Ontario Energy Board P.O. Box 2319 27th. Floor 2300 Yonge Street Toronto ON M4P 1E4 Telephone: 416- 481-1967 Facsimile: 416- 440-7656 Toll free: 1-888-632-6273 Commission de l'énergie de l'Ontario C.P. 2319 27e étage 2300, rue Yonge Toronto ON M4P 1E4 Téléphone; 416- 481-1967 Télécopieur: 416- 440-7656 Numéro sans frais: 1-888-632-6273



BY E-MAIL

November 10, 2010

Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Midland Power Utility Corporation 2011 IRM3 Distribution Rate Application Board Staff Interrogatories Board File No. EB-2010-0099

In accordance with the Notice of Application and Written Hearing, please find attached Board Staff Interrogatories in the above proceeding. Please forward the following to Midland Power Utility Corporation and to all other registered parties to this proceeding.

In addition please advise Midland Power Utility Corporation that responses to interrogatories are due by December 1, 2010.

Yours truly,

Original Signed By

Daniel Kim Analyst – Applications & Regulatory Audit

Encl.

Board Staff Interrogatories

2011 IRM3 Electricity Distribution Rates Midland Power Utility Corporation ("Midland") EB-2010-0099

1. Ref: 2011 IRM Rate Generator Model, Sheet J3.3 Global Adjustment Sub-Account Disposition – Delivery 2010 (Manager's Summary Page 15)

Midland has indicated that it changed the sunset date of its 2010 global adjustment sub-account rate rider to July 31, 2010, although the Board approved sunset date was April 30, 2012. Midland stated that the billing determinants used to calculate the 2010 global adjustment sub-account rate rider were based on monthly data and should have been based on annual data. Midland has billed and recovered for the period May 1, 2010 to July 31, 2010 the sum of \$45,250.89.

- a) Please confirm which billing determinants were used incorrectly in the calculation of the 2010 global adjustment sub-account rate rider.
- b) Please confirm that effective August 1, 2010 Midland is no longer collecting the global adjustment sub-account rate rider from non-RPP customers in the General Service 50 to 4,999 kW rate class that was approved by the Board in proceeding EB-2009-0236.
- c) If so, please explain why Midland did not request approval from the Board before ceasing the collection of the global adjustment sub-account rate rider.
- d) Please confirm that the global adjustment sub-account rate rider was intended to recover a debit balance of \$28,447.
- e) What progress, if any, has Midland made to implement a separate rate rider that would prospectively apply to non-RPP customers?
- f) Please provide the rationale for proposing a two-year disposition period for the global adjustment sub-account balance.
- g) Please confirm that Midland has used the correct billing determinants in the 2011 deferral and variance account workform.