rate Rider(s)		\$/kW \$/kW	0.0504	- 0.0504 - 0.4645						
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Co	nnection Service Rate	\$/kW \$/kW	1.5727	1.4743						
Wholesale Market Service Rate Rural Rate Protection Charge		\$/kWh \$/kWh	0.0052	0.0052						
Special Purpose Charge Standard Supply Service – Administration Charge (if app	plicable)	\$/kWh \$/kWh	0.0004	0.0004						
		100						4 0007	1	
Consumption RPP Tier One		126 750	kWh kWh	0.36 Load Factor	kW 48.0%		Loss Factor	1.0307	1	
Sentinel Lighting		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total
Energy First Tier (kWh) Energy Second Tier (kWh)		130 0	0.0650 0.0750	8.45	130 0	0.0650	8.45	0.00	0.0%	46.10%
Sub-Total: Energy Service Charge		1	1.41	8.45 1.41	1	1.69	8.45 1.69	0.00	0.0%	46.10% 9.22%
Service Charge Rate Adder(s) Service Charge Rate Rider(s)		1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate		0.36	7.3991	2.66	0.36	8.9053	3.21	0.00	20.7% 0.0%	17.51%
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate		0.36	0.0000	0.00	0.36 0.36 0.36	0.0000 0.0504 -0.4645	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s) Total: Distribution			-0.3881	3.95			4.75	0.80	20.3%	25.91%
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation C	Connection Service Rate	0.36	1.5727 1.2876	0.57 0.46	0.36	1.4743 1.2669	0.53 0.46	-0.04 0.00	(7.0)% 0.0%	2.89% 2.51%
Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmi				1.03 4.98			0.99 5.74	-0.04 0.76	(3.9)% 15.3%	5.40% 31.31%
Wholesale Market Service Rate Rural Rate Protection Charge		130 130	0.0052	0.68	130 130	0.0052	0.68	0.00	0.0%	3.71% 0.93%
Special Purpose Charge Standard Supply Service – Administration Charge (if a	applicable)	130	0.0004	0.05	130	0.0004	0.05	0.00	0.0%	0.27%
Sub-Total: Regulatory	applicable)			1.15			1.15	0.00	0.0%	6.27%
Debt Retirement Charge (DRC) Total Bill before Taxes		126	0.00700	0.88 15.46	126	0.00700	0.88 16.22	0.00	0.0% 4.9%	4.80% 88.49%
HST Total Bill		15.46	13%	2.01	16.22	13%	2.11	0.10		11.51%
Sentinel Lighting	kWh s Factor Adjusted kWh kW	70 73 0.20	130 134 0.35	17.47 180 186	270 279 0.75	360 372	18.33	0.86	<u>5.0%</u> 4.9%	100.003
Sentinel Lighting		73 0.20		17.47		360 372 1.00			4.9%	100.00%
Sentinel Lighting	s Factor Adjusted kWh kW Load Factor	73 0.20 48.0%	134 0.35 50.9%	17.47 180 186 0.50 49.3%	279 0.75 49.3%	360 372 1.00 49.3%			4.9%	100.00%
Sentinel Lighting	s Factor Adjusted kWh kW	73 0.20 48.0% \$ 4.74 \$ 4.74	134 0.35 50.9% \$ 8.71 \$ 8.71	17.47 180 186 0.50 49.3% \$ 12.09 \$ 12.09 \$ 12.09 \$ 12.09 \$ 12.09	279 0.75 49.3% \$ 18.13	360 372 1.00 49.3% \$24.18 \$-	18.33		4.9%	100.00%
Sentinel Lighting	IS Factor Adjusted kWh kW Load Factor Applied For Bill Current Bill \$ Impact % Impact	73 0.20 48.0% \$ 4.74 \$ - 0.0%	134 0.35 50.9% \$ 8.71 \$ - 0.0%	17.47 180 186 0.50 49.3% \$ 12.09 \$ 12.09 \$ 0.0%	279 0.75 49.3% \$ 18.13 \$ 18.13 \$ -	360 372 1.00 49.3% \$24.18 \$- 0.0%	18.33		4.9%	100.00%
Sentinel Lighting Los	IS Factor Adjusted kWh kW Load Factor Applied For Bill Current Bill \$ Impact	73 0.20 48.0% \$ 4.74 \$ - 0.0%	134 0.35 50.9% \$ 8.71 \$ 8.71 \$ -	17.47 180 186 0.50 49.3% \$ 12.09 \$ 12.09 \$ 12.09 \$ 12.09 \$ 12.09	279 0.75 49.3% \$ 18.13 \$ 18.13 \$ -	360 372 1.00 49.3% \$24.18 \$-	18.33		4.9%	100.00%
Sentinel Lighting Los	Is Factor Adjusted kWh KW Load Factor Applied For Bill Current Bill \$ Impact % Impact % Impact % of Total Bill Applied For Bill	73 0.20 48.0% \$ 4.74 \$ - 0.0% 42.3% \$ 3.39	134 0.35 50.9% \$ 8.71 \$ 8.71 \$ - 0.0% 47.0% \$ 4.67	17.47 180 186 0.50 49.3% \$ 12.09 \$ 12.09 \$ 2.0% 48.2% \$ 5.94	279 0.75 49.3% \$ 18.13 \$ 18.13 \$	360 372 1.00 49.3% \$24.18 \$- 0.0% 50.4% \$10.19	18.33		4.9%	100.00%
Sentinel Lighting Los	Is Factor Adjusted KWM KW Load Factor Applied For Bill S Impact % of Total Bill Applied For Bill Current Bill S Impact	73 0.20 48.0% \$ 4.74 \$ - 0.0% 42.3% \$ 3.39 \$ 2.82 \$ 0.57	134 0.35 50.9% \$ 8.71 \$ 0.0% 47.0% \$ 4.67 \$ 3.88 \$ 0.79	17.47 180 186 0.50 49.3% \$ 12.09 \$ 12.99 \$ 2.09 \$ 2.09 \$ 3.00 \$ 3.00 \$ 5.04 \$ 5.05 \$ 0.05 \$ 0.05	279 0.75 49.3% \$ 18.13 \$ 18.13 \$ - 0.0% 49.7% \$ 8.06 \$ 6.71 \$ 1.35	360 372 1.00 49.3% \$24.18 \$- 0.0% 50.4% \$10.19 \$ 8.47 \$ 1.72	18.33		4.9%	100.00%
Sentinel Lighting Los	Is Factor Adjusted kWW kW Load Factor Applied For Bill S Impact % Impact % of Total Bill Applied For Bill Current Bill	73 0.20 48.0% \$ 4.74 \$ - 0.0% 42.3% \$ 3.39 \$ 2.82 \$ 0.57 20.2%	134 0.35 50.9% \$ 8.71 \$	17.47 180 186 0.50 49.3% \$ 12.09 \$ 12.09 \$ 12.09 \$ 12.09 \$ 2.09 \$ 49.3% 48.2% 48.2% \$ 4.95 \$ 4.95	279 0.75 49.3% \$ 18.13 \$ - 0.0% 49.7% \$ 8.06 \$ 6.71 \$ 1.35 \$ 20.1%	360 372 1.00 49.3% \$24.18 \$ 24.18 \$ - 0.0% \$0.4% \$10.19 \$ 8.47 \$ 1.72 20.3%	18.33		4.9%	100.00%
Sentinel Lighting Los Energy Distribution	Is Factor Adjusted KW KW Load Factor Applied For Bill Simpact % Impact % of Total Bill Simpact Simpact % Impact % Impact % Impact % of Total Bill	73 0.20 48.0% \$ 4.74 \$ 4.74 \$ - 0.0% 42.3% \$ 3.39 \$ 2.89 \$ 0.57 20.2% 30.3%	134 0.35 50.9% \$ 8.71 \$ - 0.0% 47.0% \$ 4.67 \$ 3.88 \$ 0.79 20.4% 25.2%	17.47 180 186 0.50 49.3% \$ 12.09 \$. 0.0% 49.3% \$. 0.0% 48.2% 48.2% 5 . 0.0% 48.3% 5 . 0.50 20.9% 23.7%	279 0.75 49.3% \$ 18.13 \$ 18.13 \$.00% 49.7% \$ 8.06 \$ 6.71 \$ 1.35 20.1% 22.1%	360 372 1.00 49.3% \$24.18 \$- 0.0% 50.4% \$10.19 \$ 8.47 \$ 1.72 20.3% 21.2%	18.33		4.9%	100.00%
Sentinel Lighting Los Energy Distribution	Is Factor Adjusted KW KW Load Factor Applied For Bill S Impact % Impact % Impact % of Total Bill S Impact Current Bill S Impact % of Total Bill Applied For Bill Current Bill Applied For Bill	73 0.20 48.0% \$ 4.74 \$ - 0.0% 42.3% \$ 3.39 \$ 2.82 \$ 0.57 20.2% 30.3% \$ 0.54 \$ 0.54	134 0.35 50.9% \$ 8.71 \$ - 0.0% 47.0% \$ 4.67 \$ 3.88 \$ 0.9% 25.2% \$ 0.96 \$ 1.00	17.47 180 186 0.50 49.3% \$ 12.09 \$ 12.09 \$. 0.0% 48.2% \$. 5 . 0.0% 48.2% \$. 5 . 0.0% 5 . 0.50 5 . 0.0% 48.3% 5 . 0.0% 48.2% 5 . 0.0% 5	279 0.75 49.3% \$ 18.13 \$ 18.13 \$ 18.13 \$ - - - - - - - - - - - - - - - - - - -	360 372 1.00 49.3% \$24.18 \$24.18 \$- 0.0% 50.4% \$10.19 \$ 8.47 \$ 1.72 20.3% 21.2% \$ 2.74 \$ 2.86	18.33		4.9%	100.00%
Sentinel Lighting Los Energy Distribution	Is Factor Adjusted KWM KW Load Factor Applied For Bin Curr Bin Curr Bin Curr Bin Curr Bin Curr Bin Curr Bin Curr Bin Applied For Bin Curr Bin Curr Bin Curr Bin Applied For Bin Curr Bin Curr Bin Si mpact Si mpact Si mpact	73 0.20 48.0% \$ 4.74 \$ - 0.0% 42.3% \$ 3.39 \$ 2.82 \$ 0.57 20.2% 30.3% \$ 0.54 \$ 0.57 -\$ 0.03 -5.3%	134 0.35 50.9% \$ 8.71 \$ - 0.0% 47.0% \$ 4.67 \$ 3.88 \$ 0.96 \$ 0.96 \$ 1.00 \$ 0.04 - \$ 0.04	17.47 180 186 0.50 49.3% \$ 12.09 \$ 12.99 \$ 12.99 \$ 20.0% 48.2% \$ 5.495 \$ 0.0% 23.7% \$ 1.43 \$ 1.43 \$ 1.43 \$ 1.43 \$ 1.45 \$ 1.	279 0.75 49.3% \$ 18.13 \$ 18.13 \$ - - 0.0% 49.7% \$ 8.06 \$ 6.71 \$ 1.35 20.1% 22.1% \$ 2.06 \$ 2.15 - \$ 0.09 -4.2%	360 372 1.00 49.3% \$24.18 \$24.18 \$24.18 \$24.18 \$10.19 \$ 8.47 20.3% 21.2% \$1.72 20.3% 21.2% \$1.72 20.3% 21.2% \$1.72 20.3% 21.2% \$1.72 20.3% 21.2% \$1.72 20.3% 21.2%	18.33		4.9%	100.00%
Sentinel Lighting Los Distribution Retail Transmission	Is Factor Adjusted KWM KW Load Factor Applied For Bill Current Bill % Impact % of Total Bill Applied For Bill Current Bill % of Total Bill Applied For Bill Current Bill Current Bill % of Total Bill % of Total Bill % of Total Bill	73 0.20 48.0% \$ 4.74 \$ - 0.0% 42.3% \$ 3.39 \$ 2.82 \$ 0.57 20.2% 30.3% \$ 0.54 \$ 0.57 -\$ 0.03 -5.3%	134 0.35 50.9% \$ 8.71 \$ 8.71 \$ - 0.0% 47.0% \$ 0.467 \$ 0.88 \$ 0.79 20.4% 25.2% \$ 0.96 \$ 1.00 \$ 1.00	17.47 180 186 0.50 49.3% \$ 12.09 \$ 12.09 \$ 0.0% 48.2% 48.2% \$ 4.55 0.99 20.0% 2.3% \$ 137 \$ 1.37 \$ 1.37 \$ 0.66 0.50	279 0.75 49.3% \$ 18.13 \$ 18.13 \$ - - 0.0% 49.7% \$ 8.06 \$ 6.71 \$ 1.35 20.1% 22.1% \$ 2.06 \$ 2.15 - \$ 0.09 -4.2%	360 372 1.00 49.3% \$24.18 \$24.18 \$24.18 \$24.18 \$24.18 \$24.18 \$24.18 \$24.18 \$24.18 \$24.18 \$24.18 \$2.44 \$2.26 \$2.74 \$2.26 \$2.16	18.33		4.9%	100.00%
Sentinel Lighting Los Energy Distribution Retail Transmission	Is Factor Adjusted KWM KW Load Factor Applied For Bill S Impact % Impact % of Total Bill Applied For Bill Current Bill % of Total Bill Applied For Bill S Impact Current Bill S Impact % of Total Bill S Impact % of Total Bill S Impact % of Total Bill	73 0.20 48.0% \$ 4.74 \$	134 0.35 50.9% \$ 8.71 \$ 8.71 \$ -3 0.0% 47.0% \$ 4.67 \$ 3.88 \$ 0.79 20.4% 25.2% \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 25.2%	17.47 180 186 0.50 49.3% \$ 1209 \$ 200% \$ 200% \$ 186 0.50 49.3% \$ 20% \$ 23.7% \$ 23.7% \$ 23.7% \$ 137 \$ 137 \$ 0.03 \$ 137 \$ 137 \$ 0.03 \$ 5.5% \$ \$ \$ 137 \$ 137 \$ 137 \$ 137 \$ 137 \$ 137 \$	279 0.75 49.3% \$ 18.13 \$ 18.13 \$ - 0.0% 49.7% \$ 8.06 \$ 6.71 \$ 1.35 20.1% 22.1% \$ 2.06 \$ 2.15 5 .009 - 4.2% \$ 5.6% \$ 10.12	360 372 1.00 49.3% \$24.18 \$24.18 \$24.18 \$24.18 \$10.19 \$ 8.47 20.3% 21.2% \$1.72 20.3% 21.2% \$1.72 20.3% 21.2% \$1.72 20.3% 21.2% \$1.72 20.3% 21.2% \$1.72 20.3% 21.2%	18.33		4.9%	100.00%
Sentinel Lighting Los Distribution Retail Transmission	Is Factor Adjusted KWM KW Load Factor Applied For Bill Simpact % Impact % of Total Bill Current Bill Current Bill Simpact % of Total Bill Simpact % of Total Bill Simpact % of Total Bill Simpact % of Total Bill Murrent Bill Simpact % of Total Bill Murrent Bill Simpact % of Total Bill Current Bill Simpact % of Total Bill	73 0.20 48.0% \$ 4.74 \$ 4.74 \$	134 0.35 50.9% \$ 8.71 \$	17.47 180 186 0.50 49.3% \$ 12.09 \$ 12.09 \$ 12.09 \$ 49.3% 49.3% \$	279 0.75 49.3% \$ 18.13 \$ 18.13 \$ 0.0% \$ 18.13 \$ 0.0% \$ 0.7% \$ 2.15 \$ 0.0% \$ 0.7% \$ 2.15 \$ 0.01 \$ 2.15 \$ 0.09 -4.2% \$ 5.6% \$ 10.12 \$ 8.86	360 372 1.00 49.3% \$24.18 \$ -0.0% 50.4% 50.4% 50.4% 50.4% 50.4% 50.4% 50.4% 51.02 20.3% 21.2% 5.7% \$2.86 5.7% \$2.74 \$2.85 5.7% \$2.74 \$2.85 5.7% \$2.74 \$2.85 5.7% \$2.74 \$2.85 5.7% \$2.74 \$2.7% \$2	18.33		4.9%	100.00%
Sentinel Lighting Los Distribution Retail Transmission	Is Factor Adjusted KWM KW Load Factor Applied For Bill S Impact % Impact % of Total Bill Applied For Bill Current Bill % of Total Bill Applied For Bill S Impact Current Bill S Impact % of Total Bill S Impact % of Total Bill S Impact % of Total Bill	73 0.20 48.0% \$ 4.74 \$ 4.74 \$	134 0.35 50.9% \$ 8.71 \$ 0.0% 47.0% \$ 4.67 \$ 3.88 \$ 0.28 \$ 0.29 20.4% 25.2% \$ 0.96 \$ 1.00 \$ 2.04 4.0% 5.2% \$ 5.63 \$ 4.48	17.47 180 166 0.50 49.3% \$ 12.09 \$ 12.09 \$ 0.5% 48.2% 48.2% 48.2% 48.2% 5 5 0.5% 48.2% 5 5 0.5% 48.2% 5 5 5 5 5 5 5 5 5 6 5 5 6 5 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 5 5 5 5 6 5	279 0.75 \$ 18.13 \$ 18.13 \$ - 0.0% 49.7% \$ 8.06 \$ 6.71 \$ 1.35 - 20.1% 22.1% \$ 2.06 \$ 2.15 - 3.00 \$ 2.25 \$ 2.06 \$ 2.15 - 3.00 \$ 2.15 \$ 5.6% \$ 5.6% \$ 10.12 \$ 8.86 \$ 10.12 \$ 8.86 \$ 10.12 \$ 10.12\$ \$ 10.12\$ \$ 10.12\$ \$ 10.12\$	360 372 1.00 49.3% \$24.18 \$- 0.0% \$10.19 5.4% \$1.72 20.3% 21.2% \$2.74 \$2.75 \$2.74 \$2.75 \$2	18.33		4.9%	100.00%
Sentinel Lighting Los Energy Distribution Retail Transmission Delivery (Distribution and Retail Transmiss	Is Factor Adjusted KWM KW Load Factor Applied For Bin Curr Bin Si mpact % of Total Bin Curr Bin Curr Bin Si mpact % impact % i	73 0.20 48.0% \$ 4.74 \$ 4.74 \$	134 0.35 50.9% \$ 8.71 \$ 0.70% 47.0% \$ 4.67 \$ 3.88 \$ 0.79 20.4% 25.2% \$ 0.96 \$ 1.00 \$ 2.044 -4.0% 5.2% \$ 0.96 \$ 0.96	17.47 180 186 0.50 49.3% \$ 12.09 \$ 12.99 \$ 12.99 \$ 20.9% 48.2% 48.2% 48.2% 48.2% 5 504 48.2% 5 504 49.3% 5 504 49.3% 5 504 5 504 20.9% 5 504 5 504	279 0.75 \$ 18.13 \$ 18.13 \$ - 0.0% 49.7% \$ 8.06 \$ 6.71 \$ 1.35 - 20.1% 22.1% \$ 2.06 \$ 2.15 - 3.00 \$ 2.25 \$ 2.06 \$ 2.15 - 3.00 \$ 2.15 \$ 5.6% \$ 5.6% \$ 10.12 \$ 8.86 \$ 10.12 \$ 8.86 \$ 10.12 \$ 10.12\$ \$ 10.12\$ \$ 10.12\$ \$ 10.12\$	360 372 1.00 49.3% \$24.18 \$- 0.0% \$10.19 5.4% \$1.72 20.3% 21.2% \$2.74 \$2.75 \$2.74 \$2.75 \$2	18.33		4.9%	100.00%
Sentinel Lighting Los Energy Distribution Retail Transmission Delivery (Distribution and Retail Transmiss	Is Factor Adjusted KWM KW Load Factor Applied For Bill Current Bill S smooth S smooth S smooth Current Bill S simpact S of Total Bill Applied For Bill Current Bill S simpact % of Total Bill S simpact Current Bill S simpact S of Total Bill S simpact % of Total Bill S simpact % of Total Bill S simpact % of Total Bill	73 0.20 48.0% \$ 474 5	134 0.35 50.9% \$ 8.71 \$ 8.71 \$ - 0.0% \$ 0.0% \$ 0.0% \$ 0.0% \$ 3.868 \$ 0.76 \$ 1.00 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 0.96 \$ 3.04% \$ 0.4% \$ 0.76 \$ 0.9%	17.47 180 186 0.50 49.3% \$ 12.09 \$ 12.09 \$ 0.0% 48.2% \$ 0.0% 48.2% \$ 5 0.0% 4.82% \$ 5 0.0% 4.82% \$ 5 5 5 5 5 5 5 6.38 1.453 5 6.38 1.453 1.453 1.453 1.53	279 0.75 49.3% \$ 18.13 5 18.13 5 0.0% 49.7% \$ 0.0% 49.7% \$ 0.0% 5 6.71 \$ 1.35 22.1% \$ 2.15 5.6% \$ 1.26 \$.8.86 \$ 1.85 22.1% \$.0.12 \$.8.86 \$ 1.26 \$.27.7% \$.2.17	360 372 1.00 49.3% \$24.18 \$24.18 \$24.18 \$24.18 \$1.00 \$10.19 \$ 8.47 \$1.20 \$ 1.72 20.3% \$1.72 \$1.73 \$1.73 \$1.73 \$1.73 \$1.73 \$1.73 \$1.73 \$1.73 \$1.73 \$1.7	18.33		4.9%	100.00%
Sentinel Lighting Los Energy Distribution Retail Transmission Delivery (Distribution and Retail Transmiss	Is Factor Adjusted KWM KW Load Factor Applied For Bill Current Bill % of Total Bill Applied For Bill S Impact % of Total Bill Current Bill S Impact % Impac	73 0.20 2.0 48.0% 5.4.74 5. 0.0% 42.3% 5.0.57 5.0.57 5.0.53 5.0.57 5.0.53 5.0.57 5.0.53 5.0.55 5.0.5	134 0.35 50.9% \$ 8.71 5 5 8 8 47.0% \$ 4.67 \$ 3.88 5 0.79 20.4% 25.2% \$ 0.96 \$ 0.96 \$ 1.00 \$ 2.52% \$ 0.96 \$ 5.63 \$ 0.75 \$ 0.9% \$ 1.17 \$ 1.17 \$ 1.17	17.47 180 186 0.50 49.3% \$ 12.09 \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$	279 0.75 49.3% \$ 18.13 5 0.0% 49.7% 49.7% 49.7% 5 8.06 5 6.71 \$ 1.35 20.1% 5 2.15 5 0.09 -4.2% 5.6% \$ 10.12 \$ 8.86 \$ 1.26 \$ 1.26 \$ 1.27.7% \$ 2.17 \$ -2.17 \$ -2.17 \$ -2.17	360 372 1.00 49.3% 524.18 5 5.04% 5.172 20.3% 2.12% 5.172 2.2% 5.2% 5.2% 5.2% 5.7% 5.7% 5.7% 5.7% 5.2% 5.1% 5.2% 5.2% 5.2% 5.2% 5.2% 5.2% 5.2% 5.2	18.33		4.9%	100.00%
Sentinel Lighting Los Energy Distribution Retail Transmission Delivery (Distribution and Retail Transmiss	Is Factor Adjusted KWM KW Load Factor Applied For Bill S Impact %	73 0.20 48.0% \$ 4.74 5 4.74 5 0.0% 42.3% 5 .	134 0.35 50.9% \$ 8.71 \$ 8.71 \$ 0.0% 47.0% \$ 0.467 \$ 0.88 \$ 0.79 20.4% \$ 0.24% \$ 0.24% \$ 0.24% \$ 0.26 \$ 0.40% \$ 0.26% \$ 0.26% \$ 0.27% \$ 0.27% \$ 0.40% \$ 0.27% \$ 0.40% \$ 0.25% \$ 0.9%	17.47 180 186 0.50 49.3% \$ 12.09 \$ 12.09 \$ 0.0% 48.2% \$ 0.0% 48.2% \$ 5 0.0% 4.82% \$ 5 0.0% 4.82% \$ 5 5 5 5 5 5 5 6.38 1.453 5 6.38 1.453 1.453 1.453 1.53	279 0.75 49.3% \$ 18.13 \$ - 0.0% 49.7% \$ 8.06 6.71 \$ 1.35 - 20.1% 22.1% \$ 2.06 \$ 2.215 \$ 2.05 \$ 2.215 \$ 2.05 \$ 2.15 \$ - 5.6% \$ 10.12 \$ 8.86 \$ 1.25 \$ - 2.7% \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	360 372 1.00 49.3% 524.18 5 5.04% 5.172 20.3% 2.12% 5.172 2.2% 5.2% 5.2% 5.2% 5.7% 5.7% 5.7% 5.7% 5.2% 5.1% 5.2% 5.2% 5.2% 5.2% 5.2% 5.2% 5.2% 5.2	18.33		4.9%	100.09%
Sentinel Lighting Los Energy Distribution Retail Transmission Delivery (Distribution and Retail Transmiss Regulatory	Is Factor Adjusted KWM KW Load Factor Applied For Bill S Impact % of Total Bill Applied For Bill Current Bill S Impact %	73 0.20 48.0% \$ 4.74 \$ 0.20 42.3% \$ 0.24 42.3% 42.3% 42.3% 42.3% 42.3% 5 0.25 5	134 0.35 50.9% \$ 8.71 \$ 8.71 \$ 0.70% \$ 467 \$ 0.74 \$ 0.70% \$ 0.70%\$ 0.70% \$ 0.70% \$ 0.70% \$ 0.70% \$ 0.70% \$ 0.70% \$ 0.70%\$ 0.70% \$ 0.70% \$ 0.70%\$ 0.70% \$ 0.70% \$ 0.70%\$ 0.70%\$ 0.70% \$ 0.70%\$ 0.70%\$ 0.70% \$ 0.70%\$ 0.	17.47 180 186 0.50 49.3% \$ 12.09 \$ 0.0% 48.2% 48.2% 2.0% 2.3% \$ 48.2% \$ 2.0% \$ 0.66 4.2% \$ 0.08 4.2% \$ 5 14.3% 20.3% 14.4% \$ 0.35 1.433 5 0.5 0.42% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ <td>279 0.75 49.3% \$ 18.13 \$ 18.13 \$ 19.13 \$. 0.0% \$. 0.0% \$. 0.0% \$. 0.0% \$. 0.0% \$. 2.1% \$. 2.1% \$. 2.1% \$. 2.1% \$. 2.1% \$. 2.7% \$. 2% \$. 2% \$. 2% \$. 2% \$. 2% \$. 3% \$. 2% \$.</td> <td>380 372 1.00 49.3% \$24.18 \$24.18 \$2.746 \$2.746 \$2.746 \$2.747 \$2.746 \$2.747 \$2.748 \$2.818</td> <td>18.33</td> <td></td> <td>4.9%</td> <td>100.00%</td>	279 0.75 49.3% \$ 18.13 \$ 18.13 \$ 19.13 \$. 0.0% \$. 0.0% \$. 0.0% \$. 0.0% \$. 0.0% \$. 2.1% \$. 2.1% \$. 2.1% \$. 2.1% \$. 2.1% \$. 2.7% \$. 2% \$. 2% \$. 2% \$. 2% \$. 2% \$. 3% \$. 2% \$.	380 372 1.00 49.3% \$24.18 \$24.18 \$2.746 \$2.746 \$2.746 \$2.747 \$2.746 \$2.747 \$2.748 \$2.818	18.33		4.9%	100.00%
Sentinel Lighting Los Energy Distribution Retail Transmission Delivery (Distribution and Retail Transmiss Regulatory	Is Factor Adjusted KWM KW Load Factor Applied For Bill S Impact %	73 0.20 48.0% \$ 4.74 \$ 2.74 42.3% 42.3% 42.3% 42.3% 42.3% 42.3% 5 2.82 20.2% 30.3% 5 2.82 20.2% 30.3% 4.8% 5 3.93 5 3.93 5 5.4% 5 0.75 5 0.75 5 0.75 5 0.76 5 0.49 6 0.48 5 0.49 5 0.49	134 0.35 50.9% \$ 8.71 \$ 8.71 \$ 0 \$ 0.76 \$ 3.88 \$ 0.76 \$ 0.76 \$ 0.76 \$ 0.76 \$ 0.76 \$ 0.76 \$ 0.76 \$ 0.76 \$ 0.96 \$ 0.76 \$ 0.96 \$ 0.76 \$ 0.96 \$ 0.96\$\$ 0.96\$\$ 0.96\$\$ 0.96\$\$ 0.96\$\$ 0.96\$\$ 0.96\$\$ 0.96\$\$ 0.96\$\$ 0.96\$\$ 0.96\$\$ 0.96\$\$\$ 0.96\$\$\$ 0.96\$\$\$ 0.96\$\$\$ 0.96\$\$\$ 0.96\$\$\$\$ 0.96\$\$\$\$ 0.96\$\$\$\$ 0.96\$\$\$\$\$ 0.96\$	17.47 180 186 0.50 49.3% \$ 12.09 \$ 0.0% 48.2% 48.2% 2.0% 2.3% \$ 48.2% \$ 2.0% \$ 0.66 4.2% \$ 0.08 4.2% \$ 5 14.3% 20.3% 14.4% \$ 0.35 1.433 5 0.5 0.42% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ <td>279 279 279 49.3% \$ 18.13 \$ 2.15 \$ 2.55 \$ 2.55</td> <td>360 372 1.00 \$24.18 \$24.18 \$- \$0.0% \$0.49,3% \$50.4% \$50.4% \$10.19 \$10.19 \$10.19 \$10.19 \$10.19 \$10.19 \$10.19 \$10.19 \$10.19 \$10.19 \$10.19 \$10.10\$10\$10\$10\$10\$10\$10\$10\$10\$10\$10\$10\$10\$1</td> <td>18.33</td> <td></td> <td>4.9%</td> <td>100.00%</td>	279 279 279 49.3% \$ 18.13 \$ 2.15 \$ 2.55 \$ 2.55	360 372 1.00 \$24.18 \$24.18 \$- \$0.0% \$0.49,3% \$50.4% \$50.4% \$10.19 \$10.19 \$10.19 \$10.19 \$10.19 \$10.19 \$10.19 \$10.19 \$10.19 \$10.19 \$10.19 \$10.10\$10\$10\$10\$10\$10\$10\$10\$10\$10\$10\$10\$10\$1	18.33		4.9%	100.00%
Sentinel Lighting Los Energy Distribution Retail Transmission Delivery (Distribution and Retail Transmiss Regulatory	Is Factor Adjusted KWM KW Load Factor Applied For Bill Current Bail Sources and Sources Sources to Sources Sourc	73 0.20 48.0% \$ 474 \$ 474 42.3% \$ 3.30 \$ 0.54 \$ 2.82 2 0.25 3 0.57 \$ 0.0% \$ 0.54 \$ 0.57 \$ 0.53 \$ 0.57 \$ 0.53 \$ 0.54 \$ 0.54 \$ 0.55 \$ 0.55 \$ 0.55 \$ 0.55 \$ 0.55 \$ 0.56 \$ 0.57 \$ 0.57\$\$ 0.57\$\$ 0.57\$\$ 0.57\$\$ 0.57\$\$ 0.57\$\$ 0.57\$\$ 0.57\$\$ 0.57\$\$ 0.57\$\$ 0.57\$\$ 0.57\$\$ 0.57\$\$\$ 0.57\$\$\$ 0.57\$\$\$ 0.57\$\$\$ 0.57\$\$\$ 0.57\$\$\$ 0.57\$\$\$ 0.57\$\$\$ 0.57\$\$\$ 0.57\$\$\$ 0.57\$\$\$\$ 0.57\$\$\$\$ 0.57\$\$\$\$ 0.57\$\$\$\$ 0.57\$\$\$\$ 0.57\$\$\$\$\$ 0.57\$\$\$\$\$\$ 0.57\$	134 0.35 50.9% \$ 8.71 3 0.05 50.9% \$ 8.71 3 0 0 0 47.0% \$ 4.67 \$ 3.86 2 5.2% \$ 0.96 \$ 0.25 \$ 0.96 \$ 0.25 \$ 0.96 \$ 0.25 \$ 0.96 \$ 0.25 \$ 0.96 \$ 0.25 \$ 0.96 \$ 0.25 \$ 0.90 \$ 0.90 \$ 0.25 \$ 0.90 \$	17.47 180 186 0.50 49.3% \$ 12.09 \$ 0.0% \$ 0.0% \$ 143.3% \$ 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.3% 5 1435 5 1435 5 1435 5 128 5 128 5 128 133 135 10.0% 6.1% 5 128 129.2% 5 128 129.2% <	279 279 279 279 49.3% \$ 18.13 5 - 0.75 -0.75 49.3% \$ 18.13 -0.75 -0.	360 372 1.00 \$24.18 \$24.18 \$24.18 \$24.18 \$24.18 \$24.18 \$24.18 \$24.18 \$2.0.3% \$10.19 \$1.72 20.3% \$2.17 \$2.03% \$2.17 \$1.72 \$2.74 \$2.75 \$2.75 \$2.75 \$2.75 \$2.75 \$2.75 \$2.75 \$2.76	18.33		4.9%	100.007
Sentinel Lighting Los Energy Distribution Retail Transmission Delivery (Distribution and Retail Transmiss Regulatory	Is Factor Adjusted KWM KW Load Factor Applied For Bill Current Bill S Impact S Impact % of Total Bill Applied For Bill S Impact % of Total Bill Applied For Bill S Impact % of Total Bill S Impact %	73 0.20 48.0% \$ 474 \$ 42.3% 42.3% \$ 20.2% 30.3% \$ 5 5 5 5 6.7% \$ 6.7% \$ 6.7%	134 0.35 50.9% \$ 8.71 5 8 8 8 8 100 5 0.76 8 0.76 47.0% 5 0.76 5 0.76 5 0.76 5 0.76 5 0.76 47.0% 5 0.76 5 0.88 5 0.76 5 0.76 47.0% 5 0.76 5 0.76 47.0% 5 0.76 5 0.07 5 0.37 5 0.991 5 0.991 5 0.91 0.95 0.91 0.95 0.91 0.95 0.91 0.95	17.47 180 186 0.50 49.3% \$ 12.09 \$ 12.09 \$ 0.0% \$ 186 0.50 49.3% \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.33 14.5% \$ \$ \$ 0.33 14.5% \$ \$ 0.33 14.5% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	279 279 279 279 49.3% \$ 18.13 5 - 0.75 -0.75 49.3% \$ 18.13 -0.75 -0.	360 372 1.00 \$24.18 3 - 0.0% \$24.18 3 - 0.0% \$0.0% \$0.0% \$10.19 \$1.72 20.3% \$2.74 \$ 2.86 \$ 2.81 \$ 2.81 \$ 2.81 \$ 0.0% \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.81 \$ 2.85 \$ 2.52 \$ 2.55 \$ 2.55	18.33		4.9%	100.00%
Sentinel Lighting Los Energy Distribution Retail Transmission Delivery (Distribution and Retail Transmiss Regulatory Debt Retirement Charge	Is Factor Adjusted KWM KW Load Factor Applied For Bill S Impact S	73 0.20 48.0% \$ 4.74 48.0% \$ 4.74 4.23% \$ 4.74 2.23% \$ 3.30 \$ 3.82 5 0.57 \$ 0.03 \$ 0.57 \$ 0.53% 4.8% \$ 3.90 \$ 0.57 \$ 0.75 \$ 0.75\$\$ 0.75\$\$ 0.75\$\$ 0.75\$\$ 0.75\$\$ \$ 0.75\$\$ 0.75\$\$ \$ 0.75\$\$\$ 0.75\$\$ 0.75\$\$ \$ 0.75\$\$\$ \$ 0.75\$\$\$ 0.75\$\$\$ \$ 0.75\$\$\$ \$ 0.75\$\$\$ \$ 0.75\$\$\$ \$ 0.75\$\$\$\$ \$ 0.75\$\$\$\$\$ \$ 0.75\$	134 0.35 50.9% \$ 8.71 \$ 0.75 \$ 0.76 \$ 0.74 \$ 0.74 \$ 0.74 \$ 0.74 \$ 0.96 \$ 0.96\$ \$ 0.96\$ \$ 0.9	17.47 180 186 0.50 49.3% \$ 12.09 \$ 12.09 \$ 0.050 49.3% \$ 0.09 \$ 0.09 2.099 2.099 2.099 2.099 2.099 2.004 \$ 0.33 1.425% \$ \$ 0.33 1.45% \$ 1.53 1.45% \$ 5 1.53 1.53 5 0.05% 5 1.26 5 1.26 5 5.0%	279 0.75 49.3% \$ 18.13 5 18.13 5 18.13 5 18.13 0.00 49.7% \$ 8.06 0.00 49.7% \$ 1.35 5 1.35 5 1.35 5 1.35 5 1.35 5 1.35 5 1.35 5 1.35 5 1.20 4.2% \$ 1.02 5 2.05 5 1.20 5 1.2	360 372 1,00 49.3% \$24.18 \$24.18 \$24.18 \$24.18 \$24.18 \$10.19 \$2.12% \$10.19 \$2.14 \$1.2% \$12.12% \$12.13% \$1.13% \$1.13% \$1.14% \$1.2%\$1.2% \$1	18.33		4.9%	100.00%
Sentinel Lighting Los Energy Distribution Retail Transmission Delivery (Distribution and Retail Transmiss Regulatory Debt Retirement Charge	Is Factor Adjusted KWM KW Load Factor Applied For Bill S Impact % of Total Bill Applied For Bill S Impact % of Total Bill Applied For Bill S Impact % of Total Bill Applied For Bill S Impact % of Total Bill	73 0.20 0.20 48.0% \$ 4.74 48.0% \$ 4.74 4.23% \$ 3.90 \$ 2.82 \$ 0.57 \$ 2.82 \$ 0.57 \$ 0.0% \$ 0.54 \$ 0.53 \$ 0.55 \$ 0.55	134 0.35 50.9% \$ 8.71 \$ 8.71 \$ 0.0% \$ \$ 0.0% \$ \$ 0.0% \$	17.47 180 166 0.50 49.3% \$ 12.09 \$ 0.0% \$ 0.8 2.3.7% \$ \$ 2.3.7% \$ \$ 2.3.7% \$ \$ 2.0.9% 2.0.9% 2.3.7% \$	279 279 279 279 279 290 5 18.13 5 18.13 3 18.13 3 18.13 0 00 0 00	360 372 372 50.4% 524.18 524.18 524.18 524.18 524.18 5.0.4% 50.4%	18.33		4.9%	100.00%
Sentinel Lighting Los Energy Distribution Retail Transmission Delivery (Distribution and Retail Transmiss Regulatory Debt Retirement Charge	Is Factor Adjusted KW KW Load Factor Applied For Bill Curror Bill Simpad % of Total Bill Applied For Bill Curror Bill Curror Bill Simpad % of Total Bill Applied For Bill Curror Bill Simpad % of Total Bill Simpad Curror Bill Simpad Curror Bill Simpad Curror Bill Simpad Simpad Simpad Simpad Simpad Simpad Simpad Simpad Simpad Simpad Simpad	73 0.20 0.20 48.0% \$ 4.74 48.0% \$ 4.74 4.8% \$ 4.74 4.3% \$ 0.57 \$ 0.26 \$ 0.20 \$	134 0.35 50.9% \$ 8.71 \$ 8.71 3 0.0% 47.0% \$ 4.87 \$ 0.70 47.0% \$ 4.87 \$ 0.70 \$ 0	17.47 180 186 0.50 49.3% \$ 12.09 \$ 0.0% \$ 0.0% \$ 143.3% 20.9% 20.9% 20.9% 20.9% 20.9% 20.9% 20.9% 20.9% 20.9% 20.9% 20.9% 20.9% 20.9% 20.9% 20.9% 20.9% 20.9% 20.9% 20.9% 20.123 3 1.43% 5 5 5 1265 1265 1265 1265 1265 1265 1265 20.0% 5.0% 5 2.08 2.076	279 0.75 49.3% \$ 18.13 5 18.13 0.075 49.3% \$ 18.13 0.0% 49.7% 49.7% \$ 20.15 5 20.00 5 5% 5 20.00 5.2% 5.2% 5.2% 5.2% 5.2% 5.2% 5.2% 5.2%	360 372 1.00 49.3% \$24.18 5.0.4% 5.0.4% \$10.19 \$ 8.47 20.3% \$ 1.02 20.3% \$ 1.02 5.0.4% \$ 2.21 \$.02 5.0.4% \$.012 22 5.0.4% \$.012 23 5.28 5.28 1.000 \$.28 5.28 5.28 5.28 5.28 5.28 5.3% \$.28 5.3% \$.28 5.3% \$.28 5.3%	18.33		4.9%	100.007
Sentinel Lighting Los Energy Distribution Retail Transmission Delivery (Distribution and Retail Transmiss Regulatory Debt Retirement Charge GST	Is Factor Adjusted KWM KW Load Factor Applied For Bill Current Bill S Impact % of Total Bill Applied For Bill S Impact % of Total Bill Applied For Bill S Impact % of Total Bill S Impact % of Total Bill S Impact % of Total Bill Applied For Bill Current Bill S Impact % Impact % Impact % of Total Bill Current Bill S Impact % Imp	73 0.20 0.20 48.0% \$ 4.74 48.0% \$ 4.74 4.8% \$ 4.74 4.3% \$ 0.57 \$ 0.26 \$ 0.20 \$	134 0.35 50.9% \$ 8.71 5 8 8 8 8 100 5 0.76 0.76 5 0.76	17.47 180 186 0.50 49.3% \$ 12.09 \$ 12.09 \$ 12.09 \$ 12.09 \$ 12.09 \$ 12.09 \$ 12.09 \$ 12.09 \$ 12.09 \$ 12.09 \$ 12.09 \$ 12.09 \$ 12.09 \$ 13.35 14.35 \$ 0.09% \$ 13.35 1.03 1.04 1.05 1.06 \$ 1.06 \$ 1.07 \$ 1.08 1.09 \$ 1.00 </td <td>279 0.75 49.3% \$ 18.13 5 18.13 0.075 49.3% \$ 18.13 0.0% 49.7% 49.7% \$ 20.15 5 20.00 5 5% 5 20.00 5.2% 5.2% 5.2% 5.2% 5.2% 5.2% 5.2% 5.2%</td> <td>360 372 1.00 49.3% \$24.18 5.0.4% 5.0.4% \$10.19 \$ 8.47 20.3% \$ 1.02 20.3% \$ 1.02 5.0.4% \$ 2.21 \$.02 5.0.4% \$.012 22 5.0.4% \$.012 23 5.28 5.28 1.000 \$.28 5.28 5.28 5.28 5.28 5.28 5.3% \$.28 5.3% \$.28 5.3% \$.28 5.3%</td> <td>18.33</td> <td></td> <td>4.9%</td> <td>100.00%</td>	279 0.75 49.3% \$ 18.13 5 18.13 0.075 49.3% \$ 18.13 0.0% 49.7% 49.7% \$ 20.15 5 20.00 5 5% 5 20.00 5.2% 5.2% 5.2% 5.2% 5.2% 5.2% 5.2% 5.2%	360 372 1.00 49.3% \$24.18 5.0.4% 5.0.4% \$10.19 \$ 8.47 20.3% \$ 1.02 20.3% \$ 1.02 5.0.4% \$ 2.21 \$.02 5.0.4% \$.012 22 5.0.4% \$.012 23 5.28 5.28 1.000 \$.28 5.28 5.28 5.28 5.28 5.28 5.3% \$.28 5.3% \$.28 5.3% \$.28 5.3%	18.33		4.9%	100.00%
Rate Class Threshold Test Sentinel Lighting Los Energy Distribution Retail Transmission Delivery (Distribution and Retail Transmiss Regulatory Debt Retirement Charge GST Total Bill	Is Factor Adjusted KWM KW Load Factor Applied For Bill S Impact S	73 0.20 0.20 48.0% \$ 4.74 42.3% \$ 4.74 42.3% \$ 2.82 5 0.57 \$ 0.54 \$ 0.54 \$ 0.57 \$ 0.75 \$ 0.75	134 0.35 0.35 50.9% \$ 8.71 5 \$ 0.75 6.76 \$ 0.70% 5 \$ 0.70% 5 \$ 0.70% 5 \$ 0.70% 5 \$ 0.70% 5 \$ 0.70% 5 \$ 0.70% 5 \$ 0.70% 5 \$ 0.70% 5 \$ 0.75% 5.25% \$ 0.75 5.45% \$ 0.75 5.45% \$ 0.75 5.45% \$ 0.75 5.45% \$ 0.75 5.45% \$ 0.75 5 \$ 0.75 5 \$ 0.75 5 \$ 0.75 5 \$ 0.75 5 \$ 0.75 5 \$ 0.75 5 \$ 0.75 5 \$ 0.75 5 \$ 0.75 5 \$ 0.75 5 \$ 0.75 5 \$ 0.75 5 <td< td=""><td>17.47 180 186 0.50 49.3% \$ 12.00 \$ 0.0% 48.2% \$ 180 180 0.0% 48.2% \$ 5 0.0% 23.7% \$ \$ 1.37 \$ 1.37 \$ 1.37 \$ 1.37 \$ 1.37 \$ 1.38 0.48% \$ 1.38 0.38% 1.38% 0.06% \$ 1.28% 1.28% 1.28% 1.28% 1.28% 1.28% 1.28% 1.28%</td><td>279 279 279 279 279 49.3% \$ 18.13 5 2.15 5 2.15 5 8.06 5 8.06</td><td>360 372 1.00 49.3% \$24.18 50.4% 50.4</td><td>18.33</td><td></td><td>4.9%</td><td>100.005</td></td<>	17.47 180 186 0.50 49.3% \$ 12.00 \$ 0.0% 48.2% \$ 180 180 0.0% 48.2% \$ 5 0.0% 23.7% \$ \$ 1.37 \$ 1.37 \$ 1.37 \$ 1.37 \$ 1.37 \$ 1.38 0.48% \$ 1.38 0.38% 1.38% 0.06% \$ 1.28% 1.28% 1.28% 1.28% 1.28% 1.28% 1.28% 1.28%	279 279 279 279 279 49.3% \$ 18.13 5 2.15 5 2.15 5 8.06 5 8.06	360 372 1.00 49.3% \$24.18 50.4% 50.4	18.33		4.9%	100.005
Sentinel Lighting Los Energy Distribution Retail Transmission Delivery (Distribution and Retail Transmiss Regulatory Debt Retirement Charge GST	Is Factor Adjusted KW KW Load Factor Applied For Bis Current Bis Applied For Bis Corrent Bis Applied For Bis Simpact % of Total Bis Corrent Bis Simpact % of Total Bis Applied For Bis Simpact % of Total Bis Applied For Bis Simpact % of Total Bis Simpact % in pact % of Total Bis Simpact % of Total Bis	73 0.20 0.20 48.0% \$ 4.74 42.3% \$ 4.74 42.3% \$ 2.82 20.5% 20	134 0.35 0.35 50.9% \$ 8.711 \$ 5.0.9% \$ 8.711 \$ 0.70 \$ 0.70 \$ 0.70 \$ 0.70 \$ 0.70 \$ 0.70 \$ 0.467 \$ 5.2% \$ 0.04 \$ 0.04 \$ 0.04 \$ 0.04 \$ 0.04 \$ 0.04 \$ 0.04 \$ 0.04 \$ 0.04 \$ 0.04 \$ 0.05 \$ 0.04 \$ 0.05 \$ 0.48 \$ 0.91 \$ 2.04 \$ 0.06 \$ 0.07 \$ 0.04 \$ 0.04 \$ 0.04	17.47 180 166 0.50 49.3% \$ 12.09 \$ 0.0% 48.2% 48.2% 5 0.0% 2.3.7% 5 2.0.0% 2.3.7% 5 2.0.0% 2.3.7% 5 1.43 - 0.6 - 5 5 5 5 5 1.45% 2.27% 5 5 5 5 5 5 5 5 5 1.26 5 1.27 5 5 5 5 5 6.1% 5 5 <td>279 279 278 278 20.75 49.3% 5 18.13 5 18.13 0.0% 49.7% 49.7% 5 18.9 5 20.1% 22.1% 5 20.1% 22.1% 5 20.1% 5 20.1%</td> <td>360 372 1.00 49.3% \$24.18 \$24.18 \$24.18 \$24.18 \$2.12 \$2.03% \$1.72 20.3% \$0.4% \$2.81 \$2.12% \$2.84 \$1.72 21.2% \$2.12% \$2.84 \$1.72 21.2% \$2.14% \$2.12% \$</td> <td>18.33</td> <td></td> <td>4.9%</td> <td>100.00%</td>	279 279 278 278 20.75 49.3% 5 18.13 5 18.13 0.0% 49.7% 49.7% 5 18.9 5 20.1% 22.1% 5 20.1% 22.1% 5 20.1% 5 20.1%	360 372 1.00 49.3% \$24.18 \$24.18 \$24.18 \$24.18 \$2.12 \$2.03% \$1.72 20.3% \$0.4% \$2.81 \$2.12% \$2.84 \$1.72 21.2% \$2.12% \$2.84 \$1.72 21.2% \$2.14% \$2.12% \$	18.33		4.9%	100.00%



