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October 29, 2010, 2010

BY RESS & COURIER

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
2300 Yonge Street, 26th Floor, P.O. Box 2319
TORONTO, ON M4P 1E4

**Re: EB-2010-0083
Festival Hydro Inc. 2011 3rd Generation IRM Rate Application**

Dear Ms. Walli,

Attached are two copies of Festival Hydro's Application for Electricity and Distribution Rates and charges effective May 1, 2011 (EB-2010-0083).

The enclosure consists of the Manager's Summary and the following related IRM 3 Work forms:

- 2011 IRM3 Rate Generator Model
- 2011 IRM3 Revenue Cost Ratio Adjustment Workform
- 2011 IRM3 Deferral and Variance Account Workform
- 2011 IRM3 RSTR Adjustment Workform
- 2011 IRM3 Smart Meter Adder Workform
- 2011 IRM3 Shared Tax Savings Workform

The completed 2011 Rate Application and Workforms were submitted today via the Ontario Energy Board's RESS system.

If you have any questions please contact me at the number noted below or by email at bzehr@festivalhydro.com.

Yours truly,
Festival Hydro Inc.

W.G. Zehr, President
Tel (519) 271-4703 x. 243
Fax (519) 271-9470

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c.15, Schedule B:

AND IN THE MATTER OF an application by Festival Hydro Inc.
for an Order or Orders approving of fixing just and reasonable rates
and other charges for the distribution of electricity to be effective
May 1, 2011.

Manager's Summary

Introduction

Festival Hydro Inc (Festival) hereby applies to the Ontario Energy Board (the "Board") for an order or orders approving its proposed electricity distribution rates to be effective May 1, 2011, pursuant to Section 78 of the *Ontario Energy Board Act, 1998*.

The 2011 IRM application has been completed in accordance with the updated guidelines for *Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications* dated July 9, 2010. Festival Hydro has utilized the Excel Workforms as provided by the Board. The individual models being filed as part of the IRM 3 Model include:

- 2011 IRM3 Rate Generator
- 2011 IRM3 Shared Tax Savings Workform
- 2011 IRM3 Revenue Cost Ratio Adjustment Workform
- 2011 IRM3 Deferral and Variance Account Workform
- Smart Meter Rate Calculation Model
- 2011 IRM3 RTRS Adjustment Workform

Festival is not applying for an Incremental Capital Rate Rider or a Renewable Generation Rate Rider, so the related work forms will not be filed.

Festival filed a Cost of Service “(COS)” rate application effective May 1, 2010 (EB-2009-0263), resulting in rates being approved by the Board and implemented as of that date. Festival has complied with all of the Board Findings and Directions as presented in the Decision and Order issued April 1, 2010 (EB-2009-0263). The only remaining adjustments relate to Revenue to Cost ratio adjustments, which will take place for each of the 2011, 2012 and 2013 IRM3 rate application filings.

Proposed Rate Adjustments

The May 1, 2011 proposed Tariff of Rates and Charges is presented in the attachments to this document. Festival seeks approval from the Board for a number of adjustments to its current rates approved May 1, 2010 (EB-2009-0263). It also seeks approval for the continuation of a number of rates and charges also approved as of that date.

The requested adjustments\continuation of rates and charges are as follows:

1. Approval of a price cap adjustment.
2. Continuation of the current customer rate classes as approved in EB-2009-0263.
3. Cease the 2010 smart meter adder of \$1.00 and replace with a smart meter rate adder of \$1.52 effective May 1, 2011.
4. Continuation of the existing low voltage charges as approved in EB-2009-0263.
5. Proposed adjustments to the existing retail transmission service rates as approved in EB-2009-0263.
6. The continuation of the 2010 deferral and variance account rate riders as approved in EB-2009-0263.
7. Approval of 2011 rate riders for the disposition of the balances of Group 1 deferral and variance accounts, including the disposal of USOA account # 1590.
8. Revenue to cost ratio adjustments in accordance with the Board’s Decision and Order EB-2009-0263 dated April 1, 2010.
9. A rate rider for proposed tax changes.
10. The continuation of existing Specific Service Charges, Retail Service Charges, Loss Factors, Transformer & Primary Metering Allowances and MicroFIT Generator Service Charge, as approved in EB-2009-0263.

11. LRAM/SSM Rate Riders to recover the loss of distribution revenues due to Conservation and Demand Management activities occurring from 2005 to 2009.
12. Recovery of the late payment penalty litigation costs.
13. A Foregone Revenue Rate Rider in the event the Board is unable to provide a decision and order for rates effective May 1, 2011.

Details to support the requested adjustments are provided in the Board IRM3 Work forms.

Analysis of Factors Impacting Proposed Rate Adjustments

Outlined below are the factors taken into consideration when determining the rate adjustments for which Festival Hydro is seeking approval effective May 1, 2011.

1. Price Cap Index Adjustment

Festival has used the IRM3 Rate Generator Model to calculate an interim price cap adjustment, which for Festival Hydro results in a net increase of 0.18%, calculated as follows:

Inflation Factor (GDP-IPI)	1.30%
Less: Productivity Factor	(0.72%)
Less: Stretch Factor	(0.40%)
Interim Price Cap Adj.	0.18%

This has been computed based on the understanding that the Inflation Factor and the Stretch Factor are subject to adjustment by the Board.

2. Smart Meter Funding Adder and Disposition Rider

Festival requests the Board approve a 2011 Smart Meter Rate Disposition Rider of **\$1.52** to be collected over a one year period commencing May 1, 2011. In addition, Festival requests the Board approve the discontinuation of the existing 2010 Smart meter rate adder of \$1.00. The smart meter rate adder will continue to apply to the selected rate classes, namely, Residential, Residential- Hensall, G.S. < 50 kW, G.S> > 50kW to 4,999 kW and Large Use.

On August 28, 2009, Festival filed its application for 2010 electricity distribution rates EB-2010-0263. In the application, Festival stated it planned to conduct smart meter activities by virtue of paragraph 8 of Section 1(1) of O. Reg. 427/06, conditional on our meters being acquired pursuant to and in compliance with a Request for Proposal issued by London Hydro Inc.

Festival subsequently determined that it would not use the London Hydro RFP Procurement Process. Festival entered into an agreement directly with Trilliant Networks (Canada) Inc. for the purchase of meters in compliance with 1(1)5 of O.Reg. 427/06. Festival plans to have all smart meters fully deployed by December 31, 2010.

3. Changes in the Federal and Provincial Income Tax and Capital Tax Rates

The Board has previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing as determined by the Board.

In 2011, the overall corporate income tax rate is expected to decrease from 31% to 28.25% and Ontario Capital Tax is to be eliminated effective July 1, 2010. These tax changes create incremental tax savings of \$124,873. The amount to be retained by Festival is \$64,436.

Festival has used the IRM 3 Shared Tax Savings Workform to determine the resultant proposed rate rider for the period May 1, 2011 to April 30, 2012. In order to maintain a simplified and consistent approach, Festival proposes to apply the calculated rate riders to all classes.

Also note that the 2010 grossed up taxes including capital tax agree to our 2010 COS approved application. The rate used in the template however (which is a template formula and cannot be changed) does not agree to Festival's effective 2010 tax rate as per our COS application. The effective tax rate used in our application included the reduction of federal and provincial apprentice tax credits. In order to have the actual tax figures agree to our COS application using the IRM template provided, the taxable income figure was backed into.

The impact of HST/PST on Festival's OM&A expenses and capital expenditures was addressed in the Decision and Order for Festival Hydro EB-2009-0263 dated May 1, 2010. Festival has complied with the direction of the Board, commencing July 1, 2010.

4. Revenue to Cost Ratios Adjustments

As part of Festival's 2010 Rate application EB- 2009-0263, Festival Hydro agreed to a systematic approach to mitigate outliers so that all rate classes will be within the Board's targeted ranges by the end of the 2013 rate year. The Decision and Order for EB-2009-0263 Festival Hydro's 2010 Rate Order contains the following Board Finding:

“The Board accepts the proposal to:

- Move the ratio for street light and sentinel light classes half way to the Board’s lower target of 70% and to move these classes to ratios of 70% by 2012;
- Move the ratio of GS> 50 customers to 80%
- Move the ratio for USL customers to 120%
- A proposed revenue to cost ratio of 82.65 for residential Hensall customers in 2010, and the proposed ratios for 2011, 2012 and 2013 noting that rate impacts for 250kWh customers will not exceed 10% in these three years.”

Below, on the left, is a table submitted by Festival as part of its “Response to Comments on Draft Rate Order” EB-2009-0263 dated April 28, 2010. In accordance with the Board’s Findings, Festival has updated the 2011 IRM3 Revenue Cost Ratio Adjustment Workform with the objective of arriving at Revenue to cost ratios for 2011 (EB-2010-0083) which are consistent with the ratios proposed in EB-2009-0263.

**Final Revenue to Cost Table per EB-2009-0263
 (2010 COS Rate Application)**

**Proposed for 2011
 per EB-2010-0083**

Customer Class	2010 Adjusted Rev Cost Ratio per EB-2209-0263	2011 Proposed Rev Cost Ratio per EB-2009-0263		2011 Proposed Rev Cost Ratio per EB-2010-0083	Difference from EB-2009-0263
Residential	106.84%	106.66%		106.66%	0.00%
Residential - Hensall	82.65%	91.00%		91.00%	0.00%
GS < 50 kW	114.19%	113.13%		113.13%	0.00%
GS >50	81.39%	81.31%		81.39%	-0.08%
Large Use	114.22%	113.13%		113.13%	0.00%
Sentinel Lights	50.52%	60.00%		60.00%	0.00%
Street Lighting	51.30%	60.60%		60.60%	0.00%
USL	120.00%	120.00%		120.00%	0.00%

The only category for EB-2010-0083 which does not agree to the EB-2009-0263 proposed 2011 amount is the G.S. > 50 kW category. Festival chose to keep the ratio the same at 81.39% as any adjustment arising would be minimal. The small re-balancing amount of (\$10,222) has been assigned to the Residential category in the Workform.

5. Deferral and Variance Account Rate Riders

The report of the Board on Electricity Distributor's Deferral and Variance Account Review Report provides that during the IRM period, a distributor's Group 1 audited account balances will be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded.

Festival has calculated the deferral account rate riders using the 2011 IRM3 Deferral and Variance Account Workform for Group 1 audited account balances as at December 31, 2009. The total amount being requested for disposition is \$372,274. This amount equates to .000620 per kWh, which is slightly less than the pre-set disposition threshold of \$0.001 kWh (debit /credit) required to trigger disposition for Group 1 deferral account balances. However, Festival requests that the Board approve the 2011 rate rider, to be collected over a three year period, so this rate rider can run con-currently with the 2010 approved rate rider.

Festival requests that a single Deferral and Variance rate rider be used for all Group 1 balances, including the Global Adjustment. The Board approved a single rate rider approach for the 2010 COS application EB-2009-0263.

Included in the 2011 Deferral and Variance rate rider is the disposal of USOA Account # 1590 in the amount of \$44,462. Festival did not seek approval for disposal of account # 1590 as part of the 2010 COS rate application. Festival requested and was approved a deferral of the disposition to be subsequently disposed along with Group 1 balances. A detailed roll forward of Account #1590 from January 1, 2005 forward is presented in the Deferral and Variance Account Workform.

Festival also requests the continuation of the 2010 Deferral and Variance Account rate riders to be collected over a remaining 3 year period, as approved in EB-2009-0263.

The table below provides, by rate class, the proposed 2011 Deferral and Variance rate riders, the 2010 Approved Deferral and Variance Rate rider, and the net impact of the two rate riders added together:

2011/2010 Deferral and Variance Rate Riders

Customer Class	2011 Proposed Deferral & Variance Rate Rider	2010 Approved Deferral & Variance Rate Rider per EB-2009-0263	Net impact of combined rate riders	kWh/kW
Residential	(0.00004)	(0.00090)	(0.00094)	kWh
Residential - Hensall	(0.00004)	(0.00100)	(0.00104)	kWh
GS < 50 kW	(0.00011)	(0.00100)	(0.00111)	kWh
GS >50	0.13926	(0.35080)	(0.21154)	kW
Large Use	0.20193	(0.45070)	(0.24877)	kW
USL	(0.00026)	(0.00080)	(0.00106)	kWh
Sentinel Lights	(0.00546)	(0.38810)	(0.39356)	kW
Street Lights	0.07387	(0.27510)	(0.20123)	kW

6. Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery Rate Rider

Festival seeks approval for the recovery of 2005 to 2009 LRAM and SSM as part of its 2011 IRM filing EB-2010-0083. Festival did not file for LRAM/SSM recovery as part of its 2010 COS Rate Application (EB-2009-0263) nor had it filed for LRAM/SSM recovery as part of a previous rate filing.

On May 31, 2004, the Ministry of Energy granted approval to all electricity distributors in Ontario to apply to the Board for adjustments to their 2005 electricity rates that would enable them to recover the third tranche of their incremental market adjusted revenue requirement. The approval was conditional on the LDC investing an equivalent amount in Conservation and Demand Management (CDM) initiatives. The CDM plans for Festival were approved by the Board with third tranche funding of \$660,343.

In 2007, the Ontario Power Authority introduced a portfolio of LDC programs consistent with the Integrated Power Supply Program. Festival registered and entered into a master agreement with the OPA and carried out a number of successful programs in conjunction with the OPA. This commitment to CDM from 2005 to 2009 through third tranche funding and OPA initiated programs has returned energy savings of **3,819,208 kWh** and peak demand by more than **245 kW** during that period.

The Board introduced a process outlined in the March 28, 2008 Guidelines for Electricity Distributor Conservation and Demand Management EB-2008-0037 for rate based application to recover revenue lost due to customer energy conservation, and to share in gains from effective CDM programs. In accordance with the report, Festival's LRAM/SSM request includes only customer-side activities. Festival has calculated energy savings by customer class and valued those savings by the Board approved distribution charge appropriate to each class, as required by the Report.

In accordance with the Report of the Board on the Regulatory Framework for CDM by Ontario Electricity Distributors 2007 and Beyond, the Board concluded "that distributors will be expected to undertake program evaluations, and to provide results to the Board that have been reviewed by a third party." Festival contracted Burman Energy Consultants Group Inc. to conduct an independent review of its third tranche CDM and OPA initiated programs. The principal, Bart Burman, has the breadth and depth of experience in the evaluation of CDM program performance and regulatory reporting which includes:

- Has prepared LRAM and SSM business cases or third party evaluation for 20 LDCs since 2007
- Originator of a TRC calculator tool that automated TRC calculations based on Board assumptions and tables.
- Currently one of the largest third-party evaluator of Electricity Retrofit Incentive Program (ERIP) project evaluations
- Currently implementing the Power Savings Blitz for a number of LDCs

A copy of Burman Energy's final LRAM and SSM Report dated October 25, 2010 is attached.

All results are net of free ridership. For all programs/projects the most recently published OPA assumptions and measures list were used in the LRAM calculations in order with the Board's directive letter, Conservation and Demand Management input Assumptions EB-2008-0352 and consistent with the Decision and Order for Horizon Utilities Corporation.

Festival has prepared its LRAM and SSM rate rider request using the results of Burman Energy's analysis. Burman Energy has calculated Festival's LRAM claim to be \$357,449 (\$20,676 for Third tranche and \$336,772 for OPA sponsored programs) and the SSM claim to be \$73,158 (all which applies to third tranche expenditures).

The total combined recovery is \$436,007. The LRAM and SSM recovery amounts and corresponding rate riders by rate class are set out in the table below. Festival proposes a single combined rate rider for recovery, to be implemented May 1, 2011 and recovered over a three year period so as to minimize the monthly bill impact to customers. Table 2 below summarizes the impact of the proposed LRAM and SSM rate rider, net of HST, for each customer class.

LRAM & SSM Totals - By Rate Class

	LRAM \$	SSM \$	TOTAL \$
Third Tranche			
RESIDENTIAL	20,675.88	75,441.33	96,117.20
GENERAL SERVICE 50 TO 4,999 Kw	-	(2,283.75)	(2,283.75)
OPA Programs			
RESIDENTIAL	143,391.43		143,391.43
GENERAL SERVICE <50KW	24,139.87		24,139.87
GENERAL SERVICE >50KW	95,491.46		95,491.46
LARGE USE	73,749.74		73,749.74
	357,448.37	73,157.57	430,605.94

Determination of LRAM/SSM Rate Rider

Rate Class	LRAM/SSM Amount	2010 Cost kWh Allocators	2010 Cost kW Allocators	LRAM/SSM Rate rider	kWh/kW
Residential	232,682.63	141,132,375		0.00055	kWh
Residential - Hensall	6,826.00	4,143,109		0.00055	kWh
GS < 50 kW	24,139.87	67,469,308		0.00012	kWh
GS >50 kW to 4,999 kW	93,207.70	316,941,804	797,792	0.03894	kW
Large Use	73,749.74	65,544,852	128,687	0.19103	kW
USL	-	629,732		-	kWh
Sentinel Lights	-	234,690	679	-	kW
Street Lighting	-	3,904,130	11,255	-	kWh

7. Transmission Network and Connection Rate Adjustments

Festival proposes the Transmission Network and Transmission Connection rate adjustments as determined using the Board's supplied 2011 IRM3 RTRS Adjustment Workform be approved by the Board, with the understanding that the Uniform Transmission rates (RSTRs) used in the IRM 3 Workform is subject to update by the Board.

The table below provides a comparison of the 2010 existing approved rates (per EB-2009-0263) to the 2011 proposed rates as determined by the model:

Proposed Transmission Network Rates

Customer Class	2010 Approved Network Rate per EB-2209-0263	2011 Proposed Network Rate	Decrease in Rates	kWh/kW
Residential	0.0057	0.0053	(0.0004)	kWh
Residential - Hensall	0.0057	0.0053	(0.0004)	kWh
GS < 50 kW	0.0050	0.0047	(0.0003)	kWh
GS >50 kW	2.0748	1.9450	(0.1298)	kW
GS >50 kW, Interval Metered	2.2036	2.0658	(0.1378)	kW
Large Use	2.4400	2.2874	(0.1526)	kW
USL	0.0050	0.0047	(0.0003)	kWh
Sentinel Lights	1.5727	1.4743	(0.0984)	kW
Street Lights	1.5648	1.4669	(0.0979)	kW

Proposed Transmission Connection Rates

Customer Class	2010 Approved Connection Rate per EB-2209-0263	2011 Proposed Connection Rate	Decrease in Rates	kWh/kW
Residential	0.0046	0.0045	(0.0001)	kWh
Residential - Hensall	0.0046	0.0045	(0.0001)	kWh
GS < 50 kW	0.0041	0.0040	(0.0001)	kWh
GS >50 kW	1.6314	1.6051	(0.0263)	kW
GS >50 kW, Interval Metered	1.7884	1.7596	(0.0288)	kW
Large Use	2.0451	2.0122	(0.0329)	kW
USL	0.0041	0.0040	(0.0001)	kWh
Sentinel Lights	1.2876	1.2669	(0.0207)	kW
Street Lights	1.2612	1.2409	(0.0203)	kW

8. Rate Rider or Z-Factor Treatment for Recovery of Late Payment Penalty Litigation Costs

As part of this application, Festival will be seeking recovery of a one-time expense in the amount of \$87,491 which is to be paid on June 30, 2011. This payment will serve to resolve long-standing litigation against all former municipal electric utilities (“MEUs”) in the Province in relation to late payment penalty (“LPP”) charges collected pursuant to, first, Ontario Hydro rate schedules, and, after industry restructuring, Board rate orders (the “LPP Class Action”).

On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:

Former MEUs collectively pay \$17 million in damages;

Payment is not due until June 30, 2011; and

Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.

Festival will make a payment of \$87,491 by June 30, 2011. This amount represents Festival's share of the settlement, applicable taxes and legal fees. Festival believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.

Festival, along with all other electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the "LDCs"), proposes that the Board hold a generic hearing at the earliest opportunity to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

If the Board determines that it will not hold a generic proceeding, Festival asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

9. Continuation of Rates and Charges approved effective May 1, 2010 under EB-2009-0263

Festival requests the Board's approval for the continuation of the following rates and service charges approved as part of EB-2009-0263. Festival has reviewed these rates and charges as part of the 2011 IRM application and has determined there is no need for change at this time. These rates have been used in preparation of the 3GIRM Rate Generator model.

Continuation of the following rate and charges are requested:

- Low Voltage Charges
- Wholesale Market and Rural Rate Assistance Rates
- MicroFIT Generator Service Charge of \$5.25 monthly
- Standard Supply Administration Charge of \$0.25
- Specific Service Charges
- Retail Service Charges
- Loss Factors
- Transformer and Primary Metering Allowances

Proposed Rates and Rate Tariff Sheet

Festival requests the Board approve the Monthly Rates and Charges to be effective May 1, 2011, as set out on the attached Tariff of Rates and Charges Sheet, as determined in the IRM Rate Generator model- Sheet N.1.1. Festival also requests a Foregone Revenue Rate Rider be approved by the Board in the event the Board is unable to provide a decision and order for rates effective May 1, 2011.

Bill Impact Analysis

The table below shows the Total Bill impact of the rate adjustments for a typical customer in each rate class. Also attached are the bill impact worksheets produced for the 2011 IRM3 Rate Generator. The increases range from 0.0% for General Service less than 50 kW to a high of 4.9 % for Streetlighting.

Board approved Revenue to Cost adjustments, as set out in the Board's Decision and Order for EB-2009-0263, were primarily responsible for the increase in rates for the Hensall-Residential (2.7%), Sentinel Lights (4.9%) and Streetlight (1.5%) customer classes. The proposed LRAM/SSM rate rider was primarily responsible for the increase in Residential rates (0.3%) and the Large Use rates (0.3%). Festival submits to the Board that the increases as determined are fair and reasonable.

2011 IRM Rate Application
Bill Impact for Typical Festival Hydro Customers

Customer Class	2010 Distribution Charge	2011 Distribution Charge	Dollar Change	% Change	2010 Total Bill	2011 Total Bill	Dollar Change	% Change
Residential, 800 kWh	28.23	28.99	0.76	2.7%	117.69	118.07	0.38	0.3%
Residential - Hensall, 800 kWh	21.17	24.22	3.05	14.4%	109.71	112.68	2.97	2.7%
GS < 50 kW, 2000 kWh	57.45	57.13	(0.32)	-0.6%	284.57	283.28	(1.29)	-0.5%
GS >50 to 4,999 kW, Interval, 600 kW, 270,000 kWh	1,406.81	1,505.89	99.08	7.0%	32,178.60	32,177.61	(0.99)	0.0%
Large Use, 5000 kW, 2,500,000 kWh	13,801.01	15,519.39	1,718.38	12.5%	296,790.26	297,683.96	893.70	0.3%
USL, 340 kWh	16.65	16.46	(0.19)	-1.1%	53.93	53.55	(0.38)	-0.7%
Sentinel Lights, 126 kWh, 0.36 kW	3.95	4.75	0.80	20.3%	17.47	18.33	0.86	4.9%
Street Lights, 657 kW, 228,000 kWh	2,143.12	2,601.01	457.89	21.4%	28,063.61	28,493.27	429.66	1.5%

Residential - Hensall, 250 kWh Revenue to Cost Ratio Adjustment not to cause increase in total bill to exceed 10%

Customer Class	2010 Distribution charge	2011 Distribution charge	Dollar Change	% Change	2010 Total Bill	2011 Total Bill	Dollar Change	% Change
Residential - Hensall, 800 kWh	15.01	17.18	2.17	14.5%	43.19	45.49	2.30	5.3%

In the Decision and Order for Festival's 2010 Rate Application, EB-2009-0263, with respect to the Revenue to Cost Adjustment for the Hensall Residential rates, the Board stipulated that the rate adjustments would be acceptable to the Board provided the rate impact to a Hensall Residential 250 kWh customer does not exceed 10%. As shown in the table above, the proposed total bill impact for a 250kWh customer is 5.3%.

Conclusion: Festival submits to the Board that the adjustments to electricity rates and charges as presented in the 2011 IRM3 Rate Application EB-2010-0083 are fair and just rates. The enclosed is respectfully submitted for the Board's consideration.

Yours truly,
Festival Hydro Inc.

W. G. Zehr
 President

Attachments:

- LRAM & SSM Report by Burman Energy Consultants Group Inc.
- Attachments A-E LRAM/SSM Analysis by Burman Energy
- Proposed Tariff of Rates and Charges
- Bill Impacts
- 2011 IRM3 Rate Generator
- 2011 IRM3 Shared Tax Savings Workform
- 2011 IRM3 Revenue Cost Ratio Adjustment Workform
- 2011 IRM3 Deferral and Variance Account Workform
- Smart Meter Rate Calculation Model
- 2011 IRM3 RTRS Adjustment Workform

Festival Hydro Inc.

LRAM and SSM Support

October 27, 2010

Prepared by: Bart Burman, MBA, BA.Sc. P.Eng., President

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Attachments

- Attachment A – CDM Load Impacts by Class and Program
- Attachment B - Foregone Revenue by Class and Program
- Attachment C – SSM Amounts by Class and Program
- Attachment D - LRAM & SSM Totals
- Attachment E - LRAM & SSM Input Assumptions

1. Introduction

Festival Hydro Inc. (Festival Hydro) initiated five Conservation and Demand Management (CDM) programs since Third Tranche CDM funding commenced in 2005, and augmented those local programs through direct support and involvement with Ontario Power Authority (OPA) provincial programs. By the end of 2008, Festival Hydro had completed the CDM programs in the residential and commercial/industrial from its Third Tranche funding of \$660,343. This commitment to CDM has returned energy savings of 3,819,208 kWh and reduced peak demand by more than 245 kW (as reported by Festival Hydro in their 2008 CDM Annual Report).

With success in its CDM activities, Festival Hydro has lost revenues that need to be addressed as part of its 2011 rates submission to the Ontario Energy Board (OEB). This process will ensure that future CDM investments are sustainable in the long term by becoming a standard element in future rate filings.

The Ontario Energy Board (OEB) introduced a process outlined in the March 28, 2008 Guidelines for Electricity Distributor Conservation and Demand Management EB-2008-0037 ("CDM Guidelines") for rate-based applications to recover revenues lost to customer energy conservation, and to share in gains from effective CDM programs prior to the completion of Third Tranche CDM programs. The mechanism developed by the OEB to calculate lost revenue for savings is the Lost Revenue Adjustment Mechanism (LRAM) and the Shared Savings Mechanism (SSM).

SSM is calculated as 5% of the net present value of the future net benefits from CDM investments. LRAM calculations are made from the energy savings data from measured CDM program results, or other documented results as applied to the affected rate class. OPA sponsored programs, such as Every Kilowatt Counts, are not eligible for SSM because the OPA compensates LDCs through a contractual arrangement rather than the LDC recovering SSM amounts through rate riders. Results from OEB-approved (third tranche) CDM programs, OPA CDM programs and Festival Hydro funded programs represent the potential for lost revenue to the LDC, and will be included in calculations under LRAM.

The application for LRAM and SSM compensation is part of Festival Hydro's 2011 IRM filing and is based on its 2005 to 2009 inclusive CDM results.

2. Required

Festival Hydro requested that Burman Energy Consultants Group Inc. (BECGI) review the LDC's preliminary LRAM and SSM and supporting information and assist in producing finalized calculations and report suitable to support an LRAM and SSM claim as part of its 2011 rates submission. In completing the scope of work related to LRAM and SSM, BECGI committed to:

1. Review LRAM, SSM and Third Tranche Total Resource Cost (TRC) calculations and underlying data prepared by Festival Hydro for annual year end CDM reports, and assess compliance with the CDM Guidelines, identifying variances and reconciliations.

2. Prepare and finalize LRAM and SSM calculations and assumptions consistent with CDM Guidelines and suitable for inclusion in Festival Hydro's 2011 IRM/rates application, with supporting details.
3. Produce a report, recommendations, and supporting Attachments related to LRAM and SSM assessments/findings.

In performing the above tasks, BECGI's involvement is intended to constitute a third party review as specified in the OEB's CDM Guidelines.

3. About LRAM/SSM

The OEB issued GUIDELINES FOR ELECTRICITY DISTRIBUTOR CONSERVATION AND DEMAND MANAGEMENT, EB-2008-0037 were applied to the preparation of this LRAM application.

LRAM was calculated as the product of the demand/energy savings by customer class and the Board-approved variable distribution charge appropriate to each respective class (net of Regulatory Asset Recovery rate riders). Both Third Tranche and OPA sponsored program kW/kWhs savings were deemed eligible for consideration of the LRAM claim.

For SSM, a distributor may seek to recover 5% of the net benefits (TRC) created by CDM portfolio investments. An SSM claim applies only to customer focused initiatives that reduce the demand for electricity and/or the amount of energy used. Programs designed to improve Distribution System efficiency (eg. loss reduction) and OPA sponsored programs (eg., Every Kilowatt Counts) are excluded from SSM considerations.

