Cochrane Office: (70) 272-6669 Iroquois Falls Office: (800) 619-6722 Kapuskasing Office: (800) 619-6722

customercare@puc.net



153 Sixth Avenue – 153 Sixième avenue P.O. Box 640 – C.P. 640 Cochrane, Ontario POL 1C0

November 19, 2010

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

RE: Northern Ontario Wires Inc. - 2011 3rd Generation IRM Model Application Board File: EB-2010-0103 (License ED-2003-0018)

Please find attached the 2011 3rd Generation IRM Electricity Distribution Rate Application for Northern Ontario Wires Inc ("NOW") for new distribution rates to be effective May 1, 2011.

As per the Filing Instructions the following is attached:

- 2 paper copies of the application
- 1 electronic copy of the application in PDF format

NOW has also filed through the OEB's on line web portal and via e-mail to the Board Secretary.

If you have any questions or concerns regarding this Application, please do not hesitate to contact the undersigned by telephone at 705-272-6669 or via e-mail at monikam@nowinc.ca

Yours truly,

Monika Malherbe, CA Chief Financial Officer Northern Ontario Wires Inc.

EB-2010-0103 Northern Ontario Wires Inc. 2011 Distribution Rates Manager's Summary Page 1 of 7

MANAGER'S SUMMARY BOARD FILE: EB 2010-0103 (License ED-2003-0018) NORTHERN ONTARIO WIRES INC. - 2011 3rd GENERATION IRM MODEL APPLICATION

Northern Ontario Wires Inc. ("NOW") is requesting approval of new electricity distribution rates effective May 1, 2011. NOW is also requesting the continuation of the existing approved non-distribution rates and Specific Service Charges detailed in the 2011 3rd Generation IRM model.

This application involves completion of 4 excel modules as follows:

- Tab 1 2011 IRM3 Rate Generator
- Tab 2 2011 Retail Transmission Rates
- Tab 3 2011 Smart Meter Rate Adder Calculation
- Tab 4 2011 IRM Deferral and Variance Account Workform
- Tab 5 Current Tariff Sheet
- Tab 6 Proposed Tariff Sheet (generated by the Rate Generator)
- Tab 7 Bill Impacts (generated by the Rate Generator)

IRM3 RATE GENERATOR

Schedules contained in the IRM Rate Generator module can be found in Tab 1 attached. Northern Ontario Wires Inc. distribution rates are being adjusted for the following items:

- a) Increase for Price Cap Adjustment
- b) Decrease in Retail Transmission Rates
- c) Increase in Smart Meter Funding Adder
- d) Decrease 2011 Deferral and Variance Account Disposition
- e) Increase 2011 Global Adjustment (Non-RPP only) Deferral and Variance Account Disposition

Price Cap Index (X-factor)

The calculation for the Price Cap Index is broken down as follows:

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	<u>-0.40%</u>
Price Cap Index	0.18%

The GDP-IPI will be updated in early 2011 when amounts are published by Statistics Canada and the change reflected in the final rate order issued by the Board. The productivity component has

EB-2010-0103 Northern Ontario Wires Inc. 2011 Distribution Rates Manager's Summary Page 2 of 7

been determined by the Board and is fixed for the IRM plan term. The Stretch Factor is also determined by the Board and NOW is classed in Group 2 resulting is a stretch factor of 0.4% for 2011.

Transmission Network and Connection Charges

NOW has completed the 2011 Retail Transmission Service Rates (RTSR) Workform as provided by the Ontario Energy Board. Tab 2 contains the schedules for the Retail Transmission Rate module. Completion of the module results in reduction to both RTR-Network and RTR-Connection rates. The current and proposed rates are as follows:

Network Service Rates	Unit	Current	Proposed
	basis	Rates	Rates
		May 1, 2010	May 1,2011
Residential	\$/kWh	\$0.0054	\$0.0053
GS less than 50 kW	\$/kWh	\$0.0050	\$0.0049
GS 50 to 4,999 kW	\$/kw	\$2.0175	\$1.9631
Unmetered Scattered Load	\$/kWh	\$0.0050	\$0.0049
Street Lighting	\$/kw	\$1.5216	\$1.4806

Line and Transformation Connection Service Rate	Unit basis	Current Rates May 1, 2010	Proposed Rates May 1,2011
Residential	\$/kWh	\$0.0044	\$0.0025
GS less than 50 kW	\$/kWh	\$0.0040	\$0.0023
GS 50 to 4,999 kW	\$/kw	\$1.5793	\$0.9010
Unmetered Scattered Load	\$/kWh	\$0.0040	\$0.0023
Street Lighting	\$/kw	\$1.2210	\$0.6966

Smart Meters

Tab 3 contains the schedules for the Smart Meter Funding Adder. Completion of the module results in a smart meter rate adder of \$7.86 per month per customer. Northern Ontario Wires Inc. is concerned about the impact of such a rate adder on our customers, particularly the residential category and are proposing a rate adder of \$5.00 per month per customer.

Deferral and Variance Account Workform – 2011 Disposition

Tab 4 contains the schedules for the 2011 IRM Deferral and Variance Account Workform. The balances do exceed the threshold as such a rate rider for disposition is included as part of this application. We have populated Tab D1.5 2009 Continuity Schedule column H-"Transactions (additions) during 2009..." with a combination of the opening Jan 1, 2009 balances less the 2009 COS approved disposition, result = 0, plus or minus the net 2009 transactions. The balances approved for disposition as per the 2009 COS represent the audited balances at December 31, 2008. Therefore balances moved to 1595 as of May 1, 2009 are the same as the January 1, 2009

EB-2010-0103 Northern Ontario Wires Inc. 2011 Distribution Rates Manager's Summary Page 3 of 7

balances and the dollars reported in this column are the net 2009 transactions. The reconciliation between the balances reported and the RRR filing indicates a small difference in 1588 Power and Global Adjustment. NOW Inc. will investigate these differences.

Distribution rates changes are summarized as follows:

Summary of Rate Adjustments

	T	1	ı	ı	ı	T	
Residential	2010 Approved Rates	Increase Price Cap Adj - Estimate	Reduction RTR Rates	Increase Smart Meter Funding	Reduction Deferral Variance Recovery- no GA	Increase Delivery Component GA	2011 Proposed Rates
Service Charge	17.57	0.031626					17.60
Service Charge Smart Meter	1.00			4.00			5.00
Distribution Volumetric Rate Rate Rider for Global Adjustment Sub- Account Disposition (2011) - Effective until Monday, April 30, 2012 (Applicable only for Non-RPP Customers)	0.0133	0.000024				0.003010	0.01332
only for Non-RFF Customers)						0.003010	0.00301
Low Voltage Volumetric Rate Distribution Volumetric Rate Rider - Deferral/Variance Account Disposition(2009) - effective until April 30,	0.0011						0.00110
2013	0.0012						-0.00120
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012 Retail Transmission Rate – Network Service Rate	0.0054		- 0.000146		-0.003500		-0.00350 0.00525
Retail Transmission Rate – Line and			-				
Transformation Connection Service Rate	0.0044		0.001890				0.00251
Wholesale Market Service Rate	0.0052						0.00520
Rural Rate Protection Charge	0.0013						0.00130
Standard Supply Service – Administration Charge (if applicable)	0.2500						0.25 -
General Service Less Than 50 kW