 Name of LDC:
 Festival Hydro Inc.

 File Number:
 EB-2010-0083

 Effective Date:
 Sunday, May 01, 2011

 Version : 2.0
 20

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kW	No						1		
Street Lighting									
Monthly Rates and Charges	Metric	Current Rate	Applied For Rate						
ervice Charge ervice Charge Rate Adder(s)	\$	0.77	0.92						
Service Charge Rate Rider(s)	\$								
Distribution Volumetric Rate	s/kW	3.4865	4.1715						
Distribution Volumetric Rate Adder(s)	S/kW	3.4003	4.1715						
ow Voltage Volumetric Rate	\$/kW	0.0494	0.0494						
Distribution Volumetric Rate Rider(s)	S/kW	- 0.2751	- 0.2634						
Retail Transmission Rate – Network Service Rate	\$/KW	1.5648	- 0.2634						
Retail Transmission Rate – Line and Transformation Connection Service Rate	S/kW	1.2612	1.2409						
Vholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0032	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
Consumption	228.000	kWh	657.00	kW	1 1	Loss Factor	1.0307	1	
RPP Tier One	750	kWh	Load Factor	47.6%					
KFF Her Olle	750	KVVII	LUdu Facilui	47.0%					
Street Lighting	Volume	RATE	CHARGE	Volume	RATE	CHARGE	s	%	% of Tot
		\$	\$		\$	\$			
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.17
Energy Second Tier (kWh)	234,250	0.0750	17,568.75	234,250	0.0750	17,568.75	0.00	0.0%	61.66
Sub-Total: Energy			17,617.50			17,617.50	0.00	0.0%	61.83
Service Charge	1	0.77	0.77	1	0.92	0.92	0.15	19.5%	0.00
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00
Distribution Volumetric Rate	657.00	3.4865	2,290.63	657.00	4.1715	2,740.68	450.05	19.6%	9.62
Distribution Volumetric Rate Adder(s)	657.00	0.0000	0.00	657.00	0.0000	0.00	0.00	0.0%	0.00
Low Voltage Volumetric Rate	657.00	0.0494	32.46	657.00 657.00	0.0494	32.46	0.00	0.0%	0.11
Distribution Volumetric Rate Rider(s)	657.00	-0.2751		657.00	-0.2634		457.89	(4.3)%	
otal: Distribution	657.00	1.5648	2,143.12	657.00	1,4669	2,601.01			9.13 3.38
Retail Transmission Rate – Network Service Rate			1,028.07 828.61			963.75 815.27	-64.32 -13.34	(6.3)% (1.6)%	2.86
Retail Transmission Rate – Line and Transformation Connection Service Rate otal: Retail Transmission	657.00	1.2612	1.856.68	657.00	1.2409	1.779.02	-13.34	(1.6)%	6.24
							-77.66 380.23		
Sub-Total: Delivery (Distribution and Retail Transmission)	005 000	0.0050	3,999.80	005 000	0.0050	4,380.03		9.5%	15.37
Wholesale Market Service Rate	235,000	0.0052	1,222.00	235,000	0.0052	1,222.00	0.00	0.0%	4.29
Rural Rate Protection Charge	235,000 235,000	0.0013 0.0004	305.50 94.00	235,000 235,000	0.0013 0.0004	305.50 94.00	0.00	0.0%	0.33
Special Purpose Charge Standard Supply Service – Administration Charge (if applicable)	235,000	0.0004	94.00	235,000	0.0004	94.00	0.00	0.0%	0.33
	1	0.25	1.621.75	1	0.25	1.621.75	0.00	0.0%	5.69
		0.00700	1,621.75	000 000	0.00700	1,621.75	0.00	0.0%	5.69
Sub-Total: Regulatory		0.00700		228,000	0.00700	1,596.00 25,215.28	0.00 380.23	0.0%	5.60
Sub-Total: Regulatory Debt Retirement Charge (DRC)	228,000								
Sub-Total: Regulatory Debt Retirement Charge (DRC) Total Bill before Taxes		420/	24,835.05	OF ONE CO.	4.20/				
ub-Total: Regulatory Debt Retirement Charge (DRC) otal Bill before Taxes HST	228,000	13%	3,228.56	25,215.28	13%	3,277.99	49.43	1.5%	11.50
ub-Total: Regulatory Debt Retirement Charge (DRC) Otal Bill before Taxes HST		13%		25,215.28	13%				11.50
ub-Total: Regulatory Debt Retirement Charge (DRC) otal Bill before Taxes HST		13%	3,228.56	25,215.28	13%	3,277.99	49.43	1.5%	11.50
vali-Totali. Regulatory Deb Retriement Charge (DRC) otal Bill before Taxes HST HST		13%	3,228.56	25,215.28	13%	3,277.99	49.43	1.5%	11.50
Jub Totali, Regulatory Dob Dobli Retirement Longo (DRC) Total Bill Mofore Taxes HST Total Bill Rate Class Threshold Test		13%	3,228.56	25,215.28	13%	3,277.99	49.43	1.5%	11.5
Sub-Total: Regulatory Debt Retirement Charge (DRC) Total Bill before Taxes	24,835.05	13%	3,228.56	25,215.28	13%	3,277.99	49.43	1.5%	11.50

Sueer Lighting						
	kWh	37	73	110	146	183
Loss Fact	or Adjusted kWh	39	76	114	151	189
	kW	0.10	0.20	0.30	0.40	0.50
	Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%
	Louis rabio	00.170	00.070	00.070	00.070	00.270
Energy						
Energy	Applied For Bill	\$ 2.53	\$ 4.94 S	7.41	\$ 9.81	\$12.28
	Current Bill				\$ 9.81	
	\$ Impact		5 4.94 3 S - S		\$ 9.01 \$ -	\$ 12.20
	% Impact	0.0%		0.0%	0.0%	
	% of Total Bill	45.8%		54.0%	55.2%	
	Jo or rotar bin	40.074	01.070	04.070	00.27	
Distribution						
Distribution	Applied For Bill	\$ 1.31	S 1.71 S	2.10	\$ 2.50	\$ 2.90
	Current Bill		\$ 1.42 \$			
	\$ Impact		\$ 0.29 \$		\$ 0.43	
	% Impact	20.2%		20.0%	20.8%	
	% of Total Bill	23.7%		15.3%	14.1%	
	/6 OF FORM DIII	23.776	17.076	13.376	14.17	5 13.27
Retail Transmission						
	Annial Cas Dill	\$ 0.27	\$ 0.54 S	0.81	\$ 1.09	E 4.0E
	Applied For Bill Current Bill		\$ 0.54 \$ \$ 0.56 \$		\$ 1.09 \$ 1.13	\$ 1.35 \$ 1.41
	\$ Impact -		-\$ 0.02 -\$			
	% Impact	5 0.02 -6.9%		-4.7%	-3 0.04	
	% of Total Bill	4.9%		5.9%	6.1%	
	76 OF FORM DIII	4.076	3.078	3.876	0.17	0.27
Delivery (Distribution and Retail Transmission)						
Derivery (Distribution and Retail Transmission)	Applied For Bill	\$ 1.58	\$ 2.25 \$	2.91	\$ 3.59	\$ 4.25
	Current Bill		\$ 2.25 \$ \$ 1.98 \$		\$ 3.59 \$ 3.20	
	\$ Impact		\$ 1.98 3 \$ 0.27 \$		\$ 3.20 \$ 0.39	
	% Impact	<u>\$ 0.20</u> 14.5%		11.9%	\$ 0.39	
	% of Total Bill	28.6%		21.2%	20.2%	
	/6 OF FORM DIII	20.076	23.376	21.270	20.27	5 10.47
Regulatory						
regulatory	Applied For Bill	\$ 0.52	\$ 0.78 \$	1.04	\$ 1.30	\$ 1.56
	Current Bill		\$ 0.78 \$			
	\$ Impact		\$ - \$		\$ - \$ -	\$ -
	% Impact	0.0%		0.0%	0.0%	
	% of Total Bill	9.4%		7.6%	7.3%	
		0.476	0.170	1.070	1.07	,
Debt Retirement Charge						
Soot not offer offer ge	Applied For Bill	\$ 0.26	\$ 0.51 \$	0.77	\$ 1.02	\$ 1.28
	Current Bill		\$ 0.51 \$		\$ 1.02	
	\$ Impact		\$ - \$		\$ - \$ -	\$ -
	% Impact	0.0%		0.0%	0.0%	
	% of Total Bill	4.7%		5.6%	5.7%	
	Je or Fotor Dill	1/6	0.076	5.076	0.17	. 0.07
GST						
001	Annial Cas Dill	\$ 0.64	\$ 1.10 S	1.58	\$ 2.04	e 0.00
	Applied For Bill Current Bill		\$ 1.10 \$ \$ 1.07 \$		\$ 2.04 \$ 1.99	
	\$ Impact				\$ 0.05	
	% Impact	<u>\$ 0.03</u> 4.9%		2.6%	2.5%	
	% of Total Bill	4.9%		2.6%	2.5%	
	/o or Total bill	11.0%	11.5%	11.0%	11.5%	11.07
Total Bill						
I OTAL BIII						
	Applied For Bill				\$ 17.76	
	Current Bill		\$ 9.28 \$		\$ 17.32	
	\$ Impact_ % Impact	\$ 0.23 4.3%	\$ 0.30 \$ 3.2%	0.35 2.6%	\$ 0.44	\$ 0.51
	% impact	4.3%	3.2%	2.6%	2.5%	2.4%



Festival Hydro Inc. EB-2010-0083 Sunday, May 01, 2011

LDC Information

Applicant Name	Festival Hydro Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0083
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0513
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0263
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Debbie Reece
Title:	Secretary Treasurer
Phone Number:	519-271-4703 x.268
E-Mail Address:	dreece@festivalhydro.com

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Name of LDC:Festival Hydro Inc.File Number:EB-2010-0083Effective Date:Sunday, May 01, 2011Version : 2.0Sunday, May 01, 2011

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Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Show	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Show	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



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Name of LDC:Festival Hydro Inc.File Number:EB-2010-0083 Effective Date: Sunday, May 01, 2011

Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential Regular	NA	kWh
RES	Residential - Hensall	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer per 30 days	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
GSGT50	General Service 50 to 4,999 kW – Interval Metered	Customer -12 per year	kW
LU	Large Use	Customer -12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



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Current Smart Meter Funding Adder

Rate Adder	Smart Meters				
Tariff Sheet Disclosure	Yes				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	1.00				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential - Hensall General Service Less Than 50 kW General Service 50 to 4,999 kW General Service 50 to 4,999 kW Interval Metered Large Use	Yes Yes Yes Yes Yes	1.000000 1.000000 1.000000 1.000000 1.000000	Customer - 12 per year Customer per 30 days Customer - 12 per year Customer -12 per year Customer -12 per year	0.000000 0.000000 0.000000 0.000000 0.000000	kWh kWh kW kW kW



Name of LDC:Festival Hydro Inc.File Number:EB-2010-0083Effective Date:Sunday, May 01, 2011Version : 2.0Sunday, May 01, 2011

Deferral Variance Account Disposition (2010)

Rate Rider	Def Var Disp 2010
Sunset Date	30/04/2014 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	NA	-0.000900	kWh
Residential - Hensall	Yes	0.000000	Customer - 12 per year	-0.001000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.001000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.350800	kW
General Service 50 to 4,999 kW – Interval Metered	Yes	0.000000	Customer -12 per year	-0.350800	kW
Large Use	Yes	0.000000	Customer -12 per year	-0.450700	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000800	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.388100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.275100	kW



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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate	
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet	
Metric Applied To	All Customers	
Method of Application	Distinct Volumetric	
Rate Class		Current Low Voltage
Residential Regular	kWh	0.000200
Residential - Hensall	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000200
General Service 50 to 4,999 kW	kW	0.068900
General Service 50 to 4,999 kW – Interval Metered	kW	0.068900
Large Use	kW	0.080100
Unmetered Scattered Load	kWh	0.000200
Sentinel Lighting	kW	0.050400
Street Lighting	kW	0.049400



Name of LDC:Festival Hydro Inc.File Number:EB-2010-0083Effective Date:Sunday, May 01, 2011Version : 2.0Sunday

Current Rates and Charges

Rate Class

Residential Regular

Rate Description	Metric	Rate
Service Charge	\$	14.75
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00090)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Residential - Hensall

Rate Description	Metric	Rate
Service Charge	\$	11.21
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0120
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00100)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	29.05

Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00100)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class General Service 50 to 4,999 kW

		D /
Rate Description	Metric	Rate
Service Charge	\$	220.21
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2579
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.0689
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.35080)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0748
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6314
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW - Interval Metered

Rate Description	Metric	Rate
Service Charge	\$	220.21
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2579
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.0689
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.35080)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2036
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7884
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class	
Large Use	
Rate Description	Metric
Service Charge	\$
Service Charge Smart Meters	\$

Rate 10,692.01

1.00

Distribution Volumetric Rate	\$/kW	0.9922
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.0801
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.45070)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4400
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0451
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class **Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.60
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00080)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.41
Distribution Volumetric Rate	\$/kW	7.3991
Low Voltage Volumetric Rate	\$/kW	0.0504
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.38810)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5727
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2876
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.77
Distribution Volumetric Rate	\$/kW	3.4865
Low Voltage Volumetric Rate	\$/kW	0.0494
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.27510)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5648
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2612
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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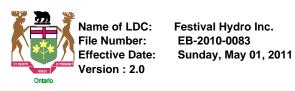
Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential Regular	NA	14.750000	14.750000
Residential - Hensall	Customer - 12 per year	11.210000	11.210000
General Service Less Than 50 kW	Customer per 30 days	29.050000	29.050000
General Service 50 to 4,999 kW	Customer - 12 per year	220.210000	220.210000
General Service 50 to 4,999 kW – Interval Metered	Customer -12 per year	220.210000	220.210000
Large Use	Customer -12 per year	10,692.010000	10,692.010000
Unmetered Scattered Load	Connection - 12 per year	12.600000	12.600000
Sentinel Lighting	Connection - 12 per year	1.410000	1.410000
Street Lighting	Connection - 12 per year	0.770000	0.770000

Distribution Volumetric Rate

Metric	Current Rates	Current Base Rates
kWh	0.016300	0.016300
kWh	0.012000	0.012000
kWh	0.014500	0.014500
kW	2.257900	2.257900
kW	2.257900	2.257900
kW	0.992200	0.992200
kWh	0.012500	0.012500
kW	7.399100	7.399100
kW	3.486500	3.486500
	kWh kWh kW kW kW kW kWh kWh	kWh 0.016300 kWh 0.012000 kWh 0.014500 kW 2.257900 kW 0.992200 kWh 0.012500 kWh 0.7399100



Revenue Cost Ratio Adjustment

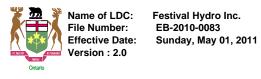
Rate Rebalancing Adjustment	Revenue Cost Ratio
Metric Applied To	All Customers
Method of Application	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential Regular	NA	14.750000	- 0.030000	- 0.030000
Residential - Hensall	Customer - 12 per year	11.210000	1.230000	1.230000
General Service Less Than 50 kW	Customer per 30 days	29.050000	- 0.290000	- 0.290000
General Service 50 to 4,999 kW	Customer - 12 per year	220.210000	0.000000	0.000000
General Service 50 to 4,999 kW – Interval Metered	Customer -12 per year	220.210000	0.000000	0.000000
Large Use	Customer -12 per year	10692.010000	- 125.160000	- 125.160000
Unmetered Scattered Load	Connection - 12 per year	12.600000	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	1.410000	0.280000	0.280000
Street Lighting	Connection - 12 per year	0.770000	0.150000	0.150000

Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential Regular	kWh	0.016300	0.000000	0.000000
Residential - Hensall	kWh	0.012000	0.001300	0.001300
General Service Less Than 50 kW	kWh	0.014500	- 0.000100	- 0.000100
General Service 50 to 4,999 kW	kW	2.257900	0.000000	0.000000
General Service 50 to 4,999 kW – Interval Metered	kW	2.257900	0.000000	0.000000
Large Use	kW	0.992200	- 0.011600	- 0.011600
Unmetered Scattered Load	kWh	0.012500	0.000000	0.000000
Sentinel Lighting	kW	7.399100	1.490200	1.490200
Street Lighting	kW	3.486500	0.677500	0.677500



Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential Regular	NA	14.750000	-0.030000	14.720000
Residential - Hensall	Customer - 12 per year	11.210000	1.230000	12.440000
General Service Less Than 50 kW	Customer per 30 days	29.050000	-0.290000	28.760000
General Service 50 to 4,999 kW	Customer - 12 per year	220.210000	0.000000	220.210000
General Service 50 to 4,999 kW – Interval Metered	Customer -12 per year	220.210000	0.000000	220.210000
Large Use	Customer -12 per year	10,692.010000	-125.160000	10,566.850000
Unmetered Scattered Load	Connection - 12 per year	12.600000	0.000000	12.600000
Sentinel Lighting	Connection - 12 per year	1.410000	0.280000	1.690000
Street Lighting	Connection - 12 per year	0.770000	0.150000	0.920000

Volumetric Distribution Charge

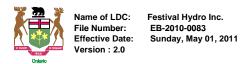
Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential Regular	kWh	0.016300	0.000000	0.016300
Residential - Hensall	kWh	0.012000	0.001300	0.013300
General Service Less Than 50 kW	kWh	0.014500	-0.000100	0.014400
General Service 50 to 4,999 kW	kW	2.257900	0.000000	2.257900
General Service 50 to 4,999 kW – Interval Metered	kW	2.257900	0.000000	2.257900
Large Use	kW	0.992200	-0.011600	0.980600
Unmetered Scattered Load	kWh	0.012500	0.000000	0.012500
Sentinel Lighting	kW	7.399100	1.490200	8.889300
Street Lighting	kW	3.486500	0.677500	4.164000



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GDP-IPI Price Cap Adjustment Worksheet





GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment				
Metric Applied To	All Customers				
Method of Application	Both Uniform%		Uniform Volumetric Charge Percent	0.180% kWt	
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent		0.180% kW	
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Regular	NA	14.720000	Yes	0.180%	0.026496
Residential - Hensall	Customer - 12 per year	12.440000	Yes	0.180%	0.022392
General Service Less Than 50 kW General Service 50 to 4.999 kW	Customer per 30 days Customer - 12 per year	28.760000 220.210000	Yes Yes	0.180% 0.180%	0.051768 0.396378
General Service 50 to 4,999 kW – Interval Metered	Customer - 12 per year	220.210000	Yes	0.180%	0.396378
Large Use	Customer -12 per year	10566.850000	Yes	0.180%	19.020330
Unmetered Scattered Load	Connection - 12 per year	12.600000	Yes	0.180%	0.022680
Sentinel Lighting	Connection - 12 per year	1.690000	Yes	0.180%	0.003042
Street Lighting	Connection - 12 per year	0.920000	Yes	0.180%	0.001656
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Regular	kWh	0.016300	Yes	0.180%	0.000029
Residential - Hensall General Service Less Than 50 kW	kWh kWh	0.013300 0.014400	Yes Yes	0.180% 0.180%	0.000024 0.000026
General Service Less Than 50 kW General Service 50 to 4.999 kW	kW	2.257900	Yes	0.180%	0.004064
General Service 50 to 4,999 kW – Interval Metered	kW	2.257900	Yes	0.180%	0.004064
Large Use	kW	0.980600	Yes	0.180%	0.001765
Unmetered Scattered Load	kWh	0.012500	Yes	0.180%	0.000023
Sentinel Lighting	kW	8.889300	Yes	0.180%	0.016001
Street Lighting	kW	4.164000	Yes	0.180%	0.007495



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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential Regular	NA	14.720000	0.026496	14.746496
Residential - Hensall	Customer - 12 per year	12.440000	0.022392	12.462392
General Service Less Than 50 kW	Customer per 30 days	28.760000	0.051768	28.811768
General Service 50 to 4,999 kW	Customer - 12 per year	220.210000	0.396378	220.606378
General Service 50 to 4,999 kW – Interval Metered	Customer -12 per year	220.210000	0.396378	220.606378
Large Use	Customer -12 per year	10566.850000	19.020330	10585.870330
Unmetered Scattered Load	Connection - 12 per year	12.600000	0.022680	12.622680
Sentinel Lighting	Connection - 12 per year	1.690000	0.003042	1.693042
Street Lighting	Connection - 12 per year	0.920000	0.001656	0.921656

Volumetric Distribution Charge

Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
kWh	0.016300	0.000029	0.016329
kWh	0.013300	0.000024	0.013324
kWh	0.014400	0.000026	0.014426
kW	2.257900	0.004064	2.261964
kW	2.257900	0.004064	2.261964
kW	0.980600	0.001765	0.982365
kWh	0.012500	0.000023	0.012523
kW	8.889300	0.016001	8.905301
kW	4.164000	0.007495	4.171495
	kWh kWh kW kW kW kW kWh	kWh 0.016300 kWh 0.013300 kWh 0.014400 kW 2.257900 kW 2.857900 kW 0.880600 kWh 0.012500 kWh 0.012500	kWh 0.016300 0.000029 kWh 0.013300 0.000024 kWh 0.014400 0.000026 kW 2.257900 0.044064 kW 2.257900 0.004064 kW 0.980600 0.01765 kWh 0.012500 0.000023 kW 8.889300 0.016001



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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters				
Tariff Sheet Disclosure	Yes				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	1.52				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential - Hensall	Yes	1.520000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.520000	Customer per 30 days	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.520000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW – Interval Metered	Yes	1.520000	Customer -12 per year	0.000000	kW
Large Use	Yes	1.520000	Customer -12 per year	0.000000	kW



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Deferral Variance Account Disposition (2010)

Rate Rider	Def Var Disp 2010
Sunset Date	30/04/2014 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	NA	-0.000900	kWh
Residential - Hensall	Yes	0.000000	Customer - 12 per year	-0.001000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.001000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.350800	kW
General Service 50 to 4,999 kW – Interval Metered	Yes	0.000000	Customer -12 per year	-0.350800	kW
Large Use	Yes	0.000000	Customer -12 per year	-0.450700	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000800	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.388100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.275100	kW



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Deferral Variance Account Disposition (2011)

Rate Rider	Def Var Disp 2011
Sunset Date	30/04/2014
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	NA	-0.000040	kWh
Residential - Hensall	Yes	0.000000	Customer - 12 per year	-0.000040	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.000110	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.139260	kW
General Service 50 to 4,999 kW – Interval Metered	Yes	0.000000	Customer -12 per year	0.139260	kW
Large Use	Yes	0.000000	Customer -12 per year	0.201930	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000260	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.005460	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.073870	kW



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Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider



Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	NA	0.000550	kWh
Residential - Hensall	Yes	0.000000	Customer - 12 per year	0.000550	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	0.000120	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.038940	kW
General Service 50 to 4,999 kW – Interval Metered	Yes	0.000000	Customer -12 per year	0.038940	kW
Large Use	Yes	0.000000	Customer -12 per year	0.191030	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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Tax Change Rate Rider

Rate Rider	Tax Change
	00/01/0010
Sunset Date	30/04/2012 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	NA	-0.000200	kWh
Residential - Hensall	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.018700	kW
General Service 50 to 4,999 kW – Interval Metered	Yes	0.000000	Customer -12 per year	-0.018700	kW
Large Use	Yes	0.000000	Customer -12 per year	-0.018400	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000300	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.070900	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.062200	kW



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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate	
Select Tariff Sheet Disclosure	Shown on Tariff Sheet	
Metric Applied To	All Customers	
Method of Application	Distinct Volumetric	
Rate Class		Applied for Low Voltage
Residential Regular	kWh	0.000200
Residential - Hensall	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000200
General Service 50 to 4,999 kW	kW	0.068900
General Service 50 to 4,999 kW – Interval Metered	kW	0.068900
Large Use	kW	0.080100
Unmetered Scattered Load	kWh	0.000200
Sentinel Lighting	kW	0.050400
Street Lighting	kW	0.049400



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Applied For RTSR - Network

Method of Application	Distinct Dollar				
Rate Class	Applied to Class				
Residential Regular	Yes				
Rate Description	Vol Metric	Current Amount	0/ 1	C A diverters and	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005700	0.000%	-0.000357	0.005343
Rate Class	Applied to Class				
Residential - Hensall	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005700	0.000%	-0.000357	0.005343
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	0.000%	-0.000313	0.004687
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.074800	0.000%	-0.129770	1.945030
Rate Class	Applied to Class				
General Service 50 to 4,999 kW – Interval Metered	Yes				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Network Service Rate	\$/kW	2.203600	0.000%	-0.137825	2.065775
5					
Rate Class Large Use	Applied to Class Yes				
Large Use					
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kW	Current Amount 2.440000	% Adjustment 0.000%	\$ Adjustment -0.152611	Final Amount 2.287389
	ψ/ΚΨ	2.440000	0.00078	-0.152011	2.201303
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
					-
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kWh	Current Amount 0.005000	% Adjustment 0.000%	\$ Adjustment -0.000313	
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rate Description Retail Transmission Rate – Network Service Rate	\$/kW	1.572700	0.000%	-0.098365	
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.564800	0.000%	-0.097871	1.466929



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Applied For RTSR - Connection

Method of Application	Distinct Dollar				
Rate Class Residential Regular	Applied to Class Yes				
Residential Regula	163				
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kWh	Current Amount 0.004600	% Adjustment 0.000%	\$ Adjustment -0.000074	Final Amount 0.004526
Rate Class	Applied to Class				
Residential - Hensall	Yes				
Rate Description	Vol Metric \$/kWh	Current Amount	% Adjustment 0.000%	\$ Adjustment -0.000074	Final Amount 0.004526
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KVVN	0.004600	0.000%	-0.000074	0.004526
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	0.000%	-0.000066	0.004034
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
	100				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.631400	0.000%	-0.026256	1.605144
Rate Class	Applied to Class				
General Service 50 to 4,999 kW – Interval Metered	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	¢ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.788400	0.000%	-0.028783	1.759617
Rate Class					
Large Use	Applied to Class Yes				
Laige use	165				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.045100	0.000%	-0.032915	2.012185
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	¢ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	0.000%	-0.000066	0.004034
Bate Class	Applied to Class				
Rate Class Sentinel Lighting	Applied to Class Yes				
Centiner Lighting	165				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.287600	0.000%	-0.020723	1.266877
Rate Class	Applied to Class				
Street Lighting	Yes				
Poto Description	Vol Motrio		% Adjustment	¢ Adjustment	Final Amount
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kW	Current Amount 1.261200	% Adjustment	\$ Adjustment -0.020298	Final Amount 1.240902
	φ,		0.00070	0.020200	



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microFIT Generator

Rate Class

microFIT Generator

Rate Description Service Charge Fixed Metric Rate \$ 5.25



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Applied For Monthly Rates and Charges

Rate Class **Residential Regular**

Rate Description	Metric	Rate
Service Charge	\$	14.75
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00090)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00004)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S{ \$/kWh	0.00055
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Residential - Hensall Rate Description Metric Rate Service Charge \$ 12.46 Service Charge Smart Meters \$ Distribution Volumetric Rate \$/kWh 0.0133 \$/kWh Low Voltage Volumetric Rate 0.0002 Distribution Volumetric Def Var Disp 2010 - effective until Wednesday, April 30, 2014 \$/kWh (0.00100) Distribution Volumetric Def Var Disp 2011 - effective until Wednesday, April 30, 2014 \$/kWh (0.00004)Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (St \$/kWh 0.00055 Distribution Volumetric Tax Change - effective until Monday, April 30, 2012 \$/kWh (0.00020)Retail Transmission Rate – Network Service Rate \$/kWh 0.0053 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0045 Wholesale Market Service Rate \$/kWh 0.0052 0.0013

1.52

0.25

Rural Rate Protection Charge \$/kWh Standard Supply Service - Administrative Charge (if applicable) \$

Rate Class General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	28.81
Service Charge Smart Meters	\$	1.52
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00100)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00011)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	S{\$/kWh	0.00012
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	220.61
Service Charge Smart Meters	\$	1.52
Distribution Volumetric Rate	\$/kW	2.2620
Low Voltage Volumetric Rate	\$/kW	0.0689
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.35080)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kW	0.13926
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	35 \$/kW	0.03894
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.01870)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9450
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW – Interval Metered

Rate Description	Metric	Rate
Service Charge	\$	220.61
Service Charge Smart Meters	\$	1.52
Distribution Volumetric Rate	\$/kW	2.2620
Low Voltage Volumetric Rate	\$/kW	0.0689
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.35080)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kW	0.13926
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	5\$ \$/kW	0.03894
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.01870)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0658
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7596
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Service Charge Service Charge Smart Meters Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SS	Metric \$ \$/kW \$/kW	Ra 10,585.8 1.5 0.982 0.080
Service Charge Service Charge Smart Meters Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SS	\$ \$/kW \$/kW	1.8 0.982 0.080
Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SS	\$/kW \$/kW	0.982 0.080
Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SS	\$/kW	0.08
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SS	*:	
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (St	A 11 1 4 1	
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SS	\$/kW	(0.4507
	\$/kW	0.2019
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	0.1910
	\$/kW	(0.0184
Retail Transmission Rate – Network Service Rate	\$/kW	2.287
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.012
Wholesale Market Service Rate	\$/kWh	0.005
Rural Rate Protection Charge	\$/kWh	0.00
Standard Supply Service – Administrative Charge (if applicable)	\$	0.

Rate Class Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.62
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00080)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00026)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052

Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.69
Distribution Volumetric Rate	\$/kW	8.9053
Low Voltage Volumetric Rate	\$/kW	0.0504
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.38810)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kW	(0.00546)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.07090)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4743
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2669
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.92
Distribution Volumetric Rate	\$/kW	4.1715
Low Voltage Volumetric Rate	\$/kW	0.0494
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.27510)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kW	0.07387
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.06220)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4669
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2409
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0307
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0176
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0204
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0075



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Summary of Changes To Service Charge and Distribution \

	Fixed	Volumetric
Residential Regular	(\$)	\$/kWh
Current Tariff Distribution Rates	14.75	0.0163
Current Base Distribution Rates	14.75	0.0163
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-0.03	0.0000
Total Rate Rebalancing Adjustments	-0.03	0.0000
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	14.75	0.0163
Applied For Tariff Distribution Rates	14.75	0.0163
	0.00	0.0000
	Fixed	Volumetric
Residential - Hensall	(\$)	\$/kWh
Current Tariff Rates	11.21	0.0120
Current Base Distribution Rates	11.21	0.01
Rate Rebalancing Adjustments		
Revenue Cost Ratio	1.23	0.0013
Total Rate Rebalancing Adjustments	1.23	0.0013
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	12.46	0.0133
Applied For Tariff Distribution Rates	12.46	0.0133
	0.00	0.0000
	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates	29.05	0.0145
Current Base Distribution Rates	29.05	0.01
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-0.29	-0.0001
Total Rate Rebalancing Adjustments	-0.29	-0.0001
Price Cap Adjustments		
Price Cap Adjustment	0.05	0.0000
Total Price Cap Adjustments	0.05	0.0000
Applied For Base Distribution Rates	28.81	0.0144
Applied For Tariff Distribution Rates	28.81	0.0144
	0.00	0.0000
	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kW
Current Tariff Rates	220.21	2.2579

Current Base Distribution Rates	220.21	2.26
Price Cap Adjustments		
Price Cap Adjustment	0.40	0.0041
Total Price Cap Adjustments	0.40	0.0041
Applied For Base Distribution Rates	220.61	2.2620
Applied For Tariff Distribution Rates	220.61	2.2620
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW – Interval Metered	(\$)	\$/kW
Current Tariff Rates	220.21	2.2579
Current Base Distribution Rates	220.21	2.26
Price Cap Adjustments		
Price Cap Adjustment	0.40	0.0041
Total Price Cap Adjustments	0.40	0.0041
Applied For Base Distribution Rates	220.61	2.2620
Applied For Tariff Distribution Rates	220.61	2.2620
	0.00	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kW
Current Tariff Rates	10,692.01	0.9922
Current Base Distribution Rates	10,692.01	0.99
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-125.16	-0.0116
Total Rate Rebalancing Adjustments	-125.16	-0.0116
Price Cap Adjustments		
Price Cap Adjustment	19.02	0.0018
Total Price Cap Adjustments	19.02	0.0018
Applied For Base Distribution Rates	10,566.85	0.9806
Applied For Tariff Distribution Rates	10,585.87	0.9824
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates	12.60	0.0125
Current Base Distribution Rates	12.60	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	12.62	0.0125
Applied For Tariff Distribution Rates	12.62	0.0125
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	1.41	7.3991
Current Base Distribution Rates	1.41	7.40
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.28	1.4902
Total Rate Rebalancing Adjustments	0.28	1.4902
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0160
Total Price Cap Adjustments	0.00	0.0160
Applied For Base Distribution Rates	1.69	8.9053
Applied For Tariff Distribution Rates	1.69	8.9053
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	0.77	3.4865
Current Base Distribution Rates	0.77	3.49
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.15	0.6775
Total Rate Rebalancing Adjustments	0.15	0.6775
Price Cap Adjustments		

Price Cap Adjustment	0.00	0.0075
Total Price Cap Adjustments	0.00	0.0075
Applied For Base Distribution Rates	0.92	4.1715
Applied For Tariff Distribution Rates	0.92	4.1715
	0.00	0.0000



Festival Hydro Inc. EB-2010-0083 Sunday, May 01, 2011

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential Regular	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Residential Regular	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Residential - Hensall	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Residential - Hensall	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.52	0.0000
Total Proposed Tariff Rates Adders	1.52	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		

Smart Meters	1.52	0.0000
Total Proposed Tariff Rates Adders	1.52	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	1.52	0.0000
Total Proposed Tariff Rates Adders	1.52	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW – Interval Metered	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW – Interval Metered	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	1.52	0.0000
Total Proposed Tariff Rates Adders	1.52	0.0000

	Fixed	Volumetric
Large Use	(\$)	0
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.52	0.0000
Total Proposed Tariff Rates Adders	1.52	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Version : 2.0

Festival Hydro Inc. File Number:EB-2010-0083Effective Date:Sunday, May 01, 2011

Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential Regular	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0009
Total Current Tariff Rates Riders	0.00	-0.0009

	Fixed	Volumetric
Residential Regular	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0009
Def Var Disp 2011	0.00	0.0000
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0006
Tax Change	0.00	-0.0002
Total Proposed Tariff Rates Riders	0.00	-0.0006

	Fixed	Volumetric
Residential - Hensall	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0010
Total Current Tariff Rates Riders	0.00	-0.0010

	Fixed	Volumetric
Residential - Hensall	(\$)	\$
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0010
Def Var Disp 2011	0.00	0.0000
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0006
Tax Change	0.00	-0.0002
Total Proposed Tariff Rates Riders	0.00	-0.0007

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0010
Total Current Tariff Rates Riders	0.00	-0.0010

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0010
Def Var Disp 2011	0.00	-0.0001
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0001
Tax Change	0.00	-0.0002
Total Proposed Tariff Rates Riders	0.00	-0.0012

Fixed Volumetric

General Service 50 to 4,999 kW	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.3508
Total Current Tariff Rates Riders	0.00	-0.3508

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.3508
Def Var Disp 2011	0.00	0.1393
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0389
Tax Change	0.00	-0.0187
Total Proposed Tariff Rates Riders	0.00	-0.1913

	Fixed	Volumetric
General Service 50 to 4,999 kW – Interval Metered	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.3508
Total Current Tariff Rates Riders	0.00	-0.3508

	Fixed	Volumetric
General Service 50 to 4,999 kW – Interval Metered	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.3508
Def Var Disp 2011	0.00	0.1393
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0389
Tax Change	0.00	-0.0187
Total Proposed Tariff Rates Riders	0.00	-0.1913

	Fixed	Volumetric
Large Use	(\$)	0
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.4507
Total Current Tariff Rates Riders	0.00	-0.4507

	Fixed	Volumetric
Large Use	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.4507
Def Var Disp 2011	0.00	0.2019
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.1910
Tax Change	0.00	-0.0184
Total Proposed Tariff Rates Riders	0.00	-0.0761

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0008
Total Current Tariff Rates Riders	0.00	-0.0008

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0008
Def Var Disp 2011	0.00	-0.0003
Tax Change	0.00	-0.0003
Total Proposed Tariff Rates Riders	0.00	-0.0014

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.3881
Total Current Tariff Rates Riders	0.00	-0.3881

Fixed Volumetric

Sentinel Lighting	(\$)	\$
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.3881
Def Var Disp 2011	0.00	-0.0055
Tax Change	0.00	-0.0709
Total Proposed Tariff Rates Riders	0.00	-0.4645

	Fixed	Volumetric
Street Lighting	(\$)	\$
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.2751
Total Current Tariff Rates Riders	0.00	-0.2751

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.2751
Def Var Disp 2011	0.00	0.0739
Tax Change	0.00	-0.0622
Total Proposed Tariff Rates Riders	0.00	-0.2634



 Name of LDC:
 Festival Hydro Inc.