4. Methodology

To optimize the calculation of LRAM and SSM amounts, BECGI:

1. Reviewed existing LRAM and SSM CDM Guidelines and precedents set through LDC submissions to the OEB, to identify the most prudent course for Festival Hydro's LRAM and SSM application.
2. Sought counsel within OEB staff to validate assumptions and processes to complete LRAM submission consistent with other LDC submissions. Validation by each specific technology employed is included in the accompanying documentation.
3. Reviewed Festival Hydro's CDM program results and TRC calculations, verified assumptions and calculations, identified variances with reported values, and recommended adjustments as appropriate to maintain consistency with the CDM Guidelines. Actual program results were provided by Festival Hydro, including CDM Annual Reports, OPA program results reports, and supplemental information relevant to LRAM and SSM calculations.

4. Prepared report and recommendations related to LRAM and SSM calculations consistent with OEB CDM Guidelines which are in the accompanying documentation.

5. Results

A review of LDC CDM programs with Festival Hydro verified that documentation exists to support participation levels associated with the LRAM or SSM for Third Tranche and Festival Hydro funded programs.

The OPA has validated the results allocated to Festival Hydro for OPA sponsored programs through Third Party Verification. Program results were confirmed to begin the year after program implementation.

The timing of results used in LRAM calculations for OPA sponsored programs are contained in the accompanying documentation under OPA Conservation Results, issued November 10, 2009.

Rate Class	LRAM \$	SSM \$	TOTAL \$
Third Tranche			
RESIDENTIAL	\$20,675.88	\$75,441.33	\$96,117.20
GENERAL SERVICE 50 TO 4,999 Kw	\$0.00	-\$2,283.75	-\$2,283.75
OPA Programs			
RESIDENTIAL	\$143,391.43		\$143,391.43
GENERAL SERVICE <50KW	\$24,139.87		\$24,139.87
GENERAL SERVICE >50KW	\$95,491.46		\$95,491.46
LARGE USE	\$73,749.74		\$73,749.74
	\$357,448.37	\$73,157.57	\$430,605.94

The accompanying table below sets out the calculated amounts for LRAM and SSM for Festival Hydro's Third Tranche and OPA CDM programming. The calculation of the results, by program and customer class as applicable, are explained in the text below, and detailed in the appended attachment.

6. Determination of SSM Amount

For SSM, a distributor may recover 5% of the net benefits (TRC) created by CDM portfolio investments. As set out in the CDM Guidelines, program net benefits are determined by the present value of the avoided electricity costs over the technology's/program's life minus the present value of program costs. All results are net of free ridership. Incentive payments

identified by Festival Hydro are excluded from these calculations. For all programs/projects, the OEB Total Resource Cost Guide, Section 5, Assumptions and Measures List September 8, 2005 were used in TRC calculations in accordance with OEB's direction letter, Conservation and Demand Management ("CDM") Input Assumptions Board File No.: EB-2008-0352, January 27, 2009.

BECGI has validated applied TRC methodology against the CDM Guidelines (included in documentation) and calculated net TRC benefits for each CDM program. CDM incremental general administrative costs were included as part of overall portfolio TRC costs. BECGI's TRC Calculator © was used to ensure appropriate application of avoided costs, free ridership, discounted future benefits, and energy efficiency technology life.

Utility-side programs, such as Festival Hydro's System Optimization & Implementation and Smart Meter program are not eligible for SSM treatment and was excluded from these calculations. Also excluded were results from OPA sponsored programs (e.g., Every Kilowatt Counts).

Programs considered for this application are described in annually submitted year-end CDM reports for 2006, 2007 and 2008. For each eligible program, net load reductions were calculated (net of free ridership) for both SSM and LRAM calculations. Attachment A summarizes these load reductions.

For the purpose of TRC calculation to derive SSM, the applied discount rates for Festival Hydro (approved Weighted Average Cost of Capital) were 6.918% (2005), 8.125% (2006-2007) and 8.067% (2008). The sum of all program NPVs, is \$1,463,151.43, resulting in the SSM claim of \$73,157.57. Attachment C summarizes the calculation of the SSM amounts by program, technology and in total. The supporting source data and TRC calculations are set out in detail in the documentation accompanying this report.

7. Determination of LRAM Amount

LRAM amounts were identified by rate class consistent with the CDM Guidelines for programs that impacted revenues from 2006 to 2009, for both Third Tranche and OPA CDM programs. No forecast or other adjustment for the effects of CDM programs was made to the load quantities used in the preparation of Festival Hydro's rate cases in prior years. The entire actual load reduction achieved by the eligible Third Tranche CDM programs is subject to LRAM treatment. All results are net of free ridership. For all programs/projects, the most recently published OPA assumptions and measures list were used in LRAM calculations in accordance with OEB's direction letter, Conservation and Demand Management ("CDM") Input Assumptions Board File No.: EB-2008-0352, January 27, 2009 and consistent with recent Decision and Order EB-2009-0192 for Horizon Utilities Corporation that directed LRAM calculations use the most current available input assumptions for all CDM programs.

OPA sponsored programs also represent lost revenue through their successful implementation and are included in LRAM calculations.

The sum of all program LRAM calculations, including OPA sponsored programs is \$357,448.37

Attachment A summarizes load impacts by class and program. Attachment B (Foregone Revenue By Class and Program) summarizes the CDM load impacts by program and rate class and the resultant revenue impacts.

8. Allocation and Manner of Recovery for LRAM Amounts

The LRAM and SSM amounts arising from CDM programs in each respective rate class are allocated to that class for recovery. LRAM and SSM rate riders should be combined and expressed as a single rate rider for each class, based on approaches taken by other LDCs

9. Recommendations

BECGI recommends the following:

1. LRAM/SSM amounts arising from CDM programs in each rate class be allocated to that class for recovery.
2. Use TRC/SSM calculation as one of the methods to assess the potential value of CDM programs considered for implementation.
3. Monitor savings attributed to 2009 OPA program implementation. LRAM calculations include preliminary 2009 results for programs implemented in 2009 as well as final results for programs implemented between 2006 to 2008. This report did not consider any OPA programs implemented or operated during 2010, as the results for these programs will not be available until sometime in 2011.

ATTACHMENT A

CDM Load Impacts by Class and Program

Class Program	Year Implemented	NET 2006		GROSS 2006		NET 2007		GROSS 2007		NET 2008		GROSS 2008		NET 2009		GROSS 2009		NET		GROSS	
		kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	Total kWh	Total kW	Total kWh	Total kW
Third Tranche																					
RESIDENTIAL																					
Load Control Systems - Water Heaters	2005-2007	1,134	933	1,134	933	1,305	1,074	1,305	1,074	1,305	1,074	1,305	1,074	1,305	1,074	1,305	1,074	5,050	4,153	5,050	4,153
	2005	1,134	932.82	1,134	932.82	1,134	932.82	1,134	932.82	1,134	932.82	1,134	932.82	1,134	932.82	1,134	932.82	4,537	3731.27	4,537	3731.27
	2006					171	140.70	171	140.70	171	140.70	171	140.70	171	140.70	171	140.70	513	422.10	513	422.10
LED Seasonal Lighting	2005-2006	119,130	0	125,400	0	119,563	0	125,856	0	119,563	0	125,856	0	119,563	0	125,856	0	477,820	0	502,968	0.00
	2005	119,130	0.00	125,400	0.00	119,130	0.00	125,400	0.00	119,130	0.00	125,400	0.00	119,130	0.00	125,400	0.00	476,520	0.00	501,600	0.00
	2006					433	0.00	456	0.00	433	0.00	456	0.00	433	0.00	456	0.00	1,300	0.00	1,368	0.00
CFL Bulbs	2005-2007	136,236	3	151,373	4	164,074	4	182,304	4	608,628	14	676,253	16	608,628	14	676,253	16	1,517,564	35.13	1,686,182	39.03
	2005	136,236	3.15	151,373	3.50	136,236	3.15	151,373	3.50	136,236	3.15	151,373	3.50	136,236	3.15	151,373	3.50	544,942	12.61	605,491	14.02
	2006					27,838	0.64	30,931	0.72	27,838	0.64	30,931	0.72	27,838	0.64	30,931	0.72	83,514	1.93	92,794	2.15
	2007									444,554	10.29	493,949	11.43	444,554	10.29	493,949	11.43	889,108	20.58	987,898	22.87
OPA Programs																					
A Copy of the Program Measures by Year, Unit kWh Savings, Useful life, # of Units can be found on "OPA MEASURES" Tab																					
Residential																					
Secondary Fridge Retirement Pilot	2006	19,716	4.47	21,907	4.97	19,716	4.47	21,907	4.97	19,716	4.47	21,907	4.97	19,716	4.47	21,907	4.97	78,864	17.88	87,627	14.90
Cool & Hot Savings Rebate	2007-2009	48,670	45.11	61,657	54.85	124,962	96.01	211,501	161.70	124,962	96.01	211,501	161.70	124,962	96.01	211,501	161.70	423,558	333.13	696,160	485.09
Every Kilowatt Counts	2006-2007	1,262,884	14.89	1,403,204	16.55	1,720,210	32.60	2,027,119	42.19	1,714,617	30.94	2,016,950	39.17	1,714,617	30.94	2,016,950	39.17	6,412,329	109.38	7,464,222	120.53
Great Refrigerator Roundup	2007-2009					107,597	14.69	267,200	35.90	357,637	41.75	728,609	86.62	558,825	71.04	1,144,936	148.22	1,024,058	127.48	2,140,745	270.74
Summer Savings	2007	397	222.13	3,306	1,851.09	67	66.24	557	552.04	25	31.90	211	265.80	489	320.27	4,075	2668.92	489	320.27	4,075	2668.92
Social Housing – Pilot	2007					41,565	4.89	41,565	4.89	41,565	4.89	41,565	4.89	41,565	4.89	41,565	4.89	124,696	14.67	124,696	14.67
Cool Savings Rebate Program	2008-2009					81,143	51.40	141,255	89.24	208,538	134.11	360,546	232.35	289,681	185.51	501,801	321.59	289,681	185.51	501,801	321.59
Every Kilowatt Counts Power Savings Event	2008-2009					411,900	22.46	1,021,577	53.80	520,294	30.42	1,184,673	69.14	932,194	52.88	2,206,250	122.94	932,194	52.88	2,206,250	122.94
peaksaver®	2007-2009						29.48		32.76	2,491	154.04	2,768	171.16	7,224	390.71	8,027	434.12	9,716	574.24	10,795	638.04
Summer Sweepstakes	2008							93	92.62	471,863	119.38	33	53.11	170,273	68.46	126	145.73	642,136	187.83		
General Service<50kW																					
High Performance New Construction	2008-2009									1,590	1.88	2,271	2.69	50,609	23.38	72,299	33.41	52,199	25.27	74,570	36.10
Power Savings Blitz	2008-2009									13,312	1.81	14,315	1.95	1,430,330	194.29	1,537,990	208.91	1,443,643	196.10	1,552,304	210.86
Electricity Retrofit Incentive Program	2007, 2009					9,232	3.32	10,258	3.69	18,724	3.95	31,312	6.40	135,246	32.51	227,686	53.78	163,202	39.79	269,256	63.88
General Service>50kW to 4,999kW																					
Demand Response 1	2006-2009		561.61		561.61		629.66		629.66		852.18		852.18		339.77		339.77	0	2383.22	0	1821.61
Demand Response 2	2009														296.63		296.63	0	296.63	0	296.63
Demand Response 3	2008-2009										164.79		164.79		329.59		329.59	0	494.38	0	494.38
Electricity Retrofit Incentive Program	2007-2009					52,315	18.83	58,128	20.93	605,400	127.61	1,012,424	207.03	660,321	158.75	1,111,643	262.58	1,318,036	305.20	2,182,195	490.54
Electricity Resources Demand Response	2006-2009		27.49		27.49		54.08		54.08		59.89		59.89		65.34		65.34				

ATTACHMENT B
Foregone Revenue by Class and Program

Class Program	Year Implemented	2006				2007				2008				2009				Total Revenue
		Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	
Third Tranche																		
RESIDENTIAL																		
Load Control Systems - Water Heaters	2005-2007	1,134	kWh		\$17.14	1,305	kWh		\$20.22	1,305	kWh		\$20.22	1,305	kWh		\$20.18	\$77.76
General Hensall		1,107	kWh	0.0155	\$16.88	1,274	kWh	0.0157	\$19.92	1,274	kWh	0.0156	\$19.92	1,274	kWh	0.0156	\$19.87	
		27	kWh	0.0097	\$0.25	31	kWh	0.0098	\$0.31	31	kWh	0.0097	\$0.30	31	kWh	0.0097	\$0.30	
LED Seasonal Lighting	2005-2006	119,130	kWh		\$1,799.86	31	kWh		\$0.49	119,563	kWh		\$1,852.24	119,563	kWh		\$1,848.26	\$5,500.85
General Hensall		116,271	kWh	0.0155	\$1,773.13	31	kWh	0.0157	\$0.48	116,694	kWh	0.0156	\$1,824.31	116,694	kWh	0.0156	\$1,820.42	
		2,859	kWh	0.0097	\$26.73	1	kWh	0.0098	\$0.01	2,870	kWh	0.0097	\$27.93	2,870	kWh	0.0097	\$27.83	
CFL Bulbs	2005-2007	136,236	kWh		\$2,058.30	164,074	kWh		\$2,541.92	608,628	kWh		\$9,428.70	608,628	kWh		\$1,068.36	\$15,097.27
General Hensall		132,966	kWh	0.0155	\$2,027.73	160,136	kWh	0.0157	\$2,503.46	594,020	kWh	0.0156	\$9,286.52	59,402	kWh	0.0156	\$926.67	
		3,270	kWh	0.0097	\$30.57	3,938	kWh	0.0098	\$38.46	14,607	kWh	0.0097	\$142.18	14,607	kWh	0.0097	\$141.69	
\$20,675.88																		
OPA Programs																		
Residential																		
Secondary Fridge Retirement Pilot	2006	19,716	kWh		\$297.88	19,716	kWh		\$305.45	19,716	kWh		\$305.43	19,716	kWh	0.0158	\$304.78	\$1,213.54
General Hensall		19,243	kWh	0.0155	\$293.45	19,243	kWh	0.0157	\$300.83	19,243	kWh	0.0156	\$300.83	19,243	kWh	0.0156	\$300.19	
		473	kWh	0.0097	\$4.42	473	kWh	0.0098	\$4.62	473	kWh	0.0097	\$4.61	473	kWh	0.0097	\$4.59	
Cool & Hot Savings Rebate	2006 - 2007	48,670	kWh		\$735.33	124,962	kWh		\$1,935.98	124,962	kWh		\$1,935.88	124,962	kWh	0.0158	\$1,931.72	\$6,538.92
General Hensall		47,502	kWh	0.0155	\$724.41	121,963	kWh	0.0157	\$1,906.69	121,963	kWh	0.0156	\$1,906.69	121,963	kWh	0.0156	\$1,902.63	
		1,168	kWh	0.0097	\$10.92	2,999	kWh	0.0098	\$29.29	2,999	kWh	0.0097	\$29.19	2,999	kWh	0.0097	\$29.09	
Every Kilowatt Counts	2006-2007	1,262,884	kWh		\$19,080.16	1,720,210	kWh		\$26,650.42	1,714,617	kWh		\$26,562.40	1,714,617	kWh	0.0158	\$26,505.24	\$98,798.21
General Hensall		1,232,575	kWh	0.0155	\$18,796.76	1,678,925	kWh	0.0157	\$26,247.20	1,673,467	kWh	0.0156	\$26,161.86	1,673,467	kWh	0.0156	\$26,106.08	
		30,309	kWh	0.0097	\$283.39	41,285	kWh	0.0098	\$403.22	41,151	kWh	0.0097	\$400.53	41,151	kWh	0.0097	\$399.16	
Great Refrigerator Roundup	2007-2009					107,597	kWh		\$1,666.94	357,637	kWh		\$5,540.41	558,825	kWh	0.0158	\$8,638.53	\$15,845.89
General Hensall						105,014	kWh	0.0157	\$1,641.72	349,054	kWh	0.0156	\$5,456.87	545,413	kWh	0.0156	\$8,508.44	
						2,582	kWh	0.0098	\$25.22	8,583	kWh	0.0097	\$83.54	13,412	kWh	0.0097	\$130.09	
Summer Savings	2007					397	kWh		\$6.15	67	kWh		\$1.04	25	kWh	0.0158	\$0.39	\$7.57
General Hensall						387	kWh	0.0157	\$6.05	65	kWh	0.0156	\$1.02	25	kWh	0.0156	\$0.39	
						10	kWh	0.0098	\$0.09	2	kWh	0.0097	\$0.02	1	kWh	0.0097	\$0.01	
Social Housing – Pilot	2007					41,565	kWh		\$643.95	41,565	kWh		\$643.92	41,565	kWh	0.0158	\$642.53	\$1,930.40
General Hensall						40,568	kWh	0.0157	\$634.21	40,568	kWh	0.0156	\$634.21	40,568	kWh	0.0156	\$632.85	
						998	kWh	0.0098	\$9.74	998	kWh	0.0097	\$9.71	998	kWh	0.0097	\$9.68	
Cool Savings Rebate Program	2008-2009									81,143	kWh		\$1,257.04	208,538	kWh	0.0158	\$3,223.67	\$4,480.71
General Hensall										79,195	kWh	0.0156	\$1,238.09	203,534	kWh	0.0156	\$3,175.12	
										1,947	kWh	0.0097	\$18.95	5,005	kWh	0.0097	\$48.55	
Every Kilowatt Counts Power Savings Event	2008-2009									411,900	kWh		\$6,381.05	520,294	kWh	0.0158	\$8,042.91	\$14,423.96
General Hensall										402,015	kWh	0.0156	\$6,284.83	507,807	kWh	0.0156	\$7,921.78	
										9,886	kWh	0.0097	\$96.22	12,487	kWh	0.0097	\$121.12	
peaksaver®	2007-2009									2,491	kWh		\$38.59	7,224	kWh	0.0158	\$111.68	\$150.27
General Hensall						2,431	kWh	0.0156	\$38.01	7,051	kWh	0.0156	\$38.01	7,051	kWh	0.0156	\$110.00	
						60	kWh	0.0097	\$0.58	173	kWh	0.0097	\$0.58	173	kWh	0.0097	\$1.68	
Summer Sweepstakes	2008									93	kWh		\$1.43	33	kWh	0.0158	\$0.52	\$1.95
General Hensall						90	kWh	0.0156	\$1.41	33	kWh	0.0156	\$1.41	33	kWh	0.0156	\$0.51	
						2	kWh	0.0097	\$0.02	1	kWh	0.0097	\$0.02	1	kWh	0.0097	\$0.01	
\$143,391.43																		
GENERAL SERVICE Less Than 50kW																		
High Performance New Construction	2008-2009									1,590	kWh	0.0140	\$22.31	50,609	kWh	0.0140	\$708.53	\$730.84
Power Savings Blitz	2008-2009									13,312	kWh	0.0140	\$186.82	1,430,330	kWh	0.0140	\$20,024.62	\$20,211.44
Electricity Retrofit Incentive Program	2007- 2009					9,232	kWh	0.0141	\$1,041.38	18,724	kWh	0.0140	\$262.76	135,246	kWh	0.0140	\$1,893.45	\$3,197.59
\$24,139.87																		
General Service>50kW to 4,999kW																		
Demand Response 1	2006 -2009	561.61	kW	2.1621	\$14,134.90	629.66	kW	2.1823	\$16,438.37	852.18	kW	2.1641	\$22,192.51	339.77	kW	2.1694	\$8,837.89	\$61,603.67
Demand Response 2	2009												296.63	kW	2.1694	\$7,715.82	\$7,715.82	
Demand Response 3	2008-2009									164.79	kW	2.1641	\$4,291.58	329.59	kW	2.1694	\$8,573.14	\$12,864.71
Electricity Retrofit Incentive Program	2007- 2009					18.83	kW	2.1823	\$491.68	127.61	kW	2.1641	\$3,323.35	158.75	kW	2.1694	\$4,129.33	\$7,944.36
Electricity Resources Demand Response	2006-2009	27.49	kW	2.1621	\$691.84	54.08	kW	2.1823	\$1,411.74	59.89	kW	2.1641	\$1,559.71	65.34	kW	2.1694	\$1,699.60	\$5,362.89
\$95,491.46																		
Large Use																		
Demand Response 1	2006 -2009	1,043.00	kW	0.9796	\$11,956.90	1,169.37	kW	0.9894	\$13,837.81	1,582.62	kW	0.9806	\$18,678.74	631.00	kW	0.9832	\$7,438.19	\$51,911.64
Demand Response 2	2009												550.88	kW	0.9832	\$6,493.83	\$6,493.83	
Demand Response 3	2008-2009									306.05	kW	0.9806	\$3,612.09	612.09	kW	0.9832	\$7,215.36	\$10,827.45
Electricity Resources Demand Response	2006-2009	51.05	kW	0.9796	\$585.24	100.43	kW	0.9894	\$1,188.40	111.23	kW	0.9806	\$1,312.76	121.35	kW	0.9832	\$1,430.42	\$4,516.82
\$73,749.74																		

\$357,448.37

ATTACHMENT C

SSM Amounts by Class and Program

Class Program	Total Costs \$	Total Benefits \$	Net Benefits \$ NPV	Benefits/C ost Ratio	SSM Amount \$
Third Tranche					
RESIDENTIAL					
Residential Energy Awareness	\$27,044.06	\$0.00	-\$27,044.06		-\$1,352.20
Load Control System - Water Heaters	\$91,777.73	\$1,284,018.15	\$1,192,240.42	13.99	\$59,612.02
2005	\$60,000.00	\$1,117,141.68	\$1,057,141.68		\$52,857.08
2006	\$9,050.00	\$166,876.47	\$157,826.47		\$7,891.32
Admin Costs	\$22,727.73	\$0.00	-\$22,727.73		-\$1,136.39
LED Seasonal Lighting	\$4,459.77	\$46,856.03	\$42,396.26	10.51	\$2,119.81
2005	\$4,180.00	\$46,703.85	\$42,523.85		\$2,126.19
2006	\$15.20	\$152.18	\$136.98		\$6.85
Admin Costs	\$264.57	\$0.00	-\$264.57		-\$13.23
CFL Bulbs	\$53,841.00	\$355,074.88	\$301,233.88	\$6.59	\$15,061.69
2005	\$17,948.00	\$80,753.22	\$62,805.22		\$3,140.26
2006	\$17,948.00	\$16,143.97	-\$1,804.03		-\$90.20
2007	\$17,945.00	\$258,177.69	\$240,232.69		\$12,011.63
GENERAL SERVICE 50 TO 4,999 Kw					
General Service Energy Awareness	\$45,675.08	\$0.00	-\$45,675.08		-\$2,283.75
TOTALS	\$222,797.64	\$1,685,949.07	\$1,463,151.43		\$73,157.57

ATTACHMENT D
LRAM & SSM Totals

Rate Class

	LRAM \$	SSM \$	TOTAL \$
<u>Third Tranche</u>			
RESIDENTIAL	\$20,675.88	\$75,441.33	\$96,117.20
GENERAL SERVICE 50 TO 4,999 Kw	\$0.00	-\$2,283.75	-\$2,283.75
<u>OPA Programs</u>			
RESIDENTIAL	\$143,391.43		\$143,391.43
GENERAL SERVICE <50KW	\$24,139.87		\$24,139.87
GENERAL SERVICE >50KW	\$95,491.46		\$95,491.46
LARGE USE	\$73,749.74		\$73,749.74
	\$357,448.37	\$73,157.57	\$430,605.94

ATTACHMENT E

LRAM & SSM Input Assumptions

Class Program	Free Rider Rate		Number of Units		Table Applied		Discount Factor		Technology Life	
	LRAM	SSM	LRAM	SSM	LRAM	SSM	LRAM	SSM	LRAM	SSM
Third Tranche										
RESIDENTIAL										
Load Control Systems - Water Heaters										
2005	0%		1,200		OPA	OEB	6.92%		12	
2006	0%		181		OPA	OEB	8.13%		12	
2007	0%		27		OPA	OEB	8.13%		12	
LED Seasonal Lighting										
2005	5%		2,200		OPA	OEB	6.92%		30	
2006	5%		8		OPA	OEB	8.13%		30	
CFL Bulbs										
2005	10%		3,504		OPA	OEB	6.92%		8	4
2006	10%		716		OPA	OEB	8.13%		8	4
2007	10%		11,434		OPA	OEB	8.13%		8	4

Tables

OEB: OEB Total Resource Cost Guide, Section 5, Assumptions and Measures List September 8, 2005 - File: cdm_assumptionsmeasureslist_08092005.xls

OPA: 2009 Mass Market Measures and Assumptions, V1.02 April 2009, Ontario Power Authority - 16080_V_1_02_2009_MA_List_-_MM_14Apr_2009.pdf

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	14.75
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Cost Recovery Adder	\$/kWh	0.0002
Smart Meter Adder	\$/month	1.52
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.0009)
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	(0.0004)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.0006
Distribution Volumetric Tax Change	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Residential (Hensall)

Service Charge	\$	12.46
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Cost Recovery Adder	\$/kWh	0.0002
Smart Meter Adder	\$/month	1.52
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.0010)
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	(0.0004)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.0006
Distribution Volumetric Tax Change	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	28.81
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Cost Recovery Adder	\$/kWh	0.0002
Smart Meter Adder	\$/mo	1.52
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.0010)
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	(0.0001)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.0001
Distribution Volumetric Tax Change	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	220.61
Distribution Volumetric Rate	\$/kW	2.2620
Low Voltage Cost Recovery Adder	\$/kW	0.0689
Smart Meter Adder	\$/month	1.52
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.3508)
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	0.1393
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.0389
Distribution Volumetric Tax Change	\$/kWh	(0.0187)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9450

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6051
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0658
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7596
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	10,585.87
Distribution Volumetric Rate	\$/kW	0.9824
Low Voltage Cost Recovery Adder	\$/kW	0.0801
Smart Meter Adder	\$/month	1.52
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.4507)
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	0.2019
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.1910
Distribution Volumetric Tax Change	\$/kWh	(0.0184)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.2874
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0122
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	12.62
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Cost Recovery Adder	\$/kWh	0.0002
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.0008)
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	(0.0003)
Distribution Volumetric Tax Change	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	1.69
Distribution Volumetric Rate	\$/kW	8.9053
Low Voltage Cost Recovery Adder	\$/kW	0.0504
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.3888)
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	(0.0055)
Distribution Volumetric Tax Change	\$/kWh	(0.0709)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2669
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.92
Distribution Volumetric Rate	\$/kW	4.1715
Low Voltage Cost Recovery Adder	\$/kW	0.0494
Distribution Volumetric Deferral and Variance Disposition 2010	\$/kWh	(0.2751)
Distribution Volumetric Deferral and Variance Disposition 2011	\$/kWh	0.0739
Distribution Volumetric Tax Change	\$/kWh	(0.0622)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4669
Retail Transmission Rate - Lien and Transformation Connection Service Rate	\$/kW	1.2409
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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microFIT Generator

Service Charge (per connection)	\$	5.25
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Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter After Hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, pre retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer <5,000 kW	1.0307
Total Loss Factor - Secondary Metered Customer >5,000 kW	1.0176
Total Loss Factor - Primary Metered Customer <5,000 kW	1.0204
Total Loss Factor - Primary Metered Customer >5,000kW	1.0075



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes			
RTSR Loss Adjusted Metered kW	No			

Residential Regular

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.75	14.75
Service Charge Rate Adder(s)	\$	1.00	1.52
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0163	0.0163
Distribution Volumetric Rate Adder(s)	\$/kWh	-	0.0002
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0005	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW	Loss Factor 1.0307
RPP Tier One	600 kWh	Load Factor	

Residential Regular	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0550	33.00	600	0.0550	33.00	0.00	0.0%	33.03%
Energy Second Tier (kWh)	225	0.0750	16.88	225	0.0750	16.88	0.00	0.0%	14.30%
Sub-Total: Energy			55.88			55.88	0.00	0.0%	47.33%
Service Charge	1	14.75	14.75	1	14.75	0.00	0.0%	0.0%	12.49%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.52	0.52	52.0%	1.29%	
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.0%	0.00%	
Distribution Volumetric Rate	800	0.0163	13.04	800	0.0163	13.04	0.00	0.0%	11.04%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0002	0.16	800	0.0002	0.16	0.00	0.0%	0.14%
Distribution Volumetric Rate Rider(s)	800	-0.0009	-0.72	800	-0.0006	-0.48	0.24	(33.3)%	-0.41%
Total: Distribution			28.23			28.99	0.76	2.7%	24.55%
Retail Transmission Rate – Network Service Rate	825	0.0057	4.70	825	0.0053	4.37	-0.33	(7.0)%	3.70%
Retail Transmission Rate – Line and Transformation Connection Service Rate	825	0.0046	3.80	825	0.0045	3.71	-0.09	(2.4)%	3.14%
Total: Retail Transmission			8.50			8.08	-0.42	(4.9)%	6.84%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.73			37.07	0.34	0.9%	31.40%
Wholesale Market Service Rate	825	0.0052	4.29	825	0.0052	4.29	0.00	0.0%	3.63%
Rural Rate Protection Charge	825	0.0013	1.07	825	0.0013	1.07	0.00	0.0%	0.91%
Special Purpose Charge	825	0.0004	0.33	825	0.0004	0.33	0.00	0.0%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			5.94			5.94	0.00	0.0%	5.03%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.74%
Total Bill before Taxes			104.15			104.49	0.34	0.3%	88.50%
HST	104.15	13%	13.54	104.49	13%	13.58	0.04	0.3%	11.50%
Total Bill			117.69			118.07	0.38	0.3%	100.00%

