



Name of LDC: Rideau St. Lawrence Distribution Inc.
File Number: EB-2010-0113
Version : 1.0

LDC Information

Applicant Name	Rideau St. Lawrence Distribution Inc.
OEB Application Number	EB-2010-0113
LDC Licence Number	ED-2003-0003
Application Type	IRM3



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Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0061	0.0049
GSLT50	General Service Less Than 50 kW	kWh	0.0055	0.0045
GSGT50	General Service 50 to 4,999 kW	kW	2.2992	1.8037
GSGT50	General Service 50 to 4,999 kW – Interval Metered	kW	2.5689	2.0103
USL	Unmetered Scattered Load	kWh	0.0055	0.0045
Sen	Sentinel Lighting	kW	1.7428	1.4235
SL	Street Lighting	kW	1.7340	1.3944
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



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2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh **Yes**

Loss Adjusted Metered kW **No**

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor 730)	Loss Adjusted Billed kWh $E = A * C$
Residential	kWh	45,271,935	0	1.0764		48,730,711
General Service Less Than 50 kW	kWh	20,399,815	0	1.0764		21,958,361
General Service 50 to 4,999 kW	kW	0	115,219	1.0764	0.00%	0
General Service 50 to 4,999 kW – Interval Metered	kW	0	15,042	1.0764	0.00%	0
Unmetered Scattered Load	kWh	348,019	0	1.0764		374,608
Sentinel Lighting	kW	0	108	1.0764	0.00%	0
Street Lighting	kW	0	3,774	1.0764	0.00%	0
Total		66,019,769	134,143			71,063,679



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Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



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2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	45,246	\$2.12	\$ 95,833	45,246	\$0.50	\$ 22,623	45,246	\$1.38	\$ 62,440	\$ 85,063
February	21,332	\$2.01	\$ 42,877	21,334	\$0.50	\$ 10,667	21,334	\$1.38	\$ 29,441	\$ 40,108
March	18,908	\$2.01	\$ 38,005	18,908	\$0.50	\$ 9,454	18,908	\$1.38	\$ 26,096	\$ 35,550
April	17,983	\$2.01	\$ 36,146	17,983	\$0.50	\$ 8,992	17,983	\$1.38	\$ 24,817	\$ 33,808
May	15,485	\$2.24	\$ 34,686	15,485	\$0.53	\$ 8,166	15,485	\$1.36	\$ 21,029	\$ 29,195
June	18,378	\$2.24	\$ 41,167	18,378	\$0.60	\$ 11,027	18,378	\$1.39	\$ 25,545	\$ 36,572
July	16,493	\$2.24	\$ 36,944	16,493	\$0.60	\$ 9,896	16,493	\$1.39	\$ 22,925	\$ 32,821
August	20,370	\$2.24	\$ 45,629	20,370	\$0.60	\$ 12,222	20,370	\$1.39	\$ 28,314	\$ 40,536
September	16,246	\$2.24	\$ 36,391	16,286	\$0.60	\$ 9,772	16,286	\$1.39	\$ 22,638	\$ 32,409
October	17,371	\$2.24	\$ 38,911	17,371	\$0.60	\$ 10,423	17,371	\$1.39	\$ 24,146	\$ 34,568
November	20,035	\$2.24	\$ 44,878	20,035	\$0.58	\$ 11,689	20,035	\$1.35	\$ 27,080	\$ 38,769
December	21,935	\$2.24	\$ 49,134	21,967	\$0.60	\$ 13,180	21,967	\$1.39	\$ 30,534	\$ 43,714
Total	249,782	\$2.16	\$540,602	249,856	\$0.55	\$138,110	249,856	\$1.38	\$345,005	\$483,115