 File Number:
 EB-2010-0083

 Effective Date:
 Sunday, May 01, 2011

 Version : 2.0
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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes								
RTSR Loss Adjusted Metered kW	No		[]				1		
Residential Regular									
Monthly Rates and Charges	Metric	Current Rate	Applied For Rate	1					
Service Charge	S	14.75	14.75						
Service Charge Rate Adder(s)	Š	-	-						
Service Charge Rate Rider(s)	S	-	-						
Distribution Volumetric Rate	S/kWh	0.0163	0.0163						
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-						
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002						
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0009	- 0.0006						
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057	0.0053						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046	0.0045						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
Consumption	800	k/M/b	0	F/W		Loss Eactor	1 0207		
Consumption	800	kWh	0	kW		Loss Factor	1.0307		
Consumption RPP Tier One	800 600	kWh kWh	0 Load Factor	kW		Loss Factor	1.0307]	
RPP Tier One		kWh	Load Factor	kW	0.175		1.0307]	
				kW Volume	RATE \$	Loss Factor CHARGE	1.0307 \$	%	% of Total I
RPP Tier One Residential Regular Energy First Tier (MM)	600 Volume 600	kWh RATE \$ 0.0650	Load Factor CHARGE \$ 39.00	Volume 600	\$ 0.0650	CHARGE \$ 39.00	\$ 0.00	0.0%	33.52%
RPP Tier One Residential Regular Energy:FintTier (Wh) Energy:Second Ter (Wh)	600 Volume	kWh RATE \$	Load Factor CHARGE \$ 39.00 16.88	Volume	\$	CHARGE \$ 39.00 16.88	\$ 0.00 0.00	0.0%	33.52% 14.51%
RPP Tier One Residential Regular Energy First Tier (NM)	600 Volume 600	kWh RATE \$ 0.0650 0.0750	Load Factor CHARGE \$ 39.00 16.88 55.88	Volume 600	\$ 0.0650 0.0750	CHARGE \$ 39.00 16.88 55.88	\$ 0.00 0.00 0.00	0.0%	33.52% 14.51% 48.02%
RPP Tier One Residential Regular Energy First The KWM) Energy Second The (KMM) Ster-Yotak: Energy Service Charge Service Charge	600 Volume 600 225	kWh RATE \$ 0.0650 0.0750 14.75	CHARGE \$ 39.00 16.88 55.88 14.75	Volume 600	\$ 0.0650 0.0750 14.75	CHARGE \$ 39.00 16.88 55.88 14.75	\$ 0.00 0.00 0.00 0.00	0.0% 0.0% 0.0% 0.0%	33.52% 14.51% 48.02% 12.68%
RPP Tier One Residential Regular Energy First Tier (Wh) Energy Second Tier (Wh) Sub-Total: Energy Service Charge Rate Adder(s)	600 Volume 600 225 1 1	kWh RATE \$ 0.0650 0.0750 14.75 0.00	Load Factor CHARGE \$ 39.00 16.88 55.88 14.75 0.00	Volume 600 225 1 1	\$ 0.0650 0.0750 14.75 0.00	CHARGE \$ 39.00 16.88 55.88 14.75 0.00	\$ 0.00 0.00 0.00 0.00 0.00	0.0% 0.0% 0.0% 0.0%	33.52% 14.51% 48.02% 12.68% 0.00%
RPP Tier One Residential Regular Energy: First The (MM) Energy: First The (MM) Sub-Total: Energy Sub-Total: Energy Sarvice Charge Rate Adder(s) Sarvice Charge Rate Rider(s)	600 Volume 600 225 1 1 1	kWh RATE \$ 0.0650 0.0750 14.75 0.00 0.00	Load Factor CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00	Volume 600 225 1 1 1	\$ 0.0650 0.0750 14.75 0.00 0.00	CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00	\$ 0.00 0.00 0.00 0.00 0.00 0.00	0.0% 0.0% 0.0% 0.0% 0.0%	33.52% 14.51% 48.02% 12.68% 0.00% 0.00%
RPP Tier One Residential Regular Energy Final Ter (Wh) Energy Second Ter (Wh) Sub-Totat: Energy Sub-T	600 Volume 600 225 1 1 1 1 800	kWh RATE \$ 0.0650 0.0750 14.75 0.00 0.00 0.00 0.0163	Load Factor CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 13.04	Volume 600 225 1 1 1 1 800	\$ 0.0650 0.0750 14.75 0.00 0.00 0.00 0.0163	CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 13.04	\$ 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	33.52% 14.51% 48.02% 12.68% 0.00% 0.00% 11.21%
RPP Tier One Residential Regular Energy First for (MN) Energy First for (MN) Energy Executive Service Charge Rate Adder(s) Service Charge Rate Rider(s) Distribution Volumetric Rate DistributioNolumetric Rate DistributioNolumetric Rate DistributioNo	600 Volume 600 225 1 1 1 1 800 800	kWh RATE \$ 0.0650 0.0750 14.75 0.00 0.00 0.0163 0.0000	Load Factor CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 13.04 0.00	Volume 600 225 1 1 1 1 800 800	\$ 0.0650 0.0750 14.75 0.00 0.00 0.0163 0.0000	CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 13.04 0.00	\$ 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	33.52% 14.51% 48.02% 12.68% 0.00% 0.00% 11.21% 0.00%
RPP Tier One Residential Regular Energy First Ter (Wh) Energy Second Ter (Wh) Sub-Tota: Energy Service Charge Relat Addr(s) Service Charge Relat Addr(s) Service Charge Relat Addr(s) Service Charge Relat Addr(s) Distribution Volumetric Relat Addr(s) Distribution Volumetric Relat Addr(s) Low Voltage Volumetric Relat Addr(s) Low Voltage Volumetric Relat Addr(s)	600 Volume 600 225 1 1 1 1 800 800 800 800	kWh RATE \$ 0.0650 0.0750 14.75 0.00 0.000 0.0163 0.0000 0.0002	Load Factor CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 13.04 0.00 0.16	Volume 600 225 1 1 1 1 1 800 800 800	\$ 0.0650 0.0750 14.75 0.00 0.00 0.0163 0.0000 0.0002	CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 13.04 0.00 0.16	\$ 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	33.52% 14.51% 48.02% 12.68% 0.00% 0.00% 11.21% 0.00% 0.14%
RPP Tier One Residential Regular Energy First Tier (NMh) Server State Tier (NMh) Server State State (NMh) Server State State (NMh) Server State State (NMh) Server State State (NMh) Distribution Volumetric Rate	600 Volume 600 225 1 1 1 1 800 800	kWh RATE \$ 0.0650 0.0750 14.75 0.00 0.00 0.0163 0.0000	Load Factor CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 0.00 0.00 0.00 0.16 -0.72	Volume 600 225 1 1 1 1 800 800	\$ 0.0650 0.0750 14.75 0.00 0.00 0.0163 0.0000	CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 0.00 0.00 0.13.04 0.00 0.16 -0.48	\$ 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	33.52% 14.51% 48.02% 12.68% 0.00% 0.00% 11.21% 0.00% 0.14% -0.41%
RPP Tier One Residential Regular Energy First Ter (Wh) Sub-Tota: Energy Service Charge Rate Adder(s) Service Charge Rate Rolef(s) Destruction: Volumetric Rate Adder(s) Destruction: Volumetric Rate Adder(s) Destruction: Volumetric Rate Adder(s) Destruction: Volumetric Rate Rolef(s)	600 Volume 600 225 1 1 1 1 800 800 800 800	kWh RATE \$ 0.0650 0.0750 14.75 0.00 0.0163 0.0000 0.00163 0.0000 0.0002 -0.0009	Load Factor CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 13.04 0.00 0.16 -0.72 27.23	Volume 600 225 1 1 1 1 800 800 800 800	\$ 0.0650 0.0750 14.75 0.00 0.00 0.00163 0.0000 0.0002 -0.0006	CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 13.04 0.00 0.16 -0.48 27.47	\$ 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	33.52% 14.51% 48.02% 12.68% 0.00% 11.21% 0.00% 0.14% 0.14% 23.61%
RPP Tier One Residential Regular Energy First Tier (Wh) Energy Second Tier (Wh) Service Charge Rate Adder(s) Service Charge Rate Adder(s) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Totaribution Refer(s) Total: Distribution Rate - Network Service Rate	600 Volume 600 225 1 1 1 800 800 800 800 800 825	kWh RATE \$ 0.0650 0.0750 14.75 0.00 0.0163 0.0000 0.00163 0.0000 0.0000 0.0002 0.0000 0.0002 0.0057 0.0057	Load Factor CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 13.04 0.00 0.16 -0.72 27.23 4.70	Volume 600 225 1 1 1 800 800 800 800 800 800	\$ 0.0650 0.0750 14.75 0.00 0.000 0.00163 0.0000 0.0002 -0.0006 0.0002	CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 0.00 0.16 -0.48 27.47 4.37	\$ 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% (33.3)% 0.9% (7.0)%	33.52% 14.51% 48.02% 12.68% 0.00% 0.00% 0.121% 0.00% 0.14% -0.14% 23.61% 3.76%
RPP Tier One Residential Regular Energy Fint The (Wh) Sub-Total: Energy Service Charge Ter (Wh) Sub-Total: Energy Service Charge Rate Addre(s) Service Charge Rate Rolef(s) Distribution Volumetic Rate Addre(s) Distribution Volumetic Rate Rolef(s) Distribution Rolef(s) Distribution Rolef(s) Distribution Rolef(s) Distribution Rolef(s) Distri	600 Volume 600 225 1 1 1 1 800 800 800 800	kWh RATE \$ 0.0650 0.0750 14.75 0.00 0.0163 0.0000 0.00163 0.0000 0.0002 -0.0009	Load Factor S 39.00 16.88 55.88 14.75 0.00 0.00 0.00 0.16 -0.72 27.23 4.70 3.80	Volume 600 225 1 1 1 1 800 800 800 800	\$ 0.0650 0.0750 14.75 0.00 0.00 0.00163 0.0000 0.0002 -0.0006	CHARGE \$ 39.00 16.88 14.75 0.00 0.00 13.04 0.00 0.16 -0.48 27.47 4.37 3.71	\$ 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% (33.3)% (33.3)% (7.0)% (2.4)%	33.52% 14.51% 48.02% 12.68% 0.00% 0.00% 0.11.21% 0.00% 0.14% -0.41% 3.76% 3.19%
RPP Tier One Residential Regular Energy Firat Ter (Wh) Energy Second Ter (Wh) Sub-Totat: Energy Sub-Totat: Energy Sub-Totat: Energy Sub-Totat: Energy Sub-Totat: Energy Sub-Totat: Second Sub-Totation Sub-Totatio	600 Volume 600 225 1 1 1 800 800 800 800 800 825	kWh RATE \$ 0.0650 0.0750 14.75 0.00 0.0163 0.0000 0.00163 0.0000 0.0000 0.0002 0.0000 0.0002 0.0057 0.0057	Load Factor CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 0.00 0.16 0.16 0.16 0.16 0.16 0.172 27.23 4.70 3.80 8.50	Volume 600 225 1 1 1 800 800 800 800 800 800	\$ 0.0650 0.0750 14.75 0.00 0.000 0.00163 0.0000 0.0002 -0.0006 0.0002	CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 0.00 0.16 0.16 0.16 0.16 0.16	\$ 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% (33.3)% 0.9% (7.0)% (2.4)% (4.9)%	33.52% 14.51% 48.02% 12.68% 0.00% 11.21% 0.00% 0.14% 0.14% -0.41% 23.61% 3.76% 6.94%
RPP Tier One Residential Regular Energy First Ter (MM) Energy First Ter (MM) Service Charge Service Charge Ter (MM) Service Charge Charge Service Charge Reate Rder(s) Service Charge Reate Rder(s) Distribution Volumetic Reate Distribution Volumetic Reate Distribution Volumetic Reate Construct Reate Rder(s) Distribution Reate Rder(s) Reate Transmission Reate - Line and Transformation Connection Service Rate Fost: Rest Transmission Sub-Total: Delevery (Distribution and Retall Transmission)	600 Volume 600 225 1 1 800 800 800 825 825	kWh RATE \$ 0.0650 0.0750 14.75 0.00 0.00163 0.00002 0.0002 -0.0009 0.0057 0.0046	Load Factor CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 13.04 0.00 0.16 -0.72 2723 4.70 3.80 8.50 35.73	Volume 600 225 1 1 1 1 800 800 800 800 800 825 825 825	\$ 0.0650 0.0750 14.75 0.00 0.00 0.0163 0.0000 0.0163 0.0002 -0.0006 0.0053 0.0045	CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 13.04 0.00 0.16 -0.48 27.47 4.37 3.71 8.08 35.55	\$ 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% (33.3)% 0.9% (7.0)% (2.4)% (2.4)% (4.9)% (0.5)%	33.52% 14.51% 48.02% 12.68% 0.00% 0.14% 0.00% 0.14% 23.61% 3.76% 3.76% 3.76% 3.76% 3.76% 3.76%
RPP Tier One Residential Regular Energy First Ter (Wh) Energy Second Ter (Wh) Sub-Total: Energy Social Ter (Wh) Sub-Total: Energy Social Ter (Wh) Sub-Total: Energy Social Second Sec	600 Volume 600 225 1 1 1 800 800 800 800 825 825	kWh RATE \$ 0.0650 0.0750 14.75 0.00 0.0163 0.0002 0.00057 0.0046 0.0052	Load Factor CHARGE \$ 39,00 16,88 55,88 14,75 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0	Volume 600 225 1 1 1 1 800 800 800 800 800 800 825 825	\$ 0.0650 0.0750 14.75 0.00 0.00 0.0163 0.0000 0.0062 0.00053 0.0045	CHARGE \$ 39.00 16.88 14.87 0.00	\$ 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% (33.3)% (7.0)% (2.4)% (4.9)% (0.5)% 0.0%	33.52% 14.51% 48.02% 12.68% 0.00% 0.00% 11.21% 0.00% 0.14% 0.041% 23.61% 3.76% 3.19% 6.94% 30.55% 3.69%
RPP Tier One Residential Regular Energy First Ter (MM) Energy First Ter (MM) Service Charge Ter (MM) Service Charge Ter (MM) Service Charge Ter (MM) Distribution Volumetric Rate Construction	600 Volume 600 225 1 1 1 1 800 800 800 800 800 825 825 825 825	kWh RATE \$ 0.0650 0.0750 14.75 0.00 0.001 0.0000 0.0000 0.0000 0.0000 0.0009 0.0057 0.0046 0.0052 0.0013	Load Factor CHRCE 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5	Volume 600 225 1 1 1 1 800 800 800 800 800 8	\$ 0.0650 0.0750 14.75 0.00 0.00 0.000 0.0002 -0.0006 0.00053 0.0045 0.00052 0.0013	CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 0.00 0.16 -0.48 27.49 1.47 3.71 8.06 4.29 1.07	\$ 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% (33.3)% (7.0)% (2.4)% (4.9)% (0.5)% 0.0%	33.52% 14.51% 48.02% 12.68% 0.00% 0.00% 0.14% 0.00% 0.14% 23.61% 3.19% 6.94% 30.55% 3.69% 0.92%
RPP Tier One Residential Regular Energy First Ter (Wh) Energy Second Ter (Wh) Sub-Total: Energy Service Charge Rate Adder(s) Service Charge Rate Refer(s) Service Charge Rate Refer(s) Distribution Volumetric Rate Adder(s) Distribution Volumetric Rate Adder(s) Distribution Volumetric Rate Refer(s) Test: Distribution State - Lies Adder(s) Retail Transmission Rate - Lies and Transformation Connection Service Rate Retail Transmission Rate - Lies and Transmission) Service Charge Service Rate Rate Protection Connection Service Rate Rural Rate Protection Charge Service Charge Service Procese	600 Volume 600 225 1 1 1 800 800 800 800 800 800 800 800 800 800 800 800 800 800 800 825 825 825 825 825 825 825	kWh RATE \$ 0.0650 0.0750 14.75 0.00 0.00 0.0163 0.0000 0.0002 0.00057 0.0046 0.0057 0.0046	Load Factor CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.55 0.5	Volume 600 225 1 1 1 800 800 800 800 800 800	\$ 0.0650 0.0750 14.75 0.00 0.00 0.00 0.00 0.00 0.0002 0.0005 0.0053 0.0055 0.0052 0.0052 0.00052 0.0004	CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	\$ 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% (33.3)% 0.9% (33.3)% (33	33.52% 14.51% 48.02% 12.68% 0.00% 0.14% 0.01% 0.14% 0.041% 3.76% 3.76% 3.76% 3.76% 3.6.94% 0.92% 0.92%
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RPP Tier One Residential Regular Energy First Ter (Wh) Energy Second Ter (Wh) Sub-Tota: Energy Service Charge Rate Addre(s) Service Charge Rate Rolef(s) Distribution: Volumetric Rate Addre(s) Energy Second Terms Related (s) Distribution: Volumetric Rate Rolef(s) Distribution: Volumetric Rate Rolef(s) Text: Distribution Retal Transmission Rate – Line and Transformation Connection Service Rate Feath Transmission Sub-Total: Selfyce Olistification and Retal Transmission) Wholesals Market Service Adde Service There Addresses Service Charge Records Standard Supply Service – Administration Charge (# applicable) Stan-Total: Selfyce	600 Volume 600 225 1 1 1 1 1 800 800 800 800 800	kWh RATE \$ 0.0650 0.0750 0.00 0.000 0.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0009 0.0004 0.0004 0.0052 0.0013 0.0052	Load Factor CHARGE \$ \$000 16.88 55.88 14.75 0.00 0.0	Volume 600 225 1 1 1 1 800 800 800 800 800 8	\$ 0.0650 0.0750 14.75 0.00 0.0163 0.0000 0.0163 0.0000 0.0005 0.0045 0.0045 0.0052 0.0013 0.0004 0.25	CHARGE 5 39.00 16.88 55.88 14.75 0.00 0.00 0.00 0.00 0.00 0.01 0.00 0.01 0.00 0.01 0.00 0.01 0.00 0.01 0.00 0.01 0.00 0.01 0.00 0.0	\$ 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% (33.3)% (33.3)% (7.0)% (2.4)% (4.9)% (0.5)% 0.0% 0.0% 0.0% 0.0% 0.0%	33.52% 14.51% 48.02% 12.68% 0.00% 0.00% 11.21% 0.00% 0.41% 23.61% 3.76% 3.69% 0.28% 0.28% 0.28% 0.28%
RPP Tier One Residential Regular Energy Firat Ter (Wh) Energy Second Ter (Wh) Sub-Total: Energy Sub-Total: Energy Sub-Total: Energy Sub-Total: Energy Sub-Total: Energy Sub-Total: Sub-T	600 Volume 600 225 1 1 1 800 800 800 800 800 800 800 800 800 800 800 800 800 800 800 825 825 825 825 825 825 825	kWh RATE \$ 0.0650 0.0750 14.75 0.00 0.00 0.0163 0.0000 0.0002 0.00057 0.0046 0.0057 0.0046	Load Factor CHARCE 5 39.00 16.88 55.88 14.75 0.00 0.15.04 0.00 0.15.04 0.00 0.15.04 3.80 3.80 3.85 3.55	Volume 600 225 1 1 1 800 800 800 800 800 800	\$ 0.0650 0.0750 14.75 0.00 0.00 0.00 0.00 0.00 0.0002 0.0005 0.0053 0.0055 0.0052 0.0052 0.00052 0.0004	CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 0.16 0.00 0.16 0.048 3.71 8.06 35.55 4.29 0.33 5.56 5.54 5.66	\$ 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% (33.3)% (33.3)% (7.0)% (2.4)% (4.9)% (0.5)% 0.0% 0.0% 0.0%	33.52% 14.51% 48.02% 12.68% 0.00% 0.00% 0.14% 0.014% 0.41% 3.76% 3.19% 6.94% 0.28% 0.21% 0.21% 0.21% 1.21% 0.21
RPP Tier One Residential Regular Ensry Fint The (Wh) Sub-Total: Energy Service Charge Rate Addre(s) Service Charge Rate Addre(s) Service Charge Rate Rodr(s) Destrbution Volumetric Rate Destrbution Volumetric Rate Destrbution Volumetric Rate Redre(s) Destrbution Rate - Line and Transmission Wholesale Market Service Rate Retail Transmission Sub-Total: Beltrbution Charge (# applicable) Sub-Total: Beltrbuter Rase Taxes	600 Volume 600 225 1 1 1 1 800 800 800 825	kWh RATE \$ 0.0650 0.0750 0.00 0.00 0.00 0.000 0.0009 0.0009 0.0009 0.00057 0.00046 0.00052 0.0003 0.0005 0.005 0.005	Load Factor CHARGE \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Volume 600 225 1 1 1 800 800 800 800 800 800	\$ 0.0650 0.0750 14.75 0.00 0.00 0.0163 0.0002 0.0006 0.00053 0.00045 0.0053 0.0045 0.0052 0.0013 0.0004 0.25 0.00070 0.007 0.0070 0.007	CHARGE 5 39.00 16.88 55.88 14.75 0.00 0.00 0.00 0.16 0.16 0.747 4.37 3.71 8.06 4.37 3.71 8.06 5.55 5.54 5.66 102.97	\$ 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% (33.3)% (2.4)% (2.4)% (2.4)% (4.9)% (0.5)% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	14.51% 48.02% 12.68% 0.00% 0.00% 11.21% 0.00% 11.21% 0.00% 11.21% 0.00% 11.21% 0.00% 0.41% 3.76% 3.76% 3.69% 0.92% 0.
RPP Tier One Residential Regular Energy Second Tre (Wh) Energy Second Tre (Wh) Sub-Total: Energy Second Tre (Wh) Sub-Total: Energy Second Tre (Wh) Sub-Total: Energy Second Tre (Wh) Service Charge Rate Adder(s) Service Charge Rate Reder(s) Destruction Volumetric Rate Adder(s) Destruction Volumetric Rate Adder(s) Destruction Volumetric Rate Reder(s) Sub-Total: Bell Transmission Sub-Total: Bell Transmission Sub-Total: Regulary Service Adder Service Rate Rutal Rate Protection Charge Stander Stapp(Service - Administration Charge (if applicable) Sub-Total: Regulary Debt Retirement Charge (DRC)	600 Volume 600 225 1 1 1 1 1 800 800 800 800 800	kWh RATE \$ 0.0650 0.0750 0.00 0.000 0.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0009 0.0004 0.0004 0.0052 0.0013 0.0052	Load Factor CHARCE 5 39.00 16.88 55.88 14.75 0.00 0.15.04 0.00 0.15.04 0.00 0.15.04 3.80 3.80 3.85 3.55	Volume 600 225 1 1 1 1 800 800 800 800 800 8	\$ 0.0650 0.0750 14.75 0.00 0.0163 0.0000 0.0163 0.0000 0.0005 0.0045 0.0045 0.0052 0.0013 0.0004 0.25	CHARGE \$ 39.00 16.88 55.88 14.75 0.00 0.00 0.16 0.00 0.16 0.048 3.71 8.06 35.55 4.29 0.33 5.56 5.54 5.66	\$ 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% (33.3)% (33.3)% (7.0)% (2.4)% (4.9)% (0.5)% 0.0% 0.0% 0.0%	33.52% 14.51% 48.02% 0.00% 0.00% 0.00% 0.00% 0.00% 0.041% 3.19% 3.69% 3.19% 0.28% 0.28% 0.21% 5.10%

Rate Class Threshold Test Residential Regular

Residential Regula						
	kWh	250	600	800	1,400	2,250
	Loss Factor Adjusted kWh	258	619	825	1,443	2,320
	kW					
	Load Factor					
Energy						
	Applied For Bill	\$ 16.77 \$	40.43 \$	55.8	8 \$102.23	\$168.00
	Current Bill		40.43 \$	55.8		\$168.00
	\$ Impact		- \$	-	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0	% 0.0%	0.0%
	% of Total Bill	35.5%	45.0%	48.0	% 52.2%	54.4%
Distribution						
	Applied For Bill	\$18.73 \$	24.30 \$	27.4	8 \$ 37.02	\$ 50.55
	Current Bill		24.11 \$	27.2		\$ 49.86
	\$ Impact		0.19 \$	0.2		\$ 0.69
	% Impact	0.4%	0.8%	0.9	% 1.2%	1.4%
	% of Total Bill	39.6%	27.0%	23.6	% 18.9%	16.4%
Retail Transmission						
	Applied For Bill	\$ 2.53 \$	6.07 S	8.0	8 \$ 14.14	\$ 22.74
	Current Bill		6.38 \$	8.5		\$ 23.89
	\$ Impact	-\$ 0.13 -\$	0.31 -\$	0.4	2 -\$ 0.73	-\$ 1.15
	% Impact	-4.9%	-4.9%	-4.9	% -4.9%	-4.8%
	% of Total Bill	5.4%	6.8%	6.9	% 7.2%	7.4%
Delivery (Distribution and Retail Transr	nission)					
	Applied For Bill	\$21.26 \$	30.37 \$	35.5	6 \$ 51.16	\$ 73.29
	Current Bill	\$21.32 \$	30.49 \$	35.7	3 \$ 51.46	\$ 73.75
	\$ Impact	-\$ 0.06 -\$	0.12 -\$	0.1	7 -\$ 0.30	-\$ 0.46
	% Impact	-0.3%	-0.4%	-0.5		-0.6%
	% of Total Bill	45.0%	33.8%	30.6	% 26.1%	23.7%
Regulatory						
	Applied For Bill		4.52 \$		4 \$ 10.21	
	Current Bill		4.52 \$	5.9		\$ 16.26
	\$ Impact		- \$	-	\$ -	ş -
	% Impact	0.0%	0.0%	0.0		0.0%
	% of Total Bill	4.3%	5.0%	5.1	% 5.2%	5.3%
Debt Retirement Charge						
	Applied For Bill		4.20 \$	5.6		\$ 15.75
	Current Bill		4.20 \$	5.6		\$ 15.75
	\$ Impact		- \$		\$ -	ş -
	% Impact	0.0%	0.0%	0.0		0.0%
	% of Total Bill	3.7%	4.7%	4.8	% 5.0%	5.1%
GST						
	Applied For Bill		10.34 \$	13.3		\$ 35.53
	Current Bill		10.35 \$	13.4		
	\$ Impact		0.01 -\$		2 -\$ 0.04	
	% Impact	0.0%	-0.1%	-0.1		-0.2%
	% of Total Bill	11.5%	11.5%	11.5	% 11.5%	11.5%
Total Bill						
	Applied For Bill		89.86 \$	116.3		\$308.83
	Current Bill		89.99 \$		6 \$196.28	
		-\$ 0.06 -\$	0.13 -\$			-\$ 0.52
	% Impact	-0.1%	-0.1%	-0.2	% -0.2%	-0.2%

Rounding Applied



Name of LDC:Festival Hydro Inc.File Number:EB-2010-0083Effective Date:Sunday, May 01, 2011

Current and Applied For Allowances

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Festival Hydro Inc. EB-2010-0083 Sunday, May 01, 2011

Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	S S	15.00
ncome tax letter	s s	15.00
Credit reference/credit check (plus credit agency costs)	s S	15.00
Returned cheque charge (plus bank charges)	s s	15.00 30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Meter dispute charge plus Measurement Canada fees (if meter found correct)	s S	30.00
verer dispute charge plus weasurement Canada lees (il meter found correct)	s	30.00
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Non-Payment of Account	\$ Metric	Current
Late Payment - per month	wetho	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	% \$	30.00
Disconnect/Reconnect at meter - during regular hours	ŝ	65.00
Disconnect/Reconnect at meter - after regular hours	ŝ	185.00
Disconnect/Reconnect at note - during regular hours	ŝ	185.00
Disconnect/Reconnect at pole - after regular hours	s	415.00
	ŝ	415.00
	s	
	ŝ	
Other	Metric	Current
nstall/Remove load control device - during regular hours	S	65.00
nstall/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	S	30.00
Service call - after regular hours	S	165.00
Femporary service install & remove - overhead - no transformer	\$	500.00
Femporary service install & remove - overhead - no transformer Femporary service install & remove - underground - no transformer	S	300.00
Temporary service install & remove - overhead - no transformer Femporary service install & remove - underground - no transformer Femporary service install & remove - overhead - with transformer	s s	300.00 1000.00
Temporary service install & remove - overhead - no transformer Temporary service install & remove - underground - no transformer Temporary service install & remove - overhead - with transformer	s s	300.00
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Name of LDC:Festival Hydro Inc.File Number:EB-2010-0083Effective Date:Sunday, May 01, 2011

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable) Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



LDC Information

Applicant Name	Festival Hydro Inc.
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0513
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0263



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A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year

2010

Last COS OEB Application Number

EB-2009-0263

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B		Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential Regular	Customer	kWh	17,115	141,132,375		14.72	0.0163	
RES	Residential - Hensall	Customer	kWh	413	4,143,109		12.44	0.0133	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,968	67,469,308		28.76	0.0144	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	221	316,941,804	797,792	220.21		2.2579
LU	Large Use	Customer	kW	2	65,544,852	128,687	10,566.85		0.9806
USL	Unmetered Scattered Load	Connection	kWh	156	629,732		12.60	0.0125	
Sen	Sentinel Lighting	Connection	kW	83	234,690	679	1.69		8.8893
SL	Street Lighting	Connection	kW	5,916	3,904,130	11,255	0.92		4.1640
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



DC: Festival Hydro Inc. r: IRM3 ate: Sunday, May 01, 2011

Calculated Re-Based Revenue From Rates



Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential Regular	17,115	141,132,375	0	14.72	0.0163	0.0000	3,023,194	2,300,458	0	5,323,651
Residential - Hensall	413	4,143,109	0	12.44	0.0133	0.0000	61,653	55,103	0	116,756
General Service Less Than 50 kW	1,968	67,469,308	0	28.76	0.0144	0.0000	679,196	971,558	0	1,650,754
General Service 50 to 4,999 kW	221	316,941,804	797,792	220.21	0.0000	2.2579	583,997	0	1,801,335	2,385,331
Large Use	2	65,544,852	128,687	10,566.85	0.0000	0.9806	253,604	0	126,190	379,795
Unmetered Scattered Load	156	629,732	0	12.60	0.0125	0.0000	23,587	7,872	0	31,459
Sentinel Lighting	83	234,690	679	1.69	0.0000	8.8893	1,683	0	6,036	7,719
Street Lighting	5,916	3,904,130	11,255	0.92	0.0000	4.1640	65,313	0	46,866	112,178
							4,692,227	3,334,991	1,980,427	10,007,644



of LDC: Festival Hydro Inc. Imber: IRM3 ve Date: Sunday, May 01, 2011

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2010	2011	2012
Taxable Capital	\$42,140,000	\$42,140,000	\$42,140,000
Deduction from taxable capital up to \$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000
Net Taxable Capital	\$27,140,000	\$27,140,000	\$27,140,000
Rate	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 20,188	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	2010 \$ 1,889,005	2011 \$ 1,889,005	2012 \$ 1,889,005
Corporate Tax Rate	30.99%	28.25%	26.25%
Tax Impact	\$ 585,440	\$ 533,606	\$ 495,845
Grossed-up Tax Amount	\$ 848,366	\$ 743,681	\$ 672,323
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 20,188	\$-	\$-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 848,366	\$ 743,681	\$ 672,323
Total Tax Related Amounts	\$ 868,554	\$ 743,681	\$ 672,323
Incremental Tax Savings		-\$ 124,873	-\$ 196,231
Sharing of Tax Savings (50%)		-\$ 62,436	-\$ 98,115



Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential Regular	\$5,323,651.3125	53.20%	-\$33,214	141,132,375	0	-\$0.0002	
Residential - Hensall	\$116,756	1.17%	-\$728	4,143,109	0	-\$0.0002	
General Service Less Than 50 kW	\$1,650,754	16.49%	-\$10,299	67,469,308	0	-\$0.0002	
General Service 50 to 4,999 kW	\$2,385,331	23.84%	-\$14,882	316,941,804	797,792		-\$0.0187
Large Use	\$379,795	3.80%	-\$2,369	65,544,852	128,687		-\$0.0184
Unmetered Scattered Load	\$31,459	0.31%	-\$196	629,732	0	-\$0.0003	
Sentinel Lighting	\$7,719	0.08%	-\$48	234,690	679		-\$0.0709
Street Lighting	\$112,178	1.12%	-\$700	3,904,130	11,255		-\$0.0622
	\$10,007,644	100.00%	-\$62,436				
	Н		-				

Т

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.



LDC Information

Applicant Name	Festival Hydro Inc.
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0513
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0263



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B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Current Revenue From Rates
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.8 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.9 Adjust To Proposed Rates	Adjustment required to Proposed Rates



Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

Last COS Re-based Year

2010 EB-2009-0263

Last COS OEB Application Number

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B		Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
	Residential Regular	Customer	kWh	17,115	141,132,375		14.75	0.0163	
RES	Residential - Hensall	Customer	kWh	413	4,143,109		11.21	0.0120	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,968	67,469,308		29.05	0.0145	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	221	316,941,804	797,792	220.21		2.2579
LU	Large Use	Customer	kW	2	65,544,852	128,687	10,692.01		0.9922
USL	Unmetered Scattered Load	Connection	kWh	156	629,732		12.60	0.0125	
Sen	Sentinel Lighting	Connection	kW	83	234,690	679	1.41		7.3991
SL	Street Lighting	Connection	kW	5,916	3,904,130	11,255	0.77		3.4865
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate rates. Most applicants will not require input on this sheet	adders included in
Last COS Re-based Year	2010

Last COS OEB Application Number

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential Regular	14.75	0.0163	0.0000	0.00	0.0000	0.0000
Residential - Hensall	11.21	0.0120	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	29.05	0.0145	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	220.21	0.0000	2.2579	0.00	0.0000	0.0000
Large Use	10,692.01	0.0000	0.9922	0.00	0.0000	0.0000
Unmetered Scattered Load	12.60	0.0125	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	1.41	0.0000	7.3991	0.00	0.0000	0.0000
Street Lighting	0.77	0.0000	3.4865	0.00	0.0000	0.0000

EB-2009-0263



Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year

2010

Last COS OEB Application Number

EB-2009-0263

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B		Current Base Service Charge D	Volumetric	Current Base Distribution Volumetric Rate kW F	Service Charge Revenu G = A * D	Volumetric Rate Revenue e kWh	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates I
Residential Regular	17,115	141,132,375	0	14.75	0.0163	0.0000	3,029,3	2,300,458	0	5,329,813
Residential - Hensall	413	4,143,109	0	11.21	0.0120	0.0000	55,	57 49,717	0	105,274
General Service Less Than 50 kW	1,968	67,469,308	0	29.05	0.0145	0.0000	686,0	978,305	0	1,664,350
General Service 50 to 4,999 kW	221	316,941,804	797,792	220.21	0.0000	2.2579	583,9	97 0	1,801,335	2,385,331
Large Use	2	65,544,852	128,687	10,692.01	0.0000	0.9922	256,6	0 808	127,683	384,291
Unmetered Scattered Load	156	629,732	0	12.60	0.0125	0.0000	23,	587 7,872	0	31,459
Sentinel Lighting	83	234,690	679	1.41	0.0000	7.3991	1,4	04 0	5,024	6,428
Street Lighting	5,916	3,904,130	11,255	0.77	0.0000	3.4865	54,6	64 0	39,241	93,904
							4,691,2	3,336,352	1,973,282	10,000,851



Decision - Cost Revenue Adjustments by Rate Class

The purpose of this sheet is to input the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicants 2010 IRM3 Supplemental Filing Module or 2010 COS Decision and Order.

Under Direction the applicant can choose "No Change" - no change in that rate class ratio, "Change" - Board ordered change from COS decision, or Rebalance to apply offset adjustments to Decision prescribed rate classes.

	Current Direction Year 2010	Transitio n Year 1 2011	Transitio n Year 2 2012	Transitio n Year 3 2013	Transitio n Year 4 2014	Transitio n Year 5 2015
Residential Regular	106.84%	tbd	tbd	tbd		tbd
	82.65%	91.00%	%00.66	106.27%		%00.0
-	114.19%	113.13%	112.03%	112.03%		0.00%
	81.39%	81.39%	81.39%	81.39%		0.00%
	114.22%	113.13%	112.03%	112.03%		0.00%
Unmetered Scattered Load	120.00%	120.00%	120.00%	120.00%	-	120.00%
	50.52%	60.00%	70.00%	70.00%		0.00%
Street Lighting	51.30%	60.60%	70.00%	70.00%	22.522	0.00%



Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing Revenue Offsets A	Percentage Split C= A / B	Allocated Revenue Offsets E = D * C
Residential Regular	412,176	60.80%	412,176
Residential - Hensall	9,050	1.33%	9,050
General Service Less Than 50 kW	99,107	14.62%	99,107
General Service 50 to 4,999 kW	138,171	20.38%	138,171
Large Use	9,888	1.46%	9,888
Unmetered Scattered Load	2,308	0.34%	2,308
Sentinel Lighting	471	0.07%	471
Street Lighting	6,746	1.00%	6,746
	677,917	100.00%	677,917
	В		D

Enter revenue offsets as found in Cell F47 on sheet "C1.2 Revenue Offsets Allocation" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates. Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included.

Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transfromer rate for each rate class.

Rate Class	Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate I E	Volumetric Distribution Rate E F	Billed kW's G	Adjusted Volumetric Distribution Rate
Residential Regular Residential - Hensall General Service Less Than 50 kW	No No No						
General Service 50 to 4,999 kW Large Use	Yes Yes	(313,728) (77,212)	522,880 128,687	(0.6000) (0.6000)	2.2579 0.9922	797,792 128,687	2.6511 1.5922
Unmetered Scattered Load Sentinel Lighting	No No	, , ,	.,	()			
Street Lighting	No		651,567			926,479	
		B - 390,940	D		-	H	
		Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the					

2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that inlcudes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment reallocation.

Rate Class	Billed Customers or Connectio ns A	Billed kWh B	Billed kW C		Base Service Charge D	n Volumetric	Base Distributio n Volumetric Rate kW F	Service Charge *12	Volumetric Rate	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential Regular	17,115	141,132,375	0	0	14.75	0.0163	0.0000	3,029,35	5 2,300,458	0	5,329,813
Residential - Hensall	413	4,143,109	0	0	11.21	0.0120	0.0000	55,55	67 49,717	0	105,274
General Service Less Than 50 kW	1,968	67,469,308	0	0	29.05	0.0145	0.0000	686,04	5 978,305	0	1,664,350
General Service 50 to 4,999 kW	221	316,941,804	797,792	0	220.21	0.0000	2.6511	583,99	07 0	2,115,063	2,699,059
Large Use	2	65,544,852	128,687	0	########	0.0000	1.5922	256,60	0 8	204,895	461,504
Unmetered Scattered Load	156	629,732	0	0	12.60	0.0125	0.0000	23,58	7,872	0	31,459
Sentinel Lighting	83	234,690	679	0	1.41	0.0000	7.3991	1,40	04 0	5,024	6,428
Street Lighting	5,916	3,904,130	11,255	0	0.77	0.0000	3.4865	54,66	64 0	39,241	93,904
								4,691,21	7 3,336,352	2,364,223	10,391,791



Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adju	isted Revenue A	Current Revenue Cost Ratio B	Re-/	Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	nal Adjusted Revenue E = C * D		ar Change [:] = E - C	Percentage Change G = (E / C) - 1
Residential Regular	\$	5,741,989	1.07	\$	5,374,381	1.07	\$ 5,731,767	-\$	10,222	-0.2%
Residential - Hensall	\$	114,324	0.83	\$	138,323	0.91	\$ 125,874	\$	11,550	10.1%
General Service Less Than 50 kW	\$	1,763,457	1.14	\$	1,544,318	1.13	\$ 1,747,087	-\$	16,370	-0.9%
General Service 50 to 4,999 kW	\$	2,837,230	0.81	\$	3,485,969	0.81	\$ 2,837,230	\$	-	0.0%
Large Use	\$	471,392	1.14	\$	412,705	1.13	\$ 466,893	-\$	4,498	-1.0%
Unmetered Scattered Load	\$	33,767	1.20	\$	28,139	1.20	\$ 33,767	\$	0	0.0%
Sentinel Lighting	\$	6,899	0.51	\$	13,657	0.60	\$ 8,194	\$	1,295	18.8%
Street Lighting	\$	100,650	0.51	\$	196,200	0.61	\$ 118,897	\$	18,247	18.1%
0 0	\$	11,069,708		\$	11,193,692		\$ 11,069,709	\$	1	0.0%

Out of Balance - 1 Final ? Yes



Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	R	Adjusted evenue By evenue Cost Ratio A	llocated Re- sed Revenue Offsets B	Re fi Tr	Revenue equirement rom Rates Before ransformer Allowance C = A - B	Tra	e-based Insformer Ilowance D	Revenue Requirement from Rates E = C + D
Residential Regular	\$	5,731,767	\$ 412,176	\$	5,319,591	\$	-	\$ 5,319,591
Residential - Hensall	\$	125,874	\$ 9,050	\$	116,824	\$	-	\$ 116,824
General Service Less Than 50 kW	\$	1,747,087	\$ 99,107	\$	1,647,980	\$	-	\$ 1,647,980
General Service 50 to 4,999 kW	\$	2,837,230	\$ 138,171	\$	2,699,059	·\$	313,728	\$ 2,385,331
Large Use	\$	466,893	\$ 9,888	\$	457,005	·\$	77,212	\$ 379,793
Unmetered Scattered Load	\$	33,767	\$ 2,308	\$	31,459	\$	-	\$ 31,459
Sentinel Lighting	\$	8,194	\$ 471	\$	7,723	\$	-	\$ 7,723
Street Lighting	\$	118,897	\$ 6,746	\$	112,151	\$	-	\$ 112,151
	\$	11,069,709	\$ 677,917	\$	10,391,792	·\$	390,940	\$10,000,852



Name of LDC:Festival Hydro Inc.File Number:IRM3Effective Date:Sunday, May 01, 2011Version : 1.0Image: Sunday Sund

Proposed Fixed Variable Revenue Allocation

	_				Distribution Volumetric	_		Distribution Volumetric	Dist			
	Reve	nue Requirement	Service Charge %	Rate % Revenue	Rate % Revenue		rvice Charge	Rate Revenue		Rate Revenue	fro	om Rates by Rate
Rate Class		from Rates	Revenue	kWh	kW		Revenue	kWh		kW		Class
		Α	В	С	D			F = A * C		G = A * D		H = E + F + G
Residential Regular	\$	5,319,591	56.8%	43.2%	0.0%	\$	3,023,545	\$ 2,296,046	\$	-	\$	5,319,591
Residential - Hensall	\$	116,824	52.8%	47.2%	0.0%	\$	61,652	\$ 55,172	\$	-	\$	116,824
General Service Less Than 50 kW	\$	1,647,980	41.2%	58.8%	0.0%	\$	679,297	\$ 968,683	\$	-	\$	1,647,980
General Service 50 to 4,999 kW	\$	2,385,331	24.5%	0.0%	75.5%	\$	583,997	\$-	\$	1,801,335	\$	2,385,331
Large Use	\$	379,793	66.8%	0.0%	33.2%	\$	253,604	\$-	\$	126,189	\$	379,793
Unmetered Scattered Load	\$	31,459	75.0%	25.0%	0.0%	\$	23,587	\$ 7,872	\$	-	\$	31,459
Sentinel Lighting	\$	7,723	21.8%	0.0%	78.2%	\$	1,687	\$-	\$	6,036	\$	7,723
Street Lighting	\$	112,151	58.2%	0.0%	41.8%	\$	65,286	\$-	\$	46,865	\$	112,151
	\$	10,000,852				\$	4,692,656	\$ 3,327,772	\$	1,980,424	\$	10,000,852



Proposed Fixed and Variable Rates

Rate Class	rvice Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Ra Revenue kW C		Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge \ G = A / D / 12	Proposed Base Distribution /olumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential Regular	\$ 3,023,545 \$	2,296,046	\$	-	17,115	141,132,375	0	14.72	0.0163	-
Residential - Hensall	\$ 61,652 \$	55,172	\$	-	413	4,143,109	0	12.44	0.0133	-
General Service Less Than 50 kW	\$ 679,297 \$	968,683	\$	-	1,968	67,469,308	0	28.76	0.0144	-
General Service 50 to 4,999 kW	\$ 583,997 \$	- 3	\$ 1,801	1,335	221	316,941,804	797,792	220.21	-	2.2579
Large Use	\$ 253,604 \$	-	\$ 126	5,189	2	65,544,852	128,687	10,566.85	-	0.9806
Unmetered Scattered Load	\$ 23,587 \$	5 7,872	\$	-	156	629,732	0	12.60	0.0125	-
Sentinel Lighting	\$ 1,687 \$	-	\$ 6	5,036	83	234,690	679	1.69	-	8.8893
Street Lighting	\$ 65,286 \$; -	\$ 46	6,865	5,916	3,904,130	11,255	0.92	-	4.1640



Adjustment required to Proposed Rates

Rate Class	 posed Base vice Charge A	D N	pposed Base istribution /olumetric Rate kWh B	D V	oposed Base Distribution Volumetric Rate kW C	ırrent Base vice Charge D	Di Ve	rrent Base stribution plumetric ate kWh E	Di: Vo	rrent Base stribution blumetric Rate kW F	Re Se	quired Base	в	ustment Required ase Distribution umetric Rate kWh H = B - E	R	Adjustment equired Base Distribution umetric Rate kW I = C - F
Residential Regular	\$ 14.72	\$	0.0163	\$	-	\$ 14.75	\$	0.0163	\$	-	-\$	0.03	-\$	0.0000	\$	-
Residential - Hensall	\$ 12.44	\$	0.0133	\$	-	\$ 11.21	\$	0.0120	\$	-	\$	1.23	\$	0.0013	\$	-
General Service Less Than 50 kW	\$ 28.76	\$	0.0144	\$	-	\$ 29.05	\$	0.0145	\$	-	-\$	0.29	-\$	0.0001	\$	-
General Service 50 to 4,999 kW	\$ 220.21	\$	-	\$	2.2579	\$ 220.21	\$	-	\$	2.2579	\$	-	\$	-	\$	-
Large Use	\$ 10,566.85	\$	-	\$	0.9806	\$ 10,692.01	\$	-	\$	0.9922	-\$	125.16	\$	-	-\$	0.0116
Unmetered Scattered Load	\$ 12.60	\$	0.0125	\$	-	\$ 12.60	\$	0.0125	\$	-	\$	-	\$	-	\$	-
Sentinel Lighting	\$ 1.69	\$	-	\$	8.8893	\$ 1.41	\$	-	\$	7.3991	\$	0.28	\$	-	\$	1.4902
Street Lighting	\$ 0.92	\$	-	\$	4.1640	\$ 0.77	\$	-	\$	3.4865	\$	0.15	\$	-	\$	0.6775

Enter the above values onto Sheet "D1.X Revenue Cost Ratio Adj" of the 2011 OEB IRM3 Rate Generator.



