



Name of LDC: Espanola Regional Hydro Distribution Corporation  
File Number: EB-2010-0081  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

## LDC Information

<b>Applicant Name</b>	Espanola Regional Hydro Distribution Corporation
<b>OEB Application Number</b>	EB-2010-0081
<b>LDC Licence Number</b>	ED-2002-0502
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2008
<b>Last COS OEB Application Number</b>	EB-2007-0901
<b>Billing Determinants</b>	2009 Audited RRR
<b>Global Adjustment Elections</b>	
<b>Global Adjustment Recovery Separate Distribution Charge</b>	No
<b>Global Adjustment Recovery as Electricity Component</b>	N/A



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## Sheet Selection - Show / Hide

Sheet	Show / Hide
B1.1 2006 Reg Assets	Show
B1.2 2006 Reg Ass Prop Shr	Show
C1.0 2006 Reg Asset Recovery	Show
C1.1 2008 Transfer to 1595 COS	Show
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F1.3 Cost Allocation 1590	Show
F1.4 Cost Allocation 1595	Show



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### 2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved Interest to 1590 as per 2006 EDR J = - ( F + G )
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M			Column H		Column N		
RSVA - Wholesale Market Service Charge	1580	106,148				106,148	532	10,261	116,941	(106,148)	(10,793)
RSVA - One-time Wholesale Market Service	1582					0		0		0	0
RSVA - Retail Transmission Network Charge	1584	(64,227)	(15,381)	(20,214)		(99,822)	(371)	(6,209)	(106,402)	99,822	6,580
RSVA - Retail Transmission Connection Charge	1586	(147,960)	208,397	257,483		317,920	(879)	(14,303)	302,738	(317,920)	15,182
RSVA - Power	1588	(23,844)				(23,844)	(195)	(2,305)	(26,344)	23,844	2,500
<b>Sub-Totals</b>		<b>(129,883)</b>	<b>193,016</b>	<b>237,269</b>		<b>300,402</b>	<b>(913)</b>	<b>(12,556)</b>	<b>286,933</b>	<b>(300,402)</b>	<b>13,469</b>
Other Regulatory Assets	1508	1,269		14,350		15,619	7	123	15,749	(15,619)	(130)
Retail Cost Variance Account - Retail	1518					0		0		0	0
Retail Cost Variance Account - STR	1548					0		0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	11,197	7,592	8,188		26,977		(6,509)	20,468	(26,977)	6,509
Pre-Market Opening Energy Variances Total	1571					0		0		0	0
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
<b>Sub-Totals</b>		<b>12,466</b>	<b>7,592</b>	<b>22,538</b>		<b>42,596</b>	<b>7</b>	<b>(6,386)</b>	<b>36,217</b>	<b>(42,596)</b>	<b>6,379</b>
Qualifying Transition Costs	1570	171,310	59			171,369		16,560	187,929	(171,369)	(16,560)
Transition Cost Adjustment	1570				(18,793)	(18,793)			(18,793)	18,793	0
<b>Sub-Totals</b>		<b>171,310</b>	<b>59</b>			<b>152,576</b>	<b>0</b>	<b>16,560</b>	<b>169,136</b>	<b>(152,576)</b>	<b>(16,560)</b>
<b>Total Regulatory Assets</b>		<b>53,893</b>	<b>200,667</b>	<b>259,807</b>	<b>(18,793)</b>	<b>495,574</b>	<b>(906)</b>	<b>(2,382)</b>	<b>492,286</b>	<b>(495,574)</b>	<b>3,288</b>
<b>Total Recoveries to April 30-06</b>	2. Rate Riders Calculation	Cell C48								<b>0</b>	<b>0</b>
<b>Balance to be collected or refunded</b>	2. Rate Riders Calculation	Cell N51							<b>492,286</b>	<b>(495,574)</b>	<b>3,288</b>



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## 2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	317,288	64.5%
GS < 50 KW	94,722	19.2%
GS > 50 Non TOU	74,240	15.1%
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load	1,933	0.4%
Sentinel Lighting	1,101	0.2%
Street Lighting	3,002	0.6%
<b>Total</b>	<b>492,286</b>	<b>100.0%</b>

2. Rate Riders Calculation

Row 29



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## Rate Class and Billing Determinants

				2009 Audited RRR				
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers	1590 Recovery Share Proportion <sup>1</sup>	1595 (2008 COS) Recovery Share Proportion <sup>1</sup>
RES	Residential	Customer	kWh	33,443,599		5,189,994	64.5%	57.1%
GSLT50	General Service Less Than 50 kW	Customer	kWh	14,046,543		3,293,855	19.2%	24.4%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	16,963,776	36,833	11,903,916	15.1%	16.8%
USL	Unmetered Scattered Load	Connection	kWh	170,432			0.4%	0.2%
Sen	Sentinel Lighting	Connection	kW	24,640	40		0.2%	0.1%
SL	Street Lighting	Connection	kW	615,553	1,766		0.6%	1.4%
NA	Rate Class 7	NA	NA					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
						20,387,765	100.0%	100.0%



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### Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	106,148	0		(106,148)	0	532	10,261		(10,793)	0
RSVA - Retail Transmission Network Charge	1584	(64,227)	(35,595)		99,822	0	(371)	(6,209)		6,580	0
RSVA - Retail Transmission Connection Charge	1586	(147,960)	465,880		(317,920)	0	(879)	(14,303)		15,182	0
RSVA - Power (Excluding Global Adjustment)	1588	(23,844)			23,844	0	(195)	(2,305)		2,500	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		0		495,574	495,574			0	(3,288)	(3,288)
Disposition and recovery of Regulatory Balances Account	1595					0					0
<b>Sub-Total</b>		<b>(129,883)</b>	<b>430,285</b>		<b>195,172</b>	<b>495,574</b>	<b>(913)</b>	<b>(12,556)</b>	<b>0</b>	<b>10,181</b>	<b>(3,288)</b>
RSVA - One-time Wholesale Market Service	1582	0	0		0	0	0	0		0	0
Other Regulatory Assets	1508	1,269	14,350		(15,619)	0	7	123		(130)	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	11,197	15,780		(26,977)	0	0	(6,509)		6,509	0
Pre-Market Opening Energy Variances Total	1571	0	0		0	0	0	0		0	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	171,310	59		(171,369)	0	0	16,560		(16,560)	0
Transition Cost Adjustment	1570			(18,793)	18,793	0					0
<b>Total</b>		<b>53,893</b>	<b>460,474</b>	<b>(18,793)</b>	<b>0</b>	<b>495,574</b>	<b>(906)</b>	<b>(2,382)</b>	<b>0</b>	<b>0</b>	<b>(3,288)</b>



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## 2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2007-0901

Disposition Recovery Sunset Date  
 April 30, 2009

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Yes

Account Description	Account Number	Principal Amounts	Interest Amount
<b>Group 1 Accounts</b>			
LV Variance Account	1550	(59,076.00)	(3,604.00)
RSVA - Wholesale Market Service Charge	1580	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00
<b>Sub-Total - Group 1 Accounts</b>		<b>(59,076.00)</b>	<b>(3,604.00)</b>
<b>Group 2 Accounts</b>			
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	(39,246.00)	(3,084.00)
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00
Misc. Deferred Debits	1525	(1,671.00)	(91.00)
Renewable Connection Capital Deferral Account	1531	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00
CDM Contra	1566	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00
Other Deferred Credits	2425	0.00	0.00
<b>Sub-Total - Group 2 Accounts</b>		<b>(40,917.00)</b>	<b>(3,175.00)</b>
Disposition and recovery of Regulatory Balances Account	1595	99,993.00	6,779.00
<b>Rate Rider Recovery</b>			
Deferral Variance Recovery May 1, 2008 to December 31, 2008	1595	(19,702.09)	1,906.00
Deferral Variance Recovery Jan 1, 2009 to December 31, 2009	1595	(52,934.82)	667.01
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	(25,492.65)	36.04
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	<u>1,863.44</u>	<u>9,388.05</u>

### Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date  
 April 30, 2009

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Yes

Account Description	Account Number	Principal Amounts	Interest Amount
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00
<b>Rate Rider Recovery</b>			
Smart Meter Recovery May 1, 2008 to December 31, 2008	1595	0.00	0.00
Smart Meter Recovery Jan 1, 2009 to December 31, 2009	1595	0.00	0.00
Smart Meter Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	<u>0.00</u>	<u>0.00</u>





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## 2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS

Disposition Recovery Sunset Date  
 April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
<b>Group 1 Accounts</b>				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
<b>Sub-Total - Group 1 Accounts</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Group 2 Accounts</b>				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
<b>Sub-Total - Group 2 Accounts</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

### Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date  
 April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



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## 2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS

Disposition Recovery Sunset Date  
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
<b>Group 1 Accounts</b>				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
<b>Sub-Total - Group 1 Accounts</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Group 2 Accounts</b>				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
<b>Sub-Total - Group 2 Accounts</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

### Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date  
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Smart Meter Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Smart Meter Balances Account	1595	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

### Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date  
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>



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**2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM**

Disposition Recovery Sunset Date  
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts A	Interest Amount B	Total Balance C = A + B
<b>Group 1 Accounts</b>				
LV Variance Account	1550	29,470.00	(265.00)	29,205.00
RSVA - Wholesale Market Service Charge	1580	(80,035.00)	8,343.00	(71,692.00)
RSVA - Retail Transmission Network Charge	1584	(102,110.00)	(16,214.00)	(118,324.00)
RSVA - Retail Transmission Connection Charge	1586	(243,623.00)	(53,864.00)	(297,487.00)
RSVA - Power (Excluding Global Adjustment)	1588	538,824.00	15,615.00	554,439.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	34,377.00	1,706.00	36,083.00
Recovery of Regulatory Asset Balances	1590	15,925.00	25,300.00	41,225.00
<b>Sub-Total - Group 1 Accounts</b>		<b>192,628.00</b>	<b>(19,379.00)</b>	<b>173,249.00</b>
<b>Board ordered disposition of immaterial amounts too small for rate riders</b>				
IRMS tax sharing z-factor		(525.00)	0.00	(525.00)
<b>Disposition and recovery of Regulatory Balances Account</b>	1595	<b>(192,103.00)</b>	<b>19,379.00</b>	<b>(172,724.00)</b>
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
<b>Balance of Disposition and recovery of Regulatory Balances Account</b>	1595	<b>(192,103.00)</b>	<b>19,379.00</b>	<b>(172,724.00)</b>

**Global Adjustment as a separate Rate Rider**

Global Adjustment Recovery Sunset Date  
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00	0.00	0.00
<b>Disposition and recovery of Regulatory Balances Account</b>	1595	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
<b>Balance of Disposition and recovery of Regulatory Balances Account</b>	1595	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

Sunset Date  
 April 30, 2011  
 April 30, 2011  
 April 30, 2011  
 April 30, 2011



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### Deferral Variance - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 <sup>4</sup>	Transactions (additions) during 2005, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2005, excluding interest and adjustments <sup>1</sup>	Adjustments during 2005 - instructed by Board <sup>2</sup>	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 <sup>4</sup>	Interest Jan-1 to Dec-31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
											A	B	C = A - B
LV Variance Account	1550						0			0	0		0
RSVA - Wholesale Market Service Charge	1580		158,974				158,974		907	907	159,881	16,707	143,174
RSVA - Retail Transmission Network Charge	1584		(89,978)				(89,978)		(432)	(432)	(90,410)	164,886	(255,296)
RSVA - Retail Transmission Connection Charge	1586		12,596				12,596		(904)	(904)	11,692		11,692
RSVA - Power (Excluding Global Adjustment)	1588		380,930				380,930		(4,375)	(4,375)	376,555	141,283	235,272
RSVA - Power (Global Adjustment Sub-account)			(18,697)				(18,697)		(113)	(113)	(18,810)		(18,810)
Recovery of Regulatory Asset Balances	1590		(140,494)				(140,494)		(790)	(790)	(141,284)		(141,284)
<b>Total</b>		<b>0</b>	<b>303,331</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>303,331</b>	<b>0</b>	<b>(5,707)</b>	<b>(5,707)</b>	<b>297,624</b>	<b>322,876</b>	<b>(25,252)</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

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**Deferral Variance - Continuity Schedule 2006**

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2006, excluding interest and adjustments <sup>1</sup>	Adjustments during 2006 - Instructed by Board <sup>2</sup>	Adjustments during 2006 - other <sup>3</sup>	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06	Total Closing Amounts as of Dec-31-06	RRR Filing Amount as of Dec-31-06	Difference
													A	B	C = A - B
LV Variance Account	1550	0						0	0			0	0	58,924	(58,924)
RSVA - Wholesale Market Service Charge	1580	158,974		(76,378)	(106,148)			(23,552)	907	15,800		16,707	(6,845)	81,556	(88,401)
RSVA - Retail Transmission Network Charge	1584	(89,978)		(27,840)	64,227			(53,591)	(432)	(6,140)		(6,572)	(60,163)	(140,735)	80,572
RSVA - Retail Transmission Connection Charge	1586	12,596		(148,366)	147,960			12,190	(904)	(31,782)		(32,686)	(20,496)	203,349	(223,845)
RSVA - Power (Excluding Global Adjustment)	1588	380,930		(171,851)	23,844			232,923	(4,375)	5,362		987	233,910	246,224	(12,314)
RSVA - Power (Global Adjustment Sub-account)		(18,697)		42,917				24,220	(113)	(347)		(460)	23,760		23,760
Recovery of Regulatory Asset Balances	1590	(140,494)			(220,896)		495,574	134,184	(790)	22,053	(3,288)	17,975	152,159	(235,907)	388,066
<b>Total</b>		<b>303,331</b>	<b>0</b>	<b>(381,518)</b>	<b>(91,013)</b>	<b>0</b>	<b>495,574</b>	<b>326,374</b>	<b>(5,707)</b>	<b>4,946</b>	<b>(3,288)</b>	<b>(4,049)</b>	<b>322,325</b>	<b>213,411</b>	<b>108,914</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



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### Deferral Variance - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2007, excluding interest and adjustments <sup>1</sup>	Adjustments during 2007 - instructed by Board <sup>2</sup>	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07 A	RRR Filing Amount as of Dec-31-07 B	Difference C = A - B
LV Variance Account	1550	0				41,653	41,653	0	2,452	2,452	44,105	61,347	(17,242)
RSVA - Wholesale Market Service Charge	1580	(23,552)				(56,577)	(80,129)	16,707	(3,311)	13,396	(66,733)	(10,157)	(56,576)
RSVA - Retail Transmission Network Charge	1584	(53,591)				(53,822)	(107,413)	(6,572)	(4,286)	(10,858)	(118,271)	(64,450)	(53,821)
RSVA - Retail Transmission Connection Charge	1586	12,190				6,408	18,598	(32,686)	336	(32,350)	(13,752)	(20,160)	6,408
RSVA - Power (Excluding Global Adjustment)	1588	232,923				345,492	578,415	987	(2,215)	(1,228)	577,187	207,475	369,712
RSVA - Power (Global Adjustment Sub-account)		24,220				(7,587)	16,633	(460)	1,063	603	17,236	24,823	(7,587)
Recovery of Regulatory Asset Balances	1590	134,184				(262,630)	(128,446)	17,975	(4,167)	13,808	(114,638)	(110,743)	(3,895)
<b>Total</b>		<b>326,374</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12,937</b>	<b>339,311</b>	<b>(4,049)</b>	<b>(10,128)</b>	<b>(14,177)</b>	<b>325,134</b>	<b>88,135</b>	<b>236,999</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

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**Deferral Variance - Continuity Schedule 2008**

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2008, excluding interest and adjustments <sup>1</sup>	Adjustments during 2008 - instructed by Board <sup>2</sup>	Adjustments during 2008 - other <sup>3</sup>	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) <sup>4</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08	Total Closing Amounts as of Dec-31-08	RRR Filing Amount as of Dec-31-08	Difference
													A	B	C = A - B
LV Variance Account	1550	41,653				(12,183)		29,470	2,452	(3,104)		(652)	28,818	28,819	(1)
RSVA - Wholesale Market Service Charge	1580	(80,129)				94		(80,035)	13,396	(4,003)		9,393	(70,642)	(70,642)	0
RSVA - Retail Transmission Network Charge	1584	(107,413)				5,304		(102,109)	(10,858)	(4,017)		(14,875)	(116,984)	(116,985)	1
RSVA - Retail Transmission Connection Charge	1586	18,598				(262,421)		(243,823)	(32,350)	(18,316)		(50,666)	(294,489)	(294,489)	0
RSVA - Power (Excluding Global Adjustment)	1588	578,415				(39,592)		538,823	(1,228)	9,776		8,548	547,371	547,371	0
RSVA - Power (Global Adjustment Sub-account)		16,633				17,744		34,377	603	652		1,255	35,632	35,632	0
Recovery of Regulatory Asset Balances	1590	(128,446)				144,371		15,925	13,808	11,283		25,091	41,016	41,016	0
<b>Total</b>		<b>339,311</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(146,683)</b>	<b>0</b>	<b>192,628</b>	<b>(14,177)</b>	<b>(7,729)</b>	<b>0</b>	<b>(21,906)</b>	<b>170,722</b>	<b>170,722</b>	<b>0</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

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**Deferral Variance - Continuity Schedule 2009**

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2009, excluding interest and adjustments <sup>1</sup>	Adjustments during 2009 - instructed by Board <sup>2</sup>	Adjustments during 2009 - other <sup>3</sup>	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09	Total Closing Amounts as of Dec-31-09	Deferral Variance Disposition Balances as of Dec-31-09	RRR Filing Amount as of Dec-31-09	Difference
													A	B	C	D = A + B - C
LV Variance Account	1550	29,470				(8,621)		20,849	(652)	184		(468)	20,381		20,381	0
RSVA - Wholesale Market Service Charge	1580	(80,035)				(50,796)		(130,831)	9,393	(1,404)		7,989	(122,842)		(122,842)	0
RSVA - Retail Transmission Network Charge	1584	(102,109)				(233)		(102,342)	(14,875)	(1,371)		(16,246)	(118,589)		(118,589)	0
RSVA - Retail Transmission Connection Charge	1586	(243,823)				(663)		(244,486)	(50,666)	(2,945)		(53,611)	(298,097)		(298,097)	(0)
RSVA - Power (Excluding Global Adjustment)	1588	538,823				(16,821)		522,002	8,548	1,387		9,935	531,937		531,937	(0)
RSVA - Power (Global Adjustment Sub-account)	1588	34,377				25,281		59,658	1,255	377		1,632	61,290		61,290	(0)
Recovery of Regulatory Asset Balances	1590	15,925						15,925	25,091	174		25,265	41,190		41,190	0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					1,863	1,863	0		9,388	9,388	11,251			
<b>Total</b>		<b>192,628</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(51,853)</b>	<b>1,863</b>	<b>142,639</b>	<b>(21,906)</b>	<b>(3,599)</b>	<b>9,388</b>	<b>(16,117)</b>	<b>126,522</b>			

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.  
<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.  
<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to  
<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



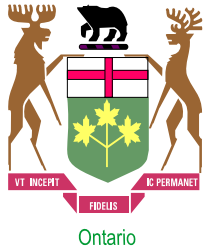
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## Deferral Variance - Continuity Schedule Final

Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 <sup>1</sup>	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 <sup>1</sup>	Interest Amounts to be disposed	Total Claim	
Account Description	A	B	C = A + B	D	E	F	G	H	I = D + E + F + G + H	J = C + I	
LV Variance Account	1550	20,849	(29,470)	(8,621)	(468)	265	(62)	(25)	(290)	(8,911)	
RSVA - Wholesale Market Service Charge	1580	(130,831)	80,035	(50,796)	7,989	(8,343)	(366)	(149)	(869)	(51,665)	
RSVA - Retail Transmission Network Charge	1584	(102,342)	102,110	(232)	(16,246)	16,214	(2)	(1)	(35)	(267)	
RSVA - Retail Transmission Connection Charge	1586	(244,486)	243,823	(663)	(53,611)	53,864	(5)	(2)	246	(417)	
RSVA - Power (Excluding Global Adjustment)	1588	522,002	(538,824)	(16,822)	9,935	(15,615)	(121)	(49)	(5,851)	(22,673)	
RSVA - Power (Global Adjustment Sub-account)		59,658	(34,377)	25,281	1,632	(1,706)	182	74	182	25,463	
Recovery of Regulatory Asset Balances	1590	15,925	(15,925)	0	25,265	(25,300)	0	0	(35)	(35)	
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	1,863		1,863	9,388		13	5	9,407	11,270	
<b>Total</b>		142,639	(192,628)	(49,989)	(16,117)	0	19,379	(361)	(146)	2,755	(47,234)

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467	Monday, January 31, 2011	0.89	0.0756
Sunday, February 28, 2010	0.55	0.0422	Monday, February 28, 2011	0.89	0.0683
Wednesday, March 31, 2010	0.55	0.0467	Thursday, March 31, 2011	0.89	0.0756
Friday, April 30, 2010	0.55	0.0452	Saturday, April 30, 2011	0.89	0.0732
Monday, May 31, 2010	0.55	0.0467	Effective Rate		<u>0.2926</u>
Wednesday, June 30, 2010	0.55	0.0452			
Saturday, July 31, 2010	0.89	0.0756			
Tuesday, August 31, 2010	0.89	0.0756			
Thursday, September 30, 2010	0.89	0.0732			
Sunday, October 31, 2010	0.89	0.0756			
Tuesday, November 30, 2010	0.89	0.0732			
Friday, December 31, 2010	0.89	0.0756			
Effective Rate		<u>0.7214</u>			



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## Threshold Test

Rate Class	Billed kWh B
Residential	33,443,599
General Service Less Than 50 kW	14,046,543
General Service 50 to 4,999 kW	16,963,776
Unmetered Scattered Load	170,432
Sentinel Lighting	24,640
Street Lighting	615,553
	<hr/>
	65,264,543
Total Claim	(47,234 )
Total Claim per kWh	- 0.000724



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## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 <sup>1</sup>	Total
Residential	33,443,599	51.2%	(4,566 )	(26,475 )	(137 )	(214 )	(11,618 )	(43,010 )
General Service Less Than 50 kW	14,046,543	21.5%	(1,918 )	(11,120 )	(57 )	(90 )	(4,880 )	(18,064 )
General Service 50 to 4,999 kW	16,963,776	26.0%	(2,316 )	(13,429 )	(69 )	(108 )	(5,893 )	(21,816 )
Unmetered Scattered Load	170,432	0.3%	(23 )	(135 )	(1 )	(1 )	(59 )	(219 )
Sentinel Lighting	24,640	0.0%	(3 )	(20 )	(0 )	(0 )	(9 )	(32 )
Street Lighting	615,553	0.9%	(84 )	(487 )	(3 )	(4 )	(214 )	(792 )
	<u>65,264,543</u>	<u>100.0%</u>	<u>(8,911 )</u>	<u>(51,665 )</u>	<u>(267 )</u>	<u>(417 )</u>	<u>(22,673 )</u>	<u>(83,933 )</u>
			-	-	-	-	-	-

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)

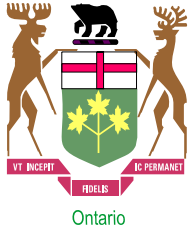


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## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 <sup>1</sup>
Residential	5,189,994	25.5%	6,482
General Service Less Than 50 kW	3,293,855	16.2%	4,114
General Service 50 to 4,999 kW	11,903,916	58.4%	14,867
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	0	0.0%	0
Street Lighting	0	0.0%	0
	<b>20,387,765</b>	<b>100.0%</b>	<b>25,463</b>

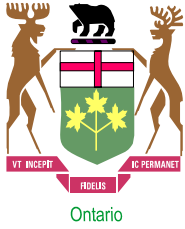
<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)



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## Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	64.5%	(23 )
General Service Less Than 50 kW	19.2%	(7 )
General Service 50 to 4,999 kW	15.1%	(5 )
Unmetered Scattered Load	0.4%	(0 )
Sentinel Lighting	0.2%	(0 )
Street Lighting	0.6%	(0 )
	<b>100.0%</b>	<b>(35 )</b>



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## Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	57.1%	6,435
General Service Less Than 50 kW	24.4%	2,750
General Service 50 to 4,999 kW	16.8%	1,893
Unmetered Scattered Load	0.2%	23
Sentinel Lighting	0.1%	11
Street Lighting	1.4%	158
	<b>100.0%</b>	<b>11,270</b>



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### Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh
									H = G / A (kWh) or H = G / B (kW)
Residential	kWh	33,443,599	0	(43,010)	6,482	(23)	6,435	(30,115)	(0.00090)
General Service Less Than 50 kW	kWh	14,046,543	0	(18,064)	4,114	(7)	2,750	(11,207)	(0.00080)
General Service 50 to 4,999 kW	kW	16,963,776	36,833	(21,816)	14,867	(5)	1,893	(5,061)	(0.13739)
Unmetered Scattered Load	kWh	170,432	0	(219)	0	(0)	23	(197)	(0.00115)
Sentinel Lighting	kW	24,640	40	(32)	0	(0)	11	(20)	(0.51219)
Street Lighting	kW	615,553	1,766	(792)	0	(0)	158	(634)	(0.35903)
		<u>65,264,543</u>	<u>38,639</u>	<u>(83,933)</u>	<u>25,463</u>	<u>(35)</u>	<u>11,270</u>	<u>(47,234)</u>	

Enter the above value onto Sheet  
 "J2.2 Def Var Disp 2011"  
 of the 2011 OEB IRM2 Rate Generator  
 "J2.4 Def Var Disp 2011"  
 of the 2011 OEB IRM3 Rate Generator



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## Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	8,621	290	8,911
RSVA - Wholesale Market Service Charge	1580	50,796	869	51,665
RSVA - Retail Transmission Network Charge	1584	232	35	267
RSVA - Retail Transmission Connection Charge	1586	663	(246 )	417
RSVA - Power (Excluding Global Adjustment)	1588	16,822	5,851	22,673
RSVA - Power (Global Adjustment Sub-account)	1588	(25,281 )	(182 )	(25,463 )
Recovery of Regulatory Asset Balances	1590	0	35	35
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	(1,863 )	(9,407 )	(11,270 )
Disposition and recovery of Regulatory Balances Account	1595	(49,989 )	2,755	(47,234 )
Total		0	0	0