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November 3, 2010

via OEB RESS e-filing – original to follow by mail

Ms. E. Kirsten Walli, Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Toronto Hydro-Electric System Limited's (THESL)
Draft Rate Order ("DRO") for Approved Contact Voltage Remediation Costs
OEB File No. EB-2010-0193**

On May 14, 2010, THESL filed an application with the Ontario Energy Board ("Board") seeking approval for changes to rates effective November 1, 2010. The application was for recovery of contact voltage remediation costs and was directed by the Board's Decision on THESL's EB-2009-0243 application.

In its Decision dated October 29, 2010, the Board approved for recovery the amount of \$5.3 million plus carrying charges.

THESL submits for the Board's approval the attached DRO, which complies with the direction given in the EB-2010-0193 Decision.

Yours truly,

[Original signed by]

Glen Winn, Manager
Regulatory Applications & Compliance

:GAW/acc

cc: Intervenor of Record for EB-2010-0193, by email only

Toronto Hydro-Electric System Limited

EB-2010-0193

Draft Rate Order for the Recovery of Approved Contact Voltage Remediation Costs

Introduction

On May 14, 2010, Toronto Hydro-Electric System Limited ("THESL") filed an application with the Ontario Energy Board ("Board") seeking approval for changes to rates effective November 1, 2010.

The application was for recovery of approved contact voltage remediation costs and was directed by the Board's Decision on THESL's EB-2009-0243 application.

On October 29, 2010 the Board issued its Decision in the proceeding, EB-2010-0193 (the "Decision"). The Decision granted THESL rate approval to recover \$5.3 million plus carrying charges. Further, the Decision approved for the recovery over an 18-month period commencing November 1, 2010.

This Draft Rate Order ("DRO") complies with the direction given in the Decision.

Interest Carrying Charges

The Board in its Decision approved the inclusion of carrying charges in the amount for recovery. Carrying charges in the amount of \$31.6 thousand have been calculated using the Board's prescribed interest rates applied against the approved recovery amount of \$5.3 million for the period from December 11, 2009 to October 31, 2010.

Cost Recovery from Customer Classes

The Board in its Decision approved THESL's proposal to allocate any disallowed recovery proportionally between scanning and remediation costs which were the two categories of costs for which recovery was approved in the original Decision in EB-2009-0243. Additionally, the Decision approved for recovery over an 18-month period commencing November 1, 2010 for all customer classes. THESL has developed appropriate rate riders for the recovery of the total amount of \$5.328 million (\$5.296 million plus \$31.6 thousand carrying charges) over an 18-month period commencing November 1, 2010. The development of the rate riders is attached as Schedule 1.

Draft Tariff

THESL's proposed Draft Tariff Sheet is attached as Schedule 2.

Bill Impacts

For a residential RPP customer consuming 800 kWh per month, the distribution portion of the monthly bill will increase by 0.5 percent or \$0.16 per 30 days. On a total bill basis (which includes transmission and commodity costs) the impact is approximately 0.1 percent. For a General Service RPP less than 50kW customer using 2000 kWh, the distribution impact is 0.2 percent, and the total bill impact is approximately 0.1 percent.

The Streetlighting customer will see a 15.9 percent increase on the distribution portion of the monthly bill, and approximately 7.9 percent increase on a total bill basis.

Schedule 1 - Rate Rider Development

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11
R. 1	Allocation and Billing Factors			Residential	GS < 50 kW	GS - 50 to 999 kW	GS - 1000 to 4999 kW	Large Use	Unmetered Scattered Load	Streetlighting	TOTAL
R. 2											
R. 3	2009 Approved Customer Forecast by Rate Class (Cost Allocation)										
R. 4	Number of Customers			611,808	66,191	11,719	530	49	24	1	690,322
R. 5	Number of Connection								19,907	162,450	182,357
R. 6	Secondary Customer Base			611,808	66,191	2,803	12	0	19,907	90,026	790,747
R. 7											
R. 8	2010 Customer Forecast by Rate Class (Rate Design)										
R. 9	Number of Customers			614,841	65,747	12,276	517	47	24	1	693,452
R. 10	Number of Connection								21,782	162,353	184,136
R. 11											
R. 12	Allocators Percentages										
R. 13	Scanning Allocation - Secondary Customer Base (%)			77.4%	8.4%	0.4%	0.0%	0.0%	2.5%	11.4%	100.0%
R. 14	Remediation Allocation - Secondary Customer Base (%)								18.1%	81.9%	100.0%