Effective Date: Version : 2.0 Name of LDC: File Number:

Sunday, May 01, 2011 Festival Hydro Inc. EB-2010-0083

LDC Information

Applicant Name

OEB Application Number

LDC Licence Number

Applied for Effective Date

Last COS Re-based Year

Last COS OEB Application Number

Billing Determinants

Global Adjustment Elections

Global Adjustment Recovery Separate Distribution Charge Global Adjustment Recovery as Electricity Component



EB-2010-0083

ED-2002-0513

May 1, 2011

EB-2009-0263 2010

2010 COS Forecast

N/A No

A1.1 LDC Information



File Number: Effective Date: Version : 2.0

Name of LDC: Festival Hydro Inc. EB-2010-0083 Sunday, May 01, 2011

Table of Contents

Sheet Name

A1.1 LDC Information A2.1 Table of Contents A3.1 Sheet Selection B1.1 2006 Reg Assets B1.2 2006 Reg Ass Prop Shr B1.3 Rate Class And Bill Det C1.0 2006 Reg Asset Recovery C1.3 2010 Transfer to 1595 COS D1.1 Def Var - Cont Sch 2005 D1.2 Def Var - Cont Sch 2006 D1.3 Def Var - Cont Sch 2007 D1.4 Def Var - Cont Sch 2008 D1.5 Def Var - Cont Sch 2009 D1.6 Def Var - Con Sch Final E1.1 Threshold Test F1.1 Cost Allocation kWh F1.2 Cost Allocation Non-RPPkWh F1.3 Cost Allocation 1590 G1.1 Calculation Rate Rider G1.2 Request for Clearance

Purpose of Sheet Enter LDC Data Table of Contents Set up worksheets for data input 2006 Regulatory Asset Recovery 2006 Regulatory Asset Recovery Proportionate Share Rate Class and 2008 Billing Determinants Regulatory Assets - 2006 Regulatory Asset Recovery 2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS Deferral Variance - Continuity Schedule 2005 Deferral Variance - Continuity Schedule 2006 Deferral Variance - Continuity Schedule 2007 Deferral Variance - Continuity Schedule 2008 Deferral Variance - Continuity Schedule 2009 Deferral Variance - Continuity Schedule Final Threshold Test Cost Allocation - kWh Cost Allocation - Non-RPP kWh Cost Allocation - 1590 Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment Request for Clearance of Deferral and Variance Accounts



Sheet Selection - Show / Hide

Sheet

B1.1 2006 Reg Assets
B1.2 2006 Reg Ass Prop Shr
C1.0 2006 Reg Asset Recovery
C1.1 2008 Transfer to 1595 COS
C1.2 2009 Transfer to 1595 COS
C1.3 2010 Transfer to 1595 IRM
D1.1 Def Var - Cont Sch 2006
D1.2 Def Var - Cont Sch 2007
D1.4 Def Var - Cont Sch 2007
D1.4 Def Var - Cont Sch 2008
F1.3 Cost Allocation 1590
F1.4 Cost Allocation 1595

Show / Hide Purpose of Sheet

onowinnae	
Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
Show	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
Show	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
Show	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
Show	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
Show	To be used by distributor that has not previously disposed of residual 1590 Account
Hiđe	To be used by a 2008 COS distributor that is clearing its one year Deferral Naraince disposition rate rider

Name of LDC: Festival Hydro Inc. File Number: EB-2010-0083 Effective Date: Sunday, May 01, 2011 Version : 2.0

2006 Regulatory Asset Recovery

Transfer of Board- approved Interest to 1590 as per 2006 EDR J=-(F+G)	(183,455) (25,663) 23,492 72,979 (133,677) (13,667) (13,67)	(279,486)
Transfor of Board- approved amounts to 1590 as por 2006 EDR 1= - E	(195,010) (195,010) (198,010) (172,08) (172,08) (122,08) (122,08) (122,08) (122,08) (122,08) (122,08) (122,08) (122,09) (122,09) (122,09) (123,09)	(135,569)
Total Claim and Recoveries per 2006 Reg Assets H	Commin K 1812.224 1812.224 (198.018) (198.260) 120.866 112.45 112.45 112.45 12.55 12.45 12	415,055
Interest per 2006 Reg Assets G = H - F - E	59,700 13,413 (14,544) (24,412) (27,412) (20,214) (20,214) (20,214) (3,731 (17,015) 0 0 2,168 21,945 21,945 (1,045) (1	
Interest to Dec31- 04 F	Commit 13,469 13,469 13,469 13,469 (45,467 14,327 14,327 14,344 162,403 (46,443) (46,443) (46,443) (46,443) (46,443) (46,443) (55,033) (55	
Principal Amounts E=A+B+C+D teg. Annets	618,769 1138,765 (172,528) (182,224) (122,528) (122,455 96,277 (182,229) (182,239) (18	
Transition P Cost Adjustment E A Doct E = A	(30.267.) (30.267.)	
Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	сынт я (16555) (165207 176,682 12,145 12,145 12,145 12,145	
Hydro One charges (if applicable) to Dec31-03 B	catum K 1006 73 171,127 151,127 151,127 151,127 152,615 55 55 55	
Principal Amounts as of Dac-31 2004 A	Column 4 017763 138.025 138.025 (137.969) (422.069) (422.598) (422.599) (422.599) (422.591) (422.591) (422.591) (182.229) (182.229) (182.229) (182.229) (182.229) (185.6395) (185.6395) (185.6395)	Cell C48 Cell N51
Account Number	1580 1584 1584 1588 1588 1588 1588 1574 1577 1574 1574 1574 1574 1574	2. Rate Riders Calculation 2. Rate Riders Calculation
Account Description	RSVA - Wholesale Murket Service Charge RSVA - Cone-time Whitelease Market Service RSVA - Real Transmission Network Charge RSVA - Real Transmission Connection Charge RSVA - Real Transmission Connection Charge RSVA - Revert Connection Charge RSVA - Revert Connection Charge Brand Cost Variance Account - STR Mark Control Variance Account - Real Real Cost Variance Account - STR Mark Defined Rate Imped Amounts Pre-Market Opening Environ Defined Rate Imped Amounts Defined Rate Imped Amounts Defined Rate Imped Amounts Defined Costs Transford Costs	Total Recoveries to April 30-08 2 Balance to be collected or refunded 2



Name of LDC: Fe File Number: E Effective Date: S Version : 2.0

Festival Hydro Inc. EB-2010-0083 Sunday, May 01, 2011

2006 Regulatory Asset Recovery Proportionate Share

Total Claim % Total Claim 429,023 103.4% 41,758 10.1% 0.0% (68,250) (16.4%) 0 0.0% 9,345 2.3% 287 0.1% 1,725 0.4% 1,168 0.3% 415,056 100.0%

2. Rate Riders Calculation Row 29

Rate Class

Residential GS < 50 KW GS > 50 Non TOU GS > 50 TOU Intermediate Large Users Small Scattered Load Sentinel Lighting Street Lighting Total



Name of LDC: File Number: Effective Date: Version : 2.0

Festival Hydro Inc. EB-2010-0083 Sunday, May 01, 2011

Rate Class and Billing Determinants

1590 Recovery

Billed kWh for

2010 COS Forecast

Share Proportion 1	100.4%	3.0%	10.1%	(16.4%)	2.3%	0.1%	0.4%	0.3%																		10.0.0
Non-RPP customers	27,584,013	808,731	14,512,693	301,254,388	65,544,852	0	0	2,801,583																	110 500 000	102,000,214
etered kW				797,792	128,687		619	11,255																		
Metered kWh Metered kW	141,132,375	4,143,109	67,469,308	316,941,804	65,544,852	629,732	234,690	3,904,130																		
Metric	kWh	kWh	4Wh	kW	kW	kWh	kW	kW	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Vol	k	¥	κ.	*		-														z	z	z	z	-	2	
Fixed Metric Vo	17115 KV	413 KI	-	221 k		156 H	83	5916	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA				NA AN	NA	A AN	NA NA	
Rate Class Fixed Metric Vol Metric		413	50 kW 1968 I	221	2	ed Load 156			Rate Class 9 NA	Rate Class 10 NA	Rate Class 11 NA	Rate Class 12 NA			Rate Class 15 NA	Rate Class 16 NA	Rate Class 17 NA	Rate Class 18 NA								

B1.3 Rate Class And Bill Det

Deferral Variance - Continuity Schedule 2006

Closing Interest Amounts as of May- 1-06	0	000	••	270,480	279,486	0	0 0 0 0 0 0 279,486	
Transfer of Board- approved amounts to 1500 as per 2006 EDR		(193,455) 23,462 72,979	(103,870.)	270,480	78,632	(25,863.)	0 (12,1,14) (12,1,14) (12,047) (12,041) (12,044) (75,044)	
Recoveries per 2006 Reg Asset				0	0		0	
Interest per 2006 Rog Asset		59,796 (14,594) (27,412)	(00.474)		(42,684)	13,413	0 0,231 0,231 0,271 3,771 3,771 0 0 21,045 (3,108)	
Opening Interest Amounts as of Jan-1- 05 4		133,650 (8,808) (45,567)	164,344		243,538	12,450	0 11,827 0,900 4,017 (48,401 (48,401) (48,401) 0 53,090 53,090	
Closing Principal Balance as of May-1- 06		• • •	0 0	135,569	135,569	0	003'95EL	
Transfer of Board- approved amounts to 1590 as per 2006 EDR		(618,769.) 172,526 56,271	025,508	135,560	371,105	(138,765)	(12,145) (00,427) (00,427) (90,627) (90,627) (12,226 0 0 0 0 (227,020) (227,020) (30,267) (227,020) (227,0	
Transition Cost Adjustment							(30,267.) (30,267.)	
Low Voltage and Recoveries per 2006 Reg Asset		1,006 (34,507) 360,334		0	332,773	73	12,145 0 0,428 0,428 0,02 0 0 0 0 55 55	
Account Opening Principal Number Amounts as of Jan-1- 05 1		617,763 (137,959) (422,605)	(625,598)		(568,399.)	138,692	0 06.427 09.527 33.381 (182.226) (182.226) 0 220,065 220,065 220,065	
Account Number	1860	1580 1584 1584	1588	1595	Sub-Total	1582	1508 1518 1548 1525 1577 1577 1574 1574 1570 1570	1001
	Account Description	L V variance Account RSVA - Roual Transmission Network Charge RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Connection Charge	RSVA - Power (Excluding Global Adjustment) RSVA - Power (Global Adjustment Sub-account)	Recovery of Regulatory Asset Balances Disposition and recovery of Regulatory Balances Account	ŝ	RSVA - One-time Wholesale Market Service		2

G:2011 FHI Rate Application/2011 IRM Deferral and Variance Account Workform - VER2C1.0 2006 Reg Asset Recovery



2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS

No

OEB Decision EB-2009-0263

Disposition Recovery Sunset Date

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

	Account	Principal Amounts	Interest Amount	Total Balance
Account Description				
V Variance Account	1550	72,949.00	4.624.00	77,573.00
RSVA - Wholesale Market Service Charge	1580	(1,348,934.00)	(96,900.00)	(1,445,834.00)
RSVA - Retail Transmission Network Charge	1584	(908,899.00)	(73,197.00)	(982,098.00)
RSVA - Retail Transmission Connection Charge	1586	(924.005.00)	(103,262.00)	(1.027,267.00)
RSVA - Power (Excluding Global Adjustment)	1588	179,553.00	131,591.00	311,144.00
SVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	553,697.00	21,773.00	575,470.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		(2,375,639.00)	(115,371.00)	(2,491,010.00)
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	82,381.00	14,884.00	97,265.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	240,195.00	36,895.00	277,090.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Nher Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00 (59,934.00)
Retail Cost Variance Account - Retail	1518	(57,020.00)	(2,914.00) 3,404.00	27,232.00
Retail Cost Variance Account - STR	1548	23,828.00	0.00	0.00
Visc. Deferred Debits Renewable Connection Capital Deferral Account	1525	0.00	0.00	0.00
Renewable Connection Capital Deterral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - Witer Hitch a separate rate rider Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM8A Variance - when not a separate rate rider	1558	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
COM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		289,384.00	52,269.00	341,653.00
Disposition and recovery of Regulatory Balances Account	1595	2,086,255.00	63,102.00	2,149,357.00
Rate Rider Recovery				
	1595	(347,709.17.)	(10.517.00)	(358,226,17)
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	(521,563.75)	(15,775.50)	(537,339.25)
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	(521,563.75)	(15,775.50)	(537,339.25)
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012 Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	(521,563.75)	(15,775.50)	(537,339,25)
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013 Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	(173.854.58)	(5,258.50)	(179,113.08)
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Smart Meter Recovery as a separate Rate Rider				
Smart Meter Recovery Sunset Date April 30, 2011				
Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition	No			
	Accoun		Interest Amount	Total Balance
Account Description	Numbe			
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Smart Meter Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
	1595		0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011 Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595		0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012 Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595		0.00	0.00
Smart Meter Recovery Jan 1, 2016 to December 31, 2014	1595		0.00	0.00
Smart Meter Recovery Jan 1, 2015 to December 31, 2015	1595		0.00	0.00
Belance of Disposition and recovery of Smart Meter Belances Account	1595		0.00	0.00
Balance of Unsposition and recovery of official vester callainces Account	1000	0.00	0.00	0.00
Global Adjustment as a separate Rate Rider				
Global Adjustment Recovery Sunset Date				
Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition	No			
	Accour		Interest Amount	Total Balance
Account Description	Numb		0.00	0.00
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588		0.00	0.00
Disposition and recovery of Regulatory Balances Account Rate Rider Recovery		0.00	0.00	0.00
	1000			
Deferral Variance Recovery May 1, 2010 to December 31, 2010		and the second second	Television and the	
Defend to an or Research in the 2011 to December 21, 2011	1595		0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011		0.00	0.00	0.00 0.00 0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011 Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595 1595 1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011 Deferral Variance Recovery Jan 1, 2012 to December 31, 2012 Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00 0.00 0.00	0.00 0.00 0.00	0.00
Deferral Variance Recovery. Jan 1, 2011 to December 31, 2011 Deferral Variance Recovery. Jan 1, 2012 to December 31, 2012 Deferral Variance Recovery. Jan 1, 2013 to December 31, 2013 Deferral Variance Recovery. Jan 1, 2014 to December 31, 2014	1595 1595 1595	0.00 0.00 0.00 0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011 Deferral Variance Recovery Jan 1, 2012 to December 31, 2012 Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595 1595 1595 1595 1595	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.0 0.0 0.0

0.00

0.00

1595

0.00

G:2011 FHI Rate Application/2011 IRM Deferral and Variance Account Workform - VER2C1.3 2010 Transfer to 1595 COS

Balance of Disposition and recovery of Regulatory Balances Account



Name of LDC: Festival Hydro Inc. File Numbor: EB-2010-0083 Effective Date: Sunday, May 01, 2011 Version : 2.0

Deferral Variance - Continuity Schedule 2005

			Transactions	Transactions						Plantan Internet	Total Closing		
	Accoun	Account Amounts as of Jan-1- Number 05 -	(additions) during 2005, excluding interest and	(reductions) during 2005, excluding interest and	Adjustments during 2005 - Instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec- 31-05	Opening interest Amounts as of Jan-1- 05 ⁴	Interest Jan-1 to Dec31-05	Amounts as of Dec- 31-05	Amounts as of Dec- 31-05	RRR Filing Amount as of Dec-31-05	Difference
			adjustments '	adjustments '							۲	8	C = A - B
Account Description								 Alternative Construction 	A DESCRIPTION OF A DESC	0	0	00.00000000000000000000000000000000000	0
LV Variance Account	1550	CONTRACTOR DE LA CONTRACTION	「「「「「「「「」」」」」」			本町時間の方法の時に町間辺に	D						
RSVA - Wholeouale Market Service Charge RSVA - Radail Transmission Network Charge RSVA - Radail Transmission Connection Charge	1580 1584 1586						•••			000	000		000
RSVA - Power (Excluding Global Adjustment) RSVA - Power (Global Adjustment Sub-account)	1588						0			00	•••		0 0
Recovery of Regulatory Asset Balances	1590		(210,414.)				(210,414.)		(318,926)	(318,926.)	(529.340.)	(529,340.)	0
			A DE	Contraction of the second seco	Contraction of the second	Distance of the second	(210.414)	0	(318,926)	(318,926)	(529,340)	(629,340)	

record the

¹ For FIGVA accounts only, report the rank additional to the account during the year. For all other account 2 Process supporting justaments indicating unterline and ordering of counts and 2000 END by the Subard 2 Process supporting justament indicating natures of the alloutiments and particular warden to 2 Process supporting justament indicating natures of the alloutiments and particular spaces. 2 Objects supporting justament indicating natures at the alloutiment and particular spaces.

G:2011 FHI Rate Application/2011 IRM Deferral and Variance Account Workform - VER2D1.1 Def Var - Cont Sch 2005

Festival Hydro Inc. EB-2010-0083 Sunday, May 01, 2011 Name of LDC: File Number: Effective Date: Version : 2.0 Deferral Variance - Continuity Schedule 2006

	Accoun Numbor	Account Opening Principal Number Amounts as of Jan-1.	Transactions (additions) during 2006, excluding interest and adjustments 1	Transactions (reductions) during 2006, excluding interest and adjustments 1	Adjustments during 2006 - instructed by Board 2	Adjustments during 2006 - other s	Transfer of Board- approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec- 31-06	Opening Interest Amounts as of Jan-1- 06	Interest Jan-1 to Dec31-06	Transfor of Board- approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec- 31-06
Account Description	1550	0						0	0	記録のために、日本の代表		0
LV variative Account RSVA - Wholesale Market Service Charge RSVA - Retail Transmission Network Charge	1580 1584	000						000	000			
KSVA - Rotall Iranismission Connection Criarige RSVA - Power (Excluding Global Adjustment) RSVA - Power (Global Adjustment Sub-account)	1588	00						0 0	0			, ,
Recovery of Regulatory Asset Balances	1590	(210,414)	24,345	日本のためのであるというであるという			135,560	(50,500)	(318,926)	(16,356)	279,486	(55,796
	Total	1 616 (190)	340.46	0	0	0	135,560	(50,500)	(318,026)	(16,356)	270,486	(55,796

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately, ² Provide supporting addresso is Beard Declaton, CRO Order, etc. ³ Provide supporting statement indicating nature of this adjustments and periods they relate to

G:2011 FHI Rate Application/2011 IRM Deferral and Variance Account Workform - VER2D1.2 Def Var - Cont Sch 2006

Name of LDC: Featival Hydro Inc. File Numbor: EB-2010-0083 Effective Date: Sunday, May 01, 2011 Version : 2.0

Deferral Variance - Continuity Schedule 2007

	Accoun	Account Amounts as of Jan-1.		Transactions (additions) during 2007, excluding	Transactions (reductions) during 2007, excluding intervent and	Adjustments during 2007 - Instructed by Board 2	Adjustments during 2007 - other 3	Closing Principal Balance as of Dec- 31-07	Opening interest Amounts as of Jan-1- 07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec- 31-07	Total Closing Amounts as of Dec- 31-07	RRR Filing Amount as of Dec-31-07	Difference
		6		adjustments 1	adjustments 1							۲	8	C = A - B
Account Description					And Company and the Company of the	The part of the approximation	Supply showing a second	0	0	ないないのないないないない	0	0		0
LV Variance Account	1550	NH CONSCIENCE	0	and the second se	Concerned with the second states and		A DATE OF A DATE							
RSVA - Wholesale Markot Service Charge RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Consection Charge	1580 1584		000					•••	000		000			
RSVA - Power (Excluding Global Adjustment) RSVA - Power (Global Adjustment Sub-secount)	1588		0 0					00	0		0 0	00		• •
Recovery of Regulatory Asset Balances	1500		(009:09)	108,564		の日本語を行うである。日本語の		68,064	(967,790.)	(104)	(55,900.)	2,164	2,164	0
			Contraction of the second s		Contraction of the second second	C. Contraction of the second	Contraction of the second	68.064	(85.706.)	(104)	(55,900)	2,164	2,164	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other is ² Provide supporting evidencie is Board Declaion, CRO Order, etc. ³ Provide supporting tatternent indicating nature of this adjustments and periods they releate to ³ Provide supporting tatternent indicating nature of this adjustments and periods they releate to

Festival Hydro Inc. EB-2010-0083 Sunday, May 01, 2011 Name of LDC: File Number: Effective Date: Version : 2.0

Deferral Variance - Continuity Schedule 2008

	Account	Account Amounts as of Jan-1. Number 08	Transactions (additions) during 2008, excluding interest and adjustments 1	Transactions (reductions) during 2008, excluding interest and adjustments 1	Adjustments during 2008 - instructed by Board 2	Adjustments during 2008 - other s	Transfer of Board- approved 2006 amounts to 1595 (2008 COS)4	Closing Principal Balance as of Dec- 31-08	Opening Interest Amounts as of Jan-1- 08	Interest Jan-1 to Dec31-08	Transfor of Board- approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec- 31-08
Account Description								c	6			0
LV Variance Account	1550	0	And the second second second									
RSVA - Wholesale Markel Service Charge RSVA - Ratail Transmission Network Charge RSVA - Ratail Transmission Connection Charge	1580 1584 1586	000						000	000			000
RSVA - Power (Excluding Global Adjustment) RSVA - Power (Global Adjustment Sub-account)	1588	0 0						00	0 0			0 0
Recovery of Regulatory Asset Balances	1590	58,064	36,759					94,823	(55,900)	3,326		(52,574)
		For Da	10 TEO	Contraction of the second second	Contraction of the second	0	0	94,823	(55,900)	3,326	0	(52,574)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, neorid the additions and reductions separately.
² Provide supporting anternet indicating nature of this adjustments and periods they relate to
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offests for disposition of 1590, as recovery has not been completed.

Name of LDC: Festival Hydro Inc. File Number: EB-2010-0083 Effective Date: Sunday, May 01, 2011 Version : 2.0

Deferral Variance - Continuity Schedule 2009

	Account Number	Account Number Amounts as of Jan- 1-09	Transactions (additions) during 2009, excluding interest and adjustments 1	Transactions (reductions) during 2009, excluding interest and adjustments 1	Adjustments during 2009 - instructed by Board 2	Adjustments during 2009 - other 3	Transfer Residual Amount of USoA 1505	Closing Principal Balance as of Dec- 31-09	Opening Interest Amounts as of Jan- 1-09	Interest Jan-1 to Dec31-09	Transfor of Board- approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec- 31-09
Account Description												
LV Variance Account	1550	0	86,717	(129,525)				(42,809)	0	(178)		(178)
RSVA - Wholeaele Market Service Charge RSVA - Realal Transmission Network Charge RSVA - Realar Transmission Connection Charge	1580 1584 1586	000	(114,669) (321,110) (67,338)					(114,669) (321,110) (67,338)	000	(1.182) (1.841) (1.564)		(1,182) (1,841) (1,564)
RSVA - Power (Excluding Global Adjustment) RSVA - Power (Global Adjustment Sub-account)	1588 1588	00	93,856 812,186					93,856 812,186	0 0	91 874		91 874
Recovery of Regulatory Asset Balances Readrual Balance Disposition and recovery of DefVar Balances Account (2008)	1590 1595	94,823 0	0				0	94,823 0	(52,574)	1.079	0	(51,495)
Total	à	94,823	489,642	(129,525)	0	0	0	454,940	(52,574)	(2.721)	0	(55,295)

¹ For RSVA accounts only, report the red additions to the account during the year. For all other accounts, record the additions and reductions apprending 2 Provides supporting addresses to Board Doucks, can 2 Provide supporting addresses the Douck Douck, can 4 This account by availant of amounti removed from Coup. One accounts in previous proceedings; but does not mise of thesis (1980, as recovery has not been completed 4 This account by availant of amounti removed from Coup. One accounts in previous proceedings; but does not mise of the adjust of 1980, as recovery has not been completed 4 This account by availant of amounti removed from Coup. One accounts in previous proceedings; but does not mise of thesis (1980, as recovery has not been completed 4 This account and accounts on previous proceedings; but does not enter of thesis (1980, as recovery has not been completed 4 This account is a previous proceedings; but does not enter of thesis (1980, as recovery has not been completed 4 This account is a previous proceedings; but does not enter of the adjust of the account in previous proceedings; but does not enter of the adjust of the account in previous proceedings; but does not enter of the adjust of the account in previous proceedings; but does not enter of the adjust of the account in previous proceedings; but does not enter of the adjust of the account in previous proceedings; but does not enter of the adjust of the account in previous proceedings; but does not enter of the adjust of the account in previous proceedings; but does not enter of the adjust of the adjust of the account of the adjust of the ad

G\2011 FHI Rate Application\2011 IRM Deferral and Variance Account Workform - VER2D1.5 Def Var - Cont Sch 2009

Festival Hydro Inc. EB-2010-0083 Sunday, May 01, 2011 Name of LDC: File Number: Effective Date: Version : 2.0 Deferral Variance - Continuity Schedule Final

	Account Number	Account Opening Principal Amounts as of Number Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board- approved 2008 amounts prior to transfer Jan-1, 2010	Adjustments - Ploase explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30,	Interest Amounts to be disposed
Account Description		۲	8	C = A + B	٩	to Date of Transfer E	Ŀ	- 0	2011 i H	I=D+E+F+G+H
LV Variance Account	1550	(42,809)		(42,809)	(178)	972		(308)	(125)	360
RSVA - Wholesale Market Service Charge RSVA - Real Transmission Network Charge PSVA - Boari Transmission Network Charge	1580 1584 1586	(114,669) (321,110) (67,338)		(114,669) (321,110) (67,338)	(1,182) (1,841) (1,564)	(18,467) (12,119) (12,320)		(827) (2,316) (486)	(336.) (940.) (197.)	(20,812) (17,216) (14,567)
RSVA - Power (Excluding Global Adjustment) RSVA - Power (Global Adjustment Sub-account) RSVA - Power (Global Adjustment Sub-account)	1588	93,856 812,186		93,856 812,186	91 874	2,395 7,383		677 5,859	275 2,376	3,437 16,493
Recovery of Regulatory Asset Balances Revisitual Balances Discostion and recovery of DefVar Balances Account (2008)	1590 1595	94,823 0		94,823 0	(51,495) 0			755 0	379 0	(50,361)
Total		454,940	0	454,940	(55,295)	(32,156)	0	3,353	1,433	(82,666)

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Monthly Interest 0.0467 0.0467 0.0467 0.0467 0.0462 0.0452 0.0462 0.0452 0.0452 0.0455 0.0756 0.0756 0.0756 0.0756
Prescribed Rate 0.55 0.55 0.55 0.55 0.55 0.55 0.55 0.5
Month Sunday, January 31, 2010 Sunday, February 28, 2010 Wednesday, March 31, 2010 Fiday, April 30, 2010 Monday, May 31, 2010 Wednesday, June 30, 2010 Sunday, Udver 31, 2010 Thursday, September 30, 2010 Sunday, October 31, 2010 Finday, December 31, 2010 Finday, December 31, 2010 Finday, December 31, 2010

Monthly Interest 0.0756 0.0683 0.0756 0.0732 0.2926

Prescribed Rate 0.89 0.89 0.89 0.89

Month Monday, January 31, 2011 Monday, February 28, 2011 Thursday, March 31, 2011 Saturday, April 30, 2011 Effective Rate

G:2011 FHI Rate Application/2011 IRM Deferral and Variance Account Workform - VER2D1.6 Def Var - Con Sch Final



Name of LDC: File Number: Effective Date: Version:2.0

Festival Hydro Inc. EB-2010-0083 Sunday, May 01, 2011

Threshold Test

Rate Class	Billed kWh B
Residential Regular	141,132,375
Residential - Hensall	4,143,109
General Service Less Than 50 kW	67,469,308
General Service 50 to 4,999 kW	316,941,804
Large Use	65,544,852
Unmetered Scattered Load	629,732
Sentinel Lighting	234,690
Street Lighting	3,904,130
	600,000,000
Total Claim	372,274
Total Claim per kWh	0.000620

E1.1 Threshold Test

Ontario

Name of LDC: File Number: Effective Date: Version : 2.0

Festival Hydro Inc. EB-2010-0083 Sunday, May 01, 2011

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 1	
Residential Regular	141,132,375	23.5%	(9,985)	(31,868)	(79,581)	(19,266)	22,885	(117,814)
Residential - Hensall	4,143,109	0.7%	(293)	(636)	(2,336)	(200)	672	(3,459)
General Service Less Than 50 kW	67,469,308	11.2%	(4,773)	(15,235)	(38,044)	(9,210)	10,941	(56,322)
General Service 50 to 4 999 kW	316,941,804	52.8%	(22,423)	(71,566)	(178,716)	(43,265)	51,394	(264,576)
	65.544.852	10.9%	(4,637)	(14,800)	(36,959)	(8,947)	10,628	(54,715)
Large occ I Inmetered Scattered I oad	629.732	0.1%	(45)	(142)	(355)	(86)	102	(526)
Sentine 1 inhting	234,690	0.0%	(17)	(23)	(132)	(32)	38	(196)
Street Lighting	3,904,130	0.7%	(276)	(882)	(2,201)	(533)	633	(3,259)
Similar 10010	600,000,000	100.0%	(42,449)	(135,481)	(338,326)	(81,905)	97,293	(500,867)
						1	,	'

1 RSVA - Power (Excluding Global Adjustment)

娑 Ontario

Version: 2.0

Name of LDC: File Number:

Sunday, May 01, 2011 Festival Hydro Inc. EB-2010-0083 Effective Date:

Cost Allocation - Non-RPP kWh

Non-RPP kWh % kWh 1588 1	27,584,013 6.7% 55,413 808.731 0.2% 1.625	3.5%	65,544,852 15.9% 131,672	0 0.0%	2,801,583 0.7% 5,628 412,506,260 100.0% 828,679
Rate Class	Residential Regular	General Service Less Than 50 kW	General Service 50 to 4,999 kW Large Use	Unmetered Scattered Load	Street Lighting

1 RSVA - Power (Global Adjustment Sub-account)

F1.2 Cost Allocation Non-RPPkWh



Name of LDC: File Number: Effective Date: Version : 2.0

Festival Hydro Inc. EB-2010-0083 Sunday, May 01, 2011

Cost Allocation - 1590

1590	1,333	4,473	(7,311	1,001	31	185	125	44,4	
Proportion	3.0%	10.1%	(16.4%)	2.3%	0.1%	0.4%	0.3%	100.0%	

General Service Less Than 50 kW General Service 50 to 4,999 kW

Residential Regular Residential - Hensall Unmetered Scattered Load

Large Use

Sentinel Lighting

Street Lighting

1590 Recovery Share

Rate Class

F1.3 Cost Allocation 1590

Name of LDC: Festival Hydro Inc. File Number: EB-2010-0083 Effective Date: Sunday, May 01, 2011 Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment

Rate Rider Recovery Period - Years Rate Rider Effective To Date

Wednesday, April 30, 2014

Rate Rider kWh	H = G / A (kWh) or $H = G / B (kW)$	(0.00004)	(0.00004)	(0.00011)	0.13926	0.20193	(0.00026)	(0.00546)	0.07387		Enter the above value onto Sheet "J2.2 Def Var Disp 2011" of the 2011 OEB IRN2 Rate Generator "J2.4 Def Var Disp 2011" of the 2011 OEB IRN3 Rate Generator
Total	G = C + D + E + F	(17,775)	(201)	(22,694)	333,299	77,958	(495)	(11)	2,494	372,274	
Account 1595	L	0	0	0	0	0	0	0	0	0	
Account 1590	ш	44,626	1,333	4,473	(7,311)	1,001	31	185	125	44,462	
Accounts Allocated by Non-RPP kWh	٩	55,413	1,625	29,154	605,186	131,672	0	0	5,628	828,679	
Accounts Allocated bv kWh	U	(117,814)	(3,459)	(56,322)	(264,576)	(54,715)	(526)	(196)	(3,259)	(500,867)	
Billed kW	۵	0	0	0	797,792	128,687	0	619	11.255	938,413	
Billed kWb	٩	141.132.375	4.143.109	67.469.308	316,941,804	65,544,852	629.732	234,690	3.904.130	600,000,000	
Vol Metric		kWh	kWh	kWh	kw	kw	kWh	kW	kw		
		Besidential Regular	Residential - Hencall	Canaral Santira Lass Than 50 kW	General Service 50 to 4 090 kW		Inmetered Scattered Load	Control of	Certainer Lighting	Subst Lighting	

G1.1 Calculation Rate Rider



Name of LDC: Fe File Number: E Effective Date: S Version : 2.0

Festival Hydro Inc. EB-2010-0083 Sunday, May 01, 2011

Accounts	
and Variance Ac	
Deferral an	
or Clearance of Deferral ar	
Request for (

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account RSVA - Wholesale Market Service Charge RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Connection Charge RSVA - Power (Excluding Global Adjustment) RSVA - Power (Global Adjustment Sub-account) RSVA - Power (Global Adjustment Sub-account) Recovery of Regulatory Asset Balances Balance of Disposition and recovery of Regulatory Balances Account (2008)	1550 1580 1584 1586 1588 1588 1588 1590	42,809 114,669 321,110 67,338 (93,856) (94,823) (94,823)	(360) 20,812 17,216 14,567 (3,437) (16,493) 50,361 0	42,449 135,481 338,326 81,905 (97,293) (828,679) (44,462)
Disposition and recovery of Regulatory Balances Account	1595	454,940	(82,666)	372,274
	Total	0	0	0

Name of LDC:	Festival Hydro Inc	
Licence Number:	EB-2010-0083	
Date of Submission:	October 28, 2010	
Contact Information		
Name:	Debbie Reece	
Title:	Secretary Treasurer	
Phone Number:	519-271-4700 x.268	
E-Mail Address:	dreece@festivalhydro.com	

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

· · · · ·								
Smart Meter Unit Installation Plan:								
assume calendar year installation	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
Planned number of Residential smart meters to be installed	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual 18,365	Forecasted	Forecasted	18,36
Planned number of General Service Less Than 50 kW smart meters					938			938
Planned Meter Installation (Residential and Less Than 50 kW only)	-			-	19,303			19,303
Percentage of Completion	0%	0%	0%	0%	100%	100%	100%	
Planned number of General Service Greater Than 50 kW smart meters					-			-
Planned / Actual Meter Installations				-	19,303			19,303
Other Unit Installation Plan:								
assume calendar year installation	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Tota
Planned number of Collectors to be installed					92			92
Planned number of Repeaters to be installed					3			3
Other : Please specify UPS Units					92			92
					02			
								-
								-

1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)	Asset Type	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
1.1.1 Smart Meter	Smart Meter					\$ 2,667,704		\$	2,667,704
may include new meters and modules, etc.		ſ				1			
1.1.2 Installation Cost may include socket kits plus shipping, labour, benefits, vehicle, etc.	Smart Meter					\$ 394,252		\$	394,252
1.1.3a Workforce Automation Hardware	Comp. Hard.					\$ 32,847		\$	32,847
may include fieldworker handheids; barcode hardware, etc. 1.1.3b Workforce Automation Software may include fieldworker handheids; barcode hardware, etc.	Comp. Soft.							\$	-
Total Advanced Metering Communication Device (AMCD		\$-	\$-	\$-	\$-	\$ 3,094,803	\$-	\$-\$	3,094,803
1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)		2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
1.2.1 Collectors	Smart Meter	Audited Actual	Audited Actual	Audited Actual	Audited Actual	\$ 205,844	Forecasted	\$	205,844
1.2.2 Repeaters	Smart Meter					\$ 300		\$	300
may include radio licence, etc.					-	<u>r</u>			
1.2.3 Installation may include meter seals and rings, collector computer hardware, etc.	Smart Meter					\$ 20,000		\$	20,000
Total Advanced Metering Regional Collector (AMRC) (includes LAN		\$-	\$ -	ş -	\$-	\$ 226,144	\$-	\$-\$	226,144
1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)		2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
1.3.1 Computer Hardware	Comp. Hard.					\$ 11,729	\$ 12,000	\$	23,729
1.3.2 Computer Software	Comp. Soft.					\$ 12,000	\$ 12,000	\$	24,000
1.3.3 Computer Software Licence & Installation (includes hardware & software) main include AS/400 disc space, backup & necvery computer, UPS, etc	Comp. Soft.					\$ 128,250		\$	128,250
Total Advanced Metering Control Computer (AMCC)		\$-	\$-	\$-	\$-	\$ 151,979	\$ 24,000	\$-\$	175,979
1.4 WIDE AREA NETWORK (WAN)		2006	2007	2008	2009	2010	2011	Later	Total
1.4.1 Activation Fees	Tools & Equip	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Total Wide Area Network (WAN)		s -	s -	s -	s -	\$ -	s -	\$ - \$	-
		· · ·							
1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY		2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
1.5.1 Customer equipment (including repair of damaged equipment)	Other Equip.					\$ 27,000		\$	44,433
1.5.2 AMI Interface to CIS	Comp. Soft.					\$ 20,000	\$ 52,302	\$	72,302
1.5.3 Professional Fees	Comp. Soft.					\$ 22,000	\$ 22,763	\$	44,763
1.5.4 Integration	Comp. Soft.							\$	-

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

1.5.6 Other AMI Capital	Comp. Soft.					\$ 10,0	00 \$ 31,576	\$	41,576
Total Other AMI Capital Costs Related To Minimum Functionality		\$-	\$-	\$-	\$-	\$ 79,0	00 \$ 124,074	\$-\$	203,074
Total Capital Costs		\$-	\$ -	\$-	\$ -	\$ 3,551,9	26 \$ 148,074	\$-\$	3,700,000
O M & A 2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)		2006	2007	2008	2009	2010	2011	Later	Total
2.1.1 Maintenance may include meter reventication costs, etc. Total Incremental AMI Operation Expenses		Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted \$	-
2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN) 2.2.1 Maintenance								\$	
Total Advanced Metering Regional Collector (AMRC) (includes LAN		\$-	\$-	\$-	\$-	\$ -	\$-	\$-\$	-
2.3 ADVANCED METERING CONTROL COMPUTER (AMCC) 2.3.1 Hardware Maintenance may include server support, etc								\$	
2.3.2 Software Maintenance may include maintenance support, etc.						\$ 15,5	00 \$ 15,500	\$	31,000
Total Advanced Metering Control Computer (AMCC;		\$-	\$-	\$-	\$-	\$ 15,5	00 \$ 15,500	\$-\$	31,000
2.4 WIDE AREA NETWORK (WAN)									
2.4.1 WIDE AREA NETWORK (WAN) may include serial to Ethernet hardware, etc.						\$ 45,7	23 \$ 96,843	\$	142,566
Total Incremental Other Operation Expenses		\$-	\$-	\$-	\$-	\$ 45,7	23 \$ 96,843	\$-\$	142,566
2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY 2.5.1 Business Process Redesign								\$	-
2.5.2 Customer Communication may include project communication, etc. 2.5.3 Program Management								\$	
2.5.4 Change Management may include training, etc. 2.5.5 Administration Cost						\$ 36.0	00 \$ 38.000	\$	- 74,000
2.5.6 Other AMI Expenses								\$	-
Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality		\$-	\$-	ş -	ş -	\$ 36,0	00 \$ 38,000	\$-\$	74,000
Total O M & A Costs		\$-	\$-	\$-	\$-	\$ 97,2	23 \$ 150,343	\$-\$	247,566

Sheet 3. LDC Assumptions and Data

Assumptions: 1. Planned meter installations occur evenly through the year. 2. Year assumed January to December 3. Amortization is straight line and has half year rule applied in first year

	2006 EDR Data							
	Information	2007	2008	2009	2010	2011	Later	
Rate Base								
Deemed Short Term Debt %			0%	0%	4%	4%	4%	
Deemed Debt Deemed Equity	50% 50%	50% 50%	53% 47%	57% 43%	56% 40%	56% 40%	56% 40%	
Deemed Short Term Debt Rate%			0.00%	0.00%	2.07%	2.07%	2.07%	
Weighted Debt Rate Proposed ROE	7.25% 9.00%	7.25% 9.00%	7.25% 9.00%	7.25% 9.00%	5.68% 9.85%	5.68% 9.85%	5.68% 9.85%	
Weighted Average Cost of Capital	8.13%	8.13%	8.07%	8.00%	7.20%	7.20%	7.20%	
Working Capital Allowance %	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	
	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	
2006 EDR Tax Rate Corporate Income Tax Rate	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%	
Capital Data:	2006	2007	2008	2009	2010	2011	Later	Total
Smart Meter	\$-	\$-	Audited Actual \$ -	\$-\$			Forecasted \$-	\$ 3,288,100
Computer Hardware Computer Software	\$- \$-	\$- \$-	\$- \$-	\$-\$ \$-\$		\$ 12,000 \$ 118,641	\$- \$-	\$ 56,576 \$ 310,891
Tools & Equipment	\$ -	\$- \$-	\$-	\$ - \$	- 3	\$-	\$-	\$-
Other Equipment Total Capital Costs	<u>\$</u> - \$-	<u>\$</u> - \$-	<u>\$</u> - \$-	<u>\$</u> -\$			<u>\$</u> -	\$ 44,433 \$ 3,700,000
	-	-	-	-	-	-	-	-
	2006	2007	2008	2009	2010	2011	Later	Total
Operating Expense Data: 2.1 Advanced Metering Communication Device (AMCD)	Audited Actual \$ -	Audited Actual	Audited Actual \$ -	Audited Actual \$ - \$	Actual	Forecasted \$ -	Forecasted \$ -	\$ -
2.1 Advanced Metering Communication Device (AMCD) 2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)	s - \$ -	ъ - \$ -	s - S -	s - 3 \$ - 9		s - S -	\$ - \$ -	ъ - \$ -
2.3 Advanced Metering Control Computer (AMCC)	s -	ş -	\$ -	\$ - \$		\$ 15,500	ş -	\$ 31,000
2.4 Wide Area Network (WAN) 2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$- \$-	\$- \$-	\$- \$-	\$-\$ \$-\$		\$ 96,843 \$ 38,000	\$- \$-	\$ 142,566 \$ 74,000
Total O M & A Costs	\$ -	\$-	\$-	\$-\$		\$ 150,343	\$-	\$ 247,566
	-	-	-	-	-	-	-	-
Per Meter Cost Split:	Per Meter	Installed	Investment \$ 3,288,100	% of Invest 83%				
Smart meter including installation Computer Hardware Costs	\$ 170.34 \$ 2.93		\$ 3,288,100 \$ 56,576	83% 1%				
Computer Software Costs	\$ 16.11	19,303		8%				
Tools & Equipment Other Equipment	\$- \$2.30		\$ - \$ 44,433	0% 1%				
Smart meter incremental operating expenses	\$ 12.83	19,303	\$ 247,566	6%				
Total Smart Meter Capital Costs per meter	\$ 204.51	-	\$ 3,947,566	100%				
Depreciation Rates	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	
Smart Meter (years)	15	15	15	15	15	15	15	
Computer Hardware (years)	5	5 5	5	5 5	5	5 5	5 5	
Computer Software (years) Tools & Equipment (years)	5 10	5 10	5 10	5 10	5 10	5 10	5 10	
Other Equipment (years)	10	10	10	10	10	10	10	
CCA Datas	2006	2007	2008	2009	2010	2011	Later	
CCA Rates CCA Class	Audited Actual 47	Audited Actual 47	Audited Actual 47	Audited Actual 47	Actual 47	Forecasted 47	Forecasted 47	
Smart Meter	8%	8%	8%	8%	8%	8%	8%	
CCA Class	45	50	50	50	50	50	50	
Computer Equipment	45%	55%	55%	100%	100%	55%	55%	
CCA Class	8	8	8	8	8	8	8	
General Equipment	20%	20%	20%	20%	20%	20%	20%	

Sheet 4. Smart Meter Rev Req Cale

Smart Meter Revenue Requirement Calculation

Average Asset Values	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted
Net Fixed Acasts Smart Meters Net Fixed Acasts Computer Handware Net Fixed Acasts Computer Software Net Fixed Acasts Toxia & Equipment Net Fixed Acasts Toxia & Equipment Total Net Fixed Acasts	s - s - s - s - s - s -	5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 1,589,248.33 \$ 20,569.20 \$ 86,512.50 \$ <u>12,275.00</u> \$ 1,708,645.03 \$ 1,708,645.03	\$ 3,068,593.33 \$ 41,060.80 \$ 207,188.45 \$ 32,60.88 \$ 3,349,723.26 \$ 3,349,723.26	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Working Capital Operation Expense Working Capital %	s - s - s -	s . s . s .	s - s - s -	s . s . s .	\$ 97,222.72 \$ 14,583.41 \$ 14,583.41	\$ 150,342.88 \$ 22,551.43 \$ 22,551.43	\$ • \$ • \$ •
Smart Meters included in Rate Base	\$ -	\$.	\$ -	\$ +	\$ 1,723,228.44	\$ 3,372,274.59	\$ -
Return on Rate Base Deemed Short Tem Dett % Deemed Long Tem Dett % Deemed Equity %	50.0% \$ - 50.0% \$ - \$ -	50.0% \$ - 50.0% <u>\$.</u> \$.	0 53.0% \$ · 47.0% \$ ·	57.0% \$ - 43.0% \$ - \$ -	0.04 56.0% \$ 965,007.93 40.0% \$ 669,291.38 \$ 1,654,299.30	0.04 56.0% \$ 1,888,473.83 40.0% <u>\$ 1,348,909.88</u> <u>\$ 3,237,383.70</u>	0.04 56.0% \$ - 40.0% <u>\$ -</u> <u>\$ -</u>
Deemed Short Term Debt Rate% Weighted Debt Rate (1. LIC Assumptions and Den) Proposed RDE (2. LIC Assumptions and Date) Return on Rate Base	7.3% \$. 9.0% <u>\$.</u> <u>\$.</u> \$.	7.3% \$. 9.0% <u>\$.</u> <u>\$.</u> \$.	0.0% 7.3% \$ - 9.0% \$ - \$ - \$ -	0.0% 7.3% \$. 9.0% <u>\$.</u> \$.	2.1% 5.7% \$ 54,812.45 9.9% <u>\$ 67,895.20</u> <u>\$ 122,707.65</u> \$ 122,707.65	2.1% 5.7% \$ 107,265.31 9.9% \$ 132,567,62 \$ 240,132.94 \$ 240,132.94	2.1% 5.7% \$ - 9.9% <u>\$ -</u> <u>\$ -</u>
Operating Expenses Incremental Operating Expenses 1. LDC Assumptions and Data)	S -	S +	S -	s -	\$ 97,222.72	\$ 150,342.88	\$ -
Amortization Expenses Amortation Expenses. Smart Meters Amortation Expenses. Computer Hardware Amortation Expenses. Tools Equipment Amortation Expenses. Tools Equipment Amortation Expenses. Tools Equipment Tools Amortation Expenses	\$. \$. \$. \$. \$. \$.	\$. \$. \$. \$. \$.	\$. \$. \$. \$. \$. \$.	\$. \$. \$. \$. \$.	\$ 109,603,33 \$ 4,457,60 \$ 19,225,00 \$ - \$ 1,350,00 \$ 134,635,93	\$ 219,206,67 \$ 10,115,20 \$ 50,314,10 \$ 3,571,65 \$ 3,571,65 \$ 283,207,62	\$ - \$ - \$ - \$ - \$ - \$ - \$ -
Revenue Requirement Before PILs	\$ -	\$ -	\$ -	\$ -	\$ 354,566.30	\$ 673,683.43	\$.
Calculation of Taxable Income Incremental Operating Expenses Depreciation Expenses Internet Expense Taxable Income For PILs	\$ - \$ - <u>\$ -</u> <u>\$ -</u>	\$ - \$ - <u>\$ -</u> <u>\$ -</u> <u>\$ -</u>	\$ - \$ - \$ - \$ -	\$ - \$ - <u>\$ -</u> <u>\$ -</u>	-\$ 97,222.72 -\$ 134,635.93 -\$ 54,812.45 -\$ 67,895.20	-\$ 150,342.88 -\$ 283,207.62 -\$ 107,265.31 \$ 132,967.62	\$ - \$ - \$ - \$ - \$ - \$ -
Grossed up PILs (5. PMLR)	s -	s -	s -	s -	-\$ 19,967.60	\$ 22,006.43	s -
Revenue Requirement Before PILs Grossed up PILs, p. Rt.; Revenue Requirement for Smart Meters	\$ - <u>\$</u> - \$ -	\$ - <u>\$</u> - \$ -	\$ - <u>\$</u> - \$ -	\$ - <u>\$</u> - \$ -	\$ 354,566.30 <u>\$ 19,967.60</u> <u>\$ 334,598.70</u>	\$ 673,683.43 <u>\$ 22,006.43</u> \$ 695,689.86	\$ - <u>\$</u> - \$ -

Sheet 5. PILs

PILs Calculation

		2006		2007		2008		2009		2010	-	2011	Later
INCOME TAX	Audit	ed Actual	Audi	ted Actual	Aud	lited Actual	Au	dited Actual		Actual		Forecasted	Forecasted
Net Income	\$	-	\$	-	\$	-	\$	-	\$	67,895.20	\$	132,867.62	\$ -
Amortization	\$	-	\$	-	\$		\$	-	\$	134,635.93	\$	283,207.62	\$ -
CCA - Smart Meters	\$	-	\$	-	\$	-	\$	-	-\$	131,524.00	-\$	252,526.08	\$ -
CCA - Computers	\$		\$	-	\$	-	\$	-	-\$	118,413.00	-\$	101,053.43	\$ -
CCA - Other Equipment	\$	-	\$	-	\$	-	\$	-	-\$	2,700.00	-\$	6,603.30	\$ -
Change in taxable income	\$	-	\$	-	\$	-	\$	-	-\$	50,105.87	\$	55,892.43	\$ -
Tax Rate (3. LDC Assumptions and Data)	36	6.12%	3	6.12%		33.50%		33.00%		31.00%		28.25%	26.25%
Income Taxes Payable	\$	-	\$	-	\$	-	\$	-	-\$	15,532.82	\$	15,789.61	\$ -
ONTARIO CAPITAL TAX													
Smart Meters	\$	-	\$	-	\$		\$	-	\$3	3,178,496.67	\$ 2	2,959,290.00	\$ -
Computer Hardware	\$	-	\$	-	\$	-	\$	-	\$	40,118.40	\$	42,003.20	\$ -
Computer Software	\$	-	\$	-	\$	-	\$	-	\$	173,025.00	\$	241,351.90	\$
Tools & Equipment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
Other Equipment	\$	-	\$	-	\$	-	\$	-	\$	25,650.00	\$	39,511.35	\$ -
Rate Base	\$	-	\$	-	\$	-	\$	-	\$3	3,391,640.07	\$ 3	3,242,645.10	\$ -
Less: Exemption	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
Deemed Taxable Capital	\$	-	\$	-	\$	-	\$	-	\$3	3,391,640.07	\$3	3,242,645.10	\$ -
Ontario Capital Tax Rate		0.300%		0.225%		0.225%		0.225%		0.075%		0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$	-	\$	-	\$	-	\$	-	\$	2,543.73	\$	-	\$ -

Gross Up

	PILs I	Payable	PILs P	ayable	PILs	Payable	PIL	s Payable	Р	ILs Payable	PI	Ls Payable	PI	Ls Payable
Change in Income Taxes Payable	\$	-	\$	-	\$	-	\$	-	-\$	15,532.82	\$	15,789.61	\$	-
Change in OCT	\$	-	\$	-	\$	-	\$	-	\$	2,543.73	\$	-	\$	-
PIL's	\$	-	\$	-	\$	-	\$	-	-\$	12,989.09	\$	15,789.61	\$	-
	Gro	ss Up	Gros	s Up	Gr	oss Up	G	ross Up		Gross Up		Gross Up		Gross Up
	36.	.12%	36.1	2%	33	3.50%	3	33.00%		31.00%		28.25%		26.25%
	Gros	sed Up	Gross	ed Up	Gros	ssed Up	Gro	ossed Up	G	Frossed Up	G	rossed Up		
	P	lLs	PI	Ls	I	PILs		PILs		PILs		PILs	Gro	ssed Up PILs
Change in Income Taxes Payable	\$	-	\$	-	\$	-	\$	-	-\$	22,511.33	\$	22,006.43	\$	-
Change in OCT	\$	-	\$	-	\$	-	\$	-	\$	2,543.73	\$	-	\$	-
PIL's	\$	-	\$	-	\$	-	\$	-	-\$	19,967.60	\$	22,006.43	\$	-

Smart Meter Average Net Fixed Assets

Opening Capital Investment (2. LDC Assumptions and Data) \$ \$	U	2006	2007	2008	2009	2010	2011
Cipital Trive S <	Net Fixed Assets - Smart Meters	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Side Copering Coputal Investment \$ <	Opening Capital Investment	\$ -	\$ -	\$ -	\$-	\$ -	\$ 3,288,100.00
Opening Accumulated Amortization Amortazion (15 Yens, Straight Line) S <th< td=""><td>Capital Investment (3. LDC Assumptions and Data)</td><td>\$ -</td><td>\$-</td><td>\$ -</td><td>\$-</td><td>\$ 3,288,100.00</td><td>\$-</td></th<>	Capital Investment (3. LDC Assumptions and Data)	\$ -	\$-	\$ -	\$-	\$ 3,288,100.00	\$-
S S S S S S S S S S S Constraint Coising Accomutation S	Closing Capital Investment	\$ -	\$ -	\$-	\$-	\$ 3,288,100.00	\$ 3,288,100.00
Soling Accumulated Anortization S <t< td=""><td>Opening Accumulated Amortization</td><td></td><td></td><td></td><td>,</td><td></td><td></td></t<>	Opening Accumulated Amortization				,		
yering Net Fixed Assets \$ <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
Schaim part Fixed Assets S <td>Closing Accumulated Amortization</td> <td>\$ -</td> <td>\$-</td> <td>\$-</td> <td>\$-</td> <td>\$ 109,603.33</td> <td>\$ 328,810.00</td>	Closing Accumulated Amortization	\$ -	\$-	\$-	\$-	\$ 109,603.33	\$ 328,810.00
Average Net Fixed Assets S <td>Opening Net Fixed Assets</td> <td>\$ -</td> <td>\$-</td> <td>\$-</td> <td>\$-</td> <td>\$ -</td> <td>\$ 3,178,496.67</td>	Opening Net Fixed Assets	\$ -	\$-	\$-	\$-	\$ -	\$ 3,178,496.67
Not Fixed Assets - Computer Hardware 2006 2007 2008 2009 2010 2011 Opening Capital Investment Consing Capital Investment Consing Capital Investment Consing Capital Investment Consing Capital Investment Consing Ver Fixed Assets \$	Closing Net Fixed Assets		\$-	\$-	\$-	\$ 3,178,496.67	\$ 2,959,290.00
Net Fixed Assets - Computer Hardware Audited Actual Audited Actua	Average Net Fixed Assets	\$ -	\$ -	\$-	\$ -	\$ 1,589,248.33	\$ 3,068,893.33
Opening Capital Investment Capital Investment Capital Investment Capital Investment S </td <td></td> <td>2006</td> <td>2007</td> <td>2008</td> <td>2009</td> <td>2010</td> <td>2011</td>		2006	2007	2008	2009	2010	2011
S S	Net Fixed Assets - Computer Hardware	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Closing Capital Investment S </td <td></td> <td>\$ -</td> <td>\$</td> <td>\$</td> <td>\$ -</td> <td>\$ -</td> <td></td>		\$ -	\$	\$	\$ -	\$ -	
Opening Accumulated Amortization \$ <							
Amortzation (S Years Straight Line) \$	Closing Capital Investment	\$ -	\$-	\$-	\$ -	\$ 44,576.00	\$ 56,576.00
Closing Accumulated Amortization \$							
Opening Net Fixed Assets S <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
Closing Net Fixed Assets \$ \$ \$ \$ \$ \$ \$ 40.118.40 \$ 42.003.20 \$ 40.0138.00.80 \$ 20.008 2009 2010 2011 Addited Actual Audited Actual </td <td>Closing Accumulated Amortization</td> <td>\$ -</td> <td>\$-</td> <td>\$-</td> <td>\$-</td> <td>\$ 4,457.60</td> <td>\$ 14,572.80</td>	Closing Accumulated Amortization	\$ -	\$-	\$-	\$-	\$ 4,457.60	\$ 14,572.80
Average Net Fixed Assets \$ <td></td> <td></td> <td></td> <td></td> <td>•</td> <td>•</td> <td></td>					•	•	
2006 2007 2008 2009 2010 2011 Net Fixed Assets - Computer Software Audited Actual Audited Actual Audited Actual Audited Actual Audited Actual Actual Forecasted Opening Capital Investment S						· · · · ·	1 1 1 2 2 3
Net Fixed Assets - Computer SoftwareAudited ActualAudited	Average Net Fixed Assets		•	•	•		
Opening Capital Investment Capital Investment (3. LDC Assumptions and Date) \$	Not Fixed Accesta Computer Software						
Capital Investment (3. LDC Assumptions and Data) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Net Fixed Assets - Computer Software	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Closing Capital Investment \$							
Amortization Year 1 (5 Years Straight Line) \$							
Amortization Year 1 (5 Years Straight Line) \$ \$ \$	Opening Accumulated Amortization	\$	۹	٩	٩	\$	¢ 10.225.00
Closing Accumulated Amortization \$ - \$ - \$ - \$ 19,225.00 \$ 69,539.10 Opening Net Fixed Assets \$ - \$ - \$ - \$ - \$ - \$ 19,225.00 \$ 69,539.10 Opening Net Fixed Assets \$ - \$ - \$ - \$ - \$ - \$ 173,025.00 \$ 241,351.90 Average Net Fixed Assets \$ - \$ - \$ - \$ - \$ 173,025.00 \$ 241,351.90 Average Net Fixed Assets \$ - \$ - \$ - \$ - \$ 2001 2011 Net Fixed Assets Cools a C							
Closing Net Fixed Assets\$-\$-\$-\$173,025.00\$241,351.90Average Net Fixed Assets\$-\$-\$-\$-\$-\$2000\$20102011Net Fixed Assets - Tools & Equipment2006200720082009201020112011Audited ActualAudited ActualAudited ActualAudited ActualAudited ActualAudited ActualAudited ActualForecastedOpening Capital Investment\$-\$-\$-\$-\$-\$Closing Capital Investment\$-\$\$-\$-\$-\$-\$-\$-\$-\$-\$-\$-\$-\$-\$-\$-\$-\$-\$-\$-							
Closing Net Fixed Assets\$-\$-\$-\$173,025.00\$241,351.90Average Net Fixed Assets\$-\$-\$-\$-\$-\$20012011Net Fixed Assets - Tools & Equipment200620072008200920102011Audited ActualAudited ActualAudited ActualAudited ActualAudited ActualAudited ActualAudited ActualForecastedOpening Capital Investment\$-\$-\$-\$-\$-\$Closing Capital Investment\$-\$<	Opening Net Fixed Assets	\$ -	s -	s -	s -	s -	\$ 173 025 00
Average Net Fixed Assets \$ - \$ - \$ - \$ - \$ - \$ 2006 2007 2008 2009 2010 2011 Net Fixed Assets - Tools & Equipment Audited Actual Actual Forecasted Opening Capital Investment \$ -							
Net Fixed Assets - Tools & Equipment Audited Actual Audited Actua							
Opening Capital Investment \$ - \$		2006	2007	2008	2009	2010	2011
Capital Investment (3. LDC Assumptions and Data) \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Net Fixed Assets - Tools & Equipment	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Capital Investment (3. LDC Assumptions and Data) \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Opening Capital Investment	\$ -	\$-	\$ -	\$-	\$-	\$-
Opening Accumulated Amortization \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Capital Investment (3. LDC Assumptions and Data)	\$ -	\$-	\$-	\$ -	\$-	\$-
Amortization Year 1 (10 Years Straight Line) \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Closing Capital Investment	\$ -	\$ -	\$ -	\$-	\$ -	\$ -
Closing Accumulated Amortization \$-\$-\$-\$-\$-\$-					,		
Opening Net Fixed Assets \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$-	\$ -	\$ -
	Opening Net Fixed Assets	\$-	\$-	\$-	\$-	\$-	\$-

Sheet 6. Avg Net Fixed Assets &UCC

Closing Net Fixed Assets Average Net Fixed Assets	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	-
	2006	6		2007		2008		2009		2010		2011
Net Fixed Assets - Other Equipment	Audited A	Actual	Aud	lited Actual	Au	dited Actual	Αι	dited Actual		Actual	F	orecasted
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	27,000.00
Capital Investment (3. LDC Assumptions and Data)	\$		\$	-	\$		\$		\$	27,000.00	\$	17,433.00
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	27,000.00	\$	44,433.00
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	1,350.00
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-	\$	-	\$	1,350.00	\$	3,571.65
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	1,350.00	\$	4,921.65
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	25,650.00
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	25,650.00	\$	39,511.35
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	12,825.00	\$	32,580.68

