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SENT BY COURIER & E-FILING

Toronto, December 5, 2007

Ms. Kristen Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, Suite 2700  
P.O. Box 2319  
Toronto, ON, M4P 1E4

Dear Ms. Walli:

**RE: EnWin Utilities Ltd. ("EnWin")**  
**EB-2007-0522**

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In accordance with Procedural Order No. 2 in the above noted matter, we have enclosed two paper copies of EnWin's Reply Submissions.

Should you have any questions or concerns please contact me directly.

Yours very truly,

A handwritten signature in black ink, appearing to be "C. Keizer", written over a horizontal line.

Charles Keizer

/mej

Enclosure

**ONTARIO ENERGY BOARD**

**IN THE MATTER OF the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c. 15 (Schedule B)**

**AND IN THE MATTER OF an Application by ENWIN  
Utilities Ltd. ("ENWIN") pursuant to section 78 of the *Ontario  
Energy Board Act* for an Order or Orders approving just and  
reasonable rates for the delivery and distribution of electricity  
effective August 1, 2007.**

**REPLY SUBMISSION OF ENWIN**

This is the reply submission of ENWIN. It has been organized in two parts. Part A contains a summary of ENWIN's Application and ENWIN's position in that regard. Part "B" contains reply submissions to the specific issues raised by the parties in this proceeding: Board Staff, the Vulnerable Energy Consumers Coalition ("VECC"), and the School Energy Coalition ("SEC").

**PART A: ENWIN's Application**

ENWIN filed its 2007 IRM Application on July 30, 2007. To address two historic issues that would affect its revenue requirement, ENWIN requested that the Ontario Energy Board (the "Board") approve two adjustments to historical data entered into the 2007 IRM Model. These adjustments are summarized below.

Adjustment #1:

ENWIN's 2004 income tax return erroneously included \$5,909,165 in undepreciated capital cost for a CIS asset that resulted in \$5,909,165 in Capital Cost Allowance ("CCA"). This error was corrected on ENWIN's 2006 income tax return. Because the 2006 PILs Model required ENWIN to input data from its 2004 income tax return, the erroneous CCA amount was included in ENWIN's 2006 PILs Model. Because the 2007 IRM Model produces 2007 rates based on historic 2006 rates, the 2007 IRM Model inappropriately assumes CCA for the CIS asset. An adjustment is necessary to prevent ENWIN from improperly suffering a \$3,290,454 revenue deficiency in the 2007 rate year.

Adjustment #2:

The second adjustment addresses the use of loss carry forwards to offset 2006 PILs liability and the implication of this unique tax offset on future rate recovery. This issue is a result of part of the settlement agreement from ENWIN's 2006 distribution rate proceeding (the "Settlement Agreement"). As part of the Settlement

Agreement, ENWIN agreed on a one-time basis to reduce its 2006 PILs income tax liability to \$0 and its total 2006 PILs liability to \$683,349 through the use of loss carry forwards. The Settlement Agreement anticipated an adjustment in ENWIN's 2007 rate application to adjust out this historical anomaly. Because the 2007 IRM Model produces 2007 rates based on historic 2006 rates, the 2007 IRM Model inappropriately assumes similar loss carry forwards. An adjustment is necessary to prevent ENWIN from improperly suffering an \$814,270 revenue deficiency in the 2007 rate year. Board Staff, VECC and SEC were all participants in the 2006 Settlement Agreement.

ENWIN's Application proposed the adjustments to put ENWIN in the same position it would have been had the historic circumstances described above (i.e. the CCA and loss carry forward settlement issues) not occurred.

The two adjustments were made to underlying historical feeder data in the 2006 PILs Model. The result of those adjustments was input into the 2007 IRM Model in a manner that protected the integrity of both models.

ENWIN submits that the principles and methodology by which the adjustments were made are reasonable. Further, the adjustments result in just and reasonable rates.

#### **PART B: Reply to Submissions of Board Staff, VECC and SEC**

Based on the final submissions of the parties in this proceeding, all parties seem to support ENWIN's proposed adjustments in principle:

- "In principle, VECC has no specific objections to the incorporation of the two issues raised by ENWIN into the consideration of 2007 rates." (VECC at para. 2.3 of its final submission)
- "SEC does not have an objection in principle to the PILs adjustments sought by ENWIN." (SEC at para. 2 of its final submission) (SEC did not make final submissions in respect of the CCA adjustment.)
- [*CCA adjustment*] "Staff has examined the 2006 tax return filed by ENWIN as requested through a Board staff interrogatory, and this return confirms that the correction has been made as stated by ENWIN. This means that the \$5,909,165 for CCA over-represented in the revenue requirements would have decreased ENWIN's PILs liability by \$3,290,454." (Board Staff at page 3 of its final submission)
- [*Loss carry forward settlement adjustment*] "ENWIN provided the recalculated 2006 PILs Model to illustrate the details of the calculation and it is consistent with adjusting for the loss carry forward. This addresses the entire loss carry forward in 2006 and would make a

“normal” level of PILs expense.” (Board Staff at page 4 of its final submission)

Despite the general support for the principle of the Application’s adjustments, Board Staff, VECC and SEC raised a number of points to which ENWIN offers the following replies.

**I. Reply to Board Staff’s Submissions**

**i) Name of LDC on Rate Schedules**

In the Board Staff submission, Board Staff requested that ENWIN “clarify that rate schedules should be in the name of “EnWin Utilities Ltd.” ENWIN submits that the 2007 IRM Model does not allow the Applicant to identify itself as “ENWIN Utilities Ltd.” To mitigate this constraint, ENWIN has made reasonable efforts to draw the connection between the current and previous names of the regulated entity. ENWIN’s position is that the model should not be amended at this juncture because the discrepancy is not adverse or confusing to any interest. If the position of the Board that the model should be so amended, ENWIN does not object, so long as such an amendment does not delay this proceeding or the implementation of any order of the Board.

**ii) New Board Staff Issue: Revision of 2006 PILs Model data**

In the Board Staff submission, Board Staff invites the Board to examine the treatment of “Changes in Regulatory Assets” at Sheet “Test Year Taxable Income”, box C53, in the 2006 PILs Model. In reply, ENWIN notes that this line item is unrelated to the issues raised by ENWIN regarding CCA and loss carry forwards.

ENWIN notes that the Application’s historical adjustments to the 2006 PILs Model address issues that stem from the 2006 Settlement Agreement and Board disposition of the 2006 EDR Application (i.e. adjusting out the CCA error for an asset that was classified as a regulatory asset during the 2006 proceedings and adjusting out the unique shift of loss carry forwards into the 2006 tax year). The historical adjustments take into account the context of the 2006 proceedings, are supported by the evidence and calculations submitted by ENWIN, and have been scrutinized according to the due processes of the Board.

The Board Staff’s new issue contrasts sharply with the adjustments sought by ENWIN. Board Staff’s new issue does not take into account the context and compromises of the 2006 EDR proceedings. In that proceeding, the 2006 PILs Model and the line item at issue were before the Board, Board Staff and the Intervenor in the original filing on August 12, 2005 and throughout a complex and lengthy application which culminated in the 2006 Settlement Agreement and the Board’s Decision on May 4, 2006. The materials Board Staff cited were all issued well before the Board approved the line item at issue as part of the final Board Decision in EB-2005-0359.

Finally, the line item at issue has remained part of the 2006 PILs Model (original and adjusted) in this proceeding. This new issue is being raised at a late juncture in the proceeding. It is not appropriate to prolong resolution of this Application in response to an issue that could have been identified and investigated earlier in this proceeding. ENWIN proposes to examine this line item during preparation of its Cost of Service application, which it anticipates filing on or before August 15, 2008.

### **iii) Implementation**

In the Board Staff's submission, Board Staff invites ENWIN to reconsider the timing of the implementation of the proposed rate increase, including through a rate rider.

In the Application, ENWIN indicated that its incremental 2007 PILs liability will be \$3,988,807. Because ENWIN filed the Application after May 1, 2007, ENWIN is not seeking to recover the full \$3,988,807 in 2007. Rather, ENWIN has reduced that amount by \$997,202 to address the fact that it is not entitled to recovery for the period before its rates became interim (i.e. May 1, 2007 through July 31, 2007).<sup>1</sup> Therefore, ENWIN is seeking to recover \$2,991,605, representing recovery of the incremental 2007 PILs liability for the remaining 9 month period from August 1, 2007 through April 30, 2008.<sup>2</sup>

ENWIN originally proposed that its recovery be carried out over 6 months from November 1, 2007 through April 30, 2008. Because the 2007 IRM Model calculates rates assuming a recovery period of 12 months, it was necessary to input a grossed-up amount of \$5,983,210.<sup>3</sup> Because the proposed implementation date of November 1, 2007 has passed, ENWIN agrees that rate recovery should occur differently than set out in the Application. The following calculations are based on the assumptions that the Board approves ENWIN's proposed adjustments, approves an effective date of August 1, 2007, and permits implementation of the proposed rates on January 1, 2008.

ENWIN proposes to change base rates by inputting \$3,988,807 into the revised 2007 IRM Model attached as Schedule "A". This input reflects ENWIN's incremental 2007 PILs liability and will result in base rates that can be used by the Board for the 2008 IRM process. Based on this input, ENWIN will recover \$1,329,602 from January 1, 2008 through April 30, 2008 in base rates.<sup>4</sup>

ENWIN suggests that a rate rider is the most appropriate means to recover the remaining \$1,662,003 representing the 5 month period of August 1, 2007 through December 31, 2007 (i.e. from the time ENWIN's rates became interim until a rate order takes effect).<sup>5</sup>

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<sup>1</sup>  $3/12 \times \$3,988,807 = \$997,202$

<sup>2</sup>  $9/12 \times \$3,988,807 = \$2,991,605$

<sup>3</sup> Rates that recover \$2,991,605 over 12 months = rates that recover \$5,983,210 over 6 months.  $12/6 \times \$2,991,605 = \$5,983,210$

<sup>4</sup>  $4/12 \times \$3,988,807 = \$1,329,602$

<sup>5</sup>  $5/12 \times \$3,988,807 = \$1,662,003$

To reduce the impact of the rate rider, ENWIN proposes to recover the rate rider over an extended period of time. If ENWIN were to recover the rate rider over 12 months, the allocation of the rate rider between rate classes and between fixed and volumetric charges could be determined by entering \$1,662,003 into the 2007 IRM Model and taking the difference between the resulting rates and the actual base rates. However, ENWIN proposes to collect the rate rider from January 1, 2008 through October 31, 2008. This timeframe reduces the number of rate changes in a year by stopping rate rider recovery on the same date that the RPP changes. Because the 2007 IRM Model calculates rates assuming a recovery period of 12 months, it was necessary to input a grossed-up amount of \$1,994,403.<sup>6</sup> The resulting rate rider is set out at Schedule “B”.

The rate impacts associated with this implementation proposal for the 2007 rate year are set out at Schedule “C”. In reply to the submissions of the parties, ENWIN submits that this revised implementation schedule correctly allocates between base rates and a rate rider. Under this proposal, there is no “grossing-up” to reverse as part of the 2008 IRM Application. The only adjustment in the 2008 rate year would be the discontinuation of the rate rider on November 1, 2008.

## **II. Reply to VECC’s Submissions**

### **i) Comprehensive Cost of Service Application**

According to VECC, in principle it “has no specific objections to the incorporation of the two issues raised by ENWIN into the consideration of 2007 rates.” However, based on VECC’s interpretation of the Board’s 2<sup>nd</sup> GIRM Report, VECC submitted that ENWIN should have addressed its PILs adjustments through a comprehensive cost of service application.

ENWIN’s proposed adjustments were developed to put ENWIN in the same position it would have been had the historic circumstances described above (i.e. the CCA and loss carry forward settlement issues) not occurred. To achieve this outcome, ENWIN’s proposed adjustments are based on historical costs, adjusted to address the CCA and loss carry forward settlement issues. A comprehensive forward test year cost of service application would not be appropriate to deal with ENWIN’s historic issues, in part because it would not put ENWIN in the same position it would have been had the historic circumstances not occurred.

ENWIN submits that the Application is not inconsistent with the Board’s 2<sup>nd</sup> GIRM Report. The 2<sup>nd</sup> GIRM Report does not prohibit applicants from requesting adjustments to the historical data entered into the 2007 IRM Model. Rather, the 2<sup>nd</sup> GIRM Report provides that the Board expects distributors to file a comprehensive cost of service application if the adjustments contemplated by the 2<sup>nd</sup> GIRM Report are “insufficient for specific cost pressures (e.g. additional capital investment)”. ENWIN submits that the two adjustments are driven by historical circumstances, not cost pressures. Further, the 2<sup>nd</sup>

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<sup>6</sup> Rates that recover \$1,662,003 over 12 months = rates that recover \$1,994,403 over 10 months.  $12/10 \times \$1,662,003 = \$1,994,403$

GIRM Report “expectation” of an application of a particular type does not prohibit a departure from that expectation: treatment of each application is left to the discretion of the Panel seized of the matter at hand.

The historic circumstances that are the subject of this Application are unique, well-defined, and narrow and therefore do not require a comprehensive cost of service application to resolve. Further, a comprehensive cost of service application in these circumstances would be inefficient, costly and impractical.

Given that VECC has no specific objections to the incorporation of the two adjustments and given the stage of this proceeding, it would be unreasonable to require ENWIN to prepare and file a comprehensive cost of service application for 2007 rates. As summed up by SEC, “a cost of service adjustment for 2007 is not possible at this late stage”

*ii) Interim Rates*

VECC raised a concern that the timing of the filing of ENWIN’s Application (July 30, 2007) relative to the effective date sought for a rate change will “result in retroactive ratemaking in principle if not in fact” since it is “unlikely that electricity consumers served by ENWIN would have been aware of the potential for a rate change as of August 1, 2007.” According to VECC, the purpose of declaring rates interim is “to give notice that the rates are potentially subject to change and, therefore, avoid the issue of retroactive ratemaking.” VECC has not provided legal authority for this position.

ENWIN submits that the use of interim rates is set out in the *Ontario Energy Board Act, 1998* (the “OEB Act”) at subsection 21(7):

The Board may make interim orders **pending the final disposition of a matter before it.** [emphasis added]

The purpose of interim rates was explained by the Supreme Court of Canada in *Bell Canada v. Canada (Canadian Radio-Television and Telecommunications Commission)* [1989] S.C.J. No. 68:

Traditionally, such interim rate orders dealing in an interlocutory manner with issues which remain to be decided in a final decision are **granted for the purpose of relieving the applicant from the deleterious effects caused by the length of the proceedings.** Such decisions are made in an expeditious manner on the basis of evidence which would often be insufficient for the purposes of the final decision. The fact that an order does not make any decision on the merits of an issue to be settled in a final decision and the fact that its purpose is to provide temporary relief against the deleterious effects of the duration of the proceedings are essential characteristics of an interim rate order. [emphasis added]

ENWIN requested in its Application that its distribution rates be made interim as of August 1, 2007 for the very purpose described by the Supreme Court of Canada: to avoid foregoing recovery during the course of this proceeding. As indicated in ENWIN's interrogatory response #5 to VECC, the Supreme Court of Canada has stated that a tribunal has the power to carry final rates back to the time at which interim rates had been set. In light of the Supreme Court of Canada's decisions and the Board's statutory power to make interim orders under subsection 21(7) of the OEB Act, the Board has the legal authority to grant ENWIN's rate relief effective August 1, 2007.

### **III. Reply to SEC's Submissions**

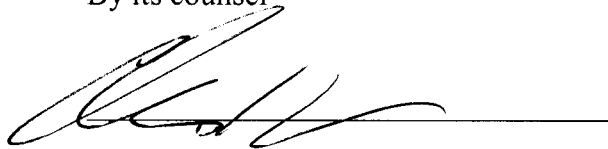
SEC submitted that the relief ENWIN is seeking could result in ENWIN recovering in rates an amount for PILs that is greater than its actual PILs. To that end, SEC has proposed that ENWIN should provide a forecast of its 2007 PILs and give the parties the opportunity to examine the forecast to ensure it is reasonable.

ENWIN submits that it should not be required to provide a PILs forecast as proposed by SEC. ENWIN's Application follows the Board's 2007 IRM process. SEC seems to support ENWIN's proposed adjustments and its reliance on the 2007 IRM process. Therefore, it is contradictory for SEC to support ENWIN's use of the 2007 IRM process, while at the same time proposing that ENWIN be required to file forecast information not required by the 2007 IRM process. As for every distributor, this approach could result in a variance between ENWIN's actual PILs costs and its Board approved PILs costs. This could be to the benefit or detriment of the distributor and is the principled treatment of PILs liability in the current ratemaking regime. SEC's proposed approach appears to be based on the time of year rather than principle and ENWIN recommends against creating a regulatory filing requirement on that basis.

All of which is respectfully submitted this 5<sup>th</sup> day of December, 2007.

**ENWIN Utilities Ltd.**

By its counsel

A handwritten signature in black ink, appearing to be 'Charles Keizer', written over a horizontal line.

Ogilvy Renault LLP  
Charles Keizer



# 2007 INCENTIVE RATE MECHANISM ADJUSTMENT

ENWIN Powerlines Ltd.

EB-2007-0522, EB-2005-0359

July 27, 2007

## Sheet 7 - Large Corporation Tax Allowance

Did the applicant receive Board approval for Large Corporation Tax in 2006?

For distributors that had a Large Corporation Tax (LCT) allowance approved in their 2006 distribution rates, this sheet will reduce rates to reflect the removal of this allowance in 2007. The reduction in the allowance will be reflected through a percentage decrease in distribution rates calculated by the ratio of 2006 LCT allowance to the 2006 Base revenue requirement. The 2006 Board-approved LCT allowance is found in your Board-approved 2006 PILs model, sheet "Test Year OCT, LCT", cell E181. The 2006 Board-approved base revenue requirement is found in your 2006 Board-approved EDR model, sheet 5-1, cell F22.

Enter your 2006 Approved LCT allowance **-\$ 3,988,807.00**

Enter your 2006 Base Revenue Requirement **\$ 45,391,929.00**

Rate Reduction Ratio **-8.79%**

Class	Monthly Service Charge (without smart meter rate adder)	Reduction by Large Corporation Tax Ratio	Adjusted Monthly Service Charge	2006 Volumetric Rate kW / kWh	Reduction by Large Corporation Tax Ratio	Adjusted Volumetric Rate kW / kWh
<b>Residential</b>	\$7.78	-\$0.68	\$8.46	\$0.0195	-\$0.0017	\$0.0212
<b>General Service Less Than 50 kW</b>	\$22.34	-\$1.96	\$24.30	\$0.0143	-\$0.0013	\$0.0156
<b>General Service 50 to 4,999 kW</b>	\$299.74	-\$26.34	\$326.08	\$3.0625	-\$0.2691	\$3.3316
<b>General Service 3,000 to 4,999 kW - Intermediate</b>	\$400.53	-\$35.20	\$435.73	\$0.3703	-\$0.0325	\$0.4028
<b>Large Use - Regular</b>	\$5,963.91	-\$524.08	\$6,487.99	\$1.7193	-\$0.1511	\$1.8704
<b>Large Use - 3TS</b>	\$20,047.43	-\$1,761.66	\$21,809.09	\$2.0367	-\$0.1790	\$2.2157
<b>Large Use - Ford Annex</b>	\$92,838.55	-\$8,158.17	\$100,996.72	\$0.0000	\$0.0000	\$0.0000
<b>Unmetered Scattered Load</b>	\$26.50	-\$2.33	\$28.83	\$0.0000	\$0.0000	\$0.0000
<b>Standby Power - APPROVED ON AN</b>	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000
<b>Sentinel Lighting</b>	\$4.52	-\$0.40	\$4.92	\$0.0000	\$0.0000	\$0.0000
<b>Street Lighting</b>	\$1.76	-\$0.15	\$1.91	\$0.0000	\$0.0000	\$0.0000

## MONTHLY RATE RIDERS

		Base Rates Only*	Combined Base Rates & Rate Riders**	Distinct Base Rates & Rate Riders
<b>Residential</b>				
Service Charge	\$	8.81	9.16	8.81
Distribution Volumetric Rate	\$/kWh	0.0214	0.0223	0.0214
Rate Rider (Monthly Fixed)	\$			0.35
Rate Rider (Monthly Volumetric)	\$/kWh			0.0009
<b>General Service Less Than 50 kW</b>				
Service Charge	\$	24.80	25.79	24.8
Distribution Volumetric Rate	\$/kWh	0.0157	0.0163	0.0157
Rate Rider (Monthly Fixed)	\$			0.99
Rate Rider (Monthly Volumetric)	\$/kWh			0.0006
<b>General Service 50 to 4,999 kW</b>				
Service Charge	\$	329.35	342.64	329.35
Distribution Volumetric Rate	\$/kW	3.3623	3.4981	3.3623
Rate Rider (Monthly Fixed)	\$			13.29
Rate Rider (Monthly Volumetric)	\$/kW			0.1358
<b>General Service 3,000 to 4,999 kW - Intermediate Use</b>				
Service Charge	\$	440.01	457.77	440.01
Distribution Volumetric Rate	\$/kW	0.4065	0.4230	0.4065
Rate Rider (Monthly Fixed)	\$			17.76
Rate Rider (Monthly Volumetric)	\$/kW			0.0165
<b>Large Use - Regular</b>				
Service Charge	\$	6547.95	6812.40	6547.95
Distribution Volumetric Rate	\$/kW	1.8876	1.9638	1.8876
Rate Rider (Monthly Fixed)	\$			264.45
Rate Rider (Monthly Volumetric)	\$/kW			0.0762
<b>Large Use - 3TS</b>				
Service Charge	\$	22010.01	22898.94	22010.01
Distribution Volumetric Rate	\$/kW	2.2361	2.3264	2.2361
Rate Rider (Monthly Fixed)	\$			888.93
Rate Rider (Monthly Volumetric)	\$/kW			0.0903
<b>Large Use - Ford Annex</b>				
Service Charge	\$	101926.16	106042.77	101926.16
Distribution Volumetric Rate	\$/kW	0	0	0
Rate Rider (Monthly Fixed)	\$			4116.61
Rate Rider (Monthly Volumetric)	\$/kW			0
<b>Unmetered Scattered Load</b>				
Service Charge	\$	29.09	30.27	29.09
Distribution Volumetric Rate	\$/kWh	0	0	0
Rate Rider (Monthly Fixed)	\$			1.18
Rate Rider (Monthly Volumetric)	\$/kW			0
<b>Standby Power - APPROVED ON AN INTERIM BASIS</b>				
Service Charge	\$	0	0	0
Distribution Volumetric Rate	\$/kW	0	0	0
Rate Rider (Monthly Fixed)	\$			0
Rate Rider (Monthly Volumetric)	\$/kW			0
<b>Sentinel Lighting</b>				
Service Charge (per connection)	\$	4.96	5.16	4.96
Distribution Volumetric Rate	\$/kW	0	0	0
Rate Rider (Monthly Fixed)	\$			0.20
Rate Rider (Monthly Volumetric)	\$/kW			0
<b>Street Lighting</b>				
Service Charge (per connection)	\$	1.93	2.01	1.93
Distribution Volumetric Rate	\$/kW	0	0	0
Rate Rider (Monthly Fixed)	\$			0.08
Rate Rider (Monthly Volumetric)	\$/kW			0

\* Calculated in Schedule A by inputting \$3,988,807 in the 2007 IRM Model LCT field.

\*\* Calculated by inputting \$3,988,807 + \$1,994,403 in the 2007 IRM Model LCT field. \$1,994,403 is the result of a gross-up of \$1,662,003 to reflect collection over 10 months, rather than the 12 months assumed by the 2007 IRM Model. \$1,662,003 x 12/10 = \$1,994,403.

# 2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

ENWIN Powerlines Ltd.

EB-2007-0522, EB-2005-0359

July 27, 2007

## Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan Non-Residential	2006	2006	2007	2007
	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

### Residential

<b>Consumption</b>	100 kWh 0 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 8.05			\$ 9.16	\$ 1.11	13.79%	45.26%
Distribution (kWh)	100	\$ 0.0195	\$ 1.95	100	\$ 0.0223	\$ 2.23	\$ 0.2800	14.36%	11.02%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	\$ 0.0041	\$ 0.41	100	\$ 0.0041	\$ 0.41	\$ -	0.00%	2.03%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 10.41</b>			<b>\$ 11.80</b>	<b>\$ 1.39</b>	<b>13.35%</b>	<b>58.31%</b>
Other Charges (kWh)	104	\$ 0.0232	\$ 2.41	104	\$ 0.0232	\$ 2.41	\$ -	0.00%	11.91%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	104	\$ 0.0580	\$ 6.03	104	\$ 0.0580	\$ 6.03	\$ -	0.00%	29.78%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
<b>Total Bill before Taxes</b>			<b>\$ 18.85</b>			<b>\$ 20.24</b>	<b>\$ 1.39</b>	<b>7.38%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 1.19</b>			<b>\$ 1.21</b>	<b>\$ 0.02</b>	<b>1.72%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 20.04</b>			<b>\$ 21.45</b>	<b>\$ 1.41</b>	<b>7.04%</b>	

### Residential

<b>Consumption</b>	250 kWh 0 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 8.05			\$ 9.16	\$ 1.11	13.79%	45.26%
Distribution (kWh)	250	\$ 0.0195	\$ 4.88	250	\$ 0.0223	\$ 5.58	\$ 0.7000	14.36%	27.55%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	\$ 0.0041	\$ 1.03	250	\$ 0.0041	\$ 1.03	\$ -	0.00%	5.07%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 13.95</b>			<b>\$ 15.76</b>	<b>\$ 1.81</b>	<b>12.97%</b>	<b>42.77%</b>
Other Charges (kWh)	260	\$ 0.0232	\$ 6.03	260	\$ 0.0232	\$ 6.03	\$ -	0.00%	16.35%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	260	\$ 0.0580	\$ 15.07	260	\$ 0.0580	\$ 15.07	\$ -	0.00%	40.88%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
<b>Total Bill before Taxes</b>			<b>\$ 35.04</b>			<b>\$ 36.85</b>	<b>\$ 1.81</b>	<b>5.17%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 2.22</b>			<b>\$ 2.21</b>	<b>-\$ 0.01</b>	<b>-0.37%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 37.26</b>			<b>\$ 39.06</b>	<b>\$ 1.80</b>	<b>4.84%</b>	

# Residential

<b>Consumption</b>	500 kWh 0 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 8.05			\$ 9.16	\$ 1.11	13.79%	45.26%
Distribution (kWh)	500	\$ 0.0195	\$ 9.75	500	\$ 0.0223	\$ 11.15	\$ 1.4000	14.36%	55.10%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	500	\$ 0.0041	\$ 2.05	500	\$ 0.0041	\$ 2.05	\$ -	0.00%	10.13%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 19.85</b>			<b>\$ 22.36</b>	<b>\$ 2.51</b>	<b>12.64%</b>	<b>34.64%</b>
Other Charges (kWh)	520	\$ 0.0232	\$ 12.05	520	\$ 0.0232	\$ 12.05	\$ -	0.00%	18.67%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	520	\$ 0.0580	\$ 30.13	520	\$ 0.0580	\$ 30.13	\$ -	0.00%	46.68%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
<b>Total Bill before Taxes</b>			<b>\$ 62.03</b>			<b>\$ 64.54</b>	<b>\$ 2.51</b>	<b>4.05%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 3.93</b>			<b>\$ 3.87</b>	<b>-\$ 0.06</b>	<b>-1.43%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 65.96</b>			<b>\$ 68.42</b>	<b>\$ 2.45</b>	<b>3.72%</b>	

# Residential

<b>Consumption</b>	750 kWh 0 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 8.05			\$ 9.16	\$ 1.11	13.79%	45.26%
Distribution (kWh)	750	\$ 0.0195	\$ 14.63	750	\$ 0.0223	\$ 16.73	\$ 2.1000	14.36%	82.65%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	750	\$ 0.0041	\$ 3.08	750	\$ 0.0041	\$ 3.08	\$ -	0.00%	15.20%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 25.75</b>			<b>\$ 28.96</b>	<b>\$ 3.21</b>	<b>12.47%</b>	<b>31.40%</b>
Other Charges (kWh)	779	\$ 0.0232	\$ 18.08	779	\$ 0.0232	\$ 18.08	\$ -	0.00%	19.60%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	779	\$ 0.0580	\$ 45.20	779	\$ 0.0580	\$ 45.20	\$ -	0.00%	49.00%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
<b>Total Bill before Taxes</b>			<b>\$ 89.03</b>			<b>\$ 92.24</b>	<b>\$ 3.21</b>	<b>3.61%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 5.64</b>			<b>\$ 5.53</b>	<b>-\$ 0.10</b>	<b>-1.85%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 94.66</b>			<b>\$ 97.77</b>	<b>\$ 3.11</b>	<b>3.28%</b>	

# Residential

<b>Consumption</b>	1,000 kWh 0 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 8.05			\$ 9.16	\$ 1.11	13.79%	45.26%
Distribution (kWh)	1,000	\$ 0.0195	\$ 19.50	1,000	\$ 0.0223	\$ 22.30	\$ 2.8000	14.36%	110.20%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0041	\$ 4.10	1,000	\$ 0.0041	\$ 4.10	\$ -	0.00%	20.26%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 31.65</b>			<b>\$ 35.56</b>	<b>\$ 3.91</b>	<b>12.35%</b>	<b>29.13%</b>
Other Charges (kWh)	1039	\$ 0.0232	\$ 24.10	1039	\$ 0.0232	\$ 24.10	\$ -	0.00%	19.75%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	38.01%

Cost of Power Commodity (kWh)	239	\$ 0.0670	\$ 16.01	239	\$ 0.0670	\$ 16.01	\$ -	0.00%	13.12%
<b>Total Bill before Taxes</b>			<b>\$ 118.17</b>	<b>\$ 122.08</b>			<b>\$ 3.91</b>	<b>3.31%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 7.48</b>	<b>\$ 7.32</b>			<b>-\$ 0.16</b>	<b>-2.13%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 125.65</b>	<b>\$ 129.40</b>			<b>\$ 3.75</b>	<b>2.99%</b>	

## Residential

<b>Consumption</b>	1,500 kWh 0 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 8.05			\$ 9.16	\$ 1.11	13.79%	45.26%
Distribution (kWh)	1,500	\$ 0.0195	\$ 29.25	1,500	\$ 0.0223	\$ 33.45	\$ 4.2000	14.36%	165.29%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,500	\$ 0.0041	\$ 6.15	1,500	\$ 0.0041	\$ 6.15	\$ -	0.00%	30.39%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 43.45</b>			<b>\$ 48.76</b>	<b>\$ 5.31</b>	<b>12.22%</b>	<b>26.77%</b>
Other Charges (kWh)	1559	\$ 0.0232	\$ 36.16	1559	\$ 0.0232	\$ 36.16	\$ -	0.00%	19.85%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	25.48%
Cost of Power Commodity (kW)	759	\$ 0.0670	\$ 50.82	759	\$ 0.0670	\$ 50.82	\$ -	0.00%	27.90%
<b>Total Bill before Taxes</b>			<b>\$ 176.83</b>	<b>\$ 182.14</b>			<b>\$ 5.31</b>	<b>3.00%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 11.20</b>	<b>\$ 10.93</b>			<b>-\$ 0.27</b>	<b>-2.42%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 188.03</b>	<b>\$ 193.06</b>			<b>\$ 5.04</b>	<b>2.68%</b>	

## Residential

<b>Consumption</b>	2,000 kWh 0 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 8.05			\$ 9.16	\$ 1.11	13.79%	45.26%
Distribution (kWh)	2,000	\$ 0.0195	\$ 39.00	2,000	\$ 0.0223	\$ 44.60	\$ 5.6000	14.36%	220.39%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	\$ 0.0041	\$ 8.20	2,000	\$ 0.0041	\$ 8.20	\$ -	0.00%	40.52%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 55.25</b>			<b>\$ 61.96</b>	<b>\$ 6.71</b>	<b>12.14%</b>	<b>25.58%</b>
Other Charges (kWh)	2078	\$ 0.0232	\$ 48.21	2078	\$ 0.0232	\$ 48.21	\$ -	0.00%	19.91%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	19.16%
Cost of Power Commodity (kW)	1,278	\$ 0.0670	\$ 85.63	1,278	\$ 0.0670	\$ 85.63	\$ -	0.00%	35.35%
<b>Total Bill before Taxes</b>			<b>\$ 235.49</b>	<b>\$ 242.20</b>			<b>\$ 6.71</b>	<b>2.85%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 14.91</b>	<b>\$ 14.53</b>			<b>-\$ 0.38</b>	<b>-2.56%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 250.40</b>	<b>\$ 256.73</b>			<b>\$ 6.33</b>	<b>2.53%</b>	

## General Service Less Than 50 kW

<b>Consumption</b>	1,000 kWh 0 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 22.61			\$ 25.79	\$ 3.18	14.06%	127.44%
Distribution (kWh)	1,000	\$ 0.0143	\$ 14.30	1,000	\$ 0.0163	\$ 16.30	\$ 2.0000	13.99%	80.55%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%

Regulatory Assets (kWh)	1,000	-\$ 0.0003	-\$ 0.30	1,000	-\$ 0.0003	-\$ 0.30	\$ -	0.00%	-1.48%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 36.61</b>			<b>\$ 41.79</b>	<b>\$ 5.18</b>	<b>14.15%</b>	<b>32.64%</b>
Other Charges (kWh)	1039	\$ 0.0225	\$ 23.38	1039	\$ 0.0225	\$ 23.38	\$ -	0.00%	18.26%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	33.98%
Cost of Power Commodity (kW)	289	\$ 0.0670	\$ 19.36	289	\$ 0.0670	\$ 19.36	\$ -	0.00%	15.12%
<b>Total Bill before Taxes</b>			<b>\$ 122.85</b>			<b>\$ 128.03</b>	<b>\$ 5.18</b>	<b>4.22%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 7.78</b>			<b>\$ 7.68</b>	<b>-\$ 0.10</b>	<b>-1.27%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 130.63</b>			<b>\$ 135.71</b>	<b>\$ 5.08</b>	<b>3.89%</b>	

### General Service Less Than 50 kW

<b>Consumption</b>	2,000 kWh 0 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 22.61			\$ 25.79	\$ 3.18	14.06%	127.44%
Distribution (kWh)	2,000	\$ 0.0143	\$ 28.60	2,000	\$ 0.0163	\$ 32.60	\$ 4.0000	13.99%	161.09%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	-\$ 0.0003	-\$ 0.60	2,000	-\$ 0.0003	-\$ 0.60	\$ -	0.00%	-2.96%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 50.61</b>			<b>\$ 57.79</b>	<b>\$ 7.18</b>	<b>14.19%</b>	<b>24.38%</b>
Other Charges (kWh)	2078	\$ 0.0225	\$ 46.76	2078	\$ 0.0225	\$ 46.76	\$ -	0.00%	19.73%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	18.35%
Cost of Power Commodity (kW)	1,328	\$ 0.0670	\$ 88.98	1,328	\$ 0.0670	\$ 88.98	\$ -	0.00%	37.54%
<b>Total Bill before Taxes</b>			<b>\$ 229.84</b>			<b>\$ 237.02</b>	<b>\$ 7.18</b>	<b>3.12%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 14.56</b>			<b>\$ 14.22</b>	<b>-\$ 0.34</b>	<b>-2.30%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 244.40</b>			<b>\$ 251.24</b>	<b>\$ 6.84</b>	<b>2.80%</b>	

### General Service Less Than 50 kW

<b>Consumption</b>	5,000 kWh 0 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 22.61			\$ 25.79	\$ 3.18	14.06%	127.44%
Distribution (kWh)	5,000	\$ 0.0143	\$ 71.50	5,000	\$ 0.0163	\$ 81.50	\$ 10.0000	13.99%	402.73%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	5,000	-\$ 0.0003	-\$ 1.50	5,000	-\$ 0.0003	-\$ 1.50	\$ -	0.00%	-7.41%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 92.61</b>			<b>\$ 105.79</b>	<b>\$ 13.18</b>	<b>14.23%</b>	<b>18.76%</b>
Other Charges (kWh)	5195	\$ 0.0225	\$ 116.89	5195	\$ 0.0225	\$ 116.89	\$ -	0.00%	20.73%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	7.71%
Cost of Power Commodity (kW)	4,445	\$ 0.0670	\$ 297.82	4,445	\$ 0.0670	\$ 297.82	\$ -	0.00%	52.80%
<b>Total Bill before Taxes</b>			<b>\$ 550.81</b>			<b>\$ 563.99</b>	<b>\$ 13.18</b>	<b>2.39%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 34.88</b>			<b>\$ 33.84</b>	<b>-\$ 1.05</b>	<b>-3.00%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 585.70</b>			<b>\$ 597.83</b>	<b>\$ 12.13</b>	<b>2.07%</b>	

### General Service Less Than 50 kW

<b>Consumption</b>	10,000 kWh 0 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 22.61			\$ 25.79	\$ 3.18	14.06%	127.44%
Distribution (kWh)	10,000	\$ 0.0143	\$ 143.00	10,000	\$ 0.0163	\$ 163.00	\$ 20.0000	13.99%	805.47%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	10,000	-\$ 0.0003	-\$ 3.00	10,000	-\$ 0.0003	-\$ 3.00	\$ -	0.00%	-14.82%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 162.61</b>			<b>\$ 185.79</b>	<b>\$ 23.18</b>	<b>14.25%</b>	<b>16.75%</b>
Other Charges (kWh)	10390	\$ 0.0225	\$ 233.78	10390	\$ 0.0225	\$ 233.78	\$ -	0.00%	21.08%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	3.92%
Cost of Power Commodity (kW)	9,640	\$ 0.0670	\$ 645.88	9,640	\$ 0.0670	\$ 645.88	\$ -	0.00%	58.24%
<b>Total Bill before Taxes</b>			<b>\$ 1,085.77</b>			<b>\$ 1,108.95</b>	<b>\$ 23.18</b>	<b>2.13%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 68.77</b>			<b>\$ 66.54</b>	<b>-\$ 2.23</b>	<b>-3.24%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 1,154.53</b>			<b>\$ 1,175.48</b>	<b>\$ 20.95</b>	<b>1.81%</b>	

### General Service Less Than 50 kW

<b>Consumption</b>	15,000 kWh 0 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 22.61			\$ 25.79	\$ 3.18	14.06%	127.44%
Distribution (kWh)	15,000	\$ 0.0143	\$ 214.50	15,000	\$ 0.0163	\$ 244.50	\$ 30.0000	13.99%	1208.20%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	15,000	-\$ 0.0003	-\$ 4.50	15,000	-\$ 0.0003	-\$ 4.50	\$ -	0.00%	-22.24%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 232.61</b>			<b>\$ 265.79</b>	<b>\$ 33.18</b>	<b>14.26%</b>	<b>16.07%</b>
Other Charges (kWh)	15585	\$ 0.0225	\$ 350.66	15585	\$ 0.0225	\$ 350.66	\$ -	0.00%	21.20%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.63%
Cost of Power Commodity (kW)	14,835	\$ 0.0670	\$ 993.95	14,835	\$ 0.0670	\$ 993.95	\$ -	0.00%	60.10%
<b>Total Bill before Taxes</b>			<b>\$ 1,620.72</b>			<b>\$ 1,653.90</b>	<b>\$ 33.18</b>	<b>2.05%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 102.65</b>			<b>\$ 99.23</b>	<b>-\$ 3.41</b>	<b>-3.32%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 1,723.36</b>			<b>\$ 1,753.13</b>	<b>\$ 29.77</b>	<b>1.73%</b>	

### General Service 50 to 4,999 kW

<b>Consumption</b>	15,000 kWh 60 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 300.01			\$ 342.64	\$ 42.63	14.21%	1693.16%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 3.0625	\$ 183.75	60	\$ 3.4981	\$ 209.89	\$ 26.14	14.22%	1037.16%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	-\$ 0.3872	-\$ 23.23	60	-\$ 0.3872	-\$ 23.23	\$ -	0.00%	-114.80%
<b>Sub-Total</b>			<b>\$ 460.53</b>			<b>\$ 529.29</b>	<b>\$ 68.77</b>	<b>14.93%</b>	<b>26.81%</b>
Other Charges (kWh)	15585	\$ 0.0132	\$ 205.72	15585	\$ 0.0132	\$ 205.72	\$ -	0.00%	10.42%
Other Charges (kW)	62	\$ 3.2344	\$ 201.63	62	\$ 3.2344	\$ 201.63	\$ -	0.00%	10.21%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.20%
Cost of Power Commodity (kW)	14,835	\$ 0.0670	\$ 993.95	14,835	\$ 0.0670	\$ 993.95	\$ -	0.00%	50.35%
<b>Total Bill before Taxes</b>			<b>\$ 1,905.33</b>			<b>\$ 1,974.09</b>	<b>\$ 68.77</b>	<b>3.61%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 120.67</b>			<b>\$ 118.45</b>	<b>-\$ 2.23</b>	<b>-1.84%</b>	

<b>Total Bill after Taxes</b>	<b>\$ 2,026.00</b>	<b>\$ 2,092.54</b>	<b>\$ 66.54</b>	<b>3.28%</b>
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### General Service 50 to 4,999 kW

<b>Consumption</b>	40,000 kWh 100 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 300.01			\$ 342.64	\$ 42.63	14.21%	1693.16%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 3.0625	\$ 306.25	100	\$ 3.4981	\$ 349.81	\$ 43.56	14.22%	1728.59%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	\$ 0.3872	\$ 38.72	100	\$ 0.3872	\$ 38.72	\$ -	0.00%	-191.34%
<b>Sub-Total</b>			<b>\$ 567.54</b>			<b>\$ 653.73</b>	<b>\$ 86.19</b>	<b>15.19%</b>	<b>15.15%</b>
Other Charges (kWh)	41560	\$ 0.0132	\$ 548.59	41560	\$ 0.0132	\$ 548.59	\$ -	0.00%	12.71%
Other Charges (kW)	104	\$ 3.2344	\$ 336.05	104	\$ 3.2344	\$ 336.05	\$ -	0.00%	7.79%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.01%
Cost of Power Commodity (kW)	40,810	\$ 0.0670	\$ 2,734.27	40,810	\$ 0.0670	\$ 2,734.27	\$ -	0.00%	63.35%
<b>Total Bill before Taxes</b>			<b>\$ 4,229.96</b>			<b>\$ 4,316.15</b>	<b>\$ 86.19</b>	<b>2.04%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 267.90</b>			<b>\$ 258.97</b>	<b>\$ 8.93</b>	<b>-3.33%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 4,497.85</b>			<b>\$ 4,575.11</b>	<b>\$ 77.26</b>	<b>1.72%</b>	

### General Service 50 to 4,999 kW

<b>Consumption</b>	100,000 kWh 500 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 300.01			\$ 342.64	\$ 42.63	14.21%	1693.16%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 3.0625	\$ 1,531.25	500	\$ 3.4981	\$ 1,749.05	\$ 217.80	14.22%	8642.97%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	\$ 0.3872	\$ 193.60	500	\$ 0.3872	\$ 193.60	\$ -	0.00%	-956.68%
<b>Sub-Total</b>			<b>\$ 1,637.66</b>			<b>\$ 1,898.09</b>	<b>\$ 260.43</b>	<b>15.90%</b>	<b>15.94%</b>
Other Charges (kWh)	103900	\$ 0.0132	\$ 1,371.48	103900	\$ 0.0132	\$ 1,371.48	\$ -	0.00%	11.52%
Other Charges (kW)	520	\$ 3.2344	\$ 1,680.27	520	\$ 3.2344	\$ 1,680.27	\$ -	0.00%	14.11%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.37%
Cost of Power Commodity (kW)	103,150	\$ 0.0670	\$ 6,911.05	103,150	\$ 0.0670	\$ 6,911.05	\$ -	0.00%	58.05%
<b>Total Bill before Taxes</b>			<b>\$ 11,643.96</b>			<b>\$ 11,904.39</b>	<b>\$ 260.43</b>	<b>2.24%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 737.45</b>			<b>\$ 714.26</b>	<b>\$ 23.19</b>	<b>-3.14%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 12,381.41</b>			<b>\$ 12,618.65</b>	<b>\$ 237.24</b>	<b>1.92%</b>	

### General Service 50 to 4,999 kW

<b>Consumption</b>	400,000 kWh 1000 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 300.01			\$ 342.64	\$ 42.63	14.21%	1693.16%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 3.0625	\$ 3,062.50	1,000	\$ 3.4981	\$ 3,498.10	\$ 435.60	14.22%	17285.94%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	\$ 0.3872	\$ 387.20	1,000	\$ 0.3872	\$ 387.20	\$ -	0.00%	-1913.36%
<b>Sub-Total</b>			<b>\$ 2,975.31</b>			<b>\$ 3,453.54</b>	<b>\$ 478.23</b>	<b>16.07%</b>	<b>8.60%</b>
Other Charges (kWh)	415600	\$ 0.0132	\$ 5,485.92	415600	\$ 0.0132	\$ 5,485.92	\$ -	0.00%	13.67%



Other Charges (kW)	1,039	\$ 3.2344	\$ 3,360.54	1,039	\$ 3.2344	\$ 3,360.54	\$ -	0.00%	8.37%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.11%
Cost of Power Commodity (kWh)	414,850	\$ 0.0670	\$ 27,794.95	414,850	\$ 0.0670	\$ 27,794.95	\$ -	0.00%	69.25%
<b>Total Bill before Taxes</b>			<b>\$ 39,660.22</b>				<b>\$ 40,138.45</b>	<b>\$ 478.23</b>	<b>1.21%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 2,511.81</b>				<b>\$ 2,408.31</b>	<b>\$- 103.51</b>	<b>-4.12%</b>
<b>Total Bill after Taxes</b>			<b>\$ 42,172.04</b>				<b>\$ 42,546.76</b>	<b>\$ 374.72</b>	<b>0.89%</b>

### General Service 50 to 4,999 kW

<b>Consumption</b>	1,000,000 kWh 3000 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 300.01			\$ 342.64	\$ 42.63	14.21%	1693.16%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 3.0625	\$ 9,187.50	3,000	\$ 3.4981	\$ 10,494.30	\$ 1,306.80	14.22%	51857.81%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	\$- 0.3872	\$- 1,161.60	3,000	\$- 0.3872	\$- 1,161.60	\$ -	0.00%	-5740.07%
<b>Sub-Total</b>			<b>\$ 8,325.91</b>			<b>\$ 9,675.34</b>	<b>\$ 1,349.43</b>	<b>16.21%</b>	<b>9.39%</b>
Other Charges (kWh)	1039000	\$ 0.0132	\$ 13,714.80	1039000	\$ 0.0132	\$ 13,714.80	\$ -	0.00%	13.31%
Other Charges (kW)	3,117	\$ 3.2344	\$ 10,081.62	3,117	\$ 3.2344	\$ 10,081.62	\$ -	0.00%	9.78%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kWh)	1,038,250	\$ 0.0670	\$ 69,562.75	1,038,250	\$ 0.0670	\$ 69,562.75	\$ -	0.00%	67.49%
<b>Total Bill before Taxes</b>			<b>\$ 101,728.58</b>				<b>\$ 103,078.01</b>	<b>\$ 1,349.43</b>	<b>1.33%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 6,442.81</b>				<b>\$ 6,184.68</b>	<b>\$- 258.13</b>	<b>-4.01%</b>
<b>Total Bill after Taxes</b>			<b>\$ 108,171.40</b>				<b>\$ 109,262.70</b>	<b>\$ 1,091.30</b>	<b>1.01%</b>

### General Service 50 to 4,999 kW

<b>Consumption</b>	1,500,000 kWh 4000 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 300.01			\$ 342.64	\$ 42.63	14.21%	1693.16%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 3.0625	\$ 12,250.00	4,000	\$ 3.4981	\$ 13,992.40	\$ 1,742.40	14.22%	69143.75%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	\$- 0.3872	\$- 1,548.80	4,000	\$- 0.3872	\$- 1,548.80	\$ -	0.00%	-7653.43%
<b>Sub-Total</b>			<b>\$ 11,001.21</b>			<b>\$ 12,786.24</b>	<b>\$ 1,785.03</b>	<b>16.23%</b>	<b>8.46%</b>
Other Charges (kWh)	1558500	\$ 0.0132	\$ 20,572.20	1558500	\$ 0.0132	\$ 20,572.20	\$ -	0.00%	13.60%
Other Charges (kW)	4,156	\$ 3.2344	\$ 13,442.17	4,156	\$ 3.2344	\$ 13,442.17	\$ -	0.00%	8.89%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kWh)	1,557,750	\$ 0.0670	\$ 104,369.25	1,557,750	\$ 0.0670	\$ 104,369.25	\$ -	0.00%	69.02%
<b>Total Bill before Taxes</b>			<b>\$ 149,428.33</b>				<b>\$ 151,213.36</b>	<b>\$ 1,785.03</b>	<b>1.19%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 9,463.79</b>				<b>\$ 9,072.80</b>	<b>\$- 390.99</b>	<b>-4.13%</b>
<b>Total Bill after Taxes</b>			<b>\$ 158,892.12</b>				<b>\$ 160,286.16</b>	<b>\$ 1,394.04</b>	<b>0.88%</b>

### General Service 3,000 to 4,999 kW - Intermediate Use

<b>Consumption</b>	15,000 kWh 60 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill

Monthly Service Charge			\$ 400.80			\$ 457.77	\$ 56.97	14.21%	2262.08%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 0.3703	\$ 22.22	60	\$ 0.4230	\$ 25.38	\$ 3.16	14.23%	125.42%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	\$- 0.0837	\$- 5.02	60	\$- 0.0837	\$- 5.02	\$ -	0.00%	-24.82%
<b>Sub-Total</b>			<b>\$ 418.00</b>			<b>\$ 478.13</b>	<b>\$ 60.13</b>	<b>14.39%</b>	<b>23.97%</b>
Other Charges (kWh)	15585	\$ 0.0132	\$ 205.72	15585	\$ 0.0132	\$ 205.72	\$ -	0.00%	10.31%
Other Charges (kW)	62	\$ 4.3833	\$ 273.25	62	\$ 4.3833	\$ 273.25	\$ -	0.00%	13.70%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.18%
Cost of Power Commodity (kW)	14,835	\$ 0.0670	\$ 993.95	14,835	\$ 0.0670	\$ 993.95	\$ -	0.00%	49.83%
<b>Total Bill before Taxes</b>			<b>\$ 1,934.42</b>			<b>\$ 1,994.55</b>	<b>\$ 60.13</b>	<b>3.11%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 122.51</b>			<b>\$ 119.67</b>	<b>\$- 2.84</b>	<b>-2.32%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 2,056.93</b>			<b>\$ 2,114.22</b>	<b>\$ 57.29</b>	<b>2.79%</b>	

### General Service 3,000 to 4,999 kW - Intermediate Use

<b>Consumption</b>	40,000 kWh 100 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 400.80			\$ 457.77	\$ 56.97	14.21%	2262.08%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 0.3703	\$ 37.03	100	\$ 0.4230	\$ 42.30	\$ 5.27	14.23%	209.03%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	\$- 0.0837	\$- 8.37	100	\$- 0.0837	\$- 8.37	\$ -	0.00%	-41.36%
<b>Sub-Total</b>			<b>\$ 429.46</b>			<b>\$ 491.70</b>	<b>\$ 62.24</b>	<b>14.49%</b>	<b>11.51%</b>
Other Charges (kWh)	41560	\$ 0.0132	\$ 548.59	41560	\$ 0.0132	\$ 548.59	\$ -	0.00%	12.84%
Other Charges (kW)	104	\$ 4.3833	\$ 455.42	104	\$ 4.3833	\$ 455.42	\$ -	0.00%	10.66%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.02%
Cost of Power Commodity (kW)	40,810	\$ 0.0670	\$ 2,734.27	40,810	\$ 0.0670	\$ 2,734.27	\$ -	0.00%	63.98%
<b>Total Bill before Taxes</b>			<b>\$ 4,211.25</b>			<b>\$ 4,273.49</b>	<b>\$ 62.24</b>	<b>1.48%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 266.71</b>			<b>\$ 256.41</b>	<b>\$- 10.30</b>	<b>-3.86%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 4,477.96</b>			<b>\$ 4,529.90</b>	<b>\$ 51.94</b>	<b>1.16%</b>	

### General Service 3,000 to 4,999 kW - Intermediate Use

<b>Consumption</b>	100,000 kWh 500 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 400.80			\$ 457.77	\$ 56.97	14.21%	2262.08%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 0.3703	\$ 185.15	500	\$ 0.4230	\$ 211.50	\$ 26.35	14.23%	1045.13%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	\$- 0.0837	\$- 41.85	500	\$- 0.0837	\$- 41.85	\$ -	0.00%	-206.80%
<b>Sub-Total</b>			<b>\$ 544.10</b>			<b>\$ 627.42</b>	<b>\$ 83.32</b>	<b>15.31%</b>	<b>5.59%</b>
Other Charges (kWh)	103900	\$ 0.0132	\$ 1,371.48	103900	\$ 0.0132	\$ 1,371.48	\$ -	0.00%	12.21%
Other Charges (kW)	520	\$ 4.3833	\$ 2,277.12	520	\$ 4.3833	\$ 2,277.12	\$ -	0.00%	20.28%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.39%
Cost of Power Commodity (kW)	103,150	\$ 0.0670	\$ 6,911.05	103,150	\$ 0.0670	\$ 6,911.05	\$ -	0.00%	61.54%
<b>Total Bill before Taxes</b>			<b>\$ 11,147.25</b>			<b>\$ 11,230.57</b>	<b>\$ 83.32</b>	<b>0.75%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 705.99</b>			<b>\$ 673.83</b>	<b>\$- 32.16</b>	<b>-4.56%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 11,853.25</b>			<b>\$ 11,904.41</b>	<b>\$ 51.16</b>	<b>0.43%</b>	

### General Service 3,000 to 4,999 kW - Intermediate Use

<b>Consumption</b>	400,000 kWh 1000 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 400.80			\$ 457.77	\$ 56.97	14.21%	2262.08%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 0.3703	\$ 370.30	1,000	\$ 0.4230	\$ 423.00	\$ 52.70	14.23%	2090.26%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	\$ 0.0837	\$ 83.70	1,000	\$ 0.0837	\$ 83.70	\$ -	0.00%	-413.61%
<b>Sub-Total</b>			<b>\$ 687.40</b>			<b>\$ 797.07</b>	<b>\$ 109.67</b>	<b>15.95%</b>	<b>2.06%</b>
Other Charges (kWh)	415600	\$ 0.0132	\$ 5,485.92	415600	\$ 0.0132	\$ 5,485.92	\$ -	0.00%	14.18%
Other Charges (kW)	1,039	\$ 4.3833	\$ 4,554.25	1,039	\$ 4.3833	\$ 4,554.25	\$ -	0.00%	11.78%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.11%
Cost of Power Commodity (kW)	414,850	\$ 0.0670	\$ 27,794.95	414,850	\$ 0.0670	\$ 27,794.95	\$ -	0.00%	71.87%
<b>Total Bill before Taxes</b>			<b>\$ 38,566.02</b>			<b>\$ 38,675.69</b>	<b>\$ 109.67</b>	<b>0.28%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 2,442.51</b>			<b>\$ 2,320.54</b>	<b>\$ 121.97</b>	<b>-4.99%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 41,008.53</b>			<b>\$ 40,996.23</b>	<b>\$ 12.30</b>	<b>-0.03%</b>	

#### General Service 3,000 to 4,999 kW - Intermediate Use

<b>Consumption</b>	1,000,000 kWh 3000 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 400.80			\$ 457.77	\$ 56.97	14.21%	2262.08%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 0.3703	\$ 1,110.90	3,000	\$ 0.4230	\$ 1,269.00	\$ 158.10	14.23%	6270.79%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	\$ 0.0837	\$ 251.10	3,000	\$ 0.0837	\$ 251.10	\$ -	0.00%	-1240.82%
<b>Sub-Total</b>			<b>\$ 1,260.60</b>			<b>\$ 1,475.67</b>	<b>\$ 215.07</b>	<b>17.06%</b>	<b>1.50%</b>
Other Charges (kWh)	1039000	\$ 0.0132	\$ 13,714.80	1039000	\$ 0.0132	\$ 13,714.80	\$ -	0.00%	13.93%
Other Charges (kW)	3,117	\$ 4.3833	\$ 13,662.75	3,117	\$ 4.3833	\$ 13,662.75	\$ -	0.00%	13.88%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,038,250	\$ 0.0670	\$ 69,562.75	1,038,250	\$ 0.0670	\$ 69,562.75	\$ -	0.00%	70.65%
<b>Total Bill before Taxes</b>			<b>\$ 98,244.40</b>			<b>\$ 98,459.47</b>	<b>\$ 215.07</b>	<b>0.22%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 6,222.15</b>			<b>\$ 5,907.57</b>	<b>\$ 314.58</b>	<b>-5.06%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 104,466.54</b>			<b>\$ 104,367.03</b>	<b>\$ 99.51</b>	<b>-0.10%</b>	

#### General Service 3,000 to 4,999 kW - Intermediate Use

<b>Consumption</b>	1,500,000 kWh 4000 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 400.80			\$ 457.77	\$ 56.97	14.21%	2262.08%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 0.3703	\$ 1,481.20	4,000	\$ 0.4230	\$ 1,692.00	\$ 210.80	14.23%	8361.06%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	\$ 0.0837	\$ 334.80	4,000	\$ 0.0837	\$ 334.80	\$ -	0.00%	-1654.42%
<b>Sub-Total</b>			<b>\$ 1,547.20</b>			<b>\$ 1,814.97</b>	<b>\$ 267.77</b>	<b>17.31%</b>	<b>1.25%</b>
Other Charges (kWh)	1558500	\$ 0.0132	\$ 20,572.20	1558500	\$ 0.0132	\$ 20,572.20	\$ -	0.00%	14.19%
Other Charges (kW)	4,156	\$ 4.3833	\$ 18,216.99	4,156	\$ 4.3833	\$ 18,216.99	\$ -	0.00%	12.56%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%

Cost of Power Commodity (kWh)	1,557,750	\$ 0.0670	\$ 104,369.25	1,557,750	\$ 0.0670	\$ 104,369.25	\$ -	0.00%	71.97%
<b>Total Bill before Taxes</b>			<b>\$ 144,749.14</b>	<b>\$ 145,016.91</b>			<b>\$ 267.77</b>	<b>0.18%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 9,167.45</b>	<b>\$ 8,701.01</b>			<b>-\$ 466.43</b>	<b>-5.09%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 153,916.59</b>	<b>\$ 153,717.93</b>			<b>-\$ 198.66</b>	<b>-0.13%</b>	

### Large Use - Regular

<b>Consumption</b>	2,000,000 kWh 5000 kW	<b>Loss Factor 1.0145</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 5,964.18			\$ 6,812.40	\$ 848.22	14.22%	33663.62%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	5,000	\$ 1.7193	\$ 8,596.50	5,000	\$ 1.9638	\$ 9,819.00	\$ 1,222.50	14.22%	48520.80%
Regulatory Assets (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	5,000	-\$ 0.3350	-\$ 1,675.00	5,000	-\$ 0.3350	-\$ 1,675.00	\$ -	0.00%	-8277.05%
<b>Sub-Total</b>			<b>\$ 12,885.68</b>			<b>\$ 14,956.40</b>	<b>\$ 2,070.72</b>	<b>16.07%</b>	<b>7.47%</b>
Other Charges (kWh)	2029000	\$ 0.0132	\$ 26,782.80	2029000	\$ 0.0132	\$ 26,782.80	\$ -	0.00%	13.37%
Other Charges (kW)	5,073	\$ 4.4508	\$ 22,576.68	5,073	\$ 4.4508	\$ 22,576.68	\$ -	0.00%	11.27%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.02%
Cost of Power Commodity (kW)	2,028,250	\$ 0.0670	\$ 135,892.75	2,028,250	\$ 0.0670	\$ 135,892.75	\$ -	0.00%	67.86%
<b>Total Bill before Taxes</b>			<b>\$ 198,181.41</b>	<b>\$ 200,252.13</b>			<b>\$ 2,070.72</b>	<b>1.04%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 12,551.49</b>	<b>\$ 12,015.13</b>			<b>-\$ 536.36</b>	<b>-4.27%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 210,732.90</b>	<b>\$ 212,267.26</b>			<b>\$ 1,534.36</b>	<b>0.73%</b>	

### Large Use - Regular

<b>Consumption</b>	3,500,000 kWh 7000 kW	<b>Loss Factor 1.0145</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 5,964.18			\$ 6,812.40	\$ 848.22	14.22%	33663.62%
Distribution (kWh)	3,500,000	\$ -	\$ -	3,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	7,000	\$ 1.7193	\$ 12,035.10	7,000	\$ 1.9638	\$ 13,746.60	\$ 1,711.50	14.22%	67929.13%
Regulatory Assets (kWh)	3,500,000	\$ -	\$ -	3,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	7,000	-\$ 0.3350	-\$ 2,345.00	7,000	-\$ 0.3350	-\$ 2,345.00	\$ -	0.00%	-11587.87%
<b>Sub-Total</b>			<b>\$ 15,654.28</b>			<b>\$ 18,214.00</b>	<b>\$ 2,559.72</b>	<b>16.35%</b>	<b>5.44%</b>
Other Charges (kWh)	3550750	\$ 0.0132	\$ 46,869.90	3550750	\$ 0.0132	\$ 46,869.90	\$ -	0.00%	14.01%
Other Charges (kW)	7,102	\$ 4.4508	\$ 31,607.36	7,102	\$ 4.4508	\$ 31,607.36	\$ -	0.00%	9.45%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.01%
Cost of Power Commodity (kW)	3,550,000	\$ 0.0670	\$ 237,850.00	3,550,000	\$ 0.0670	\$ 237,850.00	\$ -	0.00%	71.09%
<b>Total Bill before Taxes</b>			<b>\$ 332,025.04</b>	<b>\$ 334,584.76</b>			<b>\$ 2,559.72</b>	<b>0.77%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 21,028.25</b>	<b>\$ 20,075.09</b>			<b>-\$ 953.17</b>	<b>-4.53%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 353,053.29</b>	<b>\$ 354,659.84</b>			<b>\$ 1,606.55</b>	<b>0.46%</b>	

### Large Use - Regular

<b>Consumption</b>	5,000,000 kWh 8000 kW	<b>Loss Factor 1.0145</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 5,964.18			\$ 6,812.40	\$ 848.22	14.22%	33663.62%
Distribution (kWh)	5,000,000	\$ -	\$ -	5,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	8,000	\$ 1.7193	\$ 13,754.40	8,000	\$ 1.9638	\$ 15,710.40	\$ 1,956.00	14.22%	77633.29%

Regulatory Assets (kWh)	5,000,000	\$ -	\$ -	5,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	8,000	-\$ 0.3350	-\$ 2,680.00	8,000	-\$ 0.3350	-\$ 2,680.00	\$ -	0.00%	-13243.28%
<b>Sub-Total</b>			<b>\$ 17,038.58</b>			<b>\$ 19,842.80</b>	<b>\$ 2,804.22</b>	<b>16.46%</b>	<b>4.29%</b>
Other Charges (kWh)	5072500	\$ 0.0132	\$ 66,957.00	5072500	\$ 0.0132	\$ 66,957.00	\$ -	0.00%	14.47%
Other Charges (kW)	8,116	\$ 4.4508	\$ 36,122.69	8,116	\$ 4.4508	\$ 36,122.69	\$ -	0.00%	7.81%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.01%
Cost of Power Commodity (kW)	5,071,750	\$ 0.0670	\$ 339,807.25	5,071,750	\$ 0.0670	\$ 339,807.25	\$ -	0.00%	73.43%
<b>Total Bill before Taxes</b>			<b>\$ 459,969.02</b>			<b>\$ 462,773.24</b>	<b>\$ 2,804.22</b>	<b>0.61%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 29,131.37</b>			<b>\$ 27,766.39</b>	<b>-\$ 1,364.98</b>	<b>-4.69%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 489,100.39</b>			<b>\$ 490,539.64</b>	<b>\$ 1,439.24</b>	<b>0.29%</b>	

### Large Use - Regular

<b>Consumption</b>	7,500,000 kWh 10000 kW	<b>Loss Factor 1.0145</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 5,964.18			\$ 6,812.40	\$ 848.22	14.22%	33663.62%
Distribution (kWh)	7,500,000	\$ -	\$ -	7,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	10,000	\$ 1.7193	\$ 17,193.00	10,000	\$ 1.9638	\$ 19,638.00	\$ 2,445.00	14.22%	97041.61%
Regulatory Assets (kWh)	7,500,000	\$ -	\$ -	7,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	10,000	-\$ 0.3350	-\$ 3,350.00	10,000	-\$ 0.3350	-\$ 3,350.00	\$ -	0.00%	-16554.10%
<b>Sub-Total</b>			<b>\$ 19,807.18</b>			<b>\$ 23,100.40</b>	<b>\$ 3,293.22</b>	<b>16.63%</b>	<b>3.40%</b>
Other Charges (kWh)	7608750	\$ 0.0132	\$ 100,435.50	7608750	\$ 0.0132	\$ 100,435.50	\$ -	0.00%	14.80%
Other Charges (kW)	10,145	\$ 4.4508	\$ 45,153.37	10,145	\$ 4.4508	\$ 45,153.37	\$ -	0.00%	6.66%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.01%
Cost of Power Commodity (kW)	7,608,000	\$ 0.0670	\$ 509,736.00	7,608,000	\$ 0.0670	\$ 509,736.00	\$ -	0.00%	75.13%
<b>Total Bill before Taxes</b>			<b>\$ 675,175.55</b>			<b>\$ 678,468.77</b>	<b>\$ 3,293.22</b>	<b>0.49%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 42,761.12</b>			<b>\$ 40,708.13</b>	<b>-\$ 2,052.99</b>	<b>-4.80%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 717,936.66</b>			<b>\$ 719,176.89</b>	<b>\$ 1,240.23</b>	<b>0.17%</b>	

### Large Use - Regular

<b>Consumption</b>	9,000,000 kWh 15000 kW	<b>Loss Factor 1.0145</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 5,964.18			\$ 6,812.40	\$ 848.22	14.22%	33663.62%
Distribution (kWh)	9,000,000	\$ -	\$ -	9,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	15,000	\$ 1.7193	\$ 25,789.50	15,000	\$ 1.9638	\$ 29,457.00	\$ 3,667.50	14.22%	145562.41%
Regulatory Assets (kWh)	9,000,000	\$ -	\$ -	9,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	15,000	-\$ 0.3350	-\$ 5,025.00	15,000	-\$ 0.3350	-\$ 5,025.00	\$ -	0.00%	-24831.15%
<b>Sub-Total</b>			<b>\$ 26,728.68</b>			<b>\$ 31,244.40</b>	<b>\$ 4,515.72</b>	<b>16.89%</b>	<b>3.76%</b>
Other Charges (kWh)	9130500	\$ 0.0132	\$ 120,522.60	9130500	\$ 0.0132	\$ 120,522.60	\$ -	0.00%	14.50%
Other Charges (kW)	15,218	\$ 4.4508	\$ 67,730.05	15,218	\$ 4.4508	\$ 67,730.05	\$ -	0.00%	8.15%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.01%
Cost of Power Commodity (kW)	9,129,750	\$ 0.0670	\$ 611,693.25	9,129,750	\$ 0.0670	\$ 611,693.25	\$ -	0.00%	73.59%
<b>Total Bill before Taxes</b>			<b>\$ 826,718.08</b>			<b>\$ 831,233.80</b>	<b>\$ 4,515.72</b>	<b>0.55%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 52,358.81</b>			<b>\$ 49,874.03</b>	<b>-\$ 2,484.78</b>	<b>-4.75%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 879,076.89</b>			<b>\$ 881,107.83</b>	<b>\$ 2,030.94</b>	<b>0.23%</b>	

### Large Use - Regular

<b>Consumption</b>	11,000,000 kWh 20000 kW	<b>Loss Factor 1.0145</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 5,964.18			\$ 6,812.40	\$ 848.22	14.22%	33663.62%
Distribution (kWh)	11,000,000	\$ -	\$ -	11,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	20,000	\$ 1.7193	\$ 34,386.00	20,000	\$ 1.9638	\$ 39,276.00	\$ 4,890.00	14.22%	194083.22%
Regulatory Assets (kWh)	11,000,000	\$ -	\$ -	11,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	20,000	\$- 0.3350	\$- 6,700.00	20,000	\$- 0.3350	\$- 6,700.00	\$ -	0.00%	-33108.20%
<b>Sub-Total</b>			<b>\$ 33,650.18</b>			<b>\$ 39,388.40</b>	<b>\$ 5,738.22</b>	<b>17.05%</b>	<b>3.84%</b>
Other Charges (kWh)	11159500	\$ 0.0132	\$ 147,305.40	11159500	\$ 0.0132	\$ 147,305.40	\$ -	0.00%	14.38%
Other Charges (kW)	20,290	\$ 4.4508	\$ 90,306.73	20,290	\$ 4.4508	\$ 90,306.73	\$ -	0.00%	8.81%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.00%
Cost of Power Commodity (kW)	11,158,750	\$ 0.0670	\$ 747,636.25	11,158,750	\$ 0.0670	\$ 747,636.25	\$ -	0.00%	72.96%
<b>Total Bill before Taxes</b>			<b>\$ 1,018,942.06</b>			<b>\$ 1,024,680.28</b>	<b>\$ 5,738.22</b>	<b>0.56%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 64,533.00</b>			<b>\$ 61,480.82</b>	<b>\$- 3,052.18</b>	<b>-4.73%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 1,083,475.06</b>			<b>\$ 1,086,161.10</b>	<b>\$ 2,686.04</b>	<b>0.25%</b>	

### Large Use - 3TS

<b>Consumption</b>	7,500,000 kWh 10000 kW	<b>Loss Factor 1.0145</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 20,047.70			\$ 22,898.94	\$ 2,851.24	14.22%	113155.62%
Distribution (kWh)	7,500,000	\$ -	\$ -	7,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	10,000	\$ 2.0367	\$ 20,367.00	10,000	\$ 2.3264	\$ 23,264.00	\$ 2,897.00	14.22%	114959.57%
Regulatory Assets (kWh)	7,500,000	\$ -	\$ -	7,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	10,000	\$- 0.2635	\$- 2,635.00	10,000	\$- 0.2635	\$- 2,635.00	\$ -	0.00%	-13020.91%
<b>Sub-Total</b>			<b>\$ 37,779.70</b>			<b>\$ 43,527.94</b>	<b>\$ 5,748.24</b>	<b>15.22%</b>	<b>6.34%</b>
Other Charges (kWh)	7608750	\$ 0.0132	\$ 100,435.50	7608750	\$ 0.0132	\$ 100,435.50	\$ -	0.00%	14.62%
Other Charges (kW)	10,145	\$ 3.2572	\$ 33,044.29	10,145	\$ 3.2572	\$ 33,044.29	\$ -	0.00%	4.81%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.01%
Cost of Power Commodity (kW)	7,608,000	\$ 0.0670	\$ 509,736.00	7,608,000	\$ 0.0670	\$ 509,736.00	\$ -	0.00%	74.22%
<b>Total Bill before Taxes</b>			<b>\$ 681,038.99</b>			<b>\$ 686,787.23</b>	<b>\$ 5,748.24</b>	<b>0.84%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 43,132.47</b>			<b>\$ 41,207.23</b>	<b>\$- 1,925.24</b>	<b>-4.46%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 724,171.46</b>			<b>\$ 727,994.47</b>	<b>\$ 3,823.00</b>	<b>0.53%</b>	

### Large Use - 3TS

<b>Consumption</b>	9,000,000 kWh 15000 kW	<b>Loss Factor 1.0145</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 20,047.70			\$ 22,898.94	\$ 2,851.24	14.22%	113155.62%
Distribution (kWh)	9,000,000	\$ -	\$ -	9,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	15,000	\$ 2.0367	\$ 30,550.50	15,000	\$ 2.3264	\$ 34,896.00	\$ 4,345.50	14.22%	172439.35%
Regulatory Assets (kWh)	9,000,000	\$ -	\$ -	9,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	15,000	\$- 0.2635	\$- 3,952.50	15,000	\$- 0.2635	\$- 3,952.50	\$ -	0.00%	-19531.37%
<b>Sub-Total</b>			<b>\$ 46,645.70</b>			<b>\$ 53,842.44</b>	<b>\$ 7,196.74</b>	<b>15.43%</b>	<b>6.44%</b>
Other Charges (kWh)	9130500	\$ 0.0132	\$ 120,522.60	9130500	\$ 0.0132	\$ 120,522.60	\$ -	0.00%	14.42%
Other Charges (kW)	15,218	\$ 3.2572	\$ 49,566.44	15,218	\$ 3.2572	\$ 49,566.44	\$ -	0.00%	5.93%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.01%
Cost of Power Commodity (kW)	9,129,750	\$ 0.0670	\$ 611,693.25	9,129,750	\$ 0.0670	\$ 611,693.25	\$ -	0.00%	73.20%
<b>Total Bill before Taxes</b>			<b>\$ 828,471.49</b>			<b>\$ 835,668.23</b>	<b>\$ 7,196.74</b>	<b>0.87%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 52,469.86</b>			<b>\$ 50,140.09</b>	<b>\$- 2,329.77</b>	<b>-4.44%</b>	

<b>Total Bill after Taxes</b>	<b>\$ 880,941.35</b>		<b>\$ 885,808.32</b>	<b>\$ 4,866.97</b>	<b>0.55%</b>	
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### Large Use - 3TS

<b>Consumption</b>	11,000,000 kWh 20000 kW	<b>Loss Factor 1.0145</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 20,047.70			\$ 22,898.94	\$ 2,851.24	14.22%	113155.62%
Distribution (kWh)	11,000,000	\$ -	\$ -	11,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	20,000	\$ 2.0367	\$ 40,734.00	20,000	\$ 2.3264	\$ 46,528.00	\$ 5,794.00	14.22%	229919.14%
Regulatory Assets (kWh)	11,000,000	\$ -	\$ -	11,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	20,000	-\$ 0.2635	-\$ 5,270.00	20,000	-\$ 0.2635	-\$ 5,270.00	\$ -	0.00%	-26041.82%
<b>Sub-Total</b>			<b>\$ 55,511.70</b>			<b>\$ 64,156.94</b>	<b>\$ 8,645.24</b>	<b>15.57%</b>	<b>6.26%</b>
Other Charges (kWh)	11159500	\$ 0.0132	\$ 147,305.40	11159500	\$ 0.0132	\$ 147,305.40	\$ -	0.00%	14.37%
Other Charges (kW)	20,290	\$ 3.2572	\$ 66,088.59	20,290	\$ 3.2572	\$ 66,088.59	\$ -	0.00%	6.45%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.00%
Cost of Power Commodity (kW)	11,158,750	\$ 0.0670	\$ 747,636.25	11,158,750	\$ 0.0670	\$ 747,636.25	\$ -	0.00%	72.92%
<b>Total Bill before Taxes</b>			<b>\$ 1,016,585.44</b>			<b>\$ 1,025,230.68</b>	<b>\$ 8,645.24</b>	<b>0.85%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 64,383.74</b>			<b>\$ 61,513.84</b>	<b>-\$ 2,869.90</b>	<b>-4.46%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 1,080,969.18</b>			<b>\$ 1,086,744.52</b>	<b>\$ 5,775.34</b>	<b>0.53%</b>	

### Large Use - 3TS

<b>Consumption</b>	14,000,000 kWh 25000 kW	<b>Loss Factor 1.0145</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 20,047.70			\$ 22,898.94	\$ 2,851.24	14.22%	113155.62%
Distribution (kWh)	14,000,000	\$ -	\$ -	14,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	25,000	\$ 2.0367	\$ 50,917.50	25,000	\$ 2.3264	\$ 58,160.00	\$ 7,242.50	14.22%	287398.92%
Regulatory Assets (kWh)	14,000,000	\$ -	\$ -	14,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	25,000	-\$ 0.2635	-\$ 6,587.50	25,000	-\$ 0.2635	-\$ 6,587.50	\$ -	0.00%	-32552.28%
<b>Sub-Total</b>			<b>\$ 64,377.70</b>			<b>\$ 74,471.44</b>	<b>#####</b>	<b>15.68%</b>	<b>5.75%</b>
Other Charges (kWh)	14203000	\$ 0.0132	\$ 187,479.60	14203000	\$ 0.0132	\$ 187,479.60	\$ -	0.00%	14.46%
Other Charges (kW)	25,363	\$ 3.2572	\$ 82,610.74	25,363	\$ 3.2572	\$ 82,610.74	\$ -	0.00%	6.37%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.00%
Cost of Power Commodity (kW)	14,202,250	\$ 0.0670	\$ 951,550.75	14,202,250	\$ 0.0670	\$ 951,550.75	\$ -	0.00%	73.41%
<b>Total Bill before Taxes</b>			<b>\$ 1,286,062.29</b>			<b>\$ 1,296,156.03</b>	<b>#####</b>	<b>0.78%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 81,450.61</b>			<b>\$ 77,769.36</b>	<b>-\$ 3,681.25</b>	<b>-4.52%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 1,367,512.90</b>			<b>\$ 1,373,925.39</b>	<b>\$ 6,412.49</b>	<b>0.47%</b>	

### Street Lighting

<b>Consumption</b>	750 kWh 0 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 1.76			\$ 2.01	\$ 0.25	14.20%	9.93%
Distribution (kWh)	750	\$ -	\$ -	750	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (per connection)	1	-\$ 0.1635	-\$ 0.16	1	-\$ 0.1635	-\$ 0.16	\$ -	0.00%	-0.81%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 1.60</b>			<b>\$ 1.85</b>	<b>\$ 0.25</b>	<b>15.66%</b>	<b>0.08%</b>

Other Charges (kWh)	779	\$ 2.9688	\$ 2,313.44	779	\$ 2.9688	\$ 2,313.44	\$ -	0.00%	98.00%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.84%
Cost of Power Commodity (kW)	29	\$ 0.0670	\$ 1.96	29	\$ 0.0670	\$ 1.96	\$ -	0.00%	0.08%
<b>Total Bill before Taxes</b>			<b>\$ 2,360.49</b>				<b>\$ 2,360.74</b>	<b>\$ 0.25</b>	<b>0.01%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 149.50</b>				<b>\$ 141.64</b>	<b>-\$ 7.85</b>	<b>-5.25%</b>
<b>Total Bill after Taxes</b>			<b>\$ 2,509.99</b>				<b>\$ 2,502.39</b>	<b>-\$ 7.60</b>	<b>-0.30%</b>

### Street Lighting

<b>Consumption</b>	1,000 kWh 0 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 1.76			\$ 2.01	\$ 0.25	14.20%	9.93%
Distribution (kWh)	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (per connection)	1	-\$ 0.1635	-\$ 0.16	1	-\$ 0.1635	-\$ 0.16	\$ -	0.00%	-0.81%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 1.60</b>			<b>\$ 1.85</b>	<b>\$ 0.25</b>	<b>15.66%</b>	<b>0.06%</b>
Other Charges (kWh)	1039	\$ 2.9688	\$ 3,084.58	1039	\$ 2.9688	\$ 3,084.58	\$ -	0.00%	97.95%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.38%
Cost of Power Commodity (kW)	289	\$ 0.0670	\$ 19.36	289	\$ 0.0670	\$ 19.36	\$ -	0.00%	0.61%
<b>Total Bill before Taxes</b>			<b>\$ 3,149.04</b>				<b>\$ 3,149.29</b>	<b>\$ 0.25</b>	<b>0.01%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 199.44</b>				<b>\$ 188.96</b>	<b>-\$ 10.48</b>	<b>-5.26%</b>
<b>Total Bill after Taxes</b>			<b>\$ 3,348.48</b>				<b>\$ 3,338.25</b>	<b>-\$ 10.23</b>	<b>-0.31%</b>

### Street Lighting

<b>Consumption</b>	1,500 kWh 0 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 1.76			\$ 2.01	\$ 0.25	14.20%	9.93%
Distribution (kWh)	1,500	\$ -	\$ -	1,500	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (per connection)	1	-\$ 0.1635	-\$ 0.16	1	-\$ 0.1635	-\$ 0.16	\$ -	0.00%	-0.81%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 1.60</b>			<b>\$ 1.85</b>	<b>\$ 0.25</b>	<b>15.66%</b>	<b>0.04%</b>
Other Charges (kWh)	1559	\$ 2.9688	\$ 4,626.87	1559	\$ 2.9688	\$ 4,626.87	\$ -	0.00%	97.89%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.92%
Cost of Power Commodity (kW)	809	\$ 0.0670	\$ 54.17	809	\$ 0.0670	\$ 54.17	\$ -	0.00%	1.15%
<b>Total Bill before Taxes</b>			<b>\$ 4,726.14</b>				<b>\$ 4,726.39</b>	<b>\$ 0.25</b>	<b>0.01%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 299.32</b>				<b>\$ 283.58</b>	<b>-\$ 15.74</b>	<b>-5.26%</b>
<b>Total Bill after Taxes</b>			<b>\$ 5,025.46</b>				<b>\$ 5,009.97</b>	<b>-\$ 15.49</b>	<b>-0.31%</b>

### Street Lighting

<b>Consumption</b>	2,000 kWh 0 kW	<b>Loss Factor 1.039</b>
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 1.76			\$ 2.01	\$ 0.25	14.20%	9.93%
Distribution (kWh)	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (per connection)	1	-\$ 0.1635	-\$ 0.16	1	-\$ 0.1635	-\$ 0.16	\$ -	0.00%	-0.81%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
<b>Sub-Total</b>			<b>\$ 1.60</b>			<b>\$ 1.85</b>	<b>\$ 0.25</b>	<b>15.66%</b>	<b>0.03%</b>
Other Charges (kWh)	2078	\$ 2.9688	\$ 6,169.17	2078	\$ 2.9688	\$ 6,169.17	\$ -	0.00%	97.87%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.69%
Cost of Power Commodity (kW)	1,328	\$ 0.0670	\$ 88.98	1,328	\$ 0.0670	\$ 88.98	\$ -	0.00%	1.41%
<b>Total Bill before Taxes</b>			<b>\$ 6,303.24</b>			<b>\$ 6,303.49</b>	<b>\$ 0.25</b>	<b>0.00%</b>	<b>100%</b>
<b>GST (2006 - 7%, 2007 - 6%)</b>			<b>\$ 399.21</b>			<b>\$ 378.21</b>	<b>-\$ 21.00</b>	<b>-5.26%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 6,702.44</b>			<b>\$ 6,681.70</b>	<b>-\$ 20.75</b>	<b>-0.31%</b>	