



Name of LDC: Rideau St. Lawrence Distribution Inc.
File Number: EB-2010-0113
Effective Date: Sunday, May 01, 2011
Version : 2.0

LDC Information

Applicant Name	Rideau St. Lawrence Distribution Inc.
OEB Application Number	EB-2010-0113
LDC Licence Number	ED-2003-0003
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0762
Billing Determinants	2009 Audited RRR

Global Adjustment Elections

Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	Yes



Name of LDC: Rideau St. Lawrence Distribution Inc.
File Number: EB-2010-0113
Effective Date: Sunday, May 01, 2011
Version : 2.0

Table of Contents

Sheet Name

Purpose of Sheet

[A1.1 LDC Information](#)

Enter LDC Data

[A2.1 Table of Contents](#)

Table of Contents

[A3.1 Sheet Selection](#)

Set up worksheets for data input

[B1.3 Rate Class And Bill Det](#)

Rate Class and 2008 Billing Determinants

[C1.1 2008 Transfer to 1595 COS](#)

2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS

[C1.4 2010 Transfer to 1595 IRM](#)

2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

[D1.5 Def Var - Cont Sch 2009](#)

Deferral Variance - Continuity Schedule 2009

[D1.6 Def Var - Con Sch Final](#)

Deferral Variance - Continuity Schedule Final

[E1.1 Threshold Test](#)

Threshold Test

[F1.1 Cost Allocation kWh](#)

Cost Allocation - kWh

[F1.2 Cost Allocation Non-RPPkWh](#)

Cost Allocation - Non-RPP kWh

[G1.1a Calculation Rate Rider](#)

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

[G1.1c Energy Glob Adj Rt Rider](#)

Calculation of Electricity Component Global Adjustment Rate Rider

[G1.2 Request for Clearance](#)

Request for Clearance of Deferral and Variance Accounts



Name of LDC: Rideau St. Lawrence Distribution Inc.
File Number: EB-2010-0113
Effective Date: Sunday, May 01, 2011
Version : 2.0

Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Hide	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Hide	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Hide	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Hide	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Hide	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Hide	To be used by a 2008 COS distributor that is clearing its one year Deferral /Varaince disposition rate rider



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Effective Date: Sunday, May 01, 2011
Version : 2.0

Rate Class and Billing Determinants

2009 Audited RRR

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	45,271,935		6,645,396
GSLT50	General Service Less Than 50 kW	Customer	kWh	20,399,815		2,837,519
GSGT50	General Service 50 to 4,999 kW	Customer	kW	43,072,665	130,261	35,177,874
USL	Unmetered Scattered Load	Connection	kWh	348,019		1,318
Sen	Sentinel Lighting	Connection	kW	108,556	109	12,797
SL	Street Lighting	Connection	kW	1,412,527	3,774	0
NA	Rate Class 7	NA	NA			
NA	Rate Class 8	NA	NA			
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						44,674,904



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File Number: EB-2010-0113
Effective Date: Sunday, May 01, 2011
Version : 2.0

2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2007-0762

Disposition Recovery Sunset Date

April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	46,697.31	2,850.01	49,547.32
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		46,697.31	2,850.01	49,547.32
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	12,361.80	1,413.86	13,775.66
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		12,361.80	1,413.86	13,775.66
Disposition and recovery of Regulatory Balances Account	1595	(59,059.11)	(4,263.87)	(63,322.98)
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2008 to December 31, 2008	1595	16,256.99	(909.64)	15,347.35
Deferral Variance Recovery Jan 1, 2009 to December 31, 2009	1595	31,720.94	(416.77)	31,304.17
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(11,081.18)	(5,590.28)	(16,671.46)

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date

April 30, 2009

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Yes

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Smart Meter Recovery May 1, 2008 to December 31, 2008	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



Name of LDC: Rideau St. Lawrence Distribution Inc.
File Number: EB-2010-0113
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Version : 2.0

2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
		A	B	C = A + B
Group 1 Accounts				
LV Variance Account	1550	(121,410.00)	(6,034.00)	(127,444.00)
RSVA - Wholesale Market Service Charge	1550	244,152.00	5,200.00	249,352.00
RSVA - Retail Transmission Network Charge	1584	102,290.00	7,071.00	109,361.00
RSVA - Retail Transmission Connection Charge	1586	107,116.00	16,402.00	123,518.00
RSVA - Power (Excluding Global Adjustment)	1588	(388,187.00)	(52,915.00)	(442,102.00)
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	(246,991.00)	3,831.00	(243,160.00)
Recovery of Regulatory Asset Balances	1590	447,796.00	(352,672.00)	95,124.00
Sub-Total - Group 1 Accounts		143,766.00	(379,114.00)	(235,348.00)
Board ordered disposition of immaterial amounts too small for rate riders				
IRM3 tax sharing z-factor		574.00	0.00	574.00
Disposition and recovery of Regulatory Balances Account	1595	(144,340.00)	379,114.00	234,774.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(144,340.00)	379,114.00	234,774.00

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

Sunset Date
April 30, 2

April 30, 2
April 30, 2
April 30, 2
April 30, 2

Name of LDC: Rideau St. Lawrence Distribution Inc.
File Number: EB-2010-0113
Effective Date: Sunday, May 01, 2011
Version : 2.0

Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
LV Variance Account	1550	0	137,582	(182,599)		0		(45,017)	0	1,193		1,193
RSVA - Wholesale Market Service Charge	1580	0	723,476	(760,547)				(37,071)	0	(2,892)		(2,892)
RSVA - Retail Transmission Network Charge	1584	0	540,391	(615,881)				(75,490)	0	(1,437)		(1,437)
RSVA - Retail Transmission Connection Charge	1586	0	483,115	(551,344)		0		(68,229)	0	(9,948)		(9,948)
RSVA - Power (Excluding Global Adjustment)	1588	0	5,641,466	(5,789,617)		0		(148,150)	0	17,122		17,122
RSVA - Power (Global Adjustment Sub-account)	1588	0	1,872,020	(1,469,137)		0		402,883	0	2,101		2,101
Recovery of Regulatory Asset Balances	1590	0	195					195	0	(655)		(655)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0	0		0	0
Total		0	9,398,246	(9,369,126)	0	0	0	29,121	0	5,484	0	5,484

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

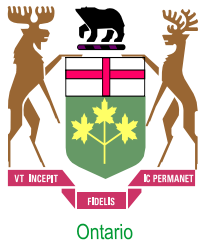
Name of LDC: Rideau St. Lawrence Distribution Inc.
File Number: EB-2010-0113
Effective Date: Sunday, May 01, 2011
Version : 2.0

Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 ¹	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 ¹	Interest Amounts to be disposed
		A	B	C = A + B	D	E	F	G	H	I = D + E + F + G +H
LV Variance Account	1550	(45,017)		(45,017)	1,193			(325)	(132)	737
RSVA - Wholesale Market Service Charge	1580	(37,071)		(37,071)	(2,892)			(267)	(108)	(3,268)
RSVA - Retail Transmission Network Charge	1584	(75,490)		(75,490)	(1,437)			(545)	(221)	(2,203)
RSVA - Retail Transmission Connection Charge	1586	(68,229)		(68,229)	(9,948)			(492)	(200)	(10,640)
RSVA - Power (Excluding Global Adjustment)	1588	(148,150)		(148,150)	17,122			(1,069)	(433)	15,620
RSVA - Power (Global Adjustment Sub-account)		402,883		402,883	2,101			2,906	1,179	6,186
Recovery of Regulatory Asset Balances	1590	195		195	(655)			1	1	(653)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0
Total		29,121	0	29,121	5,484	0	0	210	85	5,779

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467	Monday, January 31, 2011	0.89	0.0756
Sunday, February 28, 2010	0.55	0.0422	Monday, February 28, 2011	0.89	0.0683
Wednesday, March 31, 2010	0.55	0.0467	Thursday, March 31, 2011	0.89	0.0756
Friday, April 30, 2010	0.55	0.0452	Saturday, April 30, 2011	0.89	0.0732
Monday, May 31, 2010	0.55	0.0467	Effective Rate		0.2926
Wednesday, June 30, 2010	0.55	0.0452			
Saturday, July 31, 2010	0.89	0.0756			
Tuesday, August 31, 2010	0.89	0.0756			
Thursday, September 30, 2010	0.89	0.0732			
Sunday, October 31, 2010	0.89	0.0756			
Tuesday, November 30, 2010	0.89	0.0732			
Friday, December 31, 2010	0.89	0.0756			
Effective Rate		0.7214			



Name of LDC: Rideau St. Lawrence Distrib
File Number: EB-2010-0113
Effective Date: Sunday, May 01, 2011
Version : 2.0

Threshold Test

Rate Class	Billed kWh B
Residential	45,271,935
General Service Less Than 50 kW	20,399,815
General Service 50 to 4,999 kW	43,072,665
Unmetered Scattered Load	348,019
Sentinel Lighting	108,556
Street Lighting	1,412,527
	<u>110,613,517</u>
Total Claim	34,900
Total Claim per kWh	0.000316



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File Number: EB-2010-0113
Effective Date: Sunday, May 01, 2011
Version : 2.0

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	45,271,935	40.9%	(18,123)	(16,510)	(31,798)	(32,279)	(54,242)	(152,953)
General Service Less Than 50 kW	20,399,815	18.4%	(8,166)	(7,439)	(14,328)	(14,545)	(24,442)	(68,921)
General Service 50 to 4,999 kW	43,072,665	38.9%	(17,243)	(15,708)	(30,253)	(30,711)	(51,607)	(145,522)
Unmetered Scattered Load	348,019	0.3%	(139)	(127)	(244)	(248)	(417)	(1,176)
Sentinel Lighting	108,556	0.1%	(43)	(40)	(76)	(77)	(130)	(367)
Street Lighting	1,412,527	1.3%	(565)	(515)	(992)	(1,007)	(1,692)	(4,772)
	<u>110,613,517</u>	<u>100.0%</u>	<u>(44,280)</u>	<u>(40,339)</u>	<u>(77,693)</u>	<u>(78,869)</u>	<u>(132,531)</u>	<u>(373,711)</u>
			-	-	-	-	-	-

¹ RSA - Power (Excluding Global Adjustment)



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File Number: EB-2010-0113
Effective Date: Sunday, May 01, 2011
Version : 2.0

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	6,645,396	14.9%	60,849
General Service Less Than 50 kW	2,837,519	6.4%	25,982
General Service 50 to 4,999 kW	35,177,874	78.7%	322,109
Unmetered Scattered Load	1,318	0.0%	12
Sentinel Lighting	12,797	0.0%	117
Street Lighting	0	0.0%	0
	44,674,904	100.0%	409,069

¹ RSVA - Power (Global Adjustment Sub-account)



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File Number: EB-2010-0113
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Version : 2.0

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh	Billed kW	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	45,271,935	0	(152,953)	0	0	0	(152,953)	(0.00338)
General Service Less Than 50 kW	kWh	20,399,815	0	(68,921)	0	0	0	(68,921)	(0.00338)
General Service 50 to 4,999 kW	kW	43,072,665	130,261	(145,522)	0	0	0	(145,522)	(1.11716)
Unmetered Scattered Load	kWh	348,019	0	(1,176)	0	0	0	(1,176)	(0.00338)
Sentinel Lighting	kW	108,556	109	(367)	0	0	0	(367)	(3.36477)
Street Lighting	kW	1,412,527	3,774	(4,772)	0	0	0	(4,772)	(1.26451)
		110,613,517	134,144	(373,711)	0	0	0	(373,711)	
				-		- 458	-		

Enter the above value onto Sheet
"J2.2 Def Var Disp 2011"
of the 2011 OEB IRM2 Rate Generator
"J2.4 Def Var Disp 2011"
of the 2011 OEB IRM3 Rate Generator



Name of LDC: Rideau St. Lawrence Distribution Inc.
File Number: EB-2010-0113
Effective Date: Sunday, May 01, 2011

Calculation of Electricity Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh	Accounts Allocated by Non-RPP kWh	Rate Rider kWh
All Non-RPP Customers	kWh	44,674,904	409,069	0.00916
Enter the above value onto Sheet "J3.21 Global Adjust Elec 2011" of the 2011 OEB IRM Rate Generator				



Name of LDC: Rideau St. Lawrence Distribution Inc.
File Number: EB-2010-0113
Effective Date: Sunday, May 01, 2011
Version : 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	45,017	(737)	44,280
RSVA - Wholesale Market Service Charge	1580	37,071	3,268	40,339
RSVA - Retail Transmission Network Charge	1584	75,490	2,203	77,693
RSVA - Retail Transmission Connection Charge	1586	68,229	10,640	78,869
RSVA - Power (Excluding Global Adjustment)	1588	148,150	(15,620)	132,531
RSVA - Power (Global Adjustment Sub-account)	1588	(402,883)	(6,186)	(409,069)
Recovery of Regulatory Asset Balances	1590	(195)	653	458
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	29,121	5,779	34,900
Total		0	0	0