For PILs Calculation

UCC - Smart Meters

Opening UCC
Capital Additions
UCC Before Half Year Rule
Half Year Rule (1/2 Additions - Disposals)
Reduced UCC
CCA Rate Class
CCA Rate
CCA
Closing UCC

UCC - Computer Equipment

Opening UCC Capital Additions Computer Hardware Capital Additions Computer Software UCC Before Half Year Rule Half Year Rule (1/2 Additions - Disposals) Reduced UCC CCA Rate Class CCA Rate CCA Closing UCC

UCC - General Equipment

Opening UCC Capital Additions Tools & Equipment Capital Additions Other Equipment UCC Before Half Year Rule Half Year Rule (1/2 Additions - Disposals) Reduced UCC CCA Rate Class CCA Rate CCA CCA Closing UCC

Aud	2006 dited Actual	Au	2007 dited Actual	Au	2008 Idited Actual	Au	2009 Audited Actual		2010 Actual		I	2011 Forecasted
\$	-	\$	-	\$	-	\$		-	\$	-	\$ 1	3,156,576.00
\$	-	\$	-	\$	-	\$			φ \$	3,288,100.00	\$	-
\$		\$		\$		\$			\$ \$	3,288,100.00		3,156,576.00
\$	-	\$	_	\$	-	\$			\$	1,644,050.00	\$	-
\$	-	\$	-	\$	-	\$			\$	1,644,050.00		3,156,576.00
Ŷ	47	Ψ	47	Ψ	47	Ŷ	47		Ψ	47	ψ·	47
	8%		8%		8%		8%			8%		8%
\$	-	\$	-	\$	-	\$		-	\$	131,524.00	\$	252,526.08
\$	-	\$	-	\$	-	\$			\$	3,156,576.00		2,904,049.92
	2006		2007		2008		2009			2010		2011
۸	dited Actual	۸	dited Actual	۸.	dited Actual	۸.	idited Actu			Actual		Forecasted
Aut	alled Actual	Au	ulleu Actual	AU	iulieu Actual	AL	Idited Acti	Jai		Actual	1	-orecasted
\$		\$	-	\$	-	\$		-	\$		\$	118,413.00
\$		\$		\$		\$			\$	44,576.00	\$	12,000.00
\$	-	\$	-	\$	-	\$			\$	192,250.00	\$	118,641.00
\$	-	\$	-	\$	-	\$			\$	236,826.00	\$	249,054.00
\$	-	\$	-	\$	-	\$			\$	118,413.00	\$	65,320.50
\$	-	\$	-	\$	-	\$			\$	118,413.00	\$	183,733.50
-	45	*	50	Ť	50	*	50		Ŧ	50	•	50
	45%		55%		55%		100%			100%		55%
\$	-	\$	-	\$	-	\$		-	\$	118,413.00	\$	101,053.43
\$	-	\$	-	\$	-	\$		-	\$	118,413.00	\$	148,000.58
Aud	2006 Audited Actual		2007 dited Actual	Au	2008 Idited Actual	Αι	2009 Idited Actu	ual		2010 Actual	1	2011 Forecasted
\$	-	\$	-	\$	-	\$			\$	-	\$	24,300.00
\$	-	\$	-	\$	-	\$		-	\$	-	\$	-
\$	-	\$	-	\$	-	\$			\$	27,000.00	\$	17,433.00
\$	-	\$	-	\$	-	\$			\$	27,000.00	\$	41,733.00
\$	-	\$	-	\$	-	\$			\$	13,500.00	\$	8,716.50
\$	-	\$	-	\$	-	\$		-	\$	13,500.00	\$	33,016.50
	8		8		8		8			8		8
	20%		20%		20%		20%			20%		20%
\$	-	\$	-	\$	-	\$			\$	2,700.00	\$	6,603.30
\$	-	\$	-	\$	-	\$		-	\$	24,300.00	\$	35,129.70

Sheet 7. Smart Meter Funding Adder Collected

Date		pening		nd Adder	Int. Rate		nterest		Closing
Jan-06 Feb-06	\$ \$	-	\$ \$		7.25% 7.25%	\$ \$	-	\$ \$	-
Mar-06	\$	-	\$	1	7.25%	\$	_	\$	_
Apr-06	\$	-	\$	-	4.14%	\$	-	\$	-
May-06	\$	-	\$	2,928	4.14%	\$	-	\$	2,928
Jun-06	\$	2,928	\$	5,862	4.14%	\$	10	\$	8,800
Jul-06	\$	8,800	\$	5,867	4.59%	\$	34	\$	14,701
Aug-06	\$ \$	14,701 20,631	\$ \$	5,874 5,877	4.59% 4.59%	\$ \$	56 79	\$ \$	20,631 26,587
Sep-06 Oct-06	\$	26,587	\$	5,879	4.59%	\$	102	\$	32,567
Nov-06	\$	32,567	\$	5,887	4.59%	\$	125	\$	38,579
Dec-06	\$	38,579	\$	5,892	4.59%	\$	148	\$	44,618
Jan-07	\$	44,618	\$	5,908	4.59%	\$	171	\$	50,697
Feb-07	\$	50,697	\$	5,910	4.59%	\$	194	\$	56,801
Mar-07	\$	56,801	\$	5,920	4.59%	\$	217	\$	62,938
Apr-07 May-07	\$ \$	62,938 69,105	\$ \$	5,926 5,449	4.59% 4.59%	\$ \$	241 264	\$ \$	69,105 74,818
Jun-07	\$	74,818	\$	4,974	4.59%	\$	286	\$	80,078
Jul-07	\$	80,078	\$	4,980	4.59%	\$	306	\$	85,365
Aug-07	\$	85,365	\$	4,985	4.59%	\$	327	\$	90,676
Sep-07	\$	90,676	\$	4,990	4.59%	\$	347	\$	96,013
Oct-07	\$	96,013	\$	4,996	5.14%	\$	411	\$	101,419
Nov-07 Dec-07	\$ \$	101,419 106,854	\$ \$	5,001 5,003	5.14% 5.14%	\$ \$	434 458	\$ \$	106,854
Jan-08	\$	112,316	\$	5,003	5.14%	\$	438	\$	112,316 117,806
Feb-08	\$	117,806	\$	5,012	5.14%	\$	505	\$	123,322
Mar-08	\$	123,322	\$	5,013	5.14%	\$	528	\$	128,864
Apr-08	\$	128,864	\$	5,015	4.08%	\$	438	\$	134,316
May-08	\$	134,316	\$	5,015	4.08%	\$	457	\$	139,789
Jun-08	\$ \$	139,789 145,282	\$ \$	5,018	4.08% 3.35%	\$ \$	475 406	\$ \$	145,282
Jul-08 Aug-08	\$	150,708	\$	5,020 5,023	3.35%	\$	400	\$	150,708 156,151
Sep-08	\$	156,151	\$	5,028	3.35%	\$	436	\$	161,615
Oct-08	\$	161,615	\$	5,030	3.35%	\$	451	\$	167,096
Nov-08	\$	167,096	\$	5,034	3.35%	\$	466	\$	172,597
Dec-08	\$	172,597	\$	5,038	3.35%	\$	482	\$	178,117
Jan-09 Feb-09	\$ \$	178,117 183,520	\$ \$	5,040 5,043	2.45% 2.45%	\$ \$	364 375	\$ \$	183,520 188,937
Mar-09	\$	188,937	\$	5,045	2.45%	\$	386	\$	194,368
Apr-09	\$	194,368	\$	5,044	1.00%	\$	162	\$	199,574
May-09	\$	199,574	\$	19,401	1.00%	\$	166	\$	219,141
Jun-09	\$	219,141	\$	19,401	1.00%	\$	183	\$	238,725
Jul-09	\$ \$	238,725 258,251	\$ \$	19,417 19,437	0.55% 0.55%	\$ \$	109 118	\$ \$	258,251 277,807
Aug-09 Sep-09	\$	277,807	\$	19,480	0.55%	\$	127	\$	297,414
Oct-09	\$	297,414	\$	19,477	0.55%	\$	136	\$	317,028
Nov-09	\$	317,028	\$	19,496	0.55%	\$	145	\$	336,669
Dec-09	\$	336,669	\$	19,514	0.55%	\$	154	\$	356,337
Jan-10	\$	356,337	\$	19,526	0.55%	\$	163	\$	376,026
Feb-10 Mar-10	\$ \$	376,026 395,722	\$ \$	19,523 19,523	0.55% 0.55%	\$ \$	172 181	\$ \$	395,722 415,426
Apr-10	\$	415,426	\$	19,518	0.55%	\$	190	\$	435,135
May-10	\$	435,135	\$	19,521	0.55%	\$	199	\$	454,855
Jun-10	\$	454,855	\$	19,529	0.55%	\$	208	\$	474,592
Jul-10	\$	474,592	\$	19,589	0.89%	\$	352	\$	494,533
Aug-10 Sep-10	\$ \$	494,533 514,447	\$ \$	19,547 19,500	0.89% 0.89%	\$ \$	367 382	\$ \$	514,447 534,329
Oct-10	\$	534,329	\$	19,500	1.20%	\$	534	\$	554,363
Nov-10	\$	554,363	\$	19,500	1.20%	\$	554	\$	574,417
Dec-10	\$	574,417	\$	19,500	1.20%	\$	574	\$	594,492
Jan-11	\$	594,492	\$	19,500	1.20%	\$	594	\$	614,586
Feb-11 Mor 11	\$ \$	614,586	\$ \$	19,500	1.20%	\$ \$	615 635	\$ ¢	634,701
Mar-11 Apr-11	\$	634,701 654,836	\$	19,500 19,500	1.20% 1.20%	\$	655	\$ \$	654,836 674,990
May-11	\$	674,990	\$	-	1.2070	\$	-	\$	674,990
Jun-11	\$	674,990	\$	-		\$	-	\$	674,990
Jul-11	\$ \$	674,990	\$	-		\$	-	\$	674,990
Aug-11	\$	674,990	\$	-		\$	-	\$	674,990
Sep-11 Oct-11	\$ \$	674,990 674 990	\$ \$			\$ \$	-	\$ \$	674,990 674 990
Nov-11	э \$	674,990 674,990	э \$	_		э \$	-	э \$	674,990 674,990
Dec-11	\$	674,990	\$	-		\$	-	\$	674,990
Jan-12	\$	674,990	\$	-		\$	-	\$	674,990
Feb-12	\$	674,990	\$	-		\$	-	\$	674,990
Mar-12	\$	674,990	\$	-		\$ \$	-	\$	674,990
Apr-12 May-12	\$ \$	674,990 674,990	\$ \$	-		\$ \$	-	\$ \$	674,990 674,990
	Ŷ	5,000	\$	656,432		\$	18,558	Ŷ	51 1,000

	Approved Deferral and Variance Accounts	CWIP Account
Q2 2006 Q3 2006 Q4 2007 Q2 2007 Q3 2007 Q4 2007 Q1 2008 Q2 2008 Q3 2008	Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread) 4.14 4.59 4.59 4.59 4.59 4.59 5.14 5.14 4.08 3.35	
Q4 2008 Q1 2009 Q2 2009 Q3 2009 Q4 2009 Q1 2010 Q2 2010 Q3 2010	3.35 2.45 1.00 0.55 0.55 0.55 0.55 0.89	5.43 6.61 5.67 4.66 4.34 4.34 4.34

Sheet 8 Applied for Smart Meter Rate Adder

Description	Amo	unt
Revenue Requirement - 2006	\$	-
Revenue Requirement - 2007	\$	-
Revenue Requirement - 2008	\$	-
Revenue Requirement - 2009	\$	-
Revenue Requirement - 2010	\$	334,598.70
Revenue Requirement - 2011	\$	695,689.86
Total Revenue Requirement	\$	1,030,288.56
Smart Meter Rate Adder Collected	-\$	656,432.47
Carrying Cost / Interest	-\$	18,557.97
Proposed Smart Meter Recovery	\$	355,298.12
2011 Expected Metered Customers		19500
Proposed Smart Meter Rate Adder	\$	1.52



Name of LDC: File Number: Version : 1.0

Festival Hydro Inc. EB-2010-0083

LDC Information

Applicant Name	Festival Hydro Inc.
OEB Application Number	EB-2010-0083
LDC Licence Number	ED-2002-0513
Application Type	IRM3

A1.1 LDC Information



Name of LDC: File Number: Version : 1.0

Festival Hydro Inc. EB-2010-0083

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr WhsI	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

				RTSR -
Rate Group	Rate Class	Vol Metric	RTSR - Network	Connection
RES	Residential Regular	kWh	0.0057	0.0046
RES	Residential - Hensall	kWh	0.0057	0.0046
GSLT50	General Service Less Than 50 kW	kWh	0.0050	0.0041
GSGT50	General Service 50 to 4,999 kW	kW	2.0748	1.6314
GSGT50	General Service 50 to 4,999 kW – Interval Metered	kW	2.2036	1.7884
LU	Large Use	kW	2.4400	2.0451
USL	Unmetered Scattered Load	kWh	0.0050	0.0041
Sen	Sentinel Lighting	kW	1.5727	1.2876
SL	Street Lighting	kW	1.5648	1.2612
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh	Yes
Loss Adjusted Metered kW	No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Residential Regular	kWh	135,328,095	0	1.0307		139,482,668
Residential - Hensall	kWh	3,926,619	0	1.0307		4,047,166
General Service Less Than 50 kW	kWh	64,699,034	0	1.0307		66,685,294
General Service 50 to 4,999 kW	kW	48,257,609	144,735	0.0000	45.70%	0
General Service 50 to 4,999 kW - Interval Metered	kW	242,544,646	684,934	0.0000	48.54%	0
Large Use	kW	50,273,065	109,729	0.0000	62.80%	0
Unmetered Scattered Load	kWh	663,570	0	1.0307		683,942
Sentinel Lighting	kW	225,678	625	0.0000	49.49%	0
Street Lighting	kW	3,588,301	10,878	0.0000	45.21%	0
Total		549,506,617	950,901			210,899,070



Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

			ve January , 2009		ive July 1, 2009	ve January , 2010		ve January 2011
Rate Description	Vol Metric	I	Rate	I	Rate	Rate	I	Rate
Network Service Rate	kW	\$	2.57	\$	2.66	\$ 2.97	\$	2.97
Line Connection Service Rate	kW	\$	0.70	\$	0.70	\$ 0.73	\$	0.73
Transformation Connection Service Rate	kW	\$	1.62	\$	1.57	\$ 1.71	\$	1.71

Hydro One Sub-Transmission Rates		ive May 1, 2008		ive May 1, 2009	ive May 1, 2010		ve May 1, 2011
Rate Description	Vol Metric	Rate	I	Rate	Rate	I	Rate
Network Service Rate	kW	\$ 2.01	\$	2.24	\$ 2.65	\$	2.65
Line Connection Service Rate	kW	\$ 0.50	\$	0.60	\$ 0.64	\$	0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$	1.39	\$ 1.50	\$	1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$	1.99	\$ 2.14	\$	2.14

Hydro One Sub-Transmission Rate Rider 6A		ive May 1, 2008		ve May 1, 2009		tive May 1, 2010	Effec	tive May 1, 2011
Rate Description	Vol Metric	Rate	F	Rate		Rate		Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$	•	\$	0.0470	\$	0.0470
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$	-	-\$	0.0250	-\$	0.0250
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$	-	\$	0.0580	\$	0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$	-	-\$	0.0750	-\$	0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$	-	\$	0.0050	\$	0.0050



Version : 1.0

Name of LDC:Festival Hydro Inc.File Number:EB-2010-0083

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO											
		Networl	(Line	Connec	tion		Transform	ation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	U	nits Billed	Rate	Amount	Amount
la su su s	70 704	* • • • •	* 004.000	00 500	* • 7 •	¢ 50 500		00 500	¢ 4 00	* 405 404	(100.010
January	79,701	\$2.57	\$ 204,832	83,583	\$0.70	\$ 58,508		83,583		\$ 135,404	\$ 193,913
February	76,587	\$2.57	\$ 196,829	81,217	\$0.70	\$ 56,852		81,217	\$1.62	\$ 131,572	\$ 188,423
March	78,084	\$2.57	\$ 200,676	82,792	\$0.70	\$ 57,954		82,792	\$1.62	\$ 134,123	\$ 192,077
April	69,430	\$2.57	\$ 178,435	80,520	\$0.70	\$ 56,364		80,520	\$1.62	\$ 130,442	\$ 186,806
May	69,863	\$2.57	\$ 179,548	76,121	\$0.70	\$ 53,285		76,121	\$1.62	\$ 123,316	\$ 176,601
June	84,417	\$2.57	\$ 216,952	87,356	\$0.70	\$ 61,149		87,356	\$1.62	\$ 141,517	\$ 202,666
July	69,912	\$2.66	\$ 185,939	76,320	\$0.70	\$ 53,424		76,320	\$1.57	\$ 119,822	\$ 173,246
August	90,376	\$2.66	\$ 240,400	91,322	\$0.70	\$ 63,925		91,322	\$1.57	\$ 143,376	\$ 207,301
September	74,899	\$2.66	\$ 199,231	79,642	\$0.70	\$ 55,749		79,642	\$1.57	\$ 125,038	\$ 180,787
October	71,789	\$2.66	\$ 190,959	76,513	\$0.70	\$ 53,559		76,513	\$1.57	\$ 120,125	\$ 173,685
November	74,804	\$2.66	\$ 198,979	76,539	\$0.70	\$ 53,577		76,539	\$1.57	\$ 120,166	\$ 173,744
December	80,655	\$2.66	\$ 214,542	81,561	\$0.70	\$ 57,093		81,561	\$1.57	\$ 128,051	\$ 185,143
Total	920,517	\$2.62	\$2,407,321	973,486	\$0.70	\$681,440		973,486	\$1.60	\$1,552,952	\$2,234,393
Hydro One											
•	1	Networl	(Line	Connec	tion		Line T	ransfor	mation	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	U	nits Billed	Rate	Amount	Amount
La constante de	44.075	* • • • •	* 00.004	44.075	* • • •	* - - - - - - - - - -		0.000	* 4 00	 	(
January	11,075	\$2.01	\$ 22,261	11,075	\$0.50	\$ 5,538		9,209	\$1.38	\$ 12,708	\$ 18,246
February	10,744	\$2.01	\$ 21,595	10,744	\$0.50	\$ 5,372		8,967	\$1.38	\$ 12,374	\$ 17,746
March	10,572	\$2.01	\$ 21,250	10,588	\$0.50	\$ 5,294		8,857	\$1.38	\$ 12,223	\$ 17,517
April	9,260	\$2.01	\$ 18,613	9,383	\$0.50	\$ 4,692		7,883	\$1.38	\$ 10,879	\$ 15,570
May	7,949	\$2.02	\$ 16,035	7,949	\$0.50	\$ 3,975		6,848	\$1.38	\$ 9,450	\$ 13,425
June	8,976	\$2.24	\$ 20,106	8,976	\$0.60	\$ 5,386		7,550	\$1.39	\$ 10,495	\$ 15,880
July	8,027	\$2.24	\$ 17,980	8,027	\$0.60	\$ 4,816		6,719	\$1.39	\$ 9,339	\$ 14,156
August	9,566	\$2.24	\$ 21,428	9,566	\$0.60	\$ 5,740		8,002	\$1.39	\$ 11,123	\$ 16,862
September	8,482	\$2.24	\$ 19,000	8,496	\$0.60	\$ 5,098		7,289	\$1.39	\$ 10,132	\$ 15,229
October	9,546	\$2.24	\$ 21,383	9,584	\$0.60	\$ 5,750		8,288	\$1.39	\$ 11,520	\$ 17,271
November	10,715	\$2.24	\$ 24,002	10,715	\$0.60	\$ 6,429		9,179	\$1.39	\$ 12,759	\$ 19,188
December	11,179	\$2.24	\$ 25,041	11,179	\$0.60	\$ 6,707		9,334	\$1.39	\$ 12,974	\$ 19,682
Total	116,091	\$2.14	\$ 248,693	116,282	\$0.56	\$ 64,795		98,125	\$1.39	\$ 135,976	\$ 200,771
Total											
. eta		Network	(Line	Connec	tion		Line T	ransfor	mation	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	U	nits Billed	Rate	Amount	Amount
January	90,776	\$2.50	\$ 227,092	94,658	\$0.68	\$ 64,046		92,792	\$1.60	\$ 148,113	\$ 212,158
February	87,331	\$2.50	\$ 218,424	91,961	\$0.68	\$ 62,224		90,184	\$1.60	\$ 143,946	\$ 206,170
March	88,656	\$2.50	\$ 221,926	93,380	\$0.68	\$ 63,248		91,649	\$1.60	\$ 146,346	\$ 209,594
April	78,690	\$2.50	\$ 197,048	89,903	\$0.68	\$ 61,056		88,403	\$1.60	\$ 141,321	\$ 202,376
May	77,812	\$2.51	\$ 195,583	84,070	\$0.68	\$ 57,259		82,969	\$1.60	\$ 132,766	\$ 190,025
June	93,393	\$2.54	\$ 237,058	96,332	\$0.69	\$ 66,535		94,906	\$1.60	\$ 152,011	\$ 218,546
July	77,939	\$2.62	\$ 203,920	84,347	\$0.69	\$ 58,240		83,039	\$1.56	\$ 129,162	\$ 187,402
August	99,942	\$2.62	\$ 261,828	100,888	\$0.69	\$ 69,665		99,324	\$1.56	\$ 154,498	\$ 224,163
September	83,381	\$2.62	\$ 218,231	88,138	\$0.69	\$ 60,847		86,931	\$1.55	\$ 135,170	\$ 196,017
Öctober	81,335	\$2.61	\$ 212,342	86,097	\$0.69	\$ 59,310		84,801	\$1.55	\$ 131,646	\$ 190,955
November	85,519	\$2.61	\$ 222,980	87,254	\$0.69	\$ 60,006		85,718	\$1.55	\$ 132,925	\$ 192,931
December	91,834	\$2.61	\$ 239,583	92,740	\$0.69	\$ 63,800		90,895	\$1.55	\$ 141,025	\$ 204,825
Total	1,036,608	\$2.56	\$2,656,015	1,089,768	\$0.68	\$746,236	_	1,071,611	\$1.58	\$1,688,929	\$2,435,164
	1,030,000	ψ2.00	ψ2,000,010	1,009,700	ψ0.00	ψ1 4 0,230		1,071,011	ψ1.00	ψ1,000,929	ψ2,430,104



Name of LDC: File Number: Version : 1.0

Festival Hydro Inc. EB-2010-0083

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

	Network		Line	Connect	on		Transfor	mation Co	onnection	I otal Line	
Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Amount	-
79.701	\$2.9700	\$ 236,712	83,583	\$0.7300	\$ 61.016		83.583	\$1,7100	\$ 142.927	\$ 203.943	
76,587	\$2.9700	\$ 227,463	81,217	\$0.7300	\$ 59,288		81,217	\$1.7100	\$ 138,881	\$ 198,169	
78,084	\$2.9700	\$ 231,909	82,792	\$0.7300	\$ 60,438		82,792	\$1.7100	\$ 141,574	\$ 202,012	
69,430	\$2.9700	\$ 206,207	80,520	\$0.7300	\$ 58,780		80,520	\$1.7100	\$ 137,689	\$ 196,469	
69,863	\$2.9700	\$ 207,493	76,121	\$0.7300	\$ 55,568		76,121	\$1.7100	\$ 130,167	\$ 185,735	
84,417	\$2.9700	\$ 250,718	87,356	\$0.7300	\$ 63,770		87,356	\$1.7100	\$ 149,379	\$ 213,149	
69,912	\$2.9700	\$ 207,639	76,320	\$0.7300	\$ 55,714		76,320	\$1.7100	\$ 130,507	\$ 186,221	
90,376	\$2.9700	\$ 268,417	91,322	\$0.7300	\$ 66,665		91,322	\$1.7100	\$ 156,161	\$ 222,826	
74,899	\$2.9700	\$ 222,450	79,642	\$0.7300	\$ 58,139		79,642	\$1.7100	\$ 136,188	\$ 194,326	
71,789	\$2.9700	\$ 213,213	76,513	\$0.7300	\$ 55,854		76,513	\$1.7100	\$ 130,837	\$ 186,692	
74,804	\$2.9700	\$ 222,168	76,539	\$0.7300	\$ 55,873		76,539	\$1.7100	\$ 130,882	\$ 186,755	
80,655	\$2.9700	\$ 239,545	81,561	\$0.7300	\$ 59,540		81,561	\$1.7100	\$ 139,469	\$ 199,009	
											_
920,517	\$2.9700	\$2,733,935	973,486	\$0.7300	\$710,645		973,486	\$1.7100	\$1,664,661	\$2,375,306	
	76,587 78,084 69,430 69,863 84,417 69,912 90,376 74,899 71,789 74,804 80,655	Units Billed Rate 79,701 \$2.9700 76,587 \$2.9700 78,084 \$2.9700 69,430 \$2.9700 69,430 \$2.9700 69,431 \$2.9700 69,912 \$2.9700 90,376 \$2.9700 74,899 \$2.9700 74,804 \$2.9700 74,804 \$2.9700 80,655 \$2.9700	Units BilledRateAmount79,701\$2.9700\$236,71276,587\$2.9700\$227,46378,084\$2.9700\$231,90969,430\$2.9700\$206,20769,863\$2.9700\$207,49384,417\$2.9700\$207,49384,417\$2.9700\$207,63990,376\$2.9700\$222,45071,789\$2.9700\$213,21374,804\$2.9700\$222,16880,655\$2.9700\$239,545	Units Billed Rate Amount Units Billed 79,701 \$2.9700 \$236,712 83,583 76,587 \$2.9700 \$227,463 81,217 78,084 \$2.9700 \$231,909 82,792 69,430 \$2.9700 \$207,493 76,121 84,417 \$2.9700 \$207,493 76,121 84,417 \$2.9700 \$207,639 76,320 90,376 \$2.9700 \$222,450 79,642 71,789 \$2.9700 \$223,213 76,513 74,804 \$2.9700 \$222,450 79,642 71,789 \$2.9700 \$222,450 79,642 71,789 \$2.9700 \$223,545 81,561	Units Billed Rate Amount Units Billed Rate 79,701 \$2.9700 \$236,712 83,583 \$0.7300 76,587 \$2.9700 \$227,463 81,217 \$0.7300 76,687 \$2.9700 \$231,909 82,792 \$0.7300 69,430 \$2.9700 \$207,493 76,121 \$0.7300 69,863 \$2.9700 \$207,493 76,121 \$0.7300 69,912 \$2.9700 \$207,639 76,320 \$0.7300 90,376 \$2.9700 \$222,463 79,632 \$0.7300 74,899 \$2.9700 \$222,450 79,642 \$0.7300 74,804 \$2.9700 \$222,168 76,513 \$0.7300 74,804 \$2.9700 \$223,545 81,561 \$0.7300	Units Billed Rate Amount 79,701 \$2.9700 \$236,712 83,583 \$0.7300 \$61,016 76,587 \$2.9700 \$227,463 81,217 \$0.7300 \$61,016 76,587 \$2.9700 \$227,463 81,217 \$0.7300 \$61,016 78,084 \$2.9700 \$227,463 81,217 \$0.7300 \$60,438 69,430 \$2.9700 \$206,207 80,520 \$0.7300 \$55,768 84,417 \$2.9700 \$207,493 76,121 \$0.7300 \$63,770 69,912 \$2.9700 \$207,639 76,320 \$0.7300 \$55,714 90,376 \$2.9700 \$222,450 79,642 \$0.7300 \$58,139 71,789 \$2.9700 \$222,450 79,642 \$0.7300 \$58,584 74,804 \$2.9700 \$222,450 79,642 \$0.7300 \$55,873 80,655 \$2.9700 \$223,645 81,561 \$0.7300 \$59,540	Units BilledRateAmountUnits BilledRateAmount79,701\$2.9700\$236,71283,583\$0.7300\$61,01676,587\$2.9700\$227,46381,217\$0.7300\$59,28878,084\$2.9700\$231,90982,792\$0.7300\$60,43869,430\$2.9700\$207,49376,121\$0.7300\$58,78069,863\$2.9700\$207,49376,121\$0.7300\$55,56884,417\$2.9700\$207,1887,356\$0.7300\$63,77069,912\$2.9700\$207,63976,320\$0.7300\$55,71490,376\$2.9700\$222,45079,642\$0.7300\$58,13971,789\$2.9700\$222,45079,642\$0.7300\$58,85474,804\$2.9700\$222,16876,539\$0.7300\$55,87380,655\$2.9700\$239,54581,561\$0.7300\$59,540	Units Billed Rate Amount Units Billed Rate Rate <th< td=""><td>Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate 79,701 \$2.9700 \$236,712 83,583 \$0.7300 \$61,016 83,583 \$1.7100 76,587 \$2.9700 \$227,463 81,217 \$0.7300 \$59,288 81,217 \$1.7100 69,430 \$2.9700 \$206,207 80,520 \$0.7300 \$58,780 80,520 \$1.7100 69,863 \$2.9700 \$207,493 76,121 \$0.7300 \$55,568 76,121 \$1.7100 84,417 \$2.9700 \$207,493 76,320 \$0.7300 \$55,714 76,320 \$1.7100 90,376 \$2.9700 \$207,18 87,366 \$0.7300 \$63,717 87,366 \$1.7100 90,376 \$2.9700 \$207,639 76,320 \$0.7300 \$65,714 76,320 \$1.7100 74,899 \$2.9700 \$222,450 79,642 \$0.7300 \$56,813 76,513 \$1.7100 74,899 \$2.9700 \$221,213</td><td>Units BilledRateAmountUnits BilledRateAmountUnits BilledRateAmount79,701\$2.9700\$236,71283,583\$0.7300\$61,01683,583\$1.7100\$142,92776,587\$2.9700\$227,46381,217\$0.7300\$59,28881,217\$1.7100\$142,92776,587\$2.9700\$231,90982,792\$0.7300\$60,43882,792\$1.7100\$138,88169,430\$2.9700\$206,20780,520\$0.7300\$58,78080,520\$1.7100\$137,68969,863\$2.9700\$207,49376,121\$0.7300\$55,56876,121\$1.7100\$130,16784,417\$2.9700\$207,71887,356\$0.7300\$63,77087,356\$1.7100\$149,37969,912\$2.9700\$207,63976,320\$0.7300\$55,71476,320\$1.7100\$149,37990,376\$2.9700\$222,45079,642\$0.7300\$58,13979,642\$1.7100\$130,50790,376\$2.9700\$222,45079,642\$0.7300\$58,13979,642\$1.7100\$136,18871,789\$2.9700\$213,21376,513\$0.7300\$58,73376,539\$1.7100\$130,83774,804\$2.9700\$222,16876,539\$0.7300\$58,54376,539\$1.7100\$130,88280,655\$2.9700\$239,54581,561\$0.7300\$59,54081,561\$1.7100\$130,88280,655\$2.9700\$239,54581</td><td>Units BilledRateAmountUnits BilledRateAmountAmountAmount79,701\$2.9700\$236,71283,583\$0.7300\$61,01683,583\$1.7100\$142,927\$203,94376,587\$2.9700\$227,46381,217\$0.7300\$59,28881,217\$1.7100\$143,881\$198,16976,687\$2.9700\$231,90982,792\$0.7300\$60,43882,792\$1.7100\$141,574\$202,01269,430\$2.9700\$206,20780,520\$0.7300\$58,78080,520\$1.7100\$137,689\$196,46969,863\$2.9700\$207,49376,121\$0.7300\$55,56876,121\$1.7100\$130,167\$185,73584,417\$2.9700\$207,71887,356\$0.7300\$55,71476,320\$1.7100\$149,379\$213,14969,912\$2.9700\$207,63976,320\$0.7300\$55,71476,320\$1.7100\$130,507\$186,22190,376\$2.9700\$222,45079,642\$0.7300\$55,71476,320\$1.7100\$130,837\$186,69274,809\$2.9700\$222,45079,642\$0.7300\$58,81370,623\$1.7100\$130,837\$186,69274,804\$2.9700\$222,16876,539\$0.7300\$58,7376,539\$1.7100\$130,882\$186,75580,655\$2.9700\$239,54581,561\$0.7300\$59,54081,561\$1.7100\$130,882\$186,75580,655\$2.9700\$239</td></th<>	Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate 79,701 \$2.9700 \$236,712 83,583 \$0.7300 \$61,016 83,583 \$1.7100 76,587 \$2.9700 \$227,463 81,217 \$0.7300 \$59,288 81,217 \$1.7100 69,430 \$2.9700 \$206,207 80,520 \$0.7300 \$58,780 80,520 \$1.7100 69,863 \$2.9700 \$207,493 76,121 \$0.7300 \$55,568 76,121 \$1.7100 84,417 \$2.9700 \$207,493 76,320 \$0.7300 \$55,714 76,320 \$1.7100 90,376 \$2.9700 \$207,18 87,366 \$0.7300 \$63,717 87,366 \$1.7100 90,376 \$2.9700 \$207,639 76,320 \$0.7300 \$65,714 76,320 \$1.7100 74,899 \$2.9700 \$222,450 79,642 \$0.7300 \$56,813 76,513 \$1.7100 74,899 \$2.9700 \$221,213	Units BilledRateAmountUnits BilledRateAmountUnits BilledRateAmount79,701\$2.9700\$236,71283,583\$0.7300\$61,01683,583\$1.7100\$142,92776,587\$2.9700\$227,46381,217\$0.7300\$59,28881,217\$1.7100\$142,92776,587\$2.9700\$231,90982,792\$0.7300\$60,43882,792\$1.7100\$138,88169,430\$2.9700\$206,20780,520\$0.7300\$58,78080,520\$1.7100\$137,68969,863\$2.9700\$207,49376,121\$0.7300\$55,56876,121\$1.7100\$130,16784,417\$2.9700\$207,71887,356\$0.7300\$63,77087,356\$1.7100\$149,37969,912\$2.9700\$207,63976,320\$0.7300\$55,71476,320\$1.7100\$149,37990,376\$2.9700\$222,45079,642\$0.7300\$58,13979,642\$1.7100\$130,50790,376\$2.9700\$222,45079,642\$0.7300\$58,13979,642\$1.7100\$136,18871,789\$2.9700\$213,21376,513\$0.7300\$58,73376,539\$1.7100\$130,83774,804\$2.9700\$222,16876,539\$0.7300\$58,54376,539\$1.7100\$130,88280,655\$2.9700\$239,54581,561\$0.7300\$59,54081,561\$1.7100\$130,88280,655\$2.9700\$239,54581	Units BilledRateAmountUnits BilledRateAmountAmountAmount79,701\$2.9700\$236,71283,583\$0.7300\$61,01683,583\$1.7100\$142,927\$203,94376,587\$2.9700\$227,46381,217\$0.7300\$59,28881,217\$1.7100\$143,881\$198,16976,687\$2.9700\$231,90982,792\$0.7300\$60,43882,792\$1.7100\$141,574\$202,01269,430\$2.9700\$206,20780,520\$0.7300\$58,78080,520\$1.7100\$137,689\$196,46969,863\$2.9700\$207,49376,121\$0.7300\$55,56876,121\$1.7100\$130,167\$185,73584,417\$2.9700\$207,71887,356\$0.7300\$55,71476,320\$1.7100\$149,379\$213,14969,912\$2.9700\$207,63976,320\$0.7300\$55,71476,320\$1.7100\$130,507\$186,22190,376\$2.9700\$222,45079,642\$0.7300\$55,71476,320\$1.7100\$130,837\$186,69274,809\$2.9700\$222,45079,642\$0.7300\$58,81370,623\$1.7100\$130,837\$186,69274,804\$2.9700\$222,16876,539\$0.7300\$58,7376,539\$1.7100\$130,882\$186,75580,655\$2.9700\$239,54581,561\$0.7300\$59,54081,561\$1.7100\$130,882\$186,75580,655\$2.9700\$239

