1 2

3

4 5

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## 7 8 9

15

## **UNDERTAKING J10.5**

## **Undertaking**

To provide how much of each of water transactions, segregated mode of operations, ancillary services and congestion management credits was contained 2009 and 2008 number from chart entitled "regulated hydroelectric segment".

## Response

The requested breakdown of the revenue figure for the Regulated - Hydroelectric Segment presented in the chart at Ex. A2-T1-S1, Attachment 2, page 29 (OPG's 2009) Management's Discussion and Analysis) is as follows:

	2009 \$M	2008 \$M
D 1 1 1 0 1 1 0 1 1 1 1 1 1	740	700
Regulated Generation Sales (Note 1)	718	733
Variance Accounts (Note 2)	11	(32)
Other (Note 3)	53	53
Regulated - Hydroelectric Segment Revenue	782	754
Note 1		
Generation Sales	693	692
Segregated Mode of Operation (Notes 4, 5)	33	77
Water Transactions (Notes 4, 5)	(8)	(36)
Total Regulated Generation Sales	718	733
Note 2		
Ancillary Service Net Revenue Variance Account	(9)	(7)
Other Variance Accounts	20	(25)
Total Variance Accounts	11	(32)
Note 3		
Ancillary Services Revenue	43	41
Congestion Management Settlement Credits	8	7
Other Revenue	2	5
Total Other	53	53
Note 4		
Segregated Mode of Operation and Water Transaction	ns amounts for 200	8 include a
total of \$11M recognized as an increase to revenue as	s a result of the OEI	3's Decision
in EB-2007-0905 that this amount relating to the period	od prior to April 1, 20	008 would
not be credited to customers.		
Note 5		

Amounts represent gross revenues, whereas Ex. G1-T1-S1, Table 1, Lines 2 and 3 present net revenues for these items (as discussed in notes 2 and 3 to that table).