

# Board Staff Supplemental Interrogatories

## 2011 IRM3 Electricity Distribution Rates Oakville Hydro Electricity Generation (“Oakville Hydro”) EB-2010-0104

### Shared Tax Savings

### Board Staff Supplemental IR No. 1

Ref: 2011 IRM3 Shared Tax Savings Workform

Ref: 2011 IRM3 Rate Generator

Sheet “B1.1 – Rate Class and Re-based Billing Determinants & Rates” of the 2011 IRM3 Shared Tax Savings Workform is reproduced below.

Last OES Re-based Year				2010							
Last OES OEB Application Number				EB-2009-0211							
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Base Distribution Volumetric Rate kWh	Rate ReBal Base Distribution Volumetric Rate kW		
				A	B	C	D	E	F		
RES	Residential	Customer	kWh	58,917	587,127,208		12.25	0.0145			
GS1750	General Service Less Than 50 kW	Customer	kWh	5,109	173,396,959		32.54	0.0143			
GS0750	General Service 50 to 999 kW	Customer	kW	833	994,844,951	1,870,520	118.84			3.8218	
GS0750	General Service 1,000 to 4,999 kW	Customer	kW	17	147,132,426	383,875	3,417.13			1.8884	
USL	Unmetered Scattered Load	Connection	kWh	996	3,881,044		11.40	0.0106			
Sen	Sentinel Lighting	Connection	kW	227	135,511	389	1.48			25.0181	
SL	Street Lighting	Connection	kW	18,783	11,730,313	33,349	1.70			10.3987	
NA	Not Applicable	NA	NA								

Sheet “E1.1 – Rate Rebalanced Base Distribution Rates” of the 2011 IRM3 Rate Generator is reproduced below.

### Rate Rebalanced Base Distribution Rates

#### Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	13.250000	-0.193402	13.056598
General Service Less Than 50 kW	Customer - 12 per year	32.540000	0.000000	32.540000
General Service 50 to 999 kW	Customer per 30 days	118.840000	0.000000	118.840000
General Service Greater Than 1,000 kW	Customer - 12 per year	3,417.130000	-48.995415	3,368.134585
Unmetered Scattered Load	Connection - 12 per year	11.400000	0.000000	11.400000
Sentinel Lighting	Connection - 12 per year	1.480000	0.885955	2.148595
Street Lighting	Connection - 12 per year	1.700000	0.824791	2.324791

#### Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.014500	-0.000212	0.014288
General Service Less Than 50 kW	kWh	0.014300	0.000000	0.014300
General Service 50 to 999 kW	kW	3.821800	0.000000	3.821800
General Service Greater Than 1,000 kW	kW	1.888400	-0.025761	1.836539
Unmetered Scattered Load	kWh	0.010600	0.000000	0.010600
Sentinel Lighting	kW	25.018100	11.301112	36.317212
Street Lighting	kW	10.398700	3.821775	14.220475

Direction: Please ignore Board Staff IR No. 2 and instead answer Board Staff Supplemental IR No.1.

Preamble: Board staff notes that the “Rate ReBal Base Rates” from Sheet E1.1 of the 2011 IRM3 Rate Generator are supposed to be entered on Sheet B1.1 of the 2011 IRM3 Shared Tax Savings Workform.

Questions / Requests:

- a) Please explain the discrepancies between the two sheets cited above. If there are errors, please advise and Board staff will make the relevant corrections.