



November 12<sup>th</sup> 2010

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto ON M4P 1E4  
Dear Ms. Walli:

**RE: Hydro Hawkesbury inc. – IRM3 2011 electricity distribution rate application Board File No. EB-2010-0090**

Hydro Hawkesbury Inc. is a Licensed Electricity Distributor (ED-2003-0027) operating in the Town of Hawkesbury, Ontario.

Hydro Hawkesbury Inc would like to submit its 2011 IRM application following the Board's letter date August 20<sup>th</sup> 2010, Process for 2011 IRM Distribution Rate Application.

Please find included two (2) hard copies of the Manager's Summary and an electronic copy of the PDF document that has been electronically filed with the Board.

Hydro Hawkesbury Inc recently completed its Cost of Service revision and therefore will submit the following documents.

- 2011 IRM3 Rate Generator.xls
- 2011 IRM3 Shared Tax Savings Workform.xls
- 2011 RTSR Adjustment Workform.xls

We request that copies of all correspondence pertaining to this proceeding be delivered to the following:

Michel Poulin  
Manager

“This document is being filed pursuant to the Board's e-Filing Services. In order to reduce the carbon footprint, hard copies of these documents will be provided upon request. Should there be any questions, please do not hesitate to contact me at the number below.

## **MANAGER'S SUMMARY**

### **EB-2010-0099**

#### **INTRODUCTION**

Hydro Hawkesbury Inc. ("HHI") is a licensed electricity distributor (ED-2003-0027) that operates electricity distribution systems in the town of Hawkesbury (Ontario)

HHI charges distribution rates and other charges as authorized by the Ontario Energy Board ("Board").

HHI hereby applies to the Ontario Energy Board, pursuant to section 78 of the Ontario Energy Board Act, 1998, for an Order or Orders approving the revenue adjustment and customer rates for the distribution of electricity to be implemented on May 1, 2011

#### **SUMMARY OF APPLICATION**

The Ontario Energy Board issued file number EB-2010-0090 to Hydro Hawkesbury inc. for the purpose of filing its 2011 3rd Generation IRM adjustment application. HHI is seeking approval for rates utilizing the:

- 2011 IRM3 Rate Generator.xls
- 2011 IRM3 Shared Tax Savings Workform.xls
- 2011 RTSR Adjustment Workform.xls

H.H.I. attests that it followed the filing guidelines provided by the Board in the August 20th, 2010 notice on Filing Requirements for Incentive Regulation Mechanism (IRM) Distribution Rate Application

For the purposes of this 2011 rate application the DRC rate is established at \$0.007 and the Stretch factor value at 0.4%

This Application is organized in the following Manner:

- Covering Letter
- Manager's summary
- Late Payment Class Action Rate rider
- Current and Proposed Tariff Sheets
- Part A: Rate Generator Explanation.
- 2010 3rd Generation Rate Generator
- 2011 IRM3 RTSR Adjustment Worksheet
- 2011 IRM3 Shared Tax Savings Work form
- Bill impact

On September 3, 2010, HHI requested direction from the Board as to whether it should use the most recent 'Actuals' or the forecasted 2010 load from its recent COS application. Since the HHI lost its sole Large User, the utility felt that using 2010 forecasted consumption would depict a load that is more in line with its actual load.

Below is the board staff's recommendations

*The concept of the RTSR change model is to use the most recently completed historic wholesale and retail consumption data (in this case 2009), under the assumption that this is the best base or foundation for projection purposes (i.e. wholesale consumption equals retail consumption), and use this to apply rates such that projected retail rates will recover projected wholesale costs to be incurred such that the resultant variance accounts 1584 and 1586 are as close to zero as possible. The model performs a two step process. The first step structures an re-alignment of current 2010 RTSR retail rates to recover current 2010 wholesale costs by applying current wholesale rates to historical wholesale consumption and then determining what retail rates should be applied. The retail rates are determined by applying historical revenue proportions to current wholesale costs and then determining the rate to be applied by dividing the proportionate cost by retail billing determinants. The second step structures the projected increase in 2011 wholesale costs over 2010 wholesale costs and applies that to the re-aligned RTSR rates.*

*The underlying principal is that the historical consumption mix between wholesale and retail remains constant. This does not apply in your case however.*

1  
2 *By placing the Large User data in GS>50 kW you would accomplish*  
3 *matching of the historical consumption mix between wholesale and*  
4 *retail. This is a favourable move but may distort the future results.*

5  
6 *Alternatively I would think that in your case you could propose using a*  
7 *different time frame like some date after you lost the large user for a*  
8 *one year period (or less time might work) or using your 2010 COS*  
9 *forecasts.*

10  
11 *The key to this adjustment is an having your wholesale consumption*  
12 *being compared to equitable retail consumption so in the end the*  
13 *calculated RTSR rate would recover reasonably your wholesale costs*  
14 *such that the resultant variance accounts 1584 and 1586 are as close*  
15 *to zero as possible.*

16  
17  
18 *Advisor Applications, Ontario Energy Board*  
19

20  
21 In accordance with board staff's recommendation, HHI is proposing to use the 2010 COS load  
22 forecasts since it is in line with actual kWh sales in 2010.

23  
24 HHI requests the continuation of the existing approved non-distribution rates and Specific  
25 Service Charges, Retail Service Charges, transformer allowance, Low voltage cost recovery,  
26 loss factor, micro FIT monthly service charge as approved in 2010 (EB-2009-0186) cost of  
27 service decision.

28  
29 HHI's Smart Meter Funding Adder was established at \$1.45 per customer per month following  
30 through HHI's recent 2010 cost of service application. The utility deems that the Smart Meter  
31 Funding Adder of \$1.45 is adequate at the present time. Therefore HHI is not seeking any Rate  
32 Adder adjustment in this application.

33  
34 The calculation of H.H.I's price cap adjustment can be found in detail at Sheet G1.1 utilizing the  
35 price escalator, productivity factor and applicable stretch factor. This information is to be  
36 updated by the OEB once the final input price index factors have been published by the end of  
37 February 2011.

38  
39 Hydro Hawkesbury Inc. is requesting approval of new electricity distribution  
40 rates effective May 1, 2011

**Deferral and Variance**

In Hydro Hawkesbury's cost of service of May 2010, the deferral and variance accounts to December 2008 in the amount of \$1,858,812 were approved by the OEB for disposition.

The purpose of the deferral and variance exercise of the 2011 IRM is to determine a rate rider to dispose of the RSVA accounts for the year 2009.

Hydro Hawkesbury has prepared the Deferral Variance Account Work form which determined that the total claim as presented exceeds threshold. However Global Adjustment is the major contributor. The outcome of the exercise demonstrates that the overall result for Group 1 excluding Global Adjustment is an immaterial amount of \$5,936 resulting in negligible rate riders and therefore not worth pursuing.

In addition Hydro Hawkesbury notes that it would be redundant to collect from its non-RPP customers to eliminate the 2009 balance of the Global Adjustment, since as of September of this year (2010), this account balance has been significantly reduced and would have to be given back in 2012. Consequently, Hydro Hawkesbury is proposing to delay the re-evaluation of the deferral and variance accounts to the next IRM.



Name of LDC: Hydro Hawkesbury Inc.  
File Number: EB-2010-0090  
Effective Date: May-01-11  
Version : 2.0

## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588	
Residential	53,559,119	33.1%	5,398	(43,561)	(1,715)	(18,120)	59,963	1,964
General Service Less Than 50 kW	20,562,650	12.7%	2,072	(16,724)	(659)	(6,957)	23,021	754
General Service 50 to 4,999 kW	86,186,766	53.3%	8,686	(70,097)	(2,760)	(29,159)	96,491	3,161
Unmetered Scattered Load	220,667	0.1%	22	(179)	(7)	(75)	247	8
Sentinel Lighting	108,470	0.1%	11	(88)	(3)	(37)	121	4
Street Lighting	1,208,363	0.7%	122	(983)	(39)	(409)	1,353	44
	<u>161,846,035</u>	<u>100.0%</u>	<u>16,312</u>	<u>(131,633)</u>	<u>(5,184)</u>	<u>(54,756)</u>	<u>181,196</u>	<u>5,936</u>

1 RSVA - Power (Excluding Global Adjustment)

F1.1 Cost Allocation kWh

**Late Payment Class action**

Hydro Hawkesbury Inc. is also seeking recovery of a one-time expense in the amount of \$26553.20 for the late Payment Class action.

As part of this application, Hydro Hawkesbury Inc. will be seeking recovery of a one-time expense in the amount of \$26,553.20 which is to be paid on June 30, 2011. This payment will serve to resolve long-standing litigation against all former municipal electric utilities ("MEUs") in the Province in relation to late payment penalty ("LPP") charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the "LPP Class Action").

On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:

- (a) Former MEUs collectively pay \$17 million in damages;
- (b) Payment is not due until June 30, 2011; and
- (c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.

Hydro Hawkesbury Inc. will make a payment of \$26,553.20 (amount set out on its Consent and Waiver of Opt out Rights Form] by June 30, 2011. This amount represents Hydro Hawkesbury Inc's share of the settlement, applicable taxes and legal fees. Hydro Hawkesbury Inc's believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.

Hydro Hawkesbury Inc., along with all other electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the "LDCs"), proposes that the Board hold a generic hearing at the earliest opportunity to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred,

1 the methodology of allocating total settlement costs amongst the LDCs, the proposed method of  
2 recovery, and any other matters the Board determines appropriate.

3 If the Board determines that it will not hold a generic proceeding, Hydro Hawkesbury Inc. asks  
4 to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of  
5 this proceeding, written evidence to address the prudence of the settlement, the costs incurred,  
6 the methodology of allocating total settlement costs amongst the LDCs, the proposed method of  
7 recovery, and any other matters the Board determines appropriate.

8 Appendix C show the rate rider proposed by Hydro Hawkesbury Inc. The sunset date for this  
9 rate rider would be April 30, 2012.



		Total Service Revenues								Total LDC Service Revenue			Share of each LDC as a %	
		1994	1995	1996	1997	1998	1999	2000	2001	Revenue				
27	LDC													
28	Hearst Power Distribution Co. Ltd.						\$ 7,117,359	\$ 7,484,128	\$ 7,891,600	\$ 185,478	0	0.00000000%	0.00000000%	0.00000000%
28	Horizon Utilities Corporation						\$ 439,679,959	\$ 444,035,264	\$ 469,615,000	\$ 118,522,723	0	0.00000000%	0.00000000%	0.00000000%
28	HAMILTON HYDRO INC.						\$ 100,988,064	\$ 100,273,443	\$ 106,739,607	\$ 25,463,130.5	0	0.00000000%	0.00000000%	0.00000000%
28	ST. CATHARINES HYDRO UTILITY SERVICES INC.						\$ 1,875,758	\$ 1,947,687	\$ 1,964,469	\$ 480,689.5	0	0.00000000%	0.00000000%	0.00000000%
29	Hydro 2000 Inc.						\$ 13,142,475	\$ 12,973,902	\$ 13,590,626	\$ 39,916,690	0	0.00000000%	0.00000000%	0.00000000%
30	Hydro Hawkesbury Inc.						\$ 211,616,814	\$ 219,596,080	\$ 245,929,228	\$ 55,417,750	0	0.00000000%	0.00000000%	0.00000000%
31	Hydro One Brampton Networks													
32	Hydro One Networks Inc.													
32	BOBCAYGEON HEC						\$ 2,909,131	\$ 3,074,216	\$ 2,927,792	\$ 598,347	0	0.00000000%	0.00000000%	0.00000000%
32	BRIGHTON DISTRIBUTION INC.						\$ 2,835,042	\$ 2,927,792	\$ 2,927,792	\$ 576,834	0	0.00000000%	0.00000000%	0.00000000%
32	BROCKVILLE UTILITIES INC.						\$ 21,312,884	\$ 22,137,534	\$ 22,137,534	\$ 434,501,988	0	0.00000000%	0.00000000%	0.00000000%
32	CALEDON HYDRO CORP.						\$ 30,438,289	\$ 36,753,588	\$ 3,114,508	\$ 67,191,887	0	0.00000000%	0.00000000%	0.00000000%
32	CAMPBELLFORD/SEYMOUR ELEC. DIST. INC.						\$ 3,029,499	\$ 3,114,508	\$ 3,114,508	\$ 61,440,007	0	0.00000000%	0.00000000%	0.00000000%
32	CAVAN-MILLBROOK-N.MONAIGHAN PUC						\$ 734,016	\$ 757,379	\$ 757,379	\$ 149,1395	0	0.00000000%	0.00000000%	0.00000000%
32	ERIN HEC						\$ 4,174,929	\$ 4,344,692	\$ 4,344,692	\$ 85,196,21	0	0.00000000%	0.00000000%	0.00000000%
32	FENELON FALLS BD OF LIGHT & POWER						\$ 1,775,114	\$ 1,775,114	\$ 1,775,114	\$ 35,602,228	0	0.00000000%	0.00000000%	0.00000000%
32	GEORGIAN BAY ENERGY INC. (Chatsworth HS & Owen Sound PUC)						\$ 18,953,570	\$ 19,278,841	\$ 19,278,841	\$ 382,32,411	0	0.00000000%	0.00000000%	0.00000000%
32	KIRKFIELD HS						\$ 220,130	\$ 220,130	\$ 220,130	\$ 44,0260	0	0.00000000%	0.00000000%	0.00000000%
32	LINDSAY HEC						\$ 13,199,000	\$ 13,124,888	\$ 13,124,888	\$ 263,23,888	0	0.00000000%	0.00000000%	0.00000000%
32	OMEMEE HEC						\$ 982,082	\$ 974,605	\$ 974,605	\$ 19,266,97	0	0.00000000%	0.00000000%	0.00000000%
32	QUINTE WEST ELECTRIC DIST. CO. INC.						\$ 23,064,909	\$ 23,199,413	\$ 23,199,413	\$ 482,64,322	0	0.00000000%	0.00000000%	0.00000000%
32	SEVERN TWP. HEC (1437908 ONTARIO LTD.)						\$ 947,168	\$ 1,012,898	\$ 1,012,898	\$ 19,59,866	0	0.00000000%	0.00000000%	0.00000000%
32	STIRLING-RANDON ELECTRICAL DIST. CORP.						\$ 1,270,849	\$ 1,305,636	\$ 1,305,636	\$ 25,76,485	0	0.00000000%	0.00000000%	0.00000000%
32	TERRACE BAY SUPERIOR WIRES INC.						\$ 1,718,706	\$ 1,727,816	\$ 1,727,816	\$ 43,14,393.5	0	0.00000000%	0.00000000%	0.00000000%
32	THOROLD HYDRO CORP.						\$ 14,516,100	\$ 14,717,830	\$ 14,717,830	\$ 292,33,930	0	0.00000000%	0.00000000%	0.00000000%
32	WHITCHURCH-STOUFFVILLE HEC						\$ 6,518,002	\$ 6,518,002	\$ 6,518,002	\$ 130,86,004	0	0.00000000%	0.00000000%	0.00000000%
32	WOODVILLE HES						\$ 511,727	\$ 532,156	\$ 532,156	\$ 104,38,83	0	0.00000000%	0.00000000%	0.00000000%
34	Hydro Ottawa Ltd.						\$ 492,188,449	\$ 497,634,000	\$ 555,435,000	\$ 128,753,949	0	0.00000000%	0.00000000%	0.00000000%
34	CASSELLMAN HYDRO INC.						\$ 1,889,745	\$ 2,247,545	\$ 17,851,573	\$ 41,17,290	0	0.00000000%	0.00000000%	0.00000000%
35	Innesfil Hydro Distribution Systems Ltd.						\$ 16,071,658	\$ 16,646,338	\$ 17,808,767	\$ 416,43,702.5	0	0.00000000%	0.00000000%	0.00000000%
36	Kenora Hydro Electric Corp. Ltd.						\$ 8,005,484	\$ 8,036,090	\$ 8,508,767	\$ 202,99,875	0	0.00000000%	0.00000000%	0.00000000%
37	Kingston Electricity Distribution Ltd. 142446 Ontario Ltd.						\$ 50,815,126	\$ 51,373,200	\$ 54,801,706	\$ 129,89,179	0	0.00000000%	0.00000000%	0.00000000%
38	Kitchener-Waterloo Hydro Inc.						\$ 132,389,803	\$ 133,446,201	\$ 145,752,598	\$ 338,712,303	0	0.00000000%	0.00000000%	0.00000000%
39	Lakeland Power Dist. Ltd.						\$ 18,118,456	\$ 18,178,809	\$ 19,267,108	\$ 45,930,619	0	0.00000000%	0.00000000%	0.00000000%
40	Lakeland Power Dist. Ltd.						\$ 13,903,045	\$ 16,473,383	\$ 17,670,630	\$ 392,11,743	0	0.00000000%	0.00000000%	0.00000000%
41	London Hydro Utilities Services Inc.						\$ 227,959,973	\$ 227,741,005	\$ 227,750,000	\$ 56,957,5978	0	0.00000000%	0.00000000%	0.00000000%
42	Middlesex						\$ 12,319,590	\$ 12,538,589	\$ 14,512,510	\$ 32,114,414	0	0.00000000%	0.00000000%	0.00000000%
42	NEWBURY POWER INC.						\$ 275,842	\$ 275,842	\$ 283,831	\$ 69,569.5	0	0.00000000%	0.00000000%	0.00000000%
43	Midland Power Utility Corp.						\$ 15,234,248	\$ 15,899,287	\$ 16,849,200	\$ 36,589,135	0	0.00000000%	0.00000000%	0.00000000%
44	Million Hydro Dist. Inc.						\$ 35,742,019	\$ 37,126,399	\$ 40,301,561	\$ 93,018,198.5	0	0.00000000%	0.00000000%	0.00000000%
45	Newmarket, Tay Power Distribution Ltd.													
45	TAY HYDRO ELECTRIC DISTRIBUTION CO. INC.													
46	NEWMARKET HYDRO LTD.													
46	Niagara on the Lake Hydro Inc.						\$ 3,176,178	\$ 3,756,707	\$ 3,978,308	\$ 89,220,39	0	0.00000000%	0.00000000%	0.00000000%
47	Niagara Peninsula Energy Inc. (Niagara Falls, PenWest)						\$ 41,805,112	\$ 43,365,283	\$ 49,304,294	\$ 109,622,536	0	0.00000000%	0.00000000%	0.00000000%
47	PENINSULA WEST UTILITIES LTD.						\$ 11,710,073	\$ 12,262,419	\$ 13,842,228	\$ 30,893,866	0	0.00000000%	0.00000000%	0.00000000%
48	Norfolk Power Distribution Co. Ltd.						\$ 56,431,364	\$ 57,159,876	\$ 61,986,370	\$ 14,453,925	0	0.00000000%	0.00000000%	0.00000000%
49	North Bay Hydro Distribution Ltd.						\$ 22,967,526	\$ 26,773,214	\$ 28,386,244	\$ 63,918,862	0	0.00000000%	0.00000000%	0.00000000%
50	Northern Ontario Wires Inc.						\$ 43,161,195	\$ 43,306,743	\$ 45,188,718	\$ 109,062,297	0	0.00000000%	0.00000000%	0.00000000%
50	Northern Ontario Wires Inc.						\$ 6,889,275	\$ 10,566,619	\$ 10,970,997	\$ 22,961,592.5	0	0.00000000%	0.00000000%	0.00000000%

## APPENDIX C

LATE PAYMENT CLASS ACTION								
CUSTOMER CLASSIFICATION		RESIDENTIAL	GEN <50KW	GEN >50KW	STREE LIGHT	SENT. LIGHT	USL	TOTAL kWh
KWH AS PER COS 2010		53,559,119	20,562,650	86,186,766	1,208,363	108,470	220,667	161,846,035
% kWh PER CUSTOMER CLASS		33.09%	12.71%	53.25%	0.75%	0.07%	0.14%	100.00%
CONSENT & WAIVER PER CUSTOMER CLASS	\$ 26,553.20	\$ 8,787.15	\$ 3,373.60	\$ 14,140.19	\$ 198.25	\$ 17.80	\$ 36.20	\$ 26,553.20
RATE RIDER PROPOSED SUNSET DATE APRIL 30TH 2012		\$ 0.000164	\$ 0.000164	\$ 0.000164	\$ 0.000164	\$ 0.000164	\$0.000164	
PROOF		\$ 8,787.15	\$ 3,373.60	\$ 14,140.19	\$ 198.25	\$ 17.80	\$ 36.20	\$ 26,553.20

# 2011 IRM3 CURRENT AND PROPOSED TARIFF SHEETS

# Hydro Hawkesbury Inc.

## CURRENT TARIFF OF RATES AND CHARGES

### CURRENT MONTHLY RATES AND CHARGES

## Residential

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until May-31-11 Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
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### Monthly Rates and Charges - Delivery Component

Service Charge	\$	5.87
Service Charge Smart Meters	\$	1.45
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	0.08
Distribution Volumetric Rate	\$/kWh	0.0079
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.0034)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service Less Than 50 kW

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until May-31-11 Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
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### Monthly Rates and Charges - Delivery Component

Service Charge	\$	13.55
Service Charge Smart Meters	\$	1.45
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	0.35
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.0049)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
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Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service 50 to 4,999 kW

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until May-31-11 Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
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### Monthly Rates and Charges - Delivery Component

Service Charge	\$	95.30
Service Charge Smart Meters	\$	1.45
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	4.44
Distribution Volumetric Rate	\$/KW	1.5230
Low Voltage Volumetric Rate	\$/KW	0.1369
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/KW	(2.2347)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/KW	0.1104
Retail Transmission Rate – Network Service Rate	\$/KW	2.0708
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	1.1203

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Unmetered Scattered Load

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until May-31-11 Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
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### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	6.26
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	(0.32)
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.0052)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Sentinel Lighting

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until May-31-11 Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
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### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	1.59
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	0.05
Distribution Volumetric Rate	\$/KW	3.16
Low Voltage Volumetric Rate	\$/KW	0.2162
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/KW	(0.6044)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/KW	(0.01497)
Retail Transmission Rate – Network Service Rate	\$/KW	1.5624
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	1.7684

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Street Lighting

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until May-31-11 Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
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### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	0.61
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	0.02
Distribution Volumetric Rate	\$/kW	6.6315
Low Voltage Volumetric Rate	\$/kW	0.1059
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kW	(1.7655)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/kW	0.3139
Retail Transmission Rate – Network Service Rate	\$/kW	1.5618
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8661

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### microFIT Generator

Service Charge	\$	5.25
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### CURRENT SPECIFIC SERVICE CHARGES Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	25.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Disconnect/Reconnect at meter - during regular hours	\$	30.00
Disconnect/Reconnect at meter - after regular hours	\$	130.00
Disconnect/Reconnect at pole - during regular hours	\$	100.00
Disconnect/Reconnect at pole - after regular hours	\$	300.00

### Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Install/Remove load control device - during regular hours	\$	30.00
Install/Remove load control device - after regular hours	\$	130.00
Service call - after regular hours	\$	130.00
Specific charge for access to the power poles – per pole/year	\$	22.35

### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

### Current Retail Service Charges (if applicable)

#### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

#### Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0446
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0342
Total Loss Factor - Primary Metered Customer > 5,000 kW	

**Hydro Hawkesbury Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2011**

EB-2010-0090

MONTHLY RATES AND CHARGES

## Applied For Monthly Rates and Charges

### Residential

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	5.88
Service Charge Smart Meters	\$	1.45
Distribution Volumetric Rate	\$/kWh	0.0079
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.0034)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0109
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service Less Than 50 kW

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	13.57
Service Charge Smart Meters	\$	1.45
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.0049)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service 50 to 4,999 kW

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	95.47
Service Charge Smart Meters	\$	1.45
Distribution Volumetric Rate	\$/KW	1.5257
Low Voltage Volumetric Rate	\$/KW	0.1369
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/KW	(2.2347)
Distribution Volumetric Tax Change – effective until April-30-12	\$/KW	(0.0009)
Retail Transmission Rate – Network Service Rate	\$/KW	4.0305
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	2.1067



#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Unmetered Scattered Load

#### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	6.27
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.0052)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Sentinel Lighting

#### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	1.59
Distribution Volumetric Rate	\$/KW	3.1657
Low Voltage Volumetric Rate	\$/KW	0.2162
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/KW	(0.6044)
Distribution Volumetric Tax Change – effective until April-30-12	\$/KW	(0.0021)
Retail Transmission Rate – Network Service Rate	\$/KW	3.0409
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	3.3255

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Street Lighting

#### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	0.61
Distribution Volumetric Rate	\$/kW	6.6434
Low Voltage Volumetric Rate	\$/kW	0.1059
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kW	(1.7655)
Distribution Volumetric Tax Change – effective until April-30-12	\$/kW	(0.0045)
Retail Transmission Rate – Network Service Rate	\$/kW	3.0398
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6287

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## microFIT Generator

Service Charge	\$	5.25
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### Specific Service Charges

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	25.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Disconnect/Reconnect at meter - during regular hours	\$	30.00
Disconnect/Reconnect at meter - after regular hours	\$	130.00
Disconnect/Reconnect at pole - during regular hours	\$	100.00
Disconnect/Reconnect at pole - after regular hours	\$	300.00

#### Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Install/Remove load control device - during regular hours	\$	30.00
Install/Remove load control device - after regular hours	\$	130.00
Service call - after regular hours	\$	130.00
Specific charge for access to the power poles – per pole/year	\$	22.35

### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

### Retail Service Charges (if applicable)

#### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

#### Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0446
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0342
Total Loss Factor - Primary Metered Customer > 5,000 kW	

# 2011 IRM3 RATE GENERATOR RESULTS

## **SHEET B1.1: CURRENT & APPLIED RATE CLASS**

Hydro Hawkesbury inc. will keep the status quo in this 2011 IRM application. Rate classes are the same as per EB-2009-0186

RES	Residential	Customer-12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer-12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer-12 per year	KW
USL	Unmetered Scattered Load	Connection-12 per year	kWh
Sen	Sentinel Lighting	Connection-12 per year	KW
SL	Street Lighting	Connection-12 per year	kW

**SHEET C1.1 SMART METER FUNDING ADDER**  
**SHEET C2.3 DEFERRAL VARIANCE ACCOUNT DISPOSITION**  
**SHEET C2.5 FOREGONE DISTRIBUTION REVENUE RATE RIDER**  
**SHEET C3.1 CURRENT LOW VOLTAGE VOLUMETRIC RATE**  
**SHEET C3.2 CURRENT RATE RIDER FOR GLOBAL ADJUSTMENT SUB-ACCOUNT DISPOSITION-ELECTRICITY COMPONENT**

Hydro Hawkesbury Inc. completed the following sheets, rates and sunset dates, by entering the approved figures from EB-2009-0186.

**SHEET C4.1 CURRENT RATES & CHARGES**

HHI. Completed the following sheet with the approves rates and charges from most recent rate approval from the Board EB-2009-0186.

**SHEET C7.1 BASE DISTRIBUTION RATES.**

No entries required.

**SHEET E1.1 RATE REBALANCED BASE DISTRIBUTION RATES**

No entries required.

**SHEET F1.1 GDP-IPI PRICE CAP ADJUSTMENT WORKSHEET**

No entries required. Price cap Index established by the Board at 0.18%

**SHEET F1.2 GDP-IPI PRICE CAP ADJUSTMENT TO RATES**

Sheet F1.2 identifies the adjustment to the rate base following the 0.18% adjustment factor. No entries required.

**SHEET G1.1 AFTER PRICE CAP BASE DISTRIBUTION RATES**

No entries required. This sheet clearly shows the adjustment to rates following GDP-IPI adjustment.

**SHEET J1.1 APPLIED FOR SMART METER FUNDING ADDER**

Hydro Hawkesbury Inc. is not seeking any rate adjustment for Smart Meter. The amount approved by the Board under EB-2009-0186 of \$1.45 per meter was entered in sheet J1.1. HHI proposes to maintain the actual rates for May 1, 2011.

**SHEET J2.3 DEFERRAL & VARIANCE ACCOUNT  
DISPOSITION (2010)**

HHI Completed Sheet J2.3 with EB-2009-0186 approved rate riders. Sunset date is May 31<sup>st</sup> 2012

**SHEET J2.7 TAX CHANGE RATE RIDER**

Hydro Hawkesbury inc. completed the supplemental 2011 IRM3 shared tax savings model and carried the produced volumetric rate adjustment results in sheet J2.7 as per instructions. Sunset date was established at April 30, 2012.

**SHEET J3.1 APPLIED FOR LOW VOLTAGE VOLUMETRIC  
RATE**

No entries we required from Hydro Hawkesbury Inc. This sheet shows the LV rates applied for. HHI proposes to maintain the actual rates for May 1, 2011.

**SHEET L1.1      APPLIED FOR RTSR - NETWORK**

Hydro Hawkesbury Inc. would like the Board to consider the following adjustment in this 2011 IRM to the RTSR-Networks charges starting May 1st 2011.  
HHI Followed approved guidelines and completed the supplemental 2011 RTSR adjustment work F1.1 carried the produced rate adjustment results in sheet L1.1 as per directions.

**SHEET L2.1      APPLIED FOR RTSR - CONNECTION**

Hydro Hawkesbury Inc. would like the Board to consider the following adjustment in this 2011 IRM to the RTSR-Connection charges starting May 1st 2011.  
HHI Followed approved guidelines and completed the supplemental 2011 RTSR adjustment work F1.2 carried the produced rate adjustment results in sheet L2.1 as per directions.

**SHEET M4.1      microFIT GENERATOR**

HHI proposes to maintain the actual rates for May 1, 2011.

**SHEET N3.1      CURRENT AND APPLIED FOR LOSS FACTORS**

HHI proposes to maintain the actual rates for May 1, 2011.

**SHEET P1.1      CURRENT AND APPLIED FOR ALLOWANCES**

HHI proposes to maintain the actual rates for May 1, 2011.

**SHEET P1.2      CURRENT & APPLIED FOR SPECIFIC SERVICE CHARGES**

HHI proposes to maintain the actual rates for May 1, 2011.

**SHEET P1.3      CURRENT & APPLIED FOR RETAIL SERVICES CHARGES**

HHI proposes to maintain the actual rates for May 1, 2011.



Name of LDC: Hydro Hawkesbury Inc.  
File Number: EB-2010-0090  
Effective Date: May-01-11  
Version : 2.0

## LDC Information

<b>Applicant Name</b>	Hydro Hawkesbury Inc.
<b>Application Type</b>	IRM3
<b>OEB Application Number</b>	EB-2010-0090
<b>Tariff Effective Date</b>	May 1, 2011
<b>LDC Licence Number</b>	ED-2003-0027
<b>Notice Publication Language</b>	English/French
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW
<b>Stretch Factor Group</b>	II
<b>Stretch Factor Value</b>	0.4%
<b>Last COS Re-based Year</b>	2010
<b>Last COS OEB Application Number</b>	EB-2009-0186
<b>Special Purpose Charge - Current</b>	Yes
<b>Special Purpose Charge - Applied</b>	Yes
<b><u>Application Contact Information</u></b>	
<b>Name:</b>	Michel Poulin
<b>Title:</b>	Manager
<b>Phone Number:</b>	613-632-6689
<b>E-Mail Address:</b>	poulinmi@hawk.igs.net

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**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** EB-2010-0090  
**Effective Date:** May-01-11  
**Version :** 2.0

## Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Show	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Show	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Hide	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011





Name of LDC: Hydro Hawkesbury Inc.  
File Number: EB-2010-0090  
Effective Date: May-01-11  
Version : 2.0

Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer-12 per year	KWh
GSLTS0	General Service Less Than 50 kW	Customer-12 per year	KWh
GSGTS0	General Service 50 to 4,999 kW	Customer-12 per year	KW
USL	Unmetered Scattered Load	Connection-12 per year	KWh
Sen	Sentinel Lighting	Connection-12 per year	KW
SL	Street Lighting	Connection-12 per year	KW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB  
Embedded Distributor  
Low Voltage Wheeling Charge Rate

SB  
Stand-By  
Standby Ph  
Standby Ph  
Standby Ph  
Standby - I  
Standby Ph  
Standby - I  
Standby Ph  
Standby - I  
Standby Ph  
Standby D



**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** EB-2010-0090  
**Effective Date:** May-01-11  
**Version :** 2.0

## Current Smart Meter Funding Adder

Rate Adder

Smart Meters

Tariff Sheet Disclosure

Yes

Metric Applied To

Metered Customers

Method of Application

Uniform Service Charge

Uniform Service Charge Amount

1.45

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.450000	Customer-12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.450000	Customer-12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.450000	Customer-12 per year	0.000000	KW



Name of LDC: Hydro Hawkesbury Inc.  
File Number: EB-2010-0090  
Effective Date: May-01-11  
Version : 2.0

## Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

31/05/2012  
DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer-12 per year	-0.003400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer-12 per year	-0.004900	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer-12 per year	-2.234700	KW
Unmetered Scattered Load	Yes	0.000000	Connection-12 per year	-0.005200	kWh
Sentinel Lighting	Yes	0.000000	Connection-12 per year	-0.604400	KW
Street Lighting	Yes	0.000000	Connection-12 per year	-1.765500	kW



Name of LDC: Hydro Hawkesbury Inc.  
File Number: EB-2010-0090  
Effective Date: May-01-11  
Version : 2.0

## Foregone Distribution Revenue Rate Rider

Rate Rider

Foregone Distribution Revenue

Sunset Date

30/04/2011  
DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.080000	Customer-12 per year	-0.000100	kWh
General Service Less Than 50 kW	Yes	0.350000	Customer-12 per year	0.000100	kWh
General Service 50 to 4,999 kW	Yes	4.440000	Customer-12 per year	0.110400	KW
Unmetered Scattered Load	Yes	-0.320000	Connection-12 per year	-0.000300	kWh
Sentinel Lighting	Yes	0.050000	Connection-12 per year	-0.014970	KW
Street Lighting	Yes	0.020000	Connection-12 per year	0.313900	kW



**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** EB-2010-0090  
**Effective Date:** May-01-11  
**Version :** 2.0

## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.000400
General Service Less Than 50 kW	kWh	0.000400
General Service 50 to 4,999 kW	KW	0.136900
Unmetered Scattered Load	kWh	0.000400
Sentinel Lighting	KW	0.216200
Street Lighting	kW	0.105900

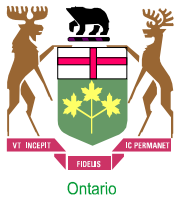


**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** EB-2010-0090  
**Effective Date:** May-01-11  
**Version :** 2.0

## Current Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component

Rate Rider	GA Sub-Acct - Electricity
Sunset Date	31/05/2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer-12 per year	-0.002200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer-12 per year	-0.002200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer-12 per year	-0.002200	kWh
Unmetered Scattered Load	Yes	0.000000	Connection-12 per year	-0.002200	kWh
Sentinel Lighting	Yes	0.000000	Connection-12 per year	-0.002200	kWh
Street Lighting	Yes	0.000000	Connection-12 per year	-0.002200	kWh



**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** EB-2010-0090  
**Effective Date:** May-01-11  
**Version :** 2.0

## Current Rates and Charges

Rate Class

### Residential

Rate Description	Metric	Rate
Service Charge	\$	5.87
Service Charge Smart Meters	\$	1.45
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	0.08
Distribution Volumetric Rate	\$/kWh	0.0079
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.00340)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	13.55
Service Charge Smart Meters	\$	1.45

Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	0.35
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.00490)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/kWh	0.00010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

#### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	95.30
Service Charge Smart Meters	\$	1.45
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	4.44
Distribution Volumetric Rate	\$/KW	1.5230
	\$/kW	
Low Voltage Volumetric Rate	\$/KW	0.1369
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/KW	(2.23470)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/KW	0.11040
Retail Transmission Rate – Network Service Rate	\$/KW	2.0708
	\$/KW	0.0000
	\$/KW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	1.1203
	\$/KW	0.0000
	\$/KW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

#### Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	6.26
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	(00.32)
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.00520)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028



Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

#### Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.59
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	0.05
Distribution Volumetric Rate	\$/KW	3.1600
Low Voltage Volumetric Rate	\$/KW	0.2162
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/KW	(0.60440)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/KW	(0.01497)
Retail Transmission Rate – Network Service Rate	\$/KW	1.5624
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	1.7684
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

#### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.61
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	0.02
Distribution Volumetric Rate	\$/kW	6.6315
Low Voltage Volumetric Rate	\$/kW	0.1059
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kW	(1.76550)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/kW	0.31390
Retail Transmission Rate – Network Service Rate	\$/kW	1.5618
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8661
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Name of LDC:** Hydro Hawkesbury Inc.  
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## Base Distribution Rates

### Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer-12 per year	5.870000	5.870000
General Service Less Than 50 kW	Customer-12 per year	13.550000	13.550000
General Service 50 to 4,999 kW	Customer-12 per year	95.300000	95.300000
Unmetered Scattered Load	Connection-12 per year	6.260000	6.260000
Sentinel Lighting	Connection-12 per year	1.590000	1.590000
Street Lighting	Connection-12 per year	0.610000	0.610000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.007900	0.007900
General Service Less Than 50 kW	kWh	0.005400	0.005400
General Service 50 to 4,999 kW	KW	1.523000	1.523000
Unmetered Scattered Load	kWh	0.002100	0.002100
Sentinel Lighting	KW	3.160000	3.160000
Street Lighting	kW	6.631500	6.631500



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## Rate Rebalanced Base Distribution Rates

### Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer-12 per year	5.870000	0.000000	5.870000
General Service Less Than 50 kW	Customer-12 per year	13.550000	0.000000	13.550000
General Service 50 to 4,999 kW	Customer-12 per year	95.300000	0.000000	95.300000
Unmetered Scattered Load	Connection-12 per year	6.260000	0.000000	6.260000
Sentinel Lighting	Connection-12 per year	1.590000	0.000000	1.590000
Street Lighting	Connection-12 per year	0.610000	0.000000	0.610000

### Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.007900	0.000000	0.007900
General Service Less Than 50 kW	kWh	0.005400	0.000000	0.005400
General Service 50 to 4,999 kW	KW	1.523000	0.000000	1.523000
Unmetered Scattered Load	kWh	0.002100	0.000000	0.002100
Sentinel Lighting	KW	3.160000	0.000000	3.160000
Street Lighting	kW	6.631500	0.000000	6.631500



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## GDP-IPI Price Cap Adjustment Worksheet

### Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

**Price Cap Index** **0.18%**



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## GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment

Price Cap Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.180%

Uniform Volumetric Charge Percent 0.180% kWh  
0.180% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer-12 per year	5.870000	Yes	0.180%	0.010566
General Service Less Than 50 kW	Customer-12 per year	13.550000	Yes	0.180%	0.024390
General Service 50 to 4,999 kW	Customer-12 per year	95.300000	Yes	0.180%	0.171540
Unmetered Scattered Load	Connection-12 per year	6.260000	Yes	0.180%	0.011268
Sentinel Lighting	Connection-12 per year	1.590000	Yes	0.180%	0.002862
Street Lighting	Connection-12 per year	0.610000	Yes	0.180%	0.001098

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.007900	Yes	0.180%	0.000014
General Service Less Than 50 kW	kWh	0.005400	Yes	0.180%	0.000010
General Service 50 to 4,999 kW	KW	1.523000	Yes	0.180%	0.002741
Unmetered Scattered Load	kWh	0.002100	Yes	0.180%	0.000004
Sentinel Lighting	KW	3.160000	Yes	0.180%	0.005688
Street Lighting	kW	6.631500	Yes	0.180%	0.011937



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## After Price Cap Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer-12 per year	5.870000	0.010566	5.880566
General Service Less Than 50 kW	Customer-12 per year	13.550000	0.024390	13.574390
General Service 50 to 4,999 kW	Customer-12 per year	95.300000	0.171540	95.471540
Unmetered Scattered Load	Connection-12 per year	6.260000	0.011268	6.271268
Sentinel Lighting	Connection-12 per year	1.590000	0.002862	1.592862
Street Lighting	Connection-12 per year	0.610000	0.001098	0.611098

### Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.007900	0.000014	0.007914
General Service Less Than 50 kW	kWh	0.005400	0.000010	0.005410
General Service 50 to 4,999 kW	KW	1.523000	0.002741	1.525741
Unmetered Scattered Load	kWh	0.002100	0.000004	0.002104
Sentinel Lighting	KW	3.160000	0.005688	3.165688
Street Lighting	kW	6.631500	0.011937	6.643437



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## Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.45

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.450000	Customer-12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.450000	Customer-12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.450000	Customer-12 per year	0.000000	KW



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## Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

31/05/2012

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer-12 per year	-0.003400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer-12 per year	-0.004900	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer-12 per year	-2.234700	KW
Unmetered Scattered Load	Yes	0.000000	Connection-12 per year	-0.005200	kWh
Sentinel Lighting	Yes	0.000000	Connection-12 per year	-0.604400	KW
Street Lighting	Yes	0.000000	Connection-12 per year	-1.765500	kW



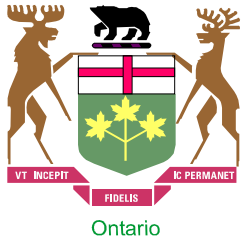


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## Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	April 30, 2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer-12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer-12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer-12 per year	-0.000900	KW
Unmetered Scattered Load	No	0.000000	Connection-12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection-12 per year	-0.002100	KW
Street Lighting	Yes	0.000000	Connection-12 per year	-0.004500	kW



**Name of LDC:** Hydro Hawkesbury Inc.  
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## Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000400
General Service Less Than 50 kW	kWh	0.000400
General Service 50 to 4,999 kW	KW	0.136900
Unmetered Scattered Load	kWh	0.000400
Sentinel Lighting	KW	0.216200
Street Lighting	kW	0.105900



Name of LDC: **Hydro Hawkesbury Inc.**  
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Version : **2.0**

## Applied For RTSR - Network

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005600	0.000%	0.005300	0.010900

Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005100	0.000%	0.004800	0.009900

Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/KW	2.070800	0.000%	1.959700	4.030500

Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005100	0.000%	0.004800	0.009900

Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/KW	1.562400	0.000%	1.478500	3.040900

Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.561800	0.000%	1.478000	3.039800



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## Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003100	0.000%	0.002700	0.005800

Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002800	0.000%	0.002500	0.005300

Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	1.120300	0.000%	0.986400	2.106700

Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002800	0.000%	0.002500	0.005300

Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	1.768400	0.000%	1.557100	3.325500

Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.866100	0.000%	0.762600	1.628700



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**microFIT Generator**

**Rate Class**

**microFIT Generator**

Rate Description	Fixed Metric	Rate
Service Charge	\$	5.25



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## Applied For Monthly Rates and Charges

Rate Class

### Residential

Rate Description	Metric	Rate
Service Charge	\$	5.88
Service Charge Smart Meters	\$	1.45
Distribution Volumetric Rate	\$/kWh	0.0079
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.00340)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0109
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	13.57
Service Charge Smart Meters	\$	1.45
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.00490)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	95.47
Service Charge Smart Meters	\$	1.45
Distribution Volumetric Rate	\$/KW	1.5257
Low Voltage Volumetric Rate	\$/KW	0.1369
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/KW	(2.23470)
Distribution Volumetric Tax Change – effective until April-30-12	\$/KW	(0.00090)
Retail Transmission Rate – Network Service Rate	\$/KW	4.0305
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	2.1067
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	6.27
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.00520)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

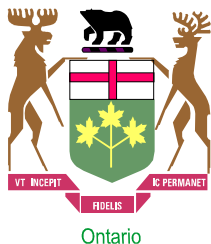
**Sentinel Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.59
Distribution Volumetric Rate	\$/KW	3.1657
Low Voltage Volumetric Rate	\$/KW	0.2162
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/KW	(0.60440)
Distribution Volumetric Tax Change – effective until April-30-12	\$/KW	(0.00210)
Retail Transmission Rate – Network Service Rate	\$/KW	3.0409
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	3.3255
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.61
Distribution Volumetric Rate	\$/kW	6.6434
Low Voltage Volumetric Rate	\$/kW	0.1059
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kW	(1.76550)
Distribution Volumetric Tax Change – effective until April-30-12	\$/kW	(0.00450)
Retail Transmission Rate – Network Service Rate	\$/kW	3.0398
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6287
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Current and Applied For Loss Factors

### LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0446

1.0342





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## Summary of Changes To Service Charge and Distribi

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Residential</b>		
<b>Current Tariff Distribution Rates</b>	<b>5.87</b>	<b>0.0079</b>
<b>Current Base Distribution Rates</b>	<b>5.87</b>	<b>0.0079</b>
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.01</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>5.88</b>	<b>0.0079</b>
<b>Applied For Tariff Distribution Rates</b>	<b>5.88</b>	<b>0.0079</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates</b>	<b>13.55</b>	<b>0.0054</b>
<b>Current Base Distribution Rates</b>	<b>13.55</b>	<b>0.01</b>
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.02</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>13.57</b>	<b>0.0054</b>
<b>Applied For Tariff Distribution Rates</b>	<b>13.57</b>	<b>0.0054</b>
	0.00	0.0000

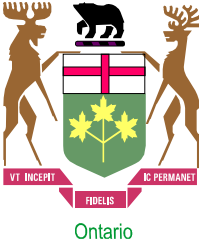
	Fixed	Volumetric
	(\$)	\$/KW
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates</b>	<b>95.30</b>	<b>1.5230</b>
<b>Current Base Distribution Rates</b>	<b>95.30</b>	<b>1.52</b>
Price Cap Adjustments		
Price Cap Adjustment	0.17	0.0027
<b>Total Price Cap Adjustments</b>	<b>0.17</b>	<b>0.0027</b>
<b>Applied For Base Distribution Rates</b>	<b>95.47</b>	<b>1.5257</b>
<b>Applied For Tariff Distribution Rates</b>	<b>95.47</b>	<b>1.5257</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates</b>	<b>6.26</b>	<b>0.0021</b>
<b>Current Base Distribution Rates</b>	<b>6.26</b>	<b>0.00</b>
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.01</b>	<b>0.0000</b>

<b>Applied For Base Distribution Rates</b>	<b>6.27</b>	<b>0.0021</b>
<b>Applied For Tariff Distribution Rates</b>	<b>6.27</b>	<b>0.0021</b>
	0.00	0.0000

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/KW
<b>Current Tariff Rates</b>	<b>1.59</b>	<b>3.1600</b>
<b>Current Base Distribution Rates</b>	<b>1.59</b>	<b>3.16</b>
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0057
<b>Total Price Cap Adjustments</b>	<b>0.00</b>	<b>0.0057</b>
<b>Applied For Base Distribution Rates</b>	<b>1.59</b>	<b>3.1657</b>
<b>Applied For Tariff Distribution Rates</b>	<b>1.59</b>	<b>3.1657</b>
	0.00	0.0000

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW
<b>Current Tariff Rates</b>	<b>0.61</b>	<b>6.6315</b>
<b>Current Base Distribution Rates</b>	<b>0.61</b>	<b>6.63</b>
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0119
<b>Total Price Cap Adjustments</b>	<b>0.00</b>	<b>0.0119</b>
<b>Applied For Base Distribution Rates</b>	<b>0.61</b>	<b>6.6315</b>
<b>Applied For Tariff Distribution Rates</b>	<b>0.61</b>	<b>6.6434</b>
	0.00	0.0000



**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** EB-2010-0090  
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**Version :** 2.0

## Summary of Changes To Tariff Rate Ad

	Fixed	Volumetric
Residential	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.45	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.45</b>	<b>0.0000</b>

	Fixed	Volumetric
Residential	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.45	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.45</b>	<b>0.0000</b>

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.45	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.45</b>	<b>0.0000</b>

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.45	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.45</b>	<b>0.0000</b>

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

<b>Current Tariff Rates Adders</b>		
Smart Meters	1.45	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.45</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.45	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.45</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/KW
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>





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## Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Residential</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0034
Foregone Distribution Revenue	0.08	-0.0001
<b>Total Current Tariff Rates Riders</b>	<b>0.08</b>	<b>-0.0035</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Residential</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0034
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0034</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0049
Foregone Distribution Revenue	0.35	0.0001
<b>Total Current Tariff Rates Riders</b>	<b>0.35</b>	<b>-0.0048</b>

	Fixed	Volumetric
	(\$)	\$
<b>General Service Less Than 50 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0049
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0049</b>

	Fixed	Volumetric
	(\$)	\$
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-2.2347
Foregone Distribution Revenue	4.44	0.1104
<b>Total Current Tariff Rates Riders</b>	<b>4.44</b>	<b>-2.1243</b>

	Fixed	Volumetric
	(\$)	\$
<b>General Service 50 to 4,999 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-2.2347
Tax Change	0.00	-0.0009
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-2.2356</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0052
Foregone Distribution Revenue	-0.32	-0.0003
<b>Total Current Tariff Rates Riders</b>	<b>-0.32</b>	<b>-0.0055</b>

	Fixed	Volumetric
	(\$)	
<b>Unmetered Scattered Load</b>		0
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0052
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0052</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.6044
Foregone Distribution Revenue	0.05	-0.0150
<b>Total Current Tariff Rates Riders</b>	<b>0.05</b>	<b>-0.6194</b>

	Fixed	Volumetric
	(\$)	
<b>Sentinel Lighting</b>		0
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.6044
Tax Change	0.00	-0.0021
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.6065</b>

	Fixed	Volumetric
	(\$)	
<b>Street Lighting</b>		0
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-1.7655
Foregone Distribution Revenue	0.02	0.3139
<b>Total Current Tariff Rates Riders</b>	<b>0.02</b>	<b>-1.4516</b>

	Fixed	Volumetric
	(\$)	\$/KW
<b>Street Lighting</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-1.7655
Tax Change	0.00	-0.0045
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.7700</b>



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## Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

### Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.61	0.61
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	0.02	-
Distribution Volumetric Rate	\$/kW	6.6315	6.6434
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.1059	0.1059
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.4516	- 1.7700
Retail Transmission Rate – Network Service Rate	\$/kW	1.5618	3.0398
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8661	1.6287
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37</b>	<b>kWh</b>	<b>0.10</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>50.7%</b>

**Loss Factor 1.0446**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	46.10%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.54</b>			<b>2.54</b>	<b>0.00</b>	<b>0.0%</b>	<b>46.10%</b>
Service Charge	1	0.61	0.61	1	0.61	0.61	0.00	0.0%	11.07%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.02	0.02	1	0.00	0.00	-0.02	(100.0)%	0.00%
Distribution Volumetric Rate	0.10	6.6315	0.66	0.10	6.6434	0.66	0.00	0.0%	11.98%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.1059	0.01	0.10	0.1059	0.01	0.00	0.0%	0.18%
Distribution Volumetric Rate Rider(s)	0.10	-1.4516	-0.15	0.10	-1.7700	-0.18	-0.03	20.0%	-3.27%
<b>Total: Distribution</b>			<b>1.15</b>			<b>1.10</b>	<b>-0.05</b>	<b>(4.3)%</b>	<b>19.96%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.5618	0.16	0.10	3.0398	0.30	0.14	87.5%	5.44%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.8661	0.09	0.10	1.6287	0.16	0.07	77.8%	2.90%
<b>Total: Retail Transmission</b>			<b>0.25</b>			<b>0.46</b>	<b>0.21</b>	<b>84.0%</b>	<b>8.35%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1.40</b>			<b>1.56</b>	<b>0.16</b>	<b>11.4%</b>	<b>28.31%</b>
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	3.63%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.91%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	4.54%
<b>Sub-Total: Regulatory</b>			<b>0.52</b>			<b>0.52</b>	<b>0.00</b>	<b>0.0%</b>	<b>9.44%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	4.72%
<b>Total Bill before Taxes</b>			<b>4.72</b>			<b>4.88</b>	<b>0.16</b>	<b>3.4%</b>	<b>88.57%</b>
HST	4.72	13%	0.61	4.88	13%	0.63	0.02	3.3%	11.43%
<b>Total Bill</b>			<b>5.33</b>			<b>5.51</b>	<b>0.18</b>	<b>3.4%</b>	<b>100.00%</b>



# Rate Class Threshold Test

## Street Lighting

	kWh	37	73	110	146	183
Loss Factor	Adjusted kWh	39	77	115	153	192
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

## Energy

Applied For Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$ 12.48
Current Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$ 12.48
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	46.0%	50.1%	51.7%	52.5%	53.2%

## Distribution

Applied For Bill	\$ 1.10	\$ 1.61	\$ 2.10	\$ 2.60	\$ 3.10
Current Bill	\$ 1.15	\$ 1.69	\$ 2.21	\$ 2.74	\$ 3.27
\$ Impact	\$ 0.05	\$ 0.08	\$ 0.11	\$ 0.14	\$ 0.17
% Impact	-4.3%	-4.7%	-5.0%	-5.1%	-5.2%
% of Total Bill	20.0%	16.1%	14.5%	13.7%	13.2%

## Retail Transmission

Applied For Bill	\$ 0.46	\$ 0.94	\$ 1.40	\$ 1.87	\$ 2.33
Current Bill	\$ 0.25	\$ 0.48	\$ 0.73	\$ 0.97	\$ 1.21
\$ Impact	\$ 0.21	\$ 0.46	\$ 0.67	\$ 0.90	\$ 1.12
% Impact	84.0%	95.8%	91.8%	92.8%	92.6%
% of Total Bill	8.4%	9.4%	9.7%	9.9%	9.9%

## Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.56	\$ 2.55	\$ 3.50	\$ 4.47	\$ 5.43
Current Bill	\$ 1.38	\$ 2.15	\$ 2.92	\$ 3.69	\$ 4.46
\$ Impact	\$ 0.18	\$ 0.40	\$ 0.58	\$ 0.78	\$ 0.97
% Impact	13.0%	18.6%	19.9%	21.1%	21.7%
% of Total Bill	28.4%	25.5%	24.2%	23.6%	23.1%

## Regulatory

Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
Current Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	9.5%	7.8%	7.3%	6.9%	6.7%

## Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	5.1%	5.3%	5.4%	5.5%

## GST

Applied For Bill	\$ 0.63	\$ 1.15	\$ 1.66	\$ 2.18	\$ 2.70
Current Bill	\$ 0.61	\$ 1.10	\$ 1.59	\$ 2.07	\$ 2.57
\$ Impact	\$ 0.02	\$ 0.05	\$ 0.07	\$ 0.11	\$ 0.13
% Impact	3.3%	4.5%	4.4%	5.3%	5.1%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

## Total Bill

Applied For Bill	\$ 5.50	\$ 9.99	\$ 14.45	\$ 18.92	\$ 23.47
Current Bill	\$ 5.30	\$ 9.54	\$ 13.80	\$ 18.03	\$ 22.37
\$ Impact	\$ 0.20	\$ 0.45	\$ 0.65	\$ 0.89	\$ 1.10
% Impact	3.8%	4.7%	4.7%	4.9%	4.9%

Rounding Applied -0.010000  
Rounding Current -0.030000

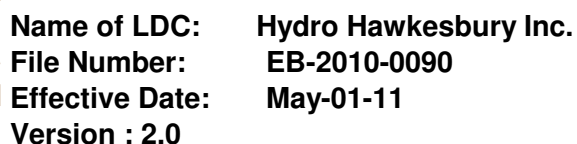


**Name of LDC:** Hydro Hawkesbury Inc.  
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## Current and Applied For Allowances

### Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



## Customer Administration

### Non-Payment of Account

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Disconnect/Reconnect at meter - during regular hours	\$	30.00
Disconnect/Reconnect at meter - after regular hours	\$	130.00
Disconnect/Reconnect at pole - during regular hours	\$	100.00
Disconnect/Reconnect at pole - after regular hours	\$	300.00





**Name of LDC:** Hydro Hawkesbury Inc.  
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## Current and Applied For Retail Service Charges

### Retail Service Charges (if applicable)

	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

### Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

2011 IRM3 RTSR  
ADJUSTMENT  
WORKSHEET



Name of LDC: Hydro Hawkesbury Inc.  
File Number: EB-2010-0090  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	Hydro Hawkesbury Inc.
<b>OEB Application Number</b>	EB-2010-0090
<b>LDC Licence Number</b>	ED-2003-0027
<b>Application Type</b>	IRM3



**Name of LDC:** Hydro Hawkesbury Inc.  
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<a href="#">B1.3 UTR's and Sub-Transmission</a>	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
<a href="#">C1.1 Historical Wholesale</a>	Enter Historical Wholesale Transmission
<a href="#">C1.2 Current Wholesale</a>	Calculates Current Wholesale Transmission
<a href="#">C1.3 Forecast Wholesale</a>	Calculates Forecast Wholesale Transmission
<a href="#">D1.1 Adj Network to Curr Whsl</a>	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
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<a href="#">E1.1 Adj Network to Fcst Whsl</a>	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
<a href="#">E1.2 Adj Conn to Fcst Whsl</a>	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesal
<a href="#">F1.1 IRM RTSR Adj - Network</a>	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
<a href="#">F1.2 IRM RTSR Adj - Connection</a>	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator





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## Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0056	0.0031
GSLT50	General Service Less Than 50 kW	kWh	0.0051	0.0028
GSGT50	General Service 50 to 4,999 kW	kW	2.0708	1.1203
Sen	Sentinel Lighting	kW	1.5624	1.7684
SL	Street Lighting	kW	1.5618	0.8661
USL	Unmetered Scattered Load	kWh	0.0051	0.0028
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



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## 2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh

Yes

Loss Adjusted Metered kW

No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	53,559,119	0	0.0446		2,388,737
General Service Less Than 50 kW	kWh	20,562,650	0	0.0446		917,094
General Service 50 to 4,999 kW	kW	86,186,766	229,814	0.0446	51.40%	3,843,930
Sentinel Lighting	kW	108,470	325	0.0446	45.74%	4,838
Street Lighting	kW	1,208,363	3,096	0.0446	53.49%	53,893
Unmetered Scattered Load	kWh	220,667		0.0446		9,842
Total		161,846,035	233,235			7,218,333



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## Uniform Transmission and Hydro One Sub-Transmission Rates

### Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

### Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

### Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Hydro Hawkesbury Inc.  
File Number: EB-2010-0090  
Version : 1.0

## 2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line Amount
	Units	Rate	Amount	Units	Rate	Amount	Units	Rate	Amount	
January	19,241	\$2.57	\$ 49,449	19,953	\$0.70	\$ 13,967		\$ -		\$ 13,967
February	16,942	\$2.57	\$ 43,541	17,397	\$0.70	\$ 12,178		\$ -		\$ 12,178
March	15,655	\$2.57	\$ 40,233	15,907	\$0.70	\$ 11,135		\$ -		\$ 11,135
April	10,123	\$2.57	\$ 26,016	11,662	\$0.70	\$ 8,163		\$ -		\$ 8,163
May	9,599	\$2.57	\$ 24,669	10,221	\$0.70	\$ 7,155		\$ -		\$ 7,155
June	12,256	\$2.57	\$ 31,498	13,094	\$0.70	\$ 9,166		\$ -		\$ 9,166
July	11,359	\$2.66	\$ 30,215	11,692	\$0.70	\$ 8,184		\$ -		\$ 8,184
August	13,109	\$2.66	\$ 34,870	13,633	\$0.70	\$ 9,543		\$ -		\$ 9,543
September	10,865	\$2.66	\$ 28,901	10,865	\$0.70	\$ 7,606		\$ -		\$ 7,606
October	11,618	\$2.66	\$ 30,904	12,256	\$0.70	\$ 8,579		\$ -		\$ 8,579
November	13,871	\$2.66	\$ 36,897	13,871	\$0.70	\$ 9,710		\$ -		\$ 9,710
December	16,787	\$2.66	\$ 44,653	17,801	\$0.70	\$ 12,461		\$ -		\$ 12,461
Total	161,425	\$2.61	\$421,847	168,352	\$0.70	\$117,846	-	\$ -	\$ -	\$117,846

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line Amount
	Units	Rate	Amount	Units	Rate	Amount	Units	Rate	Amount	
January	14,311	\$2.01	\$ 28,765	14,311	\$0.50	\$ 7,156	14,311	\$1.38	\$ 19,749	\$ 26,905
February	15,930	\$2.01	\$ 32,019	15,930	\$0.50	\$ 7,965	15,930	\$1.38	\$ 21,983	\$ 29,948
March	17,188	\$2.01	\$ 34,548	17,188	\$0.50	\$ 8,594	17,188	\$1.38	\$ 23,719	\$ 32,313
April	16,152	\$2.01	\$ 32,466	16,152	\$0.50	\$ 8,076	16,152	\$1.38	\$ 22,290	\$ 30,366
May	14,446	\$2.24	\$ 32,359	14,446	\$0.60	\$ 8,668	14,446	\$1.38	\$ 19,935	\$ 28,603
June	14,664	\$2.24	\$ 32,847	14,664	\$0.60	\$ 8,798	14,664	\$1.39	\$ 20,383	\$ 29,181
July	14,753	\$2.24	\$ 33,047	14,753	\$0.60	\$ 8,852	14,753	\$1.39	\$ 20,507	\$ 29,359
August	16,006	\$2.24	\$ 35,853	16,006	\$0.60	\$ 9,604	16,006	\$1.39	\$ 22,248	\$ 31,852
September	15,010	\$2.24	\$ 33,622	15,010	\$0.60	\$ 9,006	15,010	\$1.39	\$ 20,864	\$ 29,870
October	15,191	\$2.24	\$ 34,028	15,191	\$0.60	\$ 9,115	15,191	\$1.39	\$ 21,115	\$ 30,230
November	15,078	\$2.24	\$ 33,775	15,078	\$0.60	\$ 9,047	15,078	\$1.39	\$ 20,958	\$ 30,005
December	13,866	\$2.24	\$ 31,104	13,866	\$0.60	\$ 8,320	13,866	\$1.39	\$ 19,274	\$ 27,594
Total	182,595	\$2.16	\$394,434	182,595	\$0.57	\$103,201	182,595	\$1.39	\$253,025	\$356,226

### Total

Month	Network			Line Connection			Line Transformation			Total Line Amount
	Units	Rate	Amount	Units	Rate	Amount	Units	Rate	Amount	
January	33,552	\$2.33	\$ 78,214	34,264	\$0.62	\$ 21,123	14,311	\$1.38	\$ 19,749	\$ 40,872
February	32,872	\$2.30	\$ 75,560	33,327	\$0.60	\$ 20,143	15,930	\$1.38	\$ 21,983	\$ 42,126
March	32,843	\$2.28	\$ 74,781	33,095	\$0.60	\$ 19,729	17,188	\$1.38	\$ 23,719	\$ 43,448
April	26,275	\$2.23	\$ 58,482	27,814	\$0.58	\$ 16,239	16,152	\$1.38	\$ 22,290	\$ 38,529
May	24,045	\$2.37	\$ 57,028	24,667	\$0.64	\$ 15,823	14,446	\$1.38	\$ 19,935	\$ 35,758
June	26,920	\$2.39	\$ 64,345	27,758	\$0.65	\$ 17,964	14,664	\$1.39	\$ 20,383	\$ 38,347
July	26,112	\$2.42	\$ 63,262	26,445	\$0.64	\$ 17,036	14,753	\$1.39	\$ 20,507	\$ 37,543
August	29,115	\$2.43	\$ 70,723	29,639	\$0.65	\$ 19,147	16,006	\$1.39	\$ 22,248	\$ 41,395
September	25,875	\$2.42	\$ 62,523	25,875	\$0.64	\$ 16,612	15,010	\$1.39	\$ 20,864	\$ 37,476
October	26,809	\$2.42	\$ 64,932	27,447	\$0.64	\$ 17,694	15,191	\$1.39	\$ 21,115	\$ 38,809
November	28,949	\$2.44	\$ 70,672	28,949	\$0.65	\$ 18,757	15,078	\$1.39	\$ 20,958	\$ 39,715
December	30,653	\$2.47	\$ 75,758	31,667	\$0.66	\$ 20,781	13,866	\$1.39	\$ 19,274	\$ 40,055
Total	344,020	\$2.37	\$816,281	350,947	\$0.63	\$221,047	182,595	\$1.39	\$253,025	\$474,072



Name of LDC: Hydro Hawkesbury Inc.  
File Number: EB-2010-0090  
Version : 1.0

## Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,241	\$2.9700	\$ 57,146	19,953	\$0.7300	\$ 14,566	-	\$1.7100	\$ -	\$ 14,566
February	16,942	\$2.9700	\$ 50,318	17,397	\$0.7300	\$ 12,700	-	\$1.7100	\$ -	\$ 12,700
March	15,655	\$2.9700	\$ 46,495	15,907	\$0.7300	\$ 11,612	-	\$1.7100	\$ -	\$ 11,612
April	10,123	\$2.9700	\$ 30,065	11,662	\$0.7300	\$ 8,513	-	\$1.7100	\$ -	\$ 8,513
May	9,599	\$2.9700	\$ 28,509	10,221	\$0.7300	\$ 7,461	-	\$1.7100	\$ -	\$ 7,461
June	12,256	\$2.9700	\$ 36,400	13,094	\$0.7300	\$ 9,559	-	\$1.7100	\$ -	\$ 9,559
July	11,359	\$2.9700	\$ 33,736	11,692	\$0.7300	\$ 8,535	-	\$1.7100	\$ -	\$ 8,535
August	13,109	\$2.9700	\$ 38,934	13,633	\$0.7300	\$ 9,952	-	\$1.7100	\$ -	\$ 9,952
September	10,865	\$2.9700	\$ 32,269	10,865	\$0.7300	\$ 7,931	-	\$1.7100	\$ -	\$ 7,931
October	11,618	\$2.9700	\$ 34,505	12,256	\$0.7300	\$ 8,947	-	\$1.7100	\$ -	\$ 8,947
November	13,871	\$2.9700	\$ 41,197	13,871	\$0.7300	\$ 10,126	-	\$1.7100	\$ -	\$ 10,126
December	16,787	\$2.9700	\$ 49,857	17,801	\$0.7300	\$ 12,995	-	\$1.7100	\$ -	\$ 12,995
Total	161,425	\$2.9700	\$479,432	168,352	\$0.7300	\$122,897	-	\$ -	\$ -	\$122,897

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	14,311	\$2.6970	\$ 38,597	14,311	\$0.6150	\$ 8,801	14,311	\$1.5000	\$ 21,467	\$ 30,268
February	15,930	\$2.6970	\$ 42,963	15,930	\$0.6150	\$ 9,797	15,930	\$1.5000	\$ 23,895	\$ 33,692
March	17,188	\$2.6970	\$ 46,356	17,188	\$0.6150	\$ 10,571	17,188	\$1.5000	\$ 25,782	\$ 36,353
April	16,152	\$2.6970	\$ 43,562	16,152	\$0.6150	\$ 9,933	16,152	\$1.5000	\$ 24,228	\$ 34,161
May	14,446	\$2.6970	\$ 38,961	14,446	\$0.6150	\$ 8,884	14,446	\$1.5000	\$ 21,669	\$ 30,553
June	14,664	\$2.6970	\$ 39,549	14,664	\$0.6150	\$ 9,018	14,664	\$1.5000	\$ 21,996	\$ 31,014
July	14,753	\$2.6970	\$ 39,789	14,753	\$0.6150	\$ 9,073	14,753	\$1.5000	\$ 22,130	\$ 31,203
August	16,006	\$2.6970	\$ 43,168	16,006	\$0.6150	\$ 9,844	16,006	\$1.5000	\$ 24,009	\$ 33,853
September	15,010	\$2.6970	\$ 40,482	15,010	\$0.6150	\$ 9,231	15,010	\$1.5000	\$ 22,515	\$ 31,746
October	15,191	\$2.6970	\$ 40,970	15,191	\$0.6150	\$ 9,342	15,191	\$1.5000	\$ 22,787	\$ 32,129
November	15,078	\$2.6970	\$ 40,665	15,078	\$0.6150	\$ 9,273	15,078	\$1.5000	\$ 22,617	\$ 31,890
December	13,866	\$2.6970	\$ 37,397	13,866	\$0.6150	\$ 8,528	13,866	\$1.5000	\$ 20,799	\$ 29,327
Total	182,595	\$2.6970	\$492,459	182,595	\$0.6150	\$112,296	182,595	\$1.5000	\$273,893	\$386,188

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	33,552	\$2.8536	\$ 95,743	34,264	\$0.6820	\$ 23,367	14,311	\$1.5000	\$ 21,467	\$ 44,833
February	32,872	\$2.8377	\$ 93,281	33,327	\$0.6750	\$ 22,497	15,930	\$1.5000	\$ 23,895	\$ 46,392
March	32,843	\$2.8271	\$ 92,851	33,095	\$0.6703	\$ 22,183	17,188	\$1.5000	\$ 25,782	\$ 47,965
April	26,275	\$2.8022	\$ 73,627	27,814	\$0.6632	\$ 18,447	16,152	\$1.5000	\$ 24,228	\$ 42,675
May	24,045	\$2.8060	\$ 67,470	24,667	\$0.6627	\$ 16,346	14,446	\$1.5000	\$ 21,669	\$ 38,015
June	26,920	\$2.8213	\$ 75,949	27,758	\$0.6692	\$ 18,577	14,664	\$1.5000	\$ 21,996	\$ 40,573
July	26,112	\$2.8158	\$ 73,525	26,445	\$0.6658	\$ 17,608	14,753	\$1.5000	\$ 22,130	\$ 39,738
August	29,115	\$2.8199	\$ 82,102	29,639	\$0.6679	\$ 19,796	16,006	\$1.5000	\$ 24,009	\$ 43,805
September	25,875	\$2.8116	\$ 72,751	25,875	\$0.6633	\$ 17,163	15,010	\$1.5000	\$ 22,515	\$ 39,678
October	26,809	\$2.8153	\$ 75,476	27,447	\$0.6664	\$ 18,289	15,191	\$1.5000	\$ 22,787	\$ 41,076
November	28,949	\$2.8278	\$ 81,862	28,949	\$0.6701	\$ 19,399	15,078	\$1.5000	\$ 22,617	\$ 42,016
December	30,653	\$2.8465	\$ 87,254	31,667	\$0.6796	\$ 21,522	13,866	\$1.5000	\$ 20,799	\$ 42,321
Total	344,020	\$2.8251	\$971,891	350,947	\$0.6702	\$235,193	182,595	\$1.5000	\$273,893	\$509,085



Name of LDC: Hydro Hawkesbury Inc.  
File Number: EB-2010-0090  
Version : 1.0

## Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,241	\$2.9700	\$ 57,146	19,953	\$0.7300	\$ 14,566	-	\$1.7100	\$ -	\$ 14,566
February	16,942	\$2.9700	\$ 50,318	17,397	\$0.7300	\$ 12,700	-	\$1.7100	\$ -	\$ 12,700
March	15,655	\$2.9700	\$ 46,495	15,907	\$0.7300	\$ 11,612	-	\$1.7100	\$ -	\$ 11,612
April	10,123	\$2.9700	\$ 30,065	11,662	\$0.7300	\$ 8,513	-	\$1.7100	\$ -	\$ 8,513
May	9,599	\$2.9700	\$ 28,509	10,221	\$0.7300	\$ 7,461	-	\$1.7100	\$ -	\$ 7,461
June	12,256	\$2.9700	\$ 36,400	13,094	\$0.7300	\$ 9,559	-	\$1.7100	\$ -	\$ 9,559
July	11,359	\$2.9700	\$ 33,736	11,692	\$0.7300	\$ 8,535	-	\$1.7100	\$ -	\$ 8,535
August	13,109	\$2.9700	\$ 38,934	13,633	\$0.7300	\$ 9,952	-	\$1.7100	\$ -	\$ 9,952
September	10,865	\$2.9700	\$ 32,269	10,865	\$0.7300	\$ 7,931	-	\$1.7100	\$ -	\$ 7,931
October	11,618	\$2.9700	\$ 34,505	12,256	\$0.7300	\$ 8,947	-	\$1.7100	\$ -	\$ 8,947
November	13,871	\$2.9700	\$ 41,197	13,871	\$0.7300	\$ 10,126	-	\$1.7100	\$ -	\$ 10,126
December	16,787	\$2.9700	\$ 49,857	17,801	\$0.7300	\$ 12,995	-	\$1.7100	\$ -	\$ 12,995
Total	161,425	\$2.9700	\$479,432	168,352	\$0.7300	\$122,897	-	\$ -	\$ -	\$122,897

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	14,311	\$2.6970	\$ 38,597	14,311	\$0.6150	\$ 8,801	14,311	\$1.5000	\$ 21,467	\$ 30,268
February	15,930	\$2.6970	\$ 42,963	15,930	\$0.6150	\$ 9,797	15,930	\$1.5000	\$ 23,895	\$ 33,692
March	17,188	\$2.6970	\$ 46,356	17,188	\$0.6150	\$ 10,571	17,188	\$1.5000	\$ 25,782	\$ 36,353
April	16,152	\$2.6970	\$ 43,562	16,152	\$0.6150	\$ 9,933	16,152	\$1.5000	\$ 24,228	\$ 34,161
May	14,446	\$2.6970	\$ 38,961	14,446	\$0.6150	\$ 8,884	14,446	\$1.5000	\$ 21,669	\$ 30,553
June	14,664	\$2.6970	\$ 39,549	14,664	\$0.6150	\$ 9,018	14,664	\$1.5000	\$ 21,996	\$ 31,014
July	14,753	\$2.6970	\$ 39,789	14,753	\$0.6150	\$ 9,073	14,753	\$1.5000	\$ 22,130	\$ 31,203
August	16,006	\$2.6970	\$ 43,168	16,006	\$0.6150	\$ 9,844	16,006	\$1.5000	\$ 24,009	\$ 33,853
September	15,010	\$2.6970	\$ 40,482	15,010	\$0.6150	\$ 9,231	15,010	\$1.5000	\$ 22,515	\$ 31,746
October	15,191	\$2.6970	\$ 40,970	15,191	\$0.6150	\$ 9,342	15,191	\$1.5000	\$ 22,787	\$ 32,129
November	15,078	\$2.6970	\$ 40,665	15,078	\$0.6150	\$ 9,273	15,078	\$1.5000	\$ 22,617	\$ 31,890
December	13,866	\$2.6970	\$ 37,397	13,866	\$0.6150	\$ 8,528	13,866	\$1.5000	\$ 20,799	\$ 29,327
Total	182,595	\$2.6970	\$492,459	182,595	\$0.6150	\$112,296	182,595	\$1.5000	\$273,893	\$386,188

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	33,552	\$2.8536	\$ 95,743	34,264	\$0.6820	\$ 23,367	14,311	\$1.5000	\$ 21,467	\$ 44,833
February	32,872	\$2.8377	\$ 93,281	33,327	\$0.6750	\$ 22,497	15,930	\$1.5000	\$ 23,895	\$ 46,392
March	32,843	\$2.8271	\$ 92,851	33,095	\$0.6703	\$ 22,183	17,188	\$1.5000	\$ 25,782	\$ 47,965
April	26,275	\$2.8022	\$ 73,627	27,814	\$0.6632	\$ 18,447	16,152	\$1.5000	\$ 24,228	\$ 42,675
May	24,045	\$2.8060	\$ 67,470	24,667	\$0.6627	\$ 16,346	14,446	\$1.5000	\$ 21,669	\$ 38,015
June	26,920	\$2.8213	\$ 75,949	27,758	\$0.6692	\$ 18,577	14,664	\$1.5000	\$ 21,996	\$ 40,573
July	26,112	\$2.8158	\$ 73,525	26,445	\$0.6658	\$ 17,608	14,753	\$1.5000	\$ 22,130	\$ 39,738
August	29,115	\$2.8199	\$ 82,102	29,639	\$0.6679	\$ 19,796	16,006	\$1.5000	\$ 24,009	\$ 43,805
September	25,875	\$2.8116	\$ 72,751	25,875	\$0.6633	\$ 17,163	15,010	\$1.5000	\$ 22,515	\$ 39,678
October	26,809	\$2.8153	\$ 75,476	27,447	\$0.6664	\$ 18,289	15,191	\$1.5000	\$ 22,787	\$ 41,076
November	28,949	\$2.8278	\$ 81,862	28,949	\$0.6701	\$ 19,399	15,078	\$1.5000	\$ 22,617	\$ 42,016
December	30,653	\$2.8465	\$ 87,254	31,667	\$0.6796	\$ 21,522	13,866	\$1.5000	\$ 20,799	\$ 42,321
Total	344,020	\$2.8251	\$971,891	350,947	\$0.6702	\$235,193	182,595	\$1.5000	\$273,893	\$509,085



**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** EB-2010-0090  
**Version :** 1.0

## Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0056	2,388,737	0	\$ 13,377	2.68%	\$ 26,036	\$ 0.0109
General Service Less Than 50 kW	kWh	\$ 0.0051	917,094	0	\$ 4,677	0.94%	\$ 9,103	\$ 0.0099
General Service 50 to 4,999 kW	kW	\$ 2.0708	3,843,930	229,814	\$ 475,899	95.30%	\$ 926,255	\$ 4.0305
Sentinel Lighting	kW	\$ 1.5624	4,838	325	\$ 508	0.10%	\$ 988	\$ 3.0409
Street Lighting	kW	\$ 1.5618	53,893	3,096	\$ 4,835	0.97%	\$ 9,411	\$ 3.0398
Unmetered Scattered Load	kWh	\$ 0.0051	9,842		\$ 50	0.01%	\$ 98	\$ 0.0099
			<u>7,218,333</u>	<u>233,235</u>	<u>\$ 499,346</u>	<u>100.00%</u>	<u>\$ 971,891</u>	
					(E)		(G) Cell G73 Sheet C1.2	



**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** EB-2010-0090  
**Version :** 1.0

## Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0031	2,388,737	0	\$ 7,405	2.74%	\$ 13,925	\$ 0.0058
General Service Less Than 50 kW	kWh	\$ 0.0028	917,094	0	\$ 2,568	0.95%	\$ 4,829	\$ 0.0053
General Service 50 to 4,999 kW	kW	\$ 1.1203	3,843,930	229,814	\$ 257,461	95.10%	\$ 484,156	\$ 2.1067
Sentinel Lighting	kW	\$ 1.7684	4,838	325	\$ 575	0.21%	\$ 1,081	\$ 3.3255
Street Lighting	kW	\$ 0.8661	53,893	3,096	\$ 2,681	0.99%	\$ 5,042	\$ 1.6287
Unmetered Scattered Load	kWh	\$ 0.0028	9,842		\$ 28	0.01%	\$ 52	\$ 0.0053
			<u>7,218,333</u>	<u>233,235</u>	<u>\$ 270,717</u>	<u>100.00%</u>	<u>\$ 509,085</u>	
					(E)		(G) Cell Q73 Sheet C1.2	





**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** EB-2010-0090  
**Version :** 1.0

## Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0109	2,388,737	0	\$ 26,036	2.68%	\$ 26,036	\$ 0.0109
General Service Less Than 50 kW	kWh	\$ 0.0099	917,094	0	\$ 9,103	0.94%	\$ 9,103	\$ 0.0099
General Service 50 to 4,999 kW	kW	\$ 4.0305	3,843,930	229,814	\$ 926,255	95.30%	\$ 926,255	\$ 4.0305
Sentinel Lighting	kW	\$ 3.0409	4,838	325	\$ 988	0.10%	\$ 988	\$ 3.0409
Street Lighting	kW	\$ 3.0398	53,893	3,096	\$ 9,411	0.97%	\$ 9,411	\$ 3.0398
Unmetered Scattered Load	kWh	\$ 0.0099	9,842		\$ 98	0.01%	\$ 98	\$ 0.0099
			7,218,333	233,235	\$ 971,891	100.00%	\$ 971,891	
					(E)		Cell G73 Sheet C1.3	



**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** EB-2010-0090  
**Version :** 1.0

## Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0058	2,388,737	0	\$ 13,925	2.74%	\$ 13,925	\$ 0.0058
General Service Less Than 50 kW	kWh	\$ 0.0053	917,094	0	\$ 4,829	0.95%	\$ 4,829	\$ 0.0053
General Service 50 to 4,999 kW	kW	\$ 2.1067	3,843,930	229,814	\$ 484,156	95.10%	\$ 484,156	\$ 2.1067
Sentinel Lighting	kW	\$ 3.3255	4,838	325	\$ 1,081	0.21%	\$ 1,081	\$ 3.3255
Street Lighting	kW	\$ 1.6287	53,893	3,096	\$ 5,042	0.99%	\$ 5,042	\$ 1.6287
Unmetered Scattered Load	kWh	\$ 0.0053	9,842		\$ 52	0.01%	\$ 52	\$ 0.0053
			7,218,333	233,235	\$ 509,085	100.00%	\$ 509,085	
					(E)		Cell Q73 Sheet C1.3	



**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** EB-2010-0090

## IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0056	0.0109	0.0053
General Service Less Than 50 kW	kWh	0.0051	0.0099	0.0048
General Service 50 to 4,999 kW	kW	2.0708	4.0305	1.9597
Sentinel Lighting	kW	1.5624	3.0409	1.4785
Street Lighting	kW	1.5618	3.0398	1.4780
Unmetered Scattered Load	kWh	0.0051	0.0099	0.0048

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** EB-2010-0090

## IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0031	0.0058	0.0027
General Service Less Than 50 kW	kWh	0.0028	0.0053	0.0025
General Service 50 to 4,999 kW	kW	1.1203	2.1067	0.9864
Sentinel Lighting	kW	1.7684	3.3255	1.5571
Street Lighting	kW	0.8661	1.6287	0.7626
Unmetered Scattered Load	kWh	0.0028	0.0053	0.0025

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator

# 2011 IRM3 SHARED TAX SAVINGS WORK FORM



Name of LDC: Hydro Hawkesbury Inc.  
File Number: IRM3  
Effective Date: May-01-11  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	Hydro Hawkesbury Inc.
<b>OEB Application Number</b>	IRM3
<b>LDC Licence Number</b>	ED-2003-0027
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2010
<b>Last COS OEB Application Number</b>	EB-2009-0186



**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** IRM3  
**Effective Date:** May-01-11  
**Version :** 1.0

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### Sheet Name

[A1.1 LDC Information](#)

[A2.1 Table of Contents](#)

[B1.1 Re-Based Bill Det & Rates](#)

[B1.3 Re-Based Rev From Rates](#)

[F1.1 Z-Factor Tax Changes](#)

[F1.3 Calc Tax Chg RRider Var](#)

### Purpose of Sheet

Enter LDC Data

Table of Contents

Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates

Calculated Re-Based Revenue From Rates

Sharing formula for Tax changes - this is very preliminary

Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Name of LDC: Hydro Hawkesbury Inc.  
File Number: IRM3  
Effective Date: May-01-11  
Version : 1.0

## Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year

2010

Last COS OEB Application Number

EB-2009-0186

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	4,781	53,559,119		5.87	0.0079	
GSLT50	General Service Less Than 50 kW	Customer	kWh	586	20,562,650		13.55	0.0054	
USL	Unmetered Scattered Load	Connection	kWh	4	220,667		6.26	0.0021	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	81	86,186,766	229,814	95.30		1.5230
Sen	Sentinel Lighting	Connection	kW	21	108,470	325	1.59		3.1600
SL	Street Lighting	Connection	kW	1,158	1,208,363	3,096	0.61		6.6315
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						





**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** IRM3  
**Effective Date:** May-01-11  
**Version :** 1.0

## Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2010**

Last COS OEB Application Number **EB-2009-0186**

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	4,781	53,559,119	0	5.87	0.0079	0.0000	336,774	423,117	0	759,891
General Service Less Than 50 kW	586	20,562,650	0	13.55	0.0054	0.0000	95,284	111,038	0	206,322
Unmetered Scattered Load	4	220,667	0	6.26	0.0021	0.0000	300	463	0	764
General Service 50 to 4,999 kW	81	86,186,766	229,814	95.30	0.0000	1.5230	92,632	0	350,007	442,638
Sentinel Lighting	21	108,470	325	1.59	0.0000	3.1600	401	0	1,027	1,428
Street Lighting	1,158	1,208,363	3,096	0.61	0.0000	6.6315	8,477	0	20,531	29,008
							533,867	534,619	371,565	1,440,050



Name of LDC: Hydro Hawkesbury Inc.  
File Number: IRM3  
Effective Date: May-01-11  
Version : 1.0

## Z-Factor Tax Changes

### Summary - Sharing of Tax Change Forecast Amounts

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2011	2012
Taxable Capital	\$ 4,283,956	\$ 4,283,956	\$ 4,283,956
Deduction from taxable capital up to \$15,000,000	\$ 4,283,956	\$ 4,283,956	\$ 4,283,956
Net Taxable Capital	\$ -	\$ -	\$ -
Rate	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2010	2011	2012
Regulatory Taxable Income	\$ 195,109	\$ 195,109	\$ 195,109
Corporate Tax Rate	16.00%	15.50%	15.50%
Tax Impact	\$ 31,217	\$ 30,242	\$ 30,242
<b>Grossed-up Tax Amount</b>	<b>\$ 37,164</b>	<b>\$ 35,789</b>	<b>\$ 35,789</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 37,164	\$ 35,789	\$ 35,789
<b>Total Tax Related Amounts</b>	<b>\$ 37,164</b>	<b>\$ 35,789</b>	<b>\$ 35,789</b>
Incremental Tax Savings		-\$ 1,374	-\$ 1,374
Sharing of Tax Savings (50%)		-\$ 687	-\$ 687



**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** IRM3  
**Effective Date:** May-01-11  
**Version :** 1.0

## Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$759,890.6801	52.77%	-\$363	53,559,119	0	\$0.0000	
General Service Less Than 50 kW	\$206,322	14.33%	-\$98	20,562,650	0	\$0.0000	
Unmetered Scattered Load	\$764	0.05%	\$0	220,667	0	\$0.0000	
General Service 50 to 4,999 kW	\$442,638	30.74%	-\$211	86,186,766	229,814		-\$0.0009
Sentinel Lighting	\$1,428	0.10%	-\$1	108,470	325		-\$0.0021
Street Lighting	\$29,008	2.01%	-\$14	1,208,363	3,096		-\$0.0045
	<b>\$1,440,050</b>	<b>100.00%</b>	<b>-\$687</b>				
	<b>H</b>		<b>I</b>				

Enter the above value onto Sheet  
 "J2.7 Tax Change Rate Rider"  
 of the 2011 IRM3 Rate Generator.

# 2011 IRM3 BILL IMPACT

**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** EB-2010-0090  
**Effective Date:** May-01-11  
**Version :** 2.0

### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	5.87	5.88
Service Charge Rate Adder(s)	\$	1.45	1.45
Service Charge Rate Rider(s)	\$	0.08	-
Distribution Volumetric Rate	\$/kWh	0.0079	0.0079
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0004	0.0004
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0035	- 0.0034
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056	0.0109
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031	0.0058
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0446**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	36.90%
Energy Second Tier (kWh)	236	0.0750	17.70	236	0.0750	17.70	0.00	0.0%	16.75%
<b>Sub-Total: Energy</b>			<b>56.70</b>			<b>56.70</b>	<b>0.00</b>	<b>0.0%</b>	<b>53.65%</b>
Service Charge	1	5.87	5.87	1	5.88	5.88	0.01	0.2%	5.56%
Service Charge Rate Adder(s)	1	1.45	1.45	1	1.45	1.45	0.00	0.0%	1.37%
Service Charge Rate Rider(s)	1	0.08	0.08	1	0.00	0.00	-0.08	(100.0)%	0.00%
Distribution Volumetric Rate	800	0.0079	6.32	800	0.0079	6.32	0.00	0.0%	5.98%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0004	0.32	800	0.0004	0.32	0.00	0.0%	0.30%
Distribution Volumetric Rate Rider(s)	800	-0.0035	-2.80	800	-0.0034	-2.72	0.08	(2.9)%	-2.57%
<b>Total: Distribution</b>			<b>11.24</b>			<b>11.25</b>	<b>0.01</b>	<b>0.1%</b>	<b>10.64%</b>
Retail Transmission Rate – Network Service Rate	836	0.0056	4.68	836	0.0109	9.11	4.43	94.7%	8.62%
Retail Transmission Rate – Line and Transformation Connection Service Rate	836	0.0031	2.59	836	0.0058	4.85	2.26	87.3%	4.59%
<b>Total: Retail Transmission</b>			<b>7.27</b>			<b>13.96</b>	<b>6.69</b>	<b>92.0%</b>	<b>13.21%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>18.51</b>			<b>25.21</b>	<b>6.70</b>	<b>36.2%</b>	<b>23.85%</b>
Wholesale Market Service Rate	836	0.0052	4.35	836	0.0052	4.35	0.00	0.0%	4.12%
Rural Rate Protection Charge	836	0.0013	1.09	836	0.0013	1.09	0.00	0.0%	1.03%
Special Purpose Charge	836	0.0004	0.33	836	0.0004	0.33	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.24%
<b>Sub-Total: Regulatory</b>			<b>6.02</b>			<b>6.02</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.70%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.30%
<b>Total Bill before Taxes</b>			<b>86.83</b>			<b>93.53</b>	<b>6.70</b>	<b>7.7%</b>	<b>88.49%</b>
HST	86.83	13%	11.29	93.53	13%	12.16	0.87	7.7%	11.51%
<b>Total Bill</b>			<b>98.12</b>			<b>105.69</b>	<b>7.57</b>	<b>7.7%</b>	<b>100.00%</b>

### Rate Class Threshold Test

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		262	627	836	1,463	2,351
	kW					
	Load Factor					
Energy	Applied For Bill	\$ 17.03	\$ 41.03	\$ 56.70	\$ 103.73	\$ 170.33
	Current Bill	\$ 17.03	\$ 41.03	\$ 56.70	\$ 103.73	\$ 170.33
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	44.6%	51.5%	53.6%	56.5%	57.9%
Distribution	Applied For Bill	\$ 8.55	\$ 10.27	\$ 11.25	\$ 14.19	\$ 18.35
	Current Bill	\$ 8.59	\$ 10.28	\$ 11.24	\$ 14.12	\$ 18.19
	\$ Impact	\$ -0.04	\$ -0.01	\$ 0.01	\$ 0.07	\$ 0.16
	% Impact	-0.5%	-0.1%	0.1%	0.5%	0.9%
	% of Total Bill	22.4%	12.9%	10.6%	7.7%	6.2%
Retail Transmission	Applied For Bill	\$ 4.38	\$ 10.47	\$ 13.96	\$ 24.44	\$ 39.27
	Current Bill	\$ 2.28	\$ 5.45	\$ 7.27	\$ 12.73	\$ 20.46
	\$ Impact	\$ 2.10	\$ 5.02	\$ 6.69	\$ 11.71	\$ 18.81
	% Impact	92.1%	92.1%	92.0%	92.0%	91.9%
	% of Total Bill	11.5%	13.1%	13.2%	13.3%	13.4%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 12.93	\$ 20.74	\$ 25.21	\$ 38.63	\$ 57.62
	Current Bill	\$ 10.87	\$ 15.73	\$ 18.51	\$ 26.85	\$ 38.65
	\$ Impact	\$ 2.06	\$ 5.01	\$ 6.70	\$ 11.78	\$ 18.97
	% Impact	19.0%	31.8%	36.2%	43.9%	49.1%
	% of Total Bill	33.9%	26.0%	23.9%	21.0%	19.6%
Regulatory	Applied For Bill	\$ 2.05	\$ 4.58	\$ 6.02	\$ 10.35	\$ 16.48
	Current Bill	\$ 2.05	\$ 4.58	\$ 6.02	\$ 10.35	\$ 16.48
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.4%	5.7%	5.7%	5.6%	5.6%
Debt Retirement Charge	Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.6%	5.3%	5.3%	5.3%	5.4%
GST	Applied For Bill	\$ 4.39	\$ 9.17	\$ 12.16	\$ 21.13	\$ 33.82
	Current Bill	\$ 4.12	\$ 8.52	\$ 11.29	\$ 19.59	\$ 31.36
	\$ Impact	\$ 0.27	\$ 0.65	\$ 0.87	\$ 1.54	\$ 2.46
	% Impact	6.6%	7.6%	7.7%	7.9%	7.8%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 38.15	\$ 79.72	\$ 105.69	\$ 183.64	\$ 294.00
	Current Bill	\$ 35.82	\$ 74.06	\$ 98.12	\$ 170.32	\$ 272.57
	\$ Impact	\$ 2.33	\$ 5.66	\$ 7.57	\$ 13.32	\$ 21.43
	% Impact	6.5%	7.6%	7.7%	7.8%	7.9%

**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** EB-2010-0090  
**Effective Date:** May-01-11  
**Version :** 2.0

**General Service Less Than 50 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13.55	13.57
Service Charge Rate Adder(s)	\$	1.45	1.45
Service Charge Rate Rider(s)	\$	0.35	-
Distribution Volumetric Rate	\$/kWh	0.0054	0.0054
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0004	0.0004
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0048	- 0.0049
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051	0.0099
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028	0.0053
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0446**

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	19.05%
Energy Second Tier (kWh)	1,340	0.0750	100.50	1,340	0.0750	100.50	0.00	0.0%	39.26%
<b>Sub-Total: Energy</b>			<b>149.25</b>			<b>149.25</b>	<b>0.00</b>	<b>0.0%</b>	<b>58.31%</b>
Service Charge	1	13.55	13.55	1	13.57	13.57	0.02	0.1%	5.30%
Service Charge Rate Adder(s)	1	1.45	1.45	1	1.45	1.45	0.00	0.0%	0.57%
Service Charge Rate Rider(s)	1	0.35	0.35	1	0.00	0.00	-0.35	(100.0)%	0.00%
Distribution Volumetric Rate	2,000	0.0054	10.80	2,000	0.0054	10.80	0.00	0.0%	4.22%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0004	0.80	2,000	0.0004	0.80	0.00	0.0%	0.31%
Distribution Volumetric Rate Rider(s)	2,000	-0.0048	-9.60	2,000	-0.0049	-9.80	-0.20	2.1%	-3.83%
<b>Total: Distribution</b>			<b>17.35</b>			<b>16.82</b>	<b>-0.53</b>	<b>(3.1)%</b>	<b>6.57%</b>
Retail Transmission Rate – Network Service Rate	2,090	0.0051	10.66	2,090	0.0099	20.69	10.03	94.1%	8.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,090	0.0028	5.85	2,090	0.0053	11.08	5.23	89.4%	4.33%
<b>Total: Retail Transmission</b>			<b>16.51</b>			<b>31.77</b>	<b>15.26</b>	<b>92.4%</b>	<b>12.41%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>33.86</b>			<b>48.59</b>	<b>14.73</b>	<b>43.5%</b>	<b>18.98%</b>
Wholesale Market Service Rate	2,090	0.0052	10.87	2,090	0.0052	10.87	0.00	0.0%	4.25%
Rural Rate Protection Charge	2,090	0.0013	2.72	2,090	0.0013	2.72	0.00	0.0%	1.06%
Special Purpose Charge	2,090	0.0004	0.84	2,090	0.0004	0.84	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
<b>Sub-Total: Regulatory</b>			<b>14.68</b>			<b>14.68</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.74%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.47%
<b>Total Bill before Taxes</b>			<b>211.79</b>			<b>226.52</b>	<b>14.73</b>	<b>7.0%</b>	<b>88.49%</b>
HST	211.79	13%	27.53	226.52	13%	29.45	1.92	7.0%	11.51%
<b>Total Bill</b>			<b>239.32</b>			<b>255.97</b>	<b>16.65</b>	<b>7.0%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**General Service Less Than 50 kW**

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	1,045	2,090	7,835	15,670	20,893	
	kW					
	Load Factor					
Energy	Applied For Bill	\$ 70.88	\$ 149.25	\$ 580.13	\$ 1,167.75	\$ 1,559.48
	Current Bill	\$ 70.88	\$ 149.25	\$ 580.13	\$ 1,167.75	\$ 1,559.48
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	53.5%	58.3%	62.0%	62.7%	62.9%
Distribution	Applied For Bill	\$ 15.92	\$ 16.82	\$ 21.77	\$ 28.52	\$ 33.02
	Current Bill	\$ 16.35	\$ 17.35	\$ 22.85	\$ 30.35	\$ 35.35
	\$ Impact	-\$ 0.43	-\$ 0.53	-\$ 1.08	-\$ 1.83	-\$ 2.33
	% Impact	-2.6%	-3.1%	-4.7%	-6.0%	-6.6%
	% of Total Bill	12.0%	6.6%	2.3%	1.5%	1.3%
Retail Transmission	Applied For Bill	\$ 15.89	\$ 31.77	\$ 119.10	\$ 238.18	\$ 317.57
	Current Bill	\$ 8.26	\$ 16.51	\$ 61.90	\$ 123.80	\$ 165.05
	\$ Impact	\$ 7.63	\$ 15.26	\$ 57.20	\$ 114.38	\$ 152.52
	% Impact	92.4%	92.4%	92.4%	92.4%	92.4%
	% of Total Bill	12.0%	12.4%	12.7%	12.8%	12.8%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 31.81	\$ 48.59	\$ 140.87	\$ 266.70	\$ 350.59
	Current Bill	\$ 24.61	\$ 33.86	\$ 84.75	\$ 154.15	\$ 200.40
	\$ Impact	\$ 7.20	\$ 14.73	\$ 56.12	\$ 112.55	\$ 150.19
	% Impact	29.3%	43.5%	66.2%	73.0%	74.9%
	% of Total Bill	24.0%	19.0%	15.1%	14.3%	14.1%
Regulatory	Applied For Bill	\$ 7.46	\$ 14.68	\$ 54.31	\$ 108.37	\$ 144.41
	Current Bill	\$ 7.46	\$ 14.68	\$ 54.31	\$ 108.37	\$ 144.41
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.6%	5.7%	5.8%	5.8%	5.8%
Debt Retirement Charge	Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.3%	5.5%	5.6%	5.6%	5.6%
GST	Applied For Bill	\$ 15.23	\$ 29.45	\$ 107.62	\$ 214.22	\$ 285.28
	Current Bill	\$ 14.29	\$ 27.53	\$ 100.32	\$ 199.59	\$ 265.76
	\$ Impact	\$ 0.94	\$ 1.92	\$ 7.30	\$ 14.63	\$ 19.52
	% Impact	6.6%	7.0%	7.3%	7.3%	7.3%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 132.38	\$ 255.97	\$ 935.43	\$ 1,862.04	\$ 2,479.76
	Current Bill	\$ 124.24	\$ 239.32	\$ 872.01	\$ 1,734.86	\$ 2,310.05
	\$ Impact	\$ 8.14	\$ 16.65	\$ 63.42	\$ 127.18	\$ 169.71
	% Impact	6.6%	7.0%	7.3%	7.3%	7.3%



**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** EB-2010-0090  
**Effective Date:** May-01-11  
**Version :** 2.0

**General Service 50 to 4,999 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	95.30	95.47
Service Charge Rate Adder(s)	\$	1.45	1.45
Service Charge Rate Rider(s)	\$	4.44	-
Distribution Volumetric Rate	\$/kW	1.5230	1.5257
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.1369	0.1369
Distribution Volumetric Rate Rider(s)	\$/kW	- 2.1243	- 2.2356
Retail Transmission Rate – Network Service Rate	\$/kW	2.0708	4.0305
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1203	2.1067
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>995,000</b>	<b>kWh</b>	<b>2,480</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>55.0%</b>

**Loss Factor 1.0446**

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,038,628	0.0750	77,897.10	1,038,628	0.0750	77,897.10	0.00	0.0%	65.05%
<b>Sub-Total: Energy</b>			<b>77,945.85</b>			<b>77,945.85</b>	<b>0.00</b>	<b>0.0%</b>	<b>65.09%</b>
Service Charge	1	95.30	95.30	1	95.47	95.47	0.17	0.2%	0.08%
Service Charge Rate Adder(s)	1	1.45	1.45	1	1.45	1.45	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	4.44	4.44	1	0.00	0.00	-4.44	(100.0)%	0.00%
Distribution Volumetric Rate	2,480	1.5230	3,777.04	2,480	1.5257	3,783.74	6.70	0.2%	3.16%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.1369	339.51	2,480	0.1369	339.51	0.00	0.0%	0.28%
Distribution Volumetric Rate Rider(s)	2,480	-2.1243	-5,268.26	2,480	-2.2356	-5,544.29	-276.03	5.2%	-4.63%
<b>Total: Distribution</b>			<b>-1,050.52</b>			<b>-1,324.12</b>	<b>-273.60</b>	<b>26.0%</b>	<b>-1.11%</b>
Retail Transmission Rate – Network Service Rate	2,480	2.0708	5,135.58	2,480	4.0305	9,995.64	4,860.06	94.6%	8.35%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.1203	2,778.34	2,480	2.1067	5,224.62	2,446.28	88.0%	4.36%
<b>Total: Retail Transmission</b>			<b>7,913.92</b>			<b>15,220.26</b>	<b>7,306.34</b>	<b>92.3%</b>	<b>12.71%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>6,863.40</b>			<b>13,896.14</b>	<b>7,032.74</b>	<b>102.5%</b>	<b>11.60%</b>
Wholesale Market Service Rate	1,039,378	0.0052	5,404.77	1,039,378	0.0052	5,404.77	0.00	0.0%	4.51%
Rural Rate Protection Charge	1,039,378	0.0013	1,351.19	1,039,378	0.0013	1,351.19	0.00	0.0%	1.13%
Special Purpose Charge	1,039,378	0.0004	415.75	1,039,378	0.0004	415.75	0.00	0.0%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>7,171.96</b>			<b>7,171.96</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.99%</b>
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	5.82%
<b>Total Bill before Taxes</b>			<b>98,946.21</b>			<b>105,978.95</b>	<b>7,032.74</b>	<b>7.1%</b>	<b>88.50%</b>
HST	98,946.21	13%	12,863.01	105,978.95	13%	13,777.26	914.25	7.1%	11.50%
<b>Total Bill</b>			<b>111,809.22</b>			<b>119,756.21</b>	<b>7,946.99</b>	<b>7.1%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**General Service 50 to 4,999 kW**

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	20,893	532,747	1,039,378	1,567,945	2,095,468	
	kW	50	1,270	2,480	3,740	5,000
Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%	
Energy	Applied For Bill	\$ 1,559.48	\$ 39,948.53	\$ 77,945.85	\$ 117,588.38	\$ 157,152.61
	Current Bill	\$ 1,559.48	\$ 39,948.53	\$ 77,945.85	\$ 117,588.38	\$ 157,152.61
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	62.2%	65.0%	65.1%	65.1%	65.1%
Distribution	Applied For Bill	\$ 68.26	-\$ 630.79	-\$ 1,324.12	-\$ 2,046.09	-\$ 2,768.08
	Current Bill	\$ 77.96	-\$ 488.60	-\$ 1,050.52	-\$ 1,635.66	-\$ 2,220.81
	\$ Impact	-\$ 9.70	-\$ 142.19	-\$ 273.60	-\$ 410.43	-\$ 547.27
	% Impact	-12.4%	29.1%	26.0%	25.1%	24.6%
	% of Total Bill	2.7%	-1.0%	-1.1%	-1.1%	-1.1%
Retail Transmission	Applied For Bill	\$ 306.85	\$ 7,794.24	\$ 15,220.26	\$ 22,953.13	\$ 30,686.00
	Current Bill	\$ 159.56	\$ 4,052.70	\$ 7,913.92	\$ 11,934.71	\$ 15,955.50
	\$ Impact	\$ 147.29	\$ 3,741.54	\$ 7,306.34	\$ 11,018.42	\$ 14,730.50
	% Impact	92.3%	92.3%	92.3%	92.3%	92.3%
	% of Total Bill	12.2%	12.7%	12.7%	12.7%	12.7%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 375.11	\$ 7,163.45	\$ 13,896.14	\$ 20,907.04	\$ 27,917.92
	Current Bill	\$ 233.08	\$ 3,559.66	\$ 6,858.96	\$ 10,294.61	\$ 13,730.25
	\$ Impact	\$ 142.03	\$ 3,603.79	\$ 7,037.18	\$ 10,612.43	\$ 14,187.67
	% Impact	60.9%	101.2%	102.6%	103.1%	103.3%
	% of Total Bill	15.0%	11.7%	11.6%	11.6%	11.6%
Regulatory	Applied For Bill	\$ 144.41	\$ 3,676.20	\$ 7,171.96	\$ 10,819.07	\$ 14,458.98
	Current Bill	\$ 144.41	\$ 3,676.20	\$ 7,171.96	\$ 10,819.07	\$ 14,458.98
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.8%	6.0%	6.0%	6.0%	6.0%
Debt Retirement Charge	Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
	Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.6%	5.8%	5.8%	5.8%	5.8%
GST	Applied For Bill	\$ 288.47	\$ 7,066.56	\$ 13,777.26	\$ 20,776.79	\$ 27,764.30
	Current Bill	\$ 270.01	\$ 6,598.07	\$ 12,862.43	\$ 19,397.18	\$ 25,919.90
	\$ Impact	\$ 18.46	\$ 468.49	\$ 914.83	\$ 1,379.61	\$ 1,844.40
	% Impact	6.8%	7.1%	7.1%	7.1%	7.1%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 2,507.47	\$ 61,424.74	\$ 119,756.21	\$ 180,598.28	\$ 241,335.81
	Current Bill	\$ 2,346.98	\$ 57,352.46	\$ 111,804.20	\$ 168,606.24	\$ 225,303.74
	\$ Impact	\$ 160.49	\$ 4,072.28	\$ 7,952.01	\$ 11,992.04	\$ 16,032.07
	% Impact	6.8%	7.1%	7.1%	7.1%	7.1%

Name of LDC: Hydro Hawkesbury Inc.  
 File Number: EB-2010-0090  
 Effective Date: May-01-11  
 Version : 2.0

### Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	6.26	6.27
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	- 0.32	-
Distribution Volumetric Rate	\$/kWh	0.0021	0.0021
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0004	0.0004
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0055	- 0.0052
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051	0.0099
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028	0.0053
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000 kWh</b>	<b>0 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0446**

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	20.49%
Energy Second Tier (kWh)	1,340	0.0750	100.50	1,340	0.0750	100.50	0.00	0.0%	42.24%
<b>Sub-Total: Energy</b>			<b>149.25</b>			<b>149.25</b>	<b>0.00</b>	<b>0.0%</b>	<b>62.73%</b>
Service Charge	1	6.26	6.26	1	6.27	6.27	0.01	0.2%	2.64%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	-0.32	-0.32	1	0.00	0.00	0.32	(100.0)%	0.00%
Distribution Volumetric Rate	2,000	0.0021	4.20	2,000	0.0021	4.20	0.00	0.0%	1.77%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0004	0.80	2,000	0.0004	0.80	0.00	0.0%	0.34%
Distribution Volumetric Rate Rider(s)	2,000	-0.0055	-11.00	2,000	-0.0052	-10.40	0.60	(5.5)%	-4.37%
<b>Total: Distribution</b>			<b>-0.06</b>			<b>0.87</b>	<b>0.93</b>	<b>(1550.0)%</b>	<b>0.37%</b>
Retail Transmission Rate – Network Service Rate	2,090	0.0051	10.66	2,090	0.0099	20.69	10.03	94.1%	8.70%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,090	0.0028	5.85	2,090	0.0053	11.08	5.23	89.4%	4.66%
<b>Total: Retail Transmission</b>			<b>16.51</b>			<b>31.77</b>	<b>15.26</b>	<b>92.4%</b>	<b>13.35%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>16.45</b>			<b>32.64</b>	<b>16.19</b>	<b>98.4%</b>	<b>13.72%</b>
Wholesale Market Service Rate	2,090	0.0052	10.87	2,090	0.0052	10.87	0.00	0.0%	4.57%
Rural Rate Protection Charge	2,090	0.0013	2.72	2,090	0.0013	2.72	0.00	0.0%	1.14%
Special Purpose Charge	2,090	0.0004	0.84	2,090	0.0004	0.84	0.00	0.0%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
<b>Sub-Total: Regulatory</b>			<b>14.68</b>			<b>14.68</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.17%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.88%
<b>Total Bill before Taxes</b>			<b>194.38</b>			<b>210.57</b>	<b>16.19</b>	<b>8.3%</b>	<b>88.50%</b>
HST	194.38	13%	25.27	210.57	13%	27.37	2.10	8.3%	11.50%
<b>Total Bill</b>			<b>219.65</b>			<b>237.94</b>	<b>18.29</b>	<b>8.3%</b>	<b>100.00%</b>

### Rate Class Threshold Test

### Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	523	2,090	7,835	15,670	20,893	
	kW					
	Load Factor					
Energy	Applied For Bill	\$ 33.99	\$ 149.25	\$ 580.13	\$ 1,167.75	\$ 1,559.48
	Current Bill	\$ 33.99	\$ 149.25	\$ 580.13	\$ 1,167.75	\$ 1,559.48
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	55.5%	62.7%	64.8%	65.2%	65.3%
Distribution	Applied For Bill	\$ 4.92	\$ 0.87	-\$ 13.98	-\$ 34.23	-\$ 47.73
	Current Bill	\$ 4.44	-\$ 0.06	-\$ 16.56	-\$ 39.06	-\$ 54.06
	\$ Impact	\$ 0.48	\$ 0.93	\$ 2.58	\$ 4.83	\$ 6.33
	% Impact	10.8%	-1550.0%	-15.6%	-12.4%	-11.7%
	% of Total Bill	8.0%	0.4%	-1.6%	-1.9%	-2.0%
Retail Transmission	Applied For Bill	\$ 7.95	\$ 31.77	\$ 119.10	\$ 238.18	\$ 317.57
	Current Bill	\$ 4.13	\$ 16.51	\$ 61.90	\$ 123.80	\$ 165.05
	\$ Impact	\$ 3.82	\$ 15.26	\$ 57.20	\$ 114.38	\$ 152.52
	% Impact	92.5%	92.4%	92.4%	92.4%	92.4%
	% of Total Bill	13.0%	13.4%	13.3%	13.3%	13.3%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 12.87	\$ 32.64	\$ 105.12	\$ 203.95	\$ 269.84
	Current Bill	\$ 8.57	\$ 16.45	\$ 45.34	\$ 84.74	\$ 110.99
	\$ Impact	\$ 4.30	\$ 16.19	\$ 59.78	\$ 119.21	\$ 158.85
	% Impact	50.2%	98.4%	131.8%	140.7%	143.1%
	% of Total Bill	21.0%	13.7%	11.7%	11.4%	11.3%
Regulatory	Applied For Bill	\$ 3.86	\$ 14.68	\$ 54.31	\$ 108.37	\$ 144.41
	Current Bill	\$ 3.86	\$ 14.68	\$ 54.31	\$ 108.37	\$ 144.41
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	6.3%	6.2%	6.1%	6.1%	6.0%
Debt Retirement Charge	Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.7%	5.9%	5.9%	5.9%	5.9%
GST	Applied For Bill	\$ 7.05	\$ 27.37	\$ 102.97	\$ 206.06	\$ 274.78
	Current Bill	\$ 6.49	\$ 25.27	\$ 95.20	\$ 190.56	\$ 254.13
	\$ Impact	\$ 0.56	\$ 2.10	\$ 7.77	\$ 15.50	\$ 20.65
	% Impact	8.6%	8.3%	8.2%	8.1%	8.1%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 61.27	\$ 237.94	\$ 895.03	\$ 1,791.13	\$ 2,388.51
	Current Bill	\$ 56.41	\$ 219.65	\$ 827.48	\$ 1,656.42	\$ 2,209.01
	\$ Impact	\$ 4.86	\$ 18.29	\$ 67.55	\$ 134.71	\$ 179.50
	% Impact	8.6%	8.3%	8.2%	8.1%	8.1%

**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** EB-2010-0090  
**Effective Date:** May-01-11  
**Version :** 2.0

### Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.59	1.59
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	0.05	-
Distribution Volumetric Rate	\$/kW	3.1600	3.1657
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.2162	0.2162
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.6194	- 0.6065
Retail Transmission Rate – Network Service Rate	\$/kW	1.5624	3.0409
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7684	3.3255
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>180</b>	<b>kWh</b>	<b>0.50</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>49.3%</b>

**Loss Factor 1.0446**

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	189	0.0650	12.29	189	0.0650	12.29	0.00	0.0%	51.12%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>12.29</b>			<b>12.29</b>	<b>0.00</b>	<b>0.0%</b>	<b>51.12%</b>
Service Charge	1	1.59	1.59	1	1.59	1.59	0.00	0.0%	6.61%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.05	0.05	1	0.00	0.00	-0.05	(100.0)%	0.00%
Distribution Volumetric Rate	0.50	3.1600	1.58	0.50	3.1657	1.58	0.00	0.0%	6.57%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.2162	0.11	0.50	0.2162	0.11	0.00	0.0%	0.46%
Distribution Volumetric Rate Rider(s)	0.50	-0.6194	-0.31	0.50	-0.6065	-0.30	0.01	(3.2)%	-1.25%
<b>Total: Distribution</b>			<b>3.02</b>			<b>2.98</b>	<b>-0.04</b>	<b>(1.3)%</b>	<b>12.40%</b>
Retail Transmission Rate – Network Service Rate	0.50	1.5624	0.78	0.50	3.0409	1.52	0.74	94.9%	6.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.7684	0.88	0.50	3.3255	1.66	0.78	88.6%	6.91%
<b>Total: Retail Transmission</b>			<b>1.66</b>			<b>3.18</b>	<b>1.52</b>	<b>91.6%</b>	<b>13.23%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>4.68</b>			<b>6.16</b>	<b>1.48</b>	<b>31.6%</b>	<b>25.62%</b>
Wholesale Market Service Rate	189	0.0052	0.98	189	0.0052	0.98	0.00	0.0%	4.08%
Rural Rate Protection Charge	189	0.0013	0.25	189	0.0013	0.25	0.00	0.0%	1.04%
Special Purpose Charge	189	0.0004	0.08	189	0.0004	0.08	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.04%
<b>Sub-Total: Regulatory</b>			<b>1.56</b>			<b>1.56</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.49%</b>
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	5.24%
<b>Total Bill before Taxes</b>			<b>19.79</b>			<b>21.27</b>	<b>1.48</b>	<b>7.5%</b>	<b>88.48%</b>
HST	19.79	13%	2.57	21.27	13%	2.77	0.20	7.8%	11.52%
<b>Total Bill</b>			<b>22.36</b>			<b>24.04</b>	<b>1.68</b>	<b>7.5%</b>	<b>100.00%</b>

### Rate Class Threshold Test

### Sentinel Lighting

	kWh	70	130	180	270	360
Loss Factor	Adjusted kWh	74	136	189	283	377
	kW	0.20	0.35	0.50	0.75	1.00
	Load Factor	48.0%	50.9%	49.3%	49.3%	49.3%
Energy	Applied For Bill	\$ 4.81	\$ 8.84	\$ 12.28	\$ 18.39	\$ 24.50
	Current Bill	\$ 4.81	\$ 8.84	\$ 12.28	\$ 18.39	\$ 24.50
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	44.9%	49.7%	51.1%	52.6%	53.4%
Distribution	Applied For Bill	\$ 2.14	\$ 2.57	\$ 2.98	\$ 3.67	\$ 4.37
	Current Bill	\$ 2.19	\$ 2.61	\$ 3.02	\$ 3.71	\$ 4.40
	\$ Impact	\$ 0.05	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.03
	% Impact	-2.3%	-1.5%	-1.3%	-1.1%	-0.7%
	% of Total Bill	20.0%	14.5%	12.4%	10.5%	9.5%
Retail Transmission	Applied For Bill	\$ 1.28	\$ 2.22	\$ 3.18	\$ 4.77	\$ 6.37
	Current Bill	\$ 0.66	\$ 1.17	\$ 1.66	\$ 2.50	\$ 3.33
	\$ Impact	\$ 0.62	\$ 1.05	\$ 1.52	\$ 2.27	\$ 3.04
	% Impact	93.9%	89.7%	91.6%	90.8%	91.3%
	% of Total Bill	12.0%	12.5%	13.2%	13.7%	13.9%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 3.42	\$ 4.79	\$ 6.16	\$ 8.44	\$ 10.74
	Current Bill	\$ 2.80	\$ 3.73	\$ 4.63	\$ 6.16	\$ 7.68
	\$ Impact	\$ 0.62	\$ 1.06	\$ 1.53	\$ 2.28	\$ 3.06
	% Impact	22.1%	28.4%	33.0%	37.0%	39.8%
	% of Total Bill	31.9%	27.0%	25.6%	24.2%	23.4%
Regulatory	Applied For Bill	\$ 0.76	\$ 1.19	\$ 1.56	\$ 2.20	\$ 2.85
	Current Bill	\$ 0.76	\$ 1.19	\$ 1.56	\$ 2.20	\$ 2.85
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	7.1%	6.7%	6.5%	6.3%	6.2%
Debt Retirement Charge	Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
	Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.6%	5.1%	5.2%	5.4%	5.5%
GST	Applied For Bill	\$ 1.23	\$ 2.04	\$ 2.76	\$ 4.02	\$ 5.28
	Current Bill	\$ 1.15	\$ 1.91	\$ 2.56	\$ 3.72	\$ 4.88
	\$ Impact	\$ 0.08	\$ 0.13	\$ 0.20	\$ 0.30	\$ 0.40
	% Impact	7.0%	6.8%	7.8%	8.1%	8.2%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 10.71	\$ 17.77	\$ 24.02	\$ 34.94	\$ 45.89
	Current Bill	\$ 10.01	\$ 16.58	\$ 22.29	\$ 32.36	\$ 42.43
	\$ Impact	\$ 0.70	\$ 1.19	\$ 1.73	\$ 2.58	\$ 3.46
	% Impact	7.0%	7.2%	7.8%	8.0%	8.2%

**Name of LDC:** Hydro Hawkesbury Inc.  
**File Number:** EB-2010-0090  
**Effective Date:** May-01-11  
**Version :** 2.0

### Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.61	0.61
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	0.02	-
Distribution Volumetric Rate	\$/kW	6.6315	6.6434
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.1059	0.1059
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.4516	- 1.7700
Retail Transmission Rate – Network Service Rate	\$/kW	1.5618	3.0398
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8661	1.6287
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37</b>	<b>kWh</b>	<b>0.10</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>50.7%</b>

**Loss Factor 1.0446**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	46.10%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.54</b>			<b>2.54</b>	<b>0.00</b>	<b>0.0%</b>	<b>46.10%</b>
Service Charge	1	0.61	0.61	1	0.61	0.61	0.00	0.0%	11.07%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.02	0.02	1	0.00	0.00	-0.02	(100.0)%	0.00%
Distribution Volumetric Rate	0.10	6.6315	0.66	0.10	6.6434	0.66	0.00	0.0%	11.98%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.1059	0.01	0.10	0.1059	0.01	0.00	0.0%	0.18%
Distribution Volumetric Rate Rider(s)	0.10	-1.4516	-0.15	0.10	-1.7700	-0.18	-0.03	20.0%	-3.27%
<b>Total: Distribution</b>			<b>1.15</b>			<b>1.10</b>	<b>-0.05</b>	<b>(4.3)%</b>	<b>19.96%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.5618	0.16	0.10	3.0398	0.30	0.14	87.5%	5.44%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.8661	0.09	0.10	1.6287	0.16	0.07	77.8%	2.90%
<b>Total: Retail Transmission</b>			<b>0.25</b>			<b>0.46</b>	<b>0.21</b>	<b>84.0%</b>	<b>8.35%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1.40</b>			<b>1.56</b>	<b>0.16</b>	<b>11.4%</b>	<b>28.31%</b>
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	3.63%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.91%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	4.54%
<b>Sub-Total: Regulatory</b>			<b>0.52</b>			<b>0.52</b>	<b>0.00</b>	<b>0.0%</b>	<b>9.44%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	4.72%
<b>Total Bill before Taxes</b>			<b>4.72</b>			<b>4.88</b>	<b>0.16</b>	<b>3.4%</b>	<b>88.57%</b>
HST	4.72	13%	0.61	4.88	13%	0.63	0.02	3.3%	11.43%
<b>Total Bill</b>			<b>5.33</b>			<b>5.51</b>	<b>0.18</b>	<b>3.4%</b>	<b>100.00%</b>

### Rate Class Threshold Test

#### Street Lighting

Energy	kWh	37	73	110	146	183
	Loss Factor Adjusted kWh	39	77	115	153	192
	kW	0.10	0.20	0.30	0.40	0.50
	Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%
Distribution	Applied For Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$ 12.48
	Current Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$ 12.48
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	46.0%	50.1%	51.7%	52.5%	53.2%
	Retail Transmission	Applied For Bill	\$ 1.10	\$ 1.61	\$ 2.10	\$ 2.60
Current Bill		\$ 1.15	\$ 1.69	\$ 2.21	\$ 2.74	\$ 3.27
\$ Impact		-\$ 0.05	-\$ 0.08	-\$ 0.11	-\$ 0.14	-\$ 0.17
% Impact		-4.3%	-4.7%	-5.0%	-5.1%	-5.2%
% of Total Bill		20.0%	16.1%	14.5%	13.7%	13.2%
Delivery (Distribution and Retail Transmission)		Applied For Bill	\$ 0.46	\$ 0.94	\$ 1.40	\$ 1.87
	Current Bill	\$ 0.25	\$ 0.48	\$ 0.73	\$ 0.97	\$ 1.21
	\$ Impact	\$ 0.21	\$ 0.46	\$ 0.67	\$ 0.90	\$ 1.12
	% Impact	84.0%	95.8%	91.8%	92.8%	92.6%
	% of Total Bill	8.4%	9.4%	9.7%	9.9%	9.9%
	Regulatory	Applied For Bill	\$ 1.56	\$ 2.55	\$ 3.50	\$ 4.47
Current Bill		\$ 1.38	\$ 2.15	\$ 2.92	\$ 3.69	\$ 4.46
\$ Impact		\$ 0.18	\$ 0.40	\$ 0.58	\$ 0.78	\$ 0.97
% Impact		13.0%	18.6%	19.9%	21.1%	21.7%
% of Total Bill		28.4%	25.5%	24.2%	23.6%	23.1%
Debt Retirement Charge		Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31
	Current Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	9.5%	7.8%	7.3%	6.9%	6.7%
	GST	Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02
Current Bill		\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact		\$ -	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		4.7%	5.1%	5.3%	5.4%	5.5%
Total Bill		Applied For Bill	\$ 0.63	\$ 1.15	\$ 1.66	\$ 2.18
	Current Bill	\$ 0.61	\$ 1.10	\$ 1.59	\$ 2.07	\$ 2.57
	\$ Impact	\$ 0.02	\$ 0.05	\$ 0.07	\$ 0.11	\$ 0.13
	% Impact	3.3%	4.5%	4.4%	5.3%	5.1%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
		Applied For Bill	\$ 5.50	\$ 9.99	\$ 14.45	\$ 18.92
Current Bill		\$ 5.30	\$ 9.54	\$ 13.80	\$ 18.03	\$ 22.37
\$ Impact		\$ 0.20	\$ 0.45	\$ 0.65	\$ 0.89	\$ 1.10
% Impact		3.8%	4.7%	4.7%	4.9%	4.9%