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BY E-MAIL

November 10, 2010

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Wellington North Power Inc.
2011 IRM3 Distribution Rate Application
Board Staff Interrogatories
Board File No. EB-2010-0119**

In accordance with the Notice of Application and Written Hearing, please find attached Board Staff Interrogatories in the above proceeding. Please forward the following to Wellington North Power Inc. and to all other registered parties to this proceeding.

In addition please advise Wellington North Power Inc. that responses to interrogatories are due by December 1, 2010.

Yours truly,

Original Signed By

Christiane Wong
Analyst – Applications & Regulatory Audit

Encl.

**Board Staff Interrogatories
2011 IRM3 Electricity Distribution Rates
Wellington North Power Inc.
EB-2010-0119**

1. Ref: 2011 IRM Deferral Variance Account Workform

Below are the billing determinants identified on Sheet "B1.3 Rate Class And Bill Det" of the Deferral and Variance Account Workform:

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW
RES	Residential	Customer	kWh	26,917,386	
GSLT50	General Service Less Than 50 kW	Customer	kWh	12,382,839	
GSGT50	General Service 50 to 999 kW	Customer	kW	22,439,950	64,960
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	29,915,706	72,545
USL	Unmetered Scattered Load	Connection	kWh	8,063	
Sen	Sentinel Lighting	Connection	kW	35,454	93
SL	Street Lighting	Connection	kW	789,692	2,026
NA	Rate Class 8	NA	NA		

- a) Please explain why the billing determinants in Columns J and K (Metered KWh and Metered kW) are not consistent with the value reported in the 2009 RRR.
- b) If Wellington North is of the view that the data included in the application is more appropriate to use, please explain why. If not, please re-file the Deferral Account model with the correction.

2. Ref: 2011 IRM Smart Meter Rate Calculation Workform

Below is Sheet 5 of the Smart Meter Rate Calculation Workform:

Sheet 5. PILs

PILs Calculation

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
INCOME TAX							
Net Income	\$ -	\$ 330.09	\$ 2,374.46	\$ 4,842.37	\$ 18,841.52	\$ -	\$ -
Amortization	\$ -	\$ 1,630.08	\$ 8,625.57	\$ 19,612.11	\$ 58,917.71	\$ -	\$ -
CCA - Smart Meters	\$ -	\$ -	\$ 2,375.40	\$ 6,641.75	\$ 39,518.50	\$ 72,814.14	\$ -
CCA - Computers	\$ -	\$ 4,482.71	\$ 14,574.94	\$ 25,322.89	\$ 45,873.50	\$ 44,432.12	\$ -
CCA - Other Equipment	\$ -	\$ -	\$ 899.10	\$ 1,618.39	\$ 2,575.71	\$ 3,341.57	\$ -
Change in taxable income	\$ -	\$ 2,522.54	\$ 6,849.41	\$ 9,128.55	\$ 10,208.48	\$ 120,587.82	\$ -
Tax Rate (3. LDC Assumptions and Data)	36.12%	36.12%	33.50%	33.00%	32.00%	30.50%	29.00%
Income Taxes Payable	\$ -	\$ 911.14	\$ 2,294.55	\$ 3,012.42	\$ 3,266.71	\$ 36,779.29	\$ -

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- a) Please explain why there is no input under “2011 Forecasted” Net Income (Cell H8) and Amortization (Cell H9). If this is an omission, please provide the correct inputs and refile the Smart Meter Rate Calculation model.