Rate Class Threshold Test

Residential Regular

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	kWh	258	619	825	1,443	2,320
Load Factor	kWh					
Energy	Applied For Bill	\$ 16.77	\$ 40.43	\$ 55.88	\$ 102.23	\$ 168.00
	Current Bill	\$ 16.77	\$ 40.43	\$ 55.88	\$ 102.23	\$ 168.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	34.3%	44.1%	47.3%	51.7%	54.1%
Distribution	Applied For Bill	\$ 20.25	\$ 25.82	\$ 29.00	\$ 38.54	\$ 52.07
	Current Bill	\$ 19.56	\$ 25.11	\$ 28.23	\$ 37.59	\$ 50.86
	\$ Impact	\$ 0.59	\$ 0.71	\$ 0.77	\$ 0.95	\$ 1.21
	% Impact	3.0%	2.8%	2.7%	2.5%	2.4%
	% of Total Bill	41.4%	28.2%	24.6%	19.5%	16.8%
Retail Transmission	Applied For Bill	\$ 2.53	\$ 6.07	\$ 8.08	\$ 14.14	\$ 22.74
	Current Bill	\$ 2.66	\$ 6.38	\$ 8.50	\$ 14.87	\$ 23.89
	\$ Impact	\$ -0.13	\$ -0.31	\$ -0.42	\$ -0.73	\$ -1.15
	% Impact	-4.9%	-4.9%	-4.9%	-4.9%	-4.8%
	% of Total Bill	5.2%	6.6%	6.8%	7.2%	7.3%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 22.78	\$ 31.89	\$ 37.08	\$ 52.68	\$ 74.81
	Current Bill	\$ 22.32	\$ 31.49	\$ 36.73	\$ 52.46	\$ 74.75
	\$ Impact	\$ 0.46	\$ 0.40	\$ 0.35	\$ 0.22	\$ 0.06
	% Impact	2.1%	1.3%	1.0%	0.4%	0.1%
	% of Total Bill	46.5%	34.8%	31.4%	26.7%	24.1%
Regulatory	Applied For Bill	\$ 2.03	\$ 4.52	\$ 5.94	\$ 10.21	\$ 16.26
	Current Bill	\$ 2.03	\$ 4.52	\$ 5.94	\$ 10.21	\$ 16.26
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.1%	4.9%	5.0%	5.2%	5.2%
Debt Retirement Charge	Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.6%	4.6%	4.7%	5.0%	5.1%
GST	Applied For Bill	\$ 5.63	\$ 10.54	\$ 13.59	\$ 22.74	\$ 35.73
	Current Bill	\$ 5.57	\$ 10.48	\$ 13.54	\$ 22.71	\$ 35.72
	\$ Impact	\$ 0.06	\$ 0.06	\$ 0.05	\$ 0.03	\$ 0.01
	% Impact	1.1%	0.6%	0.4%	0.1%	0.0%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 48.96	\$ 91.58	\$ 118.09	\$ 197.66	\$ 310.55
	Current Bill	\$ 48.44	\$ 91.12	\$ 117.69	\$ 197.41	\$ 310.48
	\$ Impact	\$ 0.52	\$ 0.46	\$ 0.40	\$ 0.25	\$ 0.07
	% Impact	1.1%	0.5%	0.3%	0.1%	0.0%

Rounding Applied 0.020000



Name of LDC: Festival Hydro Inc.
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 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes			
RTSR Loss Adjusted Metered kW	No			

Residential - Hensall

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.21	12.46
Service Charge Rate Adder(s)	\$	1.00	1.52
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0120	0.0133
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0010	-0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	250 kWh	- kW	Loss Factor 1.0307
RPP Tier One	600 kWh	Load Factor	

Residential - Hensall	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	258	0.0550	16.77	258	0.0550	16.77	0.00	0.0%	36.87%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			16.77			16.77	0.00	0.0%	36.87%
Service Charge	1	11.21	11.21	1	12.46	12.46	1.25	11.2%	27.39%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.52	1.52	0.52	52.0%	3.34%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	250	0.0120	3.00	250	0.0133	3.33	0.33	11.0%	7.32%
Distribution Volumetric Rate Adder(s)	250	0.0000	0.00	250	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	250	0.0002	0.05	250	0.0002	0.05	0.00	0.0%	0.11%
Distribution Volumetric Rate Rider(s)	250	-0.0010	-0.25	250	-0.0007	-0.18	0.07	(28.0)%	-0.40%
Total: Distribution			15.01			17.18	2.17	14.5%	37.77%
Retail Transmission Rate - Network Service Rate	258	0.0057	1.47	258	0.0053	1.37	-0.10	(6.8)%	3.01%
Retail Transmission Rate - Line and Transformation Connection Service Rate	258	0.0046	1.19	258	0.0045	1.16	-0.03	(2.6)%	2.55%
Total: Retail Transmission			2.66			2.53	-0.13	(4.9)%	5.56%
Sub-Total: Delivery (Distribution and Retail Transmission)			17.67			19.71	2.04	11.5%	43.33%
Wholesale Market Service Rate	258	0.0052	1.34	258	0.0052	1.34	0.00	0.0%	2.95%
Rural Rate Protection Charge	258	0.0013	0.34	258	0.0013	0.34	0.00	0.0%	0.75%
Special Purpose Charge	258	0.0004	0.10	258	0.0004	0.10	0.00	0.0%	0.22%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.55%
Sub-Total: Regulatory			2.03			2.03	0.00	0.0%	4.46%
Debt Retirement Charge (DRC)	250	0.00700	1.75	250	0.00700	1.75	0.00	0.0%	3.85%
Total Bill before Taxes			38.22			40.26	2.04	5.3%	88.50%
HST			4.97			5.23	0.26	5.2%	11.50%
Total Bill			43.19			45.49	2.30	5.3%	100.00%

Rate Class Threshold Test

Residential - Hensall

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		258	619	825	1,443	2,320
Load Factor						
Energy	Applied For Bill	\$ 16.77	\$ 40.43	\$ 55.88	\$ 102.23	\$ 168.00
	Current Bill	\$ 16.77	\$ 40.43	\$ 55.88	\$ 102.23	\$ 168.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	36.9%	46.5%	49.6%	53.8%	56.0%
Distribution	Applied For Bill	\$ 17.18	\$ 21.67	\$ 24.23	\$ 31.91	\$ 42.80
	Current Bill	\$ 15.01	\$ 18.92	\$ 21.17	\$ 27.89	\$ 37.41
	\$ Impact	\$ 2.17	\$ 2.74	\$ 3.06	\$ 4.02	\$ 5.39
	% Impact	14.5%	14.5%	14.5%	14.4%	14.4%
	% of Total Bill	37.8%	24.9%	21.5%	16.8%	14.3%
Retail Transmission	Applied For Bill	\$ 2.53	\$ 6.07	\$ 8.08	\$ 14.14	\$ 22.74
	Current Bill	\$ 2.66	\$ 6.38	\$ 8.50	\$ 14.87	\$ 23.89
	\$ Impact	\$ -0.13	\$ -0.31	\$ -0.42	\$ -0.73	\$ -1.15
	% Impact	-4.9%	-4.9%	-4.9%	-4.9%	-4.8%
	% of Total Bill	5.6%	7.0%	7.2%	7.4%	7.6%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 19.71	\$ 27.74	\$ 32.31	\$ 46.05	\$ 65.54
	Current Bill	\$ 17.67	\$ 25.31	\$ 29.67	\$ 42.76	\$ 61.30
	\$ Impact	\$ 2.04	\$ 2.43	\$ 2.64	\$ 3.29	\$ 4.24
	% Impact	11.5%	9.8%	8.9%	7.7%	6.9%
	% of Total Bill	43.3%	31.9%	28.7%	24.2%	21.8%
Regulatory	Applied For Bill	\$ 2.03	\$ 4.52	\$ 5.94	\$ 10.21	\$ 16.26
	Current Bill	\$ 2.03	\$ 4.52	\$ 5.94	\$ 10.21	\$ 16.26
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.5%	5.2%	5.3%	5.4%	5.4%
Debt Retirement Charge	Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.8%	4.8%	5.0%	5.2%	5.2%
GST	Applied For Bill	\$ 5.23	\$ 10.00	\$ 12.96	\$ 21.88	\$ 34.52
	Current Bill	\$ 4.97	\$ 9.88	\$ 12.62	\$ 21.45	\$ 33.97
	\$ Impact	\$ 0.26	\$ 0.32	\$ 0.34	\$ 0.43	\$ 0.55
	% Impact	5.2%	3.3%	2.7%	2.0%	1.6%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 45.49	\$ 86.89	\$ 112.69	\$ 190.17	\$ 300.07
	Current Bill	\$ 43.19	\$ 84.14	\$ 109.71	\$ 186.45	\$ 295.28
	\$ Impact	\$ 2.30	\$ 2.75	\$ 2.98	\$ 3.72	\$ 4.79
	% Impact	5.3%	3.3%	2.7%	2.0%	1.6%



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes			
RTSR Loss Adjusted Metered kW	No			

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	29.05	28.81
Service Charge Rate Adder(s)	\$	1.00	1.52
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0145	0.0144
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0010	-0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW	Loss Factor 1.0307
RPP Tier One	750 kWh	Load Factor	

General Service Less Than 50 kW		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)		750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.21%
Energy Second Tier (kWh)		1,312	0.0750	98.40	1,312	0.0750	98.40	0.00	0.0%	34.74%
Sub-Total: Energy				147.15			147.15	0.00	0.0%	51.95%
Service Charge	1	29.05	29.05	1	28.81	28.81	-0.24	(0.81%)	10.17%	
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.52	1.52	0.52	52.0%	0.54%	
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%	
Distribution Volumetric Rate	2,000	0.0145	29.00	2,000	0.0144	28.80	-0.20	(0.71%)	10.17%	
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%	
Low Voltage Volumetric Rate	2,000	0.0002	0.40	2,000	0.0002	0.40	0.00	0.0%	0.14%	
Distribution Volumetric Rate Rider(s)	2,000	-0.0010	-2.00	2,000	-0.0012	-2.40	-0.40	(20.0%)	-0.85%	
Total: Distribution			57.45			57.13	-0.32	(0.6%)	20.17%	
Retail Transmission Rate - Network Service Rate	2,062	0.0050	10.31	2,062	0.0047	9.69	-0.62	(6.01%)	3.42%	
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,062	0.0041	8.45	2,062	0.0040	8.25	-0.20	(2.41%)	2.91%	
Total: Retail Transmission			18.76			17.94	-0.82	(4.4%)	6.33%	
Sub-Total: Delivery (Distribution and Retail Transmission)			76.21			75.07	-1.14	(1.5%)	26.50%	
Wholesale Market Service Rate	2,062	0.0052	10.72	2,062	0.0052	10.72	0.00	0.0%	3.78%	
Rural Rate Protection Charge	2,062	0.0013	2.68	2,062	0.0013	2.68	0.00	0.0%	0.95%	
Special Purpose Charge	2,062	0.0004	0.82	2,062	0.0004	0.82	0.00	0.0%	0.29%	
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%	
Sub-Total: Regulatory			14.47			14.47	0.00	0.0%	5.11%	
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.94%	
Total Bill before Taxes			251.83			250.69	-1.14	(0.5%)	88.50%	
HST	251.83	13%	32.74	250.69	13%	32.59	-0.15	(0.51%)	11.50%	
Total Bill			284.57			283.28	-1.29	(0.5%)	100.00%	

Rate Class Threshold Test

General Service Less Than 50 kW

kWh	1,000	2,000	7,500	15,000	20,000
Rate Factor Adjusted kWh	1,031	2,062	7,731	15,461	20,614
Load Factor					

Energy	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Applied For Bill	\$ 69.83	\$ 147.15	\$ 572.33	\$ 1,152.08	\$ 1,538.55
Current Bill	\$ 69.83	\$ 147.15	\$ 572.33	\$ 1,152.08	\$ 1,538.55
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	45.1%	51.9%	57.8%	58.9%	59.2%

Distribution	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Applied For Bill	\$ 43.74	\$ 57.15	\$ 130.91	\$ 231.48	\$ 298.53
Current Bill	\$ 43.75	\$ 57.45	\$ 132.80	\$ 235.55	\$ 304.05
\$ Impact	\$ -0.01	\$ -0.30	\$ -1.89	\$ -4.07	\$ -5.52
% Impact	0.0%	-0.5%	-1.4%	-1.7%	-1.8%
% of Total Bill	28.3%	20.2%	13.2%	11.8%	11.5%

Retail Transmission	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Applied For Bill	\$ 8.97	\$ 17.94	\$ 67.26	\$ 134.51	\$ 179.35
Current Bill	\$ 9.38	\$ 18.76	\$ 70.35	\$ 140.69	\$ 187.59
\$ Impact	\$ -0.41	\$ -0.82	\$ -3.09	\$ -6.18	\$ -8.24
% Impact	-4.4%	-4.4%	-4.4%	-4.4%	-4.4%
% of Total Bill	5.8%	6.3%	6.8%	6.9%	6.9%

Delivery (Distribution and Retail Transmission)	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Applied For Bill	\$ 52.71	\$ 75.09	\$ 198.17	\$ 365.99	\$ 477.88
Current Bill	\$ 53.13	\$ 76.21	\$ 203.15	\$ 376.24	\$ 491.64
\$ Impact	\$ -0.42	\$ -1.12	\$ -4.98	\$ -10.25	\$ -13.76
% Impact	-0.8%	-1.5%	-2.5%	-2.7%	-2.9%
% of Total Bill	34.1%	26.5%	20.0%	18.7%	18.4%

Regulatory	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Applied For Bill	\$ 7.36	\$ 14.47	\$ 53.59	\$ 106.93	\$ 142.40
Current Bill	\$ 7.36	\$ 14.47	\$ 53.59	\$ 106.93	\$ 142.40
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.1%	5.4%	5.5%	5.0%

Debt Retirement Charge	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	4.9%	5.3%	5.4%	5.4%

GST	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Applied For Bill	\$ 17.80	\$ 32.59	\$ 113.96	\$ 224.90	\$ 298.86
Current Bill	\$ 17.85	\$ 32.74	\$ 114.80	\$ 226.23	\$ 300.65
\$ Impact	\$ -0.05	\$ -0.15	\$ -0.84	\$ -1.33	\$ -1.79
% Impact	-0.3%	-0.5%	-0.6%	-0.6%	-0.6%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Applied For Bill	\$ 154.70	\$ 283.30	\$ 990.55	\$ 1,954.90	\$ 2,597.78
Current Bill	\$ 155.17	\$ 284.57	\$ 996.17	\$ 1,966.48	\$ 2,613.33
\$ Impact	\$ -0.47	\$ -1.27	\$ -5.62	\$ -11.59	\$ -15.55
% Impact	-0.3%	-0.4%	-0.6%	-0.6%	-0.6%

Rounding Applied 0.020000



Name of LDC: Festival Hydro Inc.
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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

General Service 50 to 4,999 kW – Interval Metered

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	220.21	220.61
Service Charge Rate Adder(s)	\$	1.00	1.52
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.2579	2.2620
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0689	0.0689
Distribution Volumetric Rate Rider(s)	\$/kW	-0.3508	-0.1913
Retail Transmission Rate – Network Service Rate	\$/kW	2.2036	2.0658
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7884	1.7596
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	270,000 kWh	600 kWh	Loss Factor 1.0307
RPP Tier One	750 kWh	Load Factor 61.7%	

General Service 50 to 4,999 kW – Interval Metered

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	277,539	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.15%
Energy Second Tier (kWh)	277,539	0.0750	20,815.43	277,539	0.0750	20,815.43	0.00	0.0%	64.69%
Sub-Total: Energy			20,864.18			20,864.18	0.00	0.0%	64.84%
Service Charge	1	220.21	220.21	1	220.61	220.61	0.40	0.2%	0.69%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.52	1.52	0.52	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	600	2.2579	1,354.74	600	2.2620	1,357.20	2.46	0.2%	4.22%
Distribution Volumetric Rate Adder(s)	600	0.0000	0.00	600	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	600	0.0689	41.34	600	0.0689	41.34	0.00	0.0%	0.13%
Distribution Volumetric Rate Rider(s)	600	-0.3508	-210.48	600	-0.1913	-114.78	95.70	(45.5)%	-0.36%
Total: Distribution			1,406.81			1,505.89	99.08	7.0%	4.68%
Retail Transmission Rate – Network Service Rate	600	2.2036	1,322.16	600	2.0658	1,239.48	-82.68	(6.3)%	3.85%
Retail Transmission Rate – Line and Transformation Connection Service Rate	600	1.7884	1,073.04	600	1.7596	1,055.76	-17.28	(1.6)%	3.28%
Total: Retail Transmission			2,395.20			2,295.24	-99.96	(4.2)%	7.13%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,802.01			3,801.13	-0.88	(0.0)%	11.81%
Wholesale Market Service Rate	278,289	0.0052	1,447.10	278,289	0.0052	1,447.10	0.00	0.0%	4.50%
Rural Rate Protection Charge	278,289	0.0013	361.78	278,289	0.0013	361.78	0.00	0.0%	1.12%
Special Purpose Charge	278,289	0.0004	111.32	278,289	0.0004	111.32	0.00	0.0%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			1,920.45			1,920.45	0.00	0.0%	5.97%
Debt Retirement Charge (DRC)	270,000	0.00700	1,890.00	270,000	0.00700	1,890.00	0.00	0.0%	5.87%
Total Bill before Taxes			28,476.64			28,475.76	-0.88	(0.0)%	88.50%
HST	28,476.64	13%	3,701.96	28,475.76	13%	3,701.85	-0.11	(0.0)%	11.50%
Total Bill			32,178.60			32,177.61	-0.99	(0.0)%	100.00%

Rate Class Threshold Test

General Service 50 to 4,999 kW – Interval Metered

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	20,614	525,657	1,025,547	1,547,081	2,067,585	
kWh	50	1,270	2,480	3,740	5,000	
Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%	

Energy

Applied For Bill	\$ 1,538.55	\$ 39,416.78	\$ 76,908.53	\$ 116,023.58	\$ 155,061.38
Current Bill	\$ 1,538.55	\$ 39,416.78	\$ 76,908.53	\$ 116,023.58	\$ 155,061.38
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	58.2%	64.1%	64.2%	64.3%	64.3%

Distribution

Applied For Bill	\$ 329.10	\$ 2,939.42	\$ 5,528.34	\$ 8,224.24	\$ 10,920.13
Current Bill	\$ 320.00	\$ 2,730.72	\$ 5,121.89	\$ 7,611.46	\$ 10,101.21
\$ Impact	\$ 9.10	\$ 208.70	\$ 406.65	\$ 612.78	\$ 818.92
% Impact	2.8%	7.6%	7.9%	8.1%	8.1%
% of Total Bill	12.4%	4.8%	4.6%	4.6%	4.5%

Retail Transmission

Applied For Bill	\$ 191.27	\$ 4,858.26	\$ 9,486.99	\$ 14,306.99	\$ 19,127.00
Current Bill	\$ 199.60	\$ 5,069.84	\$ 9,900.16	\$ 14,930.08	\$ 19,960.00
\$ Impact	\$ -8.33	\$ -211.58	\$ -413.17	\$ -623.09	\$ -833.00
% Impact	-4.2%	-4.2%	-4.2%	-4.2%	-4.2%
% of Total Bill	7.2%	7.9%	7.9%	7.9%	7.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 520.37	\$ 7,797.68	\$ 15,015.33	\$ 22,531.23	\$ 30,047.13
Current Bill	\$ 519.60	\$ 7,800.56	\$ 15,021.85	\$ 22,541.54	\$ 30,061.21
\$ Impact	\$ 0.77	\$ -2.88	\$ 6.52	\$ -10.31	\$ -14.08
% Impact	0.1%	-0.0%	0.0%	-0.0%	-0.0%
% of Total Bill	19.7%	12.7%	12.5%	12.5%	12.5%

Regulatory

Applied For Bill	\$ 142.49	\$ 3,627.28	\$ 7,076.52	\$ 10,675.11	\$ 14,266.58
Current Bill	\$ 142.49	\$ 3,627.28	\$ 7,076.52	\$ 10,675.11	\$ 14,266.58
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.9%	5.9%	5.9%	5.9%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	5.6%	5.6%	5.6%	5.6%

GST

Applied For Bill	\$ 304.38	\$ 7,073.53	\$ 13,775.50	\$ 20,765.80	\$ 27,744.22
Current Bill	\$ 304.28	\$ 7,073.90	\$ 13,776.35	\$ 20,767.14	\$ 27,746.05
\$ Impact	\$ 0.10	\$ -0.37	\$ -0.85	\$ -1.34	\$ -1.83
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 2,645.79	\$ 61,485.27	\$ 119,740.88	\$ 180,502.72	\$ 241,161.31
Current Bill	\$ 2,644.92	\$ 61,488.52	\$ 119,748.25	\$ 180,514.37	\$ 241,177.22
\$ Impact	\$ 0.87	\$ -3.25	\$ -7.37	\$ -11.65	\$ -15.91
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%



Name of LDC: Festival Hydro Inc.
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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10,692.01	10,585.87
Service Charge Rate Adder(s)	\$	1.00	1.52
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.9922	0.9824
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0001	0.0001
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.4507	0.0761
Retail Transmission Rate - Network Service Rate	\$/kWh	2.4400	2.2874
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.0451	2.0122
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,500,000 kWh	5,000 kW	Loss Factor 1.0204
RPP Tier One	750 kWh	Load Factor 68.5%	

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,550,251	0.0750	191,268.83	2,550,251	0.0750	191,268.83	0.00	0.0%	64.26%
Sub-Total: Energy			191,317.58			191,317.58	0.00	0.0%	64.27%
Service Charge	1	10,692.01	10,692.01	1	10,585.87	-106.14	10,585.87	5.3%	3.56%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.52	0.52	0.52	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	5,000	0.9922	4,961.00	5,000	0.9824	-4,912.00	-49.00	-1.0%	1.65%
Distribution Volumetric Rate Adder(s)	5,000	0.0000	0.00	5,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	5,000	0.0001	493.50	5,000	0.0001	493.50	0.00	0.0%	0.13%
Distribution Volumetric Rate Rider(s)	5,000	-0.4507	-2,253.50	5,000	-0.0761	-380.50	1,873.00	0.9%	-0.13%
Total: Distribution			13,801.01			15,519.39	1,718.38	12.5%	5.21%
Retail Transmission Rate - Network Service Rate	5,000	2.4400	12,200.00	5,000	2.2874	-11,437.00	-763.00	-6.3%	3.84%
Retail Transmission Rate - Line and Transformation Connection Service Rate	5,000	2.0451	10,225.50	5,000	2.0122	-10,881.00	-655.50	-6.4%	3.38%
Total: Retail Transmission			22,425.50			21,498.00	-927.50	(4.1%)	7.22%
Sub-Total: Delivery (Distribution and Retail Transmission)			36,226.51			37,017.39	790.88	2.2%	12.44%
Wholesale Market Service Rate	2,551,001	0.0052	13,265.21	2,551,001	0.0052	13,265.21	0.00	0.0%	4.46%
Rural Rate Protection Charge	2,551,001	0.0013	3,316.30	2,551,001	0.0013	3,316.30	0.00	0.0%	1.11%
Special Purpose Charge	2,551,001	0.0004	1,020.40	2,551,001	0.0004	1,020.40	0.00	0.0%	0.34%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.00	0.00	0.0%	0.00%
Sub-Total: Regulatory			17,602.16			17,602.16	0.00	0.0%	5.81%
Debt Retirement Charge (DRC)	2,500,000	0.00700	17,500.00	2,500,000	0.00700	17,500.00	0.00	0.0%	5.88%
Total Bill before Taxes			262,646.25			263,437.13	790.88	0.3%	88.50%
HST	262,646.25	13%	34,144.01	263,437.13	13%	34,246.83	102.82	0.3%	11.50%
Total Bill			296,790.26			297,683.96	893.70	0.3%	100.00%

Rate Class Threshold Test

Large Use	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh	2,653,041	5,102,001	13,265,201	20,408,001	26,530,402	
kWh	5,000	10,000	25,000	40,000	50,000	
Load Factor	71.3%	68.5%	71.3%	68.5%	71.3%	

Energy	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 198,970.58	\$ 382,642.59	\$ 183,672.01	0.0%	64.6%
	\$ 994,882.61	\$ 1,530,592.64	\$ 535,710.03	0.0%	66.7%
	\$ 1,989,772.73	\$ 2,913,235.23	\$ 923,462.50	0.0%	66.6%
	\$ 198,970.58	\$ 382,642.59	\$ 183,672.01	0.0%	64.6%
	\$ 994,882.61	\$ 1,530,592.64	\$ 535,710.03	0.0%	66.7%
	\$ 1,989,772.73	\$ 2,913,235.23	\$ 923,462.50	0.0%	66.6%

Distribution	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 15,519.19	\$ 20,450.99	\$ 4,931.80	31.8%	5.0%
	\$ 35,246.39	\$ 50,041.79	\$ 14,795.40	42.0%	12.4%
	\$ 50,041.79	\$ 59,905.39	\$ 9,863.60	19.7%	3.6%
	\$ 15,519.19	\$ 20,450.99	\$ 4,931.80	31.8%	5.0%
	\$ 35,246.39	\$ 50,041.79	\$ 14,795.40	42.0%	12.4%
	\$ 50,041.79	\$ 59,905.39	\$ 9,863.60	19.7%	3.6%

Retail Transmission	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 21,498.00	\$ 42,996.00	\$ 21,498.00	100.0%	7.0%
	\$ 112,127.50	\$ 179,404.00	\$ 67,276.50	60.0%	25.2%
	\$ 179,404.00	\$ 224,255.00	\$ 44,851.00	25.0%	17.2%
	\$ 21,498.00	\$ 42,996.00	\$ 21,498.00	100.0%	7.0%
	\$ 112,127.50	\$ 179,404.00	\$ 67,276.50	60.0%	25.2%
	\$ 179,404.00	\$ 224,255.00	\$ 44,851.00	25.0%	17.2%

Delivery (Distribution and Retail Transmission)	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 37,017.19	\$ 63,446.99	\$ 26,429.80	71.4%	12.0%
	\$ 142,736.39	\$ 222,025.79	\$ 79,289.40	55.6%	29.6%
	\$ 222,025.79	\$ 274,885.40	\$ 52,859.61	23.8%	18.4%
	\$ 37,017.19	\$ 63,446.99	\$ 26,429.80	71.4%	12.0%
	\$ 142,736.39	\$ 222,025.79	\$ 79,289.40	55.6%	29.6%
	\$ 222,025.79	\$ 274,885.40	\$ 52,859.61	23.8%	18.4%

Regulatory	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 18,306.23	\$ 35,204.06	\$ 16,897.83	92.3%	5.9%
	\$ 91,530.14	\$ 140,815.46	\$ 49,285.32	53.9%	18.1%
	\$ 140,815.46	\$ 183,060.02	\$ 42,244.56	30.0%	14.4%
	\$ 18,306.23	\$ 35,204.06	\$ 16,897.83	92.3%	5.9%
	\$ 91,530.14	\$ 140,815.46	\$ 49,285.32	53.9%	18.1%
	\$ 140,815.46	\$ 183,060.02	\$ 42,244.56	30.0%	14.4%

Debt Retirement Charge	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 18,200.00	\$ 35,000.00	\$ 16,800.00	92.3%	5.9%
	\$ 91,000.00	\$ 140,000.00	\$ 49,000.00	53.8%	18.1%
	\$ 140,000.00	\$ 182,000.01	\$ 42,000.01	30.0%	14.4%
	\$ 18,200.00	\$ 35,000.00	\$ 16,800.00	92.3%	5.9%
	\$ 91,000.00	\$ 140,000.00	\$ 49,000.00	53.8%	18.1%
	\$ 140,000.00	\$ 182,000.01	\$ 42,000.01	30.0%	14.4%

GST	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 35,424.22	\$ 67,118.17	\$ 31,693.95	89.5%	11.5%
	\$ 171,619.39	\$ 264,346.41	\$ 92,727.02	54.1%	34.6%
	\$ 264,346.41	\$ 341,863.36	\$ 77,516.95	29.3%	28.1%
	\$ 35,424.22	\$ 67,118.17	\$ 31,693.95	89.5%	11.5%
	\$ 171,619.39	\$ 264,346.41	\$ 92,727.02	54.1%	34.6%
	\$ 264,346.41	\$ 341,863.36	\$ 77,516.95	29.3%	28.1%

Total Bill	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 307,918.22	\$ 583,411.81	\$ 275,493.59	90.0%	93.2%
	\$ 1,491,768.53	\$ 2,297,780.30	\$ 806,011.77	54.0%	27.2%
	\$ 2,297,780.30	\$ 2,971,581.52	\$ 673,801.22	29.3%	22.6%
	\$ 307,918.22	\$ 583,411.81	\$ 275,493.59	90.0%	93.2%
	\$ 1,491,768.53	\$ 2,297,780.30	\$ 806,011.77	54.0%	27.2%
	\$ 2,297,780.30	\$ 2,971,581.52	\$ 673,801.22	29.3%	22.6%