Hydro One

November December Total

	Network Units Billed Rate Amount				Line	Connecti	ion		Line Transformatio					Т		
Month	Units Billed	Rate	Amount	Units	s Billed	Rate	Α	mount		Units Billed	Rate	Am	ount	A	mount	
		s Hydro One Ra				Hydro One Rate										
		nd Sub-Transmi				Sub-Transmis				0.000	A 4 5000	• •		•	00.005	
January	11,075	\$2.6970	• • • • • •		11,075	\$0.6150	\$	6,811		9,209	\$1.5000		13,814	\$	20,625	
February	10,744		\$ 28,977		10,744	\$0.6150	\$	6,608		8,967	\$1.5000		13,451	\$	20,058	
March	10,572	\$2.6970	\$ 28,513		10,588	\$0.6150	\$	6,512		8,857	\$1.5000		13,286	\$	19,797	
April	9,260	\$2.6970	\$ 24,974		9,383	\$0.6150	\$	5,771		7,883	\$1.5000		11,825	\$	17,595	
May	7,949	\$2.6970	\$ 21,438		7,949	\$0.6150	\$	4,889		6,848	\$1.5000		10,272	\$	15,161	
June	8,976	\$2.6970	\$ 24,208		8,976	\$0.6150	\$	5,520		7,550	\$1.5000		11,325	\$	16,845	
July	8,027	\$2.6970	\$ 21,649		8,027	\$0.6150	\$	4,937		6,719	\$1.5000		10,079	\$	15,015	
August	9,566	\$2.6970	\$ 25,800		9,566	\$0.6150	\$	5,883		8,002	\$1.5000	\$ 1	12,003	\$	17,886	
September	8,482	\$2.6970	\$ 22,876		8,496	\$0.6150	\$	5,225		7,289	\$1.5000	\$ 1	10,934	\$	16,159	
October	9,546	\$2.6970	\$ 25,746		9,584	\$0.6150	\$	5,894		8,288	\$1.5000	\$ 1	12,432	\$	18,326	
November	10,715	\$2.6970	\$ 28,898		10,715	\$0.6150	\$	6,590		9,179	\$1.5000	\$ 1	13,769	\$	20,358	
December	11,179	\$2.6970	\$ 30,150		11,179	\$0.6150	\$	6,875		9,334	\$1.5000	\$ 1	14,001	\$	20,876	
Total	116,091	\$2.6970	\$ 313,097	1	16,282	\$0.6150	\$	71,513		98,125	\$1.5000	\$ 14	47,188	\$	218,701	
														_		
Tatal																
TOTAL																
Total		Network	1		Line	Connecti	ion	i	Г	Line	Transform	ation		ГТ	otal Line	
Month	Units Billed	Network Rate	Amount	Unit	Line s Billed	Connecti Rate		mount	[Line Units Billed	Transforn Rate		ount		otal Line	
	Units Billed		Amount	Unit		•••••		mount	Ę	-			ount			
	Units Billed 90,776		Amount \$ 266,581			•••••	A	mount 67,827	[-		Am	ount 56,740			
Month		Rate			s Billed	Rate	A \$		[Units Billed	Rate	Am \$ 15		4	mount	
Month January	90,776	Rate \$2.9367	\$ 266,581		s Billed 94,658	Rate \$0.7165	A \$ \$	67,827	C	Units Billed 92,792	Rate \$1.6892	Am \$ 15 \$ 15	56,740	\$	224,567	
Month January February	90,776 87,331	Rate \$2.9367 \$2.9364	\$ 266,581 \$ 256,440		s Billed 94,658 91,961	Rate \$0.7165 \$0.7166	A \$ \$ \$	67,827 65,896	Ę	92,792 90,184	Rate \$1.6892 \$1.6891	Am \$ 15 \$ 15 \$ 15	56,740 52,332	\$	224,567 218,228	
Month January February March	90,776 87,331 88,656	Rate \$2.9367 \$2.9364 \$2.9374 \$2.9379	 \$ 266,581 \$ 256,440 \$ 260,422 		s Billed 94,658 91,961 93,380	Rate \$0.7165 \$0.7166 \$0.7170	A \$ \$ \$ \$	67,827 65,896 66,950	Ę	Units Billed 92,792 90,184 91,649	Rate \$1.6892 \$1.6891 \$1.6897	Am \$ 15 \$ 15 \$ 15 \$ 14	56,740 52,332 54,860	\$	224,567 218,228 221,810	
Month January February March April	90,776 87,331 88,656 78,690	Rate \$2.9367 \$2.9364 \$2.9374 \$2.9379	 \$ 266,581 \$ 256,440 \$ 260,422 \$ 231,181 \$ 228,932 		s Billed 94,658 91,961 93,380 89,903	Rate \$0.7165 \$0.7166 \$0.7170 \$0.7180	A \$ \$ \$ \$ \$	67,827 65,896 66,950 64,550	[Units Billed 92,792 90,184 91,649 88,403	Rate \$1.6892 \$1.6891 \$1.6897 \$1.6913	Ame \$ 15 \$ 15 \$ 15 \$ 15 \$ 14 \$ 14	56,740 52,332 54,860 49,514	\$	224,567 218,228 221,810 214,064 200,896	
Month January February March April May June	90,776 87,331 88,656 78,690 77,812 93,393	Rate \$2.9367 \$2.9364 \$2.9374 \$2.9379 \$2.9421 \$2.9438	 \$ 266,581 \$ 256,440 \$ 260,422 \$ 231,181 \$ 228,932 \$ 274,927 		s Billed 94,658 91,961 93,380 89,903 84,070 96,332	Rate \$0.7165 \$0.7166 \$0.7170 \$0.7180 \$0.7191 \$0.7193	A \$ \$ \$ \$ \$ \$ \$	67,827 65,896 66,950 64,550 60,457 69,290	C	92,792 90,184 91,649 88,403 82,969 94,906	Rate \$1.6892 \$1.6891 \$1.697 \$1.6913 \$1.6927 \$1.6933	Ame \$ 15 \$ 15 \$ 15 \$ 15 \$ 14 \$ 14 \$ 16	56,740 52,332 54,860 49,514 40,439 50,704	\$ \$ \$ \$ \$	224,567 218,228 221,810 214,064 200,896 229,994	
Month January February March April May June July	90,776 87,331 88,656 78,690 77,812	Rate \$2.9367 \$2.9364 \$2.9374 \$2.9379 \$2.9421	 \$ 266,581 \$ 256,440 \$ 260,422 \$ 231,181 \$ 228,932 \$ 274,927 \$ 229,287 		s Billed 94,658 91,961 93,380 89,903 84,070	Rate \$0.7165 \$0.7166 \$0.7170 \$0.7180 \$0.7191	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	67,827 65,896 66,950 64,550 60,457	Ţ	92,792 90,184 91,649 88,403 82,969	Rate \$1.6892 \$1.6891 \$1.6897 \$1.6913 \$1.6927	Amo \$ 15 \$ 15 \$ 15 \$ 15 \$ 14 \$ 14 \$ 14 \$ 16 \$ 14	56,740 52,332 54,860 49,514 40,439	\$ \$ \$ \$ \$ \$ \$ \$	224,567 218,228 221,810 214,064 200,896	
Month January February March April May June July August	90,776 87,331 88,656 78,690 77,812 93,393 77,939 99,942	Rate \$2.9367 \$2.9364 \$2.9374 \$2.9379 \$2.9421 \$2.9421 \$2.9438 \$2.9439	 \$ 266,581 \$ 256,440 \$ 260,422 \$ 231,181 \$ 228,932 \$ 274,927 \$ 229,287 \$ 294,216 	1	s Billed 94,658 91,961 93,380 89,903 84,070 96,332 84,347 00,888	Rate \$0.7165 \$0.7166 \$0.7170 \$0.7180 \$0.7191 \$0.7193 \$0.7191 \$0.7191	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	67,827 65,896 66,950 64,550 60,457 69,290 60,650 72,548	Ę	Units Billed 92,792 90,184 91,649 88,403 82,969 94,906 83,039 99,324	Rate \$1.6892 \$1.6891 \$1.6913 \$1.6927 \$1.6933 \$1.6930 \$1.6931	Amo \$ 15 \$ 16 \$ 16	56,740 52,332 54,860 49,514 40,439 50,704 40,586 58,164	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	224,567 218,228 221,810 214,064 200,896 229,994 201,236 240,712	
Month January February March April May June July August September	90,776 87,331 88,656 78,690 77,812 93,393 77,939 99,942 83,381	Rate \$2.9367 \$2.9364 \$2.9374 \$2.9379 \$2.9421 \$2.9421 \$2.9438 \$2.9439 \$2.9439 \$2.9422	 \$ 266,581 \$ 256,440 \$ 260,422 \$ 231,181 \$ 228,932 \$ 274,927 \$ 229,287 \$ 294,216 \$ 245,326 	1	s Billed 94,658 91,961 93,380 89,903 84,070 96,332 84,347 00,888 88,138	Rate \$0.7165 \$0.7166 \$0.7170 \$0.7180 \$0.7191 \$0.7193 \$0.7191 \$0.7191 \$0.7191	A \$ \$ \$ \$ \$ \$ \$ \$ \$	67,827 65,896 66,950 64,550 60,457 69,290 60,650 72,548 63,364	Ţ	Units Billed 92,792 90,184 91,649 88,403 82,969 94,906 83,039 99,324 86,931	Rate \$1.6892 \$1.6891 \$1.6913 \$1.6933 \$1.6933 \$1.6930 \$1.6931 \$1.6934	Amo \$ 15 \$ 16 \$ 16	56,740 52,332 54,860 49,514 40,439 60,704 40,586 58,164 47,121	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	224,567 218,228 221,810 214,064 200,896 229,994 201,236 240,712 210,485	
Month January February March April May June July August September October	90,776 87,331 88,656 78,690 77,812 93,393 77,939 99,942 83,381 81,335	Rate \$2.9367 \$2.9364 \$2.9374 \$2.9374 \$2.9421 \$2.9421 \$2.9438 \$2.9439 \$2.9439 \$2.9439 \$2.9438	 \$ 266,581 \$ 256,440 \$ 260,422 \$ 231,181 \$ 229,932 \$ 274,927 \$ 229,287 \$ 294,216 \$ 245,326 \$ 238,959 	1	s Billed 94,658 91,961 93,380 89,903 84,070 96,332 84,347 00,888 88,138 86,097	Rate \$0.7165 \$0.7166 \$0.7170 \$0.7180 \$0.7191 \$0.7193 \$0.7191 \$0.7191 \$0.7199 \$0.7172	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	67,827 65,896 66,950 64,550 60,457 69,290 60,650 72,548 63,364 61,749	Ţ	Units Billed 92,792 90,184 91,649 88,403 82,969 94,906 83,039 99,324 86,931 84,801	Rate \$1.6892 \$1.6891 \$1.6913 \$1.6933 \$1.6933 \$1.6930 \$1.6931 \$1.6931 \$1.6924 \$1.6895	Amo \$ 15 \$ 14 \$ 14 \$ 16 \$ 16	56,740 52,332 54,860 49,514 40,439 50,704 40,586 58,164 47,121 43,269	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	224,567 218,228 221,810 214,064 200,896 229,994 201,236 240,712 210,485 205,018	
Month January February March April May June July August September	90,776 87,331 88,656 78,690 77,812 93,393 77,939 99,942 83,381	Rate \$2.9367 \$2.9364 \$2.9374 \$2.9379 \$2.9421 \$2.9421 \$2.9438 \$2.9439 \$2.9439 \$2.9422	 \$ 266,581 \$ 256,440 \$ 260,422 \$ 231,181 \$ 228,932 \$ 274,927 \$ 229,287 \$ 294,216 \$ 245,326 	1	s Billed 94,658 91,961 93,380 89,903 84,070 96,332 84,347 00,888 88,138	Rate \$0.7165 \$0.7166 \$0.7170 \$0.7180 \$0.7191 \$0.7193 \$0.7191 \$0.7191 \$0.7191	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	67,827 65,896 66,950 64,550 60,457 69,290 60,650 72,548 63,364	Ţ	Units Billed 92,792 90,184 91,649 88,403 82,969 94,906 83,039 99,324 86,931	Rate \$1.6892 \$1.6891 \$1.6913 \$1.6933 \$1.6933 \$1.6930 \$1.6931 \$1.6934	Ame \$ 15 \$ 15 \$ 15 \$ 15 \$ 14 \$ 14 \$ 14 \$ 14 \$ 14 \$ 14	56,740 52,332 54,860 49,514 40,439 60,704 40,586 58,164 47,121	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	224,567 218,228 221,810 214,064 200,896 229,994 201,236 240,712 210,485	

1,089,768 \$0.7177 \$782,158

1,036,608 \$2.9394 \$3,047,033

\$2,594,007

1,071,611 \$1.6908 \$1,811,849

Total Line



Name of LDC: File Number: Version : 1.0

Festival Hydro Inc. EB-2010-0083

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

		Network		Line	Connect	on	ſ	Transfor	mation Co	onnection	1	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	79,701	\$2.9700	\$ 236,712	83,583	\$0.7300	\$ 61,016		83,583	\$1.7100	\$ 142,927		203,943
February	76,587	\$2.9700	\$ 227,463	81,217	\$0.7300	\$ 59,288		81,217	\$1.7100	\$ 138,881	\$	198,169
March	78,084	\$2.9700	\$ 231,909	82,792	\$0.7300	\$ 60,438		82,792	\$1.7100	\$ 141,574	\$	202,012
April	69,430	\$2.9700	\$ 206,207	80,520	\$0.7300	\$ 58,780		80,520	\$1.7100	\$ 137,689	\$	196,469
May	69,863	\$2.9700	\$ 207,493	76,121	\$0.7300	\$ 55,568		76,121	\$1.7100	\$ 130,167	\$	185,735
June	84,417	\$2.9700	\$ 250,718	87,356	\$0.7300	\$ 63,770		87,356	\$1.7100	\$ 149,379	\$	213,149
July	69,912	\$2.9700	\$ 207,639	76,320	\$0.7300	\$ 55,714		76,320	\$1.7100	\$ 130,507	\$	186,221
August	90,376	\$2.9700	\$ 268,417	91,322	\$0.7300	\$ 66,665		91,322	\$1.7100	\$ 156,161	\$	222,826
September	74,899	\$2.9700	\$ 222,450	79,642	\$0.7300	\$ 58,139		79,642	\$1.7100	\$ 136,188	\$	194,326
October	71,789	\$2.9700	\$ 213,213	76,513	\$0.7300	\$ 55,854		76,513	\$1.7100	\$ 130,837	\$	186,692
November	74,804	\$2.9700	\$ 222,168	76,539	\$0.7300	\$ 55,873		76,539	\$1.7100	\$ 130,882	\$	186,755
December	80,655	\$2.9700	\$ 239,545	81,561	\$0.7300	\$ 59,540		81,561	\$1.7100	\$ 139,469	\$	199,009
							_				_	
Total	920,517	\$2.9700	\$2,733,935	973,486	\$0.7300	\$710,645		973,486	\$1.7100	\$1,664,661	\$	2,375,306

Hydro One

,	Network				ine Connec	tion	1	Г	Line [•]	Transform	ation	ח ר	otal Line
Month	Units Billed	Rate	Amount	Units Bi	led Rate	Α	mount	ι	Jnits Billed	Rate	Amount		Amount
		s Hydro One Ra			ludes Hydro One Ra								
January	11.075	nd Sub-Transmis \$2.6970		11.0	s and Sub-Transmi 75 \$0.6150		6,811		9.209	\$1.5000	\$ 13,814	. 9	20.625
February	10,744	\$2.6970	\$ 29,809	10.7			6.608		9,209 8.967	\$1.5000	\$ 13,451		- /
March	10,744	\$2.6970	\$ 28,513	10,7			6,512		8,907	\$1.5000	\$ 13,451		- /
April	9,260	\$2.6970	\$ 24,974	9.3			5.771		7.883	\$1.5000	\$ 11.825		
May	7,949	\$2.6970	\$ 21,438	7,9			4,889		6,848	\$1.5000	\$ 10,272		
June	8,976	\$2.6970	\$ 24,208	7,8			5,520		7,550	\$1.5000	\$ 11,325		
July	8.027	\$2.6970	\$ 21,649	8.0			4,937		6,719	\$1.5000	\$ 10,079		
August	9,566	\$2.6970	\$ 25,800	9,5			5,883		8,002	\$1.5000	\$ 12,003		
September	8,482	\$2.6970	\$ 22,876	8.4			5,225		7.289	\$1.5000	\$ 10,934		
October	9,546	\$2.6970	\$ 25,746	9.5			5,894		8,288	\$1.5000	\$ 12,432		
November	10.715	\$2.6970	\$ 28,898	10.7			6,590		9,179	\$1.5000	\$ 13,769		
December	11,179	\$2.6970	\$ 30,150	11,1			6,875		9,334	\$1.5000	\$ 14,001		
December	11,175	ψ2.0370	φ 30,130	,	75 \$0.0150	Ψ	0,075		3,334	ψ1.5000	φ 14,001	4	20,070
Total	116,091	\$2.6970	\$ 313,097	116,2	82 \$0.6150	\$	71,513		98,125	\$1.5000	\$ 147,188	9	218,701
						-		-				_	
Total													
		Network			ine Connec	tion	1	Г	Line '	Transform	ation	1 [otal Line
Month	Units Billed	Rate	Amount	Units Bi	led Rate	Α	mount	τ	Jnits Billed	Rate	Amount		Amount
January	90.776	\$2.9367	\$ 266,581	94.6	58 \$0.7165	\$	67,827		92,792	\$1.6892	\$ 156.740	9	224.567
February	87.331	\$2.9364	\$ 256,440	91.9			65,896		90,184	\$1.6891	\$ 152.332		,
March	88.656	\$2.9374	\$ 260,422	93.3			66,950		91.649	\$1.6897	\$ 154.860		
April	78.690	\$2.9379	\$ 231,181	89.9			64,550		88,403	\$1.6913	\$ 149,514		214,064
May	77.812		\$ 228,932	84.0			60.457		82,969	\$1.6927	\$ 140.439		
ivitay	11,012	Ψ2.0421	φ 220,002	- /-			69,290		94,906	\$1.6933			,
June	93,393	\$2,9438	\$ 274,927	96.3	32 30.7193						\$ 160,704		
June July	93,393 77,939	\$2.9438 \$2.9419	\$ 274,927 \$ 229,287	96,3 84,3					- ,	• • • • • •	\$ 160,704 \$ 140,586		
July	77,939	\$2.9438 \$2.9419 \$2.9439	\$ 229,287	96,3 84,3 100.8	47 \$0.7191	\$	60,650		83,039 99,324	\$1.6930 \$1.6931	\$ 140,586	\$	201,236
July August	77,939 99,942	\$2.9419 \$2.9439	\$ 229,287 \$ 294,216	84,3 100,8	47 \$0.7191 88 \$0.7191	\$ \$	60,650 72,548		83,039 99,324	\$1.6930 \$1.6931	\$ 140,586 \$ 168,164	\$	201,236 240,712
July	77,939 99,942 83,381	\$2.9419	\$ 229,287	84,3	47 \$0.7191 88 \$0.7191 38 \$0.7189	\$ \$ \$	60,650		83,039	\$1.6930	\$ 140,586 \$ 168,164 \$ 147,121		201,236 240,712 210,485
July August September	77,939 99,942	\$2.9419 \$2.9439 \$2.9422	\$ 229,287 \$ 294,216 \$ 245,326	84,3 100,8 88,1	47 \$0.7191 88 \$0.7191 38 \$0.7189 97 \$0.7172	\$ \$ \$ \$	60,650 72,548 63,364		83,039 99,324 86,931	\$1.6930 \$1.6931 \$1.6924	\$ 140,586 \$ 168,164 \$ 147,121	- + + + + + + + + + + + + + + + + + + +	201,236 240,712 210,485 205,018

1,089,768 \$0.7177 \$782,158

1,071,611 \$1.6908 \$1,811,849

November December

Total

1,036,608 \$2.9394 \$3,047,033

\$2,594,007



Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric		ent RTSR - etwork	Loss Adjusted Billed kWh	Billed kW	Bi	lled Amount	Billed Amount %	Cı	urrent Wholesale Billing		sted RTSR - Network
		(A) Colu	nn H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) =	: (A) * (B) or (A) * (C)	(F) = (D) / (E)		(H) = (G) * (F)	(I) = (I	l) / (B) or (H) / (C)
Residential Regular	kWh	\$	0.0057	139,482,668	0	\$	795,051	24.46%	\$	745,324	\$	0.0053
Residential - Hensall	kWh	\$	0.0057	4,047,166	0	\$	23,069	0.71%	\$	21,626	\$	0.0053
General Service Less Than 50 kW	kWh	\$	0.0050	66,685,294	0	\$	333,426	10.26%	\$	312,572	\$	0.0047
General Service 50 to 4,999 kW	kW	\$	2.0748	0	144,735	\$	300,296	9.24%	\$	281,514	\$	1.9450
General Service 50 to 4,999 kW - Interval Metered	kW	\$	2.2036	0	684,934	\$	1,509,321	46.44%	\$	1,414,919	\$	2.0658
Large Use	kW	\$	2.4400	0	109,729	\$	267,739	8.24%	\$	250,993	\$	2.2874
Unmetered Scattered Load	kWh	\$	0.0050	683,942	0	\$	3,420	0.11%	\$	3,206	\$	0.0047
Sentinel Lighting	kW	\$	1.5727	0	625	\$	983	0.03%	\$	921	\$	1.4743
Street Lighting	kW	\$	1.5648	0	10,878	\$	17,022	0.52%	\$	15,957	\$	1.4669
				210,899,070	950,901	\$	3,250,327	100.00%	\$	3,047,033		
							(E)		(G)	Cell G73 Sheet C1.2		



Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric		ent RTSR - nnection	Loss Adjusted Billed kWh	Billed kW	Bi	lled Amount	Billed Amount %	Cu	rrent Wholesale Billing		sted RTSR - nnection
		(A) Colu	mn J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) =	: (A) * (B) or (A) * (C)	(F) = (D) / (E)		(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential Regular	kWh	\$	0.0046	139,482,668	0	\$	641,620	24.34%	\$	631,294	\$	0.0045
Residential - Hensall	kWh	\$	0.0046	4,047,166	0	\$	18,617	0.71%	\$	18,317	\$	0.0045
General Service Less Than 50 kW	kWh	\$	0.0041	66,685,294	0	\$	273,410	10.37%	\$	269,009	\$	0.0040
General Service 50 to 4,999 kW	kW	\$	1.6314	0	144,735	\$	236,121	8.96%	\$	232,320	\$	1.6051
General Service 50 to 4,999 kW - Interval Metered	kW	\$	1.7884	0	684,934	\$	1,224,936	46.46%	\$	1,205,221	\$	1.7596
Large Use	kW	\$	2.0451	0	109,729	\$	224,407	8.51%	\$	220,795	\$	2.0122
Unmetered Scattered Load	kWh	\$	0.0041	683,942	0	\$	2,804	0.11%	\$	2,759	\$	0.0040
Sentinel Lighting	kW	\$	1.2876	0	625	\$	805	0.03%	\$	792	\$	1.2669
Street Lighting	kW	\$	1.2612	0	10,878	\$	13,719	0.52%	\$	13,499	\$	1.2409
				210,899,070	950,901	\$	2,636,439	100.00%	\$	2,594,007		
							(E)		(G) (Cell Q73 Sheet C1.2		



Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric		ted RTSR - etwork	Loss Adjusted Billed kWh	Billed kW	Bi	lled Amount	Billed Amount %		Forecast lesale Billing		posed RTSR - Network
		(A) Colu	mn S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) =	(A) * (B) or (A) * (C)	(F) = (D) / (E)		(H) = (G) * (F)	(I) =	(H) / (B) or (H) / (C)
Residential Regular	kWh	\$	0.0053	139,482,668	0	\$	745,324	24.46%	\$	745,324	\$	0.0053
Residential - Hensall	kWh	\$	0.0053	4,047,166	0	\$	21,626	0.71%	\$	21,626	\$	0.0053
General Service Less Than 50 kW	kWh	\$	0.0047	66,685,294	0	\$	312,572	10.26%	\$	312,572	\$	0.0047
General Service 50 to 4,999 kW	kW	\$	1.9450	0	144,735	\$	281,514	9.24%	\$	281,514	\$	1.9450
General Service 50 to 4,999 kW - Interval Metered	kW	\$	2.0658	0	684,934	\$	1,414,919	46.44%	\$	1,414,919	\$	2.0658
Large Use	kW	\$	2.2874	0	109,729	\$	250,993	8.24%	\$	250,993	\$	2.2874
Unmetered Scattered Load	kWh	\$	0.0047	683,942	0	\$	3,206	0.11%	\$	3,206	\$	0.0047
Sentinel Lighting	kW	\$	1.4743	0	625	\$	921	0.03%	\$	921	\$	1.4743
Street Lighting	kW	\$	1.4669	0	10,878	\$	15,957	0.52%	\$	15,957	\$	1.4669
				210,899,070	950,901	\$	3,047,033	100.00%	\$	3,047,033		
							(E)		Cell	G73 Sheet C1.3		



Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection		Loss Adjusted Billed kWh	Billed kW	Billed Amount		Billed Amount %	Forecast Wholesale Billing		Proposed RTSR - Connection	
		(A) Colu	mn S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) =	(A) * (B) or (A) * (C)	(F) = (D) / (E)		(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential Regular	kWh	\$	0.0045	139,482,668	0	\$	631,294	24.34%	\$	631,294	\$	0.0045
Residential - Hensall	kWh	\$	0.0045	4,047,166	0	\$	18,317	0.71%	\$	18,317	\$	0.0045
General Service Less Than 50 kW	kWh	\$	0.0040	66,685,294	0	\$	269,009	10.37%	\$	269,009	\$	0.0040
General Service 50 to 4,999 kW	kW	\$	1.6051	0	144,735	\$	232,320	8.96%	\$	232,320	\$	1.6051
General Service 50 to 4,999 kW - Interval Metered	kW	\$	1.7596	0	684,934	\$	1,205,221	46.46%	\$	1,205,221	\$	1.7596
Large Use	kW	\$	2.0122	0	109,729	\$	220,795	8.51%	\$	220,795	\$	2.0122
Unmetered Scattered Load	kWh	\$	0.0040	683,942	0	\$	2,759	0.11%	\$	2,759	\$	0.0040
Sentinel Lighting	kW	\$	1.2669	0	625	\$	792	0.03%	\$	792	\$	1.2669
Street Lighting	kW	\$	1.2409	0	10,878	\$	13,499	0.52%	\$	13,499	\$	1.2409
				210,899,070	950,901	\$	2,594,007	100.00%	\$	2,594,007		
						_	(E)		Cell	Q73 Sheet C1.3		

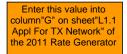


Name of LDC:Festival Hydro Inc.File Number:EB-2010-0083

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment		
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A		
Residential Regular	kWh	0.0057	0.0053	-0.00035651		
Residential - Hensall	kWh	0.0057	0	-0.00035651		
General Service Less Than 50 kW	kWh	0.0050	0	-0.000312728		
General Service 50 to 4,999 kW	kW	2.0748	2	-0.129769625		
General Service 50 to 4,999 kW - Interval Metered	kW	2.2036	2	-0.137825499		
Large Use	kW	2.4400	2	-0.152611281		
Unmetered Scattered Load	kWh	0.0050	0	-0.000312728		
Sentinel Lighting	kW	1.5727	1	-0.098365476		
Street Lighting	kW	1.5648	1	-0.097871366		





Name of LDC:Festival Hydro Inc.File Number:EB-2010-0083

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment		
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A		
Residential Regular	kWh	0.0046	0.0045	-7.40341E-05		
Residential - Hensall	kWh	0.0046	0.0045	-7.40341E-05		
General Service Less Than 50 kW	kWh	0.0041	0.0040	-6.59869E-05		
General Service 50 to 4,999 kW	kW	1.6314	1.6051	-0.026256368		
General Service 50 to 4,999 kW - Interval Metered	kW	1.7884	1.7596	-0.028783185		
Large Use	kW	2.0451	2.0122	-0.032914612		
Unmetered Scattered Load	kWh	0.0041	0.0040	-6.59869E-05		
Sentinel Lighting	kW	1.2876	1.2669	-0.020723121		
Street Lighting	kW	1.2612	1.2409	-0.020298229		

Enter this value into column"G" on sheet"L2.1 Appl For TX Connect" of the 2011 Rate Generator