		Recovery Amount With Interest (Dec 2009 to Oct 2010)	Allocator	Residential	GS < 50 kW	GS - 50 to 999 kW	GS - 1000 to 4999 kW	Large Use	Unmetered Scattered Load	Streetlighting	TOTAL
R. 15	Allocation of Costs										
R. 16	Scanning	\$2,342,131	2009 Secondary Customer Base	\$1,812,129	\$196,052	\$8,302	\$36	\$1	\$58,963	\$266,649	\$2,342,131
R. 17	Remediation	\$2,985,512	2009 Secondary Customer Base	\$0	\$0	\$0	\$0	\$0	\$540,628	\$2,444,884	\$2,985,512
R. 18	Total Recovery	\$5,327,644		\$1,812,129	\$196,052	\$8,302	\$36	\$1	\$599,591	\$2,711,533	\$5,327,644

	Rate Riders - 18 Months Recovery	Recovery Amount	Billing Unit	Residential	GS < 50 kW	GS - 50 to 999 kW	GS - 1000 to 4999 kW	Large Use	Unmetered Scattered Load	Streetlighting
R. 19										
R. 20	Scanning	\$2,342,131	2010 Customer/ Connections per 30 days	\$0.16	\$0.16	\$0.04	\$0.00	\$0.00	\$0.15	\$0.09
R. 21	Remediation	\$2,985,512	2010 Customer/ Connections per 30 days	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.36	\$0.83
R. 22	Total Contact Voltage Rate Rider	\$5,327,644		\$0.16	\$0.16	\$0.04	\$0.00	\$0.00	\$1.51	\$0.92

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0193

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Bulk metered residential buildings with up to six units also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.25	(per 30 days)
Smart Meter Rate Rider	\$	0.68	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.01572	
SSM Rate Rider (expires April 30, 2011)	\$/kWh	0.00006	
LRAM Rate Rider (expires April 30, 2011)	\$/kWh	0.00044	
RARA Rate Rider (expires April 30, 2012)	\$/kWh	(0.00189)	
Global Adjustment Rate Rider - non RPP customers only (expires April 30, 2012)	\$/kWh	0.00055	
Contact Voltage Rate Rider (expires April 30, 2012)	\$	0.16	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00663	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00535	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2010
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EB-2010-0193

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24.30	(per 30 days)
Smart Meter Rate Rider	\$	0.68	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.02270	
SSM Rate Rider (expires April 30, 2011)	\$/kWh	0.00003	
LRAM Rate Rider (expires April 30, 2011)	\$/kWh	0.00009	
RARA Rate Rider (expires April 30, 2012)	\$/kWh	(0.00179)	
Global Adjustment Rate Rider - non RPP customers only (expires April 30, 2012)	\$/kWh	0.00055	
Contact Voltage Rate Rider (expires April 30, 2012)	\$	0.16	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00664	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00546	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2010

except for the microFIT Generator Class effective date of September 21, 2009

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EB-2010-0193

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	35.49	(per 30 days)
Smart Meter Rate Rider	\$	0.68	(per 30 days)
Distribution Volumetric Rate	\$/kVA	5.5840	(per 30 days)
SSM Rate Rider (expires April 30, 2011)	\$/kVA	0.0073	(per 30 days)
LRAM Rate Rider (expires April 30, 2011)	\$/kVA	0.0114	(per 30 days)
RARA Rate Rider (expires April 30, 2012)	\$/kVA	(0.6119)	(per 30 days)
Global Adjustment Rate Rider (expires April 30, 2012)	\$/kWh	0.00053	
Contact Voltage Rate Rider (expires April 30, 2012)	\$	0.04	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1017	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5163	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2010

except for the microFIT Generator Class effective date of September 21, 2009

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EB-2010-0193

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	659.80	(per 30 days)
Smart Meter Rate Rider	\$	0.68	(per 30 days)
Distribution Volumetric Rate	\$/kVA	4.0438	(per 30 days)
SSM Rate Rider (expires April 30, 2011)	\$/kVA	0.0016	(per 30 days)
LRAM Rate Rider (expires April 30, 2011)	\$/kVA	0.0189	(per 30 days)
RARA Rate Rider (expires April 30, 2012)	\$/kVA	(0.6922)	(per 30 days)
Global Adjustment Rate Rider (expires April 30, 2012)	\$/kWh	0.00055	
Retail Transmission Rate – Network Service Rate	\$/kW	2.4798	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8265	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2010

except for the microFIT Generator Class effective date of September 21, 2009

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EB-2010-0193

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	2,874.02	(per 30 days)
Smart Meter Rate Rider	\$	0.68	(per 30 days)
Distribution Volumetric Rate	\$/kVA	4.2852	(per 30 days)
SSM Rate Rider (expires April 30, 2011)	\$/kVA	0.0013	(per 30 days)
LRAM Rate Rider (expires April 30, 2011)	\$/kVA	0.0241	(per 30 days)
RARA Rate Rider (expires April 30, 2012)	\$/kVA	(0.7477)	(per 30 days)
Global Adjustment Rate Rider (expires April 30, 2012)	\$/kWh	0.00053	
Retail Transmission Rate – Network Service Rate	\$/kW	2.6379	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9416	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

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EB-2010-0193

STANDBY POWER SERVICE CLASSIFICATION

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	197.91	(per 30 days)
General Service 50 – 999 kW	\$/kVA	5.5840	(per 30 days)
General Service 1,000 – 4999 kW	\$/kVA	4.0438	(per 30 days)
Large Use	\$/kVA	4.2852	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

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EB-2010-0193

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	4.92	(per 30 days)
Connection Charge (per connection)	\$	0.50	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.0609	
LRAM Rate Rider (expires April 30, 2011)	\$/kWh	0.00098	
RARA Rate Rider (expires April 30, 2012)	\$/kWh	(0.00197)	
Contact Voltage Rate Rider (per connection) (expires April 30, 2012)	\$	1.51	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00461	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00354	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2010

except for the microFIT Generator Class effective date of September 21, 2009

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EB-2010-0193

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Connection Charge (per connection)	\$	1.32	(per 30 days)
Distribution Volumetric Rate	\$/kVA	29.2169	(per 30 days)
RARA Rate rider (expires April 30, 2012)	\$/kVA	(0.7499)	(per 30 days)
Global Adjustment Rate Rider (expires April 30, 2012)	\$/kWh	0.00054	
Contact Voltage Rate Rider (per connection) (expires April 30, 2012)	\$	0.92	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4860	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0401	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date November 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2010-0193

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.18	(per 30 days)
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Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

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EB-2010-0193

ALLOWANCES

Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)	

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration			
Duplicate Invoices for Previous Billing	\$	15.00	
Easement Letter	\$	15.00	
Income Tax Letter	\$	15.00	
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00	
Returned Cheque (plus bank charges)	\$	15.00	
Special Meter Reads	\$	30.00	
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00	
Non-Payment of Account			
Late Payment - per month	%	1.50	
Late Payment - per annum	%	19.56	
Collection of Account Charge – No Disconnection	\$	30.00	
Disconnect/Reconnect Charges for non-payment of account			
- At Meter During Regular Hours	\$	65.00	
- At Meter After Hours	\$	185.00	
Install/Remove Load Control Device – During Regular hours	\$	65.00	
Install/Remove Load Control Device – After Regular hours	\$	185.00	
Disconnect/Reconnect at Pole – During Regular Hours	\$	185.00	
Disconnect/Reconnect at Pole – After Regular Hours	\$	415.00	
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35	
Specific Charge for Access to the Power Poles – per pole/year (Third Party Attachments to Poles)	\$	18.55	
Specific Charge for Access to the Power Poles – per pole/year (Hydro Attachments on Third Party Poles)	\$	(22.75)	

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2010

except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2010-0193

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

Establishing Service Agreements		
Standard charge (one-time charge), per agreement per retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	0.50
Distributor-Consolidated Billing		
Standard billing charge, per month, per customer, per retailer	\$	0.30
Retailer-Consolidated Billing		
Avoided cost credit, per month, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, regardless of whether or not the STR can be processed	\$	0.25
Processing fee, per request, applied to the requesting party if the request is processed	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Billing Determinant:

The billing determinant is the customer's metered energy consumption adjusted by the Total Loss Factor as approved by the Board and set out in this Schedule of Rates.

(A) Primary Metering Adjustment	0.9900
(B) Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
(C) Customer less than 5,000 kW	1.0330
(D) Customer greater than 5,000 kW	1.0141

Total Loss Factors

Secondary Metered Customers	
(E) Customer less than 5,000 kW (B)*(C)	1.0376
(F) Customer greater than 5,000 kW (B)*(D)	1.0187
Primary metered customers	
(G) Customer less than 5,000 kW (A)*(E)	1.0272
(H) Customer greater than 5,000 kW (A)*(F)	1.0085