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.60	12.62
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0125	0.0125
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0008	-0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	340 kWh	0 kW	Loss Factor 1.0307
RPP Tier One	750 kWh	Load Factor	

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	351	0.0950	22.82	351	0.0950	22.82	0.00	0.0%	42.61%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			22.82			22.82	0.00	0.0%	42.61%
Service Charge	1	12.60	12.60	1	12.62	12.62	0.02	0.2%	23.57%
Service Charge Rate Adder(s)	-1	0.00	0.00	-1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	340	0.0125	4.25	340	0.0125	4.25	0.00	0.0%	7.94%
Distribution Volumetric Rate Adder(s)	340	0.0000	0.00	340	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	340	0.0002	0.07	340	0.0002	0.07	0.00	0.0%	0.13%
Distribution Volumetric Rate Rider(s)	340	-0.0008	-0.27	340	-0.0014	-0.48	-0.21	77.8%	-0.90%
Total: Distribution			16.65			16.46	-0.19	(1.1)%	30.74%
Retail Transmission Rate - Network Service Rate	351	0.0050	1.76	351	0.0047	1.65	-0.11	(6.3)%	3.08%
Retail Transmission Rate - Line and Transformation Connection Service Rate	351	0.0041	1.44	351	0.0040	1.40	-0.04	(2.8)%	2.61%
Total: Retail Transmission			3.20			3.05	-0.15	(4.7)%	5.70%
Sub-Total: Delivery (Distribution and Retail Transmission)			19.85			19.51	-0.34	(1.7)%	36.43%
Wholesale Market Service Rate	351	0.0052	1.83	351	0.0052	1.83	0.00	0.0%	3.42%
Rural Rate Protection Charge	351	0.0013	0.46	351	0.0013	0.46	0.00	0.0%	0.86%
Special Purpose Charge	351	0.0004	0.14	351	0.0004	0.14	0.00	0.0%	0.26%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.47%
Sub-Total: Regulatory			2.68			2.68	0.00	0.0%	5.00%
Debt Retirement Charge (DRC)	340	0.00700	2.38	340	0.00700	2.38	0.00	0.0%	4.44%
Total Bill before Taxes			47.73			47.39	-0.34	(0.7)%	88.50%
HST			6.20			6.16	-0.04	(0.6)%	11.50%
Total Bill			53.93			53.55	-0.38	(0.7)%	100.00%

Rate Class Threshold Test

Unmetered Scattered Load

kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	516	2,062	7,731	15,461	20,614
kW					
Load Factor					

Energy	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 33.54	\$ 147.15	\$ 572.33	\$ 1,152.08	\$ 1,538.55
	\$ 33.54	\$ 147.15	\$ 572.33	\$ 1,152.08	\$ 1,538.55
	\$ -	\$ -	\$ -	\$ -	\$ -
	0.0%	0.0%	0.0%	0.0%	0.0%
	46.6%	56.9%	60.1%	60.6%	60.8%

Distribution	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 18.29	\$ 35.30	\$ 97.67	\$ 182.72	\$ 239.42
	\$ 18.56	\$ 36.40	\$ 101.85	\$ 191.10	\$ 250.60
	\$ -0.26	\$ -1.10	\$ -3.18	\$ -8.38	\$ -11.18
	-1.4%	-3.0%	-4.1%	-4.4%	-4.5%
	25.4%	13.6%	10.2%	9.6%	9.5%

Retail Transmission	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 4.49	\$ 17.94	\$ 67.26	\$ 134.51	\$ 179.35
	\$ 4.70	\$ 18.76	\$ 70.35	\$ 140.69	\$ 187.59
	\$ -0.21	\$ -0.82	\$ -3.09	\$ -6.18	\$ -8.24
	-4.5%	-4.4%	-4.4%	-4.4%	-4.4%
	6.2%	6.9%	7.1%	7.1%	7.1%

Delivery (Distribution and Retail Transmission)	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 22.78	\$ 53.24	\$ 164.93	\$ 317.23	\$ 418.77
	\$ 23.25	\$ 55.16	\$ 172.20	\$ 331.79	\$ 438.19
	\$ -0.47	\$ -1.92	\$ -7.27	\$ -14.56	\$ -19.42
	-2.0%	-3.5%	-4.2%	-4.4%	-4.4%
	31.7%	20.6%	17.3%	16.7%	16.5%

Regulatory	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 3.81	\$ 14.47	\$ 53.59	\$ 106.93	\$ 142.49
	\$ 3.81	\$ 14.47	\$ 53.59	\$ 106.93	\$ 142.49
	\$ -	\$ -	\$ -	\$ -	\$ -
	0.0%	0.0%	0.0%	0.0%	0.0%
	5.3%	5.6%	5.6%	5.6%	5.6%

Debt Retirement Charge	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ -	\$ -	\$ -	\$ -	\$ -
	0.0%	0.0%	0.0%	0.0%	0.0%
	4.9%	5.4%	5.5%	5.5%	5.5%

GST	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 8.27	\$ 29.75	\$ 109.64	\$ 218.56	\$ 291.18
	\$ 8.33	\$ 30.00	\$ 110.58	\$ 220.45	\$ 293.70
	\$ -0.06	\$ -0.25	\$ -0.94	\$ -1.89	\$ -2.52
	-0.7%	-0.8%	-0.9%	-0.9%	-0.9%
	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 71.90	\$ 258.61	\$ 952.99	\$ 1,899.80	\$ 2,530.99
	\$ 72.43	\$ 260.78	\$ 961.20	\$ 1,916.25	\$ 2,552.93
	\$ -0.53	\$ -2.17	\$ -8.21	\$ -16.46	\$ -21.94
	-0.7%	-0.8%	-0.8%	-0.9%	-0.9%



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes				
RTSR Loss Adjusted Metered kW	No				

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.41	1.69
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	7.3991	8.9053
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0504	0.0504
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.3881	-0.4645
Retail Transmission Rate – Network Service Rate	\$/kWh	1.5727	1.4743
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.2876	1.2669
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	126 kWh	0.36 kW	Loss Factor 1.0307
RPP Tier One	750 kWh	Load Factor 48.0%	

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	130	0.0650	8.45	130	0.0650	8.45	0.00	0.0%	46.10%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			8.45			8.45	0.00	0.0%	46.10%
Service Charge	1	1.41	1.41	1	1.69	1.69	0.28	19.9%	9.22%
Service Charge Rate Adder(s)	-1	0.00	0.00	-1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	-1	0.00	0.00	-1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.36	7.3991	2.66	0.36	8.9053	3.21	0.55	20.7%	17.51%
Distribution Volumetric Rate Adder(s)	0.36	0.0000	0.00	0.36	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.36	0.0504	0.02	0.36	0.0504	0.02	0.00	0.0%	0.11%
Distribution Volumetric Rate Rider(s)	0.36	-0.3881	-0.14	0.36	-0.4645	-0.17	-0.03	21.4%	-0.93%
Total: Distribution			3.95			4.75	0.80	20.3%	25.91%
Retail Transmission Rate – Network Service Rate	0.36	1.5727	0.57	0.36	1.4743	0.53	-0.04	17.0%	2.89%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.36	1.2876	0.46	0.36	1.2669	0.46	0.00	0.0%	2.51%
Total: Retail Transmission			1.03			0.99	-0.04	(3.9)%	5.40%
Sub-Total: Delivery (Distribution and Retail Transmission)			4.98			5.74	0.76	15.3%	31.31%
Wholesale Market Service Rate	130	0.0052	0.68	130	0.0052	0.68	0.00	0.0%	3.71%
Rural Rate Protection Charge	130	0.0013	0.17	130	0.0013	0.17	0.00	0.0%	0.93%
Special Purpose Charge	130	0.0004	0.05	130	0.0004	0.05	0.00	0.0%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.36%
Sub-Total: Regulatory			1.15			1.15	0.00	0.0%	6.27%
Debt Retirement Charge (DRC)	126	0.00700	0.88	126	0.00700	0.88	0.00	0.0%	4.80%
Total Bill before Taxes			15.46			16.22	0.76	4.9%	88.49%
HST	15.46	13%	2.01	16.22	13%	2.11	0.10	5.0%	11.51%
Total Bill			17.47			18.33	0.86	4.9%	100.00%

Rate Class Threshold Test

Sentinel Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	73	134	186	279	372
kWh	0.20	0.35	0.50	0.75	1.00
Load Factor	48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.74	\$ 8.71	\$ 12.09	\$ 18.13	\$ 24.18
Current Bill	\$ 4.74	\$ 8.71	\$ 12.09	\$ 18.13	\$ 24.18
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	42.3%	47.0%	48.2%	49.7%	50.4%

Distribution

Applied For Bill	\$ 3.39	\$ 4.67	\$ 5.94	\$ 8.06	\$ 10.19
Current Bill	\$ 2.82	\$ 3.88	\$ 4.95	\$ 6.71	\$ 8.47
\$ Impact	\$ 0.57	\$ 0.79	\$ 0.99	\$ 1.35	\$ 1.72
% Impact	20.2%	20.4%	20.0%	20.1%	20.3%
% of Total Bill	30.3%	25.2%	23.7%	22.1%	21.2%

Retail Transmission

Applied For Bill	\$ 0.54	\$ 0.96	\$ 1.37	\$ 2.06	\$ 2.74
Current Bill	\$ 0.57	\$ 1.00	\$ 1.43	\$ 2.15	\$ 2.86
\$ Impact	\$ -0.03	\$ -0.04	\$ -0.06	\$ -0.09	\$ -0.12
% Impact	-5.3%	-4.0%	-4.2%	-4.2%	-4.2%
% of Total Bill	4.8%	5.2%	5.5%	5.6%	5.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 3.93	\$ 5.63	\$ 7.31	\$ 10.12	\$ 12.93
Current Bill	\$ 3.39	\$ 4.88	\$ 6.38	\$ 8.86	\$ 11.33
\$ Impact	\$ 0.54	\$ 0.75	\$ 0.93	\$ 1.26	\$ 1.60
% Impact	15.9%	15.4%	14.8%	14.2%	14.1%
% of Total Bill	35.1%	30.4%	29.2%	27.7%	27.0%

Regulatory

Applied For Bill	\$ 0.75	\$ 1.17	\$ 1.53	\$ 2.17	\$ 2.81
Current Bill	\$ 0.75	\$ 1.17	\$ 1.53	\$ 2.17	\$ 2.81
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.7%	6.3%	6.1%	5.9%	5.9%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	4.9%	5.0%	5.2%	5.3%

GST

Applied For Bill	\$ 1.29	\$ 2.13	\$ 2.88	\$ 4.20	\$ 5.52
Current Bill	\$ 1.22	\$ 2.04	\$ 2.76	\$ 4.04	\$ 5.31
\$ Impact	\$ 0.07	\$ 0.09	\$ 0.12	\$ 0.16	\$ 0.21
% Impact	5.7%	4.4%	4.3%	4.0%	4.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 11.20	\$ 18.55	\$ 25.07	\$ 36.51	\$ 47.96
Current Bill	\$ 10.59	\$ 17.71	\$ 24.02	\$ 35.09	\$ 46.15
\$ Impact	\$ 0.61	\$ 0.84	\$ 1.05	\$ 1.42	\$ 1.81
% Impact	5.8%	4.7%	4.4%	4.0%	3.9%



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.77	0.92
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	3.4865	4.1715
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0494	0.0494
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.2751	-0.2634
Retail Transmission Rate – Network Service Rate	\$/kWh	1.5648	1.4669
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.2612	1.2409
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	228,000 kWh	657.00 kW	Loss Factor 1.0307
RPP Tier One	750 kWh	Load Factor 47.6%	

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.17%
Energy Second Tier (kWh)	234,250	0.0750	17,568.75	234,250	0.0750	17,568.75	0.00	0.0%	61.66%
Sub-Total: Energy			17,617.50			17,617.50	0.00	0.0%	61.83%
Service Charge	1	0.77	0.77	1	0.92	0.92	0.15	19.5%	0.00%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	657.00	3.4865	2,290.63	657.00	4.1715	2,740.68	450.06	19.6%	9.62%
Distribution Volumetric Rate Adder(s)	657.00	0.0000	0.00	657.00	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	657.00	0.0494	32.46	657.00	0.0494	32.46	0.00	0.0%	0.11%
Distribution Volumetric Rate Rider(s)	657.00	-0.2751	-180.74	657.00	-0.2634	-173.05	7.69	(4.3%)	-0.61%
Total: Distribution			2,143.12			2,601.01	457.89	21.4%	9.13%
Retail Transmission Rate – Network Service Rate	657.00	1.5648	1,028.07	657.00	1.4669	963.75	-64.32	(6.3%)	3.38%
Retail Transmission Rate – Line and Transformation Connection Service Rate	657.00	1.2612	828.61	657.00	1.2409	815.27	-13.34	(1.6%)	2.86%
Total: Retail Transmission			1,856.68			1,779.02	-77.66	(4.2%)	6.24%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,999.80			4,380.03	380.23	9.5%	15.37%
Wholesale Market Service Rate	235,000	0.0052	1,222.00	235,000	0.0052	1,222.00	0.00	0.0%	4.29%
Rural Rate Protection Charge	235,000	0.0013	305.50	235,000	0.0013	305.50	0.00	0.0%	1.07%
Special Purpose Charge	235,000	0.0004	94.00	235,000	0.0004	94.00	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			1,621.75			1,621.75	0.00	0.0%	5.69%
Debt Retirement Charge (DRC)	228,000	0.00700	1,596.00	228,000	0.00700	1,596.00	0.00	0.0%	5.69%
Total Bill before Taxes			24,835.05			25,215.28	380.23	1.5%	88.50%
HST	24,835.05	13%	3,228.56	25,215.28	13%	3,277.99	49.43	1.5%	11.50%
Total Bill			28,063.61			28,493.27	429.66	1.5%	100.00%

Rate Class Threshold Test

Street Lighting	kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	76	114	151	189	
kWh	0.10	0.20	0.30	0.40	0.50	
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%	

Energy	Applied For Bill	\$ 2.53	\$ 4.94	\$ 7.41	\$ 9.81	\$ 12.28
Current Bill	\$ 2.53	\$ 4.94	\$ 7.41	\$ 9.81	\$ 12.28	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	45.6%	51.6%	54.0%	55.2%	56.1%	

Distribution	Applied For Bill	\$ 1.31	\$ 1.71	\$ 2.10	\$ 2.50	\$ 2.90
Current Bill	\$ 1.31	\$ 1.71	\$ 2.10	\$ 2.50	\$ 2.90	
\$ Impact	\$ 0.22	\$ 0.29	\$ 0.35	\$ 0.43	\$ 0.51	
% Impact	20.2%	20.4%	20.0%	20.8%	21.3%	
% of Total Bill	23.7%	17.8%	15.3%	14.1%	13.2%	

Retail Transmission	Applied For Bill	\$ 0.27	\$ 0.54	\$ 0.81	\$ 1.09	\$ 1.35
Current Bill	\$ 0.29	\$ 0.56	\$ 0.85	\$ 1.13	\$ 1.41	
\$ Impact	\$ -0.02	\$ -0.02	\$ -0.04	\$ -0.04	\$ -0.06	
% Impact	-6.9%	-3.6%	-4.7%	-3.5%	-4.3%	
% of Total Bill	4.9%	5.6%	5.9%	6.1%	6.2%	

Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 1.58	\$ 2.25	\$ 2.91	\$ 3.59	\$ 4.25
Current Bill	\$ 1.38	\$ 1.98	\$ 2.60	\$ 3.20	\$ 3.80	
\$ Impact	\$ 0.20	\$ 0.27	\$ 0.31	\$ 0.39	\$ 0.45	
% Impact	14.5%	13.6%	11.9%	12.2%	11.9%	
% of Total Bill	28.6%	23.5%	21.2%	20.2%	19.4%	

Regulatory	Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.04	\$ 1.30	\$ 1.56
Current Bill	\$ 0.52	\$ 0.78	\$ 1.04	\$ 1.30	\$ 1.56	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	9.4%	8.1%	7.6%	7.3%	7.1%	

Debt Retirement Charge	Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	4.7%	5.3%	5.6%	5.7%	5.8%	

GST	Applied For Bill	\$ 0.64	\$ 1.10	\$ 1.58	\$ 2.04	\$ 2.52
Current Bill	\$ 0.61	\$ 1.07	\$ 1.54	\$ 1.99	\$ 2.46	
\$ Impact	\$ 0.03	\$ 0.03	\$ 0.04	\$ 0.05	\$ 0.06	
% Impact	4.9%	2.8%	2.6%	2.5%	2.4%	
% of Total Bill	11.6%	11.5%	11.5%	11.5%	11.5%	

Total Bill	Applied For Bill	\$ 5.53	\$ 9.58	\$ 13.71	\$ 17.76	\$ 21.89
Current Bill	\$ 5.30	\$ 9.28	\$ 13.36	\$ 17.32	\$ 21.38	
\$ Impact	\$ 0.23	\$ 0.30	\$ 0.35	\$ 0.44	\$ 0.51	
% Impact	4.3%	3.2%	2.6%	2.5%	2.4%	



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 File Number: EB-2010-0083
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LDC Information

Applicant Name	Festival Hydro Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0083
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0513
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0263
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes

Application Contact Information

Name:	Debbie Reece
Title:	Secretary Treasurer
Phone Number:	519-271-4703 x.268
E-Mail Address:	dreece@festivalhydro.com

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C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.3 Def Var Disp 2010	Deferral Variance Account Disposition (2010)
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates
D1.2 Revenue Cost Ratio Adj	Revenue Cost Ratio Adjustment
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates
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J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
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J2.5 LRAMSSM Recovery RateRider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
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O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
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Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
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C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Show	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Show	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential Regular	NA	kWh
RES	Residential - Hensall	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer per 30 days	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
GSGT50	General Service 50 to 4,999 kW – Interval Metered	Customer -12 per year	kW
LU	Large Use	Customer -12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



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Current Smart Meter Funding Adder

Rate Adder	Smart Meters					
Tariff Sheet Disclosure	Yes					
Metric Applied To	Metered Customers					
Method of Application	Uniform Service Charge					
Uniform Service Charge Amount	1.00					
	Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
	Residential - Hensall	Yes	1.000000	Customer - 12 per year	0.000000	kWh
	General Service Less Than 50 kW	Yes	1.000000	Customer per 30 days	0.000000	kWh
	General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
	General Service 50 to 4,999 kW – Interval Metered	Yes	1.000000	Customer -12 per year	0.000000	kW
	Large Use	Yes	1.000000	Customer -12 per year	0.000000	kW



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Deferral Variance Account Disposition (2010)

Rate Rider Def Var Disp 2010
 Sunset Date 30/04/2014
DDMMYYYY
 Metric Applied To All Customers
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	NA	-0.000900	kWh
Residential - Hensall	Yes	0.000000	Customer - 12 per year	-0.001000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.001000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.350800	kW
General Service 50 to 4,999 kW – Interval Metered	Yes	0.000000	Customer -12 per year	-0.350800	kW
Large Use	Yes	0.000000	Customer -12 per year	-0.450700	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000800	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.388100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.275100	kW



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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential Regular	kWh	0.000200
Residential - Hensall	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000200
General Service 50 to 4,999 kW	kW	0.068900
General Service 50 to 4,999 kW – Interval Metered	kW	0.068900
Large Use	kW	0.080100
Unmetered Scattered Load	kWh	0.000200
Sentinel Lighting	kW	0.050400
Street Lighting	kW	0.049400



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Current Rates and Charges

Rate Class

Residential Regular

Rate Description	Metric	Rate
Service Charge	\$	14.75
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00090)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Residential - Hensall

Rate Description	Metric	Rate
Service Charge	\$	11.21
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0120
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00100)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	29.05

Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00100)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	220.21
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2579
Low Voltage Volumetric Rate	\$/kW	0.0689
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.35080)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0748
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6314
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW – Interval Metered

Rate Description	Metric	Rate
Service Charge	\$	220.21
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2579
Low Voltage Volumetric Rate	\$/kW	0.0689
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.35080)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2036
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7884
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	10,692.01
Service Charge Smart Meters	\$	1.00

Distribution Volumetric Rate	\$/kW	0.9922
Low Voltage Volumetric Rate	\$/kW	0.0801
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.45070)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4400
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0451
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.60
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00080)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.41
Distribution Volumetric Rate	\$/kW	7.3991
Low Voltage Volumetric Rate	\$/kW	0.0504
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.38810)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5727
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2876
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.77
Distribution Volumetric Rate	\$/kW	3.4865
Low Voltage Volumetric Rate	\$/kW	0.0494
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.27510)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5648
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2612
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential Regular	NA	14.750000	14.750000
Residential - Hensall	Customer - 12 per year	11.210000	11.210000
General Service Less Than 50 kW	Customer per 30 days	29.050000	29.050000
General Service 50 to 4,999 kW	Customer - 12 per year	220.210000	220.210000
General Service 50 to 4,999 kW – Interval Metered	Customer -12 per year	220.210000	220.210000
Large Use	Customer -12 per year	10,692.010000	10,692.010000
Unmetered Scattered Load	Connection - 12 per year	12.600000	12.600000
Sentinel Lighting	Connection - 12 per year	1.410000	1.410000
Street Lighting	Connection - 12 per year	0.770000	0.770000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential Regular	kWh	0.016300	0.016300
Residential - Hensall	kWh	0.012000	0.012000
General Service Less Than 50 kW	kWh	0.014500	0.014500
General Service 50 to 4,999 kW	kW	2.257900	2.257900
General Service 50 to 4,999 kW – Interval Metered	kW	2.257900	2.257900
Large Use	kW	0.992200	0.992200
Unmetered Scattered Load	kWh	0.012500	0.012500
Sentinel Lighting	kW	7.399100	7.399100
Street Lighting	kW	3.486500	3.486500



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Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment	Revenue Cost Ratio
Metric Applied To	All Customers
Method of Application	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential Regular	NA	14.750000	- 0.030000 -	0.030000
Residential - Hensall	Customer - 12 per year	11.210000	1.230000	1.230000
General Service Less Than 50 kW	Customer per 30 days	29.050000	- 0.290000 -	0.290000
General Service 50 to 4,999 kW	Customer - 12 per year	220.210000	0.000000	0.000000
General Service 50 to 4,999 kW – Interval Metered	Customer - 12 per year	220.210000	0.000000	0.000000
Large Use	Customer - 12 per year	10692.010000	- 125.160000 -	125.160000
Unmetered Scattered Load	Connection - 12 per year	12.600000	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	1.410000	0.280000	0.280000
Street Lighting	Connection - 12 per year	0.770000	0.150000	0.150000

Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential Regular	kWh	0.016300	0.000000	0.000000
Residential - Hensall	kWh	0.012000	0.001300	0.001300
General Service Less Than 50 kW	kWh	0.014500	- 0.000100 -	0.000100
General Service 50 to 4,999 kW	kW	2.257900	0.000000	0.000000
General Service 50 to 4,999 kW – Interval Metered	kW	2.257900	0.000000	0.000000
Large Use	kW	0.992200	- 0.011600 -	0.011600
Unmetered Scattered Load	kWh	0.012500	0.000000	0.000000
Sentinel Lighting	kW	7.399100	1.490200	1.490200
Street Lighting	kW	3.486500	0.677500	0.677500



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Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential Regular	NA	14.750000	-0.030000	14.720000
Residential - Hensall	Customer - 12 per year	11.210000	1.230000	12.440000
General Service Less Than 50 kW	Customer per 30 days	29.050000	-0.290000	28.760000
General Service 50 to 4,999 kW	Customer - 12 per year	220.210000	0.000000	220.210000
General Service 50 to 4,999 kW – Interval Metered	Customer -12 per year	220.210000	0.000000	220.210000
Large Use	Customer -12 per year	10,692.010000	-125.160000	10,566.850000
Unmetered Scattered Load	Connection - 12 per year	12.600000	0.000000	12.600000
Sentinel Lighting	Connection - 12 per year	1.410000	0.280000	1.690000
Street Lighting	Connection - 12 per year	0.770000	0.150000	0.920000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential Regular	kWh	0.016300	0.000000	0.016300
Residential - Hensall	kWh	0.012000	0.001300	0.013300
General Service Less Than 50 kW	kWh	0.014500	-0.000100	0.014400
General Service 50 to 4,999 kW	kW	2.257900	0.000000	2.257900
General Service 50 to 4,999 kW – Interval Metered	kW	2.257900	0.000000	2.257900
Large Use	kW	0.992200	-0.011600	0.980600
Unmetered Scattered Load	kWh	0.012500	0.000000	0.012500
Sentinel Lighting	kW	7.399100	1.490200	8.889300
Street Lighting	kW	3.486500	0.677500	4.164000



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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index

0.18%



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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent	0.180% kWh 0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Regular	NA	14.720000	Yes	0.180%	0.026496
Residential - Hensall	Customer - 12 per year	12.440000	Yes	0.180%	0.022392
General Service Less Than 50 kW	Customer per 30 days	28.760000	Yes	0.180%	0.051768
General Service 50 to 4,999 kW	Customer - 12 per year	220.210000	Yes	0.180%	0.396378
General Service 50 to 4,999 kW – Interval Metered	Customer -12 per year	220.210000	Yes	0.180%	0.396378
Large Use	Customer -12 per year	10566.850000	Yes	0.180%	19.020330
Unmetered Scattered Load	Connection - 12 per year	12.600000	Yes	0.180%	0.022680
Sentinel Lighting	Connection - 12 per year	1.690000	Yes	0.180%	0.003042
Street Lighting	Connection - 12 per year	0.920000	Yes	0.180%	0.001656

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Regular	kWh	0.016300	Yes	0.180%	0.000029
Residential - Hensall	kWh	0.013300	Yes	0.180%	0.000024
General Service Less Than 50 kW	kWh	0.014400	Yes	0.180%	0.000026
General Service 50 to 4,999 kW	kW	2.257900	Yes	0.180%	0.004064
General Service 50 to 4,999 kW – Interval Metered	kW	2.257900	Yes	0.180%	0.004064
Large Use	kW	0.990600	Yes	0.180%	0.001765
Unmetered Scattered Load	kWh	0.012500	Yes	0.180%	0.000023
Sentinel Lighting	kW	8.893300	Yes	0.180%	0.016001
Street Lighting	kW	4.164000	Yes	0.180%	0.007495



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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential Regular	NA	14.720000	0.026496	14.746496
Residential - Hensall	Customer - 12 per year	12.440000	0.022392	12.462392
General Service Less Than 50 kW	Customer per 30 days	28.760000	0.051768	28.811768
General Service 50 to 4,999 kW	Customer - 12 per year	220.210000	0.396378	220.606378
General Service 50 to 4,999 kW – Interval Metered	Customer -12 per year	220.210000	0.396378	220.606378
Large Use	Customer -12 per year	10566.850000	19.020330	10585.870330
Unmetered Scattered Load	Connection - 12 per year	12.600000	0.022680	12.622680
Sentinel Lighting	Connection - 12 per year	1.690000	0.003042	1.693042
Street Lighting	Connection - 12 per year	0.920000	0.001656	0.921656

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential Regular	kWh	0.016300	0.000029	0.016329
Residential - Hensall	kWh	0.013300	0.000024	0.013324
General Service Less Than 50 kW	kWh	0.014400	0.000026	0.014426
General Service 50 to 4,999 kW	kW	2.257900	0.004064	2.261964
General Service 50 to 4,999 kW – Interval Metered	kW	2.257900	0.004064	2.261964
Large Use	kW	0.980600	0.001765	0.982365
Unmetered Scattered Load	kWh	0.012500	0.000023	0.012523
Sentinel Lighting	kW	8.889300	0.016001	8.905301
Street Lighting	kW	4.164000	0.007495	4.171495



Name of LDC: Festival Hydro Inc.
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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.52

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential - Hensall	Yes	1.520000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.520000	Customer per 30 days	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.520000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW – Interval Metered	Yes	1.520000	Customer -12 per year	0.000000	kW
Large Use	Yes	1.520000	Customer -12 per year	0.000000	kW



Name of LDC: Festival Hydro Inc.
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Deferral Variance Account Disposition (2010)

Rate Rider Def Var Disp 2010
 Sunset Date 30/04/2014
DDMMYYYY
 Metric Applied To All Customers
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	NA	-0.000900	kWh
Residential - Hensall	Yes	0.000000	Customer - 12 per year	-0.001000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.001000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.350800	kW
General Service 50 to 4,999 kW – Interval Metered	Yes	0.000000	Customer -12 per year	-0.350800	kW
Large Use	Yes	0.000000	Customer -12 per year	-0.450700	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000800	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.388100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.275100	kW



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
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Deferral Variance Account Disposition (2011)

Rate Rider Def Var Disp 2011
 Sunset Date 30/04/2014
DDMMYYYY
 Metric Applied To All Customers
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	NA	-0.000040	kWh
Residential - Hensall	Yes	0.000000	Customer - 12 per year	-0.000040	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.000110	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.139260	kW
General Service 50 to 4,999 kW – Interval Metered	Yes	0.000000	Customer -12 per year	0.139260	kW
Large Use	Yes	0.000000	Customer -12 per year	0.201930	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000260	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.005460	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.073870	kW