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	45,246	\$2.12	\$ 95,833	45,246	\$0.50	\$ 22,623	45,246	\$1.38	\$ 62,440	\$ 85,063
February	21,332	\$2.01	\$ 42,877	21,334	\$0.50	\$ 10,667	21,334	\$1.38	\$ 29,441	\$ 40,108
March	18,908	\$2.01	\$ 38,005	18,908	\$0.50	\$ 9,454	18,908	\$1.38	\$ 26,096	\$ 35,550
April	17,983	\$2.01	\$ 36,146	17,983	\$0.50	\$ 8,992	17,983	\$1.38	\$ 24,817	\$ 33,808
May	15,485	\$2.24	\$ 34,686	15,485	\$0.53	\$ 8,166	15,485	\$1.36	\$ 21,029	\$ 29,195
June	18,378	\$2.24	\$ 41,167	18,378	\$0.60	\$ 11,027	18,378	\$1.39	\$ 25,545	\$ 36,572
July	16,493	\$2.24	\$ 36,944	16,493	\$0.60	\$ 9,896	16,493	\$1.39	\$ 22,925	\$ 32,821
August	20,370	\$2.24	\$ 45,629	20,370	\$0.60	\$ 12,222	20,370	\$1.39	\$ 28,314	\$ 40,536
September	16,246	\$2.24	\$ 36,391	16,286	\$0.60	\$ 9,772	16,286	\$1.39	\$ 22,638	\$ 32,409
October	17,371	\$2.24	\$ 38,911	17,371	\$0.60	\$ 10,423	17,371	\$1.39	\$ 24,146	\$ 34,568
November	20,035	\$2.24	\$ 44,878	20,035	\$0.58	\$ 11,689	20,035	\$1.35	\$ 27,080	\$ 38,769
December	21,935	\$2.24	\$ 49,134	21,967	\$0.60	\$ 13,180	21,967	\$1.39	\$ 30,534	\$ 43,714
Total	249,782	\$2.16	\$540,602	249,856	\$0.55	\$138,110	249,856	\$1.38	\$345,005	\$483,115



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Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	45,246	\$2.6970	\$ 122,028	45,246	\$0.6150	\$ 27,826	45,246	\$1.5000	\$ 67,869	\$ 95,695
February	21,332	\$2.6970	\$ 57,532	21,334	\$0.6150	\$ 13,120	21,334	\$1.5000	\$ 32,001	\$ 45,121
March	18,908	\$2.6970	\$ 50,995	18,908	\$0.6150	\$ 11,628	18,908	\$1.5000	\$ 28,362	\$ 39,990
April	17,983	\$2.6970	\$ 48,500	17,983	\$0.6150	\$ 11,060	17,983	\$1.5000	\$ 26,975	\$ 38,034
May	15,485	\$2.6970	\$ 41,763	15,485	\$0.6150	\$ 9,523	15,485	\$1.5000	\$ 23,228	\$ 32,751
June	18,378	\$2.6970	\$ 49,565	18,378	\$0.6150	\$ 11,302	18,378	\$1.5000	\$ 27,567	\$ 38,869
July	16,493	\$2.6970	\$ 44,482	16,493	\$0.6150	\$ 10,143	16,493	\$1.5000	\$ 24,740	\$ 34,883
August	20,370	\$2.6970	\$ 54,938	20,370	\$0.6150	\$ 12,528	20,370	\$1.5000	\$ 30,555	\$ 43,083
September	16,246	\$2.6970	\$ 43,815	16,286	\$0.6150	\$ 10,016	16,286	\$1.5000	\$ 24,429	\$ 34,445
October	17,371	\$2.6970	\$ 46,850	17,371	\$0.6150	\$ 10,683	17,371	\$1.5000	\$ 26,057	\$ 36,740
November	20,035	\$2.6970	\$ 54,034	20,035	\$0.6150	\$ 12,322	20,035	\$1.5000	\$ 30,053	\$ 42,374
December	21,935	\$2.6970	\$ 59,159	21,967	\$0.6150	\$ 13,510	21,967	\$1.5000	\$ 32,951	\$ 46,460
Total	249,782	\$2.6970	\$673,662	249,856	\$0.6150	\$153,661	249,856	\$1.5000	\$374,784	\$528,445

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	45,246	\$2.6970	\$ 122,028	45,246	\$0.6150	\$ 27,826	45,246	\$1.5000	\$ 67,869	\$ 95,695
February	21,332	\$2.6970	\$ 57,532	21,334	\$0.6150	\$ 13,120	21,334	\$1.5000	\$ 32,001	\$ 45,121
March	18,908	\$2.6970	\$ 50,995	18,908	\$0.6150	\$ 11,628	18,908	\$1.5000	\$ 28,362	\$ 39,990
April	17,983	\$2.6970	\$ 48,500	17,983	\$0.6150	\$ 11,060	17,983	\$1.5000	\$ 26,975	\$ 38,034
May	15,485	\$2.6970	\$ 41,763	15,485	\$0.6150	\$ 9,523	15,485	\$1.5000	\$ 23,228	\$ 32,751
June	18,378	\$2.6970	\$ 49,565	18,378	\$0.6150	\$ 11,302	18,378	\$1.5000	\$ 27,567	\$ 38,869
July	16,493	\$2.6970	\$ 44,482	16,493	\$0.6150	\$ 10,143	16,493	\$1.5000	\$ 24,740	\$ 34,883
August	20,370	\$2.6970	\$ 54,938	20,370	\$0.6150	\$ 12,528	20,370	\$1.5000	\$ 30,555	\$ 43,083
September	16,246	\$2.6970	\$ 43,815	16,286	\$0.6150	\$ 10,016	16,286	\$1.5000	\$ 24,429	\$ 34,445
October	17,371	\$2.6970	\$ 46,850	17,371	\$0.6150	\$ 10,683	17,371	\$1.5000	\$ 26,057	\$ 36,740
November	20,035	\$2.6970	\$ 54,034	20,035	\$0.6150	\$ 12,322	20,035	\$1.5000	\$ 30,053	\$ 42,374
December	21,935	\$2.6970	\$ 59,159	21,967	\$0.6150	\$ 13,510	21,967	\$1.5000	\$ 32,951	\$ 46,460
Total	249,782	\$2.6970	\$673,662	249,856	\$0.6150	\$153,661	249,856	\$1.5000	\$374,784	\$528,445



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Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	45,246	\$2.6970	\$ 122,028	45,246	\$0.6150	\$ 27,826	45,246	\$1.5000	\$ 67,869	\$ 95,695
February	21,332	\$2.6970	\$ 57,532	21,334	\$0.6150	\$ 13,120	21,334	\$1.5000	\$ 32,001	\$ 45,121
March	18,908	\$2.6970	\$ 50,995	18,908	\$0.6150	\$ 11,628	18,908	\$1.5000	\$ 28,362	\$ 39,990
April	17,983	\$2.6970	\$ 48,500	17,983	\$0.6150	\$ 11,060	17,983	\$1.5000	\$ 26,975	\$ 38,034
May	15,485	\$2.6970	\$ 41,763	15,485	\$0.6150	\$ 9,523	15,485	\$1.5000	\$ 23,228	\$ 32,751
June	18,378	\$2.6970	\$ 49,565	18,378	\$0.6150	\$ 11,302	18,378	\$1.5000	\$ 27,567	\$ 38,869
July	16,493	\$2.6970	\$ 44,482	16,493	\$0.6150	\$ 10,143	16,493	\$1.5000	\$ 24,740	\$ 34,883
August	20,370	\$2.6970	\$ 54,938	20,370	\$0.6150	\$ 12,528	20,370	\$1.5000	\$ 30,555	\$ 43,083
September	16,246	\$2.6970	\$ 43,815	16,286	\$0.6150	\$ 10,016	16,286	\$1.5000	\$ 24,429	\$ 34,445
October	17,371	\$2.6970	\$ 46,850	17,371	\$0.6150	\$ 10,683	17,371	\$1.5000	\$ 26,057	\$ 36,740
November	20,035	\$2.6970	\$ 54,034	20,035	\$0.6150	\$ 12,322	20,035	\$1.5000	\$ 30,053	\$ 42,374
December	21,935	\$2.6970	\$ 59,159	21,967	\$0.6150	\$ 13,510	21,967	\$1.5000	\$ 32,951	\$ 46,460
Total	249,782	\$2.6970	\$673,662	249,856	\$0.6150	\$153,661	249,856	\$1.5000	\$374,784	\$528,445

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	45,246	\$2.6970	\$ 122,028	45,246	\$0.6150	\$ 27,826	45,246	\$1.5000	\$ 67,869	\$ 95,695
February	21,332	\$2.6970	\$ 57,532	21,334	\$0.6150	\$ 13,120	21,334	\$1.5000	\$ 32,001	\$ 45,121
March	18,908	\$2.6970	\$ 50,995	18,908	\$0.6150	\$ 11,628	18,908	\$1.5000	\$ 28,362	\$ 39,990
April	17,983	\$2.6970	\$ 48,500	17,983	\$0.6150	\$ 11,060	17,983	\$1.5000	\$ 26,975	\$ 38,034
May	15,485	\$2.6970	\$ 41,763	15,485	\$0.6150	\$ 9,523	15,485	\$1.5000	\$ 23,228	\$ 32,751
June	18,378	\$2.6970	\$ 49,565	18,378	\$0.6150	\$ 11,302	18,378	\$1.5000	\$ 27,567	\$ 38,869
July	16,493	\$2.6970	\$ 44,482	16,493	\$0.6150	\$ 10,143	16,493	\$1.5000	\$ 24,740	\$ 34,883
August	20,370	\$2.6970	\$ 54,938	20,370	\$0.6150	\$ 12,528	20,370	\$1.5000	\$ 30,555	\$ 43,083
September	16,246	\$2.6970	\$ 43,815	16,286	\$0.6150	\$ 10,016	16,286	\$1.5000	\$ 24,429	\$ 34,445
October	17,371	\$2.6970	\$ 46,850	17,371	\$0.6150	\$ 10,683	17,371	\$1.5000	\$ 26,057	\$ 36,740
November	20,035	\$2.6970	\$ 54,034	20,035	\$0.6150	\$ 12,322	20,035	\$1.5000	\$ 30,053	\$ 42,374
December	21,935	\$2.6970	\$ 59,159	21,967	\$0.6150	\$ 13,510	21,967	\$1.5000	\$ 32,951	\$ 46,460
Total	249,782	\$2.6970	\$673,662	249,856	\$0.6150	\$153,661	249,856	\$1.5000	\$374,784	\$528,445



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Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0061	48,730,711	0	\$ 297,257	40.70%	\$ 274,176	\$ 0.0056
General Service Less Than 50 kW	kWh	\$ 0.0055	21,958,361	0	\$ 120,771	16.54%	\$ 111,393	\$ 0.0051
General Service 50 to 4,999 kW	kW	\$ 2.2992	0	115,219	\$ 264,912	36.27%	\$ 244,342	\$ 2.1207
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.5689	0	15,042	\$ 38,641	5.29%	\$ 35,641	\$ 2.3694
Unmetered Scattered Load	kWh	\$ 0.0055	374,608	0	\$ 2,060	0.28%	\$ 1,900	\$ 0.0051
Sentinel Lighting	kW	\$ 1.7428	0	108	\$ 188	0.03%	\$ 173	\$ 1.6075
Street Lighting	kW	\$ 1.7340	0	3,774	\$ 6,544	0.90%	\$ 6,036	\$ 1.5994
			71,063,679	134,143	\$ 730,374	100.00%	\$ 673,662	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: Rideau St. Lawrence Distribution Inc.
File Number: EB-2010-0113
Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0049	48,730,711	0	\$ 238,780	40.97%	\$ 216,528	\$ 0.0044
General Service Less Than 50 kW	kWh	\$ 0.0045	21,958,361	0	\$ 98,813	16.96%	\$ 89,604	\$ 0.0041
General Service 50 to 4,999 kW	kW	\$ 1.8037	0	115,219	\$ 207,821	35.66%	\$ 188,453	\$ 1.6356
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.0103	0	15,042	\$ 30,239	5.19%	\$ 27,421	\$ 1.8230
Unmetered Scattered Load	kWh	\$ 0.0045	374,608	0	\$ 1,686	0.29%	\$ 1,529	\$ 0.0041
Sentinel Lighting	kW	\$ 1.4235	0	108	\$ 154	0.03%	\$ 139	\$ 1.2908
Street Lighting	kW	\$ 1.3944	0	3,774	\$ 5,262	0.90%	\$ 4,772	\$ 1.2645
			71,063,679	134,143	\$ 582,754	100.00%	\$ 528,445	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: Rideau St. Lawrence Distribution Inc.
File Number: EB-2010-0113
Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0056	48,730,711	0	\$ 274,176	40.70%	\$ 274,176	\$ 0.0056
General Service Less Than 50 kW	kWh	\$ 0.0051	21,958,361	0	\$ 111,393	16.54%	\$ 111,393	\$ 0.0051
General Service 50 to 4,999 kW	kW	\$ 2.1207	0	115,219	\$ 244,342	36.27%	\$ 244,342	\$ 2.1207
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.3694	0	15,042	\$ 35,641	5.29%	\$ 35,641	\$ 2.3694
Unmetered Scattered Load	kWh	\$ 0.0051	374,608	0	\$ 1,900	0.28%	\$ 1,900	\$ 0.0051
Sentinel Lighting	kW	\$ 1.6075	0	108	\$ 173	0.03%	\$ 173	\$ 1.6075
Street Lighting	kW	\$ 1.5994	0	3,774	\$ 6,036	0.90%	\$ 6,036	\$ 1.5994
			71,063,679	134,143	\$ 673,662	100.00%	\$ 673,662	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: Rideau St. Lawrence Distribution Inc.
File Number: EB-2010-0113
Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0044	48,730,711	0	\$ 216,528	40.97%	\$ 216,528	\$ 0.0044
General Service Less Than 50 kW	kWh	\$ 0.0041	21,958,361	0	\$ 89,604	16.96%	\$ 89,604	\$ 0.0041
General Service 50 to 4,999 kW	kW	\$ 1.6356	0	115,219	\$ 188,453	35.66%	\$ 188,453	\$ 1.6356
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.8230	0	15,042	\$ 27,421	5.19%	\$ 27,421	\$ 1.8230
Unmetered Scattered Load	kWh	\$ 0.0041	374,608	0	\$ 1,529	0.29%	\$ 1,529	\$ 0.0041
Sentinel Lighting	kW	\$ 1.2908	0	108	\$ 139	0.03%	\$ 139	\$ 1.2908
Street Lighting	kW	\$ 1.2645	0	3,774	\$ 4,772	0.90%	\$ 4,772	\$ 1.2645
			71,063,679	134,143	\$ 528,445	100.00%	\$ 528,445	
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: Rideau St. Lawrence Distribution Inc.
File Number: EB-2010-0113

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0061	0.0056	-0.000473649
General Service Less Than 50 kW	kWh	0.0055	0	-0.000427061
General Service 50 to 4,999 kW	kW	2.2992	2	-0.178526931
General Service 50 to 4,999 kW – Interval Metered	kW	2.5689	2	-0.199468438
Unmetered Scattered Load	kWh	0.0055	0	-0.000427061
Sentinel Lighting	kW	1.7428	2	-0.13532391
Street Lighting	kW	1.7340	2	-0.134640613

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Rideau St. Lawrence Distribution Inc.
File Number: EB-2010-0113

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0049	0.0044	-0.000456648
General Service Less Than 50 kW	kWh	0.0045	0.0041	-0.00041937
General Service 50 to 4,999 kW	kW	1.8037	1.6356	-0.168092934
General Service 50 to 4,999 kW – Interval Metered	kW	2.0103	1.8230	-0.187346691
Unmetered Scattered Load	kWh	0.0045	0.0041	-0.00041937
Sentinel Lighting	kW	1.4235	1.2908	-0.132660804
Street Lighting	kW	1.3944	1.2645	-0.129948876

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator