



Name of LDC: Espanola Regional Hydro Distribution Corporation
File Number: EB-2010-0081
Version : 1.0

LDC Information

Applicant Name	Espanola Regional Hydro Distribution Corporation
OEB Application Number	EB-2010-0081
LDC Licence Number	ED-2002-0502
Application Type	IRM3



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Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0053	0.0039
GSLT50	General Service Less Than 50 kW	kWh	0.0049	0.0035
GSGT50	General Service 50 to 4,999 kW	kW	1.9912	1.3748
USL	Unmetered Scattered Load	kWh	0.0049	0.0035
Sen	Sentinel Lighting	kW	1.5094	1.0850
SL	Street Lighting	kW	1.5018	1.0628
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



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2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh	No
Loss Adjusted Metered kW	No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor 730)
Residential	kWh	33,443,599	0	1.0543	63.12%
General Service Less Than 50 kW	kWh	14,046,543	0	1.0543	
General Service 50 to 4,999 kW	kW	16,963,776	36,833	1.0543	
Unmetered Scattered Load	kWh	170,432	0	1.0543	
Sentinel Lighting	kW	24,640	40	1.0543	
Street Lighting	kW	615,553	1,766	1.0543	47.77%
Total		65,264,543	38,639		



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Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



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2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,727	\$2.02	\$ 31,824	15,727	\$0.50	\$ 7,864	12,565	\$1.38	\$17,340	\$ 25,203
February	14,195	\$2.03	\$ 28,828	14,195	\$0.50	\$ 7,098	11,396	\$1.38	\$15,726	\$ 22,824
March	13,255	\$2.02	\$ 26,816	13,255	\$0.50	\$ 6,628	10,596	\$1.38	\$14,622	\$ 21,250
April	10,607	\$2.02	\$ 21,449	10,607	\$0.50	\$ 5,304	8,617	\$1.38	\$11,891	\$ 17,195
May	8,376	\$2.03	\$ 16,993	8,376	\$0.60	\$ 5,026	6,840	\$1.39	\$ 9,508	\$ 14,533
June	9,666	\$2.25	\$ 21,726	9,666	\$0.60	\$ 5,800	8,638	\$1.39	\$12,007	\$ 17,806
July	8,038	\$2.25	\$ 18,050	8,043	\$0.60	\$ 4,826	6,937	\$1.39	\$ 9,642	\$ 14,468
August	9,163	\$2.25	\$ 20,580	9,264	\$0.60	\$ 5,558	7,971	\$1.39	\$11,080	\$ 16,638
September	8,567	\$2.24	\$ 19,221	8,567	\$0.60	\$ 5,140	7,248	\$1.39	\$10,075	\$ 15,215
October	9,620	\$2.24	\$ 21,590	9,620	\$0.60	\$ 5,772	7,841	\$1.39	\$10,899	\$ 16,671
November	10,542	\$2.25	\$ 23,720	10,542	\$0.60	\$ 6,325	8,706	\$1.39	\$12,101	\$ 18,427
December	13,245	\$2.25	\$ 29,763	13,245	\$0.60	\$ 7,947	10,779	\$1.39	\$14,983	\$ 22,930
Total	131,001	\$2.14	\$280,560	131,107	\$0.56	\$ 73,286	108,134	\$1.39	#####	\$223,160

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,727	\$2.02	\$ 31,824	15,727	\$0.50	\$ 7,864	12,565	\$1.38	\$17,340	\$ 25,203
February	14,195	\$2.03	\$ 28,828	14,195	\$0.50	\$ 7,098	11,396	\$1.38	\$15,726	\$ 22,824
March	13,255	\$2.02	\$ 26,816	13,255	\$0.50	\$ 6,628	10,596	\$1.38	\$14,622	\$ 21,250
April	10,607	\$2.02	\$ 21,449	10,607	\$0.50	\$ 5,304	8,617	\$1.38	\$11,891	\$ 17,195
May	8,376	\$2.03	\$ 16,993	8,376	\$0.60	\$ 5,026	6,840	\$1.39	\$ 9,508	\$ 14,533
June	9,666	\$2.25	\$ 21,726	9,666	\$0.60	\$ 5,800	8,638	\$1.39	\$12,007	\$ 17,806
July	8,038	\$2.25	\$ 18,050	8,043	\$0.60	\$ 4,826	6,937	\$1.39	\$ 9,642	\$ 14,468
August	9,163	\$2.25	\$ 20,580	9,264	\$0.60	\$ 5,558	7,971	\$1.39	\$11,080	\$ 16,638
September	8,567	\$2.24	\$ 19,221	8,567	\$0.60	\$ 5,140	7,248	\$1.39	\$10,075	\$ 15,215
October	9,620	\$2.24	\$ 21,590	9,620	\$0.60	\$ 5,772	7,841	\$1.39	\$10,899	\$ 16,671
November	10,542	\$2.25	\$ 23,720	10,542	\$0.60	\$ 6,325	8,706	\$1.39	\$12,101	\$ 18,427
December	13,245	\$2.25	\$ 29,763	13,245	\$0.60	\$ 7,947	10,779	\$1.39	\$14,983	\$ 22,930
Total	131,001	\$2.14	\$280,560	131,107	\$0.56	\$ 73,286	108,134	\$1.39	#####	\$223,160



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Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	15,727	\$2.6970	\$ 42,416	15,727	\$0.6150	\$ 9,672	12,565	\$1.5000	\$ 18,848	\$ 28,520
February	14,195	\$2.6970	\$ 38,284	14,195	\$0.6150	\$ 8,730	11,396	\$1.5000	\$ 17,094	\$ 25,824
March	13,255	\$2.6970	\$ 35,749	13,255	\$0.6150	\$ 8,152	10,596	\$1.5000	\$ 15,894	\$ 24,046
April	10,607	\$2.6970	\$ 28,607	10,607	\$0.6150	\$ 6,523	8,617	\$1.5000	\$ 12,926	\$ 19,449
May	8,376	\$2.6970	\$ 22,590	8,376	\$0.6150	\$ 5,151	6,840	\$1.5000	\$ 10,260	\$ 15,411
June	9,666	\$2.6970	\$ 26,069	9,666	\$0.6150	\$ 5,945	8,638	\$1.5000	\$ 12,957	\$ 18,902
July	8,038	\$2.6970	\$ 21,678	8,043	\$0.6150	\$ 4,946	6,937	\$1.5000	\$ 10,406	\$ 15,352
August	9,163	\$2.6970	\$ 24,713	9,264	\$0.6150	\$ 5,697	7,971	\$1.5000	\$ 11,957	\$ 17,654
September	8,567	\$2.6970	\$ 23,105	8,567	\$0.6150	\$ 5,269	7,248	\$1.5000	\$ 10,872	\$ 16,141
October	9,620	\$2.6970	\$ 25,945	9,620	\$0.6150	\$ 5,916	7,841	\$1.5000	\$ 11,762	\$ 17,678
November	10,542	\$2.6970	\$ 28,432	10,542	\$0.6150	\$ 6,483	8,706	\$1.5000	\$ 13,059	\$ 19,542
December	13,245	\$2.6970	\$ 35,722	13,245	\$0.6150	\$ 8,146	10,779	\$1.5000	\$ 16,169	\$ 24,314
Total	131,001	\$2.6970	\$353,310	131,107	\$0.6150	\$80,631	108,134	\$1.5000	\$162,201	\$242,832

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,727	\$2.6970	\$ 42,416	15,727	\$0.6150	\$ 9,672	12,565	\$1.5000	\$ 18,848	\$ 28,520
February	14,195	\$2.6970	\$ 38,284	14,195	\$0.6150	\$ 8,730	11,396	\$1.5000	\$ 17,094	\$ 25,824
March	13,255	\$2.6970	\$ 35,749	13,255	\$0.6150	\$ 8,152	10,596	\$1.5000	\$ 15,894	\$ 24,046
April	10,607	\$2.6970	\$ 28,607	10,607	\$0.6150	\$ 6,523	8,617	\$1.5000	\$ 12,926	\$ 19,449
May	8,376	\$2.6970	\$ 22,590	8,376	\$0.6150	\$ 5,151	6,840	\$1.5000	\$ 10,260	\$ 15,411
June	9,666	\$2.6970	\$ 26,069	9,666	\$0.6150	\$ 5,945	8,638	\$1.5000	\$ 12,957	\$ 18,902
July	8,038	\$2.6970	\$ 21,678	8,043	\$0.6150	\$ 4,946	6,937	\$1.5000	\$ 10,406	\$ 15,352
August	9,163	\$2.6970	\$ 24,713	9,264	\$0.6150	\$ 5,697	7,971	\$1.5000	\$ 11,957	\$ 17,654
September	8,567	\$2.6970	\$ 23,105	8,567	\$0.6150	\$ 5,269	7,248	\$1.5000	\$ 10,872	\$ 16,141
October	9,620	\$2.6970	\$ 25,945	9,620	\$0.6150	\$ 5,916	7,841	\$1.5000	\$ 11,762	\$ 17,678
November	10,542	\$2.6970	\$ 28,432	10,542	\$0.6150	\$ 6,483	8,706	\$1.5000	\$ 13,059	\$ 19,542
December	13,245	\$2.6970	\$ 35,722	13,245	\$0.6150	\$ 8,146	10,779	\$1.5000	\$ 16,169	\$ 24,314
Total	131,001	\$2.6970	\$353,310	131,107	\$0.6150	\$80,631	108,134	\$1.5000	\$162,201	\$242,832



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Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	15,727	\$2.6970	\$ 42,416	15,727	\$0.6150	\$ 9,672	12,565	\$1.5000	\$ 18,848	\$ 28,520
February	14,195	\$2.6970	\$ 38,284	14,195	\$0.6150	\$ 8,730	11,396	\$1.5000	\$ 17,094	\$ 25,824
March	13,255	\$2.6970	\$ 35,749	13,255	\$0.6150	\$ 8,152	10,596	\$1.5000	\$ 15,894	\$ 24,046
April	10,607	\$2.6970	\$ 28,607	10,607	\$0.6150	\$ 6,523	8,617	\$1.5000	\$ 12,926	\$ 19,449
May	8,376	\$2.6970	\$ 22,590	8,376	\$0.6150	\$ 5,151	6,840	\$1.5000	\$ 10,260	\$ 15,411
June	9,666	\$2.6970	\$ 26,069	9,666	\$0.6150	\$ 5,945	8,638	\$1.5000	\$ 12,957	\$ 18,902
July	8,038	\$2.6970	\$ 21,678	8,043	\$0.6150	\$ 4,946	6,937	\$1.5000	\$ 10,406	\$ 15,352
August	9,163	\$2.6970	\$ 24,713	9,264	\$0.6150	\$ 5,697	7,971	\$1.5000	\$ 11,957	\$ 17,654
September	8,567	\$2.6970	\$ 23,105	8,567	\$0.6150	\$ 5,269	7,248	\$1.5000	\$ 10,872	\$ 16,141
October	9,620	\$2.6970	\$ 25,945	9,620	\$0.6150	\$ 5,916	7,841	\$1.5000	\$ 11,762	\$ 17,678
November	10,542	\$2.6970	\$ 28,432	10,542	\$0.6150	\$ 6,483	8,706	\$1.5000	\$ 13,059	\$ 19,542
December	13,245	\$2.6970	\$ 35,722	13,245	\$0.6150	\$ 8,146	10,779	\$1.5000	\$ 16,169	\$ 24,314
Total	131,001	\$2.6970	\$353,310	131,107	\$0.6150	\$80,631	108,134	\$1.5000	\$162,201	\$242,832

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,727	\$2.6970	\$ 42,416	15,727	\$0.6150	\$ 9,672	12,565	\$1.5000	\$ 18,848	\$ 28,520
February	14,195	\$2.6970	\$ 38,284	14,195	\$0.6150	\$ 8,730	11,396	\$1.5000	\$ 17,094	\$ 25,824
March	13,255	\$2.6970	\$ 35,749	13,255	\$0.6150	\$ 8,152	10,596	\$1.5000	\$ 15,894	\$ 24,046
April	10,607	\$2.6970	\$ 28,607	10,607	\$0.6150	\$ 6,523	8,617	\$1.5000	\$ 12,926	\$ 19,449
May	8,376	\$2.6970	\$ 22,590	8,376	\$0.6150	\$ 5,151	6,840	\$1.5000	\$ 10,260	\$ 15,411
June	9,666	\$2.6970	\$ 26,069	9,666	\$0.6150	\$ 5,945	8,638	\$1.5000	\$ 12,957	\$ 18,902
July	8,038	\$2.6970	\$ 21,678	8,043	\$0.6150	\$ 4,946	6,937	\$1.5000	\$ 10,406	\$ 15,352
August	9,163	\$2.6970	\$ 24,713	9,264	\$0.6150	\$ 5,697	7,971	\$1.5000	\$ 11,957	\$ 17,654
September	8,567	\$2.6970	\$ 23,105	8,567	\$0.6150	\$ 5,269	7,248	\$1.5000	\$ 10,872	\$ 16,141
October	9,620	\$2.6970	\$ 25,945	9,620	\$0.6150	\$ 5,916	7,841	\$1.5000	\$ 11,762	\$ 17,678
November	10,542	\$2.6970	\$ 28,432	10,542	\$0.6150	\$ 6,483	8,706	\$1.5000	\$ 13,059	\$ 19,542
December	13,245	\$2.6970	\$ 35,722	13,245	\$0.6150	\$ 8,146	10,779	\$1.5000	\$ 16,169	\$ 24,314
Total	131,001	\$2.6970	\$353,310	131,107	\$0.6150	\$80,631	108,134	\$1.5000	\$162,201	\$242,832



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Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0053	33,443,599	0	\$ 177,251	54.88%	\$ 193,903	\$ 0.0058
General Service Less Than 50 kW	kWh	\$ 0.0049	14,046,543	0	\$ 68,828	21.31%	\$ 75,294	\$ 0.0054
General Service 50 to 4,999 kW	kW	\$ 1.9912	16,963,776	36,833	\$ 73,342	22.71%	\$ 80,232	\$ 2.1783
Unmetered Scattered Load	kWh	\$ 0.0049	170,432	0	\$ 835	0.26%	\$ 914	\$ 0.0054
Sentinel Lighting	kW	\$ 1.5094	24,640	40	\$ 60	0.02%	\$ 66	\$ 1.6512
Street Lighting	kW	\$ 1.5018	615,553	1,766	\$ 2,652	0.82%	\$ 2,901	\$ 1.6429
			65,264,543	38,639	\$ 322,969	100.00%	\$ 353,310	
					(E)		(G) Cell G73 Sheet C1.2	



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Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0039	33,443,599	0	\$ 130,430	56.04%	\$ 136,081	\$ 0.0041
General Service Less Than 50 kW	kWh	\$ 0.0035	14,046,543	0	\$ 49,163	21.12%	\$ 51,293	\$ 0.0037
General Service 50 to 4,999 kW	kW	\$ 1.3748	16,963,776	36,833	\$ 50,638	21.76%	\$ 52,832	\$ 1.4344
Unmetered Scattered Load	kWh	\$ 0.0035	170,432	0	\$ 597	0.26%	\$ 622	\$ 0.0037
Sentinel Lighting	kW	\$ 1.0850	24,640	40	\$ 43	0.02%	\$ 45	\$ 1.1320
Street Lighting	kW	\$ 1.0628	615,553	1,766	\$ 1,877	0.81%	\$ 1,958	\$ 1.1088
			<u>65,264,543</u>	<u>38,639</u>	<u>\$ 232,748</u>	<u>100.00%</u>	<u>\$ 242,832</u>	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: Espanola Regional Hydro Distribution Corporation
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Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0058	33,443,599	0	\$ 193,903	54.88%	\$ 193,903	\$ 0.0058
General Service Less Than 50 kW	kWh	\$ 0.0054	14,046,543	0	\$ 75,294	21.31%	\$ 75,294	\$ 0.0054
General Service 50 to 4,999 kW	kW	\$ 2.1783	16,963,776	36,833	\$ 80,232	22.71%	\$ 80,232	\$ 2.1783
Unmetered Scattered Load	kWh	\$ 0.0054	170,432	0	\$ 914	0.26%	\$ 914	\$ 0.0054
Sentinel Lighting	kW	\$ 1.6512	24,640	40	\$ 66	0.02%	\$ 66	\$ 1.6512
Street Lighting	kW	\$ 1.6429	615,553	1,766	\$ 2,901	0.82%	\$ 2,901	\$ 1.6429
			65,264,543	38,639	\$ 353,310	100.00%	\$ 353,310	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: Espanola Regional Hydro Distribution Corporation
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 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0041	33,443,599	0	\$ 136,081	56.04%	\$ 136,081	\$ 0.0041
General Service Less Than 50 kW	kWh	\$ 0.0037	14,046,543	0	\$ 51,293	21.12%	\$ 51,293	\$ 0.0037
General Service 50 to 4,999 kW	kW	\$ 1.4344	16,963,776	36,833	\$ 52,832	21.76%	\$ 52,832	\$ 1.4344
Unmetered Scattered Load	kWh	\$ 0.0037	170,432	0	\$ 622	0.26%	\$ 622	\$ 0.0037
Sentinel Lighting	kW	\$ 1.1320	24,640	40	\$ 45	0.02%	\$ 45	\$ 1.1320
Street Lighting	kW	\$ 1.1088	615,553	1,766	\$ 1,958	0.81%	\$ 1,958	\$ 1.1088
			65,264,543	38,639	\$ 242,832	100.00%	\$ 242,832	
					(E)		Cell Q73 Sheet C1.3	



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IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0053	0.0058	0.000497904
General Service Less Than 50 kW	kWh	0.0049	0	0.000460326
General Service 50 to 4,999 kW	kW	1.9912	2	0.187061608
Unmetered Scattered Load	kWh	0.0049	0	0.000460326
Sentinel Lighting	kW	1.5094	2	0.141799312
Street Lighting	kW	1.5018	2	0.141085337

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Espanola Regional Hydro Distribution Corporation
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IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0039	0.0041	0.000168972
General Service Less Than 50 kW	kWh	0.0035	0.0037	0.000151641
General Service 50 to 4,999 kW	kW	1.3748	1.4344	0.059564666
Unmetered Scattered Load	kWh	0.0035	0.0037	0.000151641
Sentinel Lighting	kW	1.0850	1.1320	0.047008774
Street Lighting	kW	1.0628	1.1088	0.046046935

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator