

CANADIAN NIAGARA POWER INC.

A FORTIS ONTARIO Company

BY COURIER

November 8, 2010

Ms. Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street Suite 2700 P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli:

RE: CANADIAN NIAGARA POWER INC., FORT ERIE & EASTERN ONTARIO POWER 2011 IRM3 ELECTRICITY DISTRIBUTION RATE APPLICATION FORT ERIE, 2010 IRM3, EB-2010-0070 EASTERN ONTARIO POWER, 2010 IRM3, EB-2010-0071

Please find accompanying this letter, two copies of the combined 2011 IRM3 Electricity Distribution Rate Application for Canadian Niagara Power Inc.; Fort Erie and Gananoque. Electronic copies of the Application have been submitted via the Board's Regulatory Electronic Submission System.

Yours truly,

Original Signed By

Douglas R. Bradbury Director, Regulatory Affairs

Enclosures

2011 Third Generation Incentive Mechanism Application Canadian Niagara Power Inc. – Fort Erie and Gananoque EB-2010-0070 EB-2010-0071 Page 1 of 4 Filed: November 8, 2010

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, C. S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by Canadian Niagara Power Inc. for an Order or Orders pursuant to Section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates and other service charges for the distribution of electricity.

Application

- 1. The applicant is Canadian Niagara Power Inc. ("CNPI" or the "Applicant"), a wholly-owned subsidiary of FortisOntario Inc. ("FortisOntario"). The Applicant, an Ontario corporation with its head office in Fort Erie, Ontario carries on the business, among other things, of owning and operating electricity distribution facilities within Ontario. The Applicant carries on its distribution business in the following three service territories: Fort Erie, Port Colborne and Gananoque. This Application is for CNPI's service territories located in Fort Erie and Gananoque.
- Effective May 1, 2010 in the matter of EB-2009-0217 and EB-2009-0216, the Board approved harmonized electricity distribution rates for CNPI's electricity distribution customers in its Fort Erie and Gananoque service territories.
- CNPI hereby applies to the Ontario Energy Board (the "Board" or the "OEB"), pursuant to section 78 of the Ontario Energy Board Act, 1998 as amended (the "OEB Act") for an Order or Orders approving its proposed electricity distribution rates and other charges, effective May 1, 2011.

- 4. The Ontario Energy Board issued file numbers EB-2010-0070 and EB-2010-0071 to CNPI – Fort Erie and CNPI – Gananoque, respectively, for the 2011 3rd Generation IRM ("2011 IRM3") adjustment. To achieve a revenue adjustment, CNPI is seeking approval for electricity distribution rates using the 2011 IRM3 Rate Generator for Electricity Distributors.
- 5. This application has been prepared in a manner to facilitate the continuation of harmonized electricity distribution rates for Fort Erie and Gananoque. The specific facilitating methodology is discussed in the appropriate sections of the Manager's Summary accompanying this application.
- This application for 3rd Generation IRM Electricity Distribution Rates effective May 1, 2011 is comprised of the following:
 - The Manager's Summary;
 - A completed 2011 IRM3 Rate Generator Model for the Fort Erie service territory;
 - A completed 2011 IRM3 Rate Generator Model for the Gananoque service territory;
 - A completed 2011 IRM3 Revenue to Cost Ratio Adjustment Workform harmonized for the Fort Erie and Gananoque service territories;
 - A Completed 2011 RTSR Adjustment Workform for Electricity Distributors for the Fort Erie service territory;
 - A Completed 2011 RTSR Adjustment Workform for Electricity Distributors for the Gananoque service territory;
 - A Completed 2011 IRM3 Shared Tax Savings Workform for Electricity Distributors harmonized for the Fort Erie and Gananoque service territories;
 - A Completed Smart Meter Rate Calculation Model for Electricity Distributors for the Fort Erie service territory;

- A Completed Smart Meter Rate Calculation Model for Electricity Distributors for the Gananoque service territory;
- A Completed 2011 IRM Deferral and Variance Account Workform for Electricity Distributors for the Fort Erie service territory; and,
- A Completed 2011 IRM Deferral and Variance Account Workform for Electricity Distributors for the Gananoque service territory.
- 7. The persons affected by this Application are the ratepayers of CNPI's Fort Erie and Gananoque service territories. It is impractical to set out their names and addresses because they are too numerous.

CNPI's contact information for this Application is as follows:

The Applicant:

Mr. Douglas R. Bradbury Director Regulatory Affairs Canadian Niagara Power Inc.

Mailing Address:

P. O. Box 1218 Fort Erie, Ontario L2A 5Y2 Telephone: (905) 994-3634 Fax: (905) 994-2207

Email Address:

doug.bradbury@cnpower.com

1130 Bertie Street

The Applicant's counsel:

Mr. R. Scott Hawkes Vice President, Corporate Services and General Counsel Canadian Niagara Power Inc.

Mailing Address:

Telephone: Fax: 1130 Bertie Street P. O. Box 1218 Fort Erie, Ontario L2A 5Y2 (905) 994-3642 (905) 994-2211

Email Address:

scott.hawkes@cnpower.com

DATED at Fort Erie, Ontario this 29th day of October, 2010.

CANADIAN NIAGARA POWER INC.

By its counsel,

R. Scott Hawkes

MANAGER'S SUMMARY

PREAMBLE

In the matter of EB-2008-0222 and EB-2008-0223, the Board approved harmonized electricity distribution rates for CNPI's electricity distribution customers in its Fort Erie and Gananoque service territories, effective May 1, 2009. The Board has assigned unique case numbers for CNPI – Fort Erie and CNPI Gananoque for its 2011 IRM3 applications; EB-2010-0070 and EB-2010-0071 respectively. However, in order to preserve the harmonized electricity distribution rates for Fort Erie and Gananoque, this Application has been prepared as to combine both into a single application. The specific facilitating methodologies are discussed in the appropriate sections of this Manager's Summary.

CNPI has followed Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications, dated July 9, 2010, in preparing this Application.

REVENUE TO COST RATIO ADJUSTMENT

In its Decision in the matter of EB-2008-0222 and EB-2008-0223, the Board established the starting points and targets for specific class revenue to cost ratios for harmonized electricity distribution rates. These were:

Residential class from the new starting point of 82.03% to 83.53% GS<50 class from the new starting point of 134.23% to 127.14% USL class from the new starting point of 57.39% to 68.93% Sentinel Lights class from the new starting point of 37.78% to 53.85% Street Lights class from the new starting point of 20.58% to 45.26%

CNPI was directed to apply the net of the revenue responsibility increase related to the Residential, USL, Sentinel Lights and Street Lights classes and revenue responsibility decrease related to the GS<50 class to reduce the revenue responsibility related to the GS>50 class by moving the revenue to cost ratio from the current starting point of

143.08% to a lower point. This was justified by the fact that the GS>50 class has the highest starting point ratio.

CNPI used those revenue to cost ratios as the starting point for revenue to cost adjustment in its 2010 IRM3 Application. The resultant revenue to cost ratios for the 2010 (EB-2009-0216 and EB-2009-0217) rate year were:

Class	Starting Point	Guideline	2010 Allocation
Residential	83.53%	85% -115%	84.27%
GS < 50	127.14%	80% – 120%	123.57%
GS > 50	143.08%	80% – 180%	141.71%
USL	68.93%	80% – 120%	74.47%
Sentinel Lights	53.85%	70% – 120%	61.93%
Street Lights	45.26%	70% – 120%	57.63%

For the 2011 rate year, CNPI was directed to move the revenue to cost ratios for the Residential, USL, Sentinel Lights, Street Lights and GS<50 classes to the closest boundary of the Board's policy. As stated above, CNPI was directed to apply the net of the revenue responsibility increase to move the revenue to cost ratio for the GS>50 class to a lower point.

CNPI has complied with the Board's Decision and has implemented a second adjustment to the nearest boundary of the Board's Policy Range and applying the benefit to the GS > 50 class. The proposed 2011 revenue to cost ratios are shown below:

Class	2010 Allocation	Guideline	2011 Allocation
Residential	84.27%	85% -115%	85.0%
GS < 50	123.57%	80% – 120%	120.0%
GS > 50	141.71%	80% – 180%	137.0%
USL	74.47%	80% – 120%	80.0%
Sentinel Lights	61.93%	70% – 120%	70.0%

Street Lights 57.63% 70% - 120% 70.0%

The proposed revenue to cost ratios has been inputted in the 2011 IRM3 Revenue to Cost Adjustment Workform for Electricity Distributors. The resultant rate adjustments have been inputted into the 2011 IRM3 Rate Generator for Electricity Distributors.

Common revenue to cost ratio proposed rate adjustments are integral to the continuance of Board approved electricity distribution rate harmonization in CNPI's service territories; Fort Erie and Gananoque. A single 2011 IRM3 Revenue to Cost Adjustment Workform for Electricity Distributors has been submitted here which utilizes the Board Approved combined metrics for CNPI – Fort Erie and CNPI – Gananoque; EB-2008-0222 and EB-2008-0223. The rate adjustment determined by this common 2011 IRM3 Revenue to Cost Adjustment Workform have been inputted to distinct 2011 IRM3 Rate Generator models for each service territory. Distinct 2011 IRM3 Rate Generator models are required to preserved unique attributes such as loss factors and low voltage service charges.

The total bill impact for Street Light customers in Fort Erie is calculated at 12.2%; this impact may be mitigated by phasing in the final adjustment of the revenue to cost ratio over an additional rate year.

The total bill impact for Sentinel and Street Light customers in Gananoque is calculated at 17.0% and 11.5% respectively; this impact may be mitigated by phasing in the final adjustment of the revenue to cost ratio over an additional rate year.

PRICE CAP ADJUSTMENT

CNPI has submitted a price cap adjustment of 0.18%. This submission is based on the current default metrics in the 2011 IRM3 Rate Generator; a price escalator of 1.3%, a productivity factor of 0.72%, and a proxy stretch factor of 0.4%. CNPI acknowledges that the Board may update CNPI's 2011 IRM3 Rate Generator with updated price escalator and adjusted stretch factor.

SMART METER RATE CALCULATION

Arising from the Board's Decision in the matter of EB-2009-0216 and EB-2009-0217, the CNPI – Fort Erie and CNPI – Gananoque services territories have an approved Smart Meter Funding Adder of \$1.00. Arising from the Board's Decision in the matter of EB-2009-0215, the CNPI – Port Colborne service territory has an approved Smart Meter Funding Adder of \$1.00.

CNPI has utilized the 2011 IRM3 Smart Meter Rate Calculation Model to determine the Smart Meter Funding Adder for the 2011 rate year. CNPI has modified Tab 6 [AvgNtFixAss&UCC] of the Smart Meter Rate Calculation Model in order to properly recognize the individual CCA Rate for Computer Hardware (CCA Rate Class 50) and Computer Software (CCA Rate Class 12). The modification is detailed at the bottom of that Tab. The effect of this modification is to reduce to revenue requirement attributable to the Smart Meter Initiative.

The table shown below provides a summary of the Smart Meter Funding Adder as determined by the individual Smart Meter Rate Calculation Model for each of the three CNPI operating territories.

	Fort Erie	Port Colborne	Gananoque	Total
Description	Amount	Amount	Amount	Amount
Revenue Requirement - 2006	-	-	-	-
Revenue Requirement - 2007	-	-	-	-
Revenue Requirement - 2008	-	-	-	-
Revenue Requirement - 2009	116,308.21	71,919.94	\$ 6,624.76	194,852.91
Revenue Requirement - 2010	308,249.05	219,846.43	\$ 59,618.84	587,714.33
Revenue Requirement - 2011	342,740.89	273,398.85	\$163,430.06	779,569.80
Total Revenue Requirement	767,298.16	565,165.22	229,673.65	1,562,137.03
Smart Meter Rate Adder Collected	(386,723.43)	(228,198.98)	(86,730.58)	(701,652.99)
Carrying Cost / Interest	(12,091.33)	(7,266.57)	(2,699.56)	(22,057.47)
Proposed Smart Meter Recovery	368,483.39	329,699.67	140,243.51	838,426.58
2011 Expected Metered Customers	15,776	9,212	3,546	28,534
Proposed Smart Meter Rate Adder	1.95	2.98	3.30	2.45

CNPI intends to seek harmonized electricity distribution rates for its three service territories at its next cost of service application filing. For this reason CNPI is proposing in this IRM3 Application to maintain a uniform Smart Meter Funding Adder to be applied in each of the three service territories; Fort Erie, Port Colborne and Gananoque.

CNPI proposes an average Smart Meter Funding Adder as determined above; \$2.45 per metered customer per month effective May 1, 2011.

RATE RIDER FOR DEFERRAL AND VARIANCE ACCOUNT DISPOSITION

CNPI has used the 2011 IRM3 Deferral and Variance Account Workform for Electricity Distributors to determine the Distribution Volumetric Deferral and Variance Disposition Rate Rider by class and these rate riders have been entered into the 2011 IRM3 Rate Generator.

During the fourth quarter of 2010, CNPI will submit Cost of Power and Global Adjustment true-ups to the IESO. CNPI has accounted for these future true-ups in the 2011 IRM3 Deferral and Variance Account Workform. Adjusting entries to account for the true-up has been made on Tab D1.6 [DefVar – Cont Sch 2009].

CNPI is requesting a one year disposition of the Distribution Volumetric Deferral and Variance Disposition Rate Rider with a sunset date of April 30, 2012.

TAX CHANGE RATE RIDER

The Board has determined that the impact of currently known legislated tax changes will be reflected in a 2011 IRM3 adjustment mechanism and that the savings from these adjustments will be shared on a 50/50 basis between the distributor and its customers.

CNPI has used the 2011 IRM3 Shared Tax Savings Workform for Electricity Distributors to determine the volumetric tax change rate rider by class and these rate riders have been entered into the 2011 IRM3 Rate Generator.

CNPI is a wholly-owned subsidiary of FortisOntario and as such is subject federal income tax rules. CNPI files a consolidated income tax return which has been allocated to its operating service territories. These allocations were approved in EB-2008-0222, EB-2008-0223 and EB-2008-0224. The tax savings for CNPI – Fort Erie and CNPI – Gananoque have been determined using a harmonized 2011 IRM3 Shared Tax Savings Workform for Electricity Distributors with the appropriate corporate tax rate.

LOW VOLTAGE SERVICE CHARGES

Low voltage service charges apply only to CNPI – Gananoque; CNPI – Fort Erie receives the entirety of its electricity from the IESO –controlled grid.

CNPI – Gananoque's current Low Voltage Service Rate was approved in EB-2009-0216. CNPI – Gananoque will continue with the current Low Voltage Service Rate and the appropriate values have been inputted to the 2011 IRM3 Rate Generator.

ELECTRICITY DISTRIBUTION RETAIL TRANSMISSION SERVICE RATES

Retail Transmission Service Rates are unique for CNPI – Fort Erie and CNPI – Gananoque. CNPI has determined adjustments to the current Retail Transmission Service Rates approved in EB-2009-0216 and EB-2009-0217 using the 2011 RTSR Adjustment Workform for Electricity Distributors. Separate 2011 RTSR Adjustment Workforms have been provided.

MICROFIT GENERATOR SERVICE CHARGE

CNPI is applying to continue the current monthly service charge of \$5.25 as approved by the Board; EB-2009-0216 and EB-2009-0217.

SPECIFIC SERVICE CHARGE, ALLOWANCES AND LOSS FACTORS

CNPI is applying to continue the current Specific Service Charges, Allowances and Loss Factors as approved by the Board; EB-2009-0216 and EB-2009-0217.

CURRENT TARIFF SHEETS

CNPI – Fort Erie's and CNPI – Gananoque's current tariff sheets are provided in the appendices.

TARIFF SHEETS GENERATED BY THE 2011 IRM3 RATE GENERATOR

The tariff sheet generated by the CNPI – Fort Erie 2011 IRM3 Rate Generator and the tariff sheet generated by the CNPI – Gananoque 2011 IRM3 Rate Generator are provided in the appendices.

BILL IMPACTS

Bill impacts for Residential customers using 800 kWh per month and General Service less than 50 kW customers using 200 kWh per month are as follows:

Fort Erie

		Selected Delivery Charge and Total Bill Impacts										
		Monthly Deliver Charge								Tota	l Bill	
		C	urrent	Per Change		inge			Per	Change		
		U	unent	Application		\$	%		Current	Application	\$	%
Residential	800 kWh	\$	41.33	\$ 42.80	\$	1.47	3.56%		\$ 117.20	\$ 118.86	\$ 1.66	1.42%
GS < 50 kW	2000 kWh	\$	88.80	\$ 91.22	\$	2.42	2.73%		\$ 284.56	\$ 287.29	\$ 2.73	0.96%

Gananoque

Selected Delivery Charge and Total Bill Impacts															
		Monthly Deliver Charge										Tota	I Bill		
		C	urrent	Per	Per Change							Per		Cha	inge
)	unent	Application		\$	%		C	Current	Ap	plication		\$	%
Residential	800 kWh	\$	33.47	\$ 37.64	\$	4.17	12.46%		\$	115.34	\$	120.05	\$	4.71	4.08%
GS < 50 kW	2000 kWh	\$	74.97	\$ 77.92	\$	2.95	3.93%		\$	286.48	\$	289.81	\$	3.33	1.16%

The bill impacts generated by the CNPI – Fort Erie 2011 IRM3 Rate Generator are provided in the appendices.

The bill impacts generated by the CNPI – Gananoque 2011 IRM3 Rate Generator are provided in the appendices.

COMPLETED 2011 IRM3 RATE GENERATOR FOR ELECTRICITY DISTRIBUTORS

The following are appended to and form part of this Application;

- Current Tariff Sheets for CNPI Fort Erie,
- Current Tariff Sheets for CNPI Gananoque,
- Tariff Sheet generated by the 2011 IRM3 Rate Generator for CNPI Fort Erie,
- Tariff Sheet generated by the 2011 IRM3 Rate Generator for CNPI Gananoque,
- Bill impacts generated by the 2011 IRM3 Rate Generator for CNPI Fort Erie,
- Bill impacts generated by the 2011 IRM3 Rate Generator for CNPI Gananoque,
- 2011 IRM3 Rate Generator for CNPI Fort Erie; EB-2010-0070,
- 2011 IRM3 Rate Generator for CNPI Gananoque; EB-2010-0071,
- 2011 IRM3 Revenue to Cost Ratio Adjustment Workform for CNPI Fort Erie and CNPI – Gananoque; EB-2010-0070 and EB-2010-0071,
- Smart Meter Rate Calculation Model for CNPI Fort Erie; EB-2010-0070,
- Smart Meter Rate Calculation Model for CNPI Gananoque; EB-2010-0071,
- 2011 IRM Deferral and Variance Account Workform for CNPI Fort Erie; EB-2010-0070,
- 2011 IRM Deferral and Variance Account Workform for CNPI Gananoque; EB-2010-0071,
- 2011 IRM3 Share Tax Savings Workform for CNPI Fort Erie and CNPI Gananoque; EB-2010-0070 and EB-2010-0071,
- 2011 RTSR Adjustment Workform for CNPI Fort Erie; EB-2010-0070, and
- 2011 RTSR Adjustment Workform for CNPI Gananoque; EB-2010-0071.

2011 Third Generation Incentive Mechanism Application Canadian Niagara Power Inc. – Fort Erie and Gananoque EB-2010-0070 EB-2010-0071 Filed: November 8, 2010

Current Tariff Sheets CNPI – Fort Erie

Canadian Niagara Power Inc. - Fort Erie CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Monthly Rates and Charges - Delivery Component

Service Charge Service Charge Smart Meters Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$ \$/kWh \$/kWh \$/kWh \$/kWh	17.81 1.00 0.0150 0.0018 (0.0002) 0.0058 0.0053
Monthly Rates and Charges - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	21.42
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0231
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	134.86
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	7.3207
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	1.1059
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kW	(0.0393)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1717
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8560

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per Customer)	\$	62.36
Distribution Volumetric Rate	\$/kWh	0.0367
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	0.0037
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.31
Distribution Volumetric Rate	\$/kW	3.7359
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	1.4191
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kW	(0.0958)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7334
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4649
Monthly Rates and Charges - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	4.03
Distribution Volumetric Rate	\$/kW	7.8619
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	1.4342
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kW	(0.1439)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6378
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4348

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
CURRENT SPECIFIC SERVICE CHARGES		
Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Neter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Other		
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Allowances		
	Ф /1 \ \ \	(0,00)

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(0.01)

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related			
to the supply of competitive electricity			
One-time charge, per retailer, to establish the service agreement between the distributor and the reta	iler \$	100.00	
Monthly Fixed Charge, per retailer	\$	20.00	
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50	
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30	
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)	
Service Transaction Requests (STR)			
Request fee, per request, applied to the requesting party	\$	0.25	
Processing fee, per request, applied to the requesting party	\$	0.50	
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail			
Settlement Code directly to retailers and customers, if not delivered electronically through the			
Electronic Business Transaction (EBT) system, applied to the requesting party			
Up to twice a year		no charge	
More than twice a year, per request (plus incremental delivery costs)	\$	2.00	
LOSS FACTORS		4 0004	
Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0391	
Total Loss Factor - Secondary Metered Customer > 5,000 kW			
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0287	

Total Loss Factor - Primary Metered Customer > 5,000 kW

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Current Tariff Sheets CNPI – Gananoque

Canadian Niagara Power Inc. - Eastern Ontario Power CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	17.81
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0150
Low Voltage Volumetric Rate	\$/kWh	0.0016
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	(0.0073)
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	21.42
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0231
Low Voltage Volumetric Rate	\$/kWh	0.0013
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	(0.0065)
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	134.86
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	7.3207
Low Voltage Volumetric Rate	\$/kW	0.5826
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(1.3163)
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kW	(0.0393)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8095
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5029

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per Customer)	\$	62.36
Distribution Volumetric Rate	\$/kWh	0.0367
Low Voltage Volumetric Rate	\$/kWh	0.0013
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	(0.0064)
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate Rural Rate Protection Charge Stand Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh ¢	0.0052
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.31
Distribution Volumetric Rate	\$/kW	3.7359
Low Voltage Volumetric Rate	\$/kW	0.4311
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(5.6872)
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kW	(0.0958)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3347
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1120

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	4.03
Distribution Volumetric Rate	\$/kW	7.8619
Low Voltage Volumetric Rate	\$/kW	0.4222
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	1.4196
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kW	(0.1439)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3279
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0891

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
CURRENT SPECIFIC SERVICE CHARGES		
Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information		15.00
Easement letter	\$ \$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account	¥	00100
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Other	Ŧ	
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service Call - Customer-owned Equipment - After Regular Hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	Ţ	
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(0.01)

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity One-time charge, per retailer, to establish the service agreement between the distributor and the retailer \$ 100.00 Monthly Fixed Charge, per retailer \$ 20.00 Monthly Variable Charge, per customer, per retailer \$/cust. 0.50 Distributor-consolidated billing charge, per customer, per retailer \$/cust. 0.30 Retailer-consolidated billing credit, per customer, per retailer \$/cust. (0.30)Service Transaction Requests (STR) Request fee, per request, applied to the requesting party \$ 0.25 Processing fee, per request, applied to the requesting party \$ 0.50 Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year no charge More than twice a year, per request (plus incremental delivery costs) \$ 2.00 LOSS FACTORS Total Loss Factor - Secondary Metered Customer < 5,000 kW 1.0719 Total Loss Factor - Secondary Metered Customer > 5,000 kW 1.0612

Total Loss Factor - Primary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer > 5,000 kW 2011 Third Generation Incentive Mechanism Application Canadian Niagara Power Inc. – Fort Erie and Gananoque EB-2010-0070 EB-2010-0071 Filed: November 8, 2010

Proposed Tariff Sheets CNPI – Fort Erie

Canadian Niagara Power Inc. - Fort Erie TARIFF OF RATES AND CHARGES

Effective Sunday, May 01, 2011

MONTHLY RATES AND CHARGES

EB-2010-0070

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge Service Charge Smart Meters Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	18.01 2.45 0.0151 0.00196 (0.0004) 0.0057 0.0051
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25
General Service Less Than 50 kW		
Monthly Rates and Charges - Delivery Component		
Service Charge Service Charge Smart Meters Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	20.80 2.45 0.0224 0.00181 (0.0003) 0.0053 0.0044
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25
General Service 50 to 4,999 kW		
Monthly Rates and Charges - Delivery Component		
Service Charge Service Charge Smart Meters Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	132.51 2.45 7.1928 1.50075 (0.0709) 2.1512 1.7731

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

\$	69.46
\$/kWh	0.0409
\$/kWh	0.00137
\$/kWh	(0.0008)
\$/kWh	0.0053
\$/kWh	0.0044
\$/kWh	0.0052
\$/kWh	0.0013
\$	0.25
\$	3.76
	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/

\$	3.76
\$/kW	4.2349
\$/kW	0.39041
\$/kW	(0.1997)
\$/kW	1.7170
\$/kW	1.3994
	\$/kW \$/kW \$/kW

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	4.91
Distribution Volumetric Rate	\$/kW	9.5751
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	1.29719
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.3217)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6223
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3707
Monthly Rates and Charges - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator		
Service Charge	\$	5.25
Specific Service Charges		
Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	ŝ	15.00
Account history	¢	15.00
Credit reference/credit check (plus credit agency costs)	¢	15.00
	Ŷ	
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00

Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	φ \$	165.00
5 S	э \$	
Disconnect/Reconnect at meter - during regular hours		65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Other		
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(0.01)
Retail Service Charges (if applicable)		
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related		
to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)	φ/ σάστ.	(0.00)
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	Ψ	0.50
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		na aharra
Up to twice a year	¢	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
LOSS FACTORS		
Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0391
Total Loss Factor - Secondary Metered Customer > 5,000 kW		1.0001
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0287
Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0201
Total Loss Factor - Finnary Metered Customer > 3,000 KW		

2011 Third Generation Incentive Mechanism Application Canadian Niagara Power Inc. – Fort Erie and Gananoque EB-2010-0070 EB-2010-0071 Filed: November 8, 2010

Proposed Tariff Sheets CNPI – Gananoque

Canadian Niagara Power Inc. - Eastern Ontario Power

TARIFF OF RATES AND CHARGES

Effective Sunday, May 01, 2011

MONTHLY RATES AND CHARGES

EB-2010-0071

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge Service Charge Smart Meters Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Monthly Rates and Charges - Regulatory Component	\$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	18.01 2.45 0.0151 0.0016 (0.00326) (0.0004) 0.0044 0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	20.80
Service Charge Smart Meters	\$	2.45
Distribution Volumetric Rate	\$/kWh	0.0224
Low Voltage Volumetric Rate	\$/kWh	0.0013
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00395)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Monthly Rates and Charges - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	132.51
Service Charge Smart Meters	\$	2.45
Distribution Volumetric Rate	\$/kW	7.1928
Low Voltage Volumetric Rate	\$/kW	0.5826
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.78037
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0709)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6885
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3573
Monthly Rates and Charges - Regulatory Component		
Whate a la Made to Camilian Date	<u>Ф // .) А //-</u>	0.0050

Wholesale Market Service Rate\$/kWh0.0052Rural Rate Protection Charge\$/kWh0.0013Standard Supply Service – Administrative Charge (if applicable)\$0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per Customer) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	69.46 0.0409 0.0013 (0.00448) (0.0008) 0.0041 0.0033
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25
Sentinel Lighting		
Monthly Rates and Charges - Delivery Component		
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	3.76 4.2349 0.4311 (0.40686) (0.1997) 1.2455 1.0043
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25
Street Lighting		
Monthly Rates and Charges - Delivery Component		
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	4.91 9.5751 0.4222 1.13894 (0.3217) 1.2391 0.9836
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25
microFIT Generator		
Service Charge	\$	5.25
Specific Service Charges Customer Administration	¢	45.00
Arrears certificate Statement of account Pulling post dated cheques Duplicate invoices for previous billing Request for other billing information Easement letter	\$ \$ \$ \$ \$	15.00 15.00 15.00 15.00 15.00 15.00

Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	Ś	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	¢ ¢	30.00
Returned cheque charge (plus bank charges)	¢	15.00
	¢ v	
Charge to certify cheque	¢ ¢	15.00
Legal letter charge	\$ \$ \$ \$ \$ \$	15.00
Special meter reads		30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$ \$ \$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Other	Ψ	415.00
	•	05.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service Call - Customer-owned Equipment - After Regular Hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$ \$ \$ \$ \$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(0.01)
		(0.0.)
Retail Service Charges (if applicable)		
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related		
to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	∜ \$/cust.	0.50
	\$/cust.	0.30
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	
Retailer-consolidated billing credit, per customer, per retailer	⊅/CuSt.	(0.30)
Service Transaction Requests (STR)	•	
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
LOSS FACTORS Total Loss Factor - Secondary Matered Customer < 5,000 kW		1.0719
Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0719
Total Loss Factor - Secondary Metered Customer > 5,000 kW		4 0040
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0612
Total Loss Factor - Primary Metered Customer > 5,000 kW		

2011 Third Generation Incentive Mechanism Application Canadian Niagara Power Inc. – Fort Erie and Gananoque EB-2010-0070 EB-2010-0071 Filed: November 8, 2010

Bill Impacts CNPI – Fort Erie



Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate						
Service Charge	\$	17.81	18.01						
Service Charge Rate Adder(s)	\$	1.00	2.45						
Service Charge Rate Rider(s)	\$	-							
Distribution Volumetric Rate	\$/kWh	0.0150	0.0151						
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-						
.ow Voltage Volumetric Rate	\$/kWh	-							
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0016	0.0016						
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058	0.0057						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053	0.0051						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
Consumption	800	kWh		kW	1	Loss Factor	1 0391	1	
RPP Tier One	600	kWh	Load Factor			2000 / 4010/		1	
			2000 / 0010/		1				
Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE	\$	%	% of Total Bi
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	32.81%
Energy Second Tier (kWh)	232	0.0750	17.40	232	0.0750	17.40	0.00	0.0%	14.64%
Sub-Total: Energy	LUL	0.0700	56.40	202	0.0100	56.40	0.00	0.0%	47.45%
Service Charge	1	17.81	17.81	1	18.01	18.01	0.20	1.1%	15.15%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.45	2.45	1.45	145.0%	2.06%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0150	12.00	800	0.0151	12.08	0.08	0.7%	10.16%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0016	1.28	800	0.0016	1.28	0.00	0.0%	1.08%
Total: Distribution			32.09			33.82	1.73	5.4%	28,45%
Retail Transmission Rate – Network Service Rate	832	0.0058	4.83	832	0.0057	4.74	-0.09	(1.9)%	3.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	832	0.0053	4.41	832	0.0051	4.24	-0.17	(3.9)%	3.57%
Total: Retail Transmission	002	0.0000	9.24	002	0.0001	8.98	-0.26	(2.8)%	7.56%
Sub-Total: Delivery (Distribution and Retail Transmission)			41.33	-	1	42.80	1.47	3.6%	36.01%
Wholesale Market Service Rate	832	0.0052	41.33	832	0.0052	4.33	0.00	0.0%	3.64%
Rural Rate Protection Charge	832	0.0052	4.33	832	0.0052	4.33	0.00	0.0%	0.91%
Special Purpose Charge	832	0.00013	0.33	832	0.0013	0.33	0.00	0.0%	0.91%
Standard Supply Service – Administration Charge (if applicable)	0.32	0.0004	0.25	0.32	0.0004	0.33	0.00	0.0%	0.28%
Sub-Total: Regulatory		0.25	5.99		0.25	5.99	0.00	0.0%	5.04%
Debt Retirement Charge (DRC)		0.00000	0.00	0.00	0.00000	0.00	0.00	0.0%	0.00%
	800	0.00000	103.72	800	0.00000				
			103.72			105.19	1.47	1.4%	88.50%
Total Bill before Taxes HST Total Bill	103.72	13%	13.48 117.20	105.19	13%	13.67 118.86	0.19	1.4%	11.50% 100.00%

Rate Class Threshold Test Residential

Residential						
	kWh	250	600	800	1,400	2,250
	Loss Factor Adjusted kWh	260	624	832	1,455	2,338
	kW					
	Load Factor					
Energy						
	Applied For Bill	\$ 16.90 \$	40.80 \$	56.40	\$ 103.13	\$ 169.3
	Current Bill	\$ 16.90 \$	40.80 \$	56.40	\$ 103.13	\$ 169.3
	\$ Impact		- \$	-	ş -	ş -
	% Impact % of Total Bill	0.0%	0.0% 43.7%	0.0 ⁴		
	% OF TOTAL BIT	32.2%	43.776	47.5	% 52.6%	» 55.
listribution						
	Applied For Bill	\$ 24.63 \$	30.46 \$	33.79	\$ 43.78	\$ 57.1
	Current Bill		28.77 \$	32.09		
	\$ Impact		1.69 \$	1.70		
	% Impact % of Total Bill	7.3% 47.0%	5.9% 32.7%	5.3° 28.4°		
	% OF TOTAL BIT	47.0%	32.176	20.4	0 22.4%	» 19.
etail Transmission						
	Applied For Bill		6.74 \$	8.9		
	Current Bill		6.93 \$		\$ 16.15	
	\$ Impact % Impact	-\$ 0.08 -\$	0.19 -\$	-2.8	5 -\$ 0.44 6 -2.7%	
	% impact % of Total Bill	-2.6%	-2.1%	-2.6		
	70 OF FORD DI	0.470	1.2.70	1.0	0.07	, 0.
elivery (Distribution and Retail Transmission)						
	Applied For Bill	\$ 27.44 \$	37.20 \$	42.7	\$ 59.49	\$ 83.
	Current Bill		35.70 \$	41.33		
	\$ Impact % Impact	\$ 1.59 \$ 6.2%	1.50 \$ 4.2%	1.4		
	% impact % of Total Bill	52.4%	4.2%	3.5		
		02.470	00.070	00.0	00.47	, 21.
egulatory						
	Applied For Bill		4.55 \$	5.99		
	Current Bill		4.55 \$	5.99		
	\$ Impact % Impact	\$ - \$ 0.0%	- \$	- 0.04	\$ - 6 0.0%	\$ - 0.
	% impact % of Total Bill	3.9%	4.9%	5.04		
ebt Retirement Charge						
	Applied For Bill		- \$	-	\$ -	\$ -
	Current Bill		- \$ - \$		\$ - \$ -	\$ - \$ -
	\$ Impact % Impact	<u>\$ - \$</u> 0.0%	0.0%	0.0		
	% of Total Bill	0.0%	0.0%	0.0		
ST						
	Applied For Bill		10.73 \$	13.6		
	Current Bill		10.54 \$	13.4		
	\$ Impact % Impact	\$ 0.21 \$ 3.6%	0.19 \$	0.19		
	% of Total Bill	11.5%	11.5%	11.5		
otal Bill						
	Applied For Bill	\$ 52.41 \$	93.28 \$		\$ 195.39	
	Current Bill S Impact	\$ 50.61 \$	91.59 \$ 1.69 \$	117.20	\$ 193.93 \$ \$ 1.46	

Rounding Applied

-0.030000



Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

General Service Less Than 50 kW

Metric	Current Rate	Applied For Rate						
\$	21.42	20.80						
\$	1.00	2.45						
\$	-	-						
\$/kWh	0.0231	0.0224						
\$/kWh	-							
\$/kWh	-							
\$/kWh	- 0.0002	0.0015						
\$/kWh	0.0053	0.0053						
\$/kWh	0.0046	0.0044						
\$/kWh	0.0052	0.0052						
\$/kWh	0.0013	0.0013						
\$/kWh	0.0004	0.0004						
\$/kWh	0.25	0.25						
				1			1	
		-	kW		Loss Factor	1.0391		
750	kWh	Load Factor						
						r		
Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	16.97%
1.329	0.0750	99.68	1.329	0.0750	99.68	0.00	0.0%	34,70%
		148.43			148.43	0.00	0.0%	51.67%
1	21.42	21.42	1	20.80	20.80	-0.62	(2.9)%	7.24%
1	1.00	1.00	1	2.45	2.45	1.45	145.0%	0.85%
1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
2 000	0.0231	46.20	2 000	0.0224	44.80	-1.40	(3.0)%	15.59%
2.000	0.0000	0.00	2.000	0.0000	0.00	0.00	0.0%	0.00%
2.000	0.0000	0.00	2.000	0.0000	0.00	0.00	0.0%	0.00%
2.000	-0.0002	-0.40	2.000	0.0015	3.00	3.40	(850.0)%	1.04%
		68.22			71.05	2.83	4.1%	24.73%
2.079	0.0053	11.02	2.079	0.0053	11.02	0.00	0.0%	3.84%
				0.0044	9.15	-0.41	(4.3)%	3.18%
	0.0046	9.56						7.02%
2,079	0.0046	9.56 20.58	2,079	0.0044			(2.0)%	
2,079	0.0046	20.58	2,079	0.0044	20.17	-0.41	(2.0)%	
		20.58 88.80			20.17 91.22	-0.41 2.42	2.7%	31.75%
2,079	0.0052	20.58 88.80 10.81	2,079	0.0052	20.17 91.22 10.81	-0.41 2.42 0.00	2.7% 0.0%	31.75% 3.76%
		20.58 88.80			20.17 91.22	-0.41 2.42	2.7%	31.75%
2,079 2,079	0.0052 0.0013 0.0004	20.58 88.80 10.81 2.70 0.83	2,079 2,079	0.0052 0.0013 0.0004	20.17 91.22 10.81 2.70 0.83	-0.41 2.42 0.00 0.00 0.00	2.7% 0.0% 0.0% 0.0%	31.75% 3.76% 0.94% 0.29%
2,079 2,079 2,079	0.0052 0.0013	20.58 88.80 10.81 2.70 0.83 0.25	2,079 2,079 2,079	0.0052	20.17 91.22 10.81 2.70 0.83 0.25	-0.41 2.42 0.00 0.00 0.00 0.00	2.7% 0.0% 0.0% 0.0% 0.0%	31.75% 3.76% 0.94% 0.29% 0.09%
2,079 2,079 2,079 1	0.0052 0.0013 0.0004 0.25	20.58 88.80 10.81 2.70 0.83 0.25 14.59	2,079 2,079 2,079 1	0.0052 0.0013 0.0004 0.25	20.17 91.22 10.81 2.70 0.83 0.25 14.59	-0.41 2.42 0.00 0.00 0.00 0.00 0.00 0.00	2.7% 0.0% 0.0% 0.0% 0.0% 0.0%	31.75% 3.76% 0.94% 0.29% 0.09% 5.08%
2,079 2,079 2,079	0.0052 0.0013 0.0004	20.58 88.80 10.81 2.70 0.83 0.25 14.59 0.00	2,079 2,079 2,079	0.0052 0.0013 0.0004	20.17 91.22 10.81 2.70 0.83 0.25 14.59 0.00	-0.41 2.42 0.00 0.00 0.00 0.00 0.00 0.00 0.00	2.7% 0.0% 0.0% 0.0% 0.0% 0.0%	31.75% 3.76% 0.94% 0.29% 0.09% 5.08% 0.00%
2,079 2,079 2,079 1	0.0052 0.0013 0.0004 0.25	20.58 88.80 10.81 2.70 0.83 0.25 14.59	2,079 2,079 2,079 1	0.0052 0.0013 0.0004 0.25	20.17 91.22 10.81 2.70 0.83 0.25 14.59	-0.41 2.42 0.00 0.00 0.00 0.00 0.00 0.00	2.7% 0.0% 0.0% 0.0% 0.0% 0.0%	31.75% 3.76% 0.94% 0.29% 0.09% 5.08%
	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	S 2142 S 1.00 SWMh	\$ 21:42 20:00 \$ 1.00 2.45 \$ 0.0231 0.0224 \$ 0.0231 0.0224 \$ 0.0231 0.0224 \$ 0.0021 0.0224 \$ 0.0021 0.0224 \$ 0.0033 0.0035 \$ 0.0066 0.0044 \$ \$ 0.0053 0.0053 \$ \$ 0.0051 0.0051 \$ \$ 0.0053 0.0064 \$ \$ 0.0050 0.55 \$ \$ 0.0050 4.55 \$ 0.0750 148.43 1 1.00 1.00 1 0.0021 46.20 2.000 0.0021 46.20 2.000 0.0021 46.20 2.000 0.0002 2.40	\$ 21:42 20:80 \$ 1.00 2.45 \$ 0.0221 0.0224 \$WM 0.0231 0.0224 \$WM 0.0015 0.0015 \$WM 0.0033 0.0003 \$WM 0.0066 0.0044 \$WM 0.0015 0.0015 \$WM 0.0022 0.0052 \$WM 0.0034 0.0004 \$WM 0.0015 0.055 \$WM 0.0024 0.0051 \$WM 0.25 0.55 \$Volume \$AT 5.5 \$Volume \$AT \$AT \$Volume \$AT \$AS \$Volume \$AS	\$ 21:42 20:00 \$ 1.00 2.45 \$ 0.0231 0.0224 \$NVm 0.0231 0.0224 \$NVm 0.0021 0.0224 \$NVm 0.0021 0.0015 \$NVm 0.0002 0.0015 \$NVm 0.0033 0.0003 \$NVm 0.0042 0.0055 \$NVm 0.0031 0.0013 \$NVm 0.0040 0.0041 \$NVm 0.025 0.55 \$NVm 0.026 0.55 \$NVm 0.0650 45.75 \$NVm 0.00750 146.43 \$NVm 0.0011 1.00 \$NVm 0.002 1 2.00 \$NVm 0.0021 46.20 2.000 0.0021 \$NVm 0.0021 1 0.00 1 0.00 \$NVm 0.0021 46.20 2.000 0.0021 2.000 0.0021 \$NVm 0.0021 46.20 </td <td>\$ 21:42 20:80 \$ 1.00 2:45 \$ 0.021 0.024 \$ 0.021 0.024 \$ 0.021 0.024 \$ 0.021 0.025 \$ 0.0002 0.0015 \$ 0.0002 0.0055 \$ 0.0046 0.0044 \$ 0.0013 0.0013 \$ 0.0046 0.0044 \$ 0.005 0.225 \$ 0.0046 0.0041 \$ 0.005 0.225 \$ 0.005 0.225 \$ 0.0050 0.235 \$ 0.0050 4.057 \$ 0.0050 4.075 \$ 0.0050 4.057 \$ 0.0050 4.057 \$ 0.0050 4.057 \$ 0.0050 4.053 \$ 0.0050 14.643 1 1.00 1.00 1</td> <td>\$ 21:42 20:80 \$ 1.00 245 \$ 0.021 0.024 \$WMn 0.021 0.024 \$WMn 0.021 0.024 \$WMn 0.021 0.025 \$WMn 0.0002 0.0055 \$WMn 0.0046 0.0046 \$WMn 0.0052 0.0052 \$WMn 0.0046 0.0044 \$WMn 0.0046 0.0041 \$WMn 0.0052 0.0052 \$WMn 0.0052 0.0050 \$WMn 0.0051 0.251 \$WMn 0.025 0.252 \$WMn 0.026 0.251 \$WMn 0.026 0.251 \$WMn 0.026 4.75 \$WMn 0.0260 4.75 \$WMn 0.0260 4.843 \$WMn 0.027 14.843 \$WMn 0.0231 46.620 2.000 \$WMn 0.0231 6.620 2.000</td> <td>\$ 21:42 20:00 \$ 1.00 2.45 \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ 0.002 0.0055 \$ \$ 0.0061 0.0041 \$ 0.0050 0.0053 \$ 0.0061 0.0041 \$ 0.055 0.55 \$ 0.050 45.75 750 0.0650 45.75 0.0050 1.20 0.0750 146.43 0.00 0.075 1 1.00 1 2.45 2.45 1.45 145 1.20 0.0750 146.43 0.00 0.075 146.43 0.00 0.075 1 1.00</td>	\$ 21:42 20:80 \$ 1.00 2:45 \$ 0.021 0.024 \$ 0.021 0.024 \$ 0.021 0.024 \$ 0.021 0.025 \$ 0.0002 0.0015 \$ 0.0002 0.0055 \$ 0.0046 0.0044 \$ 0.0013 0.0013 \$ 0.0046 0.0044 \$ 0.005 0.225 \$ 0.0046 0.0041 \$ 0.005 0.225 \$ 0.005 0.225 \$ 0.0050 0.235 \$ 0.0050 4.057 \$ 0.0050 4.075 \$ 0.0050 4.057 \$ 0.0050 4.057 \$ 0.0050 4.057 \$ 0.0050 4.053 \$ 0.0050 14.643 1 1.00 1.00 1	\$ 21:42 20:80 \$ 1.00 245 \$ 0.021 0.024 \$WMn 0.021 0.024 \$WMn 0.021 0.024 \$WMn 0.021 0.025 \$WMn 0.0002 0.0055 \$WMn 0.0046 0.0046 \$WMn 0.0052 0.0052 \$WMn 0.0046 0.0044 \$WMn 0.0046 0.0041 \$WMn 0.0052 0.0052 \$WMn 0.0052 0.0050 \$WMn 0.0051 0.251 \$WMn 0.025 0.252 \$WMn 0.026 0.251 \$WMn 0.026 0.251 \$WMn 0.026 4.75 \$WMn 0.0260 4.75 \$WMn 0.0260 4.843 \$WMn 0.027 14.843 \$WMn 0.0231 46.620 2.000 \$WMn 0.0231 6.620 2.000	\$ 21:42 20:00 \$ 1.00 2.45 \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ 0.002 0.0055 \$ \$ 0.0061 0.0041 \$ 0.0050 0.0053 \$ 0.0061 0.0041 \$ 0.055 0.55 \$ 0.050 45.75 750 0.0650 45.75 0.0050 1.20 0.0750 146.43 0.00 0.075 1 1.00 1 2.45 2.45 1.45 145 1.20 0.0750 146.43 0.00 0.075 146.43 0.00 0.075 1 1.00

Rate Class Threshold Test General Service Less Than 50 kW

Ocheral Ochride Less Than 50 km	kWh	1.000	2.000	7.500	15.000	20.000
	Loss Factor Adjusted kWh	1,040	2,079	7,794	15,587	20,783
	kW					
	Load Factor					
F						
Energy	Applied For Bill	\$ 70.50	\$ 148.43 \$	E77.0E	\$ 1,161.53	C 1 661 22
	Current Bill		\$ 148.43 \$		\$ 1,161.53	
	\$ Impact		S - S	-		\$ -
	% Impact		0.0%	0.0%	0.0%	0.0%
	% of Total Bill	46.2%	51.7%	56.2%	57.0%	57.2%
Distribution						
	Applied For Bill			202.57		
	Current Bill \$ Impact		\$ 68.22 \$ \$ 2.85 \$	194.17 8.40		\$ 480.42 \$ 21.03
	% Impact		<u>a 2.05 a</u> 4.2%	4.3%	4.4%	4.4%
	% of Total Bill		24.7%	19.7%	18.8%	18.5%
Retail Transmission						
	Applied For Bill					\$ 201.60
	Current Bill					\$ 205.75
	\$ Impact % Impact		\$ 0.41 -\$ -2.0%	1.56	-\$ 3.12 - -2.0%	<u>\$ 4.15</u> -2.0%
	% impact % of Total Bill		-2.0%	-2.0%	-2.0%	-2.0%
	70 01 10101 011	0.070	1.070	1.470	1.470	1.470
Delivery (Distribution and Retail Transmission)						
,	Applied For Bill	\$ 57.25	\$ 91.24 \$	278.17	\$ 533.09	\$ 703.05
	Current Bill		\$ 88.80 \$			\$ 686.17
	\$ Impact		\$ 2.44 \$	6.84		\$ 16.88
	% Impact % of Total Bill		2.7% 31.8%	2.5% 27.1%	2.5% 26.2%	2.5% 25.9%
	78 OF TOTAL DI	37.376	31.076	27.176	20.276	23.576
Regulatory						
regulatory	Applied For Bill	\$ 7.43	\$ 14.59 \$	54.03	\$ 107.79	\$ 143.65
	Current Bill		\$ 14.59 \$			\$ 143.65
	\$ Impact		s - s			\$-
	% Impact		0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.9%	5.1%	5.3%	5.3%	5.3%
Debt Retirement Charge						
Debt Retirement Charge	Applied For Bill	s -	s - s		s -	s -
	Current Bill		s - s			s -
	\$ Impact		š - š			\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%
69T						
GST						
	Applied For Bill Current Bill		\$ 33.05 \$ \$ 32.74 \$	118.20 117.31		\$ 311.73 \$ 309.54
	\$ Impact		\$ 32.74 \$ \$ 0.31 \$	0.89		\$ <u>309.54</u> \$ 2.19
	% Impact		0.9%	0.8%	0.7%	0.7%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill						
	Applied For Bill		\$ 287.31 \$		\$ 2,036.72	
	Current Bill \$ Impact		\$ 284.56 \$ \$ 2.75 \$	1,019.72		\$ 2,690.59 \$ 19.07
	\$ Impact % Impact		\$ 2.75 \$ 1.0%	0.8%	\$ 14.53	<u>\$ 19.07</u> 0.7%
	76 impact		1.078	0.076	0.778	0.776
	Rounding Applied		0.020000			



Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate						
Service Charge	\$	134.86	132.51						
Service Charge Rate Adder(s)	\$	1.00	2.45						
Service Charge Rate Rider(s)	\$	-	-						
Distribution Volumetric Rate	\$/kW	7.3207	7.1928						
Distribution Volumetric Rate Adder(s)	\$/kW	-	-						
Low Voltage Volumetric Rate	\$/kW	-	-						
Distribution Volumetric Rate Rider(s)	\$/kW	1.0666	1,4299						
Retail Transmission Rate – Network Service Rate	\$/kW	2,1717	2,1512						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8560	1,7731						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
Consumption	995,000	kWh	2,480	kW		Loss Factor	1.0391		
RPP Tier One	750	kWh	Load Factor	55.0%			-		
General Service 50 to 4,999 kW	Volume	RATE	CHARGE	Volume	RATE	CHARGE	s	%	% of Total Bill
General Service SU to 4,999 KW	volume	\$	\$	volume	\$	\$	\$	76	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,033,155	0.0750	77,486.63	1,033,155	0.0750	77,486.63	0.00	0.0%	59.15%
Sub-Total: Energy			77,535.38			77,535.38	0.00	0.0%	59.19%
Service Charge	1	134.86	134.86	1	132.51	132.51	-2.35	(1.7)%	0.10%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.45	2.45	1.45	145.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	7.3207	18.155.34	2,480	7.1928	17.838.14	-317.20	(1.7)%	13.62%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,480	1.0666	2,645.17	2,480	1.4299	3,546.15	900.98	34.1%	2.71%
Total: Distribution			20.936.37			21.519.25	582.88	2.8%	16.43%
Retail Transmission Rate – Network Service Rate	2.480	2,1717	5.385.82	2,480	2.1512	5.334.98	-50.84	(0.9)%	4.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.8560	4.602.88	2.480	1.7731	4.397.29	-205.59	(4.5)%	3.36%
Total: Retail Transmission	_,		9,988,70	-1.00		9,732,27	-256.43	(2.6)%	7.43%
Sub-Total: Delivery (Distribution and Retail Transmission)			30.925.07			31,251,52	326.45	1.1%	23.86%
Wholesale Market Service Rate	1.033.905	0.0052	5.376.31	1.033.905	0.0052	5.376.31	0.00	0.0%	4.10%
Rural Rate Protection Charge	1.033.905	0.0013	1.344.08	1.033.905	0.0013	1.344.08	0.00	0.0%	1.03%
Special Purpose Charge	1.033,905	0.0004	413.56	1.033.905	0.0013	413.56	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1,033,805	0.25	0.25	1,035,805	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory		0.20	7,134.20		0.20	7,134,20	0.00	0.0%	5,45%
Debt Retirement Charge (DRC)	995.000	0.00000	0.00	995.000	0.00000	0.00	0.00	0.0%	0.00%
Total Bill before Taxes	995,000	0.00000	115.594.65	995,000	0.00000	115.921.10	326.45	0.0%	88.50%
	115.594.65	13%	15.027.30	115.921.10	13%	15.069.74	42.44	0.3%	11.50%
HST Total Bill	113,354.03	1070	130.621.95			130,990,84	368.89	0.3%	100.00%

Rate Class Threshold Test General Service 50 to 4,999 kW

General Service 50 to 4,999 kW							
	kWh	20,000		510,000	995,000	1,501,000	2,006,0
	Loss Factor Adjusted kWh	20,783	ę	529,942	1,033,905	1,559,690	2,084,4
	kW	50		1,270	2,480	3,740	5,000
	Load Factor	54.8%		55.0%	55.0%	55.0%	55.0%
Energy							
Lifergy	Applied For Bill	\$ 1.551.23	S	39.738.15 \$	77 535 38	\$ 116,969,25	\$ 156.325
	Current Bill	\$ 1,551.23	s	39,738.15 \$	77,535.38	\$ 116,969.25	\$ 156,325
	\$ Impact		\$	- \$		\$ -	\$
	% Impact % of Total Bill	0.0%		0.0% 59.1%	0.0%	0.0%	59
	76 OF TOTAL DII	33.876		38.176	35.276	38.270	55
Distribution							
	Applied For Bill			11,085.73 \$	21,519.13		
	Current Bill S Impact S		\$ S	10,787.73 \$ 298.00 \$	20,936.37 582.76	\$ 31,504.36 \$ 879.31	\$ 42,072 \$ 1,175
	% Impact	\$ 10.86 2.0%	\$	298.00 \$	582.75	<u>\$ 879.31</u> 2.8%	\$ 1,175
	% of Total Bill	20.4%		16.5%	16.4%	16.4%	16
Retail Transmission	Applied For Bill	\$ 196.22	0	4,983.86 \$	9.732.27	\$ 14.676.88	\$ 19.621
	Current Bill		s	4,983.86 \$	9,732.27 9,988.70	\$ 14,676.88	\$ 19,621
	\$ Impact -		-\$	131.32 -\$		\$ 386.72	-\$ 517
	% Impact	-2.6%		-2.6%	-2.6%	-2.6%	-2
	% of Total Bill	7.1%		7.4%	7.4%	7.4%	7
Delivery (Distribution and Retail Transmission)							
beilvery (bistribution and itetail mananission)	Applied For Bill	\$ 762.31	S	16,069.59 \$	31,251.40	\$ 47,060.55	\$ 62,869
	Current Bill	\$ 756.62	s	15,902.91 \$	30,925.07	\$ 46,567.96	\$ 62,210
	\$ Impact _		s	166.68 \$	326.33	\$ 492.59	\$ 658
	% Impact % of Total Bill	0.8% 27.5%		1.0% 23.9%	1.1% 23.9%	1.1% 23.8%	1 23
		21.070		20.070	20.070	20.070	20
Regulatory							
	Applied For Bill			3,656.85 \$	7,134.20		
	Current Bill <u>\$</u> \$ Impact \$		s	3,656.85 \$	7,134.20	\$ 10,762.12 \$ -	\$ 14,382 \$
	% Impact	0.0%		0.0%	0.0%	0.0%	Č
	% of Total Bill	5.2%		5.4%	5.4%	5.4%	5
Dabé Datian mant Channa							
Debt Retirement Charge	Applied For Bill	s -	S	- S		s -	S
	Current Bill		S	- S		s -	s
	\$ Impact 3		S	- \$	-	\$ -	\$
	% Impact	0.0%		0.0%	0.0%	0.0%	C
	% of Total Bill	0.0%		0.0%	0.0%	0.0%	C
GST							
	Applied For Bill			7,730.40 \$	15,069.73	\$ 22,722.95	\$ 30,365
	Current Bill			7,708.73 \$		\$ 22,658.91	\$ 30,279
	\$ Impact % Impact	\$ 0.73 0.2%	Ş	21.67 \$ 0.3%	42.43	\$ 64.04 0.3%	\$ 85
	% impact % of Total Bill	11.5%		11.5%	11.5%	11.5%	11
Total Bill					100 000		
	Applied For Bill S Current Bill			67,194.99 \$ 67.006.64 \$		\$ 197,514.87 \$ 196,958.24	\$ 263,942 \$ 263,198
	\$ Impact 3		\$	188.35 \$	368.76	\$ 556.63	\$ 744
	% Impact	0.2%		0.3%	0.3%	0.3%	C 144
	Rounding Applied				-0.130000		
	Rounding Applied				-0.130000		



Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate						
Service Charge	\$	62.36	69.46						
Service Charge Rate Adder(s)	\$	-	-						
Service Charge Rate Rider(s)	\$	-	-						
Distribution Volumetric Rate	\$/kWh	0.0367	0.0409						
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-						
.ow Voltage Volumetric Rate	\$/kWh	-							
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0033	0.0006						
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0053						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046	0.0044						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
Consumption	2.000	kWh	0	kW	1	Loss Factor	1 0301		
RPP Tier One	750	kWh	Load Factor	NU		2033740107	1.0001	_	
	100	KIII	Loud / dotor		1				
Unmetered Scattered Load	Volume	RATE	CHARGE	Volume	RATE	CHARGE	s	%	% of Total E
	760	\$	\$	350	\$	\$	0.00	0.00/	10.050/
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	12.85%
Energy Second Tier (kWh)	1,329	0.0750	99.68	1,329	0.0750	99.68	0.00	0.0%	26.28%
Sub-Total: Energy			148.43			148.43	0.00	0.0%	39.13%
Service Charge	1	62.36	62.36	1	69.46	69.46	7.10	11.4%	18.31%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0367	73.40	2,000	0.0409	81.80	8.40	11.4%	21.57%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0033	6.60	2,000	0.0006	1.20	-5.40	(81.8)%	0.32%
Fotal: Distribution			142.36			152.46	10.10	7.1%	40.20%
Retail Transmission Rate – Network Service Rate	2,079	0.0053	11.02	2,079	0.0053	11.02	0.00	0.0%	2.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,079	0.0046	9.56	2,079	0.0044	9.15	-0.41	(4.3)%	2.41%
Total: Retail Transmission			20.58			20.17	-0.41	(2.0)%	5.32%
Sub-Total: Delivery (Distribution and Retail Transmission)			162.94			172.63	9.69	5.9%	45.52%
Wholesale Market Service Rate	2,079	0.0052	10.81	2,079	0.0052	10.81	0.00	0.0%	2.85%
Rural Rate Protection Charge	2,079	0.0013	2.70	2,079	0.0013	2.70	0.00	0.0%	0.71%
Special Purpose Charge	2,079	0.0004	0.83	2,079	0.0004	0.83	0.00	0.0%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.07%
Sub-Total: Regulatory			14.59			14.59	0.00	0.0%	3.85%
Debt Retirement Charge (DRC)	2.000	0.00000	0.00	2.000	0.00000	0.00	0.00	0.0%	0.00%
	2,000	0.00000	325.96	2,000	0.00000	335.65	9.69	3.0%	88.50%
Total Bill before Taxes	205.00	400/	40.07	225.05					
	325.96	13%	42.37 368.33	335.65	13%	43.63 379.28	1.26	3.0%	11.50% 100.00%

Rate Class Threshold Test Unmetered Scattered Load

Unmetereu Scattereu Loau	1.14/6	500	0.000	7 500	45.000	20.000
	kWh	500 520	2,000 2,079	7,500 7,794	15,000 15,587	20,000 20,783
	Loss Factor Adjusted kWh kW	520	2,019	1,134	10,007	20,703
	Load Factor					
	Ludu Factor					
Energy						
	Applied For Bill	\$ 33.80	\$ 148.43 \$	577.05	\$ 1.161.53	\$ 1.551.23
			\$ 148.43 \$		\$ 1,161.53	\$ 1,551.23
	\$ Impact		şş		ş -	ş -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	22.5%	39.1%	47.0%	48.7%	49.1%
Distribution						
Distribution	Applied For Bill	\$ 90.19	\$ 152.40 \$	380.48	\$ 691.51	\$ 898.86
	Current Bill					\$ 862.36
	\$ Impact		\$ 10.04 \$		\$ 29.15	\$ 36.50
	% Impact	9.5%	7.1%	5.0%	4.4%	4.2%
	% of Total Bill	60.1%	40.2%	31.0%	29.0%	28.5%
Retail Transmission						
Netan manSmission	Applied For Bill	\$ 5.05	\$ 20.17 \$	75.60	\$ 151.19	\$ 201.60
	Current Bill					\$ 205.75
	\$ Impact					-\$ 4.15
	% Impact	-1.9%	-2.0%	-2.0%	-2.0%	-2.0%
	% of Total Bill	3.4%	5.3%	6.2%	6.3%	6.4%
Delivery (Distribution and Retail Transmission)	Analised Cos Dill	\$ 95.24	\$ 172.57 \$	456.08	C 040 70	\$ 1,100.46
	Applied For Bill Current Bill		\$ 172.57 \$ \$ 162.94 \$			\$ 1,100.46
	\$ Impact		\$ 9.63 \$			\$ 32.35
	% Impact	8.8%	5.9%	3.8%	3.2%	3.0%
	% of Total Bill	63.4%	45.5%	37.1%	35.3%	34.8%
Regulatory				51.00		
	Applied For Bill Current Bill		\$ 14.59 \$ \$ 14.59 \$		\$ 107.79 \$ 107.79	\$ 143.65 \$ 143.65
	\$ Impact		<u>s 14.59</u> 3 S - S		\$ 107.79	\$ 143.05 \$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	2.6%	3.8%	4.4%	4.5%	4.5%
Debt Retirement Charge						
	Applied For Bill Current Bill		s - s s - s		s - s -	\$ - S -
	\$ Impact		s - s		ş . Ş .	<u>s</u> -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%
GST						
	Applied For Bill Current Bill		\$ 43.63 \$ \$ 42.37 \$			\$ 363.39 \$ 359.19
	\$ Impact		\$ 42.37 \$ \$ 1.26 \$		\$ 2/1.18 \$ 3.38	\$ 359.19
	% Impact	6.1%	3.0%	1.5%	1.2%	1.2%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill						
	Applied For Bill					\$ 3,158.73
	Current Bill \$ Impact		\$ 368.33 \$ \$ 10.89 \$		\$ 2,357.17 \$ 29.41	\$ 3,122.18 \$ 36.55
	\$ Impact_ % Impact	\$ 8.73	\$ 10.89 \$ 3.0%	18./1	\$ 29.41	\$ 36.55
			=== 70	1.070		

Rounding Applied -0.060000



Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate						
Service Charge	\$	3.31	3.76						
Service Charge Rate Adder(s)	\$	-							
Service Charge Rate Rider(s)	\$	-	-						
Distribution Volumetric Rate	\$/kW	3.7359	4.2349						
Distribution Volumetric Rate Adder(s)	\$/kW	-	-						
Low Voltage Volumetric Rate	\$/kW	-	-						
Distribution Volumetric Rate Rider(s)	\$/kW	1.3233	0.1907						
Retail Transmission Rate – Network Service Rate	\$/kW	1.7334	1.7170						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4649	1.3994						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
					_				
Consumption	180	kWh	0.50	kW	I	Loss Factor	1.0391	1	
RPP Tier One	750	kWh	Load Factor	49.3%	Î			•	
					•				
O antinal Linktin a		RATE	CHARGE		RATE	CHARGE	-		
Sentinel Lighting	Volume	s	\$	Volume	\$	s	\$	%	% of Total Bill
Energy First Tier (kWh)	188	0.0650	12.22	188	0.0650	12.22	0.00	0.0%	50.75%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			12.22			12.22	0.00	0.0%	50.75%
Service Charge	1	3.31	3.31	1	3.76	3.76	0.45	13.6%	15.61%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	3.7359	1.87	0.50	4.2349	2.12	0.25	13.4%	8.80%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.50	1.3233	0.66	0.50	0.1907	0.10	-0.56	(84.8)%	0.42%
Total: Distribution			5.84			5.98	0.14	2.4%	24.83%
Retail Transmission Rate – Network Service Rate	0.50	1.7334	0.87	0.50	1.7170	0.86	-0.01	(1.1)%	3.57%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.4649	0.73	0.50	1.3994	0.70	-0.03	(4.1)%	2.91%
Total: Retail Transmission			1.60			1.56	-0.04	(2.5)%	6.48%
Sub-Total: Delivery (Distribution and Retail Transmission)			7.44			7.54	0.10	1.3%	31.31%
Wholesale Market Service Rate	188	0.0052	0.98	188	0.0052	0.98	0.00	0.0%	4.07%
Rural Rate Protection Charge	188	0.0013	0.24	188	0.0013	0.24	0.00	0.0%	1.00%
Special Purpose Charge	188	0.0004	0.08	188	0.0004	0.08	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.04%
Sub-Total: Regulatory			1.55			1.55	0.00	0.0%	6.44%
Debt Retirement Charge (DRC)	180	0.00000	0.00	180	0.00000	0.00	0.00	0.0%	0.00%
Total Bill before Taxes			21.21			21.31	0.10	0.5%	88.50%
HST	21.21	13%	2.76	21.31	13%	2.77	0.01	0.4%	11.50%
Total Bill			23.97			24.08	0.11	0.5%	100.00%

Rate Class Threshold Test

kVh 70 130 180 270 360 Loss Factor Adjusted KWh 73 136 188 281 375 kW 0.20 0.35 0.50 0.75 1.00 Load Factor 48.0% 50.9% 49.3% 49.3% 49.3% Energy Appled For Bill 5 4.74 \$ 8.84 \$ 12.22 \$ 18.26 2.437 Current Bill 5 4.74 \$ 8.84 \$ 12.22 \$ 18.26 2.437 Current Bill 3.0% 40.3% 6.0% 0.0%
kW 0.20 0.35 0.50 0.75 1.00 Load Factor 48.0% 50.9% 48.3% 49.3% 42.22 11.8.2 5.28 11.8.2 11.8.2 11.8.2 11.8.2 11.8.5 5.0.8 5.31 5.0.8 5.31 5.0.8 5.31 5.0.8 5.31 5.0.8 5.31 5.0.9 5.31 5.0.8 5.31 5.0.8 5.31 5.0.8 5.31 5.0.8 5.31 5.0.8 7.0.8 8.43 1.2.2 10.4.5 0.0.2 5.0.7
Load Factor 48.0% 50.9% 49.3%
Energy Appled For Bill \$ 4.74 \$ 8.84 \$ 12.22 \$ 18.26 \$ 2.437 Current Bill \$ 4.74 \$ 8.84 \$ 12.22 \$ 18.26 \$ 2.437 S Impact \$ -3 \$ -2 \$ 1.26 \$ 2.437 S Impact \$ -3 \$ -2 \$ 1.26 \$ 2.437 S Impact \$ -2 \$ 1.26 \$ 2.437 S Impact \$ -3 \$ -2 \$ 1.26 \$ 5.437 Distribution 0.0%
Applied For Bill 5 4.74 8 8.84 5 12.22 5 12.86 5.4.37 Current Bill 3.74 \$ 8.84 \$ 12.22 \$ 12.86 5.4.37 S Impact \$ - \$ 5 5.31 \$ 5.08 \$ 5.44 \$ 1.08 \$ 1.08 \$ 2.08 \$ 2.85 2.83 2.83 2.83 2.43 \$ 2.05 \$ 5.44 \$ 1.08
Applied For Bill 5 4.74 8 8.84 5 12.22 5 12.86 5.4.37 Current Bill 3.74 \$ 8.84 \$ 12.22 \$ 12.86 5.4.37 S Impact \$ - \$ 5 5.31 \$ 5.08 \$ 5.44 \$ 1.08 \$ 1.08 \$ 2.08 \$ 2.85 2.83 2.83 2.83 2.43 \$ 2.05 \$ 5.44 \$ 1.08
Current Bill 5 4.74 8.84 12.22 5 12.62 5 3 5 5 7 5 7 5 7 6 7 10 5 8.35 5 6 6 8 7 10 5 8.37 10 5 8.37 10 5 8.37 10 5 8.37 10 5 8.37 10 8 3.37 10 8 3.37 10 8 3.37 10 8 3.37 10 8 3.37 10
B Impact S · S S S S S S S S S S S S S S S S<
% inpact 0.0% 5.0%
% of Total Bill 39.0% 47.6% 50.7% 54.1% 56.0% Distribution Applied For Bill \$ 466 \$.5.31 \$.0.88 \$.7.08 \$.8.16 56.0% Applied For Bill \$.466 \$.0.31 \$.0.23 \$.0.23 \$.0.24
Applied For Bill \$ 4.66 \$ 5.31 \$ 5.08 \$ 7.08 \$ 6.18 \$ 7.08 \$ 7.08 \$ 6.18 \$ 7.08 \$ 7.
Applied For Bill \$ 4.66 \$ 5.31 \$ 5.08 \$ 7.08 \$ 6.18 \$ 7.08 \$ 7.08 \$ 6.18 \$ 7.08 \$ 7.
Current Bill § 4.32 \$ 5.08 \$ 5.44 \$ 7.10 \$ 3.17 Simpact 7.05% 4.5% 2.4% -0.35% 2.34% 2.033 \$ 0.14 \$ 0.02 \$ 1.14 \$ 0.02 \$ 1.14 \$ 0.02 \$ 1.14 \$ 0.02 \$ 1.18 \$ 1.08 \$ 1.09 \$ 1.56 \$ 2.34 \$ 3.12 \$ 1.00 \$ 1.36 \$ 2.48 \$ 3.19 \$ 1.66 \$ 2.34 \$ 3.12 \$ 1.00 \$ 2.48 \$ 3.19 \$ 2.02 \$ 0.02 \$ 0.02 \$ 0.02 \$ 0.02 \$ 0.02 \$ 0.02 \$ 0.02 \$ 0.02 \$ 0.04 \$ 0.06 \$ 0.07 \$ 0.06 \$ 0.06 \$ 0.06 \$<0.27 </th
\$ Impact 5 0.33 0.23 0.14 5 0.02 5 0.14 5 0.02 5 0.14 5 0.02 5 0.14 5 0.02 5 0.14 5 0.02 5 0.14 5 0.02 5 0.14 5 0.02 5 0.14 5 0.02 5 0.01 2.3% 2.3% 2.1% 2.4% 2.1% 2.4% 2.1% 2.4% 2.1% 2.4% 2.1% 2.4% 2.1% 2.4% 3 18 5 1.06 5 2.04 5 3.1% 2.04 5 3.1% 2.04 5 3.1% 2.04 5 3.1% 2.04 5 3.1% 2.04 5 3.1% 2.04 5 3.1% 2.04 5 3.1% 2.06 5 0.01 5 0.01 5 0.01 5 0.01 5 0.01 5 0.01 5 0.01 5 0.01 5
% Inpact 7.6% 4.5% 2.4% -0.3% -2.3% % of Total Bill 38.2% 28.6% 24.8% 21.0% 18.8% Retail Transmission Appled For Bill 5.042 1.12 5 16.0 \$ 2.4% -2.3% Current Bill 5.042 5 1.2 \$ 1.60 \$ 2.4% 2.1% -2.2% -2.6%
% of Total Bill 38.2% 28.6% 24.8% 21.0% 18.8% Retail Transmission Applied Fr Bill \$ 0.06 \$ 1.00 \$ 1.66 \$ 2-24 \$ 3.10 Applied Fr Bill \$ 0.04 \$ 1.00 \$ 1.00 \$ 2.00 \$ 3.10 Simpled \$ 0.04 \$ 0.01 \$ 0.04 \$ 0.00 \$ 2.00 \$ 3.10 Wingdot \$ 0.02 \$ 0.03 \$ 0.04 \$ 0.00 \$ 2.00 \$
Applied For Bill \$ 0.62 \$ 1.09 \$ 1.66 \$ 2.24 \$ 5.12 \$ Current Bill \$ 0.64 \$ 1.12 \$ 1.60 \$ 2.40 \$ 5.19 \$ S Impact \$ 0.02 \$ 0.03 \$ 0.04 \$ 0.06 \$ 0.07 \$ 0.06 \$ 0.07 \$ Wingat \$ 0.02 \$ 0.31 \$ 2.27% 2.6% \$ 2.5% \$ 2.5% \$ 2.5% \$ 2.5% \$ 2.5% \$ 2.5% \$ 2.5% \$ 2.5% \$ 2.5% \$ 2.5% \$ 2.5% \$ 2.5% \$ 2.5% \$ 2.5% \$ 2.5% \$ 2.5% \$ 2.5% \$ 6.5% \$ 6.5% \$ 6.5% \$ 6.5% \$ 6.5% \$ 6.5% \$ 2.5% \$ 6.5% \$ <
Applied For Bill \$ 0.62 \$ 1.09 \$ 1.66 \$ 2.24 \$ 5.12 \$ Current Bill \$ 0.64 \$ 1.12 \$ 1.60 \$ 2.40 \$ 5.19 \$ S Impact \$ 0.02 \$ 0.03 \$ 0.04 \$ 0.06 \$ 0.07 \$ % Impact \$ 0.02 \$ 0.31% 2.27% 2.6% \$ 2.5% \$ Delivery (Distribution and Retail Transmission) Applied For Bill \$ 5.27 \$ 6.40 \$ 7.44 \$ 9.60 \$ 1.16 \$ Applied For Bill \$ 5.27 \$ 6.40 \$ 7.44 \$ 9.60 \$ 1.16 \$ Current Bill \$ 5.49 \$ 0.20 \$ 0.44 \$ 0.60 \$ 1.16 \$ Applied For Bill \$ 5.27 \$ 6.40 \$ 7.44 \$ 9.60 \$ 1.16 \$ Current Bill \$ 5.49 \$ 0.20 \$ 0.44 \$ 0.60 \$ 0.81 \$ Current Bill \$ 0.20 \$ 0.40 \$ 0.60 \$ 0.60 \$ 0.80 \$ 0.80 \$ 0.80 \$ 0.80 \$ 0.80 \$ 0.80 \$ 0.80 \$ 0.80 \$ 0.80 \$ 0.80 \$ 0.80 \$ 0.80 \$ <
Current Bill 5 0.02 5 0.03 5 0.04 5 0.05 5 0.04 5 0.05 5 0.04 5 0.05 5 0.04 5 0.05 5 0.04 5 0.05 5 0.04 5 0.05 5 0.04 5 0.06 5 0.07 % Inplant 5 0.07 % Inplant % Inpl
\$ Impact \$ 0.02 \$ 0.03 \$ 0.04 \$ 0.06 \$ 0.07 \$ Winglact \$ 3.1% \$ 2.2% \$ 2.5% \$ 5.00 \$ 7.44 \$ 9.50 \$ 1.16\$ 5.2% \$ 1.16% \$ 0.5%
% Impact -3.1% -2.7% -2.5% -2.2% % of Total Bill 5.1% 5.9% 6.5% 6.9% 7.2% Delivery (Distribution and Retail Transmission) Applied For Bill 5.27 6.40 7.54 9.42 \$1.30 Current Bill 5.27 6.40 7.54 9.42 \$1.30 Current Bill 5.3% 6.20 7.44 9.50 \$1.56 % Impact 0.31 0.20 0.10 \$0.08 0.26 % Impact 6.2% 3.2% 1.3% 0.20% 0.04 2.2%
% of Total Bill 5.1% 5.9% 6.5% 6.9% 7.2% Delivery (Distribution and Retail Transmission) Applied For Bill 5.27 \$ 6.40 \$ 7.54 8.42 \$ 11.30 Current Bill \$ 5.27 \$ 6.40 \$ 7.54 8.42 \$ 11.50 S Impact \$ 0.20 \$ 0.10 \$ 0.08 \$ 2.26% % Impact 6.27% 3.25% 1.3.9% -0.28% -2.2%
Applied For Bill 5.27 8 6.40 5 7.54 5 9.42 51.30 Current Bill 8 4.36 6.20 7.44 9.50 511.56 Simpact 0.20 7.44 9.50 511.56 Simpact 0.20 7.04 9.00 8 0.26 % Inpact 6.2% 3.2% 1.3% 0.20 % 0.40 2.2%
Applied For Bill 5.27 8 6.40 5 7.54 5 9.42 51.30 Current Bill 8 4.36 6.20 7.44 9.50 511.56 Simpact 0.20 7.44 9.50 511.56 Simpact 0.20 7.04 9.00 8 0.26 % Inpact 6.2% 3.2% 1.3% 0.20 % 0.40 2.2%
Current Bill S 4.96 \$ 6.20 \$ 7.44 \$ 9.50 \$ 11.56 \$ Impact \$ 0.31 \$ 0.20 \$ 0.10 \$ 0.26 \$ 0.46 \$ 0.26 \$ Impact \$ 0.21 \$ 0.20 \$ 0.10 \$ 0.26 \$ 0.46 \$ 0.26 \$ 0.46 \$ 0.26 \$ 0.26 \$ 0.26 \$ 0.26 \$ 0.26 \$ 0.26 \$ 0.26 \$ \$ 0.26 \$ 0.26 \$ \$ \$ 0.26 \$ \$ \$ \$ \$ 0.26 \$
\$ Impact \$ 0.31 \$ 0.20 \$ 0.10 -\$ 0.08 -\$ 0.26 % Impact 6.2% 3.2% 1.3% -0.8% -2.2%
% Impact 6.2% 3.2% 1.3% -0.8% -2.2%
% of Total Bill 43.3% 34.5% 31.3% 27.9% 26.0%
Regulatory
Applied For Bill \$ 0.75 \$ 1.19 \$ 1.55 \$ 2.19 \$ 2.84
Current Bill \$ 0.75 \$ 1.19 \$ 1.55 \$ 2.19 \$ 2.84
\$Impact <u>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</u> %Impact 0.0% 0.0% 0.0% 0.0% 0.0%
% of Total Bill 6.2% 6.4% 6.4% 6.5% 6.5%
Debt Retirement Charge
Applied For Bill \$ - \$ - \$ - \$ - \$ -
Current Bill <u>\$ - \$ - \$ - \$ - \$ - </u>
\$ Impact \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
% impact 0.0% 0.0% 0.0% 0.0% 0.0%
GST
Applied For Bill \$ 1.40 \$ 2.14 \$ 2.77 \$ 3.88 \$ 5.01
Current Bill \$ 1.36 \$ 2.11 \$ 2.76 \$ 3.89 \$ 5.04
\$ Impact <u>\$ 0.04</u> \$ 0.03 \$ 0.01 -\$ 0.01
% Impact 2.9% 1.4% 0.4% -0.3% -0.6% % of Total Bill 11.5% 11.5% 11.5% 11.5% 11.5% 11.5%
אלינ.11 אלינ.11 אלינ.11 איז אינג.וי איז אוים שטרויט איז
Total Bill
Applied For Bill \$ 12.16 \$ 18.57 \$ 24.08 \$ 33.75 \$ 43.52
Current Bill \$ 11.81 \$ 18.34 \$ 23.97 \$ 33.84 \$ 43.81
\$ Impact \$ 0.35 \$ 0.23 \$ 0.11 -\$ 0.09 -\$ 0.29
% Impact 3.0% 1.3% 0.5% -0.3% -0.7%



Street Lighting

Calculation of Bill Impacts

Metric Current Rate \$ 4.03 \$ Monthly Rates and Charges Service Charge Rate Adder(s) Service Charge Rate Adder(s) Distribution Volumetric Rate Adder(s) Distribution Volumetric Rate Adder(s) Distribution Volumetric Rate Roder(s) Distribution Volumetric Rate Roder(s) Retail Transmission Rate – Lea Network Service Rate Retail Monthly Rates and Charges Applied For Rate 4.91 9.5751 0.9755 1.6223 1.3707 \$/kWh \$/kWh 0.0052 0.0052 Special Purpose Charge Standard Supply Service – Administration Charge (if applicable) \$/kWh \$/kWh 0.0004 0.0004 Consumption RPP Tier One 37 kWh 0.10 kW 750 kWh Load Factor 50.7% Loss Factor 1.0391 Volume S % % of Total Bill 0.0% 24.10% 0.0% 0.00% 0.0% 24.10% 0.0% 24.10% 0.0% 0.00% 0.0% 0.00% 0.0% 0.00% 0.0% 0.00% 0.0% 0.00% 0.0% 0.00% 0.0% 0.00% Volume RATE CHARGE CHARGE Street Lighting \$ Street Lighting Energy Fins Tree (Wh) Energy Second Ter (Wh) Service Charge Service Charge Rate Addre(s) Service Charge Rate Addre(s) Service Charge Rate Addre(s) Distribution Volumetic Rate Volume \$ 39 0.0650 0 0.0750 \$ 2.54 Volume \$ 39 0.0650 0 0.0750 \$ 2.54 0.00 24:10% 0.00% 46.58% 0.00% 0.00% 9.11% 0.00% 0.00% 0.00% 0.00 2.54 4.03 0.00 0.00 0.79 0.22 0.00 0.00 0.88 0.00 0.00 0.17 0.00 0.00 0.00 -0.03 0.00 4.03 0.00 0.00 7.8619 0.0000 1 4.91 0.00 9.5751 0.0000 1 4.9⁴ 0.00 0.00 1 0.10 0.10 0.10 0.10 1 0.10 0.10 0.10 0.10 0.00 0.0 0.0000 0.0000 0.0 Distribution Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate 1.02 20.6% 4.95 56.64% 0.10 0.10 1.6378 1.4348 0.16 0.10 1.6223 0.10 1.3707 0.16 0.00 0.0% 1.52% Retail Transmission Rate - Line and Transformation Connector Total: Retail Transmission Stub-Total: Delivery (Distribution and Retail Transmission) Windeasa Market Service Rate Special Purpose Ortuge Special Purpose Ortuge Deliver Strategy (Proceeding) Deliver Strategy (Proceeding) Debt Retirement Charge (PRC) Total Bill before Taxes INST Total Bill 0.00 1.02 0.00 0.00 0.00 0.00 0.0% 19.4% 0.0% 0.0% 0.0% 0.30 0.30 2.85% 39 0.0052 39 0.0013 39 0.0004 1 0.25 39 0.0052 39 0.0013 39 0.0004 1 0.25 0.20 1.90% 0.47% 0.19% 0.25 0.52 0.00 9.33 1.21 10.54 0.00 0.0% 2.37% 0.00 0.0% 4.93% 0.00 0.0% 0.00% 1.02 12.3% 88.52% 0.13 12.0% 11.48% 1.15 12.2% 100.00% 0.25 0.52 0.00 8.31 1.08 9.39 0.00000 37 0.00000 9.33 13% 37 13% 8.31

Rate Class Threshold Test

Street Lighting						
	kWh	37	73	110	146	183
	Loss Factor Adjusted kWh	39	76	115	152	191
	, kW	0.10	0.20	0.30	0.40	0.50
	Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%
Energy						
	Applied For Bill				\$ 9.88	\$ 12.41
	Current Bill	\$ 2.53		7.47	\$ 9.88 \$ -	\$ 12.41
	\$ Impact % Impact	<u>\$</u> - 0.0%	s - s 0.0%	- 0.0%	\$ - 0.0%	\$ - 0.0%
	% impact % of Total Bill	24.0%	32.8%	37.8%	40.6%	
Distribution						
	Applied For Bill	\$ 5.97	\$ 7.03 \$	8.07	\$ 9.13	\$ 10.19
	Current Bill		\$ 5.86 \$		\$ 7.69	\$ 8.61
	\$ Impact		\$ 1.17 \$		\$ 1.44	\$ 1.58
	% Impact % of Total Bill	20.6% 56.7%	20.0% 46.6%	19.0% 40.8%	18.7% 37.6%	18.4% 35.1%
	% of Total Bill	56.7%	46.6%	40.8%	37.6%	35.1%
Retail Transmission						
	Applied For Bill	\$ 0.30	\$ 0.59 \$	0.90	\$ 1.20	\$ 1.50
	Current Bill		\$ 0.62 \$		\$ 1.23	\$ 1.54
	\$ Impact		\$ 0.03 -\$	0.02 ·		-\$ 0.04
	% Impact		-4.8%	-2.2%	-2.4%	-2.6%
	% of Total Bill	2.8%	3.9%	4.6%	4.9%	5.2%
Delivery (Distribution and Retail Transmission)						
Derivery (Distribution and Retail Transmission)	Applied For Bill	\$ 6.27	\$ 7.62 \$	8.97	\$ 10.33	\$ 11.69
	Current Bill				\$ 8.92	\$ 10.15
	\$ Impact				\$ 1.41	\$ 1.54
	% Impact	19.4%	17.6%	16.5%	15.8%	15.2%
	% of Total Bill	59.5%	50.6%	45.4%	42.5%	40.3%
Regulatory	Applied For Bill	\$ 0.52	\$ 0.78 \$	1.05	\$ 1.30	\$ 1.57
	Current Bill				\$ 1.30	\$ 1.57 \$ 1.57
	\$ Impact		s - s		\$ 1.30 \$ -	\$ - \$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.9%	5.2%	5.3%	5.3%	5.4%
Debt Retirement Charge		٤.				•
	Applied For Bill Current Bill		<mark>s - s</mark> s - s		\$ - \$ -	\$ - S -
	\$ Impact		<u>s - s</u>		ş - S -	ş -
	% Impact		0.0%	0.0%	0.0%	0.0%
	% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%
GST						
	Applied For Bill				\$ 2.80	\$ 3.34
	Current Bill \$ Impact		\$ 1.59 \$ \$ 0.14 \$		\$ 2.61 \$ 0.19	\$ 3.14 \$ 0.20
	% Impact	12.0%	a 0.14 a 8.8%	7.6%	7.3%	6.4%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	
Total Bill						
	Applied For Bill			19.76		
	Current Bill			18.33		\$ 27.27
	\$ Impact % Impact	\$ 1.15	\$ 1.28 \$ 9.3%	1.43	\$ 1.60 7.0%	\$ 1.74 6.4%
	/s impact	12.3%	0.376	1.0%	1.0%	0.470

Rounding Applied -0.010000 Rounding Current -0.010000 2011 Third Generation Incentive Mechanism Application Canadian Niagara Power Inc. – Fort Erie and Gananoque EB-2010-0070 EB-2010-0071 Filed: November 8, 2010

Bill Impacts CNPI – Gananoque



Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate	ſ					
Service Charge	Ş	17.81	18.01	ľ					
Service Charge Rate Adder(s)	Ş	1.00	2.45						
Service Charge Rate Rider(s)	Ş	-	-						
Distribution Volumetric Rate	\$/kWh	0.0150	0.0151						
Distribution Volumetric Rate Adder(s)	\$/kWh	-							
Low Voltage Volumetric Rate	\$/kWh	0.0016	0.0016						
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0075	- 0.0037						
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0044						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039	0.0035						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
	-								
Consumption	800	kWh	0	kW		Loss Factor	1.0719		
RPP Tier One	600	kWh	Load Factor						
Residential	Volume	RATE \$	CHARGE	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	32.49%
Energy Second Tier (kWh)	258	0.0750	19.35	258	0.0750	19.35	0.00	0.0%	16.12%
Sub-Total: Energy			58.35			58.35	0.00	0.0%	48.60%
Service Charge	1	17.81	17.81	1	18.01	18.01	0.00	1.1%	15.00%
							0.20		
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.45	2.45	1.45	145.0%	2.04%
									2.04%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.45	2.45	1.45	145.0%	
Service Charge Rate Adder(s) Service Charge Rate Rider(s)	1	1.00	1.00	1	2.45	2.45 0.00	1.45	145.0% 0.0%	0.00%
Service Charge Rate Adder(s) Service Charge Rate Rider(s) Distribution Volumetric Rate Adder(s) Dustribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate	1 1 800	1.00 0.00 0.0150	1.00 0.00 12.00	1 1 800	2.45 0.00 0.0151	2.45 0.00 12.08	1.45 0.00 0.08 0.00 0.00	145.0% 0.0% 0.7%	0.00% 10.06% 0.00% 1.07%
Service Charge Rate Adder(s) Service Charge Rate Rider(s) Distribution Volumetric Rate Distribution Volumetric Rate Adder(s)	1 1 800 800	1.00 0.00 0.0150 0.0000	1.00 0.00 12.00 0.00	1 1 800 800	2.45 0.00 0.0151 0.0000	2.45 0.00 12.08 0.00	1.45 0.00 0.08 0.00	145.0% 0.0% 0.7% 0.0%	0.00% 10.06% 0.00%
Service Charge Rate Adder(s) Service Charge Rate Rider(s) Distribution Volumetric Rate Adder(s) Dustribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate	1 1 800 800 800	1.00 0.00 0.0150 0.0000 0.0016	1.00 0.00 12.00 0.00 1.28	1 1 800 800 800	2.45 0.00 0.0151 0.0000 0.0016	2.45 0.00 12.08 0.00 1.28	1.45 0.00 0.08 0.00 0.00	145.0% 0.0% 0.7% 0.0% 0.0%	0.00% 10.06% 0.00% 1.07%
Service Charge Rate Adder(s) Service Charge Rate Rider(s) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate	1 1 800 800 800	1.00 0.00 0.0150 0.0000 0.0016	1.00 0.00 12.00 0.00 1.28 -6.00	1 1 800 800 800	2.45 0.00 0.0151 0.0000 0.0016	2.45 0.00 12.08 0.00 1.28 -2.96	1.45 0.00 0.08 0.00 0.00 3.04	145.0% 0.0% 0.7% 0.0% (50.7)%	0.00% 10.06% 0.00% 1.07% -2.47%
Service Charge Fatte Adder(s) Service Charge Fatte Roder(s) Distribution Volumetric Fatte Roder(s) Distribution Volumetric Rate Adder(s) Distribution Volumetric Rate Roder(s) Distribution Volumetric Rate Roder(s) Total: Distribution	1 1 800 800 800 800	1.00 0.00 0.0150 0.0000 0.0016 -0.0075	1.00 0.00 12.00 0.00 1.28 -6.00 26.09	1 1 800 800 800 800	2.45 0.00 0.0151 0.0000 0.0016 -0.0037	2.45 0.00 12.08 0.00 1.28 -2.96 30.86	1.45 0.00 0.08 0.00 0.00 3.04 4.77	145.0% 0.0% 0.7% 0.0% (50.7)% 18.3%	0.00% 10.06% 0.00% 1.07% -2.47% 25.71%
Service Charge Rate Adder(s) Service Charge Rate Rider(s) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Rate Transmission Rate – Network Service Rate	1 1 800 800 800 800 800 858	1.00 0.00 0.0150 0.0000 0.0016 -0.0075 0.0047	1.00 0.00 12.00 1.28 -6.00 26.09 4.03	1 1 800 800 800 800 800 800	2.45 0.00 0.0151 0.0000 0.0016 -0.0037	2.45 0.00 12.08 0.00 1.28 -2.96 30.86 3.78	1.45 0.00 0.08 0.00 0.00 3.04 4.77 -0.25	145.0% 0.0% 0.7% 0.0% (50.7)% 18.3% (6.2)%	0.00% 10.06% 0.00% 1.07% -2.47% 25.71% 3.15%
Service Charge Fate Addre(s) Service Charge Fate Rider(s) Destruction Volumetric Rate Destruction Volumetric Rate Low Voltage Volumetric Rate Low Voltage Volumetric Rate Fate: Destruction Volumetric Rate Fate: Destruction Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	1 1 800 800 800 800 800 858	1.00 0.00 0.0150 0.0000 0.0016 -0.0075 0.0047	1.00 0.00 12.00 1.28 -6.00 26.09 4.03 3.35	1 1 800 800 800 800 800 800	2.45 0.00 0.0151 0.0000 0.0016 -0.0037	2.45 0.00 12.08 0.00 1.28 -2.96 30.86 3.78 3.00	1.45 0.00 0.08 0.00 3.04 4.77 -0.25 -0.35	145.0% 0.0% 0.7% 0.0% (50.7)% 18.3% (6.2)% (10.4)%	0.00% 10.06% 0.00% 1.07% -2.47% 25.71% 3.15% 2.50%
Service Charge Rate Addrs(s) Service Charge Rate Rider(s) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Rider(s) Distribution Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission	1 1 800 800 800 800 800 858	1.00 0.00 0.0150 0.0000 0.0016 -0.0075 0.0047	1.00 0.00 12.00 0.00 1.28 -6.00 26.09 4.03 3.35 7.38	1 1 800 800 800 800 800 800	2.45 0.00 0.0151 0.0000 0.0016 -0.0037	2.45 0.00 12.08 0.00 1.28 -2.96 30.86 3.78 3.00 6.78	1.45 0.00 0.08 0.00 3.04 4.77 -0.25 -0.35 -0.60	145.0% 0.0% 0.7% 0.0% (50.7)% 18.3% (6.2)% (10.4)% (8.1)%	0.00% 10.06% 0.00% 1.07% -2.47% 25.71% 3.15% 2.50% 5.65%
Service Charge Rate Addre(s) Service Charge Rate Rider(s) Destruction Volumetric Rate Destruction Volumetric Rate Destruction Volumetric Rate Composition Rate Destruction Volumetric Rate Rate Rate Rate Rate Rate Rate Rate	1 1 800 800 800 800 858 858	1.00 0.00 0.0150 0.0000 0.0016 -0.0075 0.0047 0.0039	1.00 0.00 12.00 0.00 1.28 -6.00 26.09 4.03 3.35 7.38 3.347	1 1 800 800 800 800 858 858	2.45 0.00 0.0151 0.0000 0.0016 -0.0037 0.0044 0.0035	2.45 0.00 12.08 0.00 1.28 -2.96 30.86 3.78 3.00 6.78 37.64	1.45 0.00 0.08 0.00 3.04 4.77 -0.25 -0.35 -0.60 4.17	145.0% 0.0% 0.7% 0.0% (50.7)% 18.3% (6.2)% (10.4)% (8.1)% 12.5%	0.00% 10.06% 0.00% -2.47% 25.71% 3.15% 2.50% 5.65% 31.35%
Service Charge Rate Addet(s) Service Charge Rate Reder(s) Desrbution Volumetric Rate Desrbution Volumetric Rate Desrbution Volumetric Rate Desrbution Volumetric Rate Desrbution Volumetric Rate Rate) Transmission Rate – Network Service Rate Rate) Transmission Rate – Line and Transformation Connection Service Rate Rate) Transmission Rate: Delivery (Distribution and Retail Transmission) Sub-Total: Delivery (Distribution and Retail Transmission) Sub-Total: Delivery (Distribution and Retail Transmission)	1 1 800 800 800 800 858 858 858	1.00 0.00 0.0150 0.0000 0.0016 -0.0075 0.0047 0.0039	1.00 0.00 12.00 0.00 1.28 -6.00 26.09 4.03 3.35 7.38 3.347 4.46	1 1 800 800 800 800 858 858 858 858	2.45 0.00 0.0151 0.0000 0.0016 -0.0037 0.0044 0.0035	2.45 0.00 1.2.08 0.00 1.28 -2.96 30.86 3.78 3.00 6.78 37.64 4.46	1.45 0.00 0.08 0.00 3.04 4.77 -0.25 -0.35 -0.35 -0.60 4.17 0.00	145.0% 0.0% 0.7% 0.0% (50.7)% 18.3% (6.2)% (10.4)% (8.1)% 12.5% 0.0%	0.00% 10.06% 0.00% 1.07% 2.47% 25.71% 3.15% 2.50% 5.65% 31.35% 3.72%
Service Charge Rate Addet(s) Service Charge Rate Ridet(s) Distribution Volumetric Rate Ridet(s) Distribution Volumetric Rate Service Charge Rate Ridet(s) Low Voltage Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Rote(s) Eval Voltage Volumetric Rate Rote(s) Eval Volumetric Rate Volumetric Rate Rote(s) Eval Volumetric Rate Rote(s) Eval Volumetric Rate Volumetric Rate Rote(s) Eval Volumetric Rate Rote(s) Eval Volumetric Rate Volu	1 1 800 800 800 800 858 858 858 858	1.00 0.00 0.0150 0.0000 0.0016 -0.0075 0.0047 0.0039 0.0052 0.0052	1.00 0.00 12.00 0.00 1.28 -6.00 26.09 4.03 3.35 7.38 33.47 4.46 1.12	1 1 800 800 800 800 858 858 858 858	2.45 0.00 0.0151 0.0000 0.0016 -0.0037 0.0044 0.0035 0.0052 0.0013	2.45 0.00 12.08 0.00 1.28 -2.96 30.86 3.78 3.00 6.78 3.764 4.46 1.12	1.45 0.00 0.08 0.00 3.04 4.77 -0.25 -0.35 -0.60 4.17 0.00 0.00	145.0% 0.0% 0.7% 0.0% (50.7)% 18.3% (6.2)% (10.4)% (8.1)% 12.5% 0.0% 0.0%	0.00% 10.06% 0.00% 1.07% -2.47% 25.71% 3.15% 2.50% 5.65% 31.35% 3.72% 0.93%
Service Charge Fatte Addet(s) Service Charge Fatte Roter(s) Distribution Volumetric Rate Addet(s) Distribution Volumetric Rate Addet(s) Distribution Volumetric Rate Roter(s) Distribution Volumetric Rate Roter(s) Total: Distribution Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Rate - Line and Transformation Connection Service Rate Total: Distribution Distribution Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Distribution Rate – Line and Transformation Connection Service Rate Rate Fatte: Roter(s) Rate Fatte: Roter(s) Rate Protection Charge Rate Protection Charge	1 1 800 800 800 858 858 858 858 858	1.00 0.01 0.0150 0.0000 0.0016 -0.0075 0.0047 0.0039 0.0039 0.0032 0.0052	1.00 0.00 12.00 0.00 1.28 -6.00 26.09 4.03 3.35 7.38 3.347 4.46 1.12 0.34	1 1 800 800 800 800 858 858 858 858	2.45 0.00 0.0151 0.0000 0.0016 -0.0037 0.0044 0.0035 0.0052 0.0013 0.0004	2.45 0.00 12.08 0.00 1.28 -2.96 30.86 3.78 3.70 6.78 3.7.64 4.46 1.12 0.34	1.45 0.00 0.08 0.00 3.04 4.77 -0.25 -0.35 -0.60 4.17 0.00 0.00 0.00	145.0% 0.0% 0.7% 0.0% (50.7)% (50.7)% (6.2)% (10.4)% (8.1)% 12.5% 0.0% 0.0%	0.00% 10.06% 0.00% 1.07% -2.47% 2.57% 3.15% 2.50% 5.65% 31.35% 3.72% 0.93% 0.28%
Service Charge Rate Addet(s) Service Charge Rate Rider(s) Dastrbution Volumetric Rate Rider(s) Dastrbution Volumetric Rate Dastrbution Volumetric Rate Service Charge Rate Rider(s) Low Voltage Volumetric Rate Dastrbution Volumetric Rate Service Charge Rate Transformation Rate Rider(s) Service Rate Real Transmission Rate Service Rate Real Transmission Rate Network Service Rate Real Transmission Real Transmission Rate Real Transmission Rate Real Transmission Real Tr	1 1 800 800 800 800 858 858 858 858	1.00 0.00 0.0150 0.0000 0.0016 -0.0075 0.0047 0.0039 0.0052 0.0052 0.0013 0.0004 0.25	1.00 0.00 12.00 0.00 1.28 -6.00 26.09 4.03 3.35 7.38 3.347 4.46 1.12 0.34 0.25	1 1 800 800 800 800 858 858 858 858	2.45 0.00 0.0151 0.0000 0.0016 -0.0037 0.0044 0.0035 0.0044 0.0052 0.0013 0.0004 0.25	2.45 0.00 12.08 0.00 1.28 -2.96 30.86 3.78 3.08 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.763.76 3.76 3.763.76 3.76 3.763.	1.45 0.00 0.08 0.00 0.00 3.04 4.77 -0.25 -0.35 -0.60 4.17 0.00 0.00 0.00 0.00 0.00	145.0% 0.0% 0.7% 0.0% (50.7)% (50.7)% (10.4)% (10.4)% (8.1)% 12.5% 0.0% 0.0% 0.0%	0.00% 10.06% 0.00% 1.07% -2.47% 25.71% 3.15% 2.50% 5.65% 31.35% 3.72% 0.93% 0.28% 0.21%
Service Charge Rate Addet(s) Service Charge Rate Roler(s) Destruction Volumetric Rate Destruction Volumetric Rate Destruction Volumetric Rate Destruction Volumetric Rate Destruction Volumetric Rate Destruction Volumetric Rate Patel Intransmission Rate – Line and Transformation Connection Service Rate Rateal Transmission Rate – Line and Transformation Connection Service Rate Rateal Transmission Rate – Line and Transformation Connection Service Rate Rateal Transmission Service Text: Destruction and Retal Transmission) Wholesals Match Service Rate Retain Rate Service Rate Retain Rate Service Rate Standard Supply Service – Administration Charge (if applicable) Star-Text: Destruction	1 1 800 800 800 858 858 858 858 858	1.00 0.01 0.0150 0.0000 0.0016 -0.0075 0.0047 0.0039 0.0039 0.0032 0.0052	1.00 0.00 12.00 0.00 1.28 -6.00 26.09 4.03 3.35 7.38 3.347 4.46 1.12 0.34 0.25 6.17	1 1 800 800 800 858 858 858 858 858	2.45 0.00 0.0151 0.0000 0.0016 -0.0037 0.0044 0.0035 0.0052 0.0013 0.0004	2.45 0.00 12.08 0.00 1.28 -2.96 3.086 3.78 3.70 6.78 4.46 1.12 0.34 0.25 6.17	1.45 0.00 0.08 0.00 0.00 3.04 4.77 -0.25 -0.35 -0.60 4.17 0.00 0.00 0.00 0.00 0.00	145.0% 0.0% 0.7% 0.0% (50.7)% (50.7)% (6.2)% (10.4)% (6.2)% (10.4)% (3.1)% 0.0% 0.0% 0.0% 0.0%	0.00% 10.06% 0.00% 1.07% -2.47% 25.71% 3.15% 3.15% 3.15% 3.135% 3.135% 0.93% 0.28% 0.21% 5.14%
Service Charge Rate Addet(s) Service Charge Rate Redet(s) Destribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Rate Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transmission Service Destribution Volumetric Rate Relation Rate Retail Transmission Rate – Line and Retail Transmission Whotenaie Market Service Rate Service Destribution Rate Purpose Charge Special Purpose Charge Sub-Total: Belgutatory Destribution Rate Relation Rate Destribution Rate Relation Rate Destribution Rate Relation Rate Destribution Rate Relation Rate Sub-Total: Regulatory Destribution Rate Relation Rate Destribution Rate Relation Rate Destribution Rate Relation Rate Destribution Rate Relation Rate Dest Relinement Charge (RC)	1 1 800 800 800 800 858 858 858 858	1.00 0.00 0.0150 0.0000 0.0016 -0.0075 0.0047 0.0039 0.0052 0.0052 0.0013 0.0004 0.25	1.00 0.00 12.00 1.28 6.00 26.09 3.35 7.38 3.347 4.46 1.12 0.34 1.12 0.34 6.17 4.08	1 1 800 800 800 858 858 858 858 858	2.45 0.00 0.0151 0.0000 0.0016 -0.0037 0.0044 0.0035 0.0044 0.0052 0.0013 0.0004 0.25	2.45 0.00 12.08 1.28 30.96 3.78 3.00 6.78 3.764 4.46 1.12 0.34 0.35 6.77 4.08	1.45 0.00 0.08 0.00 3.04 4.77 -0.25 -0.35 -0.60 4.17 0.00 0.00 0.00 0.00 0.00 0.00	145.0% 0.0% 0.7% 0.0% (50.7)% (50.7)% (52.7)% (6.2)% (10.4)% (8.1)% 0.0% 0.0% 0.0% 0.0% 0.0%	0.00% 10.06% 0.00% 1.07% 2.47% 25.71% 3.15% 3.15% 3.15% 3.72% 0.93% 0.21% 0.21% 5.14%

Rate Class Threshold Test Residential

Residentia	kWh	250	600	800	1,400	2,250
	Loss Factor Adjusted kWh	268	644	858	1,501	2,412
	kW	200	0.11	000	1,001	2,112
	Load Factor					
Energy						
	Applied For Bill		42.30 \$		\$ 106.58	
	Current Bill		42.30 \$		\$ 106.58	
	\$ Impact % Impact	<u>\$ - \$</u> 0.0%	- \$	0.0%	\$ -	\$ - 0.0%
	% of Total Bill	33.0%	44.9%	48.6%		56.9%
Distribution						
	Applied For Bill	\$ 23.73 \$	28.28 \$	30.89		
	Current Bill		24.27 \$	26.09		\$ 39.29
	\$ Impact % Impact	\$ 2.64 \$ 12.5%	4.01 \$	4.80		\$ 10.52 26.8%
	% impact % of Total Bill	45.0%	30.0%	25.7%		26.6%
		40.070	00.070	20.17	10.070	10.270
Retail Transmission						
	Applied For Bill		5.08 \$	6.78		
	Current Bill		5.54 \$	7.38		
	\$ Impact - % Impact	-\$ 0.19 -\$ -8.2%	0.46 -\$	0.60		-\$ 1.70 -8.2%
	% of Total Bill	4.0%	5.4%	5.6%		6.2%
		4.070	0.470	0.07	0.070	0.270
Delivery (Distribution and Retail Transmission)						
,	Applied For Bill		33.36 \$	37.67		
	Current Bill		29.81 \$	33.47		
	\$ Impact_ % Impact	\$ 2.45 \$ 10.5%	3.55 \$	4.20		\$ 8.82 14.7%
	% Impact % of Total Bill	10.5%	35.4%	12.5%		14.7%
		40.070	00.470	01.47	20.070	22.470
Regulatory						
• •	Applied For Bill		4.70 \$	6.17		
	Current Bill		4.70 \$	6.17		\$ 16.89
	\$ Impact_ % Impact	<u>\$ - \$</u> 0.0%	- \$	0.0%	\$ -	\$ - 0.0%
	% impact % of Total Bill	4.0%	5.0%	5.1%		5.5%
		4.070	0.070	0.17	0.470	0.070
Debt Retirement Charge						
•	Applied For Bill		3.06 \$	4.08	\$ 7.14	\$ 11.48
	Current Bill		3.06 \$	4.08		\$ 11.48
	\$ Impact % Impact	<u>\$ - \$</u> 0.0%	- \$ 0.0%	0.0%	\$ - 0.0%	\$ - 0.0%
	% impact % of Total Bill	2.4%	3.2%	3.4%		3.7%
GST						
	Applied For Bill		10.84 \$	13.82		\$ 35.38
	Current Bill		10.38 \$	13.27		\$ 34.23
	\$ Impact_ % Impact	\$ 0.31 \$ 5.4%	0.46 \$ 4.4%	0.55		\$ 1.15 3.4%
	% Impact % of Total Bill	5.4%	4.4%	4.1%		3.4%
	/e of Total Bill	11.370	11.376	11.5%	. 11.3%	11.3%
Total Bill						
	Applied For Bill		94.26 \$		\$ 197.64	
	Current Bill		90.25 \$		\$ 190.72	
	\$ Impact		4.01 \$	4.75		\$ 9.97
	% Impact	5.5%	4.4%	4.1%	3.6%	3.4%

Rounding Applied

0.040000



Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate							
Service Charge	\$	21.42	20.80						
Service Charge Rate Adder(s)	Ş	1.00	2.45						
Service Charge Rate Rider(s)	Ş	-	-						
Distribution Volumetric Rate	\$/kWh	0.0231	0.0224						
Distribution Volumetric Rate Adder(s)	\$/kWh	-							
Low Voltage Volumetric Rate	\$/kWh	0.0013	0.0013						
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0067	- 0.0043						
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044	0.0041						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036	0.0033						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
Consumption	2.000	kWh	0	kW	1	Loss Factor	1 0710		
			-	NV.		LUSSTACIO	1.0713		
RPP Tier One	750	kWh	Load Factor						
General Service Less Than 50 kW	Volume	RATE \$	CHARGE	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWb)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	16.82%
Energy Second Tier (kWh)	1.394	0.0750	104.55	1.394	0.0750	104.55	0.00	0.0%	36.08%
Sub-Total: Energy			153.30			153.30	0.00	0.0%	52.90%
Service Charge	1	21.42	21.42	1	20.80	20.80	-0.62	(2.9)%	7.18%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.45	2.45	1.45	145.0%	0.85%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2.000	0.0231	46.20	2.000	0.0224	44.80	-1.40	(3.0)%	15.46%
Distribution Volumetric Rate Adder(s)	2.000	0.0000	0.00	2.000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2.000	0.0013	2.60	2.000	0.0013	2.60	0.00	0.0%	0.90%
Distribution Volumetric Rate Rider(s)	2.000	-0.0067	-13.40	2.000	-0.0043	-8.60	4.80	(35.8)%	-2.97%
Total: Distribution			57.82			62.05	4.23	7.3%	21.41%
Retail Transmission Rate – Network Service Rate	2,144	0.0044	9.43	2.144	0.0041	8.79	-0.64	(6.8)%	3.03%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,144	0.0036	7.72	2,144	0.0033	7.08	-0.64	(8.3)%	2.44%
Total: Retail Transmission	-,		17.15	-		15.87	-1.28	(7.5)%	5,48%
Sub-Total: Delivery (Distribution and Retail Transmission)			74.97			77.92	2.95	3.9%	26.89%
Wholesale Market Service Rate	2.144	0.0052	11.15	2,144	0.0052	11.15	0.00	0.0%	3.85%
Rural Rate Protection Charge	2,144	0.0013	2.79	2,144	0.0013	2.79	0.00	0.0%	0.96%
Special Purpose Charge	2,144	0.0004	0.86	2,144	0.0013	0.86	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
		0.20	15.05		0.20	15.05	0.00	0.0%	5.19%
				2 000	0.00510	10.20	0.00	0.0%	3.52%
Sub-Total: Regulatory Debt Retirement Charge (DRC)	2 000	0.00610							
Debt Retirement Charge (DRC)	2,000	0.00510	10.20	2,000	0.00310				88 50%
Debt Retirement Charge (DRC) Total Bill before Taxes			253.52	21000		256.47	2.95	1.2%	88.50%
Debt Retirement Charge (DRC)	2,000 253.52	0.00510		2,000	13%				88.50% 11.50% 100.00%

Rate Class Threshold Test General Service Less Than 50 kW

Loss Factor Adjusted With W 1.072 2.144 8,040 16,079 21,439 Energy Applied For BI 5 72.0 5 153.0 5 966.00 5 108.04<		kWh	1.000	2.000	7.500	15.000	20.000
W Load Factor Energy Applied For BII \$72.00 \$155.00 \$965.00 \$1,198.43 \$1,600.41 Distribution Applied For BII \$72.00 \$155.00 \$965.00 \$1,198.43 \$1,600.41 Marka and Marka Applied For BII \$72.00 \$155.00 \$965.00 \$1,198.43 \$1,600.41 Distribution Applied For BII \$42.70 \$62.97 \$0.77.4% \$63.							
Load Factor Energy Applied For Bit S 72:00 S 163:30 S 96:50 S 11:08:48 S 1.60:44 Current Bit S 72:00 S 163:30 S 96:50 S 11:08:48 S 1.60:44 Current Bit S 72:00 S 163:30 S 96:50 S 11:08:48 S 1.60:44 Current Bit S 72:00 S 163:30 S 96:50 S 11:08:48 S 1.60:44 Current Bit S 72:00 S 163:30 S 96:50 S 11:08:48 S 1.60:44 Current Bit S 72:00 S 163:30 S 96:50 S 11:08:48 S 1.60:44 Current Bit S 10:05 S 1			1,072	2,	0,010	10,010	21,100
Energy Applied For Bit \$ 72.00 \$ 103.30 \$ 005.00 \$ 1,108.43 \$ 1,60.41 \$ 0.004.1 \$ 0.00							
Applied For Bit S 5 103.30 5 965.50 5 1198.43 5 160.43 Simpat S							
Current Bill 5 20 5 153.0 5	Energy						
Simpatt Simpatt <t< th=""><th></th><th></th><th></th><th></th><th>595.50</th><th>\$ 1,198.43</th><th>\$ 1,600.43</th></t<>					595.50	\$ 1,198.43	\$ 1,600.43
% Impact 0.0%							
% of Total Bill 47.3% 52.9% 57.4% 58.3% 58.3% 58.5% Distribution Applied For Bill \$ 42.70 \$ 62.15 \$ 169.12 \$ 315.00 \$ 47.26% \$ 305.00 \$ 47.26% \$ 305.00 \$ 47.26% \$ 305.00 \$ 47.26% \$ 305.00 \$ 47.26% \$ 305.00 \$ 47.26% \$ 305.00 \$ 47.26% \$ 305.00 \$ 47.26% \$ 305.00 \$ 47.26% \$ 305.00 \$ 3							
Distribution Applied For Bit \$ 42/12 \$ 57/24 \$ 16/12 \$ 16/12 \$ 376.02 \$ 476.02 \$ 376.02 \$							
Applied For Bit is 5 7.65 7.67 2.67.68 3.75.0 5 108.12 5 315.00 6 4.21.2 5 315.00 6 4.75.2 5 108.12 5 315.00 5 4.75.5 375.0 3.75.0 3.75.0 3.75.0 3.75.0 3.75.0 3.75.0 3.75.0 3.75.0 3.75.0 3.75.0 3.75.0 3.75.0 3.75.0 3.75.0 3.75.0 3.75.0 3.75.0 3.75.0 7.75.0		70 01 10tal Dil	41.070	02.070	01.470	00.070	00.070
Applied For Bill 5 0.61 5 5.67.3 5 7.62 5 7.62 5 7.62 5 7.62 5 7.62 5 7.62 5 7.62 5 7.62 5 7.62 5 7.62 5 7.62 5 7.62 5 7.62 5 7.63 5 7.63 5 7.64 5 5.63 7.64 5 5.64 5 7.65 5 6.43 5 1.75 5 6.44 5 1.75 5 6.44 5 1.75 5 6.43 5 1.75 5 6.43 5 1.75 5 6.43 5 1.75 5 6.43 5 1.75 5 6.43 5 1.26 4.43 5 5 7.75 5 7.75 5 7.75 5 7.75 5 7.75 5 7.75 5 7.75 5 7.75 5 7.75 5 7.75 <	Distribution						
3 Impart 3 2 26 3 4 33 7 5% 1 3 36 5 7 27.06 5 3 85.87 1 5.7% Numpart 6 .4% 7 .5% 1 5 .5% 1 5 .5% 5 .5% Numpart 2 .26 8 5 .27.36 5 .15.7% 1 5 .5% 1 5 .5% 1 5 .5% Retail Transmission Applied For Bill 5 .76 4 5 .17.5 5 .44.2 5 .176.8 1 .175.5 .44.2 5 .126.8 1 .175.1 .5.9% 1 1 8.06 5 .175.8 .75% 5 .5% 5 .75% 5 .75% 5 .75% 5 .75% 5 .75% 5 .75% 5 .5%		Applied For Bill	\$ 42.70 \$	62.15 \$	169.12	\$ 315.00	\$ 412.25
% Impact 0.0%							
% of Total Bill 7.7% 21.4% 16.3% 15.3% 15.1% Retail Transmission Applied For Bill 5 7.94 \$ 15.37 \$ 15.3% 15.1% Applied For Bill 5 7.94 \$ 15.37 \$ 64.32 \$ 112.83 \$ 17.15 \$ 64.42 \$ 112.83 \$ 17.15 \$ 64.32 \$ 128.43 128.43 128.43 <							
Applied For Bit S 7.94 S 15.87 S 50.48 S 118.86 S 198.85 S 17.15 S Delivery (Distribution and Retail Transmission) 30.40 S 1.28 - 4.83 - 4.83 - 4.83 S 1.28 - 4.83 S 5.95 S 5.57 S 5.95 S 5.95 S 5.97 S 5.95 S 5.97 S 5.95 S 5.97 S 5.95 S 5.97 S 2.28 S 5.97 S 2.29 S 2.17 S 2.29 S 2.17 S 2.29 S 2.17 S 2.29 S 2.17 S 2.99 S 2.20 S 2.17 S 2.99 S 2.20 S 2.17 S 2.99 S 2.20 S 2.17 S 2.99 S 2.17 S 2.17 S 2.17 S 2.17 S 2.15 S 5.5 S							
Applied For Bit \$ 5 5167 \$ 5 64.43 \$ 118.36 \$ 118		% of Total Bill	27.7%	21.4%	16.3%	15.3%	15.1%
Applied For Bit \$ 5 5167 \$ 5 64.43 \$ 118.36 \$ 118	Retail Transmission						
Current Bill 5 64.32 5 128.63 5 128.63 5 128.63 5 128.63 5 128.63 5 128.63 5 128.63 5 128.63 5 128.63 5 128.63 5 128.63 5 128.63 5 128.63 5 128.65 128.65 128.65 128.65 128.65 128.65 128.65 128.65 128.65 128.65 128.65 5 128.65 5 128.65 128.65 5 57.05 0.57.75 5.87.65 5 104.55 5 57.05 0.57.75 5.87.65 5 5 7.05.02 228.61 5 5.67.3 5 12.57 3.28.75 2.29.67 12.87.7 2.29.67 12.87.7 2.29.67 12.87.7 2.29.67 12.87.7 2.29.67 12.87.7 2.29.67 12.87.7 2.29.67 12.87.7 2.29.67 12.87.7 2.29.67 12.87.7 2.29.67 12.87.7 2.29.67 12.87.7 2.29.67.7 <t< th=""><th></th><th>Applied For Bill</th><th>\$ 7.94 S</th><th>15.87 S</th><th>59.49</th><th>\$ 118.98</th><th>\$ 158.65</th></t<>		Applied For Bill	\$ 7.94 S	15.87 S	59.49	\$ 118.98	\$ 158.65
\$ Impart 3 4 5 4 8 5 5 128 5 128 5 128 5 128 5 128 5 128 5 128 128 5 128 128 128 128 5 128							
% of Total Bill 5.2% 5.5% 5.7% 5.8% 5.8% Delivery (Distribution and Retail Transmission) Applied For Bill 5.064 \$ 76.02 \$ 228.61 \$ 43.398 \$ 570.90 Current Bill \$ 410.75 \$ 10.55 \$ 206.61 \$ 445.65 \$							
Delivery (Distribution and Retail Transmission) Applied For Bit \$ 50.64 \$ 78.02 \$ 728.21 \$ 43.38 \$ 570.30 \$ 17.42 \$ 17.43 \$ 22.57 \$ 228.61 \$ 43.38 \$ 570.30 \$ 17.42 \$ 17.43 \$ 22.57 \$ 27.44 \$ 41.55 \$ 24.73 \$ 27.44 \$ 41.55 \$ 24.75 \$ 27.44 \$ 41.55 \$ 24.75 \$ 27.44 \$ 41.55 \$ 24.75 \$ 27.44 \$ 41.55 \$ 24.75 \$ 27.44 \$ 41.55 \$ 24.75 \$ 27.44 \$ 41.55 \$ 24.75 \$ 27.44 \$ 41.55 \$ 24.75 \$ 27.44 \$ 41.55 \$ 24.75 \$ 27.44 \$ 41.55 \$ 24.75 \$ 27.44 \$ 41.55 \$ 24.75 \$ 27.45 \$ 11.19 \$ 148.16 \$ 27.95 \$ 22.95 \$ 22.95 \$ 22.05 \$ 21.15 \$ 12.95 \$ 14.15 \$							
Applied For Bit \$ 5.04 (\$ 78.02 \$ 78.02 \$ 228.61 \$ 43.88 \$ 570.00 Current Bit \$ 43.70 \$ 74.94 \$ 41.55 \$ 547.33 Regulatory Applied For Bit \$ 7.64 \$ 15.05 \$ 56.73 \$ 111.91 \$ 149.16 Debt Retirement Charge Applied For Bit \$ 5.10 \$ 10.20 \$ 38.25 \$ 77.80 \$ 11.93 \$ 149.16 Current Bit \$ 5.10 \$ 10.20 \$ 38.25 \$ 77.80 \$ 11.00 \$ 10.20 \$ 38.25 \$ 77.80 \$ 10.20 \$ 10.20 \$ 38.25 \$ 77.80 \$ 10.20 \$		% of Total Bill	5.2%	5.5%	5.7%	5.8%	5.8%
Applied For Bit \$ 5.04 (\$ 78.02 \$ 78.02 \$ 228.61 \$ 43.88 \$ 570.00 Current Bit \$ 43.70 \$ 74.94 \$ 41.55 \$ 547.33 Regulatory Applied For Bit \$ 7.64 \$ 15.05 \$ 56.73 \$ 111.91 \$ 149.16 Debt Retirement Charge Applied For Bit \$ 5.10 \$ 10.20 \$ 38.25 \$ 77.80 \$ 11.93 \$ 149.16 Current Bit \$ 5.10 \$ 10.20 \$ 38.25 \$ 77.80 \$ 11.00 \$ 10.20 \$ 38.25 \$ 77.80 \$ 10.20 \$ 10.20 \$ 38.25 \$ 77.80 \$ 10.20 \$	Relivery (Ristribution and Retail Transmission)						
Current Bill 5 74.97 5 219.49 5 415.55 5 5 5 5 5 74.97 5 219.49 5 415.55 5 5 5 5 74.97 5 219.49 5 415.55 5 5 5 5 7 5 5 7	Derivery (Distribution and Retail Transmission)	Applied Eps Dill	C FOCA C	70.00 €	000.04	e 400.00	C 570.00
\$ Impart \$ 1.04 \$ 1.05 \$ 1.12 \$ 1.74.3 \$ 2.29% % of Total Bill 4.0% 4.1% 4.2% 5.0% 5.0% 5.0% 5.0% 5.0% 5.0% 5.0% 5.0% 5.0% 5.0% 5.0% 5.0% 5.0% 5.0% 5.0% 5.0% 5.0% 5.0%							
% Impact 4.1% 4.2%		\$ Impact	\$ 1.94 \$				
Applied For Bill 5 7.64 \$ 15.05 \$ 5.73 \$ 11.19 \$ 148.18 Simpatt 5 -5 5 -5 <t< td=""><td></td><td>% Impact</td><td>4.0%</td><td></td><td></td><td>4.2%</td><td></td></t<>		% Impact	4.0%			4.2%	
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Applied For Bitl \$ 5 11.10 \$ 14.81 Current Bitl 7.64 \$ 15.05 \$ 55.73 \$ 11.10 \$ 14.81 Simpatr \$ -5 \$ 5 -6 \$ -6 \$ -6 \$ -6 \$ -6 \$ -6 \$ -6 \$ -6 \$ -6 \$ -6 \$ -6 \$ -6 \$ -6 \$ -7 \$ 3 3 7 5 -5 \$ -6 \$ <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>							
GST Applied For Bill \$ 17.72 \$ 33.35 \$ 119.55 \$ 206.67 \$ 3 \$ 114.90 \$ 105.00 \$ 30.25 \$ 76.50 \$ 102.00 \$ 30.25 \$ 11.11 \$ 10.25 \$ 11.55 \$	Regulatory					-	
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% of Total Bill 5.0% 5.2% 5.4% 5.4% 5.4% 5.4% Debt Retirement Charge Applied For Bill \$ 5.10 \$ 102.0 \$ 382.5 \$ 76.50 \$ 102.00 Current Bill \$ 5.10 \$ 102.0 \$ 382.5 \$ 76.50 \$ 102.00 Simpasition \$ 102.00 \$ 382.5 \$ 76.50 \$ 102.00 Simpasition \$ 102.00 \$ 382.5 \$ 76.50 \$ 102.00 Simpasition \$ 102.00 \$ 382.5 \$ 76.50 \$ 102.00 Simpasition \$ 102.00 \$ 382.5 \$ 76.50 \$ 102.00 Simpasition \$ 102.00 \$ 382.5 \$ 76.50 \$ 102.00 Simpasition \$ 30.5% \$ 30.5% \$ 30.7% \$ 30.7% \$ 30.7% GST Current Bill \$ 17.72 \$ 33.35 \$ 119.35 \$ 236.61 \$ 314.800 Current Bill \$ 17.72 \$ 33.35 \$ 119.87 \$ 12.5% \$ 11.5% \$ 11.5% \$ 11.5% \$ 11.5% \$ 11.5% \$ 11.5% \$ 11.5% \$ 11.5%					0.0%		
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Applied For Bill \$.10.20 \$.38.25 \$ 76.50 \$ 102.00 Simpact \$.10.20 \$.38.25 \$ 76.50 \$ 102.00 Simpact \$.10.20 \$.38.25 \$ 76.50 \$ 102.00 Simpact \$.00% 0.00% 0.0%<							
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Applied For Bill \$ 17.26 \$ 33.35 \$ 119.55 \$ 226.61 \$ 314.80 Current Bill \$ 17.46 \$ 22.36 \$ 118.75 \$ 243.65 \$ 118.17 \$ 243.65 \$ 311.81 \$ Impact \$ 0.29 \$ 0.39 \$ 0.10% 1.0%		% of Total Bill					
Applied For Bill \$ 17.26 \$ 33.35 \$ 119.55 \$ 226.61 \$ 314.80 Current Bill \$ 17.46 \$ 22.36 \$ 118.75 \$ 243.65 \$ 118.17 \$ 243.65 \$ 311.81 \$ Impact \$ 0.29 \$ 0.39 \$ 0.10% 1.0%							
Current Bill 5 17.46 \$ 12.96 \$ 116.17 \$ 224.35 \$ 318.16 Simpact 1.0% 2.0% 2.0% 2.0% 2.0% 2.0% 2.0% 2.0% 2.0% 2.0% 2.0% 2.0% 2.0% 2.0% 2.0%	GST						
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Applied For Bill 5 15400 2 289.92 1,037.44 \$ 2,056.71 \$ 2,736.31 Current Bill \$ 151.80 \$ 266.48 \$ 1,027.14 \$ 2,007.02 \$ 2,710.35 Simpart \$ 2.20 \$ 3.44 \$ 1.030 \$ 19.89 \$ 2.56		% OF FOLAI BII	11.3%	11.0%	11.5%	11.5%	11.5%
Applied For Bill 5 15400 2 289.92 1,037.44 \$ 2,056.71 \$ 2,736.31 Current Bill \$ 151.80 \$ 266.48 \$ 1,027.14 \$ 2,007.02 \$ 2,710.35 Simpart \$ 2.20 \$ 3.44 \$ 1.030 \$ 19.89 \$ 2.56	Total Bill						
Current Bill \$ 151.80 \$ 286.48 \$ 1,027.14 \$ 2,037.02 \$ 2,710.35 \$ Impact \$ 2.20 \$ 3.44 \$ 10.30 \$ 19.69 \$ 25.96				289.92 \$	1,037.44	\$ 2,056.71	\$ 2,736.31
					1,027.14	\$ 2,037.02	
% Impact 1.4% 1.2% 1.0% 1.0% 1.0%							
		% Impact	1.4%	1.2%	1.0%	1.0%	1.0%

Rounding Applied 0.110000



Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate						
Service Charge	\$	134.86	132.51						
Service Charge Rate Adder(s)	\$	1.00	2.45						
Service Charge Rate Rider(s)	S	-	-						
Distribution Volumetric Rate	\$/kW	7.3207	7.1928						
Distribution Volumetric Rate Adder(s)	\$/kW	-	-						
Low Voltage Volumetric Rate	\$/kW	0.5826	0.5826						
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.3556	0.7095						
Retail Transmission Rate – Network Service Rate	S/kW	1.8095	1.6885						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5029	1.3573						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
			1	-				-	
Consumption	995,000	kWh	2,480	kW		Loss Factor	1.0719		
RPP Tier One	750	kWh	Load Factor	55.0%				-	
General Service 50 to 4,999 kW	Volume	RATE	CHARGE	Volume	RATE	CHARGE	s	%	% of Total Bill
		\$	\$		\$	\$			
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,065,791	0.0750	79,934.33	1,065,791	0.0750	79,934.33	0.00	0.0%	58.39%
Sub-Total: Energy			79,983.08			79,983.08	0.00	0.0%	58.43%
Service Charge	1	134.86	134.86	1	132.51	132.51	-2.35	(1.7)%	0.10%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.45	2.45	1.45	145.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	7.3207	18,155.34	2,480	7.1928	17,838.14	-317.20	(1.7)%	13.03%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.5826	1,444.85	2,480	0.5826	1,444.85	0.00	0.0%	1.06%
Distribution Volumetric Rate Rider(s)	2,480	-1.3556	-3,361.89	2,480	0.7095	1,759.56	5,121.45	(152.3)%	1.29%
Total: Distribution			16,374.16			21,177.51	4,803.35	29.3%	15.47%
Retail Transmission Rate – Network Service Rate	2,480	1.8095	4,487.56	2,480	1.6885	4,187.48	-300.08	(6.7)%	3.06%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.5029	3,727.19	2,480	1.3573	3,366.10	-361.09	(9.7)%	2.46%
Total: Retail Transmission			8,214.75			7,553.58	-661.17	(8.0)%	5.52%
Sub-Total: Delivery (Distribution and Retail Transmission)			24,588.91			28,731.09	4,142.18	16.8%	20.99%
Wholesale Market Service Rate	1,066,541	0.0052	5,546.01	1,066,541	0.0052	5,546.01	0.00	0.0%	4.05%
Rural Rate Protection Charge	1.066.541	0.0013	1.386.50	1.066.541	0.0013	1.386.50	0.00	0.0%	1.01%
Special Purpose Charge	1,066,541	0.0004	426.62	1,066,541	0.0004	426.62	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7.359.38			7.359.38	0.00	0.0%	5,38%
Debt Retirement Charge (DRC)	995.000	0.00510	5.074.50	995.000	0.00510	5.074.50	0.00	0.0%	3.71%
Total Bill before Taxes	385,000	0.00010	117.005.87	555,000	0.00010	121,148.05	4.142.18	3.5%	88.50%
HST	117.005.87	13%	15,210,76	121.148.05	13%	15.749.25	538.49	3.5%	11.50%
Total Bill	117,003.07	.376	132.216.63	121,140.00	1376	136.897.30	4.680.67	3.5%	100.00%

Rate Class Threshold Test General Service 50 to 4,999 kW

General Service 50 to 4,999 KW						
	kWh	20,000	510,000	995,000	1,501,000	2,006,000
	Loss Factor Adjusted kWh	21,439	546,670	1,066,541	1,608,922	2,150,232
	kW	50	1,270	2,480	3,740	5,000
	Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%
Energy						
•	Applied For Bill	\$ 1,600.43	\$ 40,992.75 \$	79,983.08	\$ 120,661.65	\$ 161,259.91
	Current Bill	\$ 1,600.43	\$ 40,992.75 \$	79,983.08	\$ 120,661.65	\$ 161,259.91
	\$ Impact	\$ -	\$ - \$	-	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	55.3%	58.4%	58.4%	58.5%	58.5%
Distribution						
	Applied For Bill				\$ 31,868.37	
	Current Bill			16,374.16		\$ 32,874.36
	\$ Impact		\$ 2,459.31 \$			\$ 9,684.95
	% Impact	20.7%	29.1%	29.3%	29.4%	29.5%
	% of Total Bill	19.3%	15.5%	15.5%	15.4%	15.4%
B. 4. 11 B. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4.						
Retail Transmission						
	Applied For Bill				\$ 11,391.29	
	Current Bill				\$ 12,388.38	
	\$ Impact % Impact	-\$ 13.32 - -8.0%	\$ 338.57 -\$ -8.0%	661.17 - -8.0%	\$ 997.09 -8.0%	-\$ 1,333.00 -8.0%
	% impact % of Total Bill	-0.0%	-8.0%	-8.0%	-8.0%	-8.0%
	% OF FOLAI BII	5.3%	5.5%	0.0%	5.5%	0.0%
Delivery (Distribution and Retail Transmission)						
Derivery (Distribution and Retail Transmission)	Applied For Bill	\$ 711.50	\$ 14,778.92 \$	28,731.02	£ 42 250 66	\$ 57,788.31
	Current Bill			24,588.91		
	\$ Impact		\$ 2,120.74 \$	4,142,11		\$ 8.351.95
	% Impact	13.1%	16.8%	16.8%	16.9%	16.9%
	% of Total Bill	24.6%	21.0%	21.0%	21.0%	20.9%
Regulatory						
· · ·	Applied For Bill	\$ 148.18	\$ 3,772.27 \$	7,359.38	\$ 11,101.81	\$ 14,836.85
	Current Bill	\$ 148.18	\$ 3,772.27 \$	7,359.38	\$ 11,101.81	\$ 14,836.85
	\$ Impact	ş -	s - s		ş -	ş -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.1%	5.4%	5.4%	5.4%	5.4%
Debt Retirement Charge						
	Applied For Bill			5,074.50		\$ 10,230.60
	Current Bill			5,074.50		\$ 10,230.60
	\$ Impact		\$ - \$			\$ -
	% Impact % of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%
	% OF FOLAI BII	3.5%	3.1%	3.1%	3.1%	3.1%
GST						
001	Applied For Bill	\$ 333.07	\$ 8,078.84 \$	15,749.24	\$ 22 740 47	\$ 31,735.04
	Applied For Bill Current Bill			15,210.76		
	\$ Impact		\$ 275.69 \$			\$ 1.085.76
	% Impact	3.3%	3.5%	3.5%	3.5%	3.5%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill						
	Applied For Bill	\$ 2,895,18	\$ 70.223.78 \$	136.897.22	\$ 206,426.39	\$ 275.850.71
		\$ 2,801.81			\$ 199,367.26	
	\$ Impact		\$ 2,396.43 \$	4,680.59		
	% Impact	3.3%	3.5%	3.5%	3.5%	3.5%

Rounding Applied

-0.080000



Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate						
Service Charge	s	62.36	69.46						
Service Charge Rate Adder(s)	s	-	-						
Service Charge Rate Rider(s)	s								
Distribution Volumetric Rate	\$/kWh	0.0367	0.0409						
Distribution Volumetric Rate Adder(s)	\$/kWh								
Low Voltage Volumetric Rate	\$/kWh	0.0013	0.0013						
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0068	- 0.0053						
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044	0.0041						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036	0.0033						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
					1				
Consumption	2,000	kWh	0	kW		Loss Factor	1.0719		
RPP Tier One	750	kWh	Load Factor						
Unmetered Scattered Load	Volume	RATE \$	CHARGE	Volume	RATE \$	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	12.78%
Energy Second Tier (kWh)	1.394	0.0750	104.55	1.394	0.0750	104.55	0.00	0.0%	27.40%
Sub-Total: Energy	1,004	0.0100	153.30	1,004	0.0700	153.30	0.00	0.0%	40.18%
Service Charge	1	62.36	62.36	1	69.46	69.46	7.10	11.4%	18.20%
Service Charge Rate Adder(s)	i	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2.000	0.0367	73.40	2.000	0.0409	81.80	8.40	11.4%	21.44%
Distribution Volumetric Rate Adder(s)	2.000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2 000	0.0013	2.60	2.000	0.0013	2.60	0.00	0.0%	0.68%
Distribution Volumetric Rate Rider(s)	2.000	-0.0068	-13.60	2,000	-0.0053	-10.60	3.00	(22.1)%	-2.78%
Total: Distribution	-10.00		124.76	-10.00		143.26	18.50	14.8%	37.54%
Retail Transmission Rate – Network Service Rate	2.144	0.0044	9.43	2,144	0.0041	8.79	-0.64	(6.8)%	2.30%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2 144	0.0036	7.72	2,144	0.0033	7.08	-0.64	(8.3)%	1.86%
Total: Retail Transmission			17.15			15.87	-1.28	(7.5)%	4.16%
Sub-Total: Delivery (Distribution and Retail Transmission)			141.91			159.13	17.22	12.1%	41.70%
Wholesale Market Service Rate	2.144	0.0052	11.15	2,144	0.0052	11 15	0.00	0.0%	2.92%
Rural Rate Protection Charge	2,144	0.0013	2.79	2,144	0.0032	2.79	0.00	0.0%	0.73%
Special Purpose Charge	2,144	0.0004	0.86	2,144	0.0004	0.86	0.00	0.0%	0.23%
Standard Supply Service – Administration Charge (if applicable)	2,144	0.25	0.25	2,144	0.25	0.25	0.00	0.0%	0.07%
Sub-Total: Regulatory		0.20	15.05		0.20	15.05	0.00	0.0%	3.94%
Debt Retirement Charge (DRC)	2 000	0.00510	10.20	2.000	0.00510	10.20	0.00	0.0%	2.67%
Total Bill before Taxes	2,000	0.00510	320.46	2,000	0.00510	337.68	17.22	5.4%	2.67%
HST Total Bill	320.46	13%	41.66 362.12	337.68	13%	43.90 381.58	2.24	5.4% 5.4%	11.50% 100.00%

Rate Class Threshold Test Unmetered Scattered Load

	kWh	500	2.000	7.500	15.000	20.000
	Loss Factor Adjusted kWh	536	2,144	8,040	16,079	21,439
	kW		_,	-,	,	,
	Load Factor					
Energy						
	Applied For Bill				\$ 1,198.43	
	Current Bill \$ Impact			595.50	\$ 1,198.43 \$ -	\$ 1,600.43 \$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	23.1%	40.2%	48.1%	49.8%	50.3%
Distribution						
	Applied For Bill Current Bill					\$ 807.86 \$ 686.36
	\$ Impact		18.54 \$	296.36 50.00		\$ 121.50
	% Impact	12.8%	14.9%	16.9%	17.5%	17.7%
	% of Total Bill	58.4%	37.6%	28.0%	25.9%	25.4%
Retail Transmission			10.07 0	50.10		A 150.05
	Applied For Bill Current Bill			59.49 64.32	\$ 118.98 \$ 128.63	
	\$ Impact			4.83		
	% Impact	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%
	% of Total Bill	2.6%	4.2%	4.8%	4.9%	5.0%
Delivery (Distribution and Retail Transmission)						
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 91.89 \$	159.17 \$	405.85	\$ 742.24	\$ 966.51
	Current Bill					\$ 857.87
	\$ Impact			45.17		\$ 108.64
	% Impact	11.7%	12.2%	12.5%	12.6%	12.7%
	% of Total Bill	61.0%	41.7%	32.8%	30.9%	30.4%
Regulatory						
Regulatory	Applied For Bill	\$ 3.95 \$	15.05 \$	55.73	\$ 111.19	\$ 148.18
	Current Bill	\$ 3.95 \$			\$ 111.19	
	\$ Impact			-		ş -
	% Impact % of Total Bill	0.0%	0.0%	0.0% 4.5%	0.0%	0.0% 4.7%
	% OF FOLAE BII	2.0%	3.8%	4.5%	4.0%	4.7%
Debt Retirement Charge						
	Applied For Bill	\$ 2.55 \$	10.20 \$	38.25	\$ 76.50	\$ 102.00
	Current Bill			38.25		\$ 102.00
	\$ Impact % Impact	\$ - \$ 0.0%	- \$ 0.0%	- 0.0%	\$ -	\$ - 0.0%
	% Impact % of Total Bill	0.0%	2.7%	3.1%	3.2%	3.2%
GST						
	Applied For Bill			142.39		
	Current Bill			136.52		
	\$ Impact % Impact	\$ 1.25 \$ 7.8%	2.24 \$	5.87 4.3%	\$ 10.83 4.1%	\$ 14.13 4.0%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill						
	Applied For Bill				\$ 2,405.05	
	Current Bill \$ Impact			1,186.68		\$ 3,060.58 \$ 122.77
	% Impact	\$ 10.89 \$ 7.8%	5.4%	4.3%	\$ 94.08 4.1%	4.0%

Rounding Applied 0.040000



Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	Note: Threshold Excess Error

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate						
Service Charge	\$	3.31	3.76						
Service Charge Rate Adder(s)	s	-	-						
Service Charge Rate Rider(s)	\$								
Distribution Volumetric Rate	\$/kW	3.7359	4.2349						
Distribution Volumetric Rate Adder(s)	\$/kW	-							
Low Voltage Volumetric Rate	\$/kW	0.4311	0.4311						
Distribution Volumetric Rate Rider(s)	\$/kW	- 5.7830	- 0.6066						
Retail Transmission Rate – Network Service Rate	\$/kW	1.3347	1.2455						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1120	1.0043						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
Consumption	180	kWh	0.50	kW		Loss Factor	1.0719		
RPP Tier One	750	kWh	Load Factor	49.3%					
O antinal Linkting		RATE	CHARGE		RATE	CHARGE			% of Total Bill
Sentinel Lighting	Volume	\$	\$	Volume	\$	\$	\$	%	% of Lotal Bill
Energy First Tier (kWh)	193	0.0650	12.55	193	0.0650	12.55	0.00	0.0%	50.54%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			12.55			12.55	0.00	0.0%	50.54%
Service Charge	1	3.31	3.31	1	3.76	3.76	0.45	13.6%	15.14%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	3.7359	1.87	0.50	4.2349	2.12	0.25	13.4%	8.54%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.4311	0.22	0.50	0.4311	0.22	0.00	0.0%	0.89%
Distribution Volumetric Rate Rider(s)	0.50	-5.7830	-2.89	0.50	-0.6066	-0.30	2.59	(89.6)%	-1.21%
Total: Distribution			2.51			5.80	3.29	131.1%	23.36%
Retail Transmission Rate – Network Service Rate	0.50	1.3347	0.67	0.50	1.2455	0.62	-0.05	(7.5)%	2.50%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.1120	0.56	0.50	1.0043	0.50	-0.06	(10.7)%	2.01%
Total: Retail Transmission			1.23			1.12	-0.11	(8.9)%	4.51%
Sub-Total: Delivery (Distribution and Retail Transmission)			3.74			6.92	3.18	85.0%	27.87%
Wholesale Market Service Rate	193	0.0052	1.00	193	0.0052	1.00	0.00	0.0%	4.03%
Rural Rate Protection Charge	193	0.0013	0.25	193	0.0013	0.25	0.00	0.0%	1.01%
Special Purpose Charge	193	0.0004	0.08	193	0.0004	0.08	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	100	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.01%
Sub-Total: Regulatory	1	0.20	1.58		0.20	1.58	0.00	0.0%	6.36%
Debt Retirement Charge (DRC)	180	0.00510	0.92	180	0.00510	0.92	0.00	0.0%	3.71%
Total Bill before Taxes	160	0.00510	18,79	100	0.00510	21.97	3.18	16.9%	88,48%
				21.97	13%	2.86	0.42	17.2%	11.52%
HST									
HST Total Bill	18.79	13%	2.44 21.23	21.97	13%	24.83	3.60	17.0%	100.00%

Rate Class Threshold Test Sentinel Lighting

Sentinel Lighting				
	kWh	70	130	180 270 360
	Loss Factor Adjusted kWh	76	140	193 290 386
	kW	0.20	0.35	0.50 0.75 1.00
	Load Factor	48.0%	50.9%	49.3% 49.3% 49.3%
E				
Energy	Applied For Bill	C 404	\$ 9.10 \$	12.54 \$ 18.85 \$ 25.09
	Applied For Bill Current Bill			12.54 \$ 18.85 \$ 25.09 12.54 \$ 18.85 \$ 25.09
	\$ Impact		s - s	- \$ - \$ -
	% Impact	0.0%	0.0%	0.0% 0.0% 0.0%
	% of Total Bill	39.4%	47.5%	50.5% 53.8% 55.6%
Distribution		A 150		
	Applied For Bill Current Bill			5.80 \$ 6.81 \$ 7.81 2.51 \$ 2.09 \$ 1.70
	\$ Impact			3.29 \$ 4.72 \$ 6.11
	% Impact		88.4%	131.1% 225.8% 359.4%
	% of Total Bill	36.5%	27.0%	23.4% 19.5% 17.3%
Retail Transmission		0 0 15		
	Applied For Bill Current Bill			1.12 \$ 1.68 \$ 2.25 1.23 \$ 1.83 \$ 2.44
	\$ Impact			0.11 -\$ 0.15 -\$ 0.19
	% Impact		-8.1%	-8.9% -8.2% -7.8%
	% of Total Bill	3.6%	4.1%	4.5% 4.8% 5.0%
Delivery (Distribution and Retail Transmission)				
	Applied For Bill Current Bill			6.92 \$ 8.49 \$ 10.06 3.74 \$ 3.92 \$ 4.14
	\$ Impact			3.18 \$ 4.57 \$ 5.92
	% Impact		65.4%	85.0% 116.6% 143.0%
	% of Total Bill	40.1%	31.2%	27.9% 24.3% 22.3%
B				
Regulatory	Applied For Bill	\$ 0.78	\$ 1.22 \$	1.58 \$ 2.26 \$ 2.91
	Current Bill			1.58 \$ 2.26 \$ 2.91
	\$ Impact		S - S	- \$ - \$ -
	% Impact		0.0%	0.0% 0.0% 0.0%
	% of Total Bill	6.2%	6.4%	6.4% 6.5% 6.5%
Date Dationment Channe				
Debt Retirement Charge	Applied For Bill	\$ 0.36	\$ 0.66 \$	0.92 \$ 1.38 \$ 1.84
	Current Bill			0.92 \$ 1.38 \$ 1.84
	\$ Impact		\$ - \$	- \$ - \$ -
	% Impact		0.0%	0.0% 0.0% 0.0%
	% of Total Bill	2.9%	3.4%	3.7% 3.9% 4.1%
GST				
651	Applied For Bill	C 4 44	\$ 2.20 \$	2.85 \$ 4.03 \$ 5.19
	Current Bill			2.44 \$ 3.43 \$ 4.42
	\$ Impact			0.41 \$ 0.60 \$ 0.77
	% Impact		15.8%	16.8% 17.5% 17.4%
	% of Total Bill	11.5%	11.5%	11.5% 11.5% 11.5%
Total Bill				
	Applied For Bill	\$ 10 EE	\$ 19.15 \$	24.81 \$ 35.01 \$ 45.09
	Current Bill			24.61 \$ 35.01 \$ 45.09 21.22 \$ 29.84 \$ 38.40
	\$ Impact	\$ 1.75	\$ 2.66 \$	3.59 \$ 5.17 \$ 6.69
	% Impact	16.2%	16.1%	16.9% 17.3% 17.4%
	Rounding Applied			-0.020000
	Rounding Current			-0.010000



Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	Note: Threshold Excess Error

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate	I					
Service Charge	\$	4.03	4.91						
Service Charge Rate Adder(s)	\$	-							
Service Charge Rate Rider(s)	\$		-						
Distribution Volumetric Rate	\$/kW	7.8619	9.5751						
Distribution Volumetric Rate Adder(s)	\$/kW	-	-						
Low Voltage Volumetric Rate	\$/kW	0.4222	0.4222						
Distribution Volumetric Rate Rider(s)	\$/kW	1.2757	0.8172						
Retail Transmission Rate – Network Service Rate	\$/kW	1.3279	1.2391						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0891	0.9836						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
								_	
Consumption	37	kWh	0.10	kW		Loss Factor	1.0719		
RPP Tier One	750	kWh	Load Factor	50.7%	1				
	1	RATE	CHARGE		RATE	CHARGE			
Street Lighting	Volume	\$	s	Volume	\$	\$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0650	2.60	40	0.0650	2.60	0.00	0.0%	24.14%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.60			2.60	0.00	0.0%	24.14%
Service Charge	1	4.03	4.03	1	4.91	4.91	0.88	21.8%	45.59%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
									8.91%
Distribution Volumetric Rate	0.10	7.8619	0.79	0.10	9.5751	0.96	0.17	21.5%	
				0.10	9.5751 0.0000	0.96		21.5% 0.0%	0.00%
Distribution Volumetric Rate Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate	0.10	7.8619	0.79				0.17	0.0%	0.37%
Distribution Volumetric Rate Distribution Volumetric Rate Adder(s)	0.10	7.8619 0.0000	0.79	0.10	0.0000	0.00	0.17	0.0%	
Distribution Volumetric Rate Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate	0.10 0.10 0.10	7.8619 0.0000 0.4222	0.79 0.00 0.04	0.10	0.0000 0.4222	0.00	0.17 0.00 0.00	0.0%	0.37%
Distribution Volumetric Rate Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Distribution Volumetric Rate Rider(s)	0.10 0.10 0.10	7.8619 0.0000 0.4222	0.79 0.00 0.04 0.13	0.10	0.0000 0.4222	0.00 0.04 0.08	0.17 0.00 0.00 -0.05	0.0% 0.0% (38.5)%	0.37%
Distribution Volumetric Rate Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Distribution Volumetric Rate Rider(s) Totat: Distribution	0.10 0.10 0.10 0.10	7.8619 0.0000 0.4222 1.2757	0.79 0.00 0.04 0.13 4.99	0.10 0.10 0.10	0.0000 0.4222 0.8172	0.00 0.04 0.08 5.99	0.17 0.00 0.00 -0.05 1.00	0.0% 0.0% (38.5)% 20.0%	0.37% 0.74% 55.62%
Destribution Volumetric Rate Distribution Volumetric Rate Addre(s) Low Voltage Volumetric Rate Distribution Volumetric Rate Ride(s) Total: Distribution Retall Transmission Rate – Network Service Rate	0.10 0.10 0.10 0.10 0.10	7.8619 0.0000 0.4222 1.2757 1.3279	0.79 0.00 0.04 0.13 4.99 0.13	0.10 0.10 0.10 0.10	0.0000 0.4222 0.8172 1.2391	0.00 0.04 0.08 5.99 0.12	0.17 0.00 0.00 -0.05 1.00 -0.01	0.0% 0.0% (38.5)% 20.0% (7.7)%	0.37% 0.74% 55.62% 1.11%
Destribution Volumetric Rate Distribution Volumetric Rate Low Voltage Volumetric Rate Notage Volumetric Rate Notal: Destribution: Rate Robot(s) Total: Destribution: Rate Area Retail Transmission Rate – Lee and Transformation Connection Service Rate	0.10 0.10 0.10 0.10 0.10	7.8619 0.0000 0.4222 1.2757 1.3279	0.79 0.00 0.04 0.13 4.99 0.13 0.11	0.10 0.10 0.10 0.10	0.0000 0.4222 0.8172 1.2391	0.00 0.04 0.08 5.99 0.12 0.10	0.17 0.00 -0.05 1.00 -0.01 -0.01	0.0% 0.0% (38.5)% 20.0% (7.7)% (9.1)%	0.37% 0.74% 55.62% 1.11% 0.93%
Destribution Volumetric Rate Distribution Volumetric Rate Addre(s) Low Voltage Volumetric Rate Distribution Volumetric Rate Ride(s) Distribution Volumetric Rate Ride(s) Total: Distribution Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission	0.10 0.10 0.10 0.10 0.10	7.8619 0.0000 0.4222 1.2757 1.3279	0.79 0.00 0.04 0.13 0.13 0.13 0.11 0.24	0.10 0.10 0.10 0.10	0.0000 0.4222 0.8172 1.2391	0.00 0.04 0.08 5.99 0.12 0.10 0.22	0.17 0.00 -0.05 1.00 -0.01 -0.01 -0.01 -0.02	0.0% 0.0% (38.5)% 20.0% (7.7)% (9.1)% (8.3)%	0.37% 0.74% 55.62% 1.11% 0.93% 2.04%
Dastribution Volumetric Rate Dastribution Volumetric Rate Dastribution Volumetric Rate Dastribution Volumetric Rate Dastribution Volumetric Rate Roforcijo Retall Transmission Rate – Lee and Transformation Connection Service Rate Retall Transmission Rate – Lee and Transmission Total: Retall Transmission Sub-Total: Dettery (Distribution and Retall Transmission)	0.10 0.10 0.10 0.10 0.10 0.10	7.8619 0.0000 0.4222 1.2757 1.3279 1.0891	0.79 0.00 0.13 4.99 0.13 0.11 0.24 5.23	0.10 0.10 0.10 0.10 0.10	0.0000 0.4222 0.8172 1.2391 0.9836	0.00 0.04 0.08 5.99 0.12 0.10 0.22 6.21	0.17 0.00 -0.05 1.00 -0.01 -0.01 -0.01 -0.02 0.98	0.0% 0.0% (38.5)% 20.0% (7.7)% (9.1)% (8.3)% 18.7%	0.37% 0.74% 55.62% 1.11% 0.93% 2.04% 57.66%
Destribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Addre(s) Distribution Volumetric Rate Ride(s) Total: Distribution Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Whohesale Markat Service Rate	0.10 0.10 0.10 0.10 0.10 0.10 0.10 40	7.8619 0.0000 0.4222 1.2757 1.3279 1.0891 0.0052	0.79 0.00 0.04 0.13 0.13 0.11 0.24 5.23 0.21	0.10 0.10 0.10 0.10 0.10 0.10 40	0.0000 0.4222 0.8172 1.2391 0.9836	0.00 0.04 0.08 5.99 0.12 0.10 0.22 6.21 0.21	0.17 0.00 -0.05 1.00 -0.01 -0.01 -0.02 0.98 0.00	0.0% 0.0% (38.5)% 20.0% (7.7)% (9.1)% (8.3)% 18.7% 0.0%	0.37% 0.74% 55.62% 1.11% 0.93% 2.04% 57.66% 1.95%
Destribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Addre(s) Distribution Volumetric Rate Ride(s) Total: Distribution Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Stud-Total: Delivery (Distribution and Retail Transmission) Wholesate Market Service Rate Rura Rate Protection Charge Separat Purpose Charge	0.10 0.10 0.10 0.10 0.10 0.10 0.10 0.10	7.8619 0.0000 0.4222 1.2757 1.3279 1.0891 0.0052 0.0013 0.0004	0.79 0.00 0.04 0.13 0.13 0.11 0.24 5.23 0.21 0.05 0.02	0.10 0.10 0.10 0.10 0.10 0.10 0.10 0.10	0.0000 0.4222 0.8172 1.2391 0.9836 0.0052 0.0013 0.0004	0.00 0.04 0.08 5.99 0.12 0.10 0.22 6.21 0.21 0.05 0.02	0.17 0.00 0.00 -0.05 1.00 -0.01 -0.01 -0.02 0.98 0.00 0.00 0.00	0.0% 0.0% (38.5)% 20.0% (7.7)% (9.1)% (8.3)% 18.7% 0.0% 0.0% 0.0%	0.37% 0.74% 55.62% 1.11% 0.93% 2.04% 57.66% 1.95% 0.46% 0.19%
Destribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Addre(1) Low Voltage Volumetric Rate Rode(1) Tetal: Distribution Volumetric Rate Rode(1) Retail Transmission Rate – Network Stervice Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Retail Transmission) Wholesale Market Service Rate Runal Rate Protection Charge Special Purpose Charge Special Purpose Charge	0.10 0.10 0.10 0.10 0.10 0.10 0.10 0.10	7.8619 0.0000 0.4222 1.2757 1.3279 1.0891 0.0052 0.0013	0.79 0.00 0.04 0.13 4.99 0.13 0.11 0.24 5.23 0.21 0.05	0.10 0.10 0.10 0.10 0.10 0.10 0.10 0.10	0.0000 0.4222 0.8172 1.2391 0.9836 0.0052 0.0013	0.00 0.04 0.08 5.99 0.12 0.10 0.22 6.21 0.21 0.05	0.17 0.00 0.00 -0.05 1.00 -0.01 -0.01 -0.02 0.98 0.00 0.00	0.0% 0.0% (38.5)% 20.0% (7.7)% (9.1)% (8.3)% 18.7% 0.0%	0.37% 0.74% 55.62% 1.11% 0.93% 2.04% 57.66% 1.95% 0.46%
Destribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Addre(s) Distribution Volumetric Rate Ride(s) Total: Distribution Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Stud-Total: Delivery (Distribution and Retail Transmission) Wholesate Market Service Rate Rura Rate Protection Charge Separat Purpose Charge	0.10 0.10 0.10 0.10 0.10 0.10 0.10 0.10	7.8619 0.0000 0.4222 1.2757 1.3279 1.0891 0.0052 0.0013 0.0004 0.25	0.79 0.00 0.04 0.13 0.13 0.11 0.24 5.23 0.21 0.05 0.02 0.25	0.10 0.10 0.10 0.10 0.10 0.10 0.10 0.10	0.0000 0.4222 0.8172 1.2391 0.9836 0.0052 0.0013 0.0004 0.25	0.00 0.04 0.08 5.99 0.12 0.10 0.22 6.21 0.21 0.05 0.02 0.02 0.25	0.17 0.00 -0.05 1.00 -0.01 -0.01 -0.01 -0.02 0.98 0.00 0.00 0.00 0.00	0.0% 0.0% (38.5)% 20.0% (7.7)% (9.1)% (8.3)% 18.7% 0.0% 0.0% 0.0% 0.0%	0.37% 0.74% 55.62% 1.11% 0.93% 2.04% 57.66% 1.95% 0.46% 0.46% 0.19% 2.32%
Destribution Volumetric Rate Distribution Volumetric Rate Low Voltage Volumetric Rate Network Rate Distribution Volumetric Rate Roder(s) Total: Distribution Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Whotesal Market Service Rate Each Retain Service Rate Distribution Control Service Rate Standard Supply Service - Administration Charge (# applicable) Standard Supply Service - Administration Charge (# applicable) Standard Supply Service - Administration Charge (# applicable)	0.10 0.10 0.10 0.10 0.10 0.10 0.10 40 40 40 1	7.8619 0.0000 0.4222 1.2757 1.3279 1.0891 0.0052 0.0013 0.0004	0.79 0.00 0.04 0.13 0.13 0.13 0.24 5.23 0.21 0.05 0.02 0.05 0.02 0.25 0.53	0.10 0.10 0.10 0.10 0.10 0.10 40 40 40 1	0.0000 0.4222 0.8172 1.2391 0.9836 0.0052 0.0013 0.0004	0.00 0.04 0.08 5.99 0.12 0.10 0.22 6.21 0.05 0.02 0.25 0.25 0.53	0.17 0.00 -0.05 1.00 -0.01 -0.01 -0.02 0.98 0.00 0.00 0.00 0.00 0.00	0.0% 0.0% (38.5)% 20.0% (7.7)% (9.1)% (8.3)% 18.7% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.37% 0.74% 55.62% 1.11% 0.93% 2.04% 57.66% 1.95% 0.46% 0.19% 2.32% 4.92%
Destribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Roder(s) Costal: Distribution Volumetric Rate Roder(s) Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Retail Transmission) Retail Retain Retain Retail Retain Retail Retain Retain Retain Retain Retail Retain Retain Retain Retail Retain Retain Retain Retain Retain Retain Retain Retain Reta	0.10 0.10 0.10 0.10 0.10 0.10 0.10 40 40 40 1	7.8619 0.0000 0.4222 1.2757 1.3279 1.0891 0.0052 0.0013 0.0004 0.25	0.79 0.00 0.04 0.13 0.13 0.11 0.24 5.23 0.21 0.05 0.02 0.25 0.53 0.19	0.10 0.10 0.10 0.10 0.10 0.10 40 40 40 1	0.0000 0.4222 0.8172 1.2391 0.9836 0.0052 0.0013 0.0004 0.25	0.00 0.04 0.08 5.99 0.12 0.10 0.22 6.21 0.21 0.05 0.02 0.25 0.65 0.53 0.19	0.17 0.00 -0.05 1.00 -0.01 -0.01 -0.01 -0.02 0.98 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.0% 0.0% (38.5)% 20.0% (7.7)% (9.1)% (8.3)% (8.3)% 18.7% 0.0% 0.0% 0.0% 0.0% 0.0%	0.37% 0.74% 55.62% 1.11% 0.93% 2.04% 57.66% 1.95% 0.46% 0.19% 2.32% 4.92% 1.76%

Rate Class Threshold Test Street Lighting

Street Lighting						
	kWh	37	73	110	146	183
	Loss Factor Adjusted kWh	40	79	118	157	197
	kW	0.10	0.20	0.30	0.40	0.50
	Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%
Energy						
	Applied For Bill			7.67		\$ 12.80
	Current Bill			7.67		\$ 12.80
	\$ Impact			-	\$ -	\$ -
	% Impact % of Total Bill		0.0% 32.9%	0.0%		0.0% 42.3%
	% OF FOLAI BII	24.1%	32.9%	37.5%	40.3%	42.3%
Distribution						
Distribution	Applied For Bill	\$ 5.99 \$	7.07 S	8.16	\$ 0.24	\$ 10.32
		\$ 4.99 \$		6.90		\$ 8.81
	\$ Impact			1.26	\$ 1.39	\$ 1.51
	% Impact		19.0%	18.3%	17.7%	17.1%
	% of Total Bill	55.6%	45.3%	39.8%	36.5%	34.1%
Retail Transmission						
	Applied For Bill			0.67		\$ 1.11
		\$ 0.24 \$		0.73		\$ 1.20
	\$ Impact % Impact		0.04 -\$	0.06		-\$ 0.09
	% of Total Bill		2.9%	3.3%		
	76 OF TOTAL BII	2.078	2.0%	3.376	3.376	3.176
Delivery (Distribution and Retail Transmission)						
	Applied For Bill	\$ 6.21 \$	7.52 \$	8.83	\$ 10.13	\$ 11.43
	Current Bill		6.43 \$	7.63	\$ 8.82	\$ 10.01
	\$ Impact			1.20	\$ 1.31	\$ 1.42
	% Impact		17.0%	15.7%		14.2%
	% of Total Bill	57.7%	48.2%	43.1%	40.0%	37.8%
D						
Regulatory	Applied For Bill	\$ 0.53 \$	0.79 \$	1.06	\$ 1.33	\$ 1.61
	Current Bill			1.06		\$ 1.61
	\$ Impact			-	\$ -	\$ -
	% Impact		0.0%	0.0%		0.0%
	% of Total Bill		5.1%	5.2%	5.3%	5.3%
Debt Retirement Charge						
	Applied For Bill			0.56		
	Current Bill					\$ 0.93
	\$ Impact % Impact		- \$ 0.0%	- 0.0%		\$ - 0.0%
	% of Total Bill		2.4%	2.7%		3.1%
	70 01 10 tal Bill	1.070	2.470	2.170	2.070	0.170
GST						
	Applied For Bill	\$ 1.24 \$	1.80 S	2.36	\$ 2.91	\$ 3.48
		\$ 1.11 \$		2.20		\$ 3.30
	\$ Impact			0.16	\$ 0.17	\$ 0.18
	% Impact		9.1%	7.3%		5.5%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
T-(-) B'''						
Total Bill		0 10 77		0.5	A 05.51	
	Applied For Bill Current Bill			20.48		
	S Impact			19.12		\$ 28.65 \$ 1.60
		\$ 1.11 \$	8.6%	1.36	\$ 1.48	
	76 Impaci		0.070	7.170	0.270	0.070

2011 Third Generation Incentive Mechanism Application Canadian Niagara Power Inc. – Fort Erie and Gananoque EB-2010-0070 EB-2010-0071 Filed: November 8, 2010

2011 IRM3 Rate Generator CNPI – Fort Erie



Name of LDC: File Number: Effective Date: Version : 2.0

Canadian Niagara Power Inc. - Fort Erie EB-2010-0070 Sunday, May 01, 2011

LDC Information

Applicant Name	Canadian Niagara Power Inc Fort Erie
Application Type	IRM3
OEB Application Number	EB-2010-0070
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0572
Notice Publication Language	English
DRC Rate	0.00000
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	I
Stretch Factor Value	0.4%
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0223
Special Purpose Charge - Current	Yes
Special Purpose Charge · Applied	Yes
Application Contact Information	
Name:	Douglas Bradbury
Title:	Director Regulatory Affairs
Phone Number:	(905) 994 3634
E-Mail Address:	doug.bradbury@cnpower.com

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Name of LDC:Canadian Niagara Power Inc. - Fort ErieFile Number:EB-2010-0070Effective Date:Sunday, May 01, 2011Version : 2.0Version : 2.0

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Sheet Name

Purpose of Sheet

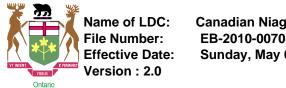
A1.1 LDC Information Enter LDC Data A2.1 Table of Contents Table of Contents A3.1 Sheet Selection Show or Hide Sheet Selection B1.1 Curr&Appl Rt Class General Set up Tariff Sheet Rate Classes C1.1 Smart Meter Funding Adder Enter Current Tariff Sheet Smart Meter Funding Adder C2.3 Def Var Disp 2010 Deferral Variance Account Disposition (2010) C2.6 Tax Change Rate Rider Tax Change Rate Rider Enter Current Tariff Sheet Rates C4.1 Curr Rates & Chgs General C7.1 Base Dist Rates Gen Calculation of Base Distribution Rates D1.2 Revenue Cost Ratio Adj Revenue Cost Ratio Adjustment E1.1 Rate Reb Base Dist Rts Gen Rate Rebalanced Base Distribution Rates GDP-IPI Price Cap Adjustment Work Sheet F1.1 GDP-IPI PCI Adjustment WS F1.2 GDP-IPI PCI Adjust to Rate GDP-IPI Price Cap Adjustment To Rates G1.1 Aft PrcCp Base Dst Rts Gen Base Distribution Rates after Price Cap Adjustment H1.2 Rationalization of Rates Rationalization of Rates I1.1 PstPricCp Bse Dist Rts Gen 0 J1.1 Smart Meter Funding Adder Enter Proposed Tariff Sheet Smart Meter Rate Adder J2.4 Def Var Disp 2011 Deferral Variance Account Disposition (2011) J2.7 Tax Change Rate Rider Tax Change Rate Rider L1.1 Appl For TX Network Applied For RTSR - Network Applied For RTSR - Connection L2.1 Appl For TX Connect M4.1 microFIT Generator Applied for microFIT Generator N1.1 Appl For Mthly R&C General Monthly Rates and Charges N3.1 Curr&Appl For Loss Factor Enter Loss Factors From Current Tariff Sheet O1.1 Sum of Chgs To MSC&DX Gen Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge O1.2 Sum of Tariff Rate Adders Shows Summary of Changes To Tariff Rate Adders O1.3 Sum of Tariff Rate Rider Shows Summary of Changes To Tariff Rate Riders O2.1 Calculation of Bill Impact **Bill Impact Calculations** P1.1 Curr&Appl For Allowances Enter Allowances from Current Tariff Sheets P2.1 Curr&Appl For Spc Srv Chg Enter Specific Service Charges from Current Tariff Sheets P3.1 Curr&Appl For Rtl Srv Chg Enter Retail Service Charges from Current Tariff Sheets



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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Customer -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



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Current Smart Meter Funding Adder

Rate Adder	Smart Meters				
Tariff Sheet Disclosure	Yes				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	1.00				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW	Yes Yes Yes	1.000000 1.000000 1.000000	Customer - 12 per year Customer - 12 per year Customer - 12 per year	0.000000 0.000000 0.000000	kWh kWh kW



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Deferral Variance Account Disposition (2010)

Rate Rider	Def Var Disp 2010
Sunset Date	30/04/2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001800	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.105900	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	0.003700	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	1.419100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.434200	kW



Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	30/04/2011
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.039300	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.000400	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.095800	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.143900	kW



Canadian Niagara Power Inc. - Fort Erie EB-2010-0070 : Sunday, May 01, 2011

Current Rates and Charges

Rate Class		
Residential		
Residentia		
Rate Description	Metric	Rate
Service Charge	\$	17.81
Service Charge Smart Meters	\$ \$/kWh	1.00
Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh \$/kWh	0.0150
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.00020)
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kWh \$/kWh	0.0053
Rural Rate Protection Charge	\$/kWh	0.0052
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
General Service Less Than 50 kW		
Rate Description	Metric	Rate
Service Charge Service Charge Smart Meters	\$ \$	21.42 1.00
Distribution Volumetric Rate	\$/kWh	0.0231
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0053 0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kWh	0.0046
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
General Service 50 to 4,999 kW		
Rate Description Service Charge	Metric \$	Rate 134.86
Service Charge Service Charge Smart Meters	s s	134.86
Distribution Volumetric Rate	\$/kW	7.3207
	\$/kW	
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kW \$/kW	1.10590 (0.03930)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1717
	\$/kW	0.0000
Dural Tenerative Inc. Una and Tenerative Association Overland Data	\$/kW \$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KVV \$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh	0.0013
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class	\$/kWh	0.0013
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh	0.0013
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description	\$/kWh	0.0013 0.25
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer)	\$/kWh \$ Metric \$	0.0013 0.25 Rate 62.36
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Rate	\$/kWh \$ Metric \$ \$/kWh	0.0013 0.25 Rate 62.36 0.0367
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Rate	\$/kWh \$ Metric \$ \$/kWh \$/kWh	0.0013 0.25 Rate 62.36 0.0367 0.00370
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unnetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Tod Ya Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Chango – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Chango – effective until Saturday, April 30, 2011	\$/kWh \$ Metric \$ \$/kWh \$/kWh \$/kWh	Rate 62.36 0.0367 0.00370 (0.00040) 0.0053
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Class Unmetered Scattered Load Service (harge (per Customer) Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Rate Service Applied (Par Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011 Service Rate Retail Transmission Rate – Network Service Rate Service Rate	\$/kWh \$ Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh	Rate 62.36 0.00370 (0.00040) 0.0053 0.0046
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unnetered Scattered Load Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Tod Y an Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011 Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kWh \$ Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh	Rate 62.36 0.00370 (0.00040) 0.0053 0.0046 0.0052
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Class Unmetered Scattered Load Service (harge (per Customer) Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Rate Service Applied (Par Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011 Service Rate Retail Transmission Rate – Network Service Rate Service Rate	S/KWh S Metric S S/kWh S/kWh S/kWh S/kWh	Rate 62.36 0.00370 (0.00040) 0.0053 0.0046
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Rate Rate Instruction Volumetric Rate Rate Rate Protection Charge	\$/kWh \$ Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 62.36 0.0367 0.00370 (0.00040) 0.0053 0.0046 0.0052 0.0013
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Tate Yao Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Tate Yao Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Tate Yao Disp 2010 – effective until Saturday, April 30, 2011 Rateil Transmission Rate – Hework Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$ Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 62.36 0.0367 0.00370 (0.00040) 0.0053 0.0046 0.0052 0.0013
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Ratel Transmission Rate – Network Service Rate Rural Transmission Rate – Network Service Rate Wholesale Market Service Rate Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$ Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 62.36 0.0367 0.00370 (0.00040) 0.0053 0.0046 0.0052 0.0013
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Tate Yao Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Tate Yao Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Tate Yao Disp 2010 – effective until Saturday, April 30, 2011 Rateil Transmission Rate – Hework Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$ Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 62.36 0.0367 0.00370 (0.00040) 0.0053 0.0046 0.0052 0.0013
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Del Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Del Var Disp 2010 – effective until Saturday, April 30, 2011 Ratel Transmission Rate – Lewonk Service Rate Wholesale Market Service Auto Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentinel Lighting Rate Description	S/KWh S Metric S S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh	0.0013 0.25 Rate 62.36 0.00370 0.000370 0.00050 0.00052 0.0013 0.0052 0.0013 0.25
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Rate Patal Transmission Rate – Network Service Rate Ratal Transmission Rate – Network Service Rate Wrolesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentinel Lighting Rate Description Rate Description Rate Description	S/kWh S Metric S S/kWh S/kWh S/kWh S/kWh S/kWh S S/kWh S S/kWh S S/kWh S S/kWh S S/kWh S S/kWh	0.0013 0.25 Rate 62.36 0.0337 0.00370 (0.00040) 0.0052 0.0013 0.25 Rate 3.31
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Del Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Del Var Disp 2010 – effective until Saturday, April 30, 2011 Ratel Transmission Rate – Lewonk Service Rate Wholesale Market Service Auto Rate Transmission Rate – Lewonk Service Rate Ratel Transmission Rate – Lewonk Service Rate Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentinel Lighting Rate Description Service Charge (per connection) Service Charge (per connection) Service Charge (per connection) Service Lighting Rate Description Service Large (per connection) Service Charge (per connection) Service Large (per connection	S/KWh S Metric S S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh	0.0013 0.25 Rate 62.36 0.0367 0.00370 0.0046 0.0053 0.0046 0.0052 0.0013 0.25 Rate 3.31 3.7359
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Rate Patal Transmission Rate – Network Service Rate Ratial Transmission Rate – Network Service Rate Wrolesale Market Service Rate Rata Class Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentinel Lighting Rate Class Service Charge (per connection) Distribution Volumetric Rate Description Service Charge (per connection) Distribution Volumetric Rate Service Charge (per connection) Distribution Volumetric Rate Service Charge (per connection) Distribution Volumetric Rate	S/kWh S Metric S S/kWh S/kWh S/kWh S/kWh S/kWh S S/kWh S S/kWh S S/kWh S S/kWh S S/kWh S S/kWh	C.0013 0.25 Rate 62.36 0.0367 0.00370 0.00053 0.0046 0.0052 0.0013 0.25 Rate 3.31 3.7359 1.41910
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Rate Patal Transmission Rate – Network Service Rate Ratial Transmission Rate – Network Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	S/KWh S Metric S S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh	C.0013 0.25 Rate 62.36 0.0367 0.00370 0.00040 0.00053 0.0004 0.0052 0.0013 0.25 Rate 3.31 3.31 3.3759 1.41910 (0.09580) 1.7334
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Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Dat Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Dat Var Disp 2010 – effective until Saturday, April 30, 2011 Ratell Transmission Rate – Network Service Rate Rate Description Standard Supply Service – Administrative Charge (if applicable) Standard Supply Service – Administrative Charge (if applicable) Rate Description Service Charge (per connection) Service Charge (per connection) Distribution Volumetric Tax Charge – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Charge – effective until Saturday, April 30, 2011 Distribution Volumetric Parket	\$/kWh \$	C.0013 O.25 Rate 62.36 O.0367 O.00370 O.00040 O.0004 O.00053 O.0046 O.0052 O.0013 O.25 Rate 3.31 3.7359 1.41910 (0.09580) 1.7334 1.4649 O.0052
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Dat Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Dat Var Disp 2010 – effective until Saturday, April 30, 2011 Ratell Transmission Rate – Network Service Rate Rate Class Standard Supply Service – Administrative Charge (if applicable) Standards Output Service Rate Rate Class Sentinel Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Rate Description Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Plass Administrative Charge (and Starday, April 30, 2011 Distribution Volumetric Rate Rate Description Service Charge (per connection) Distribution Volumetric Rate Plass Administrative Rate Rate Ilaristrations Rate – Network Service Rate Rate Ilaristrations Rate – Network Service Rate Rate Rate Transmission Rate – Network Service Rate Rate Rate Transmission Rate – Network Service Rate Rate Rate Service Rate	SkWh S SkWh SkWh SkWh SkWh SkWh SkWh SkW	0.0013 0.25 Rate 62.36 0.0367 0.00370 (0.00040) 0.0053 0.0046 0.0052 0.0013 0.25 Rate 3.31 3.7359 1.41910 (0.09580 1.7334 1.4649 0.0052 0.0013
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Dat Var Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Dat Var Disp 2010 – effective until Saturday, April 30, 2011 Ratell Transmission Rate – Network Service Rate Rate Class Standard Supply Service – Administrative Charge (if applicable) Standards Output Service Rate Rate Class Sentinel Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Rate Description Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Plass Administrative Charge (and Starday, April 30, 2011 Distribution Volumetric Rate Rate Description Service Charge (per connection) Distribution Volumetric Rate Plass Administrative Rate Rate Ilaristrations Rate – Network Service Rate Rate Ilaristrations Rate – Network Service Rate Rate Rate Transmission Rate – Network Service Rate Rate Rate Transmission Rate – Network Service Rate Rate Rate Service Rate	SkWh S SkWh SkWh SkWh SkWh SkWh SkWh SkW	0.0013 0.25 Rate 62.36 0.0367 0.00370 (0.0040) 0.0053 0.0046 0.0052 0.0013 0.25 Rate 3.31 3.7359 1.41910 (0.09580 1.7334 1.4649 0.0052 0.0013
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Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Cutoment) Distribution Volumetric Data V ange 2010 – effective until Saturday, April 30, 2011 Pathalian Internet Tax Charge – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate Rural Rate Protection Charge Sandard Supply Service – Administrative Charge (if applicable) Rate Description Sarvice Charge (per connection) Distribution Volumetric Data Charge = effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate Rural Rate Protection Charge Sandard Supply Service – Administrative Charge (if applicable) Rate Description Sarvice Charge (per connection) Distribution Volumetric Data V ange = effective until Saturday, April 30, 2011 Distribution Volumetric Tax Charge = effective until Saturday, April 30, 2011 Distribution Volumetric Tax Charge = effective until Saturday, April 30, 2011 Distribution Volumetric Tax Charge = effective until Saturday, April 30, 2011 Distribution Volumetric Tax Charge = effective until Saturday, April 30, 2011 Ratel Transmission Rate – Lee and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Street Lighting	SkWh S SkWh SkWh SkWh SkWh SkWh SkWh SkW	C.0013 O.25 Rate 62.36 0.0067 0.00053 0.00453 0.0052 0.0013 0.25 Rate 3.313 3.7359 1.419510 (0.09520 0.0052 0.0052 0.0052 0.0052
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Rate I Transmission Rate – Network Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentinel Lighting Rate Description Rate Class Sentinel Lighting – effective until Saturday, April 30, 2011 Distribution Volumetric Rate Distribution Volumetric Rate Wholesale Market Service Rate Rate Class Sentinel Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Rate I Transmission Rate – Lewand Service Rate Rate Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentinel Lighting Rate Description Rate Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentinel Rate Protection Charge Rate I Transmission Rate – Lewand Transformation Connection Service Rate Rate Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class	SkWh S Metric S SkWh SkWh SkWh SkWh SkWh SkWh S SkWh S SkWh S SkW SkW S SkW S SkW S SkW S SkW S SkW S SkWh S SkWh S SkWh S S SkWh S SkWh S S S SkWh S S SkWh S S SkWh S S SkWh S S SkWh S S S SkWh S S SkWh S S SkWh S S S S S S S S S S S S S S S S S S S	0.0013 0.25 Rate 62.36 0.0367 0.00370 0.00040 0.00040 0.00053 0.0046 0.0052 0.0013 0.25 Rate Rate Rate
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Cuteomer) Distribution Volumetric Data Data Description Retain Transmission Rate – Neuvork Service Rate Retain Transmission Rate – Administrative Charge (If applicable) Retain Transmission Rate – Administrative Charge (If applicable) Retain Charge (Ser connection)	SkWh S Metric S SkWh SkWh SkWh SkWh SkWh SkWh SkWh Sk	C.0013 O.25 Rate 62.36 0.0367 0.00330 0.00453 0.00453 0.00453 0.00453 0.00453 0.00453 0.0053 0.25 Rate 3.37359 1.41910 0.0052 0.0053 0.0055 0.
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Rua Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Tax Charge – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Charge – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate Rate Class Service Charge (per customer) Distribution Volumetric Tax Charge – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate Rate Class Sentinel Lighting Rate Class Sentinel Lighting Rate Description Service Charge (per connection) Distribution Volumetric Tax Charge – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Charge – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Charge – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Charge – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Charge – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Charge – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Charge – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Charge – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Charge – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Charge – effective until Saturday, April 30, 2011 Distribution Volumetric Tax Charge – effective until Saturday, April 30, 2011 Rate Class Senterd Elghting Rate Class Senterd Elghting Rate Class Senterd Elghting Rate Class Senter Lighting Rate Class Senter Class	SkWh S SkWh SkWh SkWh SkWh SkWh SkWh SkW	C.0013 O.25 Rate 62.36 O.0370 (0.0042) 0.0053 0.00453 0.00453 0.00453 0.00453 0.00453 0.00453 0.00453 0.00453 0.00453 0.00453 0.025 1.41910 (0.09580) 1.7334 1.4649 0.0052 0.0052 0.0052 0.0052 1.45420 (0.14390) 1.43420 (0.14390) 1.43420 (0.14390)
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Rua Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Earlo Ecorption Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Service Charge (per Customer) Distribution Volumetric Rate Rate Description Rate Transmission Rate – Network Service Rate Wholesale Market Service Rate Service Charge (per connection) Distribution Volumetric Rate Service Charge (per connection) Service Ch	SkWh S S SkWh S SkWh S SkWh S SkWh S S SkWh S S S S S S S S S S S S S S S S S S S	0.0013 0.25 Rate 62.36 0.0367 0.00370 0.00053 0.0045 0.00052 0.0013 0.0052 0.0013 0.25 Rate 3.31 3.7359 1.41910 (0.09580) 1.7334 1.41910 (0.09580) 1.7334 1.4491 0.0052 0.0013 0.25



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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	17.810000	17.810000
General Service Less Than 50 kW	Customer - 12 per year	21.420000	21.420000
General Service 50 to 4,999 kW	Customer - 12 per year	134.860000	134.860000
Unmetered Scattered Load	Customer -12 per year	62.360000	62.360000
Sentinel Lighting	Connection - 12 per year	3.310000	3.310000
Street Lighting	Connection - 12 per year	4.030000	4.030000

Distribution Volumetric Rate

Class	Metric	Current Rates Current Ba	ase Rates
Residential	kWh	0.015000	0.015000
General Service Less Than 50 kW	kWh	0.023100	0.023100
General Service 50 to 4,999 kW	kW	7.320700	7.320700
Unmetered Scattered Load	kWh	0.036700	0.036700
Sentinel Lighting	kW	3.735900	3.735900
Street Lighting	kW	7.861900	7.861900



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Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment	Revenue Cost Ratio
Metric Applied To	All Customers
Method of Application	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	17.810000	0.170000	0.170000
General Service Less Than 50 kW	Customer - 12 per year	21.420000	- 0.660000	- 0.660000
General Service 50 to 4,999 kW	Customer - 12 per year	134.860000	- 2.590000	- 2.590000
Unmetered Scattered Load	Customer -12 per year	62.360000	6.980000	6.980000
Sentinel Lighting	Connection - 12 per year	3.310000	0.440000	0.440000
Street Lighting	Connection - 12 per year	4.030000	0.870000	0.870000

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	kWh	0.015000	0.000100	0.000100
General Service Less Than 50 kW	kWh	0.023100	- 0.000700	- 0.000700
General Service 50 to 4,999 kW	kW	7.320700	- 0.140800	- 0.140800
Unmetered Scattered Load	kWh	0.036700	0.004100	0.004100
Sentinel Lighting	kW	3.735900	0.491400	0.491400
Street Lighting	kW	7.861900	1.696000	1.696000



Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	17.810000	0.170000	17.980000
General Service Less Than 50 kW	Customer - 12 per year	21.420000	-0.660000	20.760000
General Service 50 to 4,999 kW	Customer - 12 per year	134.860000	-2.590000	132.270000
Unmetered Scattered Load	Customer -12 per year	62.360000	6.980000	69.340000
Sentinel Lighting	Connection - 12 per year	3.310000	0.440000	3.750000
Street Lighting	Connection - 12 per year	4.030000	0.870000	4.900000

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.015000	0.000100	0.015100
General Service Less Than 50 kW	kWh	0.023100	-0.000700	0.022400
General Service 50 to 4,999 kW	kW	7.320700	-0.140800	7.179900
Unmetered Scattered Load	kWh	0.036700	0.004100	0.040800
Sentinel Lighting	kW	3.735900	0.491400	4.227300
Street Lighting	kW	7.861900	1.696000	9.557900



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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Cap Index		0.18%
Less Stretch Factor	-0.40%	
Less Productivity Factor	-0.72%	
Price Escalator (GDP-IPI)	1.30%	



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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	0.180%		Uniform Volumetric Charge Percent	0.180% kWh 0.180% kW	I
Monthly Service Charge					
Class Residential	Metric Customer - 12 per year	Base Rate 17.980000		% Adjustment 0.180%	Adj To Base 0.032364
General Service Less Than 50 kW	Customer - 12 per year	20.760000		0.180%	0.037368
General Service 50 to 4,999 kW	Customer - 12 per year	132.270000		0.180%	0.238086
Unmetered Scattered Load	Customer -12 per year	69.340000		0.180%	0.124812
Sentinel Lighting	Connection - 12 per year		Yes	0.180%	0.006750
Street Lighting	Connection - 12 per year		Yes	0.180%	0.008820
Volumetric Distribution Charge					

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015100	Yes	0.180%	0.000027
General Service Less Than 50 kW	kWh	0.022400	Yes	0.180%	0.000040
General Service 50 to 4,999 kW	kW	7.179900	Yes	0.180%	0.012924
Unmetered Scattered Load	kWh	0.040800	Yes	0.180%	0.000073
Sentinel Lighting	kW	4.227300	Yes	0.180%	0.007609
Street Lighting	kW	9.557900	Yes	0.180%	0.017204



After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	17.980000	0.032364	18.012364
General Service Less Than 50 kW	Customer - 12 per year	20.760000	0.037368	20.797368
General Service 50 to 4,999 kW	Customer - 12 per year	132.270000	0.238086	132.508086
Unmetered Scattered Load	Customer -12 per year	69.340000	0.124812	69.464812
Sentinel Lighting	Connection - 12 per year	3.750000	0.006750	3.756750
Street Lighting	Connection - 12 per year	4.900000	0.008820	4.908820

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.015100	0.000027	0.015127
General Service Less Than 50 kW	kWh	0.022400	0.000040	0.022440
General Service 50 to 4,999 kW	kW	7.179900	0.012924	7.192824
Unmetered Scattered Load	kWh	0.040800	0.000073	0.040873
Sentinel Lighting	kW	4.227300	0.007609	4.234909
Street Lighting	kW	9.557900	0.017204	9.575104



Rationalization of Rates

Post Price Cap Adjustment	Rationalization of Rates
Metric Applied To	All Customers
Uniform Percentage Rate	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	18.012364	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	20.797368	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	132.508086	Yes	0.000000	0.000000
Unmetered Scattered Load	Customer -12 per year	69.464812	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	3.756750	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	4.908820	Yes	0.000000	0.000000

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.015127	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.022440	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	kW	7.192824	Yes	0.000000	0.000000
Unmetered Scattered Load	kWh	0.040873	Yes	0.000000	0.000000
Sentinel Lighting	kW	4.234909	Yes	0.000000	0.000000
Street Lighting	kW	9.575104	Yes	0.000000	0.000000



Post Price Cap Base Distribution Rates General

Monthly Service Charge

Class		Metric	Base Rate	Rationalization of Rates	Post Price Cape Base
Reside	ntial	Customer - 12 per year	18.012364	0.000000	18.012364
Genera	I Service Less Than 50 kW	Customer - 12 per year	20.797368	0.000000	20.797368
Genera	I Service 50 to 4,999 kW	Customer - 12 per year	132.508086	0.000000	132.508086
Unmete	ered Scattered Load	Customer -12 per year	69.464812	0.000000	69.464812
Sentine	I Lighting	Connection - 12 per year	3.756750	0.000000	3.756750
Street I	lighting	Connection - 12 per year	4.908820	0.000000	4.908820

Class	Metric	Base Rate	Rationalization of Rates	Post Price Cape Base
Residential	kWh	0.015127	0.000000	0.015127
General Service Less Than 50 kW	kWh	0.022440	0.000000	0.022440
General Service 50 to 4,999 kW	kW	7.192824	0.000000	7.192824
Unmetered Scattered Load	kWh	0.040873	0.000000	0.040873
Sentinel Lighting	kW	4.234909	0.000000	4.234909
Street Lighting	kW	9.575104	0.000000	9.575104



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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters				
Tariff Sheet Disclosure	Yes				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	2.45				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metri
Residential	Yes	2.450000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.450000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	2.450000	Customer - 12 per year	0.000000	kW



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Deferral Variance Account Disposition (2011)



Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001960	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001810	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.500750	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	0.001370	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.390410	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.297190	kW



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Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	30/04/2012
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.070900	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.000800	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.199700	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.321700	kW



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Applied For RTSR - Network

Method of Application	Distinct Dollar				
Rate Class Residential	Applied to Class				
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kWh	Current Amount 0.005800	% Adjustment 0.000%	\$ Adjustment -0.000055	Final Amount 0.005745
Retail Transmission Rate - Network Service Rate	Φ/Κ ΨΤΙ	0.005800	0.000%	-0.000055	0.005745
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005300	0.000%	-0.000050	0.005250
Rate Class General Service 50 to 4,999 kW	Applied to Class Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.171700	0.000%	-0.020500	2.151200
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005300	0.000%	-0.000050	0.005250
Rate Class Sentinel Lighting	Applied to Class Yes				
Sentiner Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.733400	0.000%	-0.016362	1.717038
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.637800	0.000%	-0.015460	1.622340



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Applied For RTSR - Connection

Method of Application	Distinct Dollar				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	¢ Adjuctment	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005300	0.000%	-0.000237	0.005063
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004600	0.000%	-0.000206	0.004394
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.856000	0.000%	-0.082929	1.773071
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004600	0.000%	-0.000206	0.004394
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Data Dasseriation		C	0() -	¢ A diverties and	Einel Americat
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kW	Current Amount 1,464900	% Adjustment	S Adjustment -0.065454	1.399446
	ψπτν	1.404300	0.00070	0.000404	1.000440
Rate Class	Applied to Class				
Street Lighting	Yes				
Pate Description		Current Americat	0/ Adjustment	¢ Adjugton t	Final Amagint
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kW	Current Amount 1.434800	% Adjustment 0.000%	\$ Adjustment -0.064109	Final Amount 1.370691
	ψ/ICV4	1.404000	0.00070	0.004100	1.070001



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microFIT Generator

Rate Class

microFIT Generator

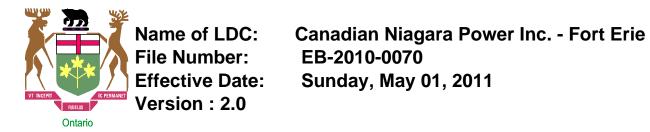
Rate Description Service Charge Fixed Metric Rate \$ 5.25



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Applied For Monthly Rates and Charges

Rate Class		
Residential		
Rate Description Service Charge Service Charge Smart Meters Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	Metric \$ \$/kWh \$/kWh \$/kWh	Rate 18.01 2.45 0.0151 0.00196 (0.00040)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$/kWh \$	0.0057 0.0051 0.0052 0.0013 0.25
Rate Class General Service Less Than 50 kW		
Rate Description	Metric	Rate
Service Charge Service Charge Smart Meters Distribution Volumetric Rate	\$ \$ \$/kWh	20.80 2.45 0.0224
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.00181 (0.00030) 0.0053 0.0044 0.0052
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$	0.0013 0.25
Rate Class		
General Service 50 to 4,999 kW		
Rate Description Service Charce	Metric \$	Rate 132.51
Service Charge Smart Meters	\$	2.45
Distribution Volumetric Rate Distribution Volumetric Del Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW	7.1928 1.50075 (0.07090) 2.1512 1.7731
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25
	•	
Rate Class Unmetered Scattered Load		
Rate Description Service Charge (per Customer)	Metric \$	Rate 69.46
Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh	0.0409 0.00137 (0.00080) 0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh \$/kWh \$/kWh	0.0044 0.0052 0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
Sentinel Lighting		
Rate Description Service Charge (per connection)	Metric \$	Rate 3.76
Distribution Volumetric Rate Distribution Volumetric Cate Star Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW	4.2349 0.39041 (0.19970) 1.7170 1.3994
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25
Rate Class Street Lighting		
Rate Description Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Inte and Transformation Connection Service Rate	Metric \$ \$/kW \$/kW \$/kW \$/kW \$/kW	Rate 4.91 9.5751 1.29719 (0.32170) 1.6223 1.3707
Retain transmission Rate – Line and transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0052 0.0013 0.25



Current and Applied For Loss Factors

LOSS FACTORS	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0391
Total Loss Factor - Secondary Metered Customer > 5,000 kW Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0287
Total Loss Factor - Primary Metered Customer > 5,000 kW	110201



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Summary of Changes To Service Charge and Distribu

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Distribution Rates	17.81	0.0150
Current Base Distribution Rates	17.81	0.0150
Rate Rebalancing Adjustments	0.47	0.0004
Revenue Cost Ratic	0.17	0.0001
Total Rate Rebalancing Adjustment: Price Cap Adjustments	0.17	0.0001
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	18.01	0.0151
Applied For Tariff Distribution Rates	18.01	0.0151
	0.00	0.0000
General Service Less Than 50 kW	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates	21.42	0.0231
Current Base Distribution Rates	21.42	0.02
Rate Rebalancing Adjustments		
Revenue Cost Ratic	-0.66	-0.0007
Total Rate Rebalancing Adjustments	-0.66	-0.0007
Price Cap Adjustments	0.04	0.0000
Price Cap Adjustment		0.0000
Total Price Cap Adjustments	0.04	0.0000
Applied For Base Distribution Rates Applied For Tariff Distribution Rates	20.80	0.0224
Applied 1 of 1 ann Distribution Nates	0.00	0.0224
General Service 50 to 4,999 kW	Fixed (\$)	Volumetric \$/kW
Current Tariff Rates	134.86	7.3207
Current Base Distribution Rates	134.86	7.32
Rate Rebalancing Adjustments		
Revenue Cost Ratic	-2.59	-0.1408
Total Rate Rebalancing Adjustments	-2.59	-0.1408
Price Cap Adjustments		
Price Cap Adjustment	0.24	0.0129
Total Price Cap Adjustments	0.24	0.0129
Applied For Base Distribution Rates	132.51	7.1928
Applied For Tariff Distribution Rates	132.51	7.1928
	0.00	0.0000
	Fixed	Volumetric
Unmetered Scattered Load Current Tariff Rates	(\$)	\$/kWh
Current Base Distribution Rates	62.36 62.36	0.0367
Rate Rebalancing Adjustments	02.30	0.04
Revenue Cost Ratic	6.98	0.0041
Total Rate Rebalancing Adjustments	6.98	0.0041
Price Cap Adjustments		
Price Cap Adjustment	0.12	0.0001
Total Price Cap Adjustments	0.12	0.0001
Applied For Base Distribution Rates	69.46	0.0409
Applied For Tariff Distribution Rates	69.46	0.0409
	0.00	0.0000
	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	3.31	3.7359
		2 74
	3.31	3.74
Rate Rebalancing Adjustments		
Rate Rebalancing Adjustments Revenue Cost Ratic	0.44	0.4914
Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment:		
Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustments	0.44 0.44	0.4914 0.4914
Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustments Price Cap Adjustment	0.44 0.44 0.01	0.4914 0.4914 0.0076
Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustments	0.44 0.44 0.01 0.01	0.4914 0.4914
Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustments Price Cap Adjustments Total Price Cap Adjustments Applied For Base Distribution Rates	0.44 0.44 0.01 0.01 3.76	0.4914 0.4914 0.0076 0.0076
Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustments Price Cap Adjustments Total Price Cap Adjustments Applied For Base Distribution Rates	0.44 0.44 0.01 0.01	0.4914 0.4914 0.0076 0.0076 4.2349
Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates	0.44 0.44 0.01 0.01 3.76 3.76 0.00 Fixed	0.4914 0.4914 0.0076 0.0076 4.2349 4.2349 0.0000 Volumetric
Rate Rebalancing Adjustments Revenue Cost Ralic Total Rate Rebalancing Adjustment: Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Street Lighting	0.44 0.44 0.01 0.01 3.76 3.76 0.00 Fixed (\$)	0.4914 0.4914 0.0076 4.2349 4.2349 0.0000 Volumetric \$/kW
Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Street Lighting Current Tariff Rates	0.44 0.44 0.01 0.01 3.76 0.00 Fixed (\$) 4.03	0.4914 0.4914 0.0076 4.2349 4.2349 0.0000 Volumetric \$/kW 7.8619
Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustments Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Street Lighting Current Tariff Rates Current Base Distribution Rates	0.44 0.44 0.01 0.01 3.76 3.76 0.00 Fixed (\$)	0.4914 0.4914 0.0076 4.2349 4.2349 0.0000 Volumetric \$/kW
Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Street Lighting Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments	0.44 0.44 0.01 0.01 3.76 3.76 0.00 Fixed (\$) 4.03 4.03	0.4914 0.4914 0.0076 0.0076 4.2349 4.2349 0.0000 Volumetric \$/kW 7.8619 7.86
Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Street Lighting Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratic	0.44 0.44 0.01 0.01 3.76 3.76 0.00 Fixed (\$) 4.03 4.03 0.87	0.4914 0.4914 0.0076 0.0076 4.2349 4.2349 0.0000 Volumetric \$/kW 7.8619 7.86 1.6960
Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustments Price Cap Adjustments Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Street Lighting Current Tariff Rates Current Tariff Rates Current Tariff Rates Revenue Cost Ratic Revenue Cost Ratic	0.44 0.44 0.01 0.01 3.76 3.76 0.00 Fixed (\$) 4.03 4.03	0.4914 0.4914 0.0076 0.0076 4.2349 4.2349 0.0000 Volumetric \$/kW 7.8619 7.86
Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustments Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Street Lighting Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustments	0.44 0.44 0.01 0.01 3.76 3.76 0.00 Fixed (\$) 4.03 4.03 0.87	0.4914 0.4914 0.0076 0.0076 4.2349 4.2349 0.0000 Volumetric \$/kW 7.8619 7.86 1.6960
Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustments Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Street Lighting Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustment	0.44 0.44 0.01 0.01 3.76 0.00 Fixed (\$) 4.03 4.03 0.87 0.87	0.4914 0.4914 0.0076 4.2349 4.2349 0.0000 Volumetric \$/kW 7.8619 7.86 1.6960 1.6960
Total Rate Rebalancing Adjustment: Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustment Applied For Base Distribution Rates Street Lighting Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustment Street Str	0.44 0.44 0.01 0.01 3.76 0.00 Fixed (\$) 4.03 4.03 4.03 0.87 0.87 0.87	0.4914 0.4914 0.0076 0.0076 4.2349 0.0000 Volumetric \$/kW 7.8619 7.865 1.6960 1.6960 0.0172



Canadian Niagara Power Inc. - Fort Erie EB-2010-0070 Sunday, May 01, 2011

Summary of Changes To Tariff Rate Add

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders	4.00	0.0000
Smart Meters Total Current Tariff Rates Adders	1.00	0.0000
		0.0000
		Volumetric
Residential Proposed Tariff Rates Adders	(\$)	\$/kWh
Smart Meters	2.45	0.0000
Total Proposed Tariff Rates Adders	2.45	0.0000
-		
General Service Less Than 50 kW		Volumetric \$/kWh
Current Tariff Rates Adders	(\$)	\$/KVVII
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000
	Fixed	Volumetric
General Service Less Than 50 kW	Fixed (\$)	volumetric \$
Proposed Tariff Rates Adders	(*/	~
Smart Meters	2.45	0.0000
Total Proposed Tariff Rates Adders	2.45	0.0000
	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000
	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Proposed Tariff Rates Adders Smart Meters	2.45	0.0000
Proposed Tariff Rates Adders		0.0000 0.0000
Proposed Tariff Rates Adders Smart Meters	2.45	
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders	2.45 2.45 Fixed	0.0000 Volumetric
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load	2.45 2.45	0.0000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders	2.45 2.45 Fixed (\$)	0.0000 Volumetric \$/kWh
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load	2.45 2.45 Fixed	0.0000 Volumetric
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders	2.45 2.45 Fixed (\$) 0.00	0.0000 Volumetric \$/kWh 0.0000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders	2.45 2.45 Fixed (\$) 0.00 Fixed	0.0000 Volumetric \$/kWh 0.0000 Volumetric
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load	2.45 2.45 Fixed (\$) 0.00	0.0000 Volumetric \$/kWh 0.0000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders	2.45 2.45 Fixed (\$) 0.00 Fixed	0.0000 Volumetric \$/kWh 0.0000 Volumetric
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders	2.45 2.45 Fixed (\$) 0.00 Fixed (\$)	0.0000 Volumetric \$/kWh 0.0000 Volumetric 0
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders	2.45 2.45 Fixed (\$) 0.00 Fixed (\$) 0.00	0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0.0000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	2.45 2.45 Fixed (\$) 0.00 Fixed (\$) 0.00	0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0.0000 Volumetric
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting	2.45 2.45 Fixed (\$) 0.00 Fixed (\$) 0.00	0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0.0000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	2.45 2.45 Fixed (\$) 0.00 Fixed (\$) 0.00	0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0.0000 Volumetric
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders	2.45 2.45 Fixed (\$) 0.00 Fixed (\$) Fixed (\$)	0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0.0000 Volumetric \$/kWh
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders	2.45 2.45 Fixed (\$) 0.00 Fixed (\$) Fixed (\$) 0.00	0.0000 Volumetric \$/kWh 0.00000 Volumetric 0 0.00000 Volumetric \$/kWh 0.00000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders	2.45 2.45 Fixed (\$) Fixed (\$) Fixed (\$) Fixed (\$) Fixed	0.0000 Volumetric \$/kWh 0.0000 Volumetric \$/kWh 0.0000 Volumetric
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Sentinel Lighting	2.45 2.45 Fixed (\$) 0.00 Fixed (\$) Fixed (\$) 0.00	0.0000 Volumetric \$/kWh 0.00000 Volumetric 0 0.00000 Volumetric \$/kWh 0.00000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders	2.45 2.45 Fixed (\$) Fixed (\$) Fixed (\$) Fixed (\$) Fixed	0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0.0000 Volumetric \$/kWh 0.0000 Volumetric \$/kWh 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders	2.45 2.45 2.45 Fixed (\$) 0.00 Fixed (\$) Fixed (\$) 0.00 Fixed (\$)	0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0.0000 Volumetric \$/kWh 0.0000 Volumetric \$/kWh 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders	2.45 2.45 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00	0.0000 Volumetric \$/kWh 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0.0000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	2.45 2.45 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00	0.0000 Volumetric \$/kWh 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0.0000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Street Lighting	2.45 2.45 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00	0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0.0000 Volumetric 0 0.0000 Volumetric 0 0.0000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	2.45 2.45 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00	0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0.0000 Volumetric 0 0.0000 Volumetric 0 0.0000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Street Lighting	2.45 2.45 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00	0.0000 Volumetric 0 Volumetric 0 0.0000 Volumetric 0 0.0000 Volumetric 0 0.0000 Volumetric 0 0.0000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Street Lighting	2.45 2.45 2.45 (\$) 0.000 Fixed (\$) 0.000 Fixed (\$) 0.000 Fixed (\$) 0.000 Fixed (\$) 0.000	0.0000 Volumetric \$/kWh 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0.0000 Volumetric 0 0.0000 Volumetric 0 0.0000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Street Lighting Current Tariff Rates Adders Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	2.45 2.45 2.45 (\$) 0.000 Fixed (\$) 0.000 Fixed (\$) 0.000 Fixed (\$) 0.000 Fixed (\$) 0.000 Fixed (\$) 0.000 Fixed (\$)	0.0000 Volumetric %/kWh 0.0000 Volumetric 0 0.0000 Volumetric 0 0.0000 Volumetric 0 0.0000 Volumetric 0 0 Volumetric 0 Volumetric 0 Volumetric
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Street Lighting Current Tariff Rates Adders Total Proposed Tariff Rates Adders Street Lighting Current Tariff Rates Adders Street Lighting Proposed Tariff Rates Adders	2.45 2.45 2.45 (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00	0.0000 Volumetric 0 0.0000 Volumetric 0 Volumetric 0 0.00000 Volumetric 0 0.00000 Volumetric 0 0.00000 Volumetric 0 0.00000 Volumetric 0 0.00000 Volumetric 0,00000 Volumetric 0,00000 Volumetric 0,00000 Volumetric 0,000000 Volumetric 0,000000 Volumetric 0,0000000 Volumetric 0,0000000 Volumetric 0,00000000 Volumetric 0,00000000000000000000000000000000000
Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Unmetered Scattered Load Current Tariff Rates Adders Total Current Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Total Current Tariff Rates Adders Street Lighting Total Current Tariff Rates Adders Street Lighting	2.45 2.45 2.45 (\$) 0.000 Fixed (\$) 0.000 Fixed (\$) 0.000 Fixed (\$) 0.000 Fixed (\$) 0.000 Fixed (\$) 0.000 Fixed (\$)	0.0000 Volumetric %/kWh 0.0000 Volumetric 0 0.0000 Volumetric 0 0.0000 Volumetric 0 0.0000 Volumetric 0 0 Volumetric 0 Volumetric 0 Volumetric



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Summary of Changes To Tariff Rate Riders

Residential	Fixed Volumetric (\$) \$/kWh
Current Tariff Rates Riders	(¢) \$/KWII
Def Var Disp 2010	0.00 0.0018
Tax Change Total Current Tariff Rates Riders	0.00 -0.0002
	Fixed Volumetric
Residential	(\$) \$/kWh
Proposed Tariff Rates Riders	
Def Var Disp 2011 Tax Change	0.00 0.0020
Total Proposed Tariff Rates Riders	0.00 0.0016
	Fixed Volumetric
General Service Less Than 50 kW	(\$) \$/kWh
Current Tariff Rates Riders	0.00 -0.0002
Tax Change Total Current Tariff Rates Riders	0.00 -0.0002
	Fixed Volumetric
General Service Less Than 50 kW	(\$) \$
Proposed Tariff Rates Riders	0.00 0.0018
Def Var Disp 2011 Tax Change	0.00 -0.0018
Total Proposed Tariff Rates Riders	0.00 0.0015
	Fixed Volumetric
General Service 50 to 4,999 kW	(\$) \$
Current Tariff Rates Riders Def Var Disp 2010	0.00 1.1059
Tax Change	0.00 -0.0393
Total Current Tariff Rates Riders	0.00 1.0666
	Fixed Volumetric
General Service 50 to 4,999 kW Proposed Tariff Rates Riders	(\$) \$
Def Var Disp 2011	0.00 1.5008
Tax Change	0.00 -0.0709
Total Proposed Tariff Rates Riders	0.00 1.4299
	Fixed Volumetric
Unmetered Scattered Load Current Tariff Rates Riders	Fixed Volumetric (\$) \$/kWh
Current Tariff Rates Riders Def Var Disp 2010	(\$) \$/kWh
Current Tariff Rates Riders Def Var Disp 2010 Tax Change	(\$) \$/kWh 0.00 0.0037 0.00 -0.0004
Current Tariff Rates Riders Def Var Disp 2010	(\$) \$/kWh
Current Tariff Rates Riders Det Var Disp 2010 Tax Change	(\$) \$/kWh 0.00 0.0037 0.00 -0.0004 0.00 0.0033
Current Tariff Rates Riders Def Var Dig 2010 Tax Change Total Current Tariff Rates Riders	(\$) \$/kWh 0.00 0.0037 0.00 -0.0004 0.00 0.0033 Fixed Volumetric
Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders	(\$) \$/kWh 0.00 0.0037 0.00 -0.0004 0.00 0.0033 Fixed Volumetric (\$) 0
Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Def Var Digs 2011 Def Var Digs 2011	(\$) \$/kWh 0.00 0.0037 0.00 -0.0004 0.00 0.0033 Fixed Volumetric (\$) 0 0.00 0.0014
Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Def Var Diss 2011 Tax Change	(\$) \$/kWh 0.00 0.0037 0.00 0.0004 0.00 0.0003 Fixed Volumetric (\$) 0 0.00 0.0014 0.00 0.0014
Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Def Var Digs 2011 Def Var Digs 2011	(\$) \$/kWh 0.00 0.0037 0.00 -0.0004 0.00 0.0033 Fixed Volumetric (\$) 0 0.00 0.0014
Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Def Var Disp 2011 Tax Change	(5) \$.XWh 0.00 0.0037 0.00 0.0034 0.00 0.0033 Fixed Volumetric (5) 0 0.00 0.0033 Fixed Volumetric (5) 0 0.00 0.0014 0.00 0.0006
Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Def Var Digs 2011 Tax Change Total Proposed Tariff Rates Riders Sentinel Lighting Sentinel Lighting	(\$) \$/kWh 0.00 0.0037 0.00 0.0004 0.00 0.0003 Fixed Volumetric (\$) 0 0.00 0.0014 0.00 0.0014
Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Data Proposed Tariff Rates Riders Tetal Proposed Tariff Rates Riders Tetal Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders	(5) \$AWh 0.00 0.0037 0.00 -0.0004 0.00 0.0033 Fixed Volumetric (5) 0 0.00 0.0014 0.00 0.0014 0.00 0.0014 0.00 0.0014 0.00 0.0006 Fixed Volumetric (5) \$KWh
Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Def Var Digs 2011 Tax Change Total Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Def Var Digs 2010 Tax Change Tax Change	(5) \$AWh 0.00 0.0037 0.00 0.0034 0.00 0.0033 Fixed Volumetric (5) 0 0.00 0.0014 0.00 0.0014 0.00 0.0014 0.00 0.0014 0.00 0.0006 Fixed Volumetric (5) \$KWh 0.00 0.0006
Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Data Proposed Tariff Rates Riders Tetal Proposed Tariff Rates Riders Tetal Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders	(5) \$AWh 0.00 0.0037 0.00 0.0044 0.00 0.0044 0.00 0.0045 Fixed Volumetric (5) 0 0.00 0.0006 0.00 0.0006 Fixed Volumetric (5) \$AWh 0.00 0.0014 0.00 0.0006 Fixed Volumetric (5) \$AWh 0.00 1.4191
Current Tariff Rates Riders Def Var Disp 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Def Var Disp 2011 Tax Change Ctat Proposed Tariff Rates Riders Def Var Disp 2011 Tax Change Current Tariff Rates Riders Def Var Disp 2010 Tax Change	(5) \$AWh 0.00 0.0037 0.00 0.0034 0.00 0.0033 Fixed Volumetric (5) 0 0.00 0.0014 0.00 0.0014 0.00 0.0014 0.00 0.0014 0.00 0.0006 Fixed Volumetric (5) \$KWh 0.00 0.0006
Current Tariff Rates Riders Def Var Disg 2010 Tax Change Unmetered Scattered Load Unmetered Scat	(5) \$AWh 0.00 0.0037 0.00 0.0034 0.00 0.0033 Fixed Volumetric (5) 0 0.00 0.0014 0.00 0.0014 0.00 0.0016 0.00 0.0016 0.00 0.0006 Fixed Volumetric (5) \$AWh 0.00 1.4191 0.00 1.3233 Fixed Volumetric
Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Def Var Digs 2011 Tax Change Total Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Sentinel Lighting Total Current Tariff Rates Riders Sentinel Lighting Courrent Tariff Rates Riders Sentinel Lighting Courrent Tariff Rates Riders Sentinel Lighting Courrent Tariff Rates Riders	(5) \$.XWh 0.00 0.0037 0.00 0.0044 0.00 0.0044 0.00 0.0033 Fixed Volumetric (5) 0 0.00 0.0014 0.00 0.0014 0.00 0.0014 0.00 0.0016 0.00 0.0016 0.00 0.0016 0.00 1.4191 0.00 1.3233
Current Tariff Rates Riders Def Var Disg 2010 Tax Change Unmetered Scattered Load Sentinel Lighting Sentinel Lighti	(5) \$AWh 0.00 0.0037 0.00 0.0034 0.00 0.0033 Fixed Volumetric (5) 0 0.00 0.0014 0.00 0.0014 0.00 0.0016 0.00 0.0016 0.00 0.0006 Fixed Volumetric (5) \$AWh 0.00 1.4191 0.00 1.3233 Fixed Volumetric
Current Tariff Rates Riders Def Var Disp 2010 Tax Change Unmetered Scattered Load Proposed Tariff Rates Riders Def Var Disp 2011 Tax Change Total Proposed Tariff Rates Riders Sentinel Lighting Total Current Tariff Rates Riders Sentinel Lighting Proposed Tariff Rates Riders Sentinel Lighting Proposed Tariff Rates Riders	(5) \$.XWh 0.00 0.0037 0.00 0.0034 0.00 0.0034 0.00 0.0035 Fixed Volumetric 0.00 0.0008 0.00 0.0008 0.00 0.0014 0.00 0.0008 0.00 0.0008 0.00 0.0008 0.00 0.0008 0.00 0.0008 0.00 0.0008 0.00 1.4191 0.00 1.2055 0.00 0.0056 0.00 0.3294 0.00 0.3994 0.00 0.01
Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Def Var Digs 2011 Tax Change Total Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Sentinel Lighting Frob 2010 Tax Change Total Current Tariff Rates Riders Sentinel Lighting Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Sentinel Lighting Def Var Digs 2010 Tax Change Def Var Digs 2010 Def Var Digs 2010 Def Var Digs 2010 Def Var Digs 2011 Def V	(5) \$AWh 0.00 0.0037 0.00 0.0044 0.00 0.0044 0.00 0.0044 0.00 0.0045 Fixed Volumetric (5) 0 0.00 0.0044 0.00 0.0044 0.00 0.0044 0.00 0.0046 0.00 0.0046 0.00 0.0046 0.00 1.4191 0.00 1.4191 0.00 1.4191 0.00 1.4191 0.00 1.4191 0.00 1.4191 0.00 1.4191 0.00 0.9686 0.00 0.9067
Current Tariff Rates Riders Def Var Disp 2010 Tax Change Unmetered Scattered Load Proposed Tariff Rates Riders Def Var Disp 2011 Tax Change Total Proposed Tariff Rates Riders Sentinel Lighting Total Current Tariff Rates Riders Sentinel Lighting Proposed Tariff Rates Riders Sentinel Lighting Proposed Tariff Rates Riders	(5) \$.XWh 0.00 0.0037 0.00 0.0044 0.00 0.0037 0.00 0.0037 Fixed Volumetric (5) 0 0.00 0.0014 0.00 0.0016 0.00 0.0006 Fixed Volumetric (5) \$.NWh 0.00 0.0006 0.00 0.0006 0.00 0.00958 0.00 0.0958 0.00 1.3233 Fixed Volumetric (5) 0.00 0.00 0.3994 0.00 0.3994 0.00 0.1997
Current Tariff Rates Riders Def Var Disp 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Def Var Disp 2011 Tax Change Current Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Def Var Disp 2010 Tax Change Total Urphang Sentinel Lighting Current Tariff Rates Riders Total Proposed Tariff Rates Riders Tetal Current Tariff Rates Riders Tetal Current Tariff Rates Riders Def Var Disp 2010 Tax Change Total Current Tariff Rates Riders	(5) \$.XWh 0.00 0.0037 0.00 0.0034 0.00 0.0033 Fixed Volumetric (6) 0 0.00 0.0006 0.00 0.0006 0.00 0.0014 0.00 0.0014 0.00 0.0006 Fixed Volumetric (5) \$.XWh 0.00 1.4197 0.00 1.4297 0.00 1.3233 Fixed Volumetric (5) 0 0.00 0.3904 0.00 0.3994 0.00 0.1997 0.00 0.1997 Fixed Volumetric
Current Tariff Rates Riders Def Var Disp 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Sentinel Lighting Total Current Tariff Rates Riders Sentinel Lighting Total Current Tariff Rates Riders Sentinel Lighting Total Proposed Tariff Rates Riders Sentinel Lighting Total Proposed Tariff Rates Riders Sentinel Lighting Total Proposed Tariff Rates Riders Street Lighting Street Lighting Street Lighting	(5) \$.XWh 0.00 0.0037 0.00 0.0044 0.00 0.0037 0.00 0.0037 Fixed Volumetric (5) 0 0.00 0.0014 0.00 0.0016 0.00 0.0006 Fixed Volumetric (5) \$.NWh 0.00 0.0006 0.00 0.0006 0.00 0.00958 0.00 0.0958 0.00 1.3233 Fixed Volumetric (5) 0.00 0.00 0.3994 0.00 0.3994 0.00 0.1997
Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Def Var Digs 2011 Tax Change Total Proposed Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Sentinel Lighting Proposed Tariff Rates Riders Sentinel Lighting Proposed Tariff Rates Riders Sentinel Lighting Total Current Tariff Rates Riders Sentinel Lighting Total Current Tariff Rates Riders Sentinel Lighting Total Current Tariff Rates Riders Sentinel Lighting Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Def Var Digs 2011 Tax Change Total Proposed Tariff Rates Riders Street Lighting Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Proposed Tariff Rates Riders Street Lighting Current Tariff Rates Riders Def Var Digs 2010	(5) \$AWh 0.00 0.0037 0.00 0.0044 0.00 0.0044 0.00 0.0037 0.00 0.0033 Fixed Volumetric (5) 0 0.00 0.0014 0.00 0.0006 0.00 0.0006 Fixed Volumetric (5) S/Wh 0.00 0.00958 0.00 0.00958 0.00 0.3994 0.00 0.3994 0.00 0.1997 Fixed Volumetric (5) 0 0.00 0.1997 0.00 0.1997 Fixed Volumetric (5) 0 0.00 1.4342
Current Tariff Rates Riders Def Var Disp 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Def Var Disp 2011 Tax Change Current Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Def Var Disp 2010 Tax Change Total Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Current Tariff Rates Riders Tax Change Total Proposed Tariff Rates Riders	(5) \$.XWh 0.00 0.0037 0.00 0.0033 Fixed Volumetric (5) 0 0.00 0.0006 0.00 0.0033 Fixed Volumetric (5) 0 0.00 0.0006 Fixed Volumetric (5) \$.Wh 0.00 0.0006 Fixed Volumetric (5) \$.Wh 0.00 1.4191 0.00 1.4323 Fixed Volumetric (5) 0 0.00 1.4397 0.00 0.1997 Fixed Volumetric (5) 0 Fixed Volumetric (5) 0 0.00 1.4342 0.00 0.14342
Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Def Var Digs 2011 Tax Change Total Proposed Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Sentinel Lighting Proposed Tariff Rates Riders Sentinel Lighting Proposed Tariff Rates Riders Sentinel Lighting Total Current Tariff Rates Riders Sentinel Lighting Total Current Tariff Rates Riders Sentinel Lighting Total Current Tariff Rates Riders Sentinel Lighting Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Def Var Digs 2011 Tax Change Total Proposed Tariff Rates Riders Street Lighting Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Proposed Tariff Rates Riders Street Lighting Current Tariff Rates Riders Def Var Digs 2010	(5) \$AWh 0.00 0.0037 0.00 0.0044 0.00 0.0044 0.00 0.0037 0.00 0.0033 Fixed Volumetric (5) 0 0.00 0.0014 0.00 0.0006 0.00 0.0006 Fixed Volumetric (5) S/Wh 0.00 0.00958 0.00 0.00958 0.00 0.3994 0.00 0.3994 0.00 0.1997 Fixed Volumetric (5) 0 0.00 0.1997 0.00 0.1997 Fixed Volumetric (5) 0 0.00 1.4342
Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Def Var Digs 2011 Tax Change Total Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Def Var Digs 2011 Tax Change Total Proposed Tariff Rates Riders Def Var Digs 2011 Tax Change Total Proposed Tariff Rates Riders Series Lighting Current Tariff Rates Riders Street Lighting Current Tariff Rates Riders Def Var Digs 2010 Tax Change Street Lighting Current Tariff Rates Riders Def Var Digs 2010 Tax Chang	(5) \$.WWh 0.00 0.0037 0.00 0.0034 0.00 0.0033 Fixed Volumetric (5) 0 0.00 0.0004 0.00 0.0014 0.00 0.0014 0.00 0.0006 Fixed Volumetric (5) \$.Wh 0.00 0.0006 0.00 0.0006 0.00 1.3233 Fixed Volumetric (5) 0 0.00 0.3904 0.00 0.3904 0.00 0.3904 0.00 0.3904 0.00 0.1997 Fixed Volumetric (6) 0 Fixed Volumetric (6) 0 0.00 1.4342 0.00 1.4393 0.00 1.2933
Current Tariff Rates Riders Def Var Disp 2010 Tax Change Total Current Jariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Def Var Disp 2011 Tax Change Total Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Tax Change Total Current Tariff Rates Riders Sentinel Lighting Total Proposed Tariff Rates Riders Sentinel Lighting Total Current Tariff Rates Riders Sentinel Lighting Total Proposed Tariff Rates Riders Sentinel Lighting Total Proposed Tariff Rates Riders Total Proposed Tariff Rates Riders Senter Lighting Total Current Tariff Rates Riders Senter Lighting Current Tariff Rates Riders	(5) \$.XWh 0.00 0.0037 0.00 0.0033 Fixed Volumetric (5) 0 0.00 0.0006 0.00 0.0033 Fixed Volumetric (5) 0 0.00 0.0006 Fixed Volumetric (5) \$.Wh 0.00 1.4191 0.00 1.4191 0.00 1.4323 Fixed Volumetric (5) 0 (5) 0 0.00 1.3233 Fixed Volumetric (5) 0 (5) 0 0.00 0.3904 0.00 0.41917 0.00 0.4391 0.00 0.13232 Fixed Volumetric (5) 0 0.00 1.4342 0.00 1.4393 0.00 1.2903 Fixed
Current Tariff Rates Riders Def Var Disp 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Def Var Disp 2011 Tax Change Total Forposed Tariff Rates Riders Courrent Tariff Rates Riders Courrent Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Total Current Tariff Rates Riders Sentinel Lighting Proposed Tariff Rates Riders Def Var Disp 2010 Tax Change Total Current Tariff Rates Riders Sentinel Lighting Proposed Tariff Rates Riders Def Var Disp 2010 Tax Change Total Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Def Var Disp 2010 Tax Change Total Proposed Tariff Rates Riders Street Lighting Street Lighting Street Lighting	(5) \$.WWh 0.00 0.0037 0.00 0.0034 0.00 0.0033 Fixed Volumetric (5) 0 0.00 0.0004 0.00 0.0014 0.00 0.0014 0.00 0.0006 Fixed Volumetric (5) \$.WH 0.00 0.0006 0.00 0.0006 0.00 1.3233 Fixed Volumetric (5) 0 0.00 0.3904 0.00 0.3904 0.00 0.3904 0.00 0.3904 0.00 0.1997 Fixed Volumetric (6) 0 Fixed Volumetric (6) 0 0.00 1.4342 0.00 1.4393
Current Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Def Var Digs 2011 Tax Change Total Proposed Tariff Rates Riders Def Var Digs 2010 Tax Change Total Current Tariff Rates Riders Sentinel Lighting Proposed Tariff Rates Riders Sentinel Lighting Total Current Tariff Rates Riders Sentinel Lighting Proposed Tariff Rates Riders Sentinel Lighting Proposed Tariff Rates Riders Sentinel Lighting Total Current Tariff Rates Riders Sentinel Lighting Total Current Tariff Rates Riders Sentinel Lighting Sentent Lighting Sentent Lighting Sentent Lighting Def Var Digs 2010 Tax Change Total Proposed Tariff Rates Riders Sentent Lighting Current Tariff Rates Riders Sentent Lighting Current Tariff Rates Riders Def Var Digs 2010 Def Var Digs 2010 Total Current Tariff Rates Riders Sentent Lighting Def Var Digs 2010 Def Var Digs 2011 Def Var	(5) \$.XWh 0.00 0.0037 0.00 0.0034 0.00 0.0033 Fixed Volumetric (5) 0 0.00 0.0006 0.00 0.0014 0.00 0.0014 0.00 0.0006 0.00 0.0006 0.00 0.0006 0.00 0.0006 0.00 1.4191 0.00 1.0056 0.00 1.0258 0.00 0.03904 0.00 0.1997 0.00 1.4392 0.00 1.4392 0.00 1.4392 0.00 1.4392 0.00 1.4392 0.00 1.4392 0.00 1.4392 0.00 1.4392 0.00 1.4392 0.00 1.4392 0.00 1.4392 0.00 1.4392 0.00 1.4392 0.00
Current Tariff Rates Riders Def Var Disp 2010 Tax Change Total Current Tariff Rates Riders Unmetered Scattered Load Unmetered Scattered Load Reported Tariff Rates Riders Tax Change Total Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Def Var Disp 2010 Tax Change Total Current Tariff Rates Riders Sentinel Lighting Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Sentinel Lighting Total Proposed Tariff Rates Riders Sentinel Lighting Total Proposed Tariff Rates Riders Sentinel Lighting Total Proposed Tariff Rates Riders Senter Lighting Current Tariff Rates Riders Senter Lighting Current Tariff Rates Riders Senter Lighting Senter Li	(5) \$.XWh 0.00 0.0037 0.00 0.0034 0.00 0.0033 Fixed Volumetric (5) 0 0.00 0.0006 0.00 0.0014 0.00 0.0014 0.00 0.0014 0.00 0.0014 0.00 0.0014 0.00 0.0014 0.00 1.4191 0.00 1.4323 Fixed Volumetric (5) 0 0.00 0.3904 0.00 0.3904 0.00 0.1997 0.00 0.1997 0.00 1.4342 0.00 1.4342 0.00 1.4393 0.00 1.4393 0.00 1.4393 0.00 1.4393 0.00 1.4393 0.00 1.4393 Fixed Volumetric (5) SkW



 Name of LDC:
 Canadian Niagara Power Inc. - Fort Erie

 File Number:
 EB-2010-0070

 Effective Date:
 Sunday, May 01, 2011

 Version : 2.0
 201

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate						
Service Charge	\$	17.81	18.01						
Service Charge Rate Adder(s)	\$	1.00	2.45						
Service Charge Rate Rider(s)	\$								
Distribution Volumetric Rate	\$/kWh	0.0150	0.0151						
Distribution Volumetric Rate Adder(s)	\$/kWh								
.ow Voltage Volumetric Rate	\$/kWh	-	•						
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0016	0.0016						
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058	0.0057						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053	0.0051						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
Consumption	800	kWh		kW	1	Loss Factor	1 0391	1	
RPP Tier One	600	kWh	Load Factor			2000 / 4010/		1	
			2000 / 0010/		1				
Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE	\$	%	% of Total Bi
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	32.81%
Energy Second Tier (kWh)	232	0.0750	17.40	232	0.0750	17.40	0.00	0.0%	14.64%
Sub-Total: Energy	LUL	0.0700	56.40	2.02	0.0100	56.40	0.00	0.0%	47.45%
Service Charge	1	17.81	17.81	1	18.01	18.01	0.20	1.1%	15.15%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.45	2.45	1.45	145.0%	2.06%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0150	12.00	800	0.0151	12.08	0.08	0.7%	10.16%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0016	1.28	800	0.0016	1.28	0.00	0.0%	1.08%
Total: Distribution			32.09			33.82	1.73	5.4%	28,45%
Retail Transmission Rate – Network Service Rate	832	0.0058	4.83	832	0.0057	4.74	-0.09	(1.9)%	3.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	832	0.0053	4.41	832	0.0051	4.24	-0.17	(3.9)%	3.57%
Total: Retail Transmission	002	0.0000	9.24	002	0.0001	8.98	-0.26	(2.8)%	7.56%
Sub-Total: Delivery (Distribution and Retail Transmission)			41.33	-	1	42.80	1.47	3.6%	36.01%
Wholesale Market Service Rate	832	0.0052	41.33	832	0.0052	4.33	0.00	0.0%	3.64%
Rural Rate Protection Charge	832	0.0052	4.33	832	0.0052	4.33	0.00	0.0%	0.91%
Special Purpose Charge	832	0.0004	0.33	832	0.0013	0.33	0.00	0.0%	0.91%
Standard Supply Service – Administration Charge (if applicable)	0.32	0.0004	0.25	0.32	0.0004	0.25	0.00	0.0%	0.28%
Sub-Total: Regulatory		0.25	5.99		0.25	5.99	0.00	0.0%	5.04%
Debt Retirement Charge (DRC)		0.00000	0.00	0.00	0.00000	0.00	0.00	0.0%	0.00%
	800	0.00000	103.72	800	0.00000				
			103.72			105.19	1.47	1.4%	88.50%
Total Bill before Taxes HST Total Bill	103.72	13%	13.48 117.20	105.19	13%	13.67 118.86	0.19	1.4%	11.50% 100.00%

Rate Class Threshold Test Residential

Residential						
	kWh	250	600	800	1,400	2,250
	Loss Factor Adjusted kWh	260	624	832	1,455	2,338
	kW					
	Load Factor					
Energy						
	Applied For Bill	\$ 16.90 \$	40.80 \$	56.40	\$ 103.13	\$ 169.3
	Current Bill	\$ 16.90 \$	40.80 \$	56.40	\$ 103.13	\$ 169.3
	\$ Impact		- \$	-	ş -	\$ -
	% Impact % of Total Bill	0.0%	0.0% 43.7%	0.09		
	% OF TOTAL BIT	32.2%	43.776	47.51	b 52.6%	55.
listribution						
	Applied For Bill	\$ 24.63 \$	30.46 \$	33.79	\$ 43.78	\$ 57.1
	Current Bill		28.77 \$	32.09		\$ 56.
	\$ Impact		1.69 \$	1.70		\$ 1.
	% Impact % of Total Bill	7.3% 47.0%	5.9% 32.7%	5.39 28.49		
	% OF TOTAL BIT	47.0%	32.176	20.43	0 22.4%	19.
etail Transmission						
	Applied For Bill		6.74 \$	8.98		
	Current Bill		6.93 \$		\$ 16.15	
	\$ Impact % Impact	-\$ 0.08 -\$	0.19 -\$	0.26		
	% impact % of Total Bill	-2.6%	-2.1%	-2.69		
	70 OF FORD DI	0.470	1.2.70	1.01	0.07	. 0.
elivery (Distribution and Retail Transmission)						
	Applied For Bill	\$ 27.44 \$	37.20 \$	42.77	\$ 59.49	\$ 83.
	Current Bill		35.70 \$	41.33		\$ 82.
	\$ Impact % Impact	\$ 1.59 \$ 6.2%	1.50 \$ 4.2%	1.44		\$ 1. 1.
	% impact % of Total Bill	52.4%	4.2%	3.5%		
		02.470	00.070	00.01	0 00.47	
egulatory						
	Applied For Bill		4.55 \$	5.99		
	Current Bill		4.55 \$	5.99		\$ 16.
	\$ Impact % Impact	\$ - \$ 0.0%	- \$	0.09	\$ - 6 0.0%	\$ -
	% impact % of Total Bill	3.9%	4.9%	5.09		
ebt Retirement Charge						
	Applied For Bill		- \$	-	\$ -	\$ -
	Current Bill		- \$ - \$		<u>s</u> -	\$ - \$ -
	\$ Impact % Impact	<u>\$ - \$</u> 0.0%	0.0%	0.09		
	% of Total Bill	0.0%	0.0%	0.09		
ST						
	Applied For Bill		10.73 \$	13.67		\$ 34.
	Current Bill		10.54 \$	13.48		\$ 34.
	\$ Impact % Impact	\$ 0.21 \$ 3.6%	0.19 \$	0.19		
	% of Total Bill	11.5%	11.5%	11.59		
otal Bill						
	Applied For Bill	\$ 52.41 \$	93.28 \$		\$ 195.39	\$ 303.
	Current Bill S Impact	\$ 50.61 \$	91.59 \$ 1.69 \$	117.20	\$ 193.93 \$ 1.46	\$ 302.6

Rounding Applied

-0.030000



Name of LDC:Canadian Niagara Power Inc. - Fort ErieFile Number:EB-2010-0070Effective Date:Sunday, May 01, 2011

Current and Applied For Allowances

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1%



Canadian Niagara Power Inc. - Fort Erie EB-2010-0070 Sunday, May 01, 2011

Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	s	15.00
Statement of account	s	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	s	15.00
Request for other billing information	s	15.00
Easement letter	\$	15.00
Income tax letter	s	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
	S	
	\$	
	\$	
	S	
	s	
	\$	
	S	
Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	

Other	Metric	Current
Install/Remove load control device - during regular hours	S	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
	\$	
	S	
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Name of LDC: File Number: Effective Date: Version : 2.0

Canadian Niagara Power Inc. - Fort Erie EB-2010-0070 Sunday, May 01, 2011

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable) Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

2011 Third Generation Incentive Mechanism Application Canadian Niagara Power Inc. – Fort Erie and Gananoque EB-2010-0070 EB-2010-0071 Filed: November 8, 2010

2011 IRM3 Rate Generator CNPI – Gananoque



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power File Number: EB-2010-0071 Effective Date: Sunday, May 01, 2011 Version : 2.0

LDC Information

Applicant Name	Canadian Niagara Power Inc Eastern Ontario Power
Application Type	IRM3
OEB Application Number	EB-2010-0071
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0572
Notice Publication Language	English
DRC Rate	0.00510
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	u
Stretch Factor Value	0.4%
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0222
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Douglas Bradbury
Title:	Director Regulatory Affairs
Phone Number:	(905) 994 3634
E-Mail Address:	doug.bradbury@cnpower.com

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Name of LDC:Canadian Niagara Power Inc. - Eastern Ontario PowerFile Number:EB-2010-0071Effective Date:Sunday, May 01, 2011Version : 2.02.0

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 O2.1 Calculation of Bill Impact
 Bill Impact Calculations

 P1.1 Curr&Appl For Allowances
 Enter Allowances from Current Tariff Sheets

O1.3 Sum of Tariff Rate Rider

P2.1 Curr&Appl For Spc Srv Chg Enter Specific Service Charges from Current Tariff Sheets

Shows Summary of Changes To Tariff Rate Riders

0

P3.1 Curr&Appl For Rtl Srv Chg Enter Retail Service Charges from Current Tariff Sheets



Name of LDC:Canadian Niagara Power Inc. - Eastern Ontario PowerFile Number:EB-2010-0071Effective Date:Sunday, May 01, 2011Version : 2.0Sunday Nay 01, 2011

Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Customer -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



Current Smart Meter Funding Adder

Rate Adder	Smart Meters				
Tariff Sheet Disclosure	Yes				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	1.00				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW	Yes Yes Yes	1.000000 1.000000 1.000000	Customer - 12 per year Customer - 12 per year Customer - 12 per year	0.000000 0.000000 0.000000	kWh kWh kW



Name of LDC:Canadian Niagara Power Inc. - Eastern Ontario PowerFile Number:EB-2010-0071Effective Date:Sunday, May 01, 2011Version : 2.0Version : 2.0

Deferral Variance Account Disposition (2010)



Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.007300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.006500	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.316300	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.006400	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-5.687200	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.419600	kW



Name of LDC:Canadian Niagara Power Inc. - Eastern Ontario PowerFile Number:EB-2010-0071Effective Date:Sunday, May 01, 2011Version : 2.0Sunday

Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	30/04/2011
letric Applied To	All Customers
Nethod of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.039300	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.000400	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.095800	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.143900	kW



Name of LDC: File Number: Effective Date: Version : 2.0

Canadian Niagara Power Inc. - Eastern Ontario Power EB-2010-0071 Sunday, May 01, 2011

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate	
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet	
Metric Applied To	All Customers	
Method of Application	Distinct Volumetric	
Rate Class		Current Low Voltage
Residential	kWh	0.001600
General Service Less Than 50 kW	kWh	0.001300
General Service 50 to 4,999 kW	kW	0.582600
Unmetered Scattered Load	kWh	0.001300
Sentinel Lighting	kW	0.431100
Street Lighting	kW	0.422200



Current Rates and Charges

Rate Class		
Residential		
Rate Description	Metric	Rate
Service Charge	\$	17.81
Service Charge Smart Meters	\$ \$/kWh	1.00 0.0150
Distribution Volumetric Rate Low Voltage Volumetric Rate	\$/kWh	0.0150
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kWh \$/kWh	0.0039
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
General Service Less Than 50 kW		
Rate Description	Metric	Rate
Service Charge Service Charge Smart Meters	\$ \$	21.42
Distribution Volumetric Rate	ş/kWh	0.0231
Low Voltage Volumetric Rate	\$/kWh	0.0013
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	(0.00650)
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate	\$/kWh \$/kWh	(0.00020) 0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$	0.0013
······································	Ť	0.20
Rate Class		
General Service 50 to 4,999 kW		
Rate Description	Metric \$	Rate 134.86
Service Charge Service Charge Smart Meters	s S	1.00
Distribution Volumetric Rate	\$/kW	7.3207
Low Voltage Volumetric Rate	\$/kW \$/kW	0.5826
Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	5/KW S/KW	(1.31630)
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kW	(0.03930)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8095
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW	0.0000 1.5029
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kW \$/kWh	0.0052
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kW	
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kW \$/kWh \$/kWh	0.0052 0.0013
Rural Rate Protection Charge	\$/kW \$/kWh \$/kWh	0.0052 0.0013
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load	SrkW SrkWh SikWh S	0.0052 0.0013 0.25
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description	\$/kW \$/kWh \$/kWh	0.0052 0.0013 0.25 Rate
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate	SKWV SKKWA SKWA S SK Metric S SKWA	0.0052 0.0013 0.25 Rate 62.36 0.0367
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Low Voltage Volumetric Rate	SkWV SkWh SkWh S S Metric S S KWh SkWh	0.0052 0.0013 0.25 Rate 62.36 0.0367 0.0013
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Ummetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Low Voltage Volumetric Rate	SkWV SkWh SkWh S S S KWh SkWh SkWh	0.0052 0.0013 0.25 Rate 62.36 0.0367 0.0013 (0.00640)
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Del Var Dip 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Tac Change – effective until Saturday, April 30, 2011 Ratel Transmission Rate – Network Service Rate	SkWV SkWh SkWh S S Metric S S KWh SkWh	0.0052 0.0013 0.25 Rate 62.36 0.0367 0.0013
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Retail Transmission Rate – Leand Transformation Connection Service Rate	SkWV SkWh SkWh SkWh S SkWh SkWh SkWh SkWh Sk	0.0052 0.0013 0.25 Rate 62.36 0.0367 0.0013 (0.00640) (0.00040) 0.0044
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric To P I or Disp 2010 – effective until Saturday, April 30, 2011 Distribution Volumetric Rate Ratal Transmission Rate – Lewonk Service Rate Retal Transmission Rate – Lue and Transformation Connection Service Rate Wholesale Market Service Rate	SkWV SkWh SkWh SkWh SkWh SkWh SkWh SkWh SkWh	0.0052 0.0013 0.25 Rate 62.36 0.0367 0.0013 (0.00640) (0.0044) 0.0044 0.0036
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Rate Transmission Rate – Network Service Rate Ratal Transmission Rate – Network Service Rate	SkWV SkWh SkWh SkWh S SkWh SkWh SkWh SkWh Sk	0.0052 0.0013 0.25 Rate 62.36 0.0367 0.0013 (0.00640) (0.00040) 0.0044
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Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Tate Distribution Volumetric Tate Distribution Volumetric Tate Rual Transmission Rate – Luewonk Service Rate Rual Transmission Rate – Luewonk Service Rate Rual Tarasmission Rate – Luewonk Service Rate Sandard Supply Service – Administrativ	SkWV SkWh SkWh SkWh S SkWh SkWh SkWh SkWh Sk	0.0052 0.0013 0.25 Rate 62.36 0.0367 0.0013 (0.00640) (0.00640) 0.00044 0.0036 0.0052 0.0013 0.25
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Dasciption Service Charge (per Customer) Distribution Volumetric Rate Low Volage Volumetric Rate Davis University Charge – effective until Saturday, April 30, 2011 Distribution Volumetric Rate Distribution Volumetric Rate Ratal Transmission Rate – Leand Transformation Connection Service Rate Wholesale Market Service Rate Ratial Rate Supply Service – Administrative Charge (if applicable) Rate Class Senvice Charge (per connection)	SkWW SkWh SkWh SkWh SkWh SkWh SkWh SkWh	0.0052 0.0013 0.25 0.25 0.25 0.0367 0.0013 (0.00640) (0.00040) 0.00040 0.00040 0.00052 0.0013 0.0052 0.0013 0.25
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Dasciption Service Charge (per Customer) Distribution Volumetric Rate Davidage Volumetric Rate Davidage Volumetric Rate Distribution Volumetric Rate Ratel Transmission Rate – Leand Transformation Connection Service Rate Wholesale Market Service Rate Rate Class Senviae Charge (per connection Charge (if applicable) Rate Class Service Charge (per connection) Distribution Volumetric Rate Law Description Service Charge (per connection) Distribution Volumetric Rate Law Obscription Service Charge (per connection) Distribution Volumetric Rate Law Obscription Service Charge (per connection) Distribution Volumetric Rate Law Voltage Volumetric Rate La	SkWM SkWh SkWh SkWh SkWh SkWh SkWh SkWh SkWh	0.0052 0.0013 0.25 Rate 62.36 0.0013 (0.00640) 0.0044 0.0036 0.0052 0.013 0.25 Rate 3.31 3.7359 0.4311
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Tate Y and Transformation Connection Service Rate Retal Transmission Rate – Luewonk Service Rate Rural Transmission Rate – Luewonk Service Rate Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentinel Lighting Rate Class Destribution Volumetric Rate Distribution Volumetric Rate	SkWV SkWh SkWh SkWh SkWh SkWh SkWh SkWh SkWh	0.0052 0.0013 0.25 0.25 0.25 0.013 0.00640) 0.0044 0.0052 0.0013 0.25 0.0013 0.25 0.0013 0.25
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Davio Volage Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Ratial Transmission Rate – Leagn and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Service Charge (per connection) Distribution Volumetric Rate Law Class Service Charge (per connection) Distribution Volumetric Rate Law Class Service Charge (per connection) Distribution Volumetric Rate Law Volage Volage Volage Volage Rate Class Service Charge (per connection) Distribution Volumetric Rate Law Volage Vola	SkWM SkWh SkWh SkWh SkWh SkWh SkWh SkWh SkWh	0.0052 0.0013 0.25 Rate 62.36 0.0057 0.0013 0.00640) 0.0044 0.0036 0.0052 0.0013 0.25 Rate 3.31 3.7359 0.4311 (5.68720) (0.09580)
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Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Ummetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Tare Charge – effective until Saturday, April 30, 2011 Distribution Volumetric Rate Distribution Volumetric Rate Ratel Transmission Rate – Lewank Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentinel Lighting Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Rate Description Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Rural Transmission Rate – Lewank Service Rate Ratel Transmission Rate – Luewand Transformation Connection Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$kWW \$kWh \$kWh \$kWh \$kWh \$kWh \$kWh \$kWh	0.0052 0.0013 0.25 Rate 62.36 0.0367 0.0013 (0.00640) (0.00040) 0.00040) 0.00040 0.00052 0.0013 0.25 Rate 3.31 3.7359 0.4311 (5.68720) (0.09580) 1.3347 1.1120 0.0052
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Cutomer) Distribution Volumetric Rate David David Service - Administrative Charge of Identify Appli 30, 2011 Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Ratial Transmission Rate - Line and Transformation Connection Service Rate Wholesale Market Service Rate Ratal Rate Class Senvice Charge (per connection) Distribution Volumetric Rate Rate Class Senvice Charge (per connection) Distribution Volumetric Rate Rate Class Senvice Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Rate Discription Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Rate Discription Songe e- effective until Saturday, April 30, 2011 Distribution Volumetric Rate Rate Discription Songe e- Market Revice Rate <td>\$kWW \$kWh \$kWh \$kWh \$kWh \$kWh \$kWh \$kWh</td> <td>0.0052 0.0013 0.25 Rate 62.36 0.0367 0.0013 (0.00640) (0.00040) 0.00040) 0.00040 0.00052 0.0013 0.25 Rate 3.31 3.7359 0.4311 (5.68720) (0.09580) 1.3347 1.1120 0.0052</td>	\$kWW \$kWh \$kWh \$kWh \$kWh \$kWh \$kWh \$kWh	0.0052 0.0013 0.25 Rate 62.36 0.0367 0.0013 (0.00640) (0.00040) 0.00040) 0.00040 0.00052 0.0013 0.25 Rate 3.31 3.7359 0.4311 (5.68720) (0.09580) 1.3347 1.1120 0.0052
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Ratel Transmission Rate – Lies and Transformation Connection Service Rate Wholesale Market Service Rate Ratal Transmission Rate – Metwork Service Rate Wholesale Market Service Rate Ratal Transmission Rate – Lies and Transformation Connection Service Rate Wholesale Market Service Rate Rate Class Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Tata Change – effective until Saturday, April 30, 2011 Distribution Volumetric Rate Luw Voltage Volumetric Rate Notesale Market Service Rate Rate Description Standard Service Rate Rate Description Standard	SkWM SkWh SkWh SkWh SkWh SkWh SkWh SkWh SkWh	0.0052 0.0013 0.25 0.0013 0.25 0.0067 0.0013 0.0013 0.0013 0.0013 0.00040 0.00040 0.00040 0.00040 0.00040 0.00050 0.0013 0.25
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Dasciption Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Retall Transmission Rate – Heinork Service Rate Windessie Market Service Rate Rate Class Service Charge (per connection) Distribution Volumetric Rate Service Charge (per connection) Distribution Volumetric Rate Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Rate Class Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Rate Class Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Rate Class Service Charge (per connection) Distribution Volumetric Rate Rate Rate Service Charge (per connection) Distribution Volumetric Rate Rate Rate Service Charge (per connection) Distribution Volumetric Rate Rate Rate Service Rate Service Charge (per connection) Service Charge (p	SkWM SkWh SkWh SkWh SkWh SkWh SkWh SkWh SkWh	0.0052 0.0013 0.25 0.25 0.0013 0.025 0.0013 0.0010000000000
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Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Tate Charge – effective until Saturday, April 30, 2011 Distribution Volumetric Tate Charge – effective until Saturday, April 30, 2011 Ratal Transmission Rate – Lue and Transformation Connection Service Rate Rual Tasmission Rate – Lue and Transformation Connection Service Rate Rual Tasmission Rate – Lue and Transformation Connection Service Rate Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentiel Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Read Transmission Rate – Lue and Transformation Connection Service Rate Rate Transmission Rate – Lue and Transformation Connection Service Rate Read Transmission Rate – Lue and Transformation Connection Service Rate Rual Transmission Rate –	SkWM SkWh SkWh SkWh SkWh SkWh SkWh SkWh SkWh	0.0052 0.0013 0.25 0.0013 0.25 0.0013 0.0013 0.0013 0.0013 0.00040 0.00013 0.00040 0.0003 0.0003 0.00040 0.0003 0.00003 0.0003 0.0003 0.00000000
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Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Unmetered Scattered Load Rate Description Service Charge (per Customer) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Ratel Transmission Rate – Network Service Rate Ratel Transmission Rate – Network Service Rate Ratel Transmission Rate – Lue and Transformation Connection Service Rate Wholesale Market Service Rate Ratel Transmission Rate – Network Service Rate Ratel Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentiel Lighting Rate Class Sentiel Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Ratel Transmission Rate – Lue and Transformation Connection Service Rate Ratel Transmission Rate – Lue and Transformation Connection Service Rate Ratel Transmission Rate – Lue and Transformation Connection Service Rate Ratel Transmission Rate – Lue and Transformation Connection Service Rate Ratel Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Service Lagiting Rate Class Distribution Volumetric Rate Distribution Volumetri	SkWW SkWh SkWh SkWh SkWh SkWh SkWh SkWh	0.0052 0.0013 0.25 0.0013 0.25 0.0013 0.0013 0.0013 0.0013 0.00040 0.00040 0.00040 0.0003 0.0003 0.0003 0.0003 0.0003 0.0003 0.0003 0.0003 0.0003 0.0013 0.25 0.0013 0.0020 0.0013 0.0020 0.0013 0.0020 0.0013 0.0020 0.0013 0.0020 0.0013 0.0020 0.0013 0.0020 0.0013 0.0020 0.0013 0.0020 0.0013 0.0020 0.0013 0.0020 0.0013 0.0020 0.0013 0.0020 0.0013 0.0020 0.00000000
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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	17.810000	17.810000
General Service Less Than 50 kW	Customer - 12 per year	21.420000	21.420000
General Service 50 to 4,999 kW	Customer - 12 per year	134.860000	134.860000
Unmetered Scattered Load	Customer -12 per year	62.360000	62.360000
Sentinel Lighting	Connection - 12 per year	3.310000	3.310000
Street Lighting	Connection - 12 per year	4.030000	4.030000

Distribution Volumetric Rate

Class	Metric	Current Rates Curre	ent Base Rates
Residential	kWh	0.015000	0.015000
General Service Less Than 50 kW	kWh	0.023100	0.023100
General Service 50 to 4,999 kW	kW	7.320700	7.320700
Unmetered Scattered Load	kWh	0.036700	0.036700
Sentinel Lighting	kW	3.735900	3.735900
Street Lighting	kW	7.861900	7.861900



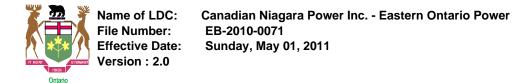
Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment	Revenue Cost Ratio
Metric Applied To	All Customers
Method of Application	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	17.810000	0.170000	0.170000
General Service Less Than 50 kW	Customer - 12 per year	21.420000	- 0.660000	- 0.660000
General Service 50 to 4,999 kW	Customer - 12 per year	134.860000	- 2.590000	- 2.590000
Unmetered Scattered Load	Customer -12 per year	62.360000	6.980000	6.980000
Sentinel Lighting	Connection - 12 per year	3.310000	0.440000	0.440000
Street Lighting	Connection - 12 per year	4.030000	0.870000	0.870000

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	kWh	0.015000	0.000100	0.000100
General Service Less Than 50 kW	kWh	0.023100	- 0.000700	- 0.000700
General Service 50 to 4,999 kW	kW	7.320700	- 0.140800	- 0.140800
Unmetered Scattered Load	kWh	0.036700	0.004100	0.004100
Sentinel Lighting	kW	3.735900	0.491400	0.491400
Street Lighting	kW	7.861900	1.696000	1.696000



Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	17.810000	0.170000	17.980000
General Service Less Than 50 kW	Customer - 12 per year	21.420000	-0.660000	20.760000
General Service 50 to 4,999 kW	Customer - 12 per year	134.860000	-2.590000	132.270000
Unmetered Scattered Load	Customer -12 per year	62.360000	6.980000	69.340000
Sentinel Lighting	Connection - 12 per year	3.310000	0.440000	3.750000
Street Lighting	Connection - 12 per year	4.030000	0.870000	4.900000

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.015000	0.000100	0.015100
General Service Less Than 50 kW	kWh	0.023100	-0.000700	0.022400
General Service 50 to 4,999 kW	kW	7.320700	-0.140800	7.179900
Unmetered Scattered Load	kWh	0.036700	0.004100	0.040800
Sentinel Lighting	kW	3.735900	0.491400	4.227300
Street Lighting	kW	7.861900	1.696000	9.557900



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Canadian Niagara Power Inc. - Eastern Ontario Power EB-2010-0071 Sunday, May 01, 2011

GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%	
Less Productivity Factor	-0.72%	
Less Stretch Factor	-0.40%	
Price Cap Index		0.18%



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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		0.1000/ 1.11/
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent	0.180% kWh 0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	17.980000	Yes	0.180%	0.032364
General Service Less Than 50 kW	Customer - 12 per year	20.760000	Yes	0.180%	0.037368
General Service 50 to 4,999 kW	Customer - 12 per year	132.270000	Yes	0.180%	0.238086
Unmetered Scattered Load	Customer -12 per year	69.340000	Yes	0.180%	0.124812
Sentinel Lighting	Connection - 12 per year	3.750000	Yes	0.180%	0.006750
Street Lighting	Connection - 12 per year	4.900000	Yes	0.180%	0.008820

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015100	Yes	0.180%	0.000027
General Service Less Than 50 kW	kWh	0.022400	Yes	0.180%	0.000040
General Service 50 to 4,999 kW	kW	7.179900	Yes	0.180%	0.012924
Unmetered Scattered Load	kWh	0.040800	Yes	0.180%	0.000073
Sentinel Lighting	kW	4.227300	Yes	0.180%	0.007609
Street Lighting	kW	9.557900	Yes	0.180%	0.017204



After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	17.980000	0.032364	18.012364
General Service Less Than 50 kW	Customer - 12 per year	20.760000	0.037368	20.797368
General Service 50 to 4,999 kW	Customer - 12 per year	132.270000	0.238086	132.508086
Unmetered Scattered Load	Customer -12 per year	69.340000	0.124812	69.464812
Sentinel Lighting	Connection - 12 per year	3.750000	0.006750	3.756750
Street Lighting	Connection - 12 per year	4.900000	0.008820	4.908820

Class		Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential		kWh	0.015100	0.000027	0.015127
General Serv	rice Less Than 50 kW	kWh	0.022400	0.000040	0.022440
General Serv	rice 50 to 4,999 kW	kW	7.179900	0.012924	7.192824
Unmetered S	cattered Load	kWh	0.040800	0.000073	0.040873
Sentinel Ligh	ting	kW	4.227300	0.007609	4.234909
Street Lightin	g	kW	9.557900	0.017204	9.575104



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Rationalization of Rates

Post Price Cap Adjustment	Rationalization of Rates
Metric Applied To	All Customers
Uniform Percentage Rate	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	18.012364	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	20.797368	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	132.508086	Yes	0.000000	0.000000
Unmetered Scattered Load	Customer -12 per year	69.464812	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	3.756750	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	4.908820	Yes	0.000000	0.000000

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.015127	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.022440	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	kW	7.192824	Yes	0.000000	0.000000
Unmetered Scattered Load	kWh	0.040873	Yes	0.000000	0.000000
Sentinel Lighting	kW	4.234909	Yes	0.000000	0.000000
Street Lighting	kW	9.575104	Yes	0.000000	0.000000



Name of LDC:Canadian Niagara Power Inc. - Eastern Ontario PowerFile Number:EB-2010-0071Effective Date:Sunday, May 01, 2011

Post Price Cap Base Distribution Rates General

Monthly Service Charge

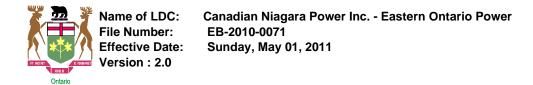
Class	Metric	Base Rate	Rationalization of Rates	Post Price Cape Base
Residential	Customer - 12 per year	18.012364	0.000000	18.012364
General Service Less Than 50 kW	Customer - 12 per year	20.797368	0.000000	20.797368
General Service 50 to 4,999 kW	Customer - 12 per year	132.508086	0.000000	132.508086
Unmetered Scattered Load	Customer -12 per year	69.464812	0.000000	69.464812
Sentinel Lighting	Connection - 12 per year	3.756750	0.000000	3.756750
Street Lighting	Connection - 12 per year	4.908820	0.000000	4.908820

Class	Metric	Base Rate	Rationalization of Rates	Post Price Cape Base
Residential	kWh	0.015127	0.000000	0.015127
General Service Less Than 50 kW	kWh	0.022440	0.000000	0.022440
General Service 50 to 4,999 kW	kW	7.192824	0.000000	7.192824
Unmetered Scattered Load	kWh	0.040873	0.000000	0.040873
Sentinel Lighting	kW	4.234909	0.000000	4.234909
Street Lighting	kW	9.575104	0.000000	9.575104



Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters				
Tariff Sheet Disclosure	Yes				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	2.45				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW	Yes Yes Yes	2.450000 2.450000 2.450000	Customer - 12 per year Customer - 12 per year Customer - 12 per year	0.000000 0.000000 0.000000	kWh kWh kW



Deferral Variance Account Disposition (2011)



Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.003260	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.003950	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.780370	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.004480	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.406860	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.138940	kW



Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	30/04/2012
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.070900	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.000800	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.199700	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.321700	kW



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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate	
Select Tariff Sheet Disclosure	Shown on Tariff Sheet	
Metric Applied To	All Customers	
Method of Application	Distinct Volumetric	
Rate Class		Applied for Low Voltage
Residential	kWh	0.001600
General Service Less Than 50 kW	kWh	0.001300
General Service 50 to 4,999 kW	kW	0.582600
Unmetered Scattered Load	kWh	0.001300
Sentinel Lighting	kW	0.431100
Street Lighting	kW	0.422200



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Applied For RTSR - Network

Method of Application	Distinct Dollar				
Rate Class Residential	Applied to Class Yes				
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kWh	Current Amount 0.004700	% Adjustment 0.000%	\$ Adjustment -0.000314	Final Amount 0.004386
Rate Class General Service Less Than 50 kW	Applied to Class Yes				
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kWh	Current Amount 0.004400	% Adjustment 0.000%	\$ Adjustment -0.000294	Final Amount 0.004106
Rate Class General Service 50 to 4,999 kW	Applied to Class Yes				
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kW	Current Amount 1.809500	% Adjustment 0.000%	\$ Adjustment -0.120954	Final Amount 1.688546
Rate Class Unmetered Scattered Load	Applied to Class Yes				
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kWh	Current Amount 0.004400	% Adjustment 0.000%	\$ Adjustment -0.000294	Final Amount 0.004106
Rate Class Sentinel Lighting	Applied to Class Yes				
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kW	Current Amount 1.334700	% Adjustment 0.000%	\$ Adjustment -0.089216	Final Amount 1.245484
Rate Class Street Lighting	Applied to Class Yes				
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kW	Current Amount 1.327900	% Adjustment 0.000%	\$ Adjustment -0.088762	Final Amount 1.239138



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Applied For RTSR - Connection

Method of Application	Distinct Dollar
Rate Class Residential	Applied to Class Yes
Residentia	fes
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh 0.003900 0.000% -0.000378 0.003522
Rate Class	Applied to Class
General Service Less Than 50 kW	Yes
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh 0.003600 0.000% -0.000349 0.003251
Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW 1.502900 0.000% -0.145578 1.357322
Rate Class	Applied to Class
Unmetered Scattered Load	Yes
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh 0.003600 0.000% -0.000349 0.003251
Rate Class	Applied to Class
Sentinel Lighting	Yes
	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount \$/kW 1.112000 0.000% -0.107714 1.004286
Rate Class	Applied to Class
Street Lighting	Yes
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW 1.089100 0.000% -0.105495 0.983605



Name of LDC:Canadian Niagara Power Inc. - Eastern Ontario PowerFile Number:EB-2010-0071Effective Date:Sunday, May 01, 2011Version : 2.0Sunday

microFIT Generator

Rate Class

microFIT Generator

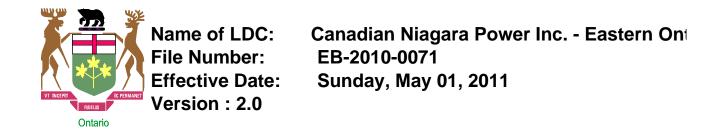
Rate Description Service Charge Fixed Metric Rate \$ 5.25



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power File Number: EB-2010-0071 Effective Date: Sunday, May 01, 2011 Version : 2.0

Applied For Monthly Rates and Charges

Rate Class Residential		
Residential		
Rate Description	Metric	Rate
Service Charge	\$	18.01
Service Charge Smart Meters	\$	2.45
Distribution Volumetric Rate	\$/kWh	0.0151
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh \$/kWh	0.0016 (0.00326)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$	0.0013
Rate Class General Service Less Than 50 kW		
Rate Description Service Charge	Metric \$	Rate 20.80
Service Charge Smart Meters	\$	2.45
Distribution Volumetric Rate	\$/kWh	0.0224
Low Voltage Volumetric Rate	\$/kWh	0.0013
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00395)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0041 0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
General Service 50 to 4,999 kW		
Rate Description	Metric	Rate
Service Charge	\$	132.51
Service Charge Smart Meters	\$	2.45
Distribution Volumetric Rate Low Voltage Volumetric Rate	\$/kW \$/kW	7.1928 0.5826
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.78037
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.07090)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6885
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kWb	1.3573
Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh \$/kWh	0.0052 0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$/KVVII \$	0.0013
Rate Class		
Unmetered Scattered Load		
Data Description	Matria	Rate
Rate Description Service Charge (per Customer)	Metric \$	69.46
Distribution Volumetric Rate	\$/kWh	0.0409
Low Voltage Volumetric Rate	\$/kWh	0.0013
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00080)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0041 0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
Sentinel Lighting		
		Rate
Rate Description	wetric	
Rate Description Service Charge (per connection)	Metric \$	3.76
Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW	4.2349
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate	\$ \$/kW \$/kW	4.2349 0.4311
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$ \$/kW \$/kW \$/kW	4.2349 0.4311 (0.40686)
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$ \$/kW \$/kW	4.2349 0.4311 (0.40686) (0.19970)
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$ \$/kW \$/kW \$/kW	4.2349 0.4311 (0.40686)
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	4.2349 0.4311 (0.40686) (0.19970) 1.2455 1.0043 0.0052
Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Inte and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	4.2349 0.4311 (0.40686) (0.19970) 1.2455 1.0043 0.0052 0.0013
Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Ine and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	4.2349 0.4311 (0.40686) (0.19970) 1.2455 1.0043 0.0052
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Inte and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	4.2349 0.4311 (0.40686) (0.19970) 1.2455 1.0043 0.0052 0.0013
Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Ine and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Street Lighting	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	4.2349 0.4311 (0.40686) (0.19970) 1.2455 1.0043 0.0052 0.0013 0.25
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Network Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Street Lighting Rate Description	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ Metric	4.2349 0.4311 (0.40686) (0.19970) 1.2455 1.0043 0.0052 0.0013 0.25
Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Ine and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Street Lighting Rate Description Service Charge (per connection)	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$	4.2349 0.4311 (0.40686) (0.19970) 1.2455 1.0043 0.0052 0.0013 0.25 Rate 4.91
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Inte and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ Metric	4.2349 0.4311 (0.40686) (0.19970) 1.2455 1.0043 0.0052 0.0013 0.25 Rate 4.91 9.5751
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Del Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Inte and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$	4.2349 0.4311 (0.40686) (0.19970) 1.2455 1.0043 0.0052 0.0013 0.25 Rate 4.91 9.5751
Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Ratal Transmission Rate – Inte and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Street Lighting Rate Description Service Rate Distribution Volumetric Rate Distribution	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW	4.2349 0.4311 (0.40686) (0.19970) 1.2455 1.0043 0.0052 0.0013 0.25 0.0013 0.25 0.0013 0.25 1.0422 1.13894 (0.32170)
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Del Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Inte and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Low Voltage Volum	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/k	4.2349 0.4311 (0.40686) (0.19970) 1.2455 1.0043 0.0052 0.0013 0.25 Rate 4.91 9.5751 0.4222 1.13894 (0.32170) 1.2391
Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Pistribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Inte and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Rate Description Service Charge (per connection) Distribution Volumetric Rate Rate Transmission Rate – Inter Rate Rate Transmission Rate – Inter Rate Rate Transmission Rate – Inter Rate Distribution Volumetric Rate Rate Description Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Inter Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Rate Nage – effective until Monday, April 30, 2012 Distribution Volumetric Rate Distribution Volumetric Rate Charge – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/k	4.2349 0.4311 (0.40686) (0.19970) 1.2455 1.0043 0.0052 0.0013 0.25 0.0013 0.25 0.0013 0.25 0.021 0.221 0.4222 1.13894 (0.32170) 1.2391 0.9836
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Del Var Disp 2011 – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Inte and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Low Voltage Volum	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/k	4.2349 0.4311 (0.40686) (0.19970) 1.2455 1.0043 0.0052 0.0013 0.25 Rate 4.91 9.5751 0.4222 1.13894 (0.32170) 1.2391 0.836 0.0052
Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Ratel Transmission Rate – Network Service Rate Wholesale Market Service Rate Rate Class Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Rate Case Street Lighting Rate Description Ger Connection) Distribution Volumetric Rate Distribution Volumetric Rate Rate Class Street Lighting Rate Description Ger Connection) Distribution Volumetric Rate Distribution Volumetric Rate Rate Targe (per connection) Distribution Volumetric Rate Rate Targe Rate Distribution Volumetric Tax Change – effective until Monday, April 30, 2012 Distribution Volumetric Tax Change Rate Ratel Targersmission Rate – Network Service Rate Ratel Targersmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/k	4.2349 0.4311 (0.40686) (0.19970) 1.2455 1.0043 0.0052 0.0013 0.25 0.0013 0.25 0.0013 0.25 0.021 0.221 0.4222 1.13894 (0.32170) 1.2391 0.9836



Current and Applied For Loss Factors

LOSS FACTORS	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0719
Total Loss Factor - Primary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0612



Summary of Changes To Service Charge and Distribu

	E 1	
Residential	Fixed (\$)	Volumetric \$/kWh
Current Tariff Distribution Rates	17.81	0.0150
Current Base Distribution Rates	17.81	0.0150
Rate Rebalancing Adjustments		
Revenue Cost Ratic	0.17	0.0001
Total Rate Rebalancing Adjustments	0.17	0.0001
Price Cap Adjustments	0.001	0.0000
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates		0.0151
Applied For Tariff Distribution Rates	18.01 0.00	0.0151
	0.00	0.0000
General Service Less Than 50 kW	Fixed	Volumetric
Current Tariff Rates	(\$) 21.42	\$/kWh 0.0231
Current Base Distribution Rates	21.42	0.02
Rate Rebalancing Adjustments		
Revenue Cost Ratic	-0.66	-0.0007
Total Rate Rebalancing Adjustments	-0.66	-0.0007
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.0000
Total Price Cap Adjustments	0.04	0.0000
Applied For Base Distribution Rates	20.80	0.0224
Applied For Tariff Distribution Rates	20.80	0.0224
	0.00	0.0000
	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kW
Current Tariff Rates	134.86	7.3207
Current Base Distribution Rates	134.86	7.32
Rate Rebalancing Adjustments	0.50	0.4400
Revenue Cost Ratic	-2.59 -2.59	-0.1408 -0.1408
Total Rate Rebalancing Adjustments	-2.59	-0.1408
Price Cap Adjustments Price Cap Adjustment	0.24	0.0129
Total Price Cap Adjustments	0.24	0.0129
Applied For Base Distribution Rates	132.51	7.1928
Applied For Tariff Distribution Rates	132.51	7.1928
	0.00	0.0000
	0.00	0.0000
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Current Base Distribution Rates	62.36 62.36	0.0367
Rate Rebalancing Adjustments	02.00	0.04
Revenue Cost Ratic	6.98	0.0041
Total Rate Rebalancing Adjustments	6.98	0.0041
Price Cap Adjustments		
Price Cap Adjustment	0.12	0.0001
Total Price Cap Adjustments	0.12	0.0001
Applied For Base Distribution Rates	69.46	0.0409
Applied For Tariff Distribution Rates	69.46	0.0409
	0.00	0.0000
	Fixed	Volumetric
Sentinel Lighting	Fixed (\$)	Volumetric \$/kW
Current Tariff Rates	(\$) 3.31	\$/kW 3.7359
Current Tariff Rates Current Base Distribution Rates	(\$)	\$/kW
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments	(\$) 3.31 3.31	\$/kW 3.7359 3.74
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratic	(\$) 3.31 3.31 0.44	\$/kW 3.7359 3.74 0.4914
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustments	(\$) 3.31 3.31	\$/kW 3.7359 3.74
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustments	(\$) 3.31 0.44 0.44	\$/kW 3.7359 3.74 0.4914 0.4914
Current Tariff Rates Current Base Distribution Rates Reate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustments Price Cap Adjustment	(\$) 3.31 3.31 0.44 0.44	\$/kW 3.7359 3.74 0.4914 0.4914 0.0076
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustments Price Cap Adjustment Price Cap Adjustment Total Price Cap Adjustments	(\$) 3.31 3.31 0.44 0.44 0.01	\$/kW 3.7359 3.74 0.4914 0.4914 0.0076 0.0076
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustment Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates	(\$) 3.31 3.31 0.44 0.44 0.01 0.01 3.76	\$/kW 3.7359 3.74 0.4914 0.4914 0.0914 0.0076 0.0076 4.2349
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustment Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates	(\$) 3.31 3.31 0.44 0.44 0.01	\$/kW 3.7359 3.74 0.4914 0.4914 0.0076 0.0076
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustment Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates	(\$) 3.31 3.31 0.44 0.44 0.01 0.01 3.76 3.76 0.00	\$/kW 3.7359 3.74 0.4914 0.4914 0.0076 0.0076 4.2349 4.2349 0.0000
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustments Price Cap Adjustments Price Cap Adjustments Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates	(\$) 3.31 3.31 0.44 0.44 0.01 0.01 3.76 0.00 Fixed	\$/kW 3.7359 3.74 0.4914 0.4914 0.4914 0.0076 0.0076 4.2349 4.2349 0.0000 Volumetric
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustment: Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustment Applied For Base Distribution Rates Applied For Tariff Distribution Rates Street Lighting	(\$) 3.31 3.31 0.44 0.44 0.01 3.76 0.00 Fixed (\$)	\$/KW 3.7359 3.74 0.4914 0.4914 0.0076 4.2349 4.2349 0.0000 Volumetric \$/KW
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustmentt Price Cap Adjustmentt Price Cap Adjustment Total Price Cap Adjustment Total Price Cap Adjustment Applied For Base Distribution Rates Applied For Tariff Distribution Rates Street Lighting Current Tariff Rates	(\$) 3.31 3.31 0.44 0.44 0.44 0.01 3.76 3.76 0.00 Fixed (\$) 4.03	\$/KW 3.7359 3.74 0.4914 0.4914 0.0076 4.2349 4.2349 0.0000 Volumetric \$/KW 7.8619
Current Tariff Rates Current Base Distribution Rates Revenue Cost Ratic Total Rate Rebalancing Adjustments Price Cap Adjustment Price Cap Adjustment Otal Price Cap Adjustment Applied For Base Distribution Rates Applied For Tariff Distribution Rates Street Lighting Current Tariff Rates Current Base Distribution Rates	(\$) 3.31 3.31 0.44 0.44 0.01 3.76 0.00 Fixed (\$)	\$/KW 3.7359 3.74 0.4914 0.4914 0.0076 4.2349 4.2349 0.0000 Volumetric \$/KW
Current Tariff Rates Current Base Distribution Rates Revenue Cost Ratic Total Rate Rebalancing Adjustments Price Cap Adjustment Price Cap Adjustment Otal Price Cap Adjustment Applied For Base Distribution Rates Applied For Tariff Distribution Rates Street Lighting Current Tariff Rates Current Base Distribution Rates	(\$) 3.31 3.31 0.44 0.44 0.44 0.01 3.76 3.76 0.00 Fixed (\$) 4.03	\$/KW 3.7359 3.74 0.4914 0.4914 0.0076 4.2349 4.2349 0.0000 Volumetric \$/KW 7.8619
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustments Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Street Lighting Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratic	(\$) 3.31 3.31 0.44 0.44 0.44 0.01 3.76 3.76 0.00 Fixed (\$) 4.03 4.03	\$/KW 3.7359 3.74 0.4914 0.4914 0.0076 4.2349 4.2349 0.0000 Volumetric \$/KW 7.8619 7.86
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustments Price Cap Adjustment Otal Price Cap Adjustment Total Price Cap Adjustment Applied For Base Distribution Rates Applied For Tariff Distribution Rates Street Lighting Current Tariff Rates Current Tariff Rates Revenue Cost Ratic Total Rate Rebalancing Adjustments	(\$) 3.31 3.31 0.44 0.44 0.01 0.01 3.76 0.00 Fixed (\$) 4.03 4.03 0.87	\$/KW 3.7359 3.74 0.4914 0.0076 4.2349 0.0000 Volumetric \$/KW 7.8619 7.86 1.6960
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustments Price Cap Adjustment Otal Price Cap Adjustment Total Price Cap Adjustment Applied For Base Distribution Rates Applied For Tariff Distribution Rates Street Lighting Current Tariff Rates Current Tariff Rates Revenue Cost Ratic Total Rate Rebalancing Adjustments	(\$) 3.31 3.31 0.44 0.44 0.01 0.01 3.76 0.00 Fixed (\$) 4.03 4.03 0.87	\$/KW 3.7359 3.74 0.4914 0.0076 4.2349 0.0000 Volumetric \$/KW 7.8619 7.86 1.6960
Current Tariff Rates Current Jariff Rates Rate Rebalancing Adjustments Revenue Cost Ratic Total Rate Rebalancing Adjustments Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Street Lighting Current Tariff Rates Current Tariff Rates Rate Rebalancing Adjustments Rate Rebalancing Adjustments Rate Rebalancing Adjustments Rate Rebalancing Adjustments Price Cap Adjustments Price C	(§) 3.31 0.44 0.44 0.01 0.01 3.76 3.76 0.00 Fixed (§) 4.03 4.03 4.03 0.87 0.87 0.01 0.01	\$/KW 3.7359 3.74 0.4914 0.4914 0.0076 4.2349 4.2349 4.2349 0.0000 Volumetric \$/KW 7.8619 7.86 1.6960 1.6960 0.0172 0.0172
Total Rate Rebalancing Adjustment: Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustment Applied For Base Distribution Rates Applied For Tariff Distribution Rates Street Lighting Current Tariff Rates Current Base Distribution Rates Rete Rebalancing Adjustments Rete Rebalancing Adjustment: Price Cap Adjustments	(\$) 3.31 0.44 0.44 0.01 0.01 0.01 3.76 0.00 Fixed (\$) 4.03 4.03 0.87 0.87 0.87 0.87 0.01	\$/KW 3.7359 3.74 0.4914 0.0076 4.2349 0.0000 Volumetric \$/KW 7.8619 7.86 1.6960 1.6960 0.0172



: Canadian Niagara Power Inc. - Eastern EB-2010-0071 e: Sunday, May 01, 2011

Summary of Changes To Tariff Rate Add

Residential (\$) \$/kWh Current Tariff Rates Adders 1.00 0.0000 Total Current Tariff Rates Adders 1.00 0.0000 Total Current Tariff Rates Adders 1.00 0.0000 Residential (\$) \$/kWh Proposed Tariff Rates Adders 2.45 0.0000 Smart Meters 2.45 0.0000 Total Proposed Tariff Rates Adders 2.45 0.0000 Smart Meters 1.00 0.0000 Total Proposed Tariff Rates Adders 1.00 0.0000 Smart Meters 1.00 0.0000 Total Current Tariff Rates Adders 1.00 0.0000 Smart Meters 1.00 0.0000 Total Proposed Tariff Rates Adders 2.45 0.0000 Smart Meters 1.00 0.0000 Total Current Tariff Rates Adders 1.00 0.0000 Smart Meters 1.00 0.0000 Total Current Tariff Rates Adders 1.00 0.0000 Total Current Tariff Rates Adders 1.00 0.0000 Smart Meters 2.45 0.0000 Total Proposed Tar			
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Street Lighting (\$) 0 Current Tariff Rates Adders 0.00 0.0000 Total Current Tariff Rates Adders 0.00 0.0000 Street Lighting (\$) \$/kW Proposed Tariff Rates Adders \$/kW	Total Proposed Tariff Rates Adders	0.00	0.0000
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Street Lighting Fixed Volumetric Street Lighting (\$) \$/k/W Proposed Tariff Rates Adders	Current Tariff Rates Adders		
Street Lighting (\$) \$/kW Proposed Tariff Rates Adders \$	Total Current Tariff Rates Adders	0.00	0.0000
Street Lighting (\$) \$/kW Proposed Tariff Rates Adders \$			
Street Lighting (\$) \$/kW Proposed Tariff Rates Adders \$		Fixed	Volumotria
Proposed Tariff Rates Adders	Street Lighting		
		17/	******
		0.00	0.0000



 Name of LDC:
 Canadian Niagara Power Inc. - Eastern Ontario Power

 File Number:
 EB-2010-0071

 Effective Date:
 Sunday, May 01, 2011

 Version : 2.0
 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Residential

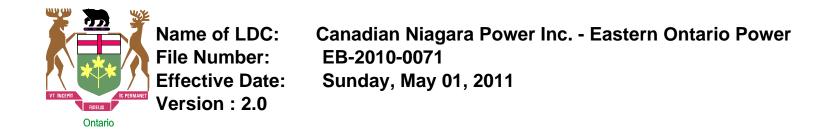
Monthly Rates and Charges	Metric	Current Rate	Applied For Rate						
Service Charge	s	17.81	18.01	ľ					
Service Charge Rate Adder(s)	\$	1.00	2.45						
Service Charge Rate Rider(s)	S	-	-						
Distribution Volumetric Rate	\$/kWh	0.0150	0.0151						
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-						
Low Voltage Volumetric Rate	\$/kWh	0.0016	0.0016						
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0075	- 0.0037						
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0044						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039	0.0035						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
Consumption	800	kWh	0	kW		Loss Factor	1.0719		
RPP Tier One	600	kWh	Load Factor						
Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	32.49%
Energy Second Tier (kWh)	258	0.0750	19.35	258	0.0750	19.35	0.00	0.0%	16.12%
Sub-Total: Energy			58.35			58.35	0.00	0.0%	48.60%
Service Charge	1	17.81	17.81	1	18.01	18.01	0.20	1.1%	15.00%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.45	2.45	1.45	145.0%	2.04%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
	1 800		0.00	1		0.00	0.00	0.0%	
Service Charge Rate Rider(s) Distribution Volumetric Rate Distribution Volumetric Rate Adder(s)	1 800 800	0.00 0.0150 0.0000			0.00 0.0151 0.0000				0.00% 10.06% 0.00%
Distribution Volumetric Rate		0.0150	0.00 12.00	1 800	0.0151	0.00 12.08	0.00	0.0%	10.06%
Distribution Volumetric Rate Distribution Volumetric Rate Adder(s)	800	0.0150 0.0000	0.00 12.00 0.00	1 800 800	0.0151 0.0000	0.00 12.08 0.00	0.00 0.08 0.00	0.0% 0.7% 0.0%	10.06%
Distribution Volumetric Rate Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate	800 800	0.0150 0.0000 0.0016	0.00 12.00 0.00 1.28	1 800 800 800	0.0151 0.0000 0.0016	0.00 12.08 0.00 1.28	0.00 0.08 0.00 0.00	0.0% 0.7% 0.0%	10.06% 0.00% 1.07%
Distribution Volumetric Rate Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Rider(s) Distribution Volumetric Rate Rider(s)	800 800	0.0150 0.0000 0.0016	0.00 12.00 0.00 1.28 -6.00	1 800 800 800	0.0151 0.0000 0.0016	0.00 12.08 0.00 1.28 -2.96	0.00 0.08 0.00 0.00 3.04	0.0% 0.7% 0.0% (50.7)%	10.06% 0.00% 1.07% -2.47%
Distribution Volumetric Rate Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Adder(s) Distribution Volumetric Rate Rider(s) Total: Distribution Retall Transmission Rate – Network Service Rate	800 800 800 858	0.0150 0.0000 0.0016 -0.0075 0.0047	0.00 12.00 0.00 1.28 -6.00 26.09 4.03	1 800 800 800 800 800	0.0151 0.0000 0.0016 -0.0037 0.0044	0.00 12.08 0.00 1.28 -2.96 30.86 3.78	0.00 0.08 0.00 0.00 3.04 4.77 -0.25	0.0% 0.7% 0.0% (50.7)% 18.3% (6.2)%	10.06% 0.00% 1.07% -2.47% 25.71% 3.15%
Distribution Volumetric Rate Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Rider(s) Total: Distribution Volumetric Rate Rider(s) Total: Distribution Nate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	800 800 800	0.0150 0.0000 0.0016 -0.0075	0.00 12.00 0.00 1.28 -6.00 26.09 4.03 3.35	1 800 800 800 800	0.0151 0.0000 0.0016 -0.0037	0.00 12.08 0.00 1.28 -2.96 30.86 3.78 3.00	0.00 0.08 0.00 3.04 4.77 -0.25 -0.35	0.0% 0.7% 0.0% (50.7)% (50.7)% (6.2)% (10.4)%	10.06% 0.00% 1.07% -2.47% 25.71% 3.15% 2.50%
Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Rider(s) Distribution Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission	800 800 800 858	0.0150 0.0000 0.0016 -0.0075 0.0047	0.00 12.00 0.00 1.28 -6.00 26.09 4.03 3.35 7.38	1 800 800 800 800 800	0.0151 0.0000 0.0016 -0.0037 0.0044	0.00 12.08 0.00 1.28 -2.96 30.86 3.78 3.00 6.78	0.00 0.08 0.00 3.04 4.77 -0.25 -0.35 -0.60	0.0% 0.7% 0.0% (50.7)% (6.2)% (10.4)% (8.1)%	10.06% 0.00% 1.07% -2.47% 25.71% 3.15% 2.50% 5.65%
Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Reference R	800 800 858 858	0.0150 0.0000 0.0016 -0.0075 0.0047 0.0039	0.00 12.00 0.00 1.28 -6.00 26.09 4.03 3.35 7.38 3.347	1 800 800 800 800 858 858	0.0151 0.0000 0.0016 -0.0037 0.0044 0.0035	0.00 12.08 0.00 1.28 -2.96 30.86 3.78 3.00 6.78 37.64	0.00 0.08 0.00 3.04 4.77 -0.25 -0.35 -0.60 4.17	0.0% 0.7% 0.0% (50.7)% 18.3% (6.2)% (10.4)% (8.1)% 12.5%	10.06% 0.00% 1.07% -2.47% 25.71% 3.15% 2.50% 5.65% 31.35%
Distribution Volumetic Rate Distribution Volumetic Rate Distribution Volumetic Rate Distribution Volumetic Rate Rider(s) Distribution Volumetic Rate Rider(s) Total: Distribution Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Wholesate Market Service Rate	800 800 800 858 858 858	0.0150 0.0000 0.0016 -0.0075 0.0047 0.0039 0.0039	0.00 12.00 0.00 1.28 -6.00 26.09 4.03 3.35 7.38 3.347 4.46	1 800 800 800 800 858 858 858 858	0.0151 0.0000 0.0016 -0.0037 0.0044 0.0035 0.0052	0.00 12.08 0.00 1.28 -2.96 30.86 3.78 3.00 6.78 37.64 4.46	0.00 0.08 0.00 0.00 3.04 4.77 -0.25 -0.35 -0.60 4.17 0.00	0.0% 0.7% 0.0% (50.7)% (6.2)% (10.4)% (8.1)% 12.5% 0.0%	10.06% 0.00% 1.07% -2.47% 25.71% 3.15% 2.50% 5.65% 31.35% 3.72%
Destribution Volumetric Rate Destribution Volumetric Rate Destribution Volumetric Rate Destribution Volumetric Rate Odder(s) Teal: Destribution Volumetric Rate Roder(s) Real: Transmission Rese – Network Service Rate Real: Transmission Rese – Network Service Rate Teal: Retail Transmission Rese – Network Service Rate Teal: Destribution Retail Transmission) Wholesale Market Service Rate Twus Rate Protection Charge	800 800 800 858 858 858 858 858	0.0150 0.0000 0.0016 -0.0075 0.0047 0.0039 0.0052 0.0052 0.0013	0.00 12.00 0.00 1.28 -6.00 26.09 4.03 3.35 7.38 33.47 4.46 1.12	1 800 800 800 858 858 858 858	0.0151 0.0000 0.0016 -0.0037 0.0044 0.0035 0.0052 0.0013	0.00 12.08 0.00 1.28 -2.96 30.86 3.78 3.00 6.78 37.64 4.46 1.12	0.00 0.08 0.00 3.04 4.77 -0.25 -0.35 -0.60 4.17 0.00 0.00	0.0% 0.7% 0.0% (50.7)% (6.2)% (10.4)% (8.1)% 12.5% 0.0%	10.06% 0.00% 1.07% -2.47% 25.71% 3.15% 2.50% 5.65% 31.35% 3.72% 0.93%
Distribution Volumetic Rate Distribution Volumetic Rate Distribution Volumetic Rate Distribution Volumetic Rate Rider(s) Distribution Volumetic Rate Rider(s) Total: Distribution Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Stud-Total: Delivery (Distribution and Retail Transmission) Wholesate Market Service Rate Rura Rate Protection Charge Separat Purgos Charge	800 800 800 858 858 858	0.0150 0.0000 0.0016 -0.0075 0.0047 0.0039 0.0052 0.0013 0.0004	0.00 12.00 0.00 1.28 -6.00 26.09 4.03 3.35 7.38 3.347 4.46 1.12 0.34	1 800 800 800 800 858 858 858 858	0.0151 0.0000 0.0016 -0.0037 0.0044 0.0035 0.0052	0.00 12.08 0.00 1.28 3.08 3.78 3.78 3.76 3.764 4.46 1.12 0.34	0.00 0.08 0.00 3.04 4.77 -0.25 -0.35 -0.60 4.17 0.00 0.00 0.00	0.0% 0.7% 0.0% (50.7)% (6.2)% (10.4)% (8.1)% 12.5% 0.0% 0.0% 0.0%	10.06% 0.00% 1.07% 25.71% 3.15% 2.50% 5.65% 31.35% 3.72% 0.93% 0.28%
Desrbution Yokumetric Rate Desrbution Yokumetric Rate Desrbution Yokumetric Rate Distribution Yokumetric Rate Rate Transmission Rate – Vetwork Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Retail Transmission) Whitemale Market Service Rate Retail Retain Service Rate Rate Retail Transmission) Whitemale Market Service Rate Rate Retail Retain Service Rate Rate Retain Service Rate Retail Retain Service Rate Retain Service Rate Rate Rate Rate Rate Rate Rate Rat	800 800 800 858 858 858 858 858 858	0.0150 0.0000 0.0016 -0.0075 0.0047 0.0039 0.0052 0.0052 0.0013	0.00 12.00 0.00 1.28 -6.00 26.09 4.03 3.35 7.38 3.347 4.46 1.12 0.34 0.25	1 800 800 800 858 858 858 858 858 858	0.0151 0.0000 0.0016 -0.0037 0.0044 0.0035 0.0052 0.0052 0.0013 0.0004	0.00 12.08 0.00 1.28 -2.96 3.0.86 3.78 3.00 6.78 37.64 4.46 1.12 0.34 0.34 0.25	0.00 0.08 0.00 0.00 3.04 4.77 -0.25 -0.35 -0.60 4.17 0.00 0.00 0.00 0.00 0.00	0.0% 0.7% 0.0% (50.7)% (6.2)% (10.4)% (8.1)% 12.5% 0.0% 0.0% 0.0%	10.06% 0.00% 1.07% -2.47% 3.15% 2.50% 5.65% 31.35% 3.72% 0.93% 0.28% 0.21%
Destribution Volumetric Rata Distribution Volumetric Rata Distribution Volumetric Rata Distribution Volumetric Rate Distribution Volumetric Rate Role Rata Rata Rata Rata Rata Rata Rata Rat	800 800 858 858 858 858 858 858 858 858	0.0150 0.0000 0.0016 -0.0075 0.0047 0.0039 0.0052 0.0013 0.0004 0.25	0.00 12.00 0.00 1.28 -6.00 26.09 4.03 3.35 7.38 3.347 4.46 1.12 0.34 0.25 6.17	1 800 800 800 858 858 858 858 858	0.0151 0.0000 0.0016 -0.0037 0.0044 0.0035 0.0052 0.0013 0.0004 0.25	0.00 12.08 0.00 1.28 3.086 3.78 3.00 6.78 6.78 4.46 1.12 0.34 0.25 6.17	0.00 0.08 0.00 3.04 4.77 -0.25 -0.35 -0.35 -0.60 4.17 0.00 0.00 0.00 0.00 0.00 0.00	0.0% 0.7% 0.0% (50.7)% 18.3% (10.4)% (8.1)% 12.5% 0.0% 0.0% 0.0% 0.0%	10.06% 0.00% 1.07% -2.47% 25.71% 25.71% 3.15% 2.50% 5.65% 3.3.5% 3.72% 0.93% 0.28% 0.28% 0.21% 5.14%
Destribution 'Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Rate Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Retail: Regularized Rate Rate Rate Rate Rate Rate Rate Rate	800 800 800 858 858 858 858 858 858	0.0150 0.0000 0.0016 -0.0075 0.0047 0.0039 0.0052 0.0013 0.0004	0.00 12.00 0.00 1.28 -6.00 26.09 4.03 3.35 7.38 3.347 4.46 1.12 0.34 0.25 6.17 4.08	1 800 800 800 858 858 858 858 858 858	0.0151 0.0000 0.0016 -0.0037 0.0044 0.0035 0.0052 0.0052 0.0013 0.0004	0.00 12.08 0.00 1.28 -2.96 3.0.86 3.78 3.00 6.78 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.77 3.00 6.78 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 4.08	0.00 0.08 0.00 3.04 4.77 -0.25 -0.35 -0.60 4.17 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.0% 0.7% 0.0% 0.0% (50.7)% (6.2)% (10.4)% (8.1)% 12.5% 0.0% 0.0% 0.0% 0.0% 0.0%	10.06% 0.00% 1.07% -2.47% 25.71% 3.15% 2.50% 5.65% 31.35% 3.72% 0.93% 0.28% 0.21% 5.14% 3.40%
Destribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Resol	800 800 858 858 858 858 858 858 1 1 800	0.0150 0.0000 0.0016 0.0075 0.0047 0.0039 0.0039 0.0052 0.0013 0.0004 0.25	0.00 12.00 0.00 1.28 6.00 26.09 4.03 3.35 7.38 3.347 4.46 1.12 0.34 0.25 6.17 4.08 10.207	1 800 800 800 858 858 858 858 858 858 1 858 858 1 800	0.0151 0.0000 0.0016 -0.0037 0.0044 0.0035 0.0052 0.0013 0.0052 0.0013 0.25	0.00 12.08 0.00 1.28 -2.96 3.086 3.78 3.00 6.78 3.764 4.46 1.12 0.34 0.25 6.17 4.08 106.24	0.00 0.08 0.00 0.00 3.04 4.77 -0.25 -0.35 -0.60 4.17 0.00 0.00 0.00 0.00 0.00 0.00 0.00 4.17	0.0% 0.7% 0.0% (50.7)% (6.2)% (10.4)% (8.1)% 12.5% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	10.06% 0.00% 1.07% -2.47% 3.15% 3.15% 3.15% 3.15% 3.135% 0.93% 0.28% 0.21% 5.14% 3.40% 88.50%
Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Addre(s) Low Voltage Volumetric Rate Refer Stati: Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Total: Retail Transmission Both Rate Nation Rate – Line and Retail Transmission Weight Nation Service Rate Rate and Retail Transmission Both Rate Nation Rate – Line and Retail Transmission Both Rate Nation Rate – Line and Retail Transmission Both Rate Nation Rate – Line and Retail Transmission Both Rate Rate Rate Rate Rate Rate Rate Rate	800 800 858 858 858 858 858 858 858 858	0.0150 0.0000 0.0016 -0.0075 0.0047 0.0039 0.0052 0.0013 0.0004 0.25	0.00 12.00 0.00 1.28 -6.00 26.09 4.03 3.35 7.38 3.347 4.46 1.12 0.34 0.25 6.17 4.08	1 800 800 800 858 858 858 858 858	0.0151 0.0000 0.0016 -0.0037 0.0044 0.0035 0.0052 0.0013 0.0004 0.25	0.00 12.08 0.00 1.28 -2.96 3.0.86 3.78 3.00 6.78 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.77 3.00 6.78 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 3.76 4.08	0.00 0.08 0.00 3.04 4.77 -0.25 -0.35 -0.60 4.17 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.0% 0.7% 0.0% 0.0% (50.7)% (6.2)% (10.4)% (8.1)% 12.5% 0.0% 0.0% 0.0% 0.0% 0.0%	10.06% 0.00% 1.07% -2.47% 25.71% 3.15% 2.50% 5.65% 31.35% 3.72% 0.93% 0.28% 0.21% 5.14% 3.40%

Rate Class Threshold Test Residential

Residential	kWh	250	600	800	1.400	2.250
	Loss Factor Adjusted kWh	268	644	858	1,501	2,230
	kW	200	011	000	1,001	2,112
	Load Factor					
Energy						
	Applied For Bill		42.30 \$		\$ 106.58	
	Current Bill \$ Impact		42.30 \$	58.35	\$ 106.58	\$ 174.90 \$ -
	% Impact	<u>\$ - \$</u> 0.0%	- \$	0.09	\$ - 6 0.0%	0.0%
	% of Total Bill	33.0%	44.9%	48.69		56.9%
Distribution						
	Applied For Bill		28.28 \$	30.89		
	Current Bill		24.27 \$	26.09		
	\$ Impact _ % Impact	\$ 2.64 \$ 12.5%	4.01 \$	4.80		\$ 10.52 26.8%
	% of Total Bill	45.0%	30.0%	25.79		16.2%
	Jo or Folds Dis		22.070	20.17	. 10.070	. 0.270
Retail Transmission						
	Applied For Bill		5.08 \$	6.78		
	Current Bill		5.54 \$	7.38		\$ 20.75
	\$ Impact - % Impact	<u>\$ 0.19 -</u> -8.2%	0.46 -\$	0.60		-\$ 1.70 -8.2%
	% of Total Bill	4.0%	5.4%	5.69		6.2%
		4.070	0.470	0.07	0.070	0.270
Delivery (Distribution and Retail Transmission)						
	Applied For Bill	\$ 25.85 \$	33.36 \$	37.67	\$ 50.57	\$ 68.86
	Current Bill		29.81 \$	33.47		
	\$ Impact		3.55 \$	4.20		\$ 8.82
	% Impact % of Total Bill	10.5% 49.0%	11.9% 35.4%	12.59 31.49		14.7% 22.4%
	76 OF FOLAI DIII	40.076	33.478	31.47	0 20.076	22.470
Regulatory						
5 ,	Applied For Bill	\$ 2.10 \$	4.70 \$	6.17	\$ 10.61	\$ 16.89
	Current Bill		4.70 \$	6.17		\$ 16.89
	\$ Impact		- \$		\$ -	<u>s</u> -
	% Impact % of Total Bill	0.0%	0.0% 5.0%	0.09		0.0% 5.5%
	76 OF FOTAL DI	4.076	5.078	3.17	0 3.470	3.375
Debt Retirement Charge						
	Applied For Bill	\$ 1.28 \$	3.06 \$	4.08	\$ 7.14	\$ 11.48
	Current Bill		3.06 \$	4.08		\$ 11.48
	\$ Impact		- \$	-	ş.	ş -
	% Impact % of Total Bill	0.0%	0.0%	0.09		0.0%
	% OF FOLAI BII	2.4%	3.2%	3.47	o 3.0%	3.7%
GST						
	Applied For Bill	\$ 6.06 \$	10.84 \$	13.82	\$ 22.74	\$ 35.38
	Current Bill		10.38 \$	13.27		\$ 34.23
	\$ Impact		0.46 \$	0.55		\$ 1.15
	% Impact	5.4%	4.4%	4.19		3.4%
	% of Total Bill	11.5%	11.5%	11.59	6 11.5%	11.5%
Total Bill						
	Applied For Bill	\$ 52.71 \$	94.26 \$	120.09	\$ 197.64	\$ 307.51
	Current Bill		90.25 \$			\$ 297.54
	\$ Impact		4.01 \$	4.75		\$ 9.97
	% Impact	5.5%	4.4%	4.19		3.4%

Rounding Applied

0.040000



Current and Applied For Allowances

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1%



Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	s	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
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	\$	
	\$	
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	\$	
	\$	
	\$	
	\$	
Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	S	30.00
Collection of account charge - no disconnection - after regular hours	S	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	S	185.00
Disconnect/Reconnect at pole - during regular hours	s	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	S	
	\$	

Other	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service Call - Customer-owned Equipment - After Regular Hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	S	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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Name of LDC: File Number: Effective Date: Version : 2.0

Canadian Niagara Power Inc. - Eastern Ontario Power EB-2010-0071 Sunday, May 01, 2011

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable) Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

2011 IRM3 Revenue to Cost Ratio Adjustment Workform Combined CNPI Fort Erie & Gananoque



LDC Information

Applicant Name	Canadian Niagara Power Inc Fort Erie
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0572
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0223



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Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Current Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Current Revenue From Rates
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.8 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.9 Adjust To Proposed Rates	Adjustment required to Proposed Rates



Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

Last COS Re-based Year

2009 EB-2008-0223

Last COS OEB Application Number

Rate Group		Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B		Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	17,368	144,908,265		17.81	0.0150	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,595	51,795,147		21.42	0.0231	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	179	166,344,327	457,378	134.86		7.3207
USL	Unmetered Scattered Load	Connection	kWh	28	444,370		62.36	0.0367	
Sen	Sentinel Lighting	Connection	kW	1,051	877,992	2,664	3.31		3.7359
SL	Street Lighting	Connection	kW	3,684	2,766,461	8,380	4.03		7.8619
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate adders included in rates. Most applicants will not require input on this sheet

Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0223

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	17.81	0.0150	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	21.42	0.0231	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	134.86	0.0000	7.3207	0.00	0.0000	0.0000
Unmetered Scattered Load	62.36	0.0367	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	3.31	0.0000	3.7359	0.00	0.0000	0.0000
Street Lighting	4.03	0.0000	7.8619	0.00	0.0000	0.0000



Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year

2009

Last COS OEB Application Number

EB-2008-0223

Rate Class	Re-based Billed Customers or Connections A		Re-based Billed kW C	Current Base Service Charge D	Volumetric	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates I
Residential	17,368	144,908,265	0	17.81	0.0150	0.0000	3,711,889	2,173,624	0	5,885,513
General Service Less Than 50 kW	1,595	51,795,147	0	21.42	0.0231	0.0000	409,979	1,196,468	0	1,606,447
General Service 50 to 4,999 kW	179	166,344,327	457,378	134.86	0.0000	7.3207	289,679	0	3,348,327	3,638,006
Unmetered Scattered Load	28	444,370	0	62.36	0.0367	0.0000	20,953	16,308	0	37,261
Sentinel Lighting	1,051	877,992	2,664	3.31	0.0000	3.7359	41,746	0	9,952	51,698
Street Lighting	3,684	2,766,461	8,380	4.03	0.0000	7.8619	178,158	0	65,883	244,041
							4,652,404	3,386,400	3,424,162	11,462,966



Decision - Cost Revenue Adjustments by Rate Class

The purpose of this sheet is to input the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicants 2010 IRM3 Supplemental Filing Module or 2010 COS Decision and Order.

Under Direction the applicant can choose "No Change" - no change in that rate class ratio, "Change" - Board ordered change from COS decision, or Rebalance to apply offset adjustments to Decision prescribed rate classes.

		Current		Transition			
Rate Class	Direction	Year	Year 1	Year 2	Year 3	Year 4	Year 5
		2010	2011	2012	2013	2014	2015
Residential	Change	84.27%	85.00%	0.00%	0.00%	0.00%	0.00%
General Service Less Than 50 kW	Change	123.57%	120.00%	0.00%	0.00%	0.00%	0.00%
General Service 50 to 4,999 kW	Rebalance	140.33%	tbd	tbd	tbd	tbd	tbd
Unmetered Scattered Load	Change	74.47%	80.00%	0.00%	0.00%	0.00%	0.00%
Sentinel Lighting	Change	61.93%	70.00%	0.00%	0.00%	0.00%	0.00%
Street Lighting	Change	57.63%	70.00%	0.00%	0.00%	0.00%	0.00%



Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing Revenue Offsets A	Percentage Split C= A / B	Allocated Revenue Offsets E = D * C
Residential	381,047	73.57%	593,541
General Service Less Than 50 kW	75,246	14.53%	117,208
General Service 50 to 4,999 kW	48,355	9.34%	75,321
Unmetered Scattered Load	12,157	2.35%	18,936
Sentinel Lighting	314	0.06%	489
Street Lighting	785	0.15%	1,223
	517,904	100.00%	806,718
	В		D

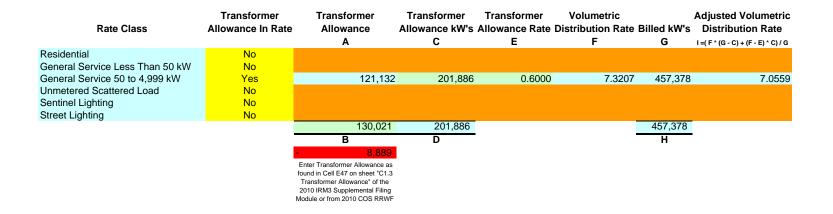
Enter revenue offsets as found in Cell F47 on sheet "C1.2 Revenue Offsets Allocation" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates. Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included.

Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transfromer rate for each rate class.





Revenue / Cost Ratio Revenue

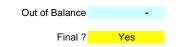
The purpose of this sheet is to calculate revenue by rate class that inlcudes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connectio ns A	Billed kWh B	Billed kW C			n	Base Distributio n Volumetric Rate kW F	Service Charge *12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	17,368	144,908,265	0	0	17.81	0.0150	0.0000	3,711,88	9 2,173,624	0	5,885,513
General Service Less Than 50 kW	1,595	51,795,147	0	0	21.42	0.0231	0.0000	409,97	9 1,196,468	0	1,606,447
General Service 50 to 4,999 kW	179	166,344,327	457,378	0	134.86	0.0000	7.0559	289,67	9 0	3,227,196	3,516,875
Unmetered Scattered Load	28	444,370	0	0	62.36	0.0367	0.0000	20,95	16,308	0	37,261
Sentinel Lighting	1,051	877,992	2,664	0	3.31	0.0000	3.7359	41,74	6 0	9,952	51,698
Street Lighting	3,684	2,766,461	8,380	0	4.03	0.0000	7.8619	178,15	8 0	65,883	244,041
								4,652,40	3,386,400	3,303,031	11,341,835



Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adju	isted Revenue A	Current Revenue Cost Ratio B	Re-	Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	nal Adjusted Revenue E = C * D		ar Change = E - C	Percentage Change G = (E / C) - 1
Residential	\$	6,479,054	0.84	\$	7,688,447	0.85	\$ 6,535,180	\$	56,126	0.9%
General Service Less Than 50 kW	\$	1,723,654	1.24	\$	1,394,881	1.20	\$ 1,673,857	-\$	49,797	-2.9%
General Service 50 to 4,999 kW	\$	3,592,195	1.40	\$	2,559,820	1.38	\$ 3,522,249	-\$	69,947	-1.9%
Unmetered Scattered Load	\$	56,198	0.74	\$	75,464	0.80	\$ 60,371	\$	4,173	7.4%
Sentinel Lighting	\$	52,187	0.62	\$	84,268	0.70	\$ 58,988	\$	6,800	13.0%
Street Lighting	\$	245,264	0.58	\$	425,583	0.70	\$ 297,908	\$	52,645	21.5%
	\$	12,148,553		\$	12,228,463		\$ 12,148,553	\$	0	0.0%





Name of LDC:CanadianFile Number:IRM3Effective Date:Sunday, IVersion : 1.0

Canadian Niagara Power Inc. - Fort Erie IRM3 Sunday, May 01, 2011

Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class		Adjusted evenue By evenue Cost Ratio A		llocated Re- sed Revenue Offsets B	Re fr Tr A	Revenue equirement rom Rates Before ansformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Unmetered Scattered Load Sentinel Lighting	\$ \$ \$ \$ \$	6,535,180 1,673,857 3,522,249 60,371 58,988	\$ \$ \$ \$	593,541 117,208 75,321 18,936 489	\$	5,941,639 1,556,649 3,446,928 41,434 58,499	\$- \$- \$121,132 \$- \$- \$-	 \$ 5,941,639 \$ 1,556,649 \$ 3,568,060 \$ 41,434 \$ 58,499
Street Lighting	Գ \$ \$	297,908 12,148,553	ֆ \$ \$	1,223 806,718	\$	296,686 11,341,835	\$ - \$ - \$ 121,132	\$ 296,686 \$11,462,966



Proposed Fixed Variable Revenue Allocation

Rate Class	nue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution 6 Volumetric Rate % Revenue kW D		Service Charge Revenue E = A * B		Distribution Volumetric Rate Revenue kWh F = A * C		Distribution Volumetric Rate Revenue kW G = A * D	venue Requirement om Rates by Rate Class H = E + F + G
Residential	\$ 5,941,639	63.1%	36.9%	0.0%	\$	3,747,286	\$	2,194,352	\$	-	\$ 5,941,639
General Service Less Than 50 kW	\$ 1,556,649	25.5%	74.5%	0.0%	\$	397,270	\$	1,159,379	\$	-	\$ 1,556,649
General Service 50 to 4,999 kW	\$ 3,568,060	8.0%	0.0%	92.0%	\$	284,110	\$	-	\$	3,283,950	\$ 3,568,060
Unmetered Scattered Load	\$ 41,434	56.2%	43.8%	0.0%	\$	23,300	\$	18,135	\$	-	\$ 41,434
Sentinel Lighting	\$ 58,499	80.7%	0.0%	19.3%	\$	47,237	\$	-	\$	11,262	\$ 58,499
Street Lighting	\$ 296,686	73.0%	0.0%	27.0%	\$	216,591	\$	-	\$	80,095	\$ 296,686
	\$ 11,462,966				\$	4,715,794	\$	3,371,866	\$	3,375,307	\$ 11,462,966



Proposed Fixed and Variable Rates

Rate Class	Se	ervice Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$	3,747,286	2,194,352	\$ -	17,368	144,908,265	0	17.98	0.0151	-
General Service Less Than 50 kW	\$	397,270	5 1,159,379	\$ -	1,595	51,795,147	0	20.76	0.0224	-
General Service 50 to 4,999 kW	\$	284,110 \$	- 6	\$ 3,283,950	179	166,344,327	457,378	132.27	-	7.1799
Unmetered Scattered Load	\$	23,300	5 18,135	\$ -	28	444,370	0	69.34	0.0408	-
Sentinel Lighting	\$	47,237	- 6	\$ 11,262	1,051	877,992	2,664	3.75	-	4.2273
Street Lighting	\$	216,591 \$	ş -	\$ 80,095	3,684	2,766,461	8,380	4.90	-	9.5579



Adjustment required to Proposed Rates

Rate Class		 osed Base ice Charge	D	posed Base istribution olumetric Rate kWh	0	oposed Base Distribution Volumetric Rate kW	 rrent Base vice Charge	Di Ve	rrent Base stribution olumetric Rate kWh	Di Ve	rrent Base stribution olumetric Rate kW	R	Adjustment equired Base ervice Charge	B	justment Required Base Distribution Iumetric Rate kWh		Adjustment Required Base Distribution umetric Rate kW
		Α		в		С	D		E		F		G = A - D		H = B - E		l = C - F
Residential		\$ 17.98	\$	0.0151	\$	-	\$ 17.81	\$	0.0150	\$	-	\$	0.17	\$	0.0001	\$	-
General Service Less That	an 50 kW	\$ 20.76	\$	0.0224	\$	-	\$ 21.42	\$	0.0231	\$	-	-\$	0.66	-\$	0.0007	\$	-
General Service 50 to 4,9	99 kW	\$ 132.27	\$	-	\$	7.1799	\$ 134.86	\$	-	\$	7.3207	-\$	2.59	\$	-	-\$	0.1408
Unmetered Scattered Loa	ad	\$ 69.34	\$	0.0408	\$	-	\$ 62.36	\$	0.0367	\$	-	\$	6.98	\$	0.0041	\$	-
Sentinel Lighting		\$ 3.75	\$	-	\$	4.2273	\$ 3.31	\$	-	\$	3.7359	\$	0.44	\$	-	\$	0.4914
Street Lighting		\$ 4.90	\$	-	\$	9.5579	\$ 4.03	\$	-	\$	7.8619	\$	0.87	\$	-	\$	1.6960

Enter the above values onto Sheet "D1.X Revenue Cost Ratio Adj" of the 2011 OEB IRM3 Rate Generator. 2011 Third Generation Incentive Mechanism Application Canadian Niagara Power Inc. – Fort Erie and Gananoque EB-2010-0070 EB-2010-0071 Filed: November 8, 2010

2011 IRM3 Smart Meter Rate Calculation Model CNPI – Fort Erie

SHEEL T	Other mormation sheet	
Name of LDC:	Canadian Niagara Power Inc - Fort Erie	
Licence Number:	ED-2002-0572	
Date of Submission:	October 29, 2010	
Contact Information		
Name:	Douglas Bradbury	
Title:	Director Regulatory Affairs	
THE.	Director Regulatory Analis	
Phone Number:	(905) - 994-3634	
E-Mail Address:	doug.bradbury@cnpower.com	

Sheet 1 Utility Information Sheet

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Sheet 2. Smart Meter Capital Cost and Operational Expense Data

Smart Meter Unit Installation Plan: assume calendar year installation		2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
Planned number of Residential smart meters to be installed		-	-	-	13,458	816	-	-	14,274
Planned number of General Service Less Than 50 kW smart meters		-		•	597	606	•	•	1,203
Planned Meter Installation (Residential and Less Than 50 kW only)		-			14,055	1,422			15,477
Percentage of Completion		0%	0%	0%	91%	100%	100%	100%	
Planned number of General Service Greater Than 50 kW smart meters			-		-	-	186		186
Planned / Actual Meter Installations		-		-	14,055	1,422	186	-	15,663
Other Unit Installation Plan: assume calendar year installation		2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
Planned number of Collectors to be installed		-	-	-	1	-	-	-	1
Planned number of Repeaters to be installed		-		•	-	1	•	•	1
Other : Please specify									
	Accest Turns								

1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)	Asset Type								
		2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
1.1.1 Smart Meter	Smart Meter	\$-	\$-	\$-	\$ 965,871 \$	309,496 \$	- 9	s - \$	1,275,367
may include new meters and modules, etc.									
1.1.2 Installation Cost	Smart Meter	\$ -	\$ -	\$ -	\$ 235,731 \$	130,203 \$	- 9	s - s	365,934
may include socket kits plus shipping, labour, benefits, vehicle, etc. 1.1.3a Workforce Automation Hardware may include fieldworker handhelis, barcode hardware, etc.	Comp. Hard.	\$-	\$-	\$-	\$ 24,534 \$	318 \$	- \$	- \$	24,851
1.1.3b Workforce Automation Software may include fieldworker handhelds, barcode hardware	Comp. Soft.	\$-	\$-	\$-	\$ 28,344 \$	1,889 \$	- 4	- \$	30,233
Total Advanced Metering Communication Device (AMCD)		\$ -	\$ -	\$-	\$ 1,254,480 \$	441,905 \$; - \$	1,696,385
1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)		2006	2007	2008	2009	2010	2011	Later	Total
1.2.1 Collectors	Smart Meter	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	145,335
1.2.1 Collectors	Sinart weter	р -	s -	s -	\$ 145,335 \$	- 3	3	- ·	145,335
1.2.2 Repeaters may include radio licence, etc.	Smart Meter	\$ -	\$-	\$-	\$ - \$	4,113 \$	- 4	- \$	4,113
1.2.3 Installation may include meter seals and rings, collector computer hardware, etc.	Smart Meter	\$-	\$-	\$-	\$ 48,762 \$	36,581 \$	- 9	s - \$	85,343
Total Advanced Metering Regional Collector (AMRC) (includes LAN		\$-	\$-	\$-	\$ 194,097 \$	40,694 \$	- 4	; - \$	234,791
1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)									
		2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
1.3.1 Computer Hardware	Comp. Hard.	\$ -	\$ -	\$ -	\$ - \$	- S	- S	- \$	-
1.3.2 Computer Software	Comp. Soft.	\$-	\$-	\$-	\$ - \$	- \$		- \$	-
1.3.3 Computer Software Licence & Installation (includes hardware & software)	Comp. Soft.	\$-	\$-	\$-	\$-\$	- \$	- 9	- \$	-
may include AS/400 disc space, backup & recovery computer, UPS, etc Total Advanced Metering Control Computer (AMCC)		\$-	\$-	\$-	\$-\$	- \$	- 9	- \$	-
1.4 WIDE AREA NETWORK (WAN)		2006	2007	2008	2009	2010	2011	Later	Total
1.4.1 Activation Fees	Tools & Equip	Audited Actual \$ -	Audited Actual S -	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Total Wide Area Network (WAN)		\$-	ş -	\$-	\$-\$	- \$; - \$	<u> </u>
1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY		2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
1.5.1 Customer equipment (including repair of damaged equipment)	Other Equip.	\$ -	\$ -	\$ -	\$ 2,367 \$	4,811 \$	- 9	- \$	7,179
1.5.2 AMI Interface to CIS	Comp. Soft.	\$-	\$-	\$-	\$ 2,134 \$	378 \$	262,556	s - \$	265,067
1.5.3 Professional Fees	Comp. Soft.	\$ -	\$-	\$-	\$ 12,568 \$	11,968 \$		- \$	24,536
1.5.4 Integration	Comp. Soft.	\$-	\$-	\$-	\$ 4,333 \$	5,326 \$	212,695	- \$	222,354
1.5.5 Program Management This model is the sole and direct responsibility of the user. The user is free to change the	e <mark>modEAMPhy SQI^{ft}to su</mark>	it individual needs. Ther	s no guarantēe t	at utilization of this r	no ð el or its inhe len C alcala	tions will be accept	ed by the OEB.	s - \$	21,731

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

1.5.6 Other AMI Capital	Comp. Soft.	\$	- \$		\$	- \$	- \$	- \$	- \$	- \$	
Total Other AMI Capital Costs Related To Minimum Functionality		\$	- \$	-	\$	- \$	38,098 \$	27,518 \$	475,251 \$	- \$	540,867
Total Capital Costs		\$	- \$	-	\$	- \$	1,486,675 \$	510,117 \$	475,251 \$	- \$	2,472,043
O M & A 2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)		2006		2007	2008		2009	2010	2011	Later	Total
2.1.1 Maintenance		Audited Act	ual A	udited Actual	Audited Ac	tual A	udited Actual	Actual F	Forecasted 35,545 \$	Forecasted - \$	35,545
may include meter reverification costs, etc. Total Incremental AMI Operation Expenses		\$	- \$	-	\$	- \$	- \$	- \$	35,545 \$	- \$	35,545
2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN) 2.2.1 Maintenance		\$	- \$	-	\$	- \$	- \$	- \$	- \$	- \$	-
Total Advanced Metering Regional Collector (AMRC) (includes LAN		\$	- \$	-	\$	- \$	- \$	- \$	- \$	- \$	
2.3 ADVANCED METERING CONTROL COMPUTER (AMCC) 2.3.1 Hardware Maintenance may include server support, etc		\$	- \$	-	\$	- \$	- \$	- \$	- \$	- \$	-
2.3.2 Software Maintenance may include maintenance support, etc.		\$	- \$		\$	- \$	3,361 \$	58,120 \$	46,999 \$	- \$	108,479
Total Advanced Metering Control Computer (AMCC)		\$	- \$	-	\$	- \$	3,361 \$	58,120 \$	46,999 \$	- \$	108,479
2.4 WIDE AREA NETWORK (WAN)											
2.4.1 WIDE AREA NETWORK (WAN) may include serial to Ethernet hardware, etc.		\$	- \$		\$	- \$	- \$	- \$	- \$	- \$	-
Total Incremental Other Operation Expenses		\$	- \$		\$	- \$	- \$	- \$	- \$	- \$	-
2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY 2.5.1 Business Process Redesign		\$	- \$	-	\$	- \$	- \$	- \$	- \$	- \$	-
2.5.2 Customer Communication may include project communication. etc.		\$	- \$	-	\$	- \$	15,012 \$	36 \$	- \$	- \$	15,048
2.5.3 Program Management		\$	- \$	-	\$	- \$	- \$	- \$	- \$	- \$	-
2.5.4 Change Management may include training, etc.		\$	- \$	-	\$	- \$	- \$	14,036 \$	25,456 \$	- \$	39,492
2.5.5 Administration Cost		\$	- \$	-	\$	- \$	- \$	- \$	- \$	- \$	-
2.5.6 Other AMI Expenses		\$	- \$		\$	- \$	- \$	- \$	- \$	- \$	
Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality		\$	- \$	-	\$	- \$	15,012 \$	14,072 \$	25,456 \$	- \$	54,540
Total O M & A Costs		\$	- \$		\$	- \$	18,373 \$	72,192 \$	108,000 \$	- \$	198,565

Sheet 3. LDC Assumptions and Data

Assumptions: 1. Planned meter installations occur evenly through the year. 2. Year assumed January to December 3. Amortization is straight line and has half year rule applied in first year

	2006 EDR							
	Data Information	2007	2008	2009	2010	2011	Later	
Rate Base								
Deemed Short Term Debt %			4%	4%	4%	4%	4%	
Deemed Debt	50%	50%	49%	53%	56%	56%	56%	
Deemed Equity	50%	50%	47%	43%	40%	40%	40%	
Deemed Short Term Debt Rate%			4.47%	1.13%	1.13%	1.13%	1.13%	
Weighted Debt Rate Proposed ROE	7.09% 9.00%	7.09% 9.00%	7.09%	6.88%	6.88% 8.01%	6.88% 8.01%	6.88% 8.01%	
			8.57%	8.01%				
Weighted Average Cost of Capital	8.05%	8.05%	7.68%	7.14%	7.10%	7.10%	7.10%	
Working Capital Allowance %	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	
2006 EDR Tax Rate								
Corporate Income Tax Rate	36.12%	36.12%	33.50%	33.00%	31.00%	29.75%	26.25%	
Capital Data:	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual		Audited Actual		Actual	Forecasted	Forecasted	
Smart Meter	\$ -	\$-	\$ -	\$ 1,395,699			\$ -	\$ 1,876,092
Computer Hardware	\$ -	\$ -	\$ -	\$ 24,534		\$ -	\$ -	\$ 24,851
Computer Software Tools & Equipment	\$- \$-	\$- \$-	\$- \$-		\$ 24,595 \$ -	\$ 475,251 \$ -	\$- \$-	\$ 563,921 \$ -
Other Equipment	\$ -	\$-	\$-		\$ 4,811	\$-	\$-	\$ 7,179
Total Capital Costs	\$ -	\$-	\$-		\$ 505,306	\$ 475,251	\$-	\$ 2,464,865
	-	-	-	2,367.38	4,811.15	-	-	7,178.53
	2006	2007	2008	2009	2010	2011	Later	Total
Operating Expense Data:	Audited Actual		Audited Actual		Actual	Forecasted	Forecasted	
2.1 Advanced Metering Communication Device (AMCD)	\$ -	\$ -	\$ -		\$-	\$ 35,545	\$-	\$ 35,545
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN) 2.3 Advanced Metering Control Computer (AMCC)	\$- \$-	\$- \$-	\$- \$-		\$- \$58,120	\$- \$46,999	\$- \$-	\$- \$108,479
2.4 Wide Area Network (WAN)	\$ -	\$-	\$-		\$ -	\$ -	\$-	\$ -
2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$-	\$-	\$ 15,012		\$ 25,456	\$-	\$ 54,540
Total O M & A Costs	\$-	\$ - -	\$ -	\$ 18,373	\$ 72,192	\$ 108,000	\$ -	\$ 198,565
Per Meter Cost Split: Smart meter including installation	Per Meter \$ 121.22	Installed 15,477		% of Invest 70%				
Computer Hardware Costs	\$ 1.61			1%				
Computer Software Costs	\$ 36.44	15,477		21%				
Tools & Equipment	\$ -			0%				
Other Equipment	\$ 0.46 \$ 12.83		\$ 7,179 \$ 198,565	0%				
Smart meter incremental operating expenses Total Smart Meter Capital Costs per meter	\$ 12.83 \$ 172.55		\$ 2,670,608	7% 100%				
		_						
Depressistion Potes	2006	2007	2008 Audited Actual	2009 Audited Astual	2010	2011	Later	
Depreciation Rates Smart Meter (years)	Audited Actual 15	Audited Actual	Audited Actual	Audited Actual	Actual 15	Forecasted 15	Forecasted 15	
Computer Hardware (years)	5	5	5	5	5	5	5	
Computer Software (years)	10	10	10	10	10	10	10	
Tools & Equipment (years)	10	10	10	10	10	10	10	
Other Equipment (years)	10	10	10	10	10	10	10	
	2006	2007	2008	2009	2010	2011	Later	
CCA Rates			Audited Actual		Actual	Forecasted	Forecasted	
CCA Class Smart Meter	47 8%	47 8%	47 8%	47 8%	47 8%	47 8%	47 8%	
Shall weter	8%	0%	0%	0%	0%	0%	0%	
CCA Class	45	50	50	50	50	50	50	
Computer Equipment	45%	55%	55%	55%	55%	55%	55%	
CCA Class	8	8	8	8	8	8	8	
General Equipment	20%	20%	20%	20%	20%	20%	20%	
This model is the sole and direct responsibility of the user. The user is free to change t	he model in any way	to suit individua	al needs. There is	s no guarantee th	at utilization of th	nis model or its in	herent calculation	ons will be accep

Sheet 4. Smart Meter Rev Req Cale

Smart Meter Revenue Requirement Calculation

Average Asset Values	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted
Net Fund Assets Smart Meters Net Fixed Assets Computer Hardware Net Fixed Assets Computer Software Net Fixed Assets Tools & Expigment Net Fixed Assets Other Expigment Tool Net Fixed Assets	s - s - s - <u>s -</u> s -	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 674,587.76 \$ 11,040.12 \$ 30,495.58 \$. <u>1,124.51</u> \$ 717,187.36 \$ 717,187.36	\$ 1,534,842.34 \$ 10,769.84 \$ 60,350.16 \$ <u>4415.94</u> \$ 1,628,378.28 \$ 1,628,378.28	\$ 1,657,972.74 \$ 14,974.31 \$ 299,198.89 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$.	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Working Capital Operation Expense Working Capital %	s - s - s -	s - s - s -	\$ - \$ - \$ -	\$ 18,372.54 \$ 2,755.88 \$ 2,755.88	\$ 72,192.14 \$ 10,828.82 \$ 10,828.82	\$ 107.999.96 \$ 16,199.99 \$ 16,199.99	s - s - s -
Smart Meters included in Rate Base	s -	\$ -	\$ -	\$ 719,943.85	\$ 1,639,207.10	\$ 1,994,510.88	\$ -
Return on Rate Base Deemed Short Tem Detr % Deemed Long Tem Detr % Deemed Equity %	50.0% \$ • 50.0% \$ • \$	50.0% \$ • 50.0% \$ • \$	0.04 49.3% \$ - 46.7% \$ - \$ -	52.7% \$ 379,410.41 43.3% \$ 311,735.69 \$ 691,146.09	56.0% \$ 917,955.98 40.0% \$ 655,682.84 \$ 1,573,638.81	0.04 56.0% \$ 1,116,926.09 40.0% \$ 797.804.35 \$ 1,914,730.44	56.0% \$ * 40.0% <u>\$ *</u>
Dearned Short Term Debt Rate/k. Weighted Debt Rate /s. Loc Anamptions and Dear) Proposed ROE (s. LIC Assumptions and Dear) Return on Rate Base	7.1% \$ - 9.0% <u>\$ -</u> <u>\$ -</u> \$ -	7.1% \$ - 9.0% <u>\$ -</u> <u>\$ -</u> \$ -	4.5% 7.1% \$. 8.6% <u>\$.</u> \$.	1.1% 6.9% \$ 26,103.44 8.0% <u>\$ 24,970.03</u> <u>\$ 51.073.46</u> \$ 51,073.46	1.1% \$ 63,155.37 6.9% <u>\$ 52,550,20</u> 8.0% <u>\$ 115,675.57</u> \$ 115,675.57	1.1% 6.9% \$ 76,844.52 8.0% <u>\$ 63,904.13</u> 8.1% <u>\$ 140,748.64</u> \$ 140,748.64	1.1% 6.9% 5 - 5 - 5 -
Operating Expenses Incremental Operating Expenses . LDC Assumptions and Date)	\$ -	s -	\$ -	\$ 18,372.54	\$ 72,192.14	\$ 107,999.96	s -
Amortization Expenses Amortization Expenses. S-mark Meters Amortization Expenses. C-computer Hardware Amortization Expenses. Tools Exployment Amortization Expenses. Tools Exployment Mentization Expenses.	\$. \$. \$. \$. \$.	s · · s · · s · · s · ·	\$ - \$ - \$ - \$ - \$ -	\$ 46,522,29 \$ 2,453,36 \$ 3,203,75 \$ 118,37 \$ 52,298,77	\$ 109,050.70 \$ 4,058,49 \$ 7,607,25 \$ 477,30 \$ 477,30 \$ 122,112,74	\$ 125.072.81 \$ 4.370.26 \$ 32.629.57 \$ 717.85 \$ 163.390.49	s - s - s - s - s -
Revenue Requirement Before PILs	\$ -	\$.	\$.	\$ 121,744.77	\$ 309,980.44	\$ 412,139.09	\$ -
Calculation of Taxable Income Incremental Operators Depreciation Expenses Interest Expense Taxable Income For PILs	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	-\$ 18,372,54 -\$ 52,286,77 -\$ 25,103,44 \$ 24,970,03	-\$ 72,192.14 -\$ 122,112.74 -\$ 63,155.37 \$ 52,520.20	-\$ 107,999.96 -\$ 163,390.49 -\$ 76,844.52 \$ 63,904.13	\$ - \$ - \$ - \$ - \$ -
Grossed up PILs (5. PK.n)	s -	s -	s -	-\$ 5,436.56	\$ 1,731.38	-\$ 69,398.20	s -
Revenue Requirement Before PILs Grossed up PILs g. Rt.ti Revenue Requirement for Smart Meters	\$ - 5 - \$ -	\$ - <u>\$</u> - \$ -	\$ - <u>\$</u> - \$ -	\$ 121,744.77 <u>\$ 5,435.56</u> \$ 116,308.21	\$ 309.980.44 \$ 1,731.38 \$ 308,249.05	\$ 412,139.09 - <u>\$</u> 69,398.20 <u>\$</u> 342,740.89	\$ - <u>\$</u> - \$ -

Sheet 5. PILs

PILs Calculation

	2	2006		2007		2008		2009		2010		2011		Later
ΙΝϹΟΜΕ ΤΑΧ	Audite	ed Actual	Auc	dited Actual	Αι	udited Actual	A	udited Actual		Actual		Forecasted		Forecasted
Net Income	\$	-	\$	-	\$	-	\$	24,970.03	\$	52,520.20	\$	63,904.13	\$	
Amortization	\$		\$	-	\$	-	\$	52,298.77	\$	122,112.74	\$	163,390.49	\$	-
CCA - Smart Meters	\$		\$	-	\$	-	-\$	55,827.95	-\$	126,405.40	-\$	135,508.70	\$	-
CCA - Computers	\$		\$	-	\$	-	-\$	38,784.19	-\$	54,205.22	-\$	254,452.06	\$	-
CCA - Other Equipment	\$		\$	-	\$	-	-\$	236.74	-\$	907.24	-\$	1,206.91	\$	-
Change in taxable income	\$	-	\$	-	\$	-	-\$	17,580.08	-\$	6,884.94	-\$	163,873.06	\$	-
Tax Rate (3. LDC Assumptions and Data)	36	5.12%		36.12%		33.50%		33.00%		31.00%		29.75%		26.25%
Income Taxes Payable	\$	-	\$	-	\$	-	-\$	5,801.43	-\$	2,134.33	-\$	48,752.23	\$	-
ONTARIO CAPITAL TAX														
Smart Meters	\$		\$	-	\$	-	\$	1,349,175.52	\$	1,720,509.15	\$	1,595,436.34	\$	-
Computer Hardware	ŝ	1.1	ŝ	-	ŝ		ŝ	22,080.24	ŝ	17,459.44	\$	12,489.18	Ŝ	_
Computer Software	ŝ	1.1	ŝ	-	ŝ		ŝ	60,871.16	ŝ	77,829.17	ŝ	520,450.60	ŝ	_
Tools & Equipment	ŝ		ŝ	_	ŝ	_	ŝ	-	ŝ	-	ŝ	-	ŝ	_
Other Equipment	ŝ		ŝ	-	ŝ	_	ŝ	2,249.01	ŝ	6,582.87	ŝ	5,865.01	ŝ	_
Rate Base	\$	-	\$	-	\$	-	\$	1,432,126.92	\$	1,815,797.76	\$	2,128,376.13	\$	-
Less: Exemption	\$	-	ŝ	-	ŝ	-	ŝ	-	ŝ	-	ŝ	-	ŝ	-
Deemed Taxable Capital	\$	-	\$	-	\$	-	\$	1,432,126.92	\$	1,815,797.76	\$	2,128,376.13	\$	-
Ontario Capital Tax Rate	*	0.300%	Ψ	0.225%	Ψ	0.225%		0.225%		0.075%	_	0.000%	T	0.000%
Net Amount (Taxable Capital x Rate)	\$	-	\$	-	\$	-	\$	3,222.29	\$	1,361.85	\$	-	\$	-
	Ŧ		Ŧ		*		*	-,	Ŧ	.,501100	¥		Ŧ	

Gross Up

	PILs Pa	yable	PILs Pa	ayable	PILs	Payable	PI	Ls Payable	Р	ILs Payable	PI	Ls Payable	Р	ILs Payable
Change in Income Taxes Payable	\$	-	\$	-	\$	-	-\$	5,801.43	-\$	2,134.33	-\$	48,752.23	\$	-
Change in OCT	\$	-	\$	-	\$	-	\$	3,222.29	\$	1,361.85	\$	-	\$	-
PIL's	\$	-	\$	-	\$	-	-\$	2,579.14	-\$	772.48	-\$	48,752.23	\$	-
	Gross	s Up	Gross	s Up	Gr	oss Up	(Gross Up		Gross Up		Gross Up		Gross Up
	36.1	2%	36.1	2%	33	3.50%		33.00%		31.00%		29.75%		26.25%
	Grosse	d Up	Grosse	ed Up	Gro	ssed Up	G	rossed Up	C	Grossed Up	G	rossed Up		
	PIL	.S	PIL	S		PILs		PILs		PILs		PILs	Gro	ssed Up PILs
Change in Income Taxes Payable	\$	-	\$	-	\$	-	-\$	8,658.85	-\$	3,093.23	-\$	69,398.20	\$	-
Change in OCT	\$	-	\$	-	\$	-	\$	3,222.29	\$	1,361.85	\$	-	\$	-
PIL's	\$	-	\$	-	\$	-	-\$	5,436.56	-\$	1,731.38	-\$	69,398.20	\$	-

Smart Meter Average Net Fixed Assets

-	2006	2007	2008	2009	2010	2011
Net Fixed Assets - Smart Meters	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$-	\$ -	\$-	\$ 1,395,698.82	\$ 1,876,092.14
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$-	\$-	\$ 1,395,698.82	\$ 480,393.33	\$ -
Closing Capital Investment	\$ -	\$ -	\$-	\$ 1,395,698.82	\$ 1,876,092.14	\$ 1,876,092.14
Opening Accumulated Amortization	\$ -	\$ -	\$-	\$ -	\$ 46,523.29	\$ 155,582.99
Amortization (15 Years Straight Line)	\$ -	\$-	\$-	\$ 46,523.29		\$ 125,072.81
Closing Accumulated Amortization	\$ -	\$-	\$-	\$ 46,523.29	\$ 155,582.99	\$ 280,655.80
Opening Net Fixed Assets	\$ -	\$ -	\$-	\$-	\$ 1,349,175.52	\$ 1,720,509.15
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 1,349,175.52		\$ 1,595,436.34
Average Net Fixed Assets	\$ -	\$ -	\$-			\$ 1,657,972.74
	2006	2007	2008	2009	2010	2011
Net Fixed Assets - Computer Hardware	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 24,533.60	\$ 24,851.29
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$-	\$-	\$ 24,533.60	\$ 317.69	\$ -
Closing Capital Investment	\$ -	\$-	\$-	\$ 24,533.60	\$ 24,851.29	\$ 24,851.29
Opening Accumulated Amortization	\$ -	\$-	\$-	\$ -	\$ 2,453.36	\$ 7,391.85
Amortization (5 Years Straight Line)	\$ -	\$-	\$-	\$ 2,453.36	\$ 4,938.49	\$ 4,970.26
Closing Accumulated Amortization	\$ -	\$ -	\$-	\$ 2,453.36	\$ 7,391.85	\$ 12,362.11
Opening Net Fixed Assets	\$ -	\$-	\$-	\$-	\$ 22,080.24	
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 22,080.24	· / · · ·	\$ 12,489.18
Average Net Fixed Assets	\$ -	\$-	\$-	\$ 11,040.12	\$ 19,769.84	\$ 14,974.31
	2006	2007	2008	2009	2010	2011
Net Fixed Assets - Computer Software	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$-	\$ -	\$ 64,074.90	\$ 88,670.17
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$-	\$-	\$ 64,074.90	\$ 24,595.27	\$ 475,251.00
Closing Capital Investment	\$ -	\$ -	\$-	\$ 64,074.90	\$ 88,670.17	\$ 563,921.17
Opening Accumulated Amortization	\$ -	\$-	\$-	\$-	\$ 3,203.75	
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$-		\$ 7,637.25	
Closing Accumulated Amortization	\$ -	\$ -	\$-	\$ 3,203.75	\$ 10,841.00	\$ 43,470.57
Opening Net Fixed Assets	\$ -	\$-	\$-	\$-	\$ 60,871.16	
Closing Net Fixed Assets	\$ -	\$-	\$-		1. 1	\$ 520,450.60
Average Net Fixed Assets	\$ -	\$-	\$-	\$ 30,435.58	\$ 69,350.16	\$ 299,139.89
	2006	2007	2008	2009	2010	2011
Net Fixed Assets - Tools & Equipment	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$-	\$-	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$-	\$-	\$-		\$-
Closing Capital Investment	\$ -	\$-	\$-	\$-	\$-	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$-	\$-		\$ -
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ -		\$ -
Closing Accumulated Amortization	\$ -	\$-	\$-	\$-	\$-	\$ -
Opening Net Fixed Assets	\$ -	\$-	\$-	\$-	\$-	\$-
the colo and direct reasonability of the year. The year is free to shange the mod	lal in any way to avit individual need	do Thoro io no que	rentee that utilizati	on of this model or its	inherent coloulatio	no will be accorded

Sheet 6. Avg Net Fixed Assets &UCC

Closing Net Fixed Assets Average Net Fixed Assets	\$	-	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	-
	20	006		2007		2008		2009		2010		2011
Net Fixed Assets - Other Equipment	Audite	d Actual	Aud	lited Actual	Audi	ted Actual	Au	dited Actual		Actual	F	orecasted
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	2,367.38	\$	7,178.53
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	2,367.38	\$	4,811.15	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-	\$	2,367.38	\$	7,178.53	\$	7,178.5
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	118.37	\$	595.6
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-	\$	118.37	\$	477.30	\$	717.8
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	118.37	\$	595.66	\$	1,313.52
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	2,249.01	\$	6,582.8
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	2,249.01	\$	6,582.87	\$	5,865.0
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	1,124.51	\$	4,415.94	\$	6,223.94

For PILs Calculation

UCC - Smart Meters

UCC - Smart Meters	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 1,339,870.86	\$ 1,693,858.79
Capital Additions	\$ -	\$-	\$-	\$ 1,395,698.82	\$ 480,393.33	\$ -
UCC Before Half Year Rule	\$ -	\$-	\$-	\$ 1,395,698.82	\$ 1,820,264.19	\$ 1,693,858.79
Half Year Rule (1/2 Additions - Disposals)	\$-	\$-	\$-	\$ 697,849.41	\$ 240,196.66	\$-
Reduced UCC	\$ -	\$-	\$-	\$ 697,849.41	\$ 1,580,067.53	\$ 1,693,858.79
CCA Rate Class	47	47	47	47	47	47
CCA Rate	8%	8%	8%	8%	8%	8%
CCA	<u>\$-</u> \$-	\$ -	\$ -	\$ 55,827.95	\$ 126,405.40	\$ 135,508.70
Closing UCC	\$-	\$ -	\$ -	\$ 1,339,870.86	\$ 1,693,858.79	\$ 1,558,350.08
UCC - Computer Equipment	2006	2007	2008	2009	2010	2011
(Sum of CCA Rate Class 12 and CCA Rate Class 50 shown below)	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
(Sum of CCA Rate Class 12 and CCA Rate Class 50 shown below)	Audited Actual	Audited Actual	Audited Actual	Audileu Acidai	Actual	Forecasted
Opening UCC	\$-	\$-	\$-	\$-	\$ 49,824.31	\$ 20,532.05
Capital Additions Computer Hardware	\$ -	\$ -	\$ -	\$ 24,533.60	\$ 317.69	
Capital Additions Computer Software	\$ -	\$ -	\$ -	\$ 64,074.90	\$ 24,595.27	\$ 475,251.00
UCC Before Half Year Rule	<u>\$</u> -	\$ -	\$ -			\$ 495,783.05
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -		* / * *	\$ 237,625.50
Reduced UCC	\$ -	\$ -	\$-	\$ 44,304.25	\$ 62,280.79	\$ 258,157.55
CCA Rate Class CCA Rate						
CCA	\$ -	\$ -	\$ -	\$ 38,784.19	\$ 54,205.22	\$ 254,452.06
Closing UCC	γ - \$ -	\$ - \$ -	<u> </u>		\$ 20,532.05	\$ 241,330.99
	Ψ	Ŷ	Ψ	φ 10,021.01	φ 20,002.00	φ 211,000.00
UCC - General Equipment	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 2,130.64	\$ 6,034.55
Capital Additions Tools & Equipment	\$ -	\$-	\$-	\$-	\$ -	\$ -
Capital Additions Other Equipment	\$ -	\$ -	\$-	\$ 2,367.38		\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 2,367.38	\$ 6,941.79	
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 1,183.69	\$ 2,405.58	\$ -
Reduced UCC	\$ -	\$ -	\$ -			
CCA Rate Class	8	8	8	8	8	8
CCA Rate	20%	20%	20%	20%	20%	20%
CCA	\$ -	\$-	\$-	\$ 236.74	\$ 907.24	\$ 1,206.91
Closing UCC	\$ -	\$ -	\$-	\$ 2,130.64		\$ 4,827.64

Sheet 6. Avg Net Fixed Assets &UCC

UCC - Computer Equipment	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasieu
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 17,786.86	\$ 8,234.41
Capital Additions Computer Hardware	\$ -	\$-	\$-	\$ 24,533.60	\$ 317.69	\$ -
UCC Before Half Year Rule	\$ -	\$-	\$-	1	\$ 18,104.55	¥ -) -
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	+ .=,======	\$ 158.85	•
Reduced UCC	\$ -	\$ -	\$ -	÷ .=,=•••••	\$ 17,945.71	
CCA Rate Class	45	50	50	50	50	50
CCA Rate CCA	45%	55%	55%	55% \$ 6.746.74	55% \$ 9.870.14	55%
	<u> </u>	<u>\$</u> - \$-	<u>\$</u> - \$-	· · · · ·	\$ 9,870.14 \$ 8,234.41	· /
UCC - Computer Equipment	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted
	/ tailou / iotaal	, laanoa , lotaan	, laanoa , lotaal		, lotdai	1 01000000
Opening UCC	\$ -	\$-	\$-	\$-	\$ 32,037.45	\$ 12,297.63
Capital Additions Computer Software	\$ -	\$-	\$-	• • •,• • • • •	\$ 24,595.27	
UCC Before Half Year Rule	\$ -	\$-	\$-	· · /· · ·	\$ 56,632.72	
Half Year Rule (1/2 Additions - Disposals)	\$ -	<u>\$</u> -	<u>\$</u> -	· · /·· ·	\$ 12,297.63	
Reduced UCC	\$ -	\$ -	\$ -	• • • • •	\$ 44,335.08	
CCA Rate Class	45	12	12	12	12	12
CCA Rate	¢	¢	¢	100%	100%	100%
	<u>\$</u>	<u>\$</u> - \$-	<u>\$</u> -		\$ 44,335.08 \$ 12,297.63	\$ 249,923.13 \$ 237,625.50
Closing UCC	ک -	φ -	φ -	ə 32,037.45	φ 12,297.63	φ 237,625.50

Sheet 7. Smart Meter Funding Adder Collected

Data	Ononing	E	und Addar	Int Boto		toroot		Clasing
Date Jan-06	Opening \$-	F \$	und Adder	Int. Rate 7.09%	\$	nterest	\$	Closing
Feb-06	\$- \$-	\$	_	7.09%	\$	_	\$	2
Mar-06	\$-	\$	-	7.09%	\$	-	\$	-
Apr-06	\$-	\$	-	4.14%	\$	-	\$	-
May-06	\$ -	\$	2,061	4.14%	\$	-	\$	2,061
Jun-06	\$ 2,06		6,105	4.14%	\$	7	\$	8,173
Jul-06	\$ 8,17	3 \$	4,089	4.59%	\$	31	\$	12,293
Aug-06	\$ 12,29		4,088	4.59%	\$	47	\$	16,428
Sep-06	\$ 16,42		4,091	4.59%	\$	63	\$	20,582
Oct-06	\$ 20,58		4,098	4.59%	\$	79	\$	24,758
Nov-06	\$ 24,75		4,101	4.59%	\$	95	\$	28,954
Dec-06	\$ 28,95		4,110	4.59%	\$	111	\$	33,175
Jan-07 Feb-07	\$ 33,17 \$ 37,42		4,120 4,120	4.59% 4.59%	\$ \$	127 143	\$ \$	37,421 41,684
Mar-07	\$ 41,68		4,120	4.59%	φ \$	143	ф \$	45,966
Apr-07	\$ 45,96		4,123	4.59%	\$	176	\$	50,265
May-07	\$ 50,26		4,130	4.59%	\$	192	\$	54,588
Jun-07	\$ 54,58		4,135	4.59%	\$	209	\$	58,931
Jul-07	\$ 58,93		4,134	4.59%	\$	225	\$	63,290
Aug-07	\$ 63,29		4,134	4.59%	\$	242	\$	67,667
Sep-07	\$ 67,66		5,237	4.59%	\$	259	\$	73,163
Oct-07	\$ 73,16		3,107	5.14%	\$	313	\$	76,583
Nov-07	\$ 76,58		4,102	5.14%	\$	328	\$	81,013
Dec-07 Jan-08	\$ 81,01 \$ 85,58		4,224 4,222	5.14% 5.14%	\$ \$	347 367	\$ \$	85,584 90,172
Feb-08	\$ 90,17		4,222 3,983	5.14%	э \$	386	э \$	90,172 94,541
Mar-08	\$ 94,54		4,244	5.14%	\$	405	\$	99,190
Apr-08	\$ 99,19		4.073	4.08%	\$	337	\$	103,600
May-08	\$ 103,60		4,269	4.08%	\$	352	\$	108,221
Jun-08	\$ 108,22		4,097	4.08%	\$	368	\$	112,686
Jul-08	\$ 112,68		4,244	3.35%	\$	315	\$	117,245
Aug-08	\$ 117,24		4,244	3.35%	\$	327	\$	121,816
Sep-08	\$ 121,81		4,107	3.35%	\$	340	\$	126,262
Oct-08	\$ 126,26		4,246	3.35%	\$	352	\$	130,861
Nov-08 Dec-08	\$ 130,86 \$ 135,37		4,148 4,315	3.35% 3.35%	\$ \$	365 378	\$ \$	135,374 140,067
Jan-09	\$ 140,06		4,222	2.45%	\$	286	\$	144,576
Feb-09	\$ 144,57		3,857	2.45%	\$	295	\$	148,728
Mar-09	\$ 148,72		4,301	2.45%	\$	304	\$	153,332
Apr-09	\$ 153,33		4,125	1.00%	\$	128	\$	157,585
May-09	\$ 157,58		4,251	1.00%	\$	131	\$	161,968
Jun-09	\$ 161,96		4,155	1.00%	\$	135	\$	166,258
Jul-09	\$ 166,25		4,265	0.55%	\$	76	\$	170,599
Aug-09 Sep-09	\$ 170,59 \$ 174,95		4,282 4,147	0.55% 0.55%	\$ \$	78 80	\$ \$	174,959 179,187
Oct-09	\$ 179,18		4,258	0.55%	\$	82	\$	183,527
Nov-09	\$ 183,52		4,140	0.55%	\$	84	\$	187,751
Dec-09	\$ 187,75		4,314	0.55%	\$	86	\$	192,152
Jan-10	\$ 192,15		4,290	0.55%	\$	88	\$	196,530
Feb-10	\$ 196,53		3,898	0.55%	\$	90	\$	200,518
Mar-10	\$ 200,51		4,328	0.55%	\$	92	\$	204,938
Apr-10	\$ 204,93		4,159	0.55%	\$	94	\$	209,191
May-10 Jun-10	\$ 209,19 \$ 228,14		18,853 12,562	0.55% 0.55%	\$ \$	96 105	\$ \$	228,140 240,807
Jul-10	\$ 240,80		12,562	0.55%	э \$	103	э \$	256,922
Aug-10	\$ 256,92		15,787	0.89%	\$	191	\$	272,900
Sep-10	\$ 272,90		15,469	0.89%	\$	202	\$	288,572
Oct-10	\$ 288,57		15,500	0.89%	\$	214	\$	304,286
Nov-10	\$ 304,28	6 \$	15,500	0.89%	\$	226	\$	320,011
Dec-10	\$ 320,01		15,500	0.89%	\$	237	\$	335,749
Jan-11	\$ 335,74		15,500	0.89%	\$	249	\$	351,498
Feb-11 Mor 11	\$ 351,49 \$ 367,25	8 \$	15,500	0.89%	\$ ¢	261	\$ ¢	367,258
Mar-11 Apr-11	\$ 367,25 \$ 383,03		15,500 15,500	0.89% 0.89%	\$ \$	272 284	\$ \$	383,031 398,815
May-11	\$ 398,81		-	0.0370	\$	- 204	\$	398,815
Jun-11	\$ 398,81		-		\$	-	\$	398,815
Jul-11	\$ 398,81		-		\$	-	\$	398,815
Aug-11	\$ 398,81	5 \$	-		\$	-	\$	398,815
Sep-11	\$ 398,81		-		\$	-	\$	398,815
Oct-11	\$ 398,81		-		\$	-	\$	398,815
Nov-11	\$ 398,81		-		\$	-	\$	398,815
Dec-11	\$ 398,81 \$ 398,81		-		\$ ¢	-	\$ ¢	398,815
Jan-12 Feb-12	\$ 398,81 \$ 398,81				\$ \$	-	\$ \$	398,815 398,815
Mar-12	\$ 398,81		_		\$ \$	-	э \$	398,815
Apr-12	\$ 398,81		-		\$	-	\$	398,815
May-12	\$ 398,81	5 \$	-		\$	-	\$	398,815
		\$	386,723		\$	12,091		

	Approved Deferral and Variance Accounts	CWIP Account
	Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)	
Q2 2006	4.14	4.68
Q3 2006	4.59	5.05
Q4 2006	4.59	4.72
Q1 2007	4.59	4.72
Q2 2007	4.59	4.72
Q3 2007	4.59	5.18
Q4 2007	5.14	5.18
Q1 2008	5.14	5.18
Q2 2008	4.08	5.18
Q3 2008	3.35	5.43
Q4 2008	3.35	5.43
Q1 2009	2.45	6.61
Q2 2009	1.00	6.61
Q3 2009	0.55	5.67
Q4 2009	0.55	4.66
Q1 2010	0.55	4.34
Q2 2010	0.55	4.34
Q3 2010	0.89	4.66

Sheet 8 Applied for Smart Meter Rate Adder

Description	Amou	nt
Revenue Requirement - 2006	\$	-
Revenue Requirement - 2007	\$	-
Revenue Requirement - 2008	\$	-
Revenue Requirement - 2009	\$	116,308.21
Revenue Requirement - 2010	\$	308,249.05
Revenue Requirement - 2011	\$	342,740.89
Total Revenue Requirement	\$	767,298.16
Smart Meter Rate Adder Collected	-\$	386,723.43
Carrying Cost / Interest	-\$	12,091.33
Proposed Smart Meter Recovery	\$	368,483.39
2011 Expected Metered Customers		15776
Proposed Smart Meter Rate Adder	\$	1.95

2011 Third Generation Incentive Mechanism Application Canadian Niagara Power Inc. – Fort Erie and Gananoque EB-2010-0070 EB-2010-0071 Filed: November 8, 2010

2011 IRM3 Smart Meter Rate Calculation Model CNPI – Gananoque

Name of LDC:	Canadian Niagara Power Inc	 Eastern Ontario Power
Licence Number:	ED-2002-0572	
Date of Submission:	October 29, 2010	
Contact Information		
Name:	Douglas Bradbury	
Title:	Director Regulatory Affairs	
11010.	Director Regulatory Analis	
Dt M	(225) 224 2224	
Phone Number:	(905) - 994-3634	
E-Mail Address:	doug.bradbury@cnpower.com	

Sheet 1 Utility Information Sheet

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

Smart Meter Unit Installation Plan:								
assume calendar year installation	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
Planned number of Residential smart meters to be installed	Audited Actual	Audited Actual	Audited Actual	Audited Actual	3,099	Forecasted -	Forecasted -	3,
Planned number of General Service Less Than 50 kW smart meters	-	-	-	-	998	-	-	
lanned Meter Installation (Residential and Less Than 50 kW only	<u> </u>	-	-	-	4,097	-	-	4,
ercentage of Completion	0%	0%	0%	0%	100%	100%	100%	
Planned number of General Service Greater Than 50 kW smart meters	-	-	-	-	-	71	-	
Planned / Actual Meter Installation:	<u> </u>	-	-	-	4,097	71	-	4,
Nther Unit Installation Plan: assume calendar year installation	2006	2007	2008	2009	2010	2011	Later	
Planned number of Collectors to be installed	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual 1	Forecasted -	Forecasted -	
Planned number of Repeaters to be installed	-	-	-	-	3	-	-	
Other : Please specify								

Capital Costs

1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)	Asset Type								
		2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
1.1.1 Smart Meter	Smart Meter	\$ -	\$-	\$-	\$ 839 \$	357,976 \$	- \$	5 - \$	358,816
may include new meters and modules, etc.									
1.1.2 Installation Cost may include socket kits plus shipping, labour, benefits, vehicle, etc.	Smart Meter	\$-	\$ -	\$-	\$ 6,414 \$	85,643 \$	- \$	5 - \$	92,057
1.1.3a Workforce Automation Hardware	Comp. Hard.	\$-	\$-	\$-	\$ 469 \$	47 \$	- \$	- \$	515
may include fieldworker handhelds, barcode hardware, etc. 1.1.3b Workforce Automation Software	Comp. Soft.	\$ -	\$ -	\$-	\$ 7,011 \$	427 \$	- 4	5 - \$	7,438
may include fieldworker handhelds, barcode hardware, etc.		. .				• •			
Total Advanced Metering Communication Device (AMCD		\$-	\$-	\$-	\$ 14,733 \$	444,093 \$; - \$	\$-\$	458,825
1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)									
		2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
1.2.1 Collectors	Smart Meter	\$ -	\$-	\$-	\$ - \$	123,862 \$	- \$	ş - \$	123,862
					I. I.				
1.2.2 Repeaters may include radio licence, etc.	Smart Meter	\$ -	\$ -	\$ -	\$ - \$	15,213 \$	- 3	5 - \$	15,213
1.2.3 Installation	Smart Meter	\$ -	s -	s -	\$ 10.557 \$	28.164 \$	- 19	s - s	38,721
may include meter seals and rings, collector computer hardware, etc.		• •							
Total Advanced Metering Regional Collector (AMRC) (includes LAN		\$-	\$-	\$-	\$ 10,557 \$	167,239 \$; - \$	\$-\$	177,796
1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)									
		2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
1.3.1 Computer Hardware	Comp. Hard.	\$ -	\$ -	\$ -	\$ - \$	- \$	- 1	\$ - \$	-
1.3.2 Computer Software	Comp. Soft.	\$-	\$-	\$ -	\$-\$	- \$	- 1	5 - \$	-
1.3.3 Computer Software Licence & Installation (includes hardware & software)	Comp. Soft.	\$-	\$-	\$-	\$-\$	13,997 \$	- 9	5 - \$	13,997
may include AS/400 disc space, backup & recovery computer, UPS, etc Total Advanced Metering Control Computer (AMCC		\$-	\$ -	\$-	\$ - \$	13,997 \$	\$	5 - \$	13,997
1.4 WIDE AREA NETWORK (WAN)		2006	2007	2008	2009	2010	2011	Later	Total
d d d Antiontine Fran	Tools & Equip	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
1.4.1 Activation Fees		ъ -	ə -	\$ -	\$ - \$	- >	- 3	• - •	-
Total Wide Area Network (WAN)		\$ -	\$-	\$-	\$-\$	- \$	- \$	5 - \$	-
1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY		2006	2007	2008	2009	2010	2011	Later	Total
		2000	2007	2000	2003	2010	2011	Lator	10101

This model is the sole and direct responsibility of the user. The user is free to change the model in any way to suadividiated activation of this model in this model of this model in a subject to the second of th

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

oucce M. ound e meeter enbient cope and ober	CONTRACTOR AND	heree no		•						
1.5.1 Customer equipment (including repair of damaged equipment)	Other Equip.	\$ -	- \$	- 9	-	\$ - \$	1,431 \$	- \$	- \$	1,431
1.5.2 AMI Interface to CIS	Comp. Soft.	\$ -	- \$	- \$	-	\$ 482 \$	85 \$	58,199 \$	- \$	58,766
1.5.3 Professional Fees	Comp. Soft.	\$ -	- \$	- \$; -	\$ 3,322 \$	2,082 \$	- \$	- \$	5,403
1.5.4 Integration	Comp. Soft.	\$ -	- \$	- \$	-	\$ 779 \$	1,308 \$	53,063 \$	- \$	55,149
1.5.5 Program Management	Comp. Soft.	\$ -	- \$	- 9	-	\$ 4,428 \$	13,589 \$	- \$	- \$	18,017
1.5.6 Other AMI Capital	Comp. Soft.	\$ -	- \$	- \$; -	\$ - \$	- \$	- \$	- \$	-
Total Other AMI Capital Costs Related To Minimum Functionalit		\$ -	- \$	- \$; -	\$ 9,011 \$	18,495 \$	111,262 \$	- \$	138,767
Total Capital Costs		\$-	- \$	- 9	; -	\$ 34,300 \$	643,823 \$	111,262 \$	- \$	789,386
O M & A 2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD) 2.1.1 Maintenance		2006 Audited Actua		2007 udited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total 63,708
may include meter reverification costs, etc. Total Incremental AMI Operation Expense:		\$ \$	- \$	- 1	-	<u> </u>	- \$	63,708 \$	- \$	63,708
2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN) 2.2.1 Maintenance		\$ -	- [\$	- 1	5 -	\$ - \$	- \$	- \$	- \$	-
Total Advanced Metering Regional Collector (AMRC) (includes LAN		\$ -	- \$	- 9	; -	\$-\$	- \$	- \$	- \$	-
2.3 ADVANCED METERING CONTROL COMPUTER (AMCC) 2.3.1 Hardware Maintenance may include server support, etc		\$ -	- \$	- 3	; -	\$ - \$	- \$	- \$	- \$	-
2.3.2 Software Maintenance may include maintenance support, etc.		\$ -	- \$	- \$	-	\$ 228 \$	12,230 \$	10,471 \$	- \$	22,929
Total Advanced Metering Control Computer (AMCC		\$ -	- \$	- 9	; -	\$ 228 \$	12,230 \$	10,471 \$	- \$	22,929
2.4 WIDE AREA NETWORK (WAN)										
2.4.1 WIDE AREA NETWORK (WAN) may include serial to Ethermet hardware, etc.		\$ -	- \$	- \$	-	\$ - \$	- \$	- \$	- \$	-
Total Incremental Other Operation Expense:		\$-	- \$	- \$; -	\$-\$	- \$	- \$	- \$	-
2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY 2.5.1 Business Process Redesign		\$ -	- \$	- 5	-	\$ - \$	- \$	- \$	- \$	-
2.5.2 Customer Communication may include project communication. etc.		\$ -	- \$	- \$	-	\$ 6,995 \$	653 \$	- \$	- \$	7,648
2.5.3 Program Management		\$ -	- \$	- 9		\$ - \$	- \$	- \$	- \$	-
2.5.4 Change Management may include training, etc.		\$ -	- \$	- 9	-	\$ - \$	2,959 \$	5,672 \$	- \$	8,631
2.5.5 Administration Cost		\$ -	- \$	- \$	-	\$ - \$	336 \$	- \$	- \$	336
2.5.6 Other AMI Expenses		\$ -	- \$	- 9	-	\$ - \$	- \$	- \$	- \$	-
Total 2.5 Other AMI OM&A Costs Related To Minimum Functionalit		\$ -	. \$	- \$		\$ 6,995 \$	3,948 \$	5,672 \$	- \$	16,615
Total O M & A Costs		\$ -	- \$	- 4	-	\$ 7,223 \$	16,178 \$	79,851 \$	- \$	103,252

Sheet 3. LDC Assumptions and Data

Assumptions: 1. Planned meter installations occur evenly through the year. 2. Year assumed January to December 3. Amortization is straight line and has half year rule applied in first year

	2006 EDR							
	Data Information	2007	2008	2009	2010	2011	Later	
Rate Base								
Deemed Short Term Debt %			4%	4%	4%	4%	4%	
Deemed Debt	50% 50%	50%	49% 47%	53% 43%	56% 40%	56% 40%	56% 40%	
Deemed Equity	50%	50%	4776	4376	40%	40%	40%	
Deemed Short Term Debt Rate%	= 0004	=	4.47%	1.33%	1.33%	1.33%	1.33%	
Weighted Debt Rate Proposed ROE	7.09% 9.00%	7.09% 9.00%	7.09% 8.57%	6.88% 8.01%	6.88% 8.01%	6.88% 8.01%	6.88% 8.01%	
Weighted Average Cost of Capital	8.05%	8.05%	7.68%	7.14%	7.11%	7.11%	7.11%	
····g·································								
Working Capital Allowance %	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	
2006 EDR Tax Rate								
Corporate Income Tax Rate	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%	
Canital Data	0000	2007	2000	2000	2010	2011	1.41.5	Tet-1
Capital Data:	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
Smart Meter	\$ -	\$ -	\$ -	\$ 17,810		\$ -	\$ -	\$ 628,669
Computer Hardware	\$ -	\$ -	\$ -	\$ 469	\$ 47	\$ -	\$ -	\$ 515
Computer Software Tools & Equipment	\$- \$-	\$- \$-	\$ - \$ -		\$31,487 \$-	\$ 111,262 \$ -	\$- \$-	\$ 158,771 \$ -
Other Equipment	» - Տ -	5 - S -	\$- \$-		» - \$ 1,431	s - \$ -	s -	\$ - \$ 1,431
Total Capital Costs	\$ -	\$ -	\$ -	\$ 34,300	\$ 642,392	\$ 111,262	\$ -	\$ 787,955
	-		-	-	1,431.02	-		1,431.02
	2006	2007	2008	2009	2010	2011	Later	Total
Operating Expense Data:	Audited Actual		Audited Actual		Actual	Forecasted	Forecasted	
2.1 Advanced Metering Communication Device (AMCD)	\$- \$-	\$- \$-	\$- \$-		\$- \$-	\$ 63,708 \$ -	\$- \$-	\$ 63,708 \$ -
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN) 2.3 Advanced Metering Control Computer (AMCC)	ş - Ş -	s -	з - \$-		\$	\$ 10,471	s -	\$ 22,929
2.4 Wide Area Network (WAN)	\$-	\$-	\$ -		\$ -	\$ -	\$ -	\$ -
2.5 Other AMI OM&A Costs Related To Minimum Functionality	<u>\$</u> -	<u>\$</u> -	<u>\$</u> -	\$ 6,995		\$ 5,672	<u>\$</u> -	\$ 16,615
Total O M & A Costs	\$-	\$ - -	\$ -	\$ 7,223	\$ 16,178 -	\$ 79,851	\$ -	\$ 103,252 -
Per Meter Cost Split:	Per Meter \$ 153.45		Investment \$ 628,669					
Smart meter including installation Computer Hardware Costs	\$ 153.45 \$ 0.13	4,097 4,097		70% 0%				
Computer Software Costs	\$ 38.75	4,097		18%				
Tools & Equipment	\$-		\$ -	0%				
Other Equipment Smart meter incremental operating expenses	\$ 0.35 \$ 25.20		\$ 1,431 \$ 103,252	0% 12%				
Total Smart Meter Capital Costs per meter	\$ 217.88		\$ 892,637	100%				
Depreciation Rates	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	
Smart Meter (years)	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual 15	Forecasted	Forecasted	
Computer Hardware (years)	5	5	5	5	5	5	5	
Computer Software (years)	10	10	10	10	10	10	10	
Tools & Equipment (years)	10	10	10	10	10	10	10	
Other Equipment (years)	10	10	10	10	10	10	10	
	2006	2007	2008	2009	2010	2011	Later	
CCA Rates			Audited Actual		Actual	Forecasted	Forecasted	
CCA Class Smart Meter	47 8%	47 8%	47 8%	47 8%	47 8%	47 8%	47 8%	
CCA Class	45	50	50	50	50	50	50	
Computer Equipment	45%	55%	55%	55%	55%	55%	55%	
CCA Class	8	8	8	8	8	8	8	
General Equipment	20%	20%	20%	20%	20%	20%	20%	
This model is the sole and direct responsibility of the user. The user is free to change t	he model in any way	to suit individua	al needs. There is	s no guarantee the	at utilization of th	nis model or its in	herent calculation	ons will be accept

Sheet 4. Smart Meter Rev Req Cale

Smart Meter Revenue Requirement Calculation

Average Asset Values	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted
Net Freed Assets Samut Meters Net Freed Assets Computer Hardware Net Freed Assets Computer Software Net Freed Assets Tode & Equipment Net Freed Assets Other Equipment Todal Net Freed Assets	5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 8,608.35 \$ 210.85 \$ 7,610.24 \$. \$ 16,429.44 \$ 16,429.44	\$ 311,871,15 \$ 395,89 \$ 22,375,76 \$ 679,73 \$ 342,322,53 \$ 342,322,53	\$ 585,569.98 \$ 318.54 \$ 94,005.05 \$ <u>1,287.92</u> \$ 681,181.49 \$ 681,181.49	5 · 5 5 · 5 · 5
Working Capital Operation Expense Working Capital %	\$ • \$ • \$ •	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 7,222.91 \$ 1,083.44 \$ 1,083.44	\$ 16,177.89 \$ 2,426.68 \$ 2,426.68	\$ 79,850.98 \$ 11,977.65 \$ 11,977.65	s - s - s -
Smart Meters included in Rate Base	\$.	\$.	\$.	\$ 17,512.88	\$ 344,749.21	\$ 693,159.13	\$ -
Return on Rate Base Deemed Shoft Term Detr % Deemed Long Term Detr % Deemed Equity %	50.0% \$ - 50.0% \$ - \$ -	50.0% \$ - 50.0% \$ - \$ -	0.04 49.3% \$ - 46.7% \$ - \$ -	0.04 53.3% \$ 9,334.36 42.7% \$ 7,478.00 \$ 16,812.36	56.0% \$ 193,059.56 40.0% \$ 137,899.68 \$ 330,959.24	0.04 56.0% \$ 388,169,11 40.0% \$ 277,283.85 \$ 6665,432.77	56.0% \$ * 40.0% \$ *
Desmed Short Term Debt Rate% Weighted Dett Rate(z.L.D: Assumptions and Date) Propoded ROE(z. L.D:C.Assumptions and Date) Return on Rate Base	7.1% \$. 9.0% \$. \$. \$.	7.1% \$ - 9.0% <u>\$ -</u> <u>\$ -</u> \$ -	4.5% 7.1% 8.6% <u>\$ -</u> <u>\$ -</u> \$ -	1.3% 6.9% \$ 642.20 8.0% <u>\$ 598.99</u> <u>\$ 1.241.19</u> \$ 1.241.19	1.3% 6.9% \$ 13,282.50 8.0% <u>\$ 11,045.76</u> <u>\$ 24,328.26</u> \$ 24,328.26	1.3% 6.9% \$ 28,706.04 8.0% <u>\$ 22,208.82</u> <u>\$ 48,914.85</u> \$ 48,914.85	1.3% 6.9% \$ - 8.0% <u>\$ -</u> \$ -
Operating Expenses Incremental Operating Expenses2. LDC Assumptions and Dates	S -	s -	\$ -	\$ 7,222.91	\$ 16,177.89	\$ 79,850.98	\$ -
Amortization Expenses Amotization Expenses - Computer Hardware Amotization Expenses - Computer Software Amotization Expenses - Toola 8 Expensent Amotization Expenses - Toola 8 Expensent Total Amotization Expenses	\$ \$ \$ \$	\$ * * \$ * * \$ * * \$ * *	\$ \$ \$ \$ \$	\$ 593.68 \$ 48.86 \$ 801.08 \$ - \$ - \$ - \$ 1,441.81	\$ 21,540,30 \$ 98,39 \$ 3,178,51 \$ 71,55 \$ 71,55 \$ 24,895,75	\$ 41,911,24 \$ 103,06 \$ 10,313,46 \$. \$ 143,10 \$ 52,471,37	s - s - s - s - s - s -
Revenue Requirement Before PILs	s -	\$ -	\$ -	\$ 9,905.72	\$ 65,401.90	\$ 181,237.19	\$.
Calculation of Taxable Income Incremental Operating Expenses Depreciation Expenses Interact Expense Taxable Income For PLs	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ 7,222.91 \$ 1,441,61 \$ 642,20 \$ 598,99	-\$ 16,177.89 -\$ 24,895.75 -\$ 11,242.50 -\$ 11,045.76	-\$ 79,850.98 -\$ 52,471.37 -\$ 26,706.04 \$ 22,208.82	\$ - \$ - <u>\$ -</u> 5 -
Grossed up PILs (S. PILs)	s -	S -	\$ ·	\$ 3,280.96	-\$ 5,783.06	-\$ 17,807.14	s -
Revenue Requirement Before PILs Grossed up PILs (5. PILs) Revenue Requirement for Smart Meters	\$ - \$ - \$ -	\$ - <u>\$</u> - \$ -	\$ - \$ - \$	\$ 9,905.72 <u>\$</u> 3,280.96 \$ 6,624.76	\$ 65,401.90 <u>\$ 5,783.06</u> \$ 59,618.84	\$ 181,237.19 -\$ 17,807.14 \$ 163,430.06	\$ - <u>\$</u> - \$ -

Sheet 5. PILs

PILs Calculation

	2006	2007	2008	2009	2010	2011	Later
INCOME TAX	Audited Actual	Audited Actual	Audited Actua	Audited Actua	Actual	Forecasted	Forecasted
Net Income	\$-	\$-	\$-	\$ 598.99	\$ 11,045.76	\$ 22,208.82	\$ -
Amortization	\$-	\$-	\$-	\$ 1,441.61	\$ 24,895.75	\$ 52,471.37	\$-
CCA - Smart Meters	\$-	\$-	\$-	-\$ 712.42	-\$ 25,802.17	-\$ 48,172.32	\$-
CCA - Computers	\$-	\$-	\$-	-\$ 8,139.63	-\$ 23,954.01	-\$ 71,477.25	\$-
CCA - Other Equipment	\$-	\$-	\$-	\$-	-\$ 143.10	-\$ 257.58	\$-
Change in taxable income	\$-	\$-	\$-	-\$ 6,811.45	-\$ 13,957.76	-\$ 45,226.97	\$-
Tax Rate (3. LDC Assumptions and Data)	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%
Income Taxes Payable	\$-	\$-	\$-	-\$ 2,247.78	-\$ 4,326.91	-\$ 12,776.62	\$-
ONTARIO CAPITAL TAX						•	
Smart Meters	\$ -	\$ -	\$ -	\$ 17,216.70	\$606,525.60	\$564,614.36	\$-
Computer Hardware	\$ -	\$ -	\$-	\$ 421.70	\$ 370.07	\$ 267.01	\$-
Computer Software	\$ -	\$ -	\$-	\$ 15,220.48	\$ 43,531.03	\$144,479.07	\$ -
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	<u>\$</u> -	\$ -	<u>\$</u> -	<u>\$</u> -	\$ 1,359.47	\$ 1,216.37	\$ -
Rate Base	\$ -	\$ -	\$ -	\$ 32,858.88	\$650,426.70	\$709,360.44	\$ -
Less: Exemption	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$-	\$-	\$-	\$ 32,858.88	\$650,426.70	\$709,360.44	\$ -
Ontario Capital Tax Rate	0.300%	0.225%				0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$ -	\$-	\$-	\$ 73.93	\$ 487.82	\$-	\$ -
Gross Up	PILs Payable	PILs Payable	PII s Pavable	PII s Pavable	PILs Payable	PII s Pavable	PILs Payable
Change in Income Taxes Payable	\$ -	\$ -	\$ -	-\$ 2,247.78	•	-\$ 12,776.62	\$ -
Change in OCT	\$ -	\$ -	\$-	\$ 73.93	\$ 487.82	\$ -	\$ -
PIL's	\$-	<u> </u>	<u> </u>	-\$ 2,173.85		-\$ 12,776.62	\$-
	Ŧ	Ŧ	Ŧ	÷ _,	+ 0,000100	÷,	Ŧ
	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up
	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%
	00	00	00.0070	00.00/0	0.100/0	_00/0	_00/0

	Gros	sed Up	Gro	ossed Up	Gro	ossed Up	Gr	ossed Up	Gr	ossed Up	Gı	rossed Up		
	F	PILs		PILs		PILs		PILs		PILs		PILs	Grossed L	Jp PILs
Change in Income Taxes Payable	\$	-	\$	-	\$	-	-\$	3,354.89	-\$	6,270.88	-\$	17,807.14	\$	-
Change in OCT	\$	-	\$	-	\$	-	\$	73.93	\$	487.82	\$	· -	\$	-
This model Fallties sole and direct responsibility of th	o ficor	Theuser	ictroc	to change	s t ® ⊖ i	model-in a	an <mark>®</mark> v	v 3./280-06 i	n A iv	ich.388cm	. _\$ Tŀ	107 8 07 n14 n	u§rantaa th	vat -

This model sole and direct responsibility of the ser. The user is free to change the model-in ang way 280, 916 in dividual and the second direct responsibility of this model or its inherent calculations will be accepted by the OEB.

Smart Meter Average Net Fixed Assets

-	2006	2007	2008	2009	2010	2011
Net Fixed Assets - Smart Meters	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$-	\$-	\$-\$	17,810.38	
Capital Investment (3. LDC Assumptions and Data) Closing Capital Investment	<mark>\$ -</mark> \$ -	<mark>\$ -</mark> \$ -	<mark>\$-</mark> \$-	\$ 17,810.38 \$ \$ 17,810.38 \$		
Opening Accumulated Amortization	\$ -	\$-	\$ -	\$ - \$	593.68	\$ 22,142.98
Amortization (15 Years Straight Line) Closing Accumulated Amortization	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 593.68 \$ \$ 593.68 \$		\$ 41,911.24
Opening Net Fixed Assets	\$ -	\$-	\$ -	\$-\$		\$ 606,525.60
Closing Net Fixed Assets Average Net Fixed Assets	\$ - \$ -	\$- \$-	\$- \$-	\$ 17,216.70 \$ \$ 8,608.35 \$		
Not Fixed Acceste Computer Herdware	2006	2007	2008	2009	2010	2011
Net Fixed Assets - Computer Hardware	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment Capital Investment (3. LDC Assumptions and Data)	<mark>\$ -</mark> \$ -	\$ - \$ -	\$ - \$ -	\$-\$ \$468.56\$	468.56 46.76	
Closing Capital Investment	\$ -	\$-	\$ -	\$ 468.56 \$	515.32	
Opening Accumulated Amortization	\$ -	\$ -	\$-	\$ - \$	46.86	
Amortization (5 Years Straight Line) Closing Accumulated Amortization	\$ - \$ -	\$- \$-	\$- \$-	\$ 46.86 \$ \$ 46.86 \$	98.39 145.24	
Opening Net Fixed Assets	<u>\$</u> -	<u>\$</u> -	<u>\$</u> -	\$ - \$		
Closing Net Fixed Assets Average Net Fixed Assets	\$ - \$ -	\$- \$-	\$- \$-	\$ 421.70 \$ \$ 210.85 \$	370.07 395.89	\$ 267.01 \$ 318.54
	2006	2007	2008	2009	2010	2011
Net Fixed Assets - Computer Software	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	<mark>\$ -</mark> \$ -	<mark>\$-</mark> \$-	\$ - \$ -	\$ - \$ \$ 16,021.56 \$		\$ 47,508.62
Capital Investment (3. LDC Assumptions and Data) Closing Capital Investment	\$ -	5 - \$-	<mark>\$ -</mark> \$ -	\$ 16,021.56 \$ \$ 16,021.56 \$	<u>31,487.06</u> 47,508.62	
Opening Accumulated Amortization	\$ -	\$-	\$ -	\$ - \$		* • / • • •
Amortization Year 1 (10 Years Straight Line) Closing Accumulated Amortization	\$ - \$ -	\$- \$-	<u>\$</u> - \$-	\$ 801.08 \$ \$ 801.08 \$		\$ 10,313.96 \$ 14,291.55
Opening Net Fixed Assets	<u>\$</u> -	<u>\$</u> -	\$ -	<u>\$ - \$</u>	15,220.48	
Closing Net Fixed Assets Average Net Fixed Assets	\$ - \$ -	\$- \$-	\$- \$-	\$ 15,220.48 \$ \$ 7,610.24 \$	43,531.03 29,375.76	· · · · ·
	2006	2007	2008	2009	2010	2011
Net Fixed Assets - Tools & Equipment	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment Capital Investment (3. LDC Assumptions and Data)	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ \$ - \$	-	\$- \$-
Closing Capital Investment	\$ -	\$-	\$-	\$ - \$	-	\$ -
Opening Accumulated Amortization Amortization Year 1 (10 Years Straight Line)	\$ - \$ -	\$- \$-	\$- \$-	\$ - \$ \$ - \$	-	\$ - \$ -
Closing Accumulated Amortization	\$ -	\$-	\$-	\$-\$	-	\$-
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$-\$	-	\$-

Sheet 6. Avg Net Fixed Assets &UCC

Closing Net Fixed Assets Average Net Fixed Assets	\$ \$	-	\$ \$	-	\$ \$		\$ \$	-	\$ \$	-	\$ \$	-
	2	2006	2	007		2008		2009		2010		2011
Net Fixed Assets - Other Equipment	Audit	ed Actual	Audite	ed Actual	Audi	ted Actual	Au	dited Actual		Actual	F	precasted
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	1,431.02
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-	\$	1,431.02	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	1,431.02	\$	1,431.02
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	71.55
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-	\$	-	\$	71.55	\$	143.10
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	71.55	\$	214.65
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	1,359.47
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	1,359.47	\$	1,216.37
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	679.73	\$	1,287.92

For PILs Calculation

UCC - Smart Meters

UCC - Smart Meters	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening UCC Capital Additions UCC Before Half Year Rule Half Year Rule (1/2 Additions - Disposals) Reduced UCC CCA Rate Class CCA Rate CCA Closing UCC	\$ - \$ - \$ - \$ - \$ - \$ - 47 8% \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$. \$. \$. \$. \$. \$. \$. \$. \$. \$.	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ 17,810.38 \$ \$ 17,810.38 \$ \$ 8,905.19 \$ \$ 8,905.19 \$ 47 8% \$ 712.42 \$ \$ 17,097.96 \$	17,097.96 610,858.20 627,956.16 305,429.10 322,527.06 47 8% 25,802.17 602,154.00	\$ 602,154.00 \$ \$ 602,154.00 \$ \$ 602,154.00 47 8% \$ 48,172.32 \$ 553,981.68
UCC - Computer Equipment	2006	2007	2008	2009	2010	2011
(Sum of CCA Rate Class 12 and CCA Rate Class 50 shown below)	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening UCC Capital Additions Computer Hardware Capital Additions Computer Software UCC Before Half Year Rule Half Year Rule (1/2 Additions - Disposals) Reduced UCC CCA Rate Class CCA Rate CCA	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ 468.56 \$ \$ 16,021.56 \$ \$ 16,490.12 \$ \$ 8,245.06 \$ \$ 8,245.06 \$ \$ 8,245.06 \$	8,350.49 46.76 31,487.06 39,884.31 15,766.91 24,117.40 23,954.01	\$ 15,930.30 \$ - \$ 111,262.00 \$ 127,192.30 \$ 55,631.00 \$ 71,561.30 \$ 71,477.25
Closing UCC UCC - General Equipment	\$ -	\$ -	\$ -	\$ 8,350.49 \$	15,930.30	\$ 55,715.05
	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening UCC Capital Additions Tools & Equipment Capital Additions Other Equipment UCC Before Half Year Rule Half Year Rule (1/2 Additions - Disposals) Reduced UCC CCA Rate Class CCA Rate CCA Closing UCC	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- 1,431.02 1,431.02 715.51 715.51 8 20% 143.10	\$ 1,287.92 \$ - \$ 1,287.92 \$ - \$ 1,287.92 \$ - \$ 1,287.92 8 20%

This model is the sole and direct responsibility of the user. The user is free to change the model in any way to suit individual needs. There is no guarantee that utilization of this model or its inherent calculations will be accepted by the OEB.

Sheet 6. Avg Net Fixed Assets &UCC

	Gananoqu	е								
UCC - Computer Equipment	2006 Audited Act	ual	2007 Audited Actual	2008 Audited Actual	Au	2009 dited Actual		2010 Actual	Fo	2011 orecasted
Opening UCC Capital Additions Computer Hardware UCC Before Half Year Rule Half Year Rule (1/2 Additions - Disposals) Reduced UCC CCA Rate Class CCA Rate CCA	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ - 55% \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	468.56 468.56 234.28 234.28 50 55% 128.85	\$ \$ \$	386.47 23.38 363.09 50 55% 199.70	\$	186.77 - 186.77 - 186.77 50 55% 102.72
Closing UCC	\$	-	\$-	\$ -	\$	339.71	\$	186.77	\$	84.05
UCC - Computer Equipment	2006 Audited Act	ual	2007 Audited Actual	2008 Audited Actual	Au	2009 dited Actual		2010 Actual	Fo	2011 orecasted
Opening UCC	\$	-	\$ -	\$ -	\$	-	\$	8,010.78	\$	15,743.53
Capital Additions Computer Software	\$		\$-	\$-	\$	16,021.56	_	31,487.06		111,262.00
UCC Before Half Year Rule Half Year Rule (1/2 Additions - Disposals)	\$		<u>\$</u> - \$-	<u>\$</u> - \$-	\$ \$	16,021.56 8.010.78	_	39,497.84 15,743.53	\$ \$	127,005.53 55,631.00
Reduced UCC	\$		\$-	\$-	\$	8,010.78		23,754.31	\$	71,374.53
CCA Rate Class CCA Rate	45		12	12		12 100%		12 100%		12 100%
CCA Closing UCC	\$ \$	-	\$- \$-	\$- \$-	\$ \$	8,010.78 8,010.78		23,754.31 15,743.53	\$ \$	71,374.53 55,631.00

Sheet 7. Smart Meter Funding Adder Collected

Date Jan-06	Opening \$-	Fund Adde	r Int. Rate 7.09%	Interest \$ -	s	Closing
Feb-06	ъ - \$ -	\$- \$-	7.09%	з - \$-	э \$	-
Mar-06	\$ -	\$ -	7.09%	\$ -	\$	-
Apr-06	\$-	\$-	4.14%	\$-	\$	
May-06	\$-	\$ 467	4.14%	\$-	\$	467
Jun-06	\$ 467	\$ 1,372	4.14%	\$ 2	\$	1,840
Jul-06	\$ 1,840	\$ 921	4.59%	\$ 7	\$	2,768
Aug-06	\$ 2,768	\$ 922	4.59%	\$ 11	\$	3,701
Sep-06	\$ 3,701	\$ 923	4.59%	\$ 14	\$	4,638
Oct-06	\$ 4,638	\$ 921	4.59%	\$ 18	\$	5,577
Nov-06	\$ 5,577 \$ 6,540	\$ 921	4.59%	\$ 21 © 25	\$	6,519
Dec-06 Jan-07	\$ 6,519 \$ 7,466	\$ 922 \$ 922	4.59% 4.59%	\$ 25 \$ 29	\$ \$	7,466 8,417
Feb-07	\$ 7,400	\$ 922	4.59%	\$ 29 \$ 32	э \$	9,370
Mar-07	\$ 9,370	\$ 921	4.59%	\$ 36	\$	10,328
Apr-07	\$ 10,328	\$ 921	4.59%	\$ 40	\$	11,288
May-07	\$ 11,288	\$ 921	4.59%	\$ 43	\$	12,252
Jun-07	\$ 12,252	\$ 922	4.59%	\$ 47	\$	13,221
Jul-07	\$ 13,221	\$ 922	4.59%	\$ 51	\$	14,193
Aug-07	\$ 14,193	\$ 923	4.59%	\$ 54	\$	15,170
Sep-07	\$ 15,170 \$ 16,242	\$ 1,114	4.59%	\$ 58	\$	16,342
Oct-07 Nov-07	\$ 16,342 \$ 17,149	\$ 737 \$ 894	5.14% 5.14%	\$ 70 \$ 73	\$ \$	17,149 18,116
Dec-07	\$ 18,116	\$ 940	5.14%	\$ 78	\$	19,134
Jan-08	\$ 19,134	\$ 940	5.14%	\$ 82	\$	20,155
Feb-08	\$ 20,155	\$ 875	5.14%	\$ 86	\$	21,116
Mar-08	\$ 21,116	\$ 933	5.14%	\$ 90	\$	22,140
Apr-08	\$ 22,140	\$ 906	4.08%	\$ 75	\$	23,121
May-08	\$ 23,121	\$ 932	4.08%	\$ 79	\$	24,131
Jun-08	\$ 24,131 \$ 25,116	\$ 903 \$ 940	4.08%	\$ 82 \$ 70	\$ \$	25,116
Jul-08 Aug-08	\$ 25,116 \$ 26,126	\$ 940 \$ 933	3.35% 3.35%	\$ 70 \$ 73	э \$	26,126 27,132
Sep-08	\$ 27,132	\$ 908	3.35%	\$ 76	\$	28,116
Oct-08	\$ 28,116	\$ 928	3.35%	\$ 78	\$	29,122
Nov-08	\$ 29,122	\$ 907	3.35%	\$81	\$	30,110
Dec-08	\$ 30,110	\$ 943	3.35%	\$ 84	\$	31,137
Jan-09	\$ 31,137	\$ 922	2.45%	\$ 64	\$	32,123
Feb-09 Mar-09	\$ 32,123 \$ 33,038	\$ 849 \$ 935	2.45% 2.45%	\$ 66 \$ 67	\$ \$	33,038 34,040
Apr-09	\$ 33,038 \$ 34,040	\$ 916	1.00%	\$ 28	\$	34,040
May-09	\$ 34,984	\$ 919	1.00%	\$ 29	\$	35,932
Jun-09	\$ 35,932	\$ 910	1.00%	\$ 30	\$	36,872
Jul-09	\$ 36,872	\$ 931	0.55%	\$ 17	\$	37,820
Aug-09	\$ 37,820	\$ 934	0.55%	\$ 17	\$	38,772
Sep-09	\$ 38,772	\$ 910	0.55%	\$ 18	\$	39,699
Oct-09 Nov-09	\$ 39,699 \$ 40,674	\$ 956 \$ 945	0.55% 0.55%	\$ 18 \$ 19	\$ \$	40,674 41,637
Dec-09	\$ 41,637	\$ 977	0.55%	\$ 19	\$	42,633
Jan-10	\$ 42,633	\$ 972	0.55%	\$ 20	\$	43,624
Feb-10	\$ 43,624	\$ 883	0.55%	\$ 20	\$	44,527
Mar-10	\$ 44,527	\$ 980	0.55%	\$ 20	\$	45,527
Apr-10	\$ 45,527	\$ 942	0.55%	\$ 21	\$	46,491
May-10 Jun-10	\$ 46,491 \$ 50,379	\$ 3,867 \$ 3,238	0.55% 0.55%	\$ 21 \$ 23	\$ \$	50,379
Jul-10	\$ 53,640	\$ 3,601	0.89%	\$ 40	\$	53,640 57,282
Aug-10	\$ 57,282	\$ 3,588	0.89%	\$ 42	\$	60,913
Sep-10	\$ 60,913	\$ 3,491	0.89%	\$ 45	\$	64,449
Oct-10	\$ 64,449	\$ 3,513	0.89%	\$ 48	\$	68,010
Nov-10	\$ 68,010	\$ 3,513	0.89%	\$ 50	\$	71,573
Dec-10	\$ 71,573 \$ 75,420	\$ 3,513	0.89%	\$ 53	\$	75,139
Jan-11 Fob 11	\$ 75,139 \$ 78,709	\$ 3,513	0.89% 0.89%	\$ 56	\$ ¢	78,708
Feb-11 Mar-11	\$ 78,708 \$ 82,279	\$ 3,513 \$ 3,513	0.89%	\$ 58 \$ 61	\$ \$	82,279 85,853
Apr-11	\$ 85,853	\$ 3,513	0.89%	\$ 64	\$	89,430
May-11	\$ 89,430	\$ -		\$ -	\$	89,430
Jun-11	\$ 89,430	\$-		\$-	\$	89,430
Jul-11	\$ 89,430	\$ -		\$ -	\$	89,430
Aug-11	\$ 89,430	\$ -		\$ -	\$	89,430
Sep-11 Oct-11	\$ 89,430 \$ 89,430	\$ - ¢ -		\$- \$-	\$ ¢	89,430
Oct-11 Nov-11	\$ 89,430 \$ 89,430	\$- \$-		\$- \$-	\$ \$	89,430 89,430
Dec-11	\$ 89,430	\$ - \$ -		\$- \$-	\$	89,430
Jan-12	\$ 89,430	\$-		\$-	\$	89,430
Feb-12	\$ 89,430	\$-		\$- \$-	\$	89,430
Mar-12	\$ 89,430	\$-		\$-	\$	89,430
Apr-12	\$ 89,430 \$ 80,430	\$ -		\$ -	\$	89,430
May-12	\$ 89,430	\$ - \$ 86,731	-	\$ - \$ 2,700	\$	89,430
		φ 00,731	-	φ 2,700		

	Approved Deferral and Variance Accounts	CWIP Account
Q2 2006 Q3 2006 Q4 2006 Q1 2007 Q2 2007 Q3 2007 Q4 2007	Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread) 4.14 4.59 4.59 4.59 4.59 4.59 4.59 5.14	
Q1 2007 Q2 2008 Q3 2008 Q4 2008 Q1 2009 Q2 2009 Q3 2009 Q4 2009 Q1 2010 Q2 2010 Q3 2010	5.14 5.14 4.08 3.35 3.35 2.45 1.00 0.55 0.55 0.55 0.55 0.55	5.18 5.18 5.43 6.61 6.61 5.67 4.66 4.34 4.34 4.34

Sheet 8 Applied for Smart Meter Rate Adder

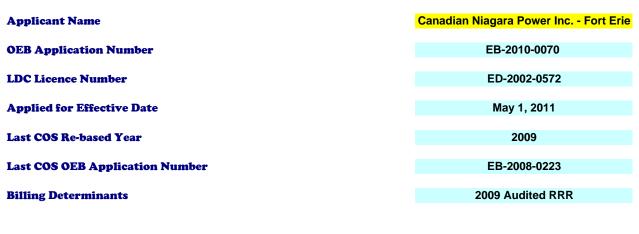
Description	Amount	:
Revenue Requirement - 2006	\$	-
Revenue Requirement - 2007	\$	-
Revenue Requirement - 2008	\$	-
Revenue Requirement - 2009	\$	6,624.76
Revenue Requirement - 2010	\$	59,618.84
Revenue Requirement - 2011	\$	163,430.06
Total Revenue Requirement	\$	229,673.65
Smart Meter Rate Adder Collected	-\$	86,730.58
Carrying Cost / Interest	-\$	2,699.56
Proposed Smart Meter Recovery	\$	140,243.51
2011 Expected Metered Customers		3546
Proposed Smart Meter Rate Adder	\$	3.30

2011 IRM3 Deferral and Variance Account Workform CNPI – Fort Erie



Name of LDC:Canadian Niagara Power Inc. - Fort ErieFile Number:EB-2010-0070Effective Date:Sunday, May 01, 2011Version : 2.0Version : 2.0

LDC Information



Global Adjustment Elections





Name of LDC:Canadian Niagara Power Inc. - Fort ErieFile Number:EB-2010-0070Effective Date:Sunday, May 01, 2011Version : 2.0Version 2.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.4 2010 Transfer to 1595 IRM	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
G1.1 Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC:Canadian Niagara Power Inc. - Fort ErieFile Number:EB-2010-0070Effective Date:Sunday, May 01, 2011Version : 2.0Sunday Nay 01, 2011

Rate Class and Billing Determinants

				2009 Aud	ited RRR	
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	114,325,452		19,755,050
GSLT50	General Service Less Than 50 kW	Customer	kWh	34,802,178		4,545,459
GSGT50	General Service 50 to 4,999 kW	Customer	kW	130,523,382	351,301	102,539,549
Sen	Sentinel Lighting	Connection	kW	685,193	2,403	0
SL	Street Lighting	Connection	kW	2,243,401	7,658	2,019,061
USL	Unmetered Scattered Load	Connection	kWh	644,529		
NA	Rate Class 7	NA	NA			
NA	Rate Class 8	NA	NA			
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			



Name of LDC: Canadian Niagara Power Inc. - Fort Erie File Number: EB-2010-0070 Effective Date: Sunday, May 01, 2011 Version : 2.0

2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

	Account Number	Principal Amounts	Interest Amount	Total Balance
Account Description		Α	В	C = A + B
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	731,069.00	29,452.00	760,521.00
RSVA - Retail Transmission Network Charge	1584	(70,458.00)	52,576.00	(17,882.00)
RSVA - Retail Transmission Connection Charge	1586	(158,902.00)	54,197.00	(104,705.00)
RSVA - Power (Excluding Global Adjustment)	1588	(539,078.00)	(244,051.00)	(783,129.00)
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	(733,532.00)	(2,993.00)	(736,525.00)
Recovery of Regulatory Asset Balances	1590	125,573.00	90,430.00	216,003.00
Sub-Total - Group 1 Accounts		(645,328.00)	(20,389.00)	(665,717.00)
Board ordered disposition of immaterial amounts too small for rate riders				
IRM3 tax sharing z-factor		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	645,328.00	20,389.00	665,717.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	645,328.00	20,389.00	665,717.00

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Account Description	
RSVA - Power (Global Adjustment Sub-account) - when	a separate rate rider

Disposition and recovery of Regulatory Balances Account

Rate Rider Recovery

Account Description

Balance of Disposition and recovery of Regulatory Balances Account

No

Account Number	Principal Amounts	Interest Amount	Total Balance
1588	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00



Deferral Variance - Continuity Schedule 2009

	Account Number	Opening Principal Amounts as of Jan-1- 09	Transactions (additions) during 2009, excluding interest and adjustments 1	Transactions (reductions) during 2009, excluding interest and adjustments 1	Adjustments during 2009 - instructed by Board 2	Adjustments during 2009 - other 3	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec- 31-09	Opening Interest Amounts as of Jan-1- 09	Interest Jan-1 to Dec31-09	Transfer of Board- approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec- 31-09	Total Closing Amounts as of Dec- 31-09	Deferral Variance Disposition Balances as of Dec- 31-09	RRR Filing Amount as of Dec-31-09	Difference
Account Description													A	В	С	D = A + B - C
LV Variance Account	1550	0						0	0			0	0			0
RSVA - Wholesale Market Service Charge	1580	0	95,924	(137,923)				(41,999)	0	(8,340)		(8,340)	(50,339)	(750,933)	(801,272)	(0)
RSVA - Retail Transmission Network Charge	1584	0	205,500	(48,777)				156,723	0	1,420		1,420	158,143	16,958	175,101	0
RSVA - Retail Transmission Connection Charge	1586	0	122,486	(85,725)				36,761	0	2,077		2,077	38,838	102,621	141,459	(0)
																1
RSVA - Power (Excluding Global Adjustment)	1588	0	475,971	(1,290,550)				(814,579)	0	4,678		4,678	(809,900)	776,059	(33,841)	(0)
RSVA - Power (Global Adjustment Sub-account)	1588	0	1,829,031	(33,341)				1,795,690	0	13,427		13,427	1,809,117	726,905	2,536,021	0
Recovery of Regulatory Asset Balances	1590	0	24	(78)				(53)	0	(2,398)		(2,398)	(2,451)	(214,356)	(216,807)	(0)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0	0		0	0	0			1
																1
Total		0	2,728,936	(1,596,393)	0	0	0	1,132,543	0	10,865	0	10,865	1,143,408			

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC:Canadian Niagara Power Inc. - Fort ErieFile Number:EB-2010-0070Effective Date:Sunday, May 01, 2011Version : 2.0Version : 2.0

Deferral Variance - Continuity Schedule Final

	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board- approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 1	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 1	Interest Amounts to be disposed	Total Claim
Account Description		А	В	C = A + B	D	E	F	G	н	I = D + E + F + G +H	J = C + I
LV Variance Account	1550	0		0	0			0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(41,999)		(41,999)	(8,340)	8,266		(303)	(123)	(500)	(42,499)
RSVA - Retail Transmission Network Charge	1584	156,723		156,723	1,420	(797)		1,131	459	2,212	158,935
RSVA - Retail Transmission Connection Charge	1586	36,761		36,761	2,077	(1,797)		265	108	653	37,414
RSVA - Power (Excluding Global Adjustment)	1588	(814,579)	1,047,572	232,993	4,678	(6,095)		1,681	682	946	233,939
RSVA - Power (Global Adjustment Sub-account)		1,795,690	(1,367,213)	428,477	13,427	(8,294)		3,091	1,254	9,477	437,954
Recovery of Regulatory Asset Balances	1590	(53)		(53)	(2,398)	1,420		(0)	(0)	(978)	(1,032)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0	0
Total		1,132,543	(319,641)	812,902	10,865	(7,297)	0	5,864	2,379	11,811	824,712
											-

¹ Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467	Monday, January 31, 2011	0.89	0.0756
Sunday, February 28, 2010	0.55	0.0422	Monday, February 28, 2011	0.89	0.0683
Wednesday, March 31, 2010	0.55	0.0467	Thursday, March 31, 2011	0.89	0.0756
Friday, April 30, 2010	0.55	0.0452	Saturday, April 30, 2011	0.89	0.0732
Monday, May 31, 2010	0.55	0.0467	Effective Rate		0.2926
Wednesday, June 30, 2010	0.55	0.0452			
Saturday, July 31, 2010	0.89	0.0756			
Tuesday, August 31, 2010	0.89	0.0756			
Thursday, September 30, 2010	0.89	0.0732			
Sunday, October 31, 2010	0.89	0.0756			
Tuesday, November 30, 2010	0.89	0.0732			
Friday, December 31, 2010	0.89	0.0756			
Effective Rate		0.7214			

C:\Documents and Settings\barberr\Local Settings\Temporary Internet Files\Content.Outlook\A5ELN22D\2011 IRM Deferral and Variance Account Workform FE_20101104.xlsmD1.6 Def Var - Con Sch Final



Name of LDC: File Number: Effective Date: Version : 2.0

Canadian Niagara Power Ind EB-2010-0070 Sunday, May 01, 2011

Threshold Test

Rate Class	Billed kWh B
Residential	114,325,452
General Service Less Than 50 kW	34,802,178
General Service 50 to 4,999 kW	130,523,382
Sentinel Lighting	685,193
Street Lighting	2,243,401
Unmetered Scattered Load	644,529
	283,224,135
Total Claim	824,712
Total Claim per kWh	0.002912



Name of LDC:Canadian Niagara Power Inc. - Fort ErieFile Number:EB-2010-0070Effective Date:Sunday, May 01, 2011Version : 2.0Version : 2.0

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 1	
Residential	114,325,452	40.4%	0	(17,155)	64,155	15,102	94,431	156,534
General Service Less Than 50 kW	34,802,178	12.3%	0	(5,222)	19,530	4,597	28,746	47,651
General Service 50 to 4,999 kW	130,523,382	46.1%	0	(19,586)	73,245	17,242	107,811	178,712
Sentinel Lighting	685,193	0.2%	0	(103)	385	91	566	938
Street Lighting	2,243,401	0.8%	0	(337)	1,259	296	1,853	3,072
Unmetered Scattered Load	644,529	0.2%	0	(97)	362	85	532	882
	283,224,135	100.0%	0	(42,499)	158,935	37,414	233,939	387,789

1 RSVA - Power (Excluding Global Adjustment)



Name of LDC: File Number: Effective Date: Version : 2.0

Canadian Niagara Power Inc. - Fort Erie EB-2010-0070 Sunday, May 01, 2011

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	
			1588 1
Residential	19,755,050	15.3%	67,142
General Service Less Than 50 kW	4,545,459	3.5%	15,449
General Service 50 to 4,999 kW	102,539,549	79.6%	348,502
Sentinel Lighting	0	0.0%	0
Street Lighting	2,019,061	1.6%	6,862
Unmetered Scattered Load	0	0.0%	0
	128,859,119	100.0%	437,954

1 RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Canadian Niagara Power Inc. - Fort Erie File Number: EB-2010-0070 Effective Date: Sunday, May 01, 2011

Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment One

Rate Rider Recovery Period - Years

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	114,325,452	0	156,534	67,142	0	0	223,676	0.00196
General Service Less Than 50 kW	kWh	34,802,178	0	47,651	15,449	0	0	63,100	0.00181
General Service 50 to 4,999 kW	kW	130,523,382	351,301	178,712	348,502	0	0	527,214	1.50075
Sentinel Lighting	kW	685,193	2,403	938	0	0	0	938	0.39041
Street Lighting	kW	2,243,401	7,658	3,072	6,862	0	0	9,934	1.29719
Unmetered Scattered Load	kWh	644,529	0	882	0	0	0	882	0.00137
		283,224,135	361,362	387,789	437,954	0	0	825,744	
				-	-	- 1,032	-	- 1,032	

Enter the above value onto Sheet "J2.2 Def Var Disp 2011" of the 2011 OEB IRM2 Rate Generator "J2.4 Def Var Disp 2011" of the 2011 OEB IRM3 Rate Generator



Name of LDC:Canadian Niagara Power Inc. - Fort ErieFile Number:EB-2010-0070Effective Date:Sunday, May 01, 2011Version : 2.0Sunday Nay 01, 2011

Request for Clearance of Deferral and Variance Accounts

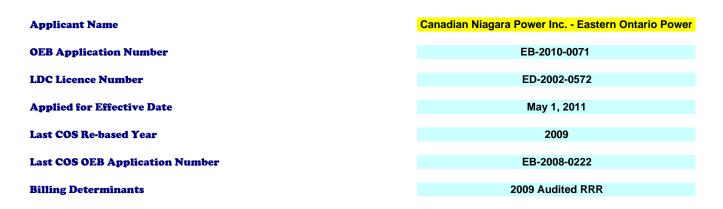
	Account Number	Principal Amounts	Interest Amounts	Total Claim
Account Description		Α	В	C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	41,999	500	42,499
RSVA - Retail Transmission Network Charge	1584	(156,723)	(2,212)	(158,935)
RSVA - Retail Transmission Connection Charge	1586	(36,761)	(653)	(37,414)
RSVA - Power (Excluding Global Adjustment)	1588	(232,993)	(946)	(233,939)
RSVA - Power (Global Adjustment Sub-account)	1588	(428,477)	(9,477)	(437,954)
Recovery of Regulatory Asset Balances	1590	53	978	1,032
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	812,902	11,811	824,712
	Total	0	0	0

2011 IRM3 Deferral and Variance Account Workform CNPI – Gananoque



Name of LDC:Canadian Niagara Power Inc. - Eastern Ontario PowerFile Number:EB-2010-0071Effective Date:Sunday, May 01, 2011Version : 2.0Version : 2.0

LDC Information



Global Adjustment Elections





 Name of LDC:
 Canadian Niagara Power Inc. - Eastern Ontario Power

 File Number:
 EB-2010-0071

 Effective Date:
 Sunday, May 01, 2011

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Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.4 2010 Transfer to 1595 IRM	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
E1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
G1.1 Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC:Canadian Niagara Power Inc. - Eastern Ontario PowerFile Number:EB-2010-0071Effective Date:Sunday, May 01, 2011Version : 2.0Sunday Nay 01, 2011

Rate Class and Billing Determinants

				2009 Aud	ited RRR	
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	29,647,212		4,129,857
GSLT50	General Service Less Than 50 kW	Customer	kWh	13,214,880		796,858
GSGT50	General Service 50 to 4,999 kW	Customer	kW	17,408,000	54,162	13,672,243
Sen	Sentinel Lighting	Connection	kW	20,703	228	0
SL	Street Lighting	Connection	kW	555,872	1,677	500,284
USL	Unmetered Scattered Load	Connection	kWh	156,000		
NA	Rate Class 7	NA	NA			
NA	Rate Class 8	NA	NA			
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			

19,099,242

B1.3 Rate Class And Bill Det



 Name of LDC:
 Canadian Niagara Power Inc. - Eastern Ontario Power

 File Number:
 EB-2010-0071

 Effective Date:
 Sunday, May 01, 2011

 Version : 2.0
 Sunday

2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

	Account Number	Principal Amounts	Interest Amount	Total Balance
Account Description		Α	в	C = A + B
Group 1 Accounts				
LV Variance Account	1550	116,887.00	1,533.00	118,420.00
RSVA - Wholesale Market Service Charge	1580	390,422.00	38,940.00	429,362.00
RSVA - Retail Transmission Network Charge	1584	199,342.00	33,004.00	232,346.00
RSVA - Retail Transmission Connection Charge	1586	148,783.00	15,196.00	163,979.00
RSVA - Power (Excluding Global Adjustment)	1588	(448,377.00)	(95,268.00)	(543,645.00)
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	(225,736.00)	(5,015.00)	(230,751.00)
Recovery of Regulatory Asset Balances	1590	116,730.00	(56,041.00)	60,689.00
Sub-Total - Group 1 Accounts		298,051.00	(67,651.00)	230,400.00
Board ordered disposition of immaterial amounts too small for rate riders				
IRM3 tax sharing z-factor		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	(298,051.00)	67,651.00	(230,400.00)
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(298,051.00)	67,651.00	(230,400.00)

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Account Description	
RSVA - Power (Global Adjustment Sub-account) - when a	separate rate rider

Disposition and recovery of Regulatory Balances Account

Rate Rider Recovery

Deferral Variance Recovery May 1, 2010 to December 31, 2010	
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	

Balance of Disposition and recovery of Regulatory Balances Account

No

Account Number	Principal Amounts	Interest Amount	Total Balance
1588	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00
1595	0.00	0.00	0.00



 Name of LDC:
 Canadian Niagara Power Inc. - Eastern Ontario Power

 File Number:
 EB-2010-0071

 Effective Date:
 Sunday, May 01, 2011

 Version : 2.0
 2011

Deferral Variance - Continuity Schedule 2009

	Account Number	Opening Principal Amounts as of Jan-1- 09	Transactions (additions) during 2009, excluding interest and adjustments 1	Transactions (reductions) during 2009, excluding interest and adjustments 1	Adjustments during 2009 - instructed by Board 2	Adjustments during 2009 - other 3	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec- 31-09	Opening Interest Amounts as of Jan-1- 09	Interest Jan-1 to Dec31-09	Transfer of Board- approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec- 31-09	Total Closing Amounts as of Dec- 31-09	Deferral Variance Disposition Balances as of Dec- 31-09	RRR Filing Amount as of Dec-31-09	Difference
Account Description													A	в	с	D = A + B - C
LV Variance Account	1550	0	3,614	(43,339)				(39,725)	0	(84)		(84)	(39,810)	(116,887)	(156,696)	(0)
RSVA - Wholesale Market Service Charge	1580	0	12,638	(111,281)				(98,643)	0	(4,868)		(4,868)	(103,511)	(424,242)	(527,753)	(0)
RSVA - Retail Transmission Network Charge	1584	0	14,369	(50,282)				(35,913)	0	(2,473)		(2,473)	(38,386)	(229,732)	(268,118)	0
RSVA - Retail Transmission Connection Charge	1586	0	42,788	(107,847)				(65,059)	0	(1,350)		(1,350)	(66,409)	(162,028)	(228,437)	(0)
RSVA - Power (Excluding Global Adjustment)	1588	0	106,137	(475,017)				(368,880)	0	4,564		4,564	(364,316)	537,765	173,449	(0)
RSVA - Power (Global Adjustment Sub-account)	1588	0	593,939	(19,690)				574,250	0	3,938		3,938	578,188	227,790	805,978	0
Recovery of Regulatory Asset Balances	1590	0	0	(2)				(2)	0	(075)		(075)	(277)	(59,158)	(50,405.)	(0)
		U	U	(3)				(3)	0	(275)		(275)	(211)	(59,156)	(59,435)	(0)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0	0		0	0	0			
Total		0	773,486	(807,459)	0	0	0	(33,973)	8	(548)	0	(548)	(34,521)			

For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
 Provide supporting evidence is. Board Decision, CRO Order, etc.
 Provide supporting autometrix of the signature of the signature than approximate they relate to
 This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

 Name of LDC:
 Canadian Niagara Power Inc. - Eastern Ontario Power

 File Number:
 EB-2010-0071

 Effective Date:
 Sunday, May 01, 2011

 Version : 2.0
 Version : 2.0

Deferral Variance - Continuity Schedule Final

	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board- approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 1	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 1	Interest Amounts to be disposed	Total Claim
Account Description		A	В	C = A + B	D	E	F	G	н	I = D + E + F + G +H	J = C + I
LV Variance Account	1550	(39,725)		(39,725)	(84)	1,322		(287)	(116)	835	(38,890)
RSVA - Wholesale Market Service Charge	1580	(98,643)		(98,643)	(4,868)	4,414		(712)	(289)	(1,454)	(100,097)
RSVA - Retail Transmission Network Charge	1584	(35,913)		(35,913)	(2,473)	2,254		(259)	(105)	(583)	(36,496)
RSVA - Retail Transmission Connection Charge	1586	(65,059)		(65,059)	(1,350)	1,682		(469)	(190)	(328)	(65,387)
RSVA - Power (Excluding Global Adjustment)	1588	(368,880)	337,240	(31,640)	4,564	(5,070)		(228)	(93)	(827)	(32,467)
RSVA - Power (Global Adjustment Sub-account)		574,250	(409,303)	164,947	3,938	(2,552)		1,190	483	3,058	168,005
Recovery of Regulatory Asset Balances	1590	(3)		(3)	(275)	1,320		(0)	(0)	1,045	1,043
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0	0
Total		(33,973)	(72,063)	(106,036)	(548)	3,370	0	(765)	(310)	1,747	(104,289)

¹ Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467	Monday, January 31, 2011	0.89	0.0756
Sunday, February 28, 2010	0.55	0.0422	Monday, February 28, 2011	0.89	0.0683
Wednesday, March 31, 2010	0.55	0.0467	Thursday, March 31, 2011	0.89	0.0756
Friday, April 30, 2010	0.55	0.0452	Saturday, April 30, 2011	0.89	0.0732
Monday, May 31, 2010	0.55	0.0467	Effective Rate		0.2926
Wednesday, June 30, 2010	0.55	0.0452			
Saturday, July 31, 2010	0.89	0.0756			
Tuesday, August 31, 2010	0.89	0.0756			
Thursday, September 30, 2010	0.89	0.0732			
Sunday, October 31, 2010	0.89	0.0756			
Tuesday, November 30, 2010	0.89	0.0732			
Friday, December 31, 2010	0.89	0.0756			



Name of LDC: File Number: Effective Date: Version : 2.0

Canadian Niagara Power Ind EB-2010-0071 Sunday, May 01, 2011

Threshold Test

Rate Class	Billed kWh B
Residential	29,647,212
General Service Less Than 50 kW	13,214,880
General Service 50 to 4,999 kW	17,408,000
Sentinel Lighting	20,703
Street Lighting	555,872
Unmetered Scattered Load	156,000
	61,002,667
Total Claim	(104,289)
Total Claim per kWh	- 0.001710



Name of LDC:Canadian Niagara Power Inc. - Eastern Ontario PowerFile Number:EB-2010-0071Effective Date:Sunday, May 01, 2011Version : 2.0Sunday Nay 01, 2011

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 1	
Residential	29,647,212	48.6%	(18,901)	(48,647)	(17,737)	(31,778)	(15,779)	(132,841)
General Service Less Than 50 kW	13,214,880	21.7%	(8,425)	(21,684)	(7,906)	(14,165)	(7,033)	(59,212)
General Service 50 to 4,999 kW	17,408,000	28.5%	(11,098)	(28,564)	(10,415)	(18,659)	(9,265)	(78,001)
Sentinel Lighting	20,703	0.0%	(13)	(34)	(12)	(22)	(11)	(93)
Street Lighting	555,872	0.9%	(354)	(912)	(333)	(596)	(296)	(2,491)
Unmetered Scattered Load	156,000	0.3%	(99)	(256)	(93)	(167)	(83)	(699)
	61,002,667	100.0%	(38,890)	(100,097)	(36,496)	(65,387)	(32,467)	(273,337)

1 RSVA - Power (Excluding Global Adjustment)



Name of LDC: File Number: Effective Date: Version : 2.0

 Canadian Niagara Power Inc. - Eastern Ontario Power EB-2010-0071
 Sunday, May 01, 2011

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	
			1588 1
Residential	4,129,857	21.6%	36,328
General Service Less Than 50 kW	796,858	4.2%	7,010
General Service 50 to 4,999 kW	13,672,243	71.6%	120,267
Sentinel Lighting	0	0.0%	0
Street Lighting	500,284	2.6%	4,401
Unmetered Scattered Load	0	0.0%	0
	19,099,242	100.0%	168,005

1 RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power File Number: EB-2010-0071 Effective Date: Sunday, May 01, 2011

Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment One

Rate Rider Recovery Period - Years

Rate Rider Effective To Date

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	29,647,212	0	(132,841)	36,328	0	0	(96,513)	0.00000
General Service Less Than 50 kW	kWh	13,214,880	0	(59,212)	7,010	0	0	(52,203)	0.00000
General Service 50 to 4,999 kW	kW	17,408,000	54,162	(78,001)	120,267	0	0	42,266	0.00000
Sentinel Lighting	kW	20,703	228	(93)	0	0	0	(93)	0.00000
Street Lighting	kW	555,872	1,677	(2,491)	4,401	0	0	1,910	0.00000
Unmetered Scattered Load	kWh	156,000	0	(699)	0	0	0	(699)	0.00000
		61,002,667	56,067	(273,337)	168,005	0	0	(105,332)	
				-	-	1,043	-	1,043	
									Establish a share sales and others

Enter the above value onto Sheet "J2.2 Def Var Disp 2011" of the 2011 OEB IRM2 Rate Generator "J2.4 Def Var Disp 2011" of the 2011 OEB IRM3 Rate Generator



Name of LDC:Canadian Niagara Power Inc. - Eastern Ontario PowerFile Number:EB-2010-0071Effective Date:Sunday, May 01, 2011Version : 2.0Sunday, May 01, 2011

Request for Clearance of Deferral and Variance Accounts

	Account Number	Principal Amounts	Interest Amounts	Total Claim
Account Description		Α	В	C = A + B
LV Variance Account	1550	39,725	(835)	38,890
RSVA - Wholesale Market Service Charge	1580	98,643	1,454	100,097
RSVA - Retail Transmission Network Charge	1584	35,913	583	36,496
RSVA - Retail Transmission Connection Charge	1586	65,059	328	65,387
RSVA - Power (Excluding Global Adjustment)	1588	31,640	827	32,467
RSVA - Power (Global Adjustment Sub-account)	1588	(164,947)	(3,058)	(168,005)
Recovery of Regulatory Asset Balances	1590	3	(1,045)	(1,043)
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(106,036)	1,747	(104,289)
	Total	0	0	0

2011 IRM3 Shared Tax Savings Workform CNPI – Fort Erie CNPI - Gananoque



Name of LDC:Canadian Niagara Power Inc. - Fort ErieFile Number:IRM3Effective Date:Sunday, May 01, 2011Version : 1.0

LDC Information

Applicant Name	Canadian Niagara Power Inc Fort Erie
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0572
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0223



Name of LDC:Canadian Niagara Power Inc. - Fort ErieFile Number:IRM3Effective Date:Sunday, May 01, 2011Version : 1.0

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Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Name of LDC:Canadian Niagara Power Inc. - Fort ErieFile Number:IRM3Effective Date:Sunday, May 01, 2011Version : 1.0Version : 1.0

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year

2009

Last COS OEB Application Number

EB-2008-0223

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B		Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	17,368	144,908,265		17.98	0.0151	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,595	51,795,147		20.76	0.0224	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	179	166,344,327	457,378	132.27		7.1799
USL	Unmetered Scattered Load	Connection	kWh	28	444,370		69.34	0.0408	
Sen	Sentinel Lighting	Connection	kW	1,051	877,992	2,664	3.75		4.2273
SL	Street Lighting	Connection	kW	3,684	2,766,461	8,380	4.90		9.5579
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC:Canadian Niagara Power Inc. - Fort ErieFile Number:IRM3Effective Date:Sunday, May 01, 2011

Calculated Re-Based Revenue From Rates



Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	17,368	144,908,265	0	17.98	0.0151	0.0000	3,747,320	2,188,115	0	5,935,434
General Service Less Than 50 kW	1,595	51,795,147	0	20.76	0.0224	0.0000	397,346	1,160,211	0	1,557,558
General Service 50 to 4,999 kW	179	166,344,327	457,378	132.27	0.0000	7.1799	284,116	0	3,283,928	3,568,044
Unmetered Scattered Load	28	444,370	0	69.34	0.0408	0.0000	23,298	18,130	0	41,429
Sentinel Lighting	1,051	877,992	2,664	3.75	0.0000	4.2273	47,295	0	11,262	58,557
Street Lighting	3,684	2,766,461	8,380	4.90	0.0000	9.5579	216,619	0	80,095	296,714
							4,715,994	3,366,456	3.375.285	11.457.736



Name of LDC:Canadian Niagara Power Inc. - Fort ErieFile Number:IRM3Effective Date:Sunday, May 01, 2011Version : 1.0Version : 1.0

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2009	2010	2011	2012
Taxable Capital	\$45,202,093	\$45,202,093	\$45,202,093	\$45,202,093
Deduction from taxable capital up to \$15,000,000	\$ 2,300,372	\$ 2,300,372	\$ 2,300,372	\$ 2,300,372
Net Taxable Capital	\$42,901,721	\$42,901,721	\$42,901,721	\$42,901,721
Rate	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 96,529	\$ 31,912	\$-	\$-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	2009 \$ 1,129,975	2010 \$ 1,129,975	2011 \$ 1,129,975	2012 \$ 1,129,975
Corporate Tax Rate	33.00%	31.00%	28.25%	26.25%
Tax Impact	\$ 372,892	\$ 350,292	\$ 319,218	\$ 296,618
Grossed-up Tax Amount	\$ 556,555	\$ 507,670	\$ 444,903	\$ 402,194
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 96,529	\$ 31,912	\$ -	\$-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 556,555	\$ 507,670	\$ 444,903	\$ 402,194
Total Tax Related Amounts	\$ 653,084	\$ 539,582	\$ 444,903	\$ 402,194
Incremental Tax Savings		-\$ 113,502	-\$ 208,181	-\$ 250,889
Sharing of Tax Savings (50%)		-\$ 56,751	-\$ 104,090	-\$ 125,445



Name of LDC:Canadian Niagara Power Inc. - Fort ErieFile Number:IRM3Effective Date:Sunday, May 01, 2011Version : 1.0IRM3

Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$5,935,434.4815	51.80%	-\$53,922	144,908,265	0	-\$0.0004	
General Service Less Than 50 kW	\$1,557,558	13.59%	-\$14,150	51,795,147	0	-\$0.0003	
General Service 50 to 4,999 kW	\$3,568,044	31.14%	-\$32,415	166,344,327	457,378		-\$0.0709
Unmetered Scattered Load	\$41,429	0.36%	-\$376	444,370	0	-\$0.0008	
Sentinel Lighting	\$58,557	0.51%	-\$532	877,992	2,664		-\$0.1997
Street Lighting	\$296,714	2.59%	-\$2,696	2,766,461	8,380		-\$0.3217
	\$11,457,736	100.00%	-\$104,090				
	Н		-				

1

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator. 2011 Third Generation Incentive Mechanism Application Canadian Niagara Power Inc. – Fort Erie and Gananoque EB-2010-0070 EB-2010-0071 Filed: November 8, 2010

2011 IRM3 RTSR Adjustment Workform CNPI – Fort Erie



C: Canadian Niagara Power Inc. - Fort Erie EB-2010-0070

LDC Information

Applicant Name	Canadian Niagara Power Inc Fort Erie
OEB Application Number	EB-2010-0070
LDC Licence Number	ED-2002-0572
Application Type	IRM3



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Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
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B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst WhsI	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesa
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



DC: Canadian Niagara Power Inc. - Fort Erie er: EB-2010-0070

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

				RTSR -
Rate Group	Rate Class	Vol Metric	RTSR - Network	Connection
RES	Residential	kWh	0.0058	0.0053
GSLT50	General Service Less Than 50 kW	kWh	0.0053	0.0046
GSGT50	General Service 50 to 4,999 kW	kW	2.1717	1.8560
USL	Unmetered Scattered Load	kWh	0.0053	0.0046
Sen	Sentinel Lighting	kW	1.7334	1.4649
SL	Street Lighting	kW	1.6378	1.4348
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh	Yes
Loss Adjusted Metered kW	No

Rate Class	Vol Metric	Metered kWh M A	letered kW B	Applicable Loss Factor C	Load Factor 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	111,596,385	0	1.0391		115,959,804
General Service Less Than 50 kW	kWh	33,818,908	0	1.0391		35,141,227
General Service 50 to 4,999 kW	kW	127,215,229	366,305	1.0391	47.60%	132,189,344
Unmetered Scattered Load	kWh	644,529	0	1.0391		669,730
Sentinel Lighting	kW	684,717	2,257	1.0391	41.58%	711,489
Street Lighting	kW	2,164,346	7,658	1.0391	38.74%	2,248,972
Total		276,124,114	376,220			286,920,567



 Name of LDC:
 Canadian Niagara Power Inc. - Fort Erie

 File Number:
 EB-2010-0070

 Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

			ve January 2009		ve July 1, 2009		ve January , 2010	Effective January 1, 2011	
Rate Description	Vol Metric	Rate		Rate		Rate		Rate	
Network Service Rate	kW	\$	2.57	\$	2.66	\$	2.97	\$	2.97
Line Connection Service Rate	kW	\$	0.70	\$	0.70	\$	0.73	\$	0.73
Transformation Connection Service Rate	kW	\$	1.62	\$	1.57	\$	1.71	\$	1.71

Hydro One Sub-Transmission Rates		ive May 1, 2008		ive May 1, 2009		ive May 1, 2010	Effective May 1, 2011	
Rate Description	Vol Metric	Rate	Rate		Rate		Rate	
Network Service Rate	kW	\$ 2.01	\$	2.24	\$	2.65	\$	2.65
Line Connection Service Rate	kW	\$ 0.50	\$	0.60	\$	0.64	\$	0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$	1.39	\$	1.50	\$	1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$	1.99	\$	2.14	\$	2.14

Hydro One Sub-Transmission Rate Rider 6A		tive May 1, 2008		ve May 1, 2009		tive May 1, 2010	Effective May 1, 2011		
Rate Description	Vol Metric	Rate	I	Rate		Rate		Rate	
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$		\$	0.0470	\$	0.0470	
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$	-	-\$	0.0250	-\$	0.0250	
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$	-	\$	0.0580	\$	0.0580	
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$	-	-\$	0.0750	-\$	0.0750	
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$	-	\$	0.0050	\$	0.0050	



Canadian Niagara Power Inc. - Fort Erie EB-2010-0070

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

		Network	(Line	Connec	tion	Transform	ation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,205	\$2.57	\$ 123,887	49,034	\$0.70	\$ 34,324	49,034	\$1.62	\$ 79,435	\$ 113,759
February	46,296	\$2.57	\$ 118,981	47,593	\$0.70	\$ 33,315	47,593	\$1.62	\$ 77,101	\$ 110,416
March	45,693	\$2.57	\$ 117,431	45,693	\$0.70	\$ 31,985	45,693	\$1.62	\$ 74,023	\$ 106,008
April	60,626	\$2.57	\$ 155,809	65,648	\$0.70	\$ 45,954	65,648	\$1.62	\$106,350	\$ 152,303
May	36,451	\$2.57	\$ 93,679	40,074	\$0.70	\$ 28,052	40,074	\$1.62	\$ 64,920	\$ 92,972
June	46,772	\$2.57	\$ 120,204	47,630	\$0.70	\$ 33,341	47,630	\$1.62	\$ 77,161	\$ 110,502
July	44,795	\$2.66	\$ 119,155	45,622	\$0.70	\$ 31,935	45,622	\$1.57	\$ 71,627	\$ 103,562
August	55,322	\$2.66	\$ 147,157	56,282	\$0.70	\$ 39,397	56,282	\$1.57	\$ 88,363	\$ 127,760
September	41,277	\$2.66	\$ 109,664	42,180	\$0.70	\$ 29,526	42,180	\$1.57	\$ 66,223	\$ 95,749
October	39,195	\$2.66	\$ 104,259	39,756	\$0.70	\$ 27,829	39,756	\$1.57	\$ 62,417	\$ 90,246
November	41,979	\$2.66	\$ 111,664	42,940	\$0.70	\$ 30,058	42,940	\$1.57	\$ 67,416	\$ 97,474
December	51,813	\$2.66	\$ 137,823	54,448	\$0.70	\$ 38,114	54,448	\$1.57	\$ 85,483	\$ 123,597
2000111201	01,010	Ψ2.00	¢ 101,020	01,110	φ σ σ	φ σσ,	01,110	\$ 1101	\$ 55,155	\$ 120,001
Total	558,424	\$2.61	\$1,459,711	576,900	\$0.70	\$403,830	576,900	\$1.60	\$920,517	\$1,324,347
	· · · · ·			· · ·			,			<u> </u>
Hydro One										
	[Networl	<u> </u>	Line	Connec	tion	Line Tr	ansforn	nation	Total Line
Month	Units Billed		Amount	Units Billed		Amount	Units Billed	Rate	Amount	Amount
	00	ituto	,	0		, c	00 204	iiuio		
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$-
March		\$-			\$ -			\$ -		\$-
April		\$-			\$-			\$ -		\$-
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		-			Ŧ	*		-		÷
Total										
lotai		Network	<u> </u>	Line	Connec	tion	l ine Tr	ansforn	nation	Total Line
Month	Units Billed		Amount	Units Billed	Rate	Amount	Units Billed		Amount	Amount
Month	onits blied	Nate	Amount	onits billed	Nate	Amount	onits billed	Mate	Amount	Anount
January	48,205	\$2.57	\$ 123,887	49,034	\$0.70	\$ 34,324	49,034	\$1.62	\$ 79,435	\$ 113,759
February	46,296	\$2.57	\$ 118,981	47,593	\$0.70	\$ 33,315	47,593	\$1.62	\$ 77,101	\$ 110,416
March	45,693	\$2.57	\$ 117,431	45,693	\$0.70	\$ 31,985	45,693	\$1.62	\$ 74,023	\$ 106,008
April	60,626	\$2.57	\$ 155,809	65,648	\$0.70	\$ 45,954	65,648	\$1.62	\$106,350	\$ 152,303
	36,451	\$2.57 \$2.57		40,074	\$0.70		40,074	\$1.62 \$1.62	\$ 64,920	\$ 92,972
May					\$0.70 \$0.70					
June	46,772	\$2.57 \$2.66	\$ 120,204 \$ 119,155	47,630	\$0.70 \$0.70	\$ 33,341 \$ 31,935	47,630 45,622	\$1.62 \$1.57	\$ 77,161 \$ 71,627	\$ 110,502 \$ 103,562
July	44,795			45,622						
August	55,322	\$2.66	\$ 147,157	56,282	\$0.70	\$ 39,397	56,282	\$1.57	\$ 88,363	\$ 127,760
September	41,277	\$2.66	\$ 109,664	42,180	\$0.70	\$ 29,526	42,180	\$1.57	\$ 66,223	\$ 95,749
October	39,195	\$2.66	\$ 104,259	39,756	\$0.70	\$ 27,829	39,756	\$1.57	\$ 62,417	\$ 90,246
November	41,979	\$2.66	\$ 111,664	42,940	\$0.70	\$ 30,058	42,940	\$1.57	\$ 67,416	\$ 97,474
December	51,813	\$2.66	\$ 137,823	54,448	\$0.70	\$ 38,114	54,448	\$1.57	\$ 85,483	\$ 123,597
Total	558,424	\$2.61	\$1,459,711	576,900	\$0.70	\$403,830	576,900	\$1.60	\$920,517	\$1,324,347
i otai	556,424	φ2.01	φ1,459,711	576,900	φ0.70	φ403,030	576,900	φ1.00	φ920,517	φ1,324,347



Canadian Niagara Power Inc. - Fort Erie EB-2010-0070

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO										
1200		Network	r	Line	e Connecti	on	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed		Amount	Amount
January	48,205	\$2.9700	\$ 143,169	49,034	\$0.7300	\$ 35,795	49,034	\$1.7100	\$ 83,848	\$ 119,643
February	46,296	\$2.9700	\$ 137,499	47,593	\$0.7300	\$ 34,743	47,593	\$1.7100	\$ 81,384	\$ 116,127
March	45,693	\$2.9700	\$ 135,708	45,693	\$0.7300	\$ 33,356	45,693	\$1.7100	\$ 78,135	\$ 111,491
April	60,626	\$2.9700	\$ 180,059	65,648	\$0.7300	\$ 47,923	65,648	\$1.7100	\$112,258	\$ 160,181
May	36,451	\$2.9700	\$ 108,259	40,074	\$0.7300	\$ 29,254	40,074	\$1.7100	\$ 68,527	\$ 97,781
June	46,772	\$2.9700	\$ 138,913	47,630	\$0.7300	\$ 34,770	47,630	\$1.7100	\$ 81,447	\$ 116,217
July	44,795	\$2.9700	\$ 133,041	45,622	\$0.7300	\$ 33,304	45,622	\$1.7100	\$ 78,014	\$ 111,318
August	55,322	\$2.9700	\$ 164,306	56,282	\$0.7300	\$ 41,086	56,282	\$1.7100	\$ 96,242	\$ 137,328
September	41,277	\$2.9700	\$ 122,593	42,180	\$0.7300	\$ 30,791	42,180	\$1.7100	\$ 72,128	\$ 102,919
October	39,195	\$2.9700	\$ 116,409	39,756	\$0.7300	\$ 29,022	39,756	\$1.7100	\$ 67,983	\$ 97,005
November	41,979	\$2.9700	\$ 124,678	42,940	\$0.7300	\$ 31,346	42,940	\$1.7100	\$ 73,427	\$ 104,774
December	51,813	\$2.9700	\$ 153,885	54,448	\$0.7300	\$ 39,747	54,448	\$1.7100	\$ 93,106	\$ 132,853
Total	558,424	\$2.9700	\$1,658,519	576,900	\$0.7300	\$421,137	576,900	\$1.7100	\$986,499	\$1,407,636
Hydro One										
nyaro ene		Network		Line	e Connecti	on	Line	Transform	ation	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
		es Hydro One Ra and Sub-Transm		Includes B1 3 LITP's an	Hydro One Rat d Sub-Transmis	e Rider				
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$-
February	_	\$2.6970	\$ -	_	\$0.6150	\$ -	_	\$1.5000	\$ -	\$- \$-
March	_	\$2.6970	\$ -	_	\$0.6150	\$ -	_	\$1.5000	\$ -	\$- \$-
April	-	\$2.6970	\$ -		\$0.6150	\$ -		\$1.5000	ş - \$ -	\$- \$-
	-	\$2.6970	\$ -			\$ -			ş - \$ -	\$- \$-
May	-	\$2.6970	5 - \$ -	-	\$0.6150	\$ - \$ -	-	\$1.5000	\$ - \$ -	
June	-		5 - \$ -	-	\$0.6150		-	\$1.5000	\$ - \$ -	Ψ
July	-	\$2.6970 \$2.6970	ъ - \$ -	-	\$0.6150	\$ - \$ -	-	\$1.5000	\$- \$-	\$- \$-
August	-	\$2.6970	5 - \$ -	-	\$0.6150	\$ - \$ -	-	\$1.5000	\$ - \$ -	ъ - \$ -
September	-		ъ - \$ -	-	\$0.6150	\$ - \$ -	-	\$1.5000		ъ - \$ -
October	-	\$2.6970	•	-	\$0.6150		-	\$1.5000	Ψ	
November	-	\$2.6970	Ψ	-	\$0.6150	Ψ	-	\$1.5000	Ψ	Ψ
December	-	\$2.6970	\$-	-	\$0.6150	\$-	-	\$1.5000	\$-	\$ -
Total	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
Total										
Total		Network		Line	e Connecti	on	Line	Transform	ation	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,205	\$2.9700	\$ 143,169	49,034	\$0.7300	\$ 35,795	49,034	\$1.7100	\$ 83,848	\$ 119,643
February	46,296	\$2.9700	\$ 137,499	47,593	\$0.7300	\$ 34,743	47,593	\$1.7100	\$ 81,384	\$ 116,127
March	45,693	\$2.9700	\$ 135,708	45,693	\$0.7300	\$ 33,356	45,693	\$1.7100	\$ 78,135	\$ 111,491
April	60,626	\$2.9700	\$ 180,059	65,648	\$0.7300	\$ 47,923	65,648	\$1.7100	\$112,258	\$ 160,181
May	36,451	\$2.9700	\$ 108,259	40,074	\$0.7300	\$ 29,254	40,074	\$1.7100	\$ 68,527	\$ 97,781
June	46,772	\$2.9700	\$ 138,913	47,630	\$0.7300	\$ 34,770	47,630	\$1.7100	\$ 81,447	\$ 116,217
July	44,795	\$2.9700	\$ 133,041	45,622	\$0.7300	\$ 33,304	45,622	\$1.7100	\$ 78,014	\$ 111,318
August	55,322	\$2.9700	\$ 164,306	56,282	\$0.7300	\$ 41,086	56,282	\$1.7100	\$ 96,242	\$ 137,328
September	41,277	\$2.9700	\$ 122,593	42,180	\$0.7300	\$ 30,791	42,180	\$1.7100	\$ 72,128	\$ 102,919
October	39,195	\$2.9700	\$ 116,409	39,756	\$0.7300	\$ 29,022	39,756	\$1.7100	\$ 67,983	\$ 97,005
November	41,979	\$2.9700	\$ 124,678	42,940	\$0.7300	\$ 31,346	42,940	\$1.7100	\$ 73,427	\$ 104,774
December	51,813	\$2.9700	\$ 153,885	54,448	\$0.7300	\$ 39,747	54,448	\$1.7100	\$ 93,106	\$ 132,853
Total	558,424	\$2.9700	\$1,658,519	576,900	\$0.7300	\$421,137	576,900	\$1.7100	\$986,499	\$1,407,636



Canadian Niagara Power Inc. - Fort Erie EB-2010-0070

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO										
		Network		Line	e Connecti	on	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
lonuoni	48.005	¢ 0.0700	£ 142.460	49.034	¢0 7200	\$ 35.795	49.034	¢ 1 7100	¢ 02.040	¢ 110.642
January	48,205 46,296	\$2.9700 \$2.9700	\$ 143,169 \$ 137,499	49,034 47,593	\$0.7300 \$0.7300	\$ 35,795 \$ 34,743	49,034 47,593	\$1.7100 \$1.7100	\$ 83,848 \$ 81,384	\$ 119,643 \$ 116,127
February	46,296 45.693			47,593						
March	- /	\$2.9700	\$ 135,708	-,	\$0.7300	\$ 33,356	45,693	\$1.7100	\$ 78,135	\$ 111,491
April	60,626	\$2.9700	\$ 180,059	65,648	\$0.7300	\$ 47,923	65,648	\$1.7100	\$112,258	\$ 160,181
May	36,451	\$2.9700	\$ 108,259	40,074	\$0.7300	\$ 29,254	40,074	\$1.7100	\$ 68,527	\$ 97,781
June	46,772	\$2.9700	\$ 138,913	47,630	\$0.7300	\$ 34,770	47,630	\$1.7100	\$ 81,447	\$ 116,217
July	44,795	\$2.9700	\$ 133,041	45,622	\$0.7300	\$ 33,304	45,622	\$1.7100	\$ 78,014	\$ 111,318
August	55,322	\$2.9700	\$ 164,306	56,282	\$0.7300	\$ 41,086	56,282	\$1.7100	\$ 96,242	\$ 137,328
September	41,277	\$2.9700	\$ 122,593	42,180	\$0.7300	\$ 30,791	42,180	\$1.7100	\$ 72,128	\$ 102,919
October	39,195	\$2.9700	\$ 116,409	39,756	\$0.7300	\$ 29,022	39,756	\$1.7100	\$ 67,983	\$ 97,005
November	41,979	\$2.9700	\$ 124,678	42,940	\$0.7300	\$ 31,346	42,940	\$1.7100	\$ 73,427	\$ 104,774
December	51,813	\$2.9700	\$ 153,885	54,448	\$0.7300	\$ 39,747	54,448	\$1.7100	\$ 93,106	\$ 132,853
Total	558,424	\$2.9700	\$1,658,519	576,900	\$0.7300	\$421,137	576,900	\$1.7100	\$986,499	\$1,407,636
Hydro One										
		Network	T	Line	e Connecti	on	Line T	ransform	ation	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
		es Hydro One R	ate Rider		Hydro One Rat					
		nd Sub-Transm		B1.3 UTR's an	d Sub-Transmis					
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$-	-	\$0.6150	\$-	-	\$1.5000	\$-	\$ -
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	-	\$2.6970	\$-	-	\$0.6150	\$-	-	\$1.5000	\$ -	\$ -
Total	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
Total										
	1	Network		Line	e Connecti	on	Line T	ransform	ation	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,205	\$2.9700	\$ 143,169	49,034	\$0.7300	\$ 35,795	49,034	\$1.7100	\$ 83,848	\$ 119,643
February	46,296	\$2.9700	\$ 137,499	47,593	\$0.7300	\$ 34,743	47,593	\$1.7100	\$ 81,384	\$ 116,127
March	45,693	\$2.9700	\$ 135,708	45,693	\$0.7300	\$ 33,356	45,693	\$1.7100	\$ 78,135	\$ 111,491
April	60,626	\$2.9700	\$ 180,059	65,648	\$0.7300	\$ 47,923	65,648	\$1.7100	\$112,258	\$ 160,181
May	36,451	\$2.9700	\$ 108,259	40,074	\$0.7300	\$ 29,254	40,074	\$1.7100	\$ 68,527	\$ 97,781
June	46,772	\$2.9700	\$ 138,913	47,630	\$0.7300	\$ 34,770	47,630	\$1.7100	\$ 81,447	\$ 116,217
July	44,795	\$2.9700	\$ 133,041	45,622	\$0.7300	\$ 33,304	45,622	\$1.7100	\$ 78,014	\$ 111,318
August	55,322	\$2.9700	\$ 164,306	56,282	\$0.7300	\$ 41,086	56,282	\$1.7100	\$ 96,242	\$ 137,328
September	41,277	\$2.9700	\$ 122,593	42,180	\$0.7300	\$ 30,791	42,180	\$1.7100	\$ 72,128	\$ 102,919
October	39,195	\$2.9700	\$ 116,409	39,756	\$0.7300	\$ 29,022	39,756	\$1.7100	\$ 67,983	\$ 97,005
November	41,979	\$2.9700	\$ 124,678	42,940	\$0.7300	\$ 31,346	42,940	\$1.7100	\$ 73,427	\$ 104,774
December	51,813	\$2.9700	\$ 153,885	54,448	\$0.7300	\$ 39,747	54,448	\$1.7100	\$ 93,106	\$ 132,853
Total	558,424	\$2.9700	\$1,658,519	576,900	\$0.7300	\$421,137	576,900	\$1.7100	\$986,499	\$1,407,636



Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric		ent RTSR - etwork	Loss Adjusted Billed kWh	Billed kW	Bi	led Amount	Billed Amount %	Curr	ent Wholesale Billing	•	sted RTSR - Network
		(A) Colur	nn H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) =	(A) * (B) or (A) * (C)	(F) = (D) / (E)		(H) = (G) * (F)	(I) = (H	l) / (B) or (H) / (C)
Residential	kWh	\$	0.0058	115,959,804	0	\$	672,567	40.17%	\$	666,218	\$	0.0057
General Service Less Than 50 kW	kWh	\$	0.0053	35,141,227	0	\$	186,249	11.12%	\$	184,490	\$	0.0052
General Service 50 to 4,999 kW	kW	\$	2.1717	132,189,344	366,305	\$	795,505	47.51%	\$	787,995	\$	2.1512
Unmetered Scattered Load	kWh	\$	0.0053	669,730	0	\$	3,550	0.21%	\$	3,516	\$	0.0052
Sentinel Lighting	kW	\$	1.7334	711,489	2,257	\$	3,912	0.23%	\$	3,875	\$	1.7170
Street Lighting	kW	\$	1.6378	2,248,972	7,658	\$	12,542	0.75%	\$	12,424	\$	1.6223
				286,920,567	376,220	\$	1,674,324	100.00%	\$	1,658,519		
							(E)		(G) Ce	ell G73 Sheet C1.2		



Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric		nt RTSR - inection	Loss Adjusted Billed kWh	Billed kW	Bi	lled Amount	Billed Amount %	Cur	rent Wholesale Billing		sted RTSR - onnection
		(A) Colur	nn J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) =	(A) * (B) or (A) * (C)	(F) = (D) / (E)		(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$	0.0053	115,959,804	0	\$	614,587	41.71%	\$	587,126	\$	0.0051
General Service Less Than 50 kW	kWh	\$	0.0046	35,141,227	0	\$	161,650	10.97%	\$	154,427	\$	0.0044
General Service 50 to 4,999 kW	kW	\$	1.8560	132,189,344	366,305	\$	679,862	46.14%	\$	649,485	\$	1.7731
Unmetered Scattered Load	kWh	\$	0.0046	669,730	0	\$	3,081	0.21%	\$	2,943	\$	0.0044
Sentinel Lighting	kW	\$	1.4649	711,489	2,257	\$	3,306	0.22%	\$	3,159	\$	1.3994
Street Lighting	kW	\$	1.4348	2,248,972	7,658	\$	10,988	0.75%	\$	10,497	\$	1.3707
				286,920,567	376,220	\$	1,473,473	100.00%	\$	1,407,636		
						_	(E)		(G) C	ell Q73 Sheet C1.2		



Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric		ted RTSR - etwork	Loss Adjusted Billed kWh	Billed kW	Bil	led Amount	Billed Amount %		Forecast lesale Billing		posed RTSR - Network
		(A) Colu	mn S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = ((A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) =	(H) / (B) or (H) / (C)
Residential	kWh	\$	0.0057	115,959,804	0	\$	666,218	40.17%	\$	666,218	\$	0.005745
General Service Less Than 50 kW	kWh	\$	0.0052	35,141,227	0	\$	184,490	11.12%	\$	184,490	\$	0.005250
General Service 50 to 4,999 kW	kW	\$	2.1512	132,189,344	366,305	\$	787,995	47.51%	\$	787,995	\$	2.151200
Unmetered Scattered Load	kWh	\$	0.0052	669,730	0	\$	3,516	0.21%	\$	3,516	\$	0.005250
Sentinel Lighting	kW	\$	1.7170	711,489	2,257	\$	3,875	0.23%	\$	3,875	\$	1.717038
Street Lighting	kW	\$	1.6223	2,248,972	7,658	\$	12,424	0.75%	\$	12,424	\$	1.622340
				286,920,567	376,220	\$	1,658,519	100.00%	\$	1,658,519		
							(E)		Cell C	G73 Sheet C1.3		



Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric		ted RTSR -	Loss Adjusted Billed kWh	Billed kW	Bil	led Amount	Billed Amount %		Forecast lesale Billing		osed RTSR - onnection
		(A) Colu	mn S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) =	(A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (I	H) / (B) or (H) / (C)
Residential	kWh	\$	0.0051	115,959,804	0	\$	587,126	41.71%	\$	587,126	\$	0.0051
General Service Less Than 50 kW	kWh	\$	0.0044	35,141,227	0	\$	154,427	10.97%	\$	154,427	\$	0.0044
General Service 50 to 4,999 kW	kW	\$	1.7731	132,189,344	366,305	\$	649,485	46.14%	\$	649,485	\$	1.7731
Unmetered Scattered Load	kWh	\$	0.0044	669,730	0	\$	2,943	0.21%	\$	2,943	\$	0.0044
Sentinel Lighting	kW	\$	1.3994	711,489	2,257	\$	3,159	0.22%	\$	3,159	\$	1.3994
Street Lighting	kW	\$	1.3707	2,248,972	7,658	\$	10,497	0.75%	\$	10,497	\$	1.3707
				286,920,567	376,220	\$	1,407,636	100.00%	\$	1,407,636		
							(E)		Cell	273 Sheet C1.3		



Name of LDC:Canadian Niagara Power Inc. - Fort ErieFile Number:EB-2010-0070

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network		SR - Network djustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1		C = B - A
Residential	kWh	0.0058	0.0057	-	0.000055
General Service Less Than 50 kW	kWh	0.0053	0.0052	-	0.000050
General Service 50 to 4,999 kW	kW	2.1717	2.1512	-	0.020500
Unmetered Scattered Load	kWh	0.0053	0.0052	-	0.000050
Sentinel Lighting	kW	1.7334	1.7170	-	0.016362
Street Lighting	kW	1.6378	1.6223	-	0.015460

Enter this value into
column"G" on sheet"L1.1
Appl For TX Network" of
the 2011 Rate Generator



Name of LDC:Canadian Niagara Power Inc. - Fort ErieFile Number:EB-2010-0070

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection (A) Column J Sheet B1.1	Proposed RTSR - Connection (B) Column S Sheet E1.2	RTSR - Network Adjustment
Residential	kWh	0.0053	0.0051	- 0.000237
General Service Less Than 50 kW	kWh	0.0046	0.0044	- 0.000206
General Service 50 to 4,999 kW	kW	1.8560	1.7731	- 0.082929
Unmetered Scattered Load	kWh	0.0046	0.0044	- 0.000206
Sentinel Lighting	kW	1.4649	1.3994	- 0.065454
Street Lighting	kW	1.4348	1.3707	- 0.064109

Enter this value into
column"G" on sheet"L2.1
Appl For TX Connect" of
the 2011 Rate Generator

2011 Third Generation Incentive Mechanism Application Canadian Niagara Power Inc. – Fort Erie and Gananoque EB-2010-0070 EB-2010-0071 Filed: November 8, 2010

2011 IRM3 RTSR Adjustment Workform CNPI – Gananoque



Canadian Niagara Power Inc. - Eastern Ontario Power EB-2010-0071

LDC Information

Applicant Name	Canadian Niagara Power Inc Eastern Ontario Power
OEB Application Number	EB-2010-0071
LDC Licence Number	ED-2002-0572
Application Type	IRM3



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C: Canadian Niagara Power Inc. - Eastern Ontario Power : EB-2010-0071

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

				RTSR -
Rate Group	Rate Class	Vol Metric	RTSR - Network	Connection
RES	Residential	kWh	0.0047	0.0039
GSLT50	General Service Less Than 50 kW	kWh	0.0044	0.0036
GSGT50	General Service 50 to 4,999 kW	kW	1.8095	1.5029
USL	Unmetered Scattered Load	kWh	0.0044	0.0036
Sen	Sentinel Lighting	kW	1.3347	1.1120
SL	Street Lighting	kW	1.3279	1.0891
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC:CanadFile Number:EB-20Version : 1.0

DC:Canadian Niagara Power Inc. - Eastern Ontario Powerer:EB-2010-0071

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh	Yes
Loss Adjusted Metered kW	No

Rate Class	Vol Metric	Metered kWh M A	letered kW B	Applicable Loss Factor C	Load Factor 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	29,586,436	0	1.0719		31,713,701
General Service Less Than 50 kW	kWh	12,624,543	0	1.0719		13,532,248
General Service 50 to 4,999 kW	kW	17,770,088	54,592	1.0719	44.61%	19,047,757
Unmetered Scattered Load	kWh	159,318	0	1.0719		170,773
Sentinel Lighting	kW	70,625	232	1.0719	41.72%	75,703
Street Lighting	kW	554,733	1,680	1.0719	45.26%	594,618
Total		60,765,743	56,504			65,134,800



Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

			ve January 2009		ve July 1, 2009	ve January 2010		e January 2011
Rate Description	Vol Metric	I	Rate	I	Rate	Rate	F	Rate
Network Service Rate	kW	\$	2.57	\$	2.66	\$ 2.97	\$	2.97
Line Connection Service Rate	kW	\$	0.70	\$	0.70	\$ 0.73	\$	0.73
Transformation Connection Service Rate	kW	\$	1.62	\$	1.57	\$ 1.71	\$	1.71

Hydro One Sub-Transmission Rates		tive May 1, 2008		ive May 1, 2009	ive May 1, 2010		ve May 1, 011
Rate Description	Vol Metric	Rate	I	Rate	Rate	I	Rate
Network Service Rate	kW	\$ 2.01	\$	2.24	\$ 2.65	\$	2.65
Line Connection Service Rate	kW	\$ 0.50	\$	0.60	\$ 0.64	\$	0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$	1.39	\$ 1.50	\$	1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$	1.99	\$ 2.14	\$	2.14

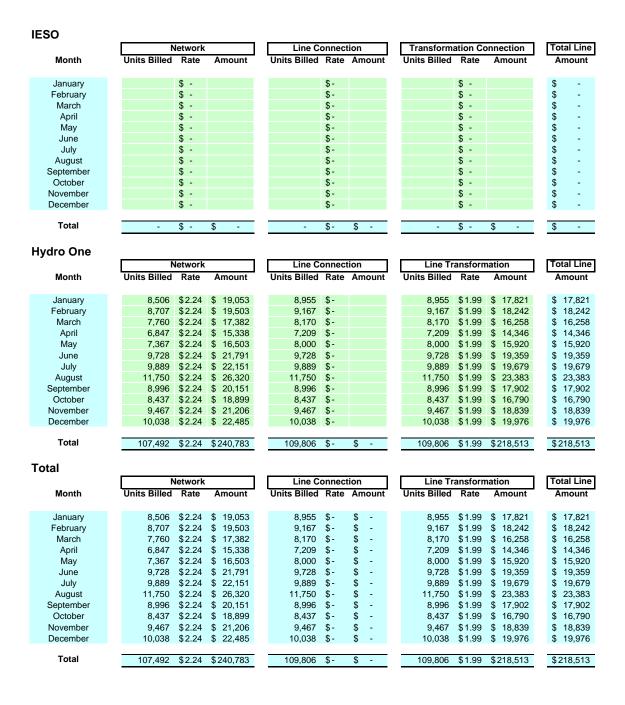
Hydro One Sub-Transmission Rate Rider 6A		ive May 1, 2008		ve May 1, 2009		tive May 1, 2010	Effec	tive May 1, 2011
Rate Description	Vol Metric	Rate	I	Rate		Rate		Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$	•	\$	0.0470	\$	0.0470
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$	-	-\$	0.0250	-\$	0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$	-	\$	0.0580	\$	0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$	-	-\$	0.0750	-\$	0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$	-	\$	0.0050	\$	0.0050



C: Canadian Niagara Power Inc. - Eastern Ontario Power EB-2010-0071

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.





Canadian Niagara Power Inc. - Eastern Ontario Power EB-2010-0071

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO										
		Network		Line	e Connecti	on	Transfor	nation Co	nnection	Total Line
Month	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	-	\$2.9700	\$-	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$-	-	\$0.7300	\$-	-	\$1.7100	\$-	\$-
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$-	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$ -
Hydro One										
		Network		Line	e Connecti	on	Line	Fransform	ation	Total Line
Month	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
		s Hydro One Rat nd Sub-Transmis			Hydro One Rate					
January	8,506	\$2.6970	\$ 22,941	8,955	\$0.6150	\$ 5,507	8,955	\$1.5000	\$ 13,433	\$ 18,940
February	8,707	\$2.6970	\$ 23,483	9,167	\$0.6150	\$ 5,638	9,167	\$1.5000	\$ 13,751	\$ 19,388
March	7,760	\$2.6970	\$ 20,929	8,170	\$0.6150	\$ 5,025	8,170	\$1.5000	\$ 12,255	\$ 17,280
April	6,847	\$2.6970	\$ 18,466	7,209	\$0.6150	\$ 4,434	7,209	\$1.5000	\$ 10,814	\$ 15,247
May	7,367	\$2.6970	\$ 19,869	8,000	\$0.6150	\$ 4,920	8,000	\$1.5000	\$ 12,000	\$ 16,920
June	9,728	\$2.6970	\$ 26,236	9,728	\$0.6150	\$ 5,983	9,728	\$1.5000	\$ 14,592	\$ 20,575
July	9,889	\$2.6970	\$ 26,671	9,889	\$0.6150	\$ 6,082	9,889	\$1.5000	\$ 14,834	\$ 20,915
August	11,750	\$2.6970	\$ 31,690	11,750	\$0.6150	\$ 7,226	11,750	\$1.5000	\$ 17,625	\$ 24,851
September	8,996	\$2.6970	\$ 24,262	8,996	\$0.6150	\$ 5,533	8,996	\$1.5000	\$ 13,494	\$ 19,027
October	8,437	\$2.6970	\$ 22,755	8,437	\$0.6150	\$ 5,189	8,437	\$1.5000	\$ 12,656	\$ 17,844
November	9,467	\$2.6970	\$ 25,532	9,467	\$0.6150	\$ 5,822	9,467	\$1.5000	\$ 14,201	\$ 20,023
December	10,038	\$2.6970	\$ 27,072	10,038	\$0.6150	\$ 6,173	10,038	\$1.5000	\$ 15,057	\$ 21,230
Total	107,492	\$2.6970	\$289,906	109,806	\$0.6150	\$67,531	109,806	\$1.5000	\$164,709	\$232,240
Total		N						- ,		Total Line
Manth	Dillari	Network	A	Billed	e Connecti	-	Billed	Fransform		
Month	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	8,506	\$2.6970	\$ 22,941	8,955	\$0.6150	\$ 5,507	8,955	\$1.5000	\$ 13,433	\$ 18,940
February	8,707	\$2.6970	\$ 23,483	9,167	\$0.6150	\$ 5,638	9,167	\$1.5000	\$ 13,751	\$ 19,388
March	7,760	\$2.6970	\$ 20,929	8,170	\$0.6150	\$ 5,025	8,170	\$1.5000	\$ 12,255	\$ 17,280
April	6,847	\$2.6970	\$ 18,466	7,209	\$0.6150	\$ 4,434	7,209	\$1.5000	\$ 10,814	\$ 15,247
May	7,367	\$2.6970	\$ 19,869	8,000	\$0.6150	\$ 4,920	8,000	\$1.5000	\$ 12,000	\$ 16,920
June	9,728	\$2.6970	\$ 26,236	9,728	\$0.6150	\$ 5,983	9,728	\$1.5000	\$ 14,592	\$ 20,575
July	9,889	\$2.6970	\$ 26,671	9,889	\$0.6150	\$ 6,082	9,889	\$1.5000	\$ 14,834	\$ 20,915
August	11,750	\$2.6970	\$ 31,690	11,750	\$0.6150	\$ 7,226	11,750	\$1.5000	\$ 17,625	\$ 24,851
September	8,996	\$2.6970	\$ 24,262	8,996	\$0.6150	\$ 5,533	8,996	\$1.5000	\$ 13,494	\$ 19,027
October	8,437	\$2.6970	\$ 22,755	8,437	\$0.6150	\$ 5,189	8,437	\$1.5000	\$ 12,656	\$ 17,844
November	9,467	\$2.6970	\$ 25,532	9,467	\$0.6150	\$ 5,822	9,467	\$1.5000	\$ 14,201	\$ 20,023
December	10,038	\$2.6970	\$ 27,072	10,038	\$0.6150	\$ 6,173	10,038	\$1.5000	\$ 15,057	\$ 21,230
Total	107,492	\$2.6970	\$289,906	109,806	\$0.6150	\$67,531	109,806	\$1.5000	\$164,709	\$232,240



Canadian Niagara Power Inc. - Eastern Ontario Power EB-2010-0071

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO										
		Network		Line	e Connecti	on	Transform	mation Co	nnection	Total Line
Month	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$-	-	\$1.7100	\$-	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$-	-	\$0.7300	\$-	-	\$1.7100	\$-	\$-
Total	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$ -
Hydro One										
		Network			e Connecti			Transform		Total Line
Month	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
		s Hydro One Rat nd Sub-Transmis		Includes B1.3 UTR's an	Hydro One Rate d Sub-Transmiss	sion Cell M50				
January	8,506	\$2.6970	\$ 22,941	8,955	\$0.6150	\$ 5,507	8,955	\$1.5000	\$ 13,433	\$ 18,940
February	8,707	\$2.6970	\$ 23,483	9,167	\$0.6150	\$ 5,638	9,167	\$1.5000	\$ 13,751	\$ 19,388
March	7,760	\$2.6970	\$ 20,929	8,170	\$0.6150	\$ 5,025	8,170	\$1.5000	\$ 12,255	\$ 17,280
April	6,847	\$2.6970	\$ 18,466	7,209	\$0.6150	\$ 4,434	7,209	\$1.5000	\$ 10,814	\$ 15,247
May	7,367	\$2.6970	\$ 19,869	8,000	\$0.6150	\$ 4,920	8,000	\$1.5000	\$ 12,000	\$ 16,920
June	9,728	\$2.6970	\$ 26,236	9,728	\$0.6150	\$ 5,983	9,728	\$1.5000	\$ 14,592	\$ 20,575
July	9,889	\$2.6970	\$ 26,671	9,889	\$0.6150	\$ 6,082	9,889	\$1.5000	\$ 14,834	\$ 20,915
August	11,750	\$2.6970	\$ 31,690	11,750	\$0.6150	\$ 7,226	11,750	\$1.5000	\$ 17,625	\$ 24,851
September	8,996	\$2.6970	\$ 24,262	8,996	\$0.6150	\$ 5,533	8,996	\$1.5000	\$ 13,494	\$ 19,027
October	8,437	\$2.6970	\$ 22,755	8,437	\$0.6150	\$ 5,189	8,437	\$1.5000	\$ 12,656	\$ 17,844
November	9,467	\$2.6970	\$ 25,532	9,467	\$0.6150	\$ 5,822	9,467	\$1.5000	\$ 14,201	\$ 20,023
December	10,038	\$2.6970	\$ 27,072	10,038	\$0.6150	\$ 6,173	10,038	\$1.5000	\$ 15,057	\$ 21,230
Total	107,492	\$2.6970	\$289,906	109,806	\$0.6150	\$67,531	109,806	\$1.5000	\$164,709	\$232,240
Total										
		Network		Line	e Connecti	on	Line	Transform	ation	Total Line
Month	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	8,506	\$2.6970	\$ 22,941	8,955	\$0.6150	\$ 5,507	8,955	\$1.5000	\$ 13,433	\$ 18,940
February	8,707	\$2.6970	\$ 23,483	9,167	\$0.6150	\$ 5,638	9,167	\$1.5000	\$ 13,751	\$ 19,388
March	7,760	\$2.6970	\$ 20,929	8,170	\$0.6150	\$ 5,025	8,170	\$1.5000	\$ 12,255	\$ 17,280
April	6,847	\$2.6970	\$ 18,466	7,209	\$0.6150	\$ 4,434	7,209	\$1.5000	\$ 10,814	\$ 15,247
May	7,367	\$2.6970	\$ 19,869	8,000	\$0.6150	\$ 4,920	8,000	\$1.5000	\$ 12,000	\$ 16,920
June	9,728	\$2.6970	\$ 26,236	9,728	\$0.6150	\$ 5,983	9,728	\$1.5000	\$ 14,592	\$ 20,575
July	9,889	\$2.6970	\$ 26,671	9,889	\$0.6150	\$ 6,082	9,889	\$1.5000	\$ 14,834	\$ 20,915
August	11,750	\$2.6970	\$ 31,690	11,750	\$0.6150	\$ 7,226	11,750	\$1.5000	\$ 17,625	\$ 24,851
September	8,996	\$2.6970	\$ 24,262	8,996	\$0.6150	\$ 5,533	8,996	\$1.5000	\$ 13,494	\$ 19,027
October	8,437	\$2.6970	\$ 22,755	8,437	\$0.6150	\$ 5,189	8,437	\$1.5000	\$ 12,656	\$ 17,844
November	9,467	\$2.6970	\$ 25,532	9,467	\$0.6150	\$ 5,822	9,467	\$1.5000	\$ 14,201	\$ 20,023
December	10,038	\$2.6970	\$ 27,072	10,038	\$0.6150	\$ 6,173	10,038	\$1.5000	\$ 15,057	\$ 21,230
Total	107,492	\$2.6970	\$289,906	109,806	\$0.6150	\$67,531	109,806	\$1.5000	\$164,709	\$232,240



Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric		nt RTSR - etwork	Loss Adjusted Billed kWh	Billed kW	Bill	led Amount	Billed Amount %	Curi	ent Wholesale Billing		sted RTSR - letwork
		(A) Colum	nn H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = ((A) * (B) or (A) * (C)	(F) = (D) / (E)		(H) = (G) * (F)	(I) = (H	l) / (B) or (H) / (C)
Residential	kWh	\$	0.0047	31,713,701	0	\$	149,054	47.98%	\$	139,091	\$	0.0044
General Service Less Than 50 kW	kWh	\$	0.0044	13,532,248	0	\$	59,542	19.17%	\$	55,562	\$	0.0041
General Service 50 to 4,999 kW	kW	\$	1.8095	19,047,757	54,592	\$	98,784	31.80%	\$	92,181	\$	1.6885
Unmetered Scattered Load	kWh	\$	0.0044	170,773	0	\$	751	0.24%	\$	701	\$	0.0041
Sentinel Lighting	kW	\$	1.3347	75,703	232	\$	310	0.10%	\$	289	\$	1.2455
Street Lighting	kW	\$	1.3279	594,618	1,680	\$	2,231	0.72%	\$	2,082	\$	1.2391
				65,134,800	56,504	\$	310,672	100.00%	\$	289,906		
							(E)		(G) Ce	ell G73 Sheet C1.2		



Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric		nt RTSR -	Loss Adjusted Billed kWh	Billed kW	Bill	led Amount	Billed Amount %	Cur	rent Wholesale Billing		sted RTSR - nnection
		(A) Colur	nn J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = ((A) * (B) or (A) * (C)	(F) = (D) / (E)		(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$	0.0039	31,713,701	0	\$	123,683	48.10%	\$	111,703	\$	0.0035
General Service Less Than 50 kW	kWh	\$	0.0036	13,532,248	0	\$	48,716	18.94%	\$	43,997	\$	0.0033
General Service 50 to 4,999 kW	kW	\$	1.5029	19,047,757	54,592	\$	82,046	31.91%	\$	74,099	\$	1.3573
Unmetered Scattered Load	kWh	\$	0.0036	170,773	0	\$	615	0.24%	\$	555	\$	0.0033
Sentinel Lighting	kW	\$	1.1120	75,703	232	\$	258	0.10%	\$	233	\$	1.0043
Street Lighting	kW	\$	1.0891	594,618	1,680	\$	1,830	0.71%	\$	1,652	\$	0.9836
				65,134,800	56,504	\$	257,148	100.00%	\$	232,240		
							(E)		(G) C	ell Q73 Sheet C1.2		



Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network		Loss Adjusted Billed kWh	Billed kW Billed Amount B		Billed Amount Billed Amount %		Forecast Wholesale Billing		Pro	posed RTSR - Network
		(A) Colum	in S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A	A) * (B) or (A) * (C)	(F) = (D) / (E)	(⊢	i) = (G) * (F)	(I) =	(H) / (B) or (H) / (C)
Residential	kWh	\$	0.0044	31,713,701	0	\$	139,091	47.98%	\$	139,091	\$	0.004386
General Service Less Than 50 kW	kWh	\$	0.0041	13,532,248	0	\$	55,562	19.17%	\$	55,562	\$	0.004106
General Service 50 to 4,999 kW	kW	\$	1.6885	19,047,757	54,592	\$	92,181	31.80%	\$	92,181	\$	1.688546
Unmetered Scattered Load	kWh	\$	0.0041	170,773	0	\$	701	0.24%	\$	701	\$	0.004106
Sentinel Lighting	kW	\$	1.2455	75,703	232	\$	289	0.10%	\$	289	\$	1.245484
Street Lighting	kW	\$	1.2391	594,618	1,680	\$	2,082	0.72%	\$	2,082	\$	1.239138
				65,134,800	56,504	\$	289,906	100.00%	\$	289,906		
							(E)		Cell G	73 Sheet C1.3		



Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric		ted RTSR -	Loss Adjusted Billed kWh	Billed kW	Bill	ed Amount	Billed Amount %		orecast esale Billing		osed RTSR - onnection
		(A) Colu	mn S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H	i) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$	0.0035	31,713,701	0	\$	111,703	48.10%	\$	111,703	\$	0.0035
General Service Less Than 50 kW	kWh	\$	0.0033	13,532,248	0	\$	43,997	18.94%	\$	43,997	\$	0.0033
General Service 50 to 4,999 kW	kW	\$	1.3573	19,047,757	54,592	\$	74,099	31.91%	\$	74,099	\$	1.3573
Unmetered Scattered Load	kWh	\$	0.0033	170,773	0	\$	555	0.24%	\$	555	\$	0.0033
Sentinel Lighting	kW	\$	1.0043	75,703	232	\$	233	0.10%	\$	233	\$	1.0043
Street Lighting	kW	\$	0.9836	594,618	1,680	\$	1,652	0.71%	\$	1,652	\$	0.9836
				65,134,800	56,504	\$	232,240	100.00%	\$	232,240		
							(E)		Cell Q	73 Sheet C1.3		



Name of LDC:Canadian Niagara Power Inc. - Eastern Ontario PowerFile Number:EB-2010-0071

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network		SR - Network djustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1		C = B - A
Residential	kWh	0.0047	0.0044	-	0.000314
General Service Less Than 50 kW	kWh	0.0044	0.0041	-	0.000294
General Service 50 to 4,999 kW	kW	1.8095	1.6885	-	0.120954
Unmetered Scattered Load	kWh	0.0044	0.0041	-	0.000294
Sentinel Lighting	kW	1.3347	1.2455	-	0.089216
Street Lighting	kW	1.3279	1.2391	-	0.088762

Enter this value into
column"G" on sheet"L1.1
Appl For TX Network" of
the 2011 Rate Generator



Name of LDC: File Number:

DC: Canadian Niagara Power Inc. - Eastern Ontario Power er: EB-2010-0071

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0039	0.0035	- 0.000378
General Service Less Than 50 kW	kWh	0.0036	0.0033	- 0.000349
General Service 50 to 4,999 kW	kW	1.5029	1.3573	- 0.145578
Unmetered Scattered Load	kWh	0.0036	0.0033	- 0.000349
Sentinel Lighting	kW	1.1120	1.0043	- 0.107714
Street Lighting	kW	1.0891	0.9836	- 0.105495

Enter this value into column"G" on sheet"L2.1 Appl For TX Connect" of the 2011 Rate Generator