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
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**Lost Revenue
 Adjustment
 Mechanism (LRAM)
 Recovery/Shared
 Savings Mechanism
 (SSM) Recovery Rate
 Rider**

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery
Sunset Date	30/04/2014 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	NA	0.000550	kWh
Residential - Hensall	Yes	0.000000	Customer - 12 per year	0.000550	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	0.000120	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.038940	kW
General Service 50 to 4,999 kW – Interval Metered	Yes	0.000000	Customer -12 per year	0.038940	kW
Large Use	Yes	0.000000	Customer -12 per year	0.191030	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
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Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	NA	-0.000200	kWh
Residential - Hensall	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.018700	kW
General Service 50 to 4,999 kW – Interval Metered	Yes	0.000000	Customer -12 per year	-0.018700	kW
Large Use	Yes	0.000000	Customer -12 per year	-0.018400	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000300	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.070900	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.062200	kW



Name of LDC: Festival Hydro Inc.
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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential Regular	kWh	0.000200
Residential - Hensall	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000200
General Service 50 to 4,999 kW	kW	0.068900
General Service 50 to 4,999 kW – Interval Metered	kW	0.068900
Large Use	kW	0.080100
Unmetered Scattered Load	kWh	0.000200
Sentinel Lighting	kW	0.050400
Street Lighting	kW	0.049400



Name of LDC: Festival Hydro Inc.
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Applied For RTSR - Network

Method of Application Distinct Dollar

Rate Class	Applied to Class				
Residential Regular	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005700	0.000%	-0.000357	0.005343

Rate Class	Applied to Class				
Residential - Hensall	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005700	0.000%	-0.000357	0.005343

Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	0.000%	-0.000313	0.004687

Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.074800	0.000%	-0.129770	1.945030

Rate Class	Applied to Class				
General Service 50 to 4,999 kW – Interval Metered	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	2.203600	0.000%	-0.137825	2.065775

Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.440000	0.000%	-0.152611	2.287389

Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	0.000%	-0.000313	0.004687

Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.572700	0.000%	-0.098365	1.474335

Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.564800	0.000%	-0.097871	1.466929



Name of LDC: **Festival Hydro Inc.**
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Applied For RTSR - Connection

Method of Application **Distinct Dollar**

Rate Class	Applied to Class					
Residential Regular	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004600	0.000%	-0.000074	0.004526	

Rate Class	Applied to Class					
Residential - Hensall	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004600	0.000%	-0.000074	0.004526	

Rate Class	Applied to Class					
General Service Less Than 50 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	0.000%	-0.000066	0.004034	

Rate Class	Applied to Class					
General Service 50 to 4,999 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.631400	0.000%	-0.026256	1.605144	

Rate Class	Applied to Class					
General Service 50 to 4,999 kW – Interval Metered	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.788400	0.000%	-0.028783	1.759617	

Rate Class	Applied to Class					
Large Use	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.045100	0.000%	-0.032915	2.012185	

Rate Class	Applied to Class					
Unmetered Scattered Load	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	0.000%	-0.000066	0.004034	

Rate Class	Applied to Class					
Sentinel Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.287600	0.000%	-0.020723	1.266877	

Rate Class	Applied to Class					
Street Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.261200	0.000%	-0.020298	1.240902	



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microFIT Generator

Rate Class

microFIT Generator

Rate Description
Service Charge

Fixed Metric	Rate
\$	5.25



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Applied For Monthly Rates and Charges

Rate Class

Residential Regular

Rate Description	Metric	Rate
Service Charge	\$	14.75
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00090)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00004)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	\$/kWh	0.00055
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Residential - Hensall

Rate Description	Metric	Rate
Service Charge	\$	12.46
Service Charge Smart Meters	\$	1.52
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00100)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00004)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	\$/kWh	0.00055
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	28.81
Service Charge Smart Meters	\$	1.52
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00100)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00011)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	\$/kWh	0.00012
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	220.61
Service Charge Smart Meters	\$	1.52
Distribution Volumetric Rate	\$/kW	2.2620
Low Voltage Volumetric Rate	\$/kW	0.0689
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.35080)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kW	0.13926
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	\$/kW	0.03894
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.01870)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9450
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW – Interval Metered

Rate Description	Metric	Rate
Service Charge	\$	220.61
Service Charge Smart Meters	\$	1.52
Distribution Volumetric Rate	\$/kW	2.2620
Low Voltage Volumetric Rate	\$/kW	0.0689
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.35080)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kW	0.13926
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	\$/kW	0.03894
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.01870)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0658
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7596
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	10,585.87
Service Charge Smart Meters	\$	1.52
Distribution Volumetric Rate	\$/kW	0.9824
Low Voltage Volumetric Rate	\$/kW	0.0801
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.45070)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kW	0.20193
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (S	\$/kW	0.19103
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.01840)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2874
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0122
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.62
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00080)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00026)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052

Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

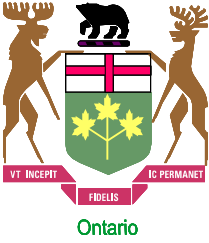
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.69
Distribution Volumetric Rate	\$/kW	8.9053
Low Voltage Volumetric Rate	\$/kW	0.0504
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.38810)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kW	(0.00546)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.07090)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4743
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2669
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.92
Distribution Volumetric Rate	\$/kW	4.1715
Low Voltage Volumetric Rate	\$/kW	0.0494
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.27510)
Distribution Volumetric Def Var Disp 2011 – effective until Wednesday, April 30, 2014	\$/kW	0.07387
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.06220)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4669
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2409
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



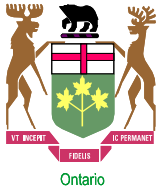
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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0307
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0176
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0204
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0075



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Summary of Changes To Service Charge and Distribution \

	Fixed (\$)	Volumetric \$/kWh
Residential Regular		
Current Tariff Distribution Rates	14.75	0.0163
Current Base Distribution Rates	14.75	0.0163
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-0.03	0.0000
Total Rate Rebalancing Adjustments	-0.03	0.0000
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	14.75	0.0163
Applied For Tariff Distribution Rates	14.75	0.0163
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Residential - Hensall		
Current Tariff Rates	11.21	0.0120
Current Base Distribution Rates	11.21	0.01
Rate Rebalancing Adjustments		
Revenue Cost Ratio	1.23	0.0013
Total Rate Rebalancing Adjustments	1.23	0.0013
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	12.46	0.0133
Applied For Tariff Distribution Rates	12.46	0.0133
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	29.05	0.0145
Current Base Distribution Rates	29.05	0.01
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-0.29	-0.0001
Total Rate Rebalancing Adjustments	-0.29	-0.0001
Price Cap Adjustments		
Price Cap Adjustment	0.05	0.0000
Total Price Cap Adjustments	0.05	0.0000
Applied For Base Distribution Rates	28.81	0.0144
Applied For Tariff Distribution Rates	28.81	0.0144
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	220.21	2.2579

Current Base Distribution Rates	220.21	2.26
Price Cap Adjustments		
Price Cap Adjustment	0.40	0.0041
Total Price Cap Adjustments	0.40	0.0041
Applied For Base Distribution Rates	220.61	2.2620
Applied For Tariff Distribution Rates	220.61	2.2620
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 4,999 kW – Interval Metered		
Current Tariff Rates	220.21	2.2579
Current Base Distribution Rates	220.21	2.26
Price Cap Adjustments		
Price Cap Adjustment	0.40	0.0041
Total Price Cap Adjustments	0.40	0.0041
Applied For Base Distribution Rates	220.61	2.2620
Applied For Tariff Distribution Rates	220.61	2.2620
	0.00	0.0000

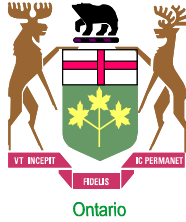
	Fixed	Volumetric
	(\$)	\$/kW
Large Use		
Current Tariff Rates	10,692.01	0.9922
Current Base Distribution Rates	10,692.01	0.99
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-125.16	-0.0116
Total Rate Rebalancing Adjustments	-125.16	-0.0116
Price Cap Adjustments		
Price Cap Adjustment	19.02	0.0018
Total Price Cap Adjustments	19.02	0.0018
Applied For Base Distribution Rates	10,566.85	0.9806
Applied For Tariff Distribution Rates	10,585.87	0.9824
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	12.60	0.0125
Current Base Distribution Rates	12.60	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	12.62	0.0125
Applied For Tariff Distribution Rates	12.62	0.0125
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Sentinel Lighting		
Current Tariff Rates	1.41	7.3991
Current Base Distribution Rates	1.41	7.40
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.28	1.4902
Total Rate Rebalancing Adjustments	0.28	1.4902
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0160
Total Price Cap Adjustments	0.00	0.0160
Applied For Base Distribution Rates	1.69	8.9053
Applied For Tariff Distribution Rates	1.69	8.9053
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	0.77	3.4865
Current Base Distribution Rates	0.77	3.49
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.15	0.6775
Total Rate Rebalancing Adjustments	0.15	0.6775
Price Cap Adjustments		

Price Cap Adjustment	0.00	0.0075
Total Price Cap Adjustments	0.00	0.0075
Applied For Base Distribution Rates	0.92	4.1715
Applied For Tariff Distribution Rates	0.92	4.1715
	0.00	0.0000



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Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential Regular	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Residential Regular	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Residential - Hensall	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Residential - Hensall	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.52	0.0000
Total Proposed Tariff Rates Adders	1.52	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		

Smart Meters	1.52	0.0000
Total Proposed Tariff Rates Adders	1.52	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service 50 to 4,999 kW		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	0
General Service 50 to 4,999 kW		
Proposed Tariff Rates Adders		
Smart Meters	1.52	0.0000
Total Proposed Tariff Rates Adders	1.52	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service 50 to 4,999 kW – Interval Metered		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	0
General Service 50 to 4,999 kW – Interval Metered		
Proposed Tariff Rates Adders		
Smart Meters	1.52	0.0000
Total Proposed Tariff Rates Adders	1.52	0.0000

	Fixed	Volumetric
	(\$)	0
Large Use		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Large Use		
Proposed Tariff Rates Adders		
Smart Meters	1.52	0.0000
Total Proposed Tariff Rates Adders	1.52	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
	(\$)	0
Unmetered Scattered Load		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
Residential Regular		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0009
Total Current Tariff Rates Riders	0.00	-0.0009

	Fixed (\$)	Volumetric \$/kWh
Residential Regular		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0009
Def Var Disp 2011	0.00	0.0000
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0006
Tax Change	0.00	-0.0002
Total Proposed Tariff Rates Riders	0.00	-0.0006

	Fixed (\$)	Volumetric \$/kWh
Residential - Hensall		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0010
Total Current Tariff Rates Riders	0.00	-0.0010

	Fixed (\$)	Volumetric \$
Residential - Hensall		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0010
Def Var Disp 2011	0.00	0.0000
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0006
Tax Change	0.00	-0.0002
Total Proposed Tariff Rates Riders	0.00	-0.0007

	Fixed (\$)	Volumetric \$
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0010
Total Current Tariff Rates Riders	0.00	-0.0010

	Fixed (\$)	Volumetric \$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0010
Def Var Disp 2011	0.00	-0.0001
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0001
Tax Change	0.00	-0.0002
Total Proposed Tariff Rates Riders	0.00	-0.0012

Fixed	Volumetric
-------	------------

General Service 50 to 4,999 kW		Fixed	Volumetric
		(\$)	\$/kWh
Current Tariff Rates Riders			
Def Var Disp 2010		0.00	-0.3508
Total Current Tariff Rates Riders		0.00	-0.3508

General Service 50 to 4,999 kW		Fixed	Volumetric
		(\$)	0
Proposed Tariff Rates Riders			
Def Var Disp 2010		0.00	-0.3508
Def Var Disp 2011		0.00	0.1393
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery		0.00	0.0389
Tax Change		0.00	-0.0187
Total Proposed Tariff Rates Riders		0.00	-0.1913

General Service 50 to 4,999 kW – Interval Metered		Fixed	Volumetric
		(\$)	\$/kWh
Current Tariff Rates Riders			
Def Var Disp 2010		0.00	-0.3508
Total Current Tariff Rates Riders		0.00	-0.3508

General Service 50 to 4,999 kW – Interval Metered		Fixed	Volumetric
		(\$)	0
Proposed Tariff Rates Riders			
Def Var Disp 2010		0.00	-0.3508
Def Var Disp 2011		0.00	0.1393
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery		0.00	0.0389
Tax Change		0.00	-0.0187
Total Proposed Tariff Rates Riders		0.00	-0.1913

Large Use		Fixed	Volumetric
		(\$)	0
Current Tariff Rates Riders			
Def Var Disp 2010		0.00	-0.4507
Total Current Tariff Rates Riders		0.00	-0.4507

Large Use		Fixed	Volumetric
		(\$)	\$/kWh
Proposed Tariff Rates Riders			
Def Var Disp 2010		0.00	-0.4507
Def Var Disp 2011		0.00	0.2019
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery		0.00	0.1910
Tax Change		0.00	-0.0184
Total Proposed Tariff Rates Riders		0.00	-0.0761

Unmetered Scattered Load		Fixed	Volumetric
		(\$)	\$/kWh
Current Tariff Rates Riders			
Def Var Disp 2010		0.00	-0.0008
Total Current Tariff Rates Riders		0.00	-0.0008

Unmetered Scattered Load		Fixed	Volumetric
		(\$)	0
Proposed Tariff Rates Riders			
Def Var Disp 2010		0.00	-0.0008
Def Var Disp 2011		0.00	-0.0003
Tax Change		0.00	-0.0003
Total Proposed Tariff Rates Riders		0.00	-0.0014

Sentinel Lighting		Fixed	Volumetric
		(\$)	0
Current Tariff Rates Riders			
Def Var Disp 2010		0.00	-0.3881
Total Current Tariff Rates Riders		0.00	-0.3881

Fixed	Volumetric
-------	------------

Sentinel Lighting	(\$)	\$
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.3881
Def Var Disp 2011	0.00	-0.0055
Tax Change	0.00	-0.0709
Total Proposed Tariff Rates Riders	0.00	-0.4645

	Fixed	Volumetric
Street Lighting	(\$)	\$
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.2751
Total Current Tariff Rates Riders	0.00	-0.2751

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.2751
Def Var Disp 2011	0.00	0.0739
Tax Change	0.00	-0.0622
Total Proposed Tariff Rates Riders	0.00	-0.2634



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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Residential Regular

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.75	14.75
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0163	0.0163
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0005	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	0 kW	Loss Factor 1.0307
RPP Tier One	600 kWh	Load Factor	

Residential Regular	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0550	33.00	600	0.0550	33.00	0.00	0.0%	33.52%
Energy Second Tier (kWh)	225	0.0750	16.88	225	0.0750	16.88	0.00	0.0%	14.51%
Sub-Total: Energy			55.88			55.88	0.00	0.0%	48.02%
Service Charge	1	14.75	14.75	1	14.75	14.75	0.00	0.0%	12.68%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0163	13.04	800	0.0163	13.04	0.00	0.0%	11.21%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0002	0.16	800	0.0002	0.16	0.00	0.0%	0.14%
Distribution Volumetric Rate Rider(s)	800	-0.0009	-0.72	800	-0.0006	-0.48	0.24	(33.3)%	-0.41%
Total: Distribution			27.23			27.47	0.24	0.9%	23.61%
Retail Transmission Rate – Network Service Rate	825	0.0057	4.70	825	0.0053	4.37	-0.33	(7.0)%	3.76%
Retail Transmission Rate – Line and Transformation Connection Service Rate	825	0.0046	3.80	825	0.0045	3.71	-0.09	(2.4)%	3.19%
Total: Retail Transmission			8.50			8.08	-0.42	(4.9)%	6.94%
Sub-Total: Delivery (Distribution and Retail Transmission)			35.73			35.55	-0.18	(0.5)%	30.55%
Wholesale Market Service Rate	825	0.0052	4.29	825	0.0052	4.29	0.00	0.0%	3.69%
Rural Rate Protection Charge	825	0.0013	1.07	825	0.0013	1.07	0.00	0.0%	0.92%
Special Purpose Charge	825	0.0004	0.33	825	0.0004	0.33	0.00	0.0%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			5.94			5.94	0.00	0.0%	5.10%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.81%
Total Bill before Taxes			103.15			102.97	-0.18	(0.2)%	88.49%
HST	103.15	13%	13.41	102.97	13%	13.39	-0.02	(0.1)%	11.51%
Total Bill			116.56			116.36	-0.20	(0.2)%	100.00%

Rate Class Threshold Test

Residential Regular

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	258	619	825	1,443	2,320
kWh					
Load Factor					

Energy	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 16.77	\$ 40.43	\$ 55.88	0.0%	35.5%
	\$ 16.77	\$ 40.43	\$ 55.88	0.0%	45.0%
	\$ -	\$ -	\$ -	0.0%	0.0%
	\$ -	\$ -	\$ -	0.0%	0.0%
	\$ -	\$ -	\$ -	0.0%	0.0%
	\$ -	\$ -	\$ -	0.0%	0.0%

Distribution	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 18.73	\$ 24.30	\$ 27.48	0.4%	39.6%
	\$ 18.73	\$ 24.30	\$ 27.48	0.8%	27.0%
	\$ 0.07	\$ 0.19	\$ 0.25	0.4%	0.2%
	\$ 0.07	\$ 0.19	\$ 0.25	0.8%	0.4%
	\$ -	\$ -	\$ -	0.9%	1.2%
	\$ -	\$ -	\$ -	1.8%	1.4%

Retail Transmission	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 2.53	\$ 6.07	\$ 8.08	4.9%	5.4%
	\$ 2.53	\$ 6.07	\$ 8.08	4.9%	6.8%
	\$ 0.13	\$ 0.31	\$ 0.42	-4.9%	6.9%
	\$ 0.13	\$ 0.31	\$ 0.42	-4.9%	7.2%
	\$ -	\$ -	\$ -	4.9%	7.4%

Delivery (Distribution and Retail Transmission)	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 21.26	\$ 30.37	\$ 35.56	-0.3%	45.0%
	\$ 21.26	\$ 30.37	\$ 35.56	-0.4%	33.8%
	\$ 0.06	\$ 0.12	\$ 0.17	-0.5%	30.6%
	\$ 0.06	\$ 0.12	\$ 0.17	-0.6%	26.1%
	\$ -	\$ -	\$ -	0.0%	23.7%

Regulatory	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 2.03	\$ 4.52	\$ 5.94	0.0%	4.3%
	\$ 2.03	\$ 4.52	\$ 5.94	0.0%	5.0%
	\$ -	\$ -	\$ -	0.0%	5.1%
	\$ -	\$ -	\$ -	0.0%	5.2%
	\$ -	\$ -	\$ -	0.0%	5.3%

Debt Retirement Charge	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 1.75	\$ 4.20	\$ 5.60	0.0%	3.7%
	\$ 1.75	\$ 4.20	\$ 5.60	0.0%	4.7%
	\$ -	\$ -	\$ -	0.0%	4.8%
	\$ -	\$ -	\$ -	0.0%	5.0%
	\$ -	\$ -	\$ -	0.0%	5.1%

GST	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 5.44	\$ 10.34	\$ 13.39	0.0%	11.5%
	\$ 5.44	\$ 10.34	\$ 13.39	-0.1%	11.5%
	\$ -	\$ -	\$ -	-0.1%	11.5%
	\$ -	\$ -	\$ -	-0.2%	11.5%
	\$ -	\$ -	\$ -	-0.2%	11.5%

Total Bill	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 47.25	\$ 89.86	\$ 116.37	-0.1%	
	\$ 47.31	\$ 89.99	\$ 116.56	-0.1%	
	\$ -	\$ -	\$ -	-0.2%	
	\$ -	\$ -	\$ -	-0.2%	

Rounding Applied 0.010000



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Retail Service Charges

	Metric	Current
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

Applicant Name	Festival Hydro Inc.
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0513
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0263



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

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F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Cho RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year: 2010
 Last COS OEB Application Number: EB-2009-0263

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential Regular	Customer	kWh	17,115	141,132,375		14.72	0.0163	
RES	Residential - Hensall	Customer	kWh	413	4,143,109		12.44	0.0133	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,968	67,469,308		28.76	0.0144	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	221	316,941,804	797,792	220.21		2.2579
LU	Large Use	Customer	kW	2	65,544,852	128,687	10,566.85		0.9806
USL	Unmetered Scattered Load	Connection	kWh	156	629,732		12.60	0.0125	
Sen	Sentinel Lighting	Connection	kW	83	234,690	679	1.69		8.8893
SL	Street Lighting	Connection	kW	5,916	3,904,130	11,255	0.92		4.1640
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2010**

Last COS OEB Application Number **EB-2009-0263**

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Base Distribution Volumetric Rate kWh	Rate ReBal Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential Regular	17,115	141,132,375	0	14.72	0.0163	0.0000	3,023,194	2,300,458	0	5,323,651
Residential - Hensall	413	4,143,109	0	12.44	0.0133	0.0000	61,653	55,103	0	116,756
General Service Less Than 50 kW	1,968	67,469,308	0	28.76	0.0144	0.0000	679,196	971,558	0	1,650,754
General Service 50 to 4,999 kW	221	316,941,804	797,792	220.21	0.0000	2.2579	583,997	0	1,801,335	2,385,331
Large Use	2	65,544,852	128,687	10,566.85	0.0000	0.9806	253,604	0	126,190	379,795
Unmetered Scattered Load	156	629,732	0	12.60	0.0125	0.0000	23,587	7,872	0	31,459
Sentinel Lighting	83	234,690	679	1.69	0.0000	8.8893	1,683	0	6,036	7,719
Street Lighting	5,916	3,904,130	11,255	0.92	0.0000	4.1640	65,313	0	46,866	112,178
							4,692,227	3,334,991	1,980,427	10,007,644



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2011	2012
Taxable Capital	\$ 42,140,000	\$ 42,140,000	\$ 42,140,000
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 27,140,000	\$ 27,140,000	\$ 27,140,000
Rate	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 20,188	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2010	2011	2012
Regulatory Taxable Income	\$ 1,889,005	\$ 1,889,005	\$ 1,889,005
Corporate Tax Rate	30.99%	28.25%	26.25%
Tax Impact	\$ 585,440	\$ 533,606	\$ 495,845
Grossed-up Tax Amount	\$ 848,366	\$ 743,681	\$ 672,323
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 20,188	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 848,366	\$ 743,681	\$ 672,323
Total Tax Related Amounts	\$ 868,554	\$ 743,681	\$ 672,323
Incremental Tax Savings		-\$ 124,873	-\$ 196,231
Sharing of Tax Savings (50%)		-\$ 62,436	-\$ 98,115



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential Regular	\$5,323,651.3125	53.20%	-\$33,214	141,132,375	0	-\$0.0002	
Residential - Hensall	\$116,756	1.17%	-\$728	4,143,109	0	-\$0.0002	
General Service Less Than 50 kW	\$1,650,754	16.49%	-\$10,299	67,469,308	0	-\$0.0002	
General Service 50 to 4,999 kW	\$2,385,331	23.84%	-\$14,882	316,941,804	797,792		-\$0.0187
Large Use	\$379,795	3.80%	-\$2,369	65,544,852	128,687		-\$0.0184
Unmetered Scattered Load	\$31,459	0.31%	-\$196	629,732	0	-\$0.0003	
Sentinel Lighting	\$7,719	0.08%	-\$48	234,690	679		-\$0.0709
Street Lighting	\$112,178	1.12%	-\$700	3,904,130	11,255		-\$0.0622
	\$10,007,644 H	100.00%	-\$62,436 I				

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

Applicant Name	Festival Hydro Inc.
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0513
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0263



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

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C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.8 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.9 Adjust To Proposed Rates	Adjustment required to Proposed Rates



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

Last COS Re-based Year				2010						
Last COS OEB Application Number				EB-2009-0263						
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed			Current Tariff Service Charge D	Current Tariff Distribution		
				Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C		Volumetric Rate kWh E	Volumetric Rate kW F	
RES	Residential Regular	Customer	kWh	17,115	141,132,375		14.75	0.0163		
RES	Residential - Hensall	Customer	kWh	413	4,143,109		11.21	0.0120		
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,968	67,469,308		29.05	0.0145		
GSGT50	General Service 50 to 4,999 kW	Customer	kW	221	316,941,804	797,792	220.21		2.2579	
LU	Large Use	Customer	kW	2	65,544,852	128,687	10,692.01		0.9922	
USL	Unmetered Scattered Load	Connection	kWh	156	629,732		12.60	0.0125		
Sen	Sentinel Lighting	Connection	kW	83	234,690	679	1.41		7.3991	
SL	Street Lighting	Connection	kW	5,916	3,904,130	11,255	0.77		3.4865	
NA	Rate Class 9	NA	NA							
NA	Rate Class 10	NA	NA							
NA	Rate Class 11	NA	NA							
NA	Rate Class 12	NA	NA							
NA	Rate Class 13	NA	NA							
NA	Rate Class 14	NA	NA							
NA	Rate Class 15	NA	NA							
NA	Rate Class 16	NA	NA							
NA	Rate Class 17	NA	NA							
NA	Rate Class 18	NA	NA							
NA	Rate Class 19	NA	NA							
NA	Rate Class 20	NA	NA							
NA	Rate Class 21	NA	NA							
NA	Rate Class 22	NA	NA							
NA	Rate Class 23	NA	NA							
NA	Rate Class 24	NA	NA							
NA	Rate Class 25	NA	NA							



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate adders included in rates. Most applicants will not require input on this sheet

Last COS Re-based Year 2010
Last COS OEB Application Number EB-2009-0263

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential Regular	14.75	0.0163	0.0000	0.00	0.0000	0.0000
Residential - Hensall	11.21	0.0120	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	29.05	0.0145	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	220.21	0.0000	2.2579	0.00	0.0000	0.0000
Large Use	10,692.01	0.0000	0.9922	0.00	0.0000	0.0000
Unmetered Scattered Load	12.60	0.0125	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	1.41	0.0000	7.3991	0.00	0.0000	0.0000
Street Lighting	0.77	0.0000	3.4865	0.00	0.0000	0.0000



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year

2010

Last COS OEB Application Number

EB-2009-0263

Rate Class	Re-based Billed Customers or Re-based Connections			Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge	Current Base Volumetric Rate kWh	Current Base Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates
	A	B	C									
Residential Regular	17,115	141,132,375	0			14.75	0.0163	0.0000	3,029,355	2,300,458	0	5,329,813
Residential - Hensall	413	4,143,109	0			11.21	0.0120	0.0000	55,557	49,717	0	105,274
General Service Less Than 50 kW	1,968	67,469,308	0			29.05	0.0145	0.0000	686,045	978,305	0	1,664,350
General Service 50 to 4,999 kW	221	316,941,804	797,792			220.21	0.0000	2.2579	583,997	0	1,801,335	2,385,331
Large Use	2	65,544,852	128,687			10,692.01	0.0000	0.9922	256,608	0	127,683	384,291
Unmetered Scattered Load	156	629,732	0			12.60	0.0125	0.0000	23,587	7,872	0	31,459
Sentinel Lighting	83	234,690	679			1.41	0.0000	7.3991	1,404	0	5,024	6,428
Street Lighting	5,916	3,904,130	11,255			0.77	0.0000	3.4865	54,664	0	39,241	93,904
									4,691,217	3,336,352	1,973,282	10,000,851



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Decision - Cost Revenue Adjustments by Rate Class

The purpose of this sheet is to input the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicants 2010 IRM3 Supplemental Filing Module or 2010 COS Decision and Order.

Under Direction the applicant can choose "No Change" - no change in that rate class ratio, "Change" - Board ordered change from COS decision, or Rebalance to apply offset adjustments to Decision prescribed rate classes.

Rate Class	Direction	Current	Transitio	Transitio	Transitio	Transitio	Transitio	Transitio
		Year 2010	n Year 1 2011	n Year 2 2012	n Year 3 2013	n Year 4 2014	n Year 5 2015	
Residential Regular	Rebalance	106.84%	tbd	tbd	tbd	tbd	tbd	tbd
Residential - Hensall	Change	82.65%	91.00%	99.00%	106.27%	0.00%	0.00%	0.00%
General Service Less Than 50 kW	Change	114.19%	113.13%	112.03%	112.03%	0.00%	0.00%	0.00%
General Service 50 to 4,999 kW	Change	81.39%	81.39%	81.39%	81.39%	0.00%	0.00%	0.00%
Large Use	Change	114.22%	113.13%	112.03%	112.03%	0.00%	0.00%	0.00%
Unmetered Scattered Load	No Change	120.00%	120.00%	120.00%	120.00%	120.00%	120.00%	120.00%
Sentinel Lighting	Change	50.52%	60.00%	70.00%	70.00%	0.00%	0.00%	0.00%
Street Lighting	Change	51.30%	60.60%	70.00%	70.00%	0.00%	0.00%	0.00%



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing		Allocated Revenue Offsets E = D * C
	Revenue Offsets A	Percentage Split C = A / B	
Residential Regular	412,176	60.80%	412,176
Residential - Hensall	9,050	1.33%	9,050
General Service Less Than 50 kW	99,107	14.62%	99,107
General Service 50 to 4,999 kW	138,171	20.38%	138,171
Large Use	9,888	1.46%	9,888
Unmetered Scattered Load	2,308	0.34%	2,308
Sentinel Lighting	471	0.07%	471
Street Lighting	6,746	1.00%	6,746
	677,917	100.00%	677,917
	B		D

Enter revenue offsets as found in Cell F47 on sheet "C1.2 Revenue Offsets Allocation" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates. Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included. Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transformer rate for each rate class.

Rate Class	Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I = (F * (G - C) + (F - E) * C) / G
Residential Regular	No						
Residential - Hensall	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	(313,728)	522,880	(0.6000)	2.2579	797,792	2.6511
Large Use	Yes	(77,212)	128,687	(0.6000)	0.9922	128,687	1.5922
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		-	651,567			926,479	
		B	D			H	
		- 390,940					

Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections		Billed kWh Billed kW		Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge *12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I		
	A	B	C	D								E	F
Residential Regular	17,115	141,132,375	0	0	14.75	0.0163	0.0000	3,029,355	2,300,458	0	5,329,813		
Residential - Hensall	413	4,143,109	0	0	11.21	0.0120	0.0000	55,557	49,717	0	105,274		
General Service Less Than 50 kW	1,968	67,469,308	0	0	29.05	0.0145	0.0000	686,045	978,305	0	1,664,350		
General Service 50 to 4,999 kW	221	316,941,804	797,792	0	220.21	0.0000	2.6511	583,997	0	2,115,063	2,699,059		
Large Use	2	65,544,852	128,687	0	#####	0.0000	1.5922	256,608	0	204,895	461,504		
Unmetered Scattered Load	156	629,732	0	0	12.60	0.0125	0.0000	23,587	7,872	0	31,459		
Sentinel Lighting	83	234,690	679	0	1.41	0.0000	7.3991	1,404	0	5,024	6,428		
Street Lighting	5,916	3,904,130	11,255	0	0.77	0.0000	3.4865	54,664	0	39,241	93,904		
								4,691,217	3,336,352	2,364,223	10,391,791		



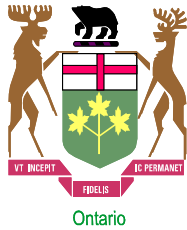
Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
				Revenue Cost Ratio D			
Residential Regular	\$ 5,741,989	1.07	\$ 5,374,381	1.07	\$ 5,731,767	-\$ 10,222	-0.2%
Residential - Hensall	\$ 114,324	0.83	\$ 138,323	0.91	\$ 125,874	\$ 11,550	10.1%
General Service Less Than 50 kW	\$ 1,763,457	1.14	\$ 1,544,318	1.13	\$ 1,747,087	-\$ 16,370	-0.9%
General Service 50 to 4,999 kW	\$ 2,837,230	0.81	\$ 3,485,969	0.81	\$ 2,837,230	\$ -	0.0%
Large Use	\$ 471,392	1.14	\$ 412,705	1.13	\$ 466,893	-\$ 4,498	-1.0%
Unmetered Scattered Load	\$ 33,767	1.20	\$ 28,139	1.20	\$ 33,767	\$ 0	0.0%
Sentinel Lighting	\$ 6,899	0.51	\$ 13,657	0.60	\$ 8,194	\$ 1,295	18.8%
Street Lighting	\$ 100,650	0.51	\$ 196,200	0.61	\$ 118,897	\$ 18,247	18.1%
	<u>\$ 11,069,708</u>		<u>\$ 11,193,692</u>		<u>\$ 11,069,709</u>	<u>\$ 1</u>	<u>0.0%</u>

Out of Balance - 1

Final ? Yes



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted		Revenue Requirement		Revenue Requirement	
	Revenue By	Allocated Re-	from Rates	Re-based	from Rates	
	Revenue Cost	Based Revenue	Before	Transformer	from Rates	
	Ratio	Offsets	Transformer	Allowance	Allowance	from Rates
	A	B	C = A - B	D	E = C + D	
Residential Regular	\$ 5,731,767	\$ 412,176	\$ 5,319,591	\$ -	\$ 5,319,591	
Residential - Hensall	\$ 125,874	\$ 9,050	\$ 116,824	\$ -	\$ 116,824	
General Service Less Than 50 kW	\$ 1,747,087	\$ 99,107	\$ 1,647,980	\$ -	\$ 1,647,980	
General Service 50 to 4,999 kW	\$ 2,837,230	\$ 138,171	\$ 2,699,059	-\$ 313,728	\$ 2,385,331	
Large Use	\$ 466,893	\$ 9,888	\$ 457,005	-\$ 77,212	\$ 379,793	
Unmetered Scattered Load	\$ 33,767	\$ 2,308	\$ 31,459	\$ -	\$ 31,459	
Sentinel Lighting	\$ 8,194	\$ 471	\$ 7,723	\$ -	\$ 7,723	
Street Lighting	\$ 118,897	\$ 6,746	\$ 112,151	\$ -	\$ 112,151	
	\$ 11,069,709	\$ 677,917	\$10,391,792	-\$ 390,940	\$10,000,852	



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric		Service Charge Revenue E = A * B	Distribution Volumetric		Revenue Requirement from Rates by Rate Class H = E + F + G
			Rate % Revenue kWh C	Rate % Revenue kW D		Rate Revenue kWh F = A * C	Rate Revenue kW G = A * D	
Residential Regular	\$ 5,319,591	56.8%	43.2%	0.0%	\$ 3,023,545	\$ 2,296,046	\$ -	\$ 5,319,591
Residential - Hensall	\$ 116,824	52.8%	47.2%	0.0%	\$ 61,652	\$ 55,172	\$ -	\$ 116,824
General Service Less Than 50 kW	\$ 1,647,980	41.2%	58.8%	0.0%	\$ 679,297	\$ 968,683	\$ -	\$ 1,647,980
General Service 50 to 4,999 kW	\$ 2,385,331	24.5%	0.0%	75.5%	\$ 583,997	\$ -	\$ 1,801,335	\$ 2,385,331
Large Use	\$ 379,793	66.8%	0.0%	33.2%	\$ 253,604	\$ -	\$ 126,189	\$ 379,793
Unmetered Scattered Load	\$ 31,459	75.0%	25.0%	0.0%	\$ 23,587	\$ 7,872	\$ -	\$ 31,459
Sentinel Lighting	\$ 7,723	21.8%	0.0%	78.2%	\$ 1,687	\$ -	\$ 6,036	\$ 7,723
Street Lighting	\$ 112,151	58.2%	0.0%	41.8%	\$ 65,286	\$ -	\$ 46,865	\$ 112,151
	<u>\$ 10,000,852</u>				<u>\$ 4,692,656</u>	<u>\$ 3,327,772</u>	<u>\$ 1,980,424</u>	<u>\$ 10,000,852</u>



Name of LDC: Festival Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
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Proposed Fixed and Variable Rates

Rate Class	Service Charge	Distribution	Distribution	Re-based	Re-based	Re-based	Proposed Base	Proposed Base	Proposed Base
	Revenue	Volumetric Rate	Volumetric Rate	Billed					
	A	B	C	D	E	F	G = A / D / 12	H = B / E	I = C / F
Residential Regular	\$ 3,023,545	\$ 2,296,046	\$ -	17,115	141,132,375	0	14.72	0.0163	-
Residential - Hensall	\$ 61,652	\$ 55,172	\$ -	413	4,143,109	0	12.44	0.0133	-
General Service Less Than 50 kW	\$ 679,297	\$ 968,683	\$ -	1,968	67,469,308	0	28.76	0.0144	-
General Service 50 to 4,999 kW	\$ 583,997	\$ -	\$ 1,801,335	221	316,941,804	797,792	220.21	-	2.2579
Large Use	\$ 253,604	\$ -	\$ 126,189	2	65,544,852	128,687	10,566.85	-	0.9806
Unmetered Scattered Load	\$ 23,587	\$ 7,872	\$ -	156	629,732	0	12.60	0.0125	-
Sentinel Lighting	\$ 1,687	\$ -	\$ 6,036	83	234,690	679	1.69	-	8.8893
Street Lighting	\$ 65,286	\$ -	\$ 46,865	5,916	3,904,130	11,255	0.92	-	4.1640



Name of LDC: Festival Hydro Inc.
 File Number: IRM3
 Effective Date: Sunday, May 01, 2011
 Version : 1.0

Adjustment required to Proposed Rates

Rate Class	Proposed Base			Current Base			Adjustment		
	Proposed Base	Proposed Base	Proposed Base	Current Base	Current Base	Current Base	Adjustment	Adjustment Required	Adjustment
	Service Charge	Volumetric Rate kWh	Volumetric Rate kW	Service Charge	Volumetric Rate kWh	Volumetric Rate kW	Required Base Service Charge	Base Distribution Volumetric Rate kWh	Required Base Distribution Volumetric Rate kW
A	B	C	D	E	F	G = A - D	H = B - E	I = C - F	
Residential Regular	\$ 14.72	\$ 0.0163	\$ -	\$ 14.75	\$ 0.0163	\$ -	-\$ 0.03	-\$ 0.0000	\$ -
Residential - Hensall	\$ 12.44	\$ 0.0133	\$ -	\$ 11.21	\$ 0.0120	\$ -	\$ 1.23	\$ 0.0013	\$ -
General Service Less Than 50 kW	\$ 28.76	\$ 0.0144	\$ -	\$ 29.05	\$ 0.0145	\$ -	-\$ 0.29	-\$ 0.0001	\$ -
General Service 50 to 4,999 kW	\$ 220.21	\$ -	\$ 2.2579	\$ 220.21	\$ -	\$ 2.2579	\$ -	\$ -	\$ -
Large Use	\$ 10,566.85	\$ -	\$ 0.9806	\$ 10,692.01	\$ -	\$ 0.9922	-\$ 125.16	\$ -	-\$ 0.0116
Unmetered Scattered Load	\$ 12.60	\$ 0.0125	\$ -	\$ 12.60	\$ 0.0125	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 1.69	\$ -	\$ 8.8893	\$ 1.41	\$ -	\$ 7.3991	\$ 0.28	\$ -	\$ 1.4902
Street Lighting	\$ 0.92	\$ -	\$ 4.1640	\$ 0.77	\$ -	\$ 3.4865	\$ 0.15	\$ -	\$ 0.6775

Enter the above values onto Sheet "D1.X Revenue Cost Ratio Adj" of the 2011 OEB IRM3 Rate Generator.



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

LDC Information

Applicant Name	Festival Hydro Inc.
OEB Application Number	EB-2010-0083
LDC Licence Number	ED-2002-0513
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0263
Billing Determinants	2010 COS Forecast
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	No
Global Adjustment Recovery as Electricity Component	N/A



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.3 2010 Transfer to 1595 COS	2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS
D1.1 Def Var - Cont Sch 2005	Deferral Variance - Continuity Schedule 2005
D1.2 Def Var - Cont Sch 2006	Deferral Variance - Continuity Schedule 2006
D1.3 Def Var - Cont Sch 2007	Deferral Variance - Continuity Schedule 2007
D1.4 Def Var - Cont Sch 2008	Deferral Variance - Continuity Schedule 2008
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
F1.3 Cost Allocation 1590	Cost Allocation - 1590
G1.1 Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
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Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Show	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Show	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Show	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Show	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Show	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Hide	To be used by a 2008 COS distributor that is clearing its one year Deferral / Variance disposition rate rider



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Effective Date: Sunday, May 01, 2011
 Version: 2.0

2006 Regulatory Asset Recovery

Account Description	Account Number	1. Dec. 31, 2004 Reg. Assets										Transfer of Board-approved interest to 1590 as per 2006 EDR J = -(F+G)
		Column G Principal Amounts as of Dec-31 2004 A	Column K Hydro One charges (if applicable) to Dec31-03 B	Column M Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 C	Column D Transition Cost Adjustment D	Column E Principal Amounts E = A + B + C + D	Column F Interest to Dec31-04 F	Column G Interest per 2006 Reg Assets G = H - F - E	Column H Total Claim and Recoveries per 2006 Reg Assets H	Column I Transfer of Board-approved amounts to 1590 as per 2006 EDR I = -E	Column J Transfer of Board-approved interest to 1590 as per 2006 EDR J = -(F+G)	
RSVA - Wholesale Market Service Charge	1580	617,763	1,006	617,769	0	618,769	133,659	56,796	812,224	(618,769)	(193,455)	
RSVA - One-time Wholesale Market Service	1582	138,692	73	138,765	0	138,765	12,450	13,413	164,628	(138,765)	(25,863)	
RSVA - Retail Transmission Network Charge	1584	(137,959)	(16,012)	(153,971)	0	(172,526)	(8,898)	(14,594)	(196,018)	172,526	23,462	
RSVA - Retail Transmission Connection Charge	1586	(422,905)	171,127	(251,778)	0	(42,651)	(45,567)	(27,412)	(238,250)	56,271	72,979	
RSVA - Power	1588	(429,707)	156,194	(273,513)	0	(67,319)	164,344	(60,474)	(52,728)	673,598	(133,970)	
Sub-Totals		(429,707)	156,194	(273,513)	0	(67,319)	255,988	(29,271)	129,656	(67,319)	(230,711)	
Other Regulatory Assets	1508											
Retail Cost Variance Account - Retail	1518	96,427	0	96,427	0	96,427	11,827	9,321	12,145	(96,427)	(21,148)	
Retail Cost Variance Account - STR	1548	89,527	0	89,527	0	89,527	6,366	6,721	83,214	(89,527)	(13,687)	
Misc. Deferred Debits - incl. Rebate Cheques	1525	33,381	6,426	39,807	0	39,807	4,617	3,731	46,155	(39,807)	(8,348)	
Pre-Market Opening Energy Variances Total	1571	(182,229)	0	(182,229)	0	(182,229)	(46,443)	(17,615)	(246,287)	182,229	66,058	
Extra-Ordinary Event Losses	1572											
Deferred Rate Impact Amounts	1574											
Other Deferred Credits	2425											
Sub-Totals		17,106	6,426	23,532	0	23,532	(25,033)	2,145	12,802	(35,877)	22,875	
Qualifying Transition Costs	1570	226,965	55	227,020	0	227,020	53,699	21,945	302,664	(227,020)	(75,644)	
Transition Cost Adjustment	1570											
Sub-Totals		226,965	55	227,020	0	227,020	53,699	21,945	302,664	(227,020)	(24,356)	
Total Regulatory Assets		(185,636)	162,675	(188,797)	0	(135,669)	284,654	(5,168)	415,055	(135,669)	(279,486)	
Total Recoveries to April 30-06												
Balance to be collected or refunded												

Cell C48

2. Rate Return Calculation

Cell N41

2. Rate Return Calculation



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Effective Date: Sunday, May 01, 2011
Version : 2.0

2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	429,023	103.4%
GS < 50 KW	41,758	10.1%
GS > 50 Non TOU		0.0%
GS > 50 TOU	(68,250)	(16.4%)
Intermediate	0	0.0%
Large Users	9,345	2.3%
Small Scattered Load	287	0.1%
Sentinel Lighting	1,725	0.4%
Street Lighting	1,168	0.3%
Total	415,056	100.0%

2. Rate Riders Calculation

Row 29



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Rate Class and Billing Determinants

2010 COS Forecast

Rate Group	Rate Class	Fixed Metric Vol Metric	Metered kWh Metered kW	Billed kWh for Non-RPP customers	1590 Recovery Share Proportion 1
RES	Residential Regular	17115 kWh	141,132,375	27,584,013	100.4%
RES	Residential - Hensall	413 kWh	4,143,109	808,731	3.0%
GSLT50	General Service Less Than 50 kW	1968 kWh	67,469,308	14,512,693	10.1%
GSGT50	General Service 50 to 4,999 kW	221 kW	316,941,804	301,254,388	(16.4%)
LU	Large Use	2 kW	65,544,852	65,544,852	2.3%
USL	Unmetered Scattered Load	156 kWh	629,732	0	0.1%
Sen	Sentinel Lighting	83 kW	234,690	0	0.4%
SL	Street Lighting	5916 kW	3,904,130	2,801,583	0.3%
NA	Rate Class 9	NA			
NA	Rate Class 10	NA			
NA	Rate Class 11	NA			
NA	Rate Class 12	NA			
NA	Rate Class 13	NA			
NA	Rate Class 14	NA			
NA	Rate Class 15	NA			
NA	Rate Class 16	NA			
NA	Rate Class 17	NA			
NA	Rate Class 18	NA			
NA	Rate Class 19	NA			
NA	Rate Class 20	NA			
NA	Rate Class 21	NA			
NA	Rate Class 22	NA			
NA	Rate Class 23	NA			
NA	Rate Class 24	NA			
NA	Rate Class 25	NA			
				412,506,260	100.0%



Name of LDC: Festival Hydro Inc.
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Deferral Variance - Continuity Schedule 2006

Account Number	Account Description	Opening Principal Amounts as of Jan-1 05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1990 as per 2006 EDR	Closing Principal Balance as of May-1 06	Opening Interest Amounts as of Jan-1 05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1990 as per 2006 EDR	Closing Interest Amounts as of May-1 06
1550	LV Variance Account										
1580	RSVA - Wholesale Market Service Charge	617,763	1,006		(618,760)	0	133,659	56,796		(183,455)	0
1584	RSVA - Retail Transmission Network Charge	(137,856)	(34,587)		(172,526)	0	(8,868)	(14,564)		23,482	0
1586	RSVA - Retail Transmission Connection Charge	(422,605)	360,534		56,271	0	(45,587)	(27,412)		72,979	0
1588	RSVA - Power (Excluding Global Adjustment)	(625,598)			625,598	0	164,344	(60,474)		(103,870)	0
1590	RSVA - Power (Global Adjustment Sub-account)					0					0
1595	Recovery of Regulatory Asset Balances		0		135,599	135,599			0	279,486	279,486
	Disposition and recovery of Regulatory Balances Account					0					0
	Sub-Total	(568,306)	332,773		371,105	135,599	243,538	(42,684)	0	78,632	279,486
1592	RSVA - One-time Wholesale Market Service	138,602	73		(138,765)	0	12,460	13,413		(25,963)	0
1508	Other Regulatory Assets	0	12,145		(12,145)	0	0	0		0	0
1518	Retail Cost Variance Account - Retail	66,427	0		(66,427)	0	11,827	6,321		(21,146)	0
1548	Retail Cost Variance Account - STR	60,527	0		(60,527)	0	6,721	6,721		(13,687)	0
1525	Misc. Deferred Debts - incl Rebate Cheques	33,381	6,426		(36,807)	0	4,617	3,731		(8,546)	0
1571	Pre-Market Opening Energy Variances Total	(182,226)	0		182,226	0	(48,443)	(17,615)		66,058	0
1572	Extra-Ordinary Event Losses	0	0		0	0	0	0		0	0
1574	Deferred Rate Impact Amounts	0	0		0	0	0	0		0	0
2425	Other Deferred Credits	0	0		0	0	0	0		0	0
1570	Qualifying Transition Costs	226,065	55		(227,020)	0	53,909	21,945		(75,644)	0
1570	Transition Cost Adjustment			(30,267)	30,267	0					
	Total	(185,636)	351,472	(30,267)	30,267	135,599	284,854	(5,188)	0	78,632	279,486



Name of LDC: Festival Hydro Inc.
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2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2009-0263

Disposition Recovery Sunset Date
 April 30, 2014

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	72,949.00	4,824.00	77,573.00
RSVA - Wholesale Market Service Charge	1580	(1,348,934.00)	(96,900.00)	(1,445,834.00)
RSVA - Retail Transmission Network Charge	1584	(608,899.00)	(73,197.00)	(682,096.00)
RSVA - Retail Transmission Connection Charge	1586	(924,005.00)	(103,262.00)	(1,027,267.00)
RSVA - Power (Excluding Global Adjustment)	1588	179,853.00	131,591.00	311,144.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	583,997.00	21,773.00	575,470.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		(2,375,039.00)	(115,371.00)	(2,491,010.00)
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	82,381.00	14,884.00	97,265.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	240,195.00	36,895.00	277,090.00
Other Regulatory Assets - Sub-Account Deferred FRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	(57,020.00)	(2,914.00)	(59,934.00)
Retail Cost Variance Account - STR	1548	23,828.00	3,464.00	27,292.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OMBIA Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OMBIA Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OMBIA Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		289,384.00	52,299.00	341,683.00
Disposition and recovery of Regulatory Balances Account	1595	2,086,255.00	83,102.00	2,149,357.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	(347,708.17)	(10,517.00)	(358,225.17)
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	(521,563.75)	(15,775.50)	(537,339.25)
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	(521,563.75)	(15,775.50)	(537,339.25)
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	(521,563.75)	(15,775.50)	(537,339.25)
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	(173,854.58)	(6,258.50)	(179,113.08)
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(0.00)	0.00	(0.00)

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OMBIA Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Smart Meter Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



Name of LDC: Festival Hydro Inc.
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Deferral Variance - Continuity Schedule 2005

Account Number	Account Description	Opening Principal Amounts as of Jan-05 *	Transactions (additional) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - Instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-05 *	Interest Jan-1 to Dec-31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
		A	B	C	D	E	F	G	H	I	J	K	L = A - B
1590	LV Variance Account	0						0			0	0	0
1590	RSVA - Wholesale Market Services Charge	0						0			0	0	0
1594	RSVA - Retail Transmission Network Charge	0						0			0	0	0
1590	RSVA - Retail Transmission Connection Charge	0						0			0	0	0
1598	RSVA - Power (Excluding Global Adjustment)	0						0			0	0	0
1590	RSVA - Power (Global Adjustment Sub-account)	0	(210,414)				(210,414)	0	(318,026)	(318,026)	(528,340)	(609,340)	0
	Recovery of Regulatory Asset Balance	0	(210,414)				(210,414)	0	(318,026)	(318,026)	(528,340)	(609,340)	0
	Total	0	(210,414)	0	0	0	(210,414)	0	(318,026)	(318,026)	(528,340)	(609,340)	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to demand of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of the adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments 1	Transactions (reductions) during 2006, excluding interest and adjustments 1	Adjustments during 2006 - Instructed by Board 2	Adjustments during 2006 - other 3	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0						0	0			0
RSVA - Wholesale Market Services Charge	1580	0						0	0			0
RSVA - Retail Transmission Network Charge	1584	0						0	0			0
RSVA - Retail Transmission Connection Charge	1586	0						0	0			0
RSVA - Power (Excluding Global Adjustment)	1588	0						0	0			0
RSVA - Power (Global Adjustment Sub-account)	1590	(210,414)	24,345				135,599	(50,500)	(318,926)	(10,356)	270,488	(55,706)
Recovery of Regulatory Asset Balances												
Total		(210,414)	24,345	0	0	0	135,599	(50,500)	(318,926)	(10,356)	270,488	(55,706)

1 For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

2 Provide supporting evidence i.e. Board Decision, CRO Order, etc.

3 Provide supporting statement indicating nature of this adjustments and periods they relate to



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Deferral Variance - Continuity Schedule 2007

Account Number	Account Description	Opening Principal Amounts as of Jan-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - Instructed by Board ²	Adjustments during 2007 - Other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-07	Interest Jan-1 to Dec-31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference C = A - B
1550	LV Variance Account	0	0	0	0	0	0	0	0	0	0	0	0
1580	RSVA - Wholesale Market Services Charge	0	0	0	0	0	0	0	0	0	0	0	0
1584	RSVA - Retail Transmission Network Charge	0	0	0	0	0	0	0	0	0	0	0	0
1585	RSVA - Retail Transmission Connection Charge	0	0	0	0	0	0	0	0	0	0	0	0
1588	RSVA - Power (Excluding Global Adjustment)	0	0	0	0	0	0	0	0	0	0	0	0
1590	RSVA - Power (Global Adjustment Sub-account)	(50,000)	108,564	0	0	0	58,564	(50,796)	(104)	(56,900)	2,164	2,164	0
	Recovery of Regulatory Asset Balance	(50,000)	108,564	0	0	0	58,564	(50,796)	(104)	(56,900)	2,164	2,164	0
	Total												

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of the adjustments and periods they relate to.

Name of LDC: Festival Hydro Inc.
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 Effective Date: Sunday, May 01, 2011
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Deferral Variance - Continuity Schedule 2008

Account Number	Account Description	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments 1	Transactions (reductions) during 2008, excluding interest and adjustments 1	Adjustments during 2008 - Instructed by Board 2	Adjustments during 2008 - other 3	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) 4	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
1550	LV Variance Account	0						0	0			0
1580	RSVA - Wholesale Market Service Charge	0						0	0			0
1584	RSVA - Retail Transmission Network Charge	0						0	0			0
1596	RSVA - Retail Transmission Connection Charge	0						0	0			0
1598	RSVA - Power (Excluding Global Adjustment)	0						0	0			0
1590	RSVA - Power (Global Adjustment Sub-account)	58,064	36,759					94,823	(65,900)	3,326		(52,574)
	Recovery of Regulatory Asset Balances	58,064	36,759	0	0	0	0	94,823	(65,900)	3,326	0	(52,574)
	Total											

1 For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
 2 Provide supporting evidence i.e. Board Decision, CRD Order, etc.
 3 Provide supporting statement indicating nature of this adjustments and periods they relate to
 4 This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Festival Hydro Inc.
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Deferral Variance - Continuity Schedule 2009

Account Number	Account Description	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of US\$A 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
1550	LV Variance Account	0	86,717	(129,525)				(42,809)	0	(178)		(178)
1580	RSVA - Wholesale Market Service Charge	0	(114,669)					(114,669)	0	(1,182)		(1,182)
1584	RSVA - Retail Transmission Network Charge	0	(321,110)					(321,110)	0	(1,841)		(1,841)
1588	RSVA - Retail Transmission Connection Charge	0	(67,338)					(67,338)	0	(1,564)		(1,564)
1588	RSVA - Power (Excluding Global Adjustment)	0	93,856					93,856	0	91		91
1588	RSVA - Power (Global Adjustment Sub-account)	0	812,186					812,186	0	874		874
1590	Recovery of Regulatory Asset Balances	94,823	0					94,823	(52,574)	1,079		(51,495)
1595	Residual Balance Disposition and recovery of DefVar Balances Account (2008)	0					0	0	(52,574)	(2,721)	0	(55,295)
	Total		489,842	(129,525)	0	0	0	454,940				

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to.
⁴ This records the values of amounts removed from Group One accounts in previous proceedings, but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Festival Hydro Inc.
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Deferral Variance - Continuity Schedule Final

Account Number	Account Description	A Opening Principal Amounts as of Jan-1-10	B Adjustments - Please explain	C = A + B Principal Amounts to be disposed	D Opening Interest Amounts as of Jan-1-10	E Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	F Adjustments - Please explain	G Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010	H Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011	I = D + E + F + G + H Interest Amounts to be disposed
1550	LV Variance Account	(42,809)		(42,809)	(178)	972		(309)	(125)	360
1580	RSVA - Wholesale Market Service Charge	(114,669)		(114,669)	(1,182)	(18,467)		(827)	(836)	(20,812)
1584	RSVA - Retail Transmission Network Charge	(321,110)		(321,110)	(1,841)	(12,119)		(2,316)	(940)	(17,216)
1586	RSVA - Retail Transmission Connection Charge	(67,338)		(67,338)	(1,664)	(12,320)		(486)	(197)	(14,367)
1588	RSVA - Power (Excluding Global Adjustment)	93,856		93,856	91	2,395		677	275	3,437
	RSVA - Power (Global Adjustment Sub-account)	812,186		812,186	874	7,383		5,859	2,376	16,493
1590	Recovery of Regulatory Asset Balances	94,823		94,823	(51,495)			755	379	(50,361)
1595	Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	0		0	0			0	0	0
	Total	454,940	0	454,940	(55,295)	(32,156)	0	3,353	1,433	(82,066)

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest
Monday, January 31, 2011	0.89	0.0756
Monday, February 28, 2011	0.89	0.0683
Thursday, March 31, 2011	0.89	0.0756
Saturday, April 30, 2011	0.89	0.0732
Effective Rate		0.2926

Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467
Sunday, February 28, 2010	0.55	0.0422
Wednesday, March 31, 2010	0.55	0.0467
Friday, April 30, 2010	0.55	0.0452
Monday, May 31, 2010	0.55	0.0467
Wednesday, June 30, 2010	0.55	0.0452
Saturday, July 31, 2010	0.89	0.0756
Tuesday, August 31, 2010	0.89	0.0756
Thursday, September 30, 2010	0.89	0.0732
Sunday, October 31, 2010	0.89	0.0756
Tuesday, November 30, 2010	0.89	0.0732
Friday, December 31, 2010	0.89	0.0756
Effective Rate		0.7214



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
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Threshold Test

Rate Class	Billed kWh
Residential Regular	141,132,375
Residential - Hensall	4,143,109
General Service Less Than 50 kW	67,469,308
General Service 50 to 4,999 kW	316,941,804
Large Use	65,544,852
Unmetered Scattered Load	629,732
Sentinel Lighting	234,690
Street Lighting	3,904,130
	600,000,000
Total Claim	372,274
Total Claim per kWh	0.000620

E1.1 Threshold Test



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential Regular	141,132,375	23.5%	(9,985)	(31,868)	(79,581)	(19,266)	22,885	(117,814)
Residential - Hensall	4,143,109	0.7%	(293)	(936)	(2,336)	(566)	672	(3,459)
General Service Less Than 50 kW	67,469,308	11.2%	(4,773)	(15,235)	(38,044)	(9,210)	10,941	(56,322)
General Service 50 to 4,999 kW	316,941,804	52.8%	(22,423)	(71,566)	(178,716)	(43,265)	51,394	(264,576)
Large Use	65,544,852	10.9%	(4,637)	(14,800)	(36,959)	(8,947)	10,628	(54,715)
Unmetered Scattered Load	629,732	0.1%	(45)	(142)	(355)	(86)	102	(526)
Sentinel Lighting	234,690	0.0%	(17)	(53)	(132)	(32)	38	(196)
Street Lighting	3,904,130	0.7%	(276)	(882)	(2,201)	(533)	633	(3,259)
	600,000,000	100.0%	(42,449)	(135,481)	(338,326)	(81,905)	97,293	(500,867)

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: Festival Hydro Inc.
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Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential Regular	27,584,013	6.7%	55,413
Residential - Hensall	808,731	0.2%	1,625
General Service Less Than 50 kW	14,512,693	3.5%	29,154
General Service 50 to 4,999 kW	301,254,388	73.0%	605,186
Large Use	65,544,852	15.9%	131,672
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	0	0.0%	0
Street Lighting	2,801,583	0.7%	5,628
	412,506,260	100.0%	828,679

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
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Version : 2.0

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential Regular	100.4%	44,626
Residential - Hensall	3.0%	1,333
General Service Less Than 50 kW	10.1%	4,473
General Service 50 to 4,999 kW	(16.4%)	(7,311)
Large Use	2.3%	1,001
Unmetered Scattered Load	0.1%	31
Sentinel Lighting	0.4%	185
Street Lighting	0.3%	125
	100.0%	44,462



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Effective Date: Sunday, May 01, 2011

Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment

Rate Rider Recovery Period - Years

Rate Rider Effective To Date

Wednesday, April 30, 2014

Three

Rate Class	Vol Metric	Billed kWh	Billed kW	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential Regular	kWh	141,132,375	0	(117,814)	55,413	44,626	0	(17,775)	(0.00004)
Residential - Hensall	kWh	4,143,109	0	(3,459)	1,625	1,333	0	(501)	(0.00004)
General Service Less Than 50 kW	kWh	67,469,308	0	(56,322)	29,154	4,473	0	(22,694)	(0.00011)
General Service 50 to 4,999 kW	kWh	316,941,804	797,792	(264,576)	605,186	(7,311)	0	333,299	0.13926
Large Use	kWh	65,544,852	128,687	(54,715)	131,672	1,001	0	77,958	0.20193
Unmetered Scattered Load	kWh	629,732	0	(526)	0	31	0	(495)	(0.00026)
Seminal Lighting	kWh	234,690	679	(196)	0	185	0	(11)	(0.00546)
Street Lighting	kWh	3,904,130	11,255	(3,259)	5,628	125	0	2,494	0.07387
		600,000,000	938,413	(500,367)	828,679	44,462	0	372,274	

Enter the above value onto Sheet "J2.2 Def Var Disp 2011" of the 2011 OEB IRM2 Rate Generator
 "J2.4 Def Var Disp 2011" of the 2011 OEB IRM3 Rate Generator



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	42,809	(360)	42,449
RSVA - Wholesale Market Service Charge	1580	114,669	20,812	135,481
RSVA - Retail Transmission Network Charge	1584	321,110	17,216	338,326
RSVA - Retail Transmission Connection Charge	1586	67,338	14,567	81,905
RSVA - Power (Excluding Global Adjustment)	1588	(93,856)	(3,437)	(97,293)
RSVA - Power (Global Adjustment Sub-account)	1588	(812,186)	(16,493)	(828,679)
Recovery of Regulatory Asset Balances	1590	(94,823)	50,361	(44,462)
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	454,940	(82,666)	372,274
Total		0	0	0

Sheet 1 Utility Information Sheet

Name of LDC: Festival Hydro Inc

Licence Number: EB-2010-0083

Date of Submission: October 28, 2010

Contact Information

Name: Debbie Reece

Title: Secretary Treasurer

Phone Number: 519-271-4700 x.268

E-Mail Address: dreece@festivalhydro.com

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

	Comp. Soft.										
1.5.6 Other AMI Capital					\$ 10,000	\$ 31,576					\$ 41,576
Total Other AMI Capital Costs Related To Minimum Functionality					\$ 79,000	\$ 124,074					\$ 203,074
Total Capital Costs					\$ 3,551,926	\$ 148,074					\$ 3,700,000
O M & A											
2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)											
2.1.1 Maintenance											\$ -
<i>may include meter reverification costs, etc.</i>											
Total Incremental AMI Operation Expenses											\$ -
2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)											
2.2.1 Maintenance											\$ -
Total Advanced Metering Regional Collector (AMRC) (includes LAN)											\$ -
2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)											
2.3.1 Hardware Maintenance											\$ -
<i>may include server support, etc.</i>											
2.3.2 Software Maintenance					\$ 15,500	\$ 15,500					\$ 31,000
<i>may include maintenance support, etc.</i>											
Total Advanced Metering Control Computer (AMCC)					\$ 15,500	\$ 15,500					\$ 31,000
2.4 WIDE AREA NETWORK (WAN)											
2.4.1 WIDE AREA NETWORK (WAN)					\$ 45,723	\$ 96,843					\$ 142,566
<i>may include serial to Ethernet hardware, etc.</i>											
Total Incremental Other Operation Expenses					\$ 45,723	\$ 96,843					\$ 142,566
2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY											
2.5.1 Business Process Redesign											\$ -
2.5.2 Customer Communication											\$ -
<i>may include project communication, etc.</i>											
2.5.3 Program Management											\$ -
2.5.4 Change Management											\$ -
<i>may include training, etc.</i>											
2.5.5 Administration Cost					\$ 36,000	\$ 38,000					\$ 74,000
2.5.6 Other AMI Expenses											\$ -
Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality					\$ 36,000	\$ 38,000					\$ 74,000
Total O M & A Costs					\$ 97,223	\$ 150,343					\$ 247,566

Sheet 3. LDC Assumptions and Data

Assumptions:

1. Planned meter installations occur evenly through the year.
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

2006 EDR Data							
Information	2007	2008	2009	2010	2011	Later	
Rate Base							
Deemed Short Term Debt %		0%	0%	4%	4%	4%	
Deemed Debt	50%	53%	57%	56%	56%	56%	
Deemed Equity	50%	47%	43%	40%	40%	40%	
Deemed Short Term Debt Rate%		0.00%	0.00%	2.07%	2.07%	2.07%	
Weighted Debt Rate	7.25%	7.25%	7.25%	5.68%	5.68%	5.68%	
Proposed ROE	9.00%	9.00%	9.00%	9.85%	9.85%	9.85%	
Weighted Average Cost of Capital	8.13%	8.07%	8.00%	7.20%	7.20%	7.20%	
Working Capital Allowance %	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	
2006 EDR Tax Rate							
Corporate Income Tax Rate	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%	
Capital Data:							
	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
Smart Meter	\$ -	\$ -	\$ -	\$ -	\$ 3,288,100	\$ -	\$ -
Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ 44,576	\$ 12,000	\$ -
Computer Software	\$ -	\$ -	\$ -	\$ -	\$ 192,250	\$ 118,641	\$ -
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ 27,000	\$ 17,433	\$ -
Total Capital Costs	\$ -	\$ -	\$ -	\$ -	\$ 3,551,926	\$ 148,074	\$ -
Operating Expense Data:							
	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
2.1 Advanced Metering Communication Device (AMCD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.3 Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ -	\$ 15,500	\$ 15,500	\$ -
2.4 Wide Area Network (WAN)	\$ -	\$ -	\$ -	\$ -	\$ 45,723	\$ 96,843	\$ -
2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ -	\$ -	\$ -	\$ 36,000	\$ 38,000	\$ -
Total O M & A Costs	\$ -	\$ -	\$ -	\$ -	\$ 97,223	\$ 150,343	\$ -
Per Meter Cost Split:							
	Per Meter	Installed	Investment	% of Invest			
Smart meter including installation	\$ 170.34	19,303	\$ 3,288,100	83%			
Computer Hardware Costs	\$ 2.93	19,303	\$ 56,576	1%			
Computer Software Costs	\$ 16.11	19,303	\$ 310,891	8%			
Tools & Equipment	\$ -	19,303	\$ -	0%			
Other Equipment	\$ 2.30	19,303	\$ 44,433	1%			
Smart meter incremental operating expenses	\$ 12.83	19,303	\$ 247,566	6%			
Total Smart Meter Capital Costs per meter	\$ 204.51		\$ 3,947,566	100%			
Depreciation Rates							
	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
Smart Meter (years)	15	15	15	15	15	15	15
Computer Hardware (years)	5	5	5	5	5	5	5
Computer Software (years)	5	5	5	5	5	5	5
Tools & Equipment (years)	10	10	10	10	10	10	10
Other Equipment (years)	10	10	10	10	10	10	10
CCA Rates							
	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
CCA Class	47	47	47	47	47	47	47
Smart Meter	8%	8%	8%	8%	8%	8%	8%
CCA Class	45	50	50	50	50	50	50
Computer Equipment	45%	55%	55%	100%	100%	55%	55%
CCA Class	8	8	8	8	8	8	8
General Equipment	20%	20%	20%	20%	20%	20%	20%

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Sheet 4: Smart Meter Rev Req Calc

Smart Meter Revenue Requirement Calculation

Average Asset Values

Net Fixed Assets Smart Meters
 Net Fixed Assets Computer Hardware
 Net Fixed Assets Computer Software
 Net Fixed Assets Tools & Equipment
 Net Fixed Assets Other Equipment
 Total Net Fixed Assets

Working Capital

Operation Expense
 Working Capital %

Smart Meters Included in Rate Base

Return on Rate Base

Deemed Short Term Debt %
 Deemed Long Term Debt %
 Deemed Equity %

Deemed Short Term Debt Rate%

Weighted Debt Rate (i.e. LOC Assumptions and Debt)
 Proposed RCE (i.e. LOC Assumptions and Debt)

Return on Rate Base

Operating Expenses

(Incremental Operating Expenses) (i.e. LOC Assumptions and Debt)

Amortization Expenses

Amortization Expenses - Smart Meters
 Amortization Expenses - Computer Hardware
 Amortization Expenses - Computer Software
 Amortization Expenses - Tools & Equipment
 Amortization Expenses - Other Equipment

Total Amortization Expenses

Revenue Requirement Before PILs

Calculation of Taxable Income

(Incremental Operating Expenses)
 Depreciation Expenses
 Interest Expense

Taxable Income For PILs

Grossed up PILs @ 10%

Revenue Requirement Before PILs
 Grossed up PILs @ 10%

Revenue Requirement for Smart Meters

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted
Net Fixed Assets Smart Meters	\$ -	\$ -	\$ -	\$ -	\$ 1,592,248.23	\$ 3,926,892.33	\$ -
Net Fixed Assets Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ 20,059.20	\$ 41,060.80	\$ -
Net Fixed Assets Computer Software	\$ -	\$ -	\$ -	\$ -	\$ 86,512.50	\$ 207,188.45	\$ -
Net Fixed Assets Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Fixed Assets Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ 12,805.88	\$ 29,980.88	\$ -
Total Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 1,708,645.03	\$ 3,349,723.26	\$ -
Operation Expense	\$ -	\$ -	\$ -	\$ -	\$ 97,222.72	\$ 150,342.88	\$ -
Working Capital %	\$ -	\$ -	\$ -	\$ -	\$ 14,583.41	\$ 22,551.43	\$ -
Smart Meters Included in Rate Base	\$ -	\$ -	\$ -	\$ -	\$ 1,723,228.44	\$ 3,372,274.69	\$ -
Deemed Short Term Debt %	50.0%	50.0%	53.0%	57.0%	56.0%	56.0%	56.0%
Deemed Long Term Debt %	50.0%	50.0%	47.0%	43.0%	40.0%	40.0%	40.0%
Deemed Equity %	\$ -	\$ -	\$ -	\$ -	\$ 1,054,596.30	\$ 3,237,983.70	\$ -
Deemed Short Term Debt Rate%	0.0%	0.0%	0.0%	0.0%	2.1%	2.1%	2.1%
Weighted Debt Rate (i.e. LOC Assumptions and Debt)	7.3%	7.3%	7.3%	7.3%	5.7%	5.7%	5.7%
Proposed RCE (i.e. LOC Assumptions and Debt)	9.0%	9.0%	9.0%	9.0%	9.9%	9.9%	9.9%
Return on Rate Base	\$ -	\$ -	\$ -	\$ -	\$ 122,707.66	\$ 122,707.66	\$ 240,132.94
Operating Expenses	\$ -	\$ -	\$ -	\$ -	\$ 97,222.72	\$ 150,342.88	\$ -
Amortization Expenses - Smart Meters	\$ -	\$ -	\$ -	\$ -	\$ 109,603.33	\$ 219,206.67	\$ -
Amortization Expenses - Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ 4,457.60	\$ 10,115.20	\$ -
Amortization Expenses - Computer Software	\$ -	\$ -	\$ -	\$ -	\$ 13,225.00	\$ 50,314.10	\$ -
Amortization Expenses - Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Expenses - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ 1,360.00	\$ 3,571.65	\$ -
Total Amortization Expenses	\$ -	\$ -	\$ -	\$ -	\$ 124,635.93	\$ 283,207.62	\$ -
Revenue Requirement Before PILs	\$ -	\$ -	\$ -	\$ -	\$ 34,566.30	\$ 673,683.43	\$ -
Calculation of Taxable Income	\$ -	\$ -	\$ -	\$ -	\$ 97,222.72	\$ 150,342.88	\$ -
(Incremental Operating Expenses)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation Expenses	\$ -	\$ -	\$ -	\$ -	\$ 134,635.93	\$ 283,207.62	\$ -
Interest Expense	\$ -	\$ -	\$ -	\$ -	\$ 54,812.46	\$ 107,265.31	\$ -
Taxable Income For PILs	\$ -	\$ -	\$ -	\$ -	\$ 67,556.23	\$ 132,867.23	\$ -
Grossed up PILs @ 10%	\$ -	\$ -	\$ -	\$ -	\$ 19,967.26	\$ 22,006.43	\$ -
Revenue Requirement Before PILs	\$ -	\$ -	\$ -	\$ -	\$ 34,566.30	\$ 673,683.43	\$ -
Grossed up PILs @ 10%	\$ -	\$ -	\$ -	\$ -	\$ 19,967.62	\$ 22,006.43	\$ -
Revenue Requirement for Smart Meters	\$ -	\$ -	\$ -	\$ -	\$ 34,598.70	\$ 695,689.86	\$ -

Sheet 5. PILs

PILs Calculation

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
INCOME TAX							
Net Income	\$ -	\$ -	\$ -	\$ -	\$ 67,895.20	\$ 132,867.62	\$ -
Amortization	\$ -	\$ -	\$ -	\$ -	\$ 134,635.93	\$ 283,207.62	\$ -
CCA - Smart Meters	\$ -	\$ -	\$ -	\$ -	-\$ 131,524.00	-\$ 252,526.08	\$ -
CCA - Computers	\$ -	\$ -	\$ -	\$ -	-\$ 118,413.00	-\$ 101,053.43	\$ -
CCA - Other Equipment	\$ -	\$ -	\$ -	\$ -	-\$ 2,700.00	-\$ 6,603.30	\$ -
Change in taxable income	\$ -	\$ -	\$ -	\$ -	-\$ 50,105.87	\$ 55,892.43	\$ -
Tax Rate (3. LDC Assumptions and Data)	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%
Income Taxes Payable	\$ -	\$ -	\$ -	\$ -	-\$ 15,532.82	\$ 15,789.61	\$ -
ONTARIO CAPITAL TAX							
Smart Meters	\$ -	\$ -	\$ -	\$ -	\$ 3,178,496.67	\$ 2,959,290.00	\$ -
Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ 40,118.40	\$ 42,003.20	\$ -
Computer Software	\$ -	\$ -	\$ -	\$ -	\$ 173,025.00	\$ 241,351.90	\$ -
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ 25,650.00	\$ 39,511.35	\$ -
Rate Base	\$ -	\$ -	\$ -	\$ -	\$ 3,391,640.07	\$ 3,242,645.10	\$ -
Less: Exemption	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$ -	\$ -	\$ -	\$ -	\$ 3,391,640.07	\$ 3,242,645.10	\$ -
Ontario Capital Tax Rate	0.300%	0.225%	0.225%	0.225%	0.075%	0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$ -	\$ -	\$ -	\$ -	\$ 2,543.73	\$ -	\$ -
Gross Up							
	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	\$ -	\$ -	\$ -	\$ -	-\$ 15,532.82	\$ 15,789.61	\$ -
Change in OCT	\$ -	\$ -	\$ -	\$ -	\$ 2,543.73	\$ -	\$ -
PIL's	\$ -	\$ -	\$ -	\$ -	-\$ 12,989.09	\$ 15,789.61	\$ -
	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up
	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%
	Grossed Up	Grossed Up	Grossed Up	Grossed Up	Grossed Up	Grossed Up	Grossed Up
	PILs	PILs	PILs	PILs	PILs	PILs	PILs
Change in Income Taxes Payable	\$ -	\$ -	\$ -	\$ -	-\$ 22,511.33	\$ 22,006.43	\$ -
Change in OCT	\$ -	\$ -	\$ -	\$ -	\$ 2,543.73	\$ -	\$ -
PIL's	\$ -	\$ -	\$ -	\$ -	-\$ 19,967.60	\$ 22,006.43	\$ -

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Sheet 6. Avg Net Fixed Assets & UCC

Smart Meter Average Net Fixed Assets

Net Fixed Assets - Smart Meters

	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Actual	Forecasted	Forecasted
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	3,288,100.00
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-	\$	3,288,100.00	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	3,288,100.00	\$	3,288,100.00
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	109,603.33
Amortization (15 Years Straight Line)	\$	-	\$	-	\$	-	\$	-	\$	109,603.33	\$	219,206.67
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	109,603.33	\$	328,810.00
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	3,178,496.67
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	3,178,496.67	\$	2,959,290.00
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	1,589,248.33	\$	3,068,893.33

Net Fixed Assets - Computer Hardware

	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Actual	Forecasted	Forecasted
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	44,576.00
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-	\$	44,576.00	\$	12,000.00
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	44,576.00	\$	56,576.00
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	4,457.60
Amortization (5 Years Straight Line)	\$	-	\$	-	\$	-	\$	-	\$	4,457.60	\$	10,115.20
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	4,457.60	\$	14,572.80
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	40,118.40
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	40,118.40	\$	42,003.20
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	20,059.20	\$	41,060.80

Net Fixed Assets - Computer Software

	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Actual	Forecasted	Forecasted
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	192,250.00
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-	\$	192,250.00	\$	118,641.00
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	192,250.00	\$	310,891.00
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	19,225.00
Amortization Year 1 (5 Years Straight Line)	\$	-	\$	-	\$	-	\$	-	\$	19,225.00	\$	50,314.10
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	19,225.00	\$	69,539.10
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	173,025.00
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	173,025.00	\$	241,351.90
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	86,512.50	\$	207,188.45

Net Fixed Assets - Tools & Equipment

	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Actual	Forecasted	Forecasted
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

Sheet 6. Avg Net Fixed Assets & UCC

Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-

Net Fixed Assets - Other Equipment

	2006		2007		2008		2009		2010	2011
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Forecasted
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	27,000.00
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-	\$	17,433.00
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	44,433.00
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	1,350.00
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-	\$	-	\$	3,571.65
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	4,921.65
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	25,650.00
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	39,511.35
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	32,580.68

Sheet 6. Avg Net Fixed Assets & UCC

For PILs Calculation

UCC - Smart Meters

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,156,576.00
Capital Additions	\$ -	\$ -	\$ -	\$ -	\$ 3,288,100.00	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ 3,288,100.00	\$ 3,156,576.00
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ 1,644,050.00	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ 1,644,050.00	\$ 3,156,576.00
CCA Rate Class	47	47	47	47	47	47
CCA Rate	8%	8%	8%	8%	8%	8%
CCA	\$ -	\$ -	\$ -	\$ -	\$ 131,524.00	\$ 252,526.08
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ 3,156,576.00	\$ 2,904,049.92

UCC - Computer Equipment

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 118,413.00
Capital Additions Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ 44,576.00	\$ 12,000.00
Capital Additions Computer Software	\$ -	\$ -	\$ -	\$ -	\$ 192,250.00	\$ 118,641.00
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ 236,826.00	\$ 249,054.00
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ 118,413.00	\$ 65,320.50
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ 118,413.00	\$ 183,733.50
CCA Rate Class	45	50	50	50	50	50
CCA Rate	45%	55%	55%	100%	100%	55%
CCA	\$ -	\$ -	\$ -	\$ -	\$ 118,413.00	\$ 101,053.43
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ 118,413.00	\$ 148,000.58

UCC - General Equipment

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,300.00
Capital Additions Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ 27,000.00	\$ 17,433.00
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ 27,000.00	\$ 41,733.00
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ 13,500.00	\$ 8,716.50
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ 13,500.00	\$ 33,016.50
CCA Rate Class	8	8	8	8	8	8
CCA Rate	20%	20%	20%	20%	20%	20%
CCA	\$ -	\$ -	\$ -	\$ -	\$ 2,700.00	\$ 6,603.30
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ 24,300.00	\$ 35,129.70

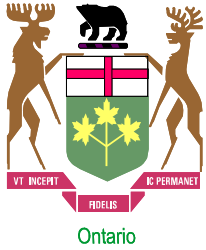
Sheet 7. Smart Meter Funding Adder Collected

Date	Opening	Fund Adder	Int. Rate	Interest	Closing
Jan-06	\$ -	\$ -	7.25%	\$ -	\$ -
Feb-06	\$ -	\$ -	7.25%	\$ -	\$ -
Mar-06	\$ -	\$ -	7.25%	\$ -	\$ -
Apr-06	\$ -	\$ -	4.14%	\$ -	\$ -
May-06	\$ -	\$ 2,928	4.14%	\$ -	\$ 2,928
Jun-06	\$ 2,928	\$ 5,862	4.14%	\$ 10	\$ 8,800
Jul-06	\$ 8,800	\$ 5,867	4.59%	\$ 34	\$ 14,701
Aug-06	\$ 14,701	\$ 5,874	4.59%	\$ 56	\$ 20,631
Sep-06	\$ 20,631	\$ 5,877	4.59%	\$ 79	\$ 26,587
Oct-06	\$ 26,587	\$ 5,879	4.59%	\$ 102	\$ 32,567
Nov-06	\$ 32,567	\$ 5,887	4.59%	\$ 125	\$ 38,579
Dec-06	\$ 38,579	\$ 5,892	4.59%	\$ 148	\$ 44,618
Jan-07	\$ 44,618	\$ 5,908	4.59%	\$ 171	\$ 50,697
Feb-07	\$ 50,697	\$ 5,910	4.59%	\$ 194	\$ 56,801
Mar-07	\$ 56,801	\$ 5,920	4.59%	\$ 217	\$ 62,938
Apr-07	\$ 62,938	\$ 5,926	4.59%	\$ 241	\$ 69,105
May-07	\$ 69,105	\$ 5,449	4.59%	\$ 264	\$ 74,818
Jun-07	\$ 74,818	\$ 4,974	4.59%	\$ 286	\$ 80,078
Jul-07	\$ 80,078	\$ 4,980	4.59%	\$ 306	\$ 85,365
Aug-07	\$ 85,365	\$ 4,985	4.59%	\$ 327	\$ 90,676
Sep-07	\$ 90,676	\$ 4,990	4.59%	\$ 347	\$ 96,013
Oct-07	\$ 96,013	\$ 4,996	5.14%	\$ 411	\$ 101,419
Nov-07	\$ 101,419	\$ 5,001	5.14%	\$ 434	\$ 106,854
Dec-07	\$ 106,854	\$ 5,003	5.14%	\$ 458	\$ 112,316
Jan-08	\$ 112,316	\$ 5,009	5.14%	\$ 481	\$ 117,806
Feb-08	\$ 117,806	\$ 5,012	5.14%	\$ 505	\$ 123,322
Mar-08	\$ 123,322	\$ 5,013	5.14%	\$ 528	\$ 128,864
Apr-08	\$ 128,864	\$ 5,015	4.08%	\$ 438	\$ 134,316
May-08	\$ 134,316	\$ 5,015	4.08%	\$ 457	\$ 139,789
Jun-08	\$ 139,789	\$ 5,018	4.08%	\$ 475	\$ 145,282
Jul-08	\$ 145,282	\$ 5,020	3.35%	\$ 406	\$ 150,708
Aug-08	\$ 150,708	\$ 5,023	3.35%	\$ 421	\$ 156,151
Sep-08	\$ 156,151	\$ 5,028	3.35%	\$ 436	\$ 161,615
Oct-08	\$ 161,615	\$ 5,030	3.35%	\$ 451	\$ 167,096
Nov-08	\$ 167,096	\$ 5,034	3.35%	\$ 466	\$ 172,597
Dec-08	\$ 172,597	\$ 5,038	3.35%	\$ 482	\$ 178,117
Jan-09	\$ 178,117	\$ 5,040	2.45%	\$ 364	\$ 183,520
Feb-09	\$ 183,520	\$ 5,043	2.45%	\$ 375	\$ 188,937
Mar-09	\$ 188,937	\$ 5,045	2.45%	\$ 386	\$ 194,368
Apr-09	\$ 194,368	\$ 5,044	1.00%	\$ 162	\$ 199,574
May-09	\$ 199,574	\$ 19,401	1.00%	\$ 166	\$ 219,141
Jun-09	\$ 219,141	\$ 19,401	1.00%	\$ 183	\$ 238,725
Jul-09	\$ 238,725	\$ 19,417	0.55%	\$ 109	\$ 258,251
Aug-09	\$ 258,251	\$ 19,437	0.55%	\$ 118	\$ 277,807
Sep-09	\$ 277,807	\$ 19,480	0.55%	\$ 127	\$ 297,414
Oct-09	\$ 297,414	\$ 19,477	0.55%	\$ 136	\$ 317,028
Nov-09	\$ 317,028	\$ 19,496	0.55%	\$ 145	\$ 336,669
Dec-09	\$ 336,669	\$ 19,514	0.55%	\$ 154	\$ 356,337
Jan-10	\$ 356,337	\$ 19,526	0.55%	\$ 163	\$ 376,026
Feb-10	\$ 376,026	\$ 19,523	0.55%	\$ 172	\$ 395,722
Mar-10	\$ 395,722	\$ 19,523	0.55%	\$ 181	\$ 415,426
Apr-10	\$ 415,426	\$ 19,518	0.55%	\$ 190	\$ 435,135
May-10	\$ 435,135	\$ 19,521	0.55%	\$ 199	\$ 454,855
Jun-10	\$ 454,855	\$ 19,529	0.55%	\$ 208	\$ 474,592
Jul-10	\$ 474,592	\$ 19,589	0.89%	\$ 352	\$ 494,533
Aug-10	\$ 494,533	\$ 19,547	0.89%	\$ 367	\$ 514,447
Sep-10	\$ 514,447	\$ 19,500	0.89%	\$ 382	\$ 534,329
Oct-10	\$ 534,329	\$ 19,500	1.20%	\$ 534	\$ 554,363
Nov-10	\$ 554,363	\$ 19,500	1.20%	\$ 554	\$ 574,417
Dec-10	\$ 574,417	\$ 19,500	1.20%	\$ 574	\$ 594,492
Jan-11	\$ 594,492	\$ 19,500	1.20%	\$ 594	\$ 614,586
Feb-11	\$ 614,586	\$ 19,500	1.20%	\$ 615	\$ 634,701
Mar-11	\$ 634,701	\$ 19,500	1.20%	\$ 635	\$ 654,836
Apr-11	\$ 654,836	\$ 19,500	1.20%	\$ 655	\$ 674,990
May-11	\$ 674,990	\$ -		\$ -	\$ 674,990
Jun-11	\$ 674,990	\$ -		\$ -	\$ 674,990
Jul-11	\$ 674,990	\$ -		\$ -	\$ 674,990
Aug-11	\$ 674,990	\$ -		\$ -	\$ 674,990
Sep-11	\$ 674,990	\$ -		\$ -	\$ 674,990
Oct-11	\$ 674,990	\$ -		\$ -	\$ 674,990
Nov-11	\$ 674,990	\$ -		\$ -	\$ 674,990
Dec-11	\$ 674,990	\$ -		\$ -	\$ 674,990
Jan-12	\$ 674,990	\$ -		\$ -	\$ 674,990
Feb-12	\$ 674,990	\$ -		\$ -	\$ 674,990
Mar-12	\$ 674,990	\$ -		\$ -	\$ 674,990
Apr-12	\$ 674,990	\$ -		\$ -	\$ 674,990
May-12	\$ 674,990	\$ -		\$ -	\$ 674,990
		<u>\$ 656,432</u>		<u>\$ 18,558</u>	

Approved Deferral and Variance Accounts	CWIP Account	
Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)	Prescribed Interest Rate (per the DEX Mid Term Corporate Bond Index Yield 2)	
Q2 2006	4.14	4.68
Q3 2006	4.59	5.05
Q4 2006	4.59	4.72
Q1 2007	4.59	4.72
Q2 2007	4.59	4.72
Q3 2007	4.59	5.18
Q4 2007	5.14	5.18
Q1 2008	5.14	5.18
Q2 2008	4.08	5.18
Q3 2008	3.35	5.43
Q4 2008	3.35	5.43
Q1 2009	2.45	6.61
Q2 2009	1.00	6.61
Q3 2009	0.55	5.67
Q4 2009	0.55	4.66
Q1 2010	0.55	4.34
Q2 2010	0.55	4.34
Q3 2010	0.89	4.66

Sheet 8 Applied for Smart Meter Rate Adder

Description	Amount
Revenue Requirement - 2006	\$ -
Revenue Requirement - 2007	\$ -
Revenue Requirement - 2008	\$ -
Revenue Requirement - 2009	\$ -
Revenue Requirement - 2010	\$ 334,598.70
Revenue Requirement - 2011	\$ 695,689.86
Total Revenue Requirement	<u>\$ 1,030,288.56</u>
Smart Meter Rate Adder Collected	-\$ 656,432.47
Carrying Cost / Interest	-\$ 18,557.97
Proposed Smart Meter Recovery	<u>\$ 355,298.12</u>
2011 Expected Metered Customers	19500
Proposed Smart Meter Rate Adder	\$ 1.52



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Version : 1.0

LDC Information

Applicant Name	Festival Hydro Inc.
OEB Application Number	EB-2010-0083
LDC Licence Number	ED-2002-0513
Application Type	IRM3



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: Festival Hydro Inc.
File Number: EB-2010-0083
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential Regular	kWh	0.0057	0.0046
RES	Residential - Hensall	kWh	0.0057	0.0046
GSLT50	General Service Less Than 50 kW	kWh	0.0050	0.0041
GSGT50	General Service 50 to 4,999 kW	kW	2.0748	1.6314
GSGT50	General Service 50 to 4,999 kW – Interval Metered	kW	2.2036	1.7884
LU	Large Use	kW	2.4400	2.0451
USL	Unmetered Scattered Load	kWh	0.0050	0.0041
Sen	Sentinel Lighting	kW	1.5727	1.2876
SL	Street Lighting	kW	1.5648	1.2612
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes
 Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Residential Regular	kWh	135,328,095	0	1.0307		139,482,668
Residential - Hensall	kWh	3,926,619	0	1.0307		4,047,166
General Service Less Than 50 kW	kWh	64,699,034	0	1.0307		66,685,294
General Service 50 to 4,999 kW	kW	48,257,609	144,735	0.0000	45.70%	0
General Service 50 to 4,999 kW – Interval Metered	kW	242,544,646	684,934	0.0000	48.54%	0
Large Use	kW	50,273,065	109,729	0.0000	62.80%	0
Unmetered Scattered Load	kWh	663,570	0	1.0307		683,942
Sentinel Lighting	kW	225,678	625	0.0000	49.49%	0
Street Lighting	kW	3,588,301	10,878	0.0000	45.21%	0
Total		549,506,617	950,901			210,899,070



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	79,701	\$2.57	\$ 204,832	83,583	\$0.70	\$ 58,508	83,583	\$1.62	\$ 135,404	\$ 193,913
February	76,587	\$2.57	\$ 196,829	81,217	\$0.70	\$ 56,852	81,217	\$1.62	\$ 131,572	\$ 188,423
March	78,084	\$2.57	\$ 200,676	82,792	\$0.70	\$ 57,954	82,792	\$1.62	\$ 134,123	\$ 192,077
April	69,430	\$2.57	\$ 178,435	80,520	\$0.70	\$ 56,364	80,520	\$1.62	\$ 130,442	\$ 186,806
May	69,863	\$2.57	\$ 179,548	76,121	\$0.70	\$ 53,285	76,121	\$1.62	\$ 123,316	\$ 176,601
June	84,417	\$2.57	\$ 216,952	87,356	\$0.70	\$ 61,149	87,356	\$1.62	\$ 141,517	\$ 202,666
July	69,912	\$2.66	\$ 185,939	76,320	\$0.70	\$ 53,424	76,320	\$1.57	\$ 119,822	\$ 173,246
August	90,376	\$2.66	\$ 240,400	91,322	\$0.70	\$ 63,925	91,322	\$1.57	\$ 143,376	\$ 207,301
September	74,899	\$2.66	\$ 199,231	79,642	\$0.70	\$ 55,749	79,642	\$1.57	\$ 125,038	\$ 180,787
October	71,789	\$2.66	\$ 190,959	76,513	\$0.70	\$ 53,559	76,513	\$1.57	\$ 120,125	\$ 173,685
November	74,804	\$2.66	\$ 198,979	76,539	\$0.70	\$ 53,577	76,539	\$1.57	\$ 120,166	\$ 173,744
December	80,655	\$2.66	\$ 214,542	81,561	\$0.70	\$ 57,093	81,561	\$1.57	\$ 128,051	\$ 185,143
Total	920,517	\$2.62	\$ 2,407,321	973,486	\$0.70	\$ 681,440	973,486	\$1.60	\$ 1,552,952	\$ 2,234,393

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,075	\$2.01	\$ 22,261	11,075	\$0.50	\$ 5,538	9,209	\$1.38	\$ 12,708	\$ 18,246
February	10,744	\$2.01	\$ 21,595	10,744	\$0.50	\$ 5,372	8,967	\$1.38	\$ 12,374	\$ 17,746
March	10,572	\$2.01	\$ 21,250	10,588	\$0.50	\$ 5,294	8,857	\$1.38	\$ 12,223	\$ 17,517
April	9,260	\$2.01	\$ 18,613	9,383	\$0.50	\$ 4,692	7,883	\$1.38	\$ 10,879	\$ 15,570
May	7,949	\$2.02	\$ 16,035	7,949	\$0.50	\$ 3,975	6,848	\$1.38	\$ 9,450	\$ 13,425
June	8,976	\$2.24	\$ 20,106	8,976	\$0.60	\$ 5,386	7,550	\$1.39	\$ 10,495	\$ 15,880
July	8,027	\$2.24	\$ 17,980	8,027	\$0.60	\$ 4,816	6,719	\$1.39	\$ 9,339	\$ 14,156
August	9,566	\$2.24	\$ 21,428	9,566	\$0.60	\$ 5,740	8,002	\$1.39	\$ 11,123	\$ 16,862
September	8,482	\$2.24	\$ 19,000	8,496	\$0.60	\$ 5,098	7,289	\$1.39	\$ 10,132	\$ 15,229
October	9,546	\$2.24	\$ 21,383	9,584	\$0.60	\$ 5,750	8,288	\$1.39	\$ 11,520	\$ 17,271
November	10,715	\$2.24	\$ 24,002	10,715	\$0.60	\$ 6,429	9,179	\$1.39	\$ 12,759	\$ 19,188
December	11,179	\$2.24	\$ 25,041	11,179	\$0.60	\$ 6,707	9,334	\$1.39	\$ 12,974	\$ 19,682
Total	116,091	\$2.14	\$ 248,693	116,282	\$0.56	\$ 64,795	98,125	\$1.39	\$ 135,976	\$ 200,771

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	90,776	\$2.50	\$ 227,092	94,658	\$0.68	\$ 64,046	92,792	\$1.60	\$ 148,113	\$ 212,158
February	87,331	\$2.50	\$ 218,424	91,961	\$0.68	\$ 62,224	90,184	\$1.60	\$ 143,946	\$ 206,170
March	88,656	\$2.50	\$ 221,926	93,380	\$0.68	\$ 63,248	91,649	\$1.60	\$ 146,346	\$ 209,594
April	78,690	\$2.50	\$ 197,048	89,903	\$0.68	\$ 61,056	88,403	\$1.60	\$ 141,321	\$ 202,376
May	77,812	\$2.51	\$ 195,583	84,070	\$0.68	\$ 57,259	82,969	\$1.60	\$ 132,766	\$ 190,025
June	93,393	\$2.54	\$ 237,058	96,332	\$0.69	\$ 66,535	94,906	\$1.60	\$ 152,011	\$ 218,546
July	77,939	\$2.62	\$ 203,920	84,347	\$0.69	\$ 58,240	83,039	\$1.56	\$ 129,162	\$ 187,402
August	99,942	\$2.62	\$ 261,828	100,888	\$0.69	\$ 69,665	99,324	\$1.56	\$ 154,498	\$ 224,163
September	83,381	\$2.62	\$ 218,231	88,138	\$0.69	\$ 60,847	86,931	\$1.55	\$ 135,170	\$ 196,017
October	81,335	\$2.61	\$ 212,342	86,097	\$0.69	\$ 59,310	84,801	\$1.55	\$ 131,646	\$ 190,955
November	85,519	\$2.61	\$ 222,980	87,254	\$0.69	\$ 60,006	85,718	\$1.55	\$ 132,925	\$ 192,931
December	91,834	\$2.61	\$ 239,583	92,740	\$0.69	\$ 63,800	90,895	\$1.55	\$ 141,025	\$ 204,825
Total	1,036,608	\$2.56	\$ 2,656,015	1,089,768	\$0.68	\$ 746,236	1,071,611	\$1.58	\$ 1,688,929	\$ 2,435,164



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	79,701	\$2.9700	\$ 236,712	83,583	\$0.7300	\$ 61,016	83,583	\$1.7100	\$ 142,927	\$ 203,943
February	76,587	\$2.9700	\$ 227,463	81,217	\$0.7300	\$ 59,288	81,217	\$1.7100	\$ 138,881	\$ 198,169
March	78,084	\$2.9700	\$ 231,909	82,792	\$0.7300	\$ 60,438	82,792	\$1.7100	\$ 141,574	\$ 202,012
April	69,430	\$2.9700	\$ 206,207	80,520	\$0.7300	\$ 58,780	80,520	\$1.7100	\$ 137,689	\$ 196,469
May	69,863	\$2.9700	\$ 207,493	76,121	\$0.7300	\$ 55,568	76,121	\$1.7100	\$ 130,167	\$ 185,735
June	84,417	\$2.9700	\$ 250,718	87,356	\$0.7300	\$ 63,770	87,356	\$1.7100	\$ 149,379	\$ 213,149
July	69,912	\$2.9700	\$ 207,639	76,320	\$0.7300	\$ 55,714	76,320	\$1.7100	\$ 130,507	\$ 186,221
August	90,376	\$2.9700	\$ 268,417	91,322	\$0.7300	\$ 66,665	91,322	\$1.7100	\$ 156,161	\$ 222,826
September	74,899	\$2.9700	\$ 222,450	79,642	\$0.7300	\$ 58,139	79,642	\$1.7100	\$ 136,188	\$ 194,326
October	71,789	\$2.9700	\$ 213,213	76,513	\$0.7300	\$ 55,854	76,513	\$1.7100	\$ 130,837	\$ 186,692
November	74,804	\$2.9700	\$ 222,168	76,539	\$0.7300	\$ 55,873	76,539	\$1.7100	\$ 130,882	\$ 186,755
December	80,655	\$2.9700	\$ 239,545	81,561	\$0.7300	\$ 59,540	81,561	\$1.7100	\$ 139,469	\$ 199,009
Total	920,517	\$2.9700	\$2,733,935	973,486	\$0.7300	\$710,645	973,486	\$1.7100	\$1,664,661	\$2,375,306

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	11,075	\$2.6970	\$ 29,869	11,075	\$0.6150	\$ 6,811	9,209	\$1.5000	\$ 13,814	\$ 20,625
February	10,744	\$2.6970	\$ 28,977	10,744	\$0.6150	\$ 6,608	8,967	\$1.5000	\$ 13,451	\$ 20,058
March	10,572	\$2.6970	\$ 28,513	10,588	\$0.6150	\$ 6,512	8,857	\$1.5000	\$ 13,286	\$ 19,797
April	9,260	\$2.6970	\$ 24,974	9,383	\$0.6150	\$ 5,771	7,883	\$1.5000	\$ 11,825	\$ 17,595
May	7,949	\$2.6970	\$ 21,438	7,949	\$0.6150	\$ 4,889	6,848	\$1.5000	\$ 10,272	\$ 15,161
June	8,976	\$2.6970	\$ 24,208	8,976	\$0.6150	\$ 5,520	7,550	\$1.5000	\$ 11,325	\$ 16,845
July	8,027	\$2.6970	\$ 21,649	8,027	\$0.6150	\$ 4,937	6,719	\$1.5000	\$ 10,079	\$ 15,015
August	9,566	\$2.6970	\$ 25,800	9,566	\$0.6150	\$ 5,883	8,002	\$1.5000	\$ 12,003	\$ 17,886
September	8,482	\$2.6970	\$ 22,876	8,496	\$0.6150	\$ 5,225	7,289	\$1.5000	\$ 10,934	\$ 16,159
October	9,546	\$2.6970	\$ 25,746	9,584	\$0.6150	\$ 5,894	8,288	\$1.5000	\$ 12,432	\$ 18,326
November	10,715	\$2.6970	\$ 28,898	10,715	\$0.6150	\$ 6,590	9,179	\$1.5000	\$ 13,769	\$ 20,358
December	11,179	\$2.6970	\$ 30,150	11,179	\$0.6150	\$ 6,875	9,334	\$1.5000	\$ 14,001	\$ 20,876
Total	116,091	\$2.6970	\$ 313,097	116,282	\$0.6150	\$ 71,513	98,125	\$1.5000	\$ 147,188	\$ 218,701

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	90,776	\$2.9367	\$ 266,581	94,658	\$0.7165	\$ 67,827	92,792	\$1.6892	\$ 156,740	\$ 224,567
February	87,331	\$2.9364	\$ 256,440	91,961	\$0.7166	\$ 65,896	90,184	\$1.6891	\$ 152,332	\$ 218,228
March	88,656	\$2.9374	\$ 260,422	93,380	\$0.7170	\$ 66,950	91,649	\$1.6897	\$ 154,860	\$ 221,810
April	78,690	\$2.9379	\$ 231,181	89,903	\$0.7180	\$ 64,550	88,403	\$1.6913	\$ 149,514	\$ 214,064
May	77,812	\$2.9421	\$ 228,932	84,070	\$0.7191	\$ 60,457	82,969	\$1.6927	\$ 140,439	\$ 200,896
June	93,393	\$2.9438	\$ 274,927	96,332	\$0.7193	\$ 69,290	94,906	\$1.6933	\$ 160,704	\$ 229,994
July	77,939	\$2.9419	\$ 229,287	84,347	\$0.7191	\$ 60,650	83,039	\$1.6930	\$ 140,586	\$ 201,236
August	99,942	\$2.9439	\$ 294,216	100,888	\$0.7191	\$ 72,548	99,324	\$1.6931	\$ 168,164	\$ 240,712
September	83,381	\$2.9422	\$ 245,326	88,138	\$0.7189	\$ 63,364	86,931	\$1.6924	\$ 147,121	\$ 210,485
October	81,335	\$2.9380	\$ 238,959	86,097	\$0.7172	\$ 61,749	84,801	\$1.6895	\$ 143,269	\$ 205,018
November	85,519	\$2.9358	\$ 251,066	87,254	\$0.7159	\$ 62,463	85,718	\$1.6875	\$ 144,650	\$ 207,113
December	91,834	\$2.9368	\$ 269,695	92,740	\$0.7161	\$ 66,415	90,895	\$1.6884	\$ 153,470	\$ 219,885
Total	1,036,608	\$2.9394	\$3,047,033	1,089,768	\$0.7177	\$782,158	1,071,611	\$1.6908	\$1,811,849	\$2,594,007



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	79,701	\$2.9700	\$ 236,712	83,583	\$0.7300	\$ 61,016	83,583	\$1.7100	\$ 142,927	\$ 203,943
February	76,587	\$2.9700	\$ 227,463	81,217	\$0.7300	\$ 59,288	81,217	\$1.7100	\$ 138,881	\$ 198,169
March	78,084	\$2.9700	\$ 231,909	82,792	\$0.7300	\$ 60,438	82,792	\$1.7100	\$ 141,574	\$ 202,012
April	69,430	\$2.9700	\$ 206,207	80,520	\$0.7300	\$ 58,780	80,520	\$1.7100	\$ 137,689	\$ 196,469
May	69,863	\$2.9700	\$ 207,493	76,121	\$0.7300	\$ 55,568	76,121	\$1.7100	\$ 130,167	\$ 185,735
June	84,417	\$2.9700	\$ 250,718	87,356	\$0.7300	\$ 63,770	87,356	\$1.7100	\$ 149,379	\$ 213,149
July	69,912	\$2.9700	\$ 207,639	76,320	\$0.7300	\$ 55,714	76,320	\$1.7100	\$ 130,507	\$ 186,221
August	90,376	\$2.9700	\$ 268,417	91,322	\$0.7300	\$ 66,665	91,322	\$1.7100	\$ 156,161	\$ 222,826
September	74,899	\$2.9700	\$ 222,450	79,642	\$0.7300	\$ 58,139	79,642	\$1.7100	\$ 136,188	\$ 194,326
October	71,789	\$2.9700	\$ 213,213	76,513	\$0.7300	\$ 55,854	76,513	\$1.7100	\$ 130,837	\$ 186,692
November	74,804	\$2.9700	\$ 222,168	76,539	\$0.7300	\$ 55,873	76,539	\$1.7100	\$ 130,882	\$ 186,755
December	80,655	\$2.9700	\$ 239,545	81,561	\$0.7300	\$ 59,540	81,561	\$1.7100	\$ 139,469	\$ 199,009
Total	920,517	\$2.9700	\$2,733,935	973,486	\$0.7300	\$710,645	973,486	\$1.7100	\$1,664,661	\$2,375,306

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	11,075	\$2.6970	\$ 29,869	11,075	\$0.6150	\$ 6,811	9,209	\$1.5000	\$ 13,814	\$ 20,625
February	10,744	\$2.6970	\$ 28,977	10,744	\$0.6150	\$ 6,608	8,967	\$1.5000	\$ 13,451	\$ 20,058
March	10,572	\$2.6970	\$ 28,513	10,588	\$0.6150	\$ 6,512	8,857	\$1.5000	\$ 13,286	\$ 19,797
April	9,260	\$2.6970	\$ 24,974	9,383	\$0.6150	\$ 5,771	7,883	\$1.5000	\$ 11,825	\$ 17,595
May	7,949	\$2.6970	\$ 21,438	7,949	\$0.6150	\$ 4,889	6,848	\$1.5000	\$ 10,272	\$ 15,161
June	8,976	\$2.6970	\$ 24,208	8,976	\$0.6150	\$ 5,520	7,550	\$1.5000	\$ 11,325	\$ 16,845
July	8,027	\$2.6970	\$ 21,649	8,027	\$0.6150	\$ 4,937	6,719	\$1.5000	\$ 10,079	\$ 15,015
August	9,566	\$2.6970	\$ 25,800	9,566	\$0.6150	\$ 5,883	8,002	\$1.5000	\$ 12,003	\$ 17,886
September	8,482	\$2.6970	\$ 22,876	8,496	\$0.6150	\$ 5,225	7,289	\$1.5000	\$ 10,934	\$ 16,159
October	9,546	\$2.6970	\$ 25,746	9,584	\$0.6150	\$ 5,894	8,288	\$1.5000	\$ 12,432	\$ 18,326
November	10,715	\$2.6970	\$ 28,898	10,715	\$0.6150	\$ 6,590	9,179	\$1.5000	\$ 13,769	\$ 20,358
December	11,179	\$2.6970	\$ 30,150	11,179	\$0.6150	\$ 6,875	9,334	\$1.5000	\$ 14,001	\$ 20,876
Total	116,091	\$2.6970	\$ 313,097	116,282	\$0.6150	\$ 71,513	98,125	\$1.5000	\$ 147,188	\$ 218,701

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	90,776	\$2.9367	\$ 266,581	94,658	\$0.7165	\$ 67,827	92,792	\$1.6892	\$ 156,740	\$ 224,567
February	87,331	\$2.9364	\$ 256,440	91,961	\$0.7166	\$ 65,896	90,184	\$1.6891	\$ 152,332	\$ 218,228
March	88,656	\$2.9374	\$ 260,422	93,380	\$0.7170	\$ 66,950	91,649	\$1.6897	\$ 154,860	\$ 221,810
April	78,690	\$2.9379	\$ 231,181	89,903	\$0.7180	\$ 64,550	88,403	\$1.6913	\$ 149,514	\$ 214,064
May	77,812	\$2.9421	\$ 228,932	84,070	\$0.7191	\$ 60,457	82,969	\$1.6927	\$ 140,439	\$ 200,896
June	93,393	\$2.9438	\$ 274,927	96,332	\$0.7193	\$ 69,290	94,906	\$1.6933	\$ 160,704	\$ 229,994
July	77,939	\$2.9419	\$ 229,287	84,347	\$0.7191	\$ 60,650	83,039	\$1.6930	\$ 140,586	\$ 201,236
August	99,942	\$2.9439	\$ 294,216	100,888	\$0.7191	\$ 72,548	99,324	\$1.6931	\$ 168,164	\$ 240,712
September	83,381	\$2.9422	\$ 245,326	88,138	\$0.7189	\$ 63,364	86,931	\$1.6924	\$ 147,121	\$ 210,485
October	81,335	\$2.9380	\$ 238,959	86,097	\$0.7172	\$ 61,749	84,801	\$1.6895	\$ 143,269	\$ 205,018
November	85,519	\$2.9358	\$ 251,066	87,254	\$0.7159	\$ 62,463	85,718	\$1.6875	\$ 144,650	\$ 207,113
December	91,834	\$2.9368	\$ 269,695	92,740	\$0.7161	\$ 66,415	90,895	\$1.6884	\$ 153,470	\$ 219,885
Total	1,036,608	\$2.9394	\$3,047,033	1,089,768	\$0.7177	\$782,158	1,071,611	\$1.6908	\$1,811,849	\$2,594,007



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential Regular	kWh	\$ 0.0057	139,482,668	0	\$ 795,051	24.46%	\$ 745,324	\$ 0.0053
Residential - Hensall	kWh	\$ 0.0057	4,047,166	0	\$ 23,069	0.71%	\$ 21,626	\$ 0.0053
General Service Less Than 50 kW	kWh	\$ 0.0050	66,685,294	0	\$ 333,426	10.26%	\$ 312,572	\$ 0.0047
General Service 50 to 4,999 kW	kW	\$ 2.0748	0	144,735	\$ 300,296	9.24%	\$ 281,514	\$ 1.9450
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.2036	0	684,934	\$ 1,509,321	46.44%	\$ 1,414,919	\$ 2.0658
Large Use	kW	\$ 2.4400	0	109,729	\$ 267,739	8.24%	\$ 250,993	\$ 2.2874
Unmetered Scattered Load	kWh	\$ 0.0050	683,942	0	\$ 3,420	0.11%	\$ 3,206	\$ 0.0047
Sentinel Lighting	kW	\$ 1.5727	0	625	\$ 983	0.03%	\$ 921	\$ 1.4743
Street Lighting	kW	\$ 1.5648	0	10,878	\$ 17,022	0.52%	\$ 15,957	\$ 1.4669
			<u>210,899,070</u>	<u>950,901</u>	<u>\$ 3,250,327</u>	<u>100.00%</u>	<u>\$ 3,047,033</u>	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential Regular	kWh	\$ 0.0046	139,482,668	0	\$ 641,620	24.34%	\$ 631,294	\$ 0.0045
Residential - Hensall	kWh	\$ 0.0046	4,047,166	0	\$ 18,617	0.71%	\$ 18,317	\$ 0.0045
General Service Less Than 50 kW	kWh	\$ 0.0041	66,685,294	0	\$ 273,410	10.37%	\$ 269,009	\$ 0.0040
General Service 50 to 4,999 kW	kW	\$ 1.6314	0	144,735	\$ 236,121	8.96%	\$ 232,320	\$ 1.6051
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.7884	0	684,934	\$ 1,224,936	46.46%	\$ 1,205,221	\$ 1.7596
Large Use	kW	\$ 2.0451	0	109,729	\$ 224,407	8.51%	\$ 220,795	\$ 2.0122
Unmetered Scattered Load	kWh	\$ 0.0041	683,942	0	\$ 2,804	0.11%	\$ 2,759	\$ 0.0040
Sentinel Lighting	kW	\$ 1.2876	0	625	\$ 805	0.03%	\$ 792	\$ 1.2669
Street Lighting	kW	\$ 1.2612	0	10,878	\$ 13,719	0.52%	\$ 13,499	\$ 1.2409
			<u>210,899,070</u>	<u>950,901</u>	<u>\$ 2,636,439</u>	<u>100.00%</u>	<u>\$ 2,594,007</u>	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential Regular	kWh	\$ 0.0053	139,482,668	0	\$ 745,324	24.46%	\$ 745,324	\$ 0.0053
Residential - Hensall	kWh	\$ 0.0053	4,047,166	0	\$ 21,626	0.71%	\$ 21,626	\$ 0.0053
General Service Less Than 50 kW	kWh	\$ 0.0047	66,685,294	0	\$ 312,572	10.26%	\$ 312,572	\$ 0.0047
General Service 50 to 4,999 kW	kW	\$ 1.9450	0	144,735	\$ 281,514	9.24%	\$ 281,514	\$ 1.9450
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.0658	0	684,934	\$ 1,414,919	46.44%	\$ 1,414,919	\$ 2.0658
Large Use	kW	\$ 2.2874	0	109,729	\$ 250,993	8.24%	\$ 250,993	\$ 2.2874
Unmetered Scattered Load	kWh	\$ 0.0047	683,942	0	\$ 3,206	0.11%	\$ 3,206	\$ 0.0047
Sentinel Lighting	kW	\$ 1.4743	0	625	\$ 921	0.03%	\$ 921	\$ 1.4743
Street Lighting	kW	\$ 1.4669	0	10,878	\$ 15,957	0.52%	\$ 15,957	\$ 1.4669
			210,899,070	950,901	\$ 3,047,033	100.00%	\$ 3,047,033	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083
 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential Regular	kWh	\$ 0.0045	139,482,668	0	\$ 631,294	24.34%	\$ 631,294	\$ 0.0045
Residential - Hensall	kWh	\$ 0.0045	4,047,166	0	\$ 18,317	0.71%	\$ 18,317	\$ 0.0045
General Service Less Than 50 kW	kWh	\$ 0.0040	66,685,294	0	\$ 269,009	10.37%	\$ 269,009	\$ 0.0040
General Service 50 to 4,999 kW	kW	\$ 1.6051	0	144,735	\$ 232,320	8.96%	\$ 232,320	\$ 1.6051
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.7596	0	684,934	\$ 1,205,221	46.46%	\$ 1,205,221	\$ 1.7596
Large Use	kW	\$ 2.0122	0	109,729	\$ 220,795	8.51%	\$ 220,795	\$ 2.0122
Unmetered Scattered Load	kWh	\$ 0.0040	683,942	0	\$ 2,759	0.11%	\$ 2,759	\$ 0.0040
Sentinel Lighting	kW	\$ 1.2669	0	625	\$ 792	0.03%	\$ 792	\$ 1.2669
Street Lighting	kW	\$ 1.2409	0	10,878	\$ 13,499	0.52%	\$ 13,499	\$ 1.2409
			210,899,070	950,901	\$ 2,594,007	100.00%	\$ 2,594,007	
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network <small>(A) Column H Sheet B1.1</small>	Proposed RTSR - Network <small>(B) Column S Sheet E1.1</small>	RTSR - Network Adjustment <small>C = B - A</small>
Residential Regular	kWh	0.0057	0.0053	-0.00035651
Residential - Hensall	kWh	0.0057	0	-0.00035651
General Service Less Than 50 kW	kWh	0.0050	0	-0.000312728
General Service 50 to 4,999 kW	kW	2.0748	2	-0.129769625
General Service 50 to 4,999 kW – Interval Metered	kW	2.2036	2	-0.137825499
Large Use	kW	2.4400	2	-0.152611281
Unmetered Scattered Load	kWh	0.0050	0	-0.000312728
Sentinel Lighting	kW	1.5727	1	-0.098365476
Street Lighting	kW	1.5648	1	-0.097871366

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Festival Hydro Inc.
 File Number: EB-2010-0083

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection <small>(A) Column J Sheet B1.1</small>	Proposed RTSR - Connection <small>(B) Column S Sheet E1.2</small>	RTSR - Network Adjustment <small>C = B - A</small>
Residential Regular	kWh	0.0046	0.0045	-7.40341E-05
Residential - Hensall	kWh	0.0046	0.0045	-7.40341E-05
General Service Less Than 50 kW	kWh	0.0041	0.0040	-6.59869E-05
General Service 50 to 4,999 kW	kW	1.6314	1.6051	-0.026256368
General Service 50 to 4,999 kW – Interval Metered	kW	1.7884	1.7596	-0.028783185
Large Use	kW	2.0451	2.0122	-0.032914612
Unmetered Scattered Load	kWh	0.0041	0.0040	-6.59869E-05
Sentinel Lighting	kW	1.2876	1.2669	-0.020723121
Street Lighting	kW	1.2612	1.2409	-0.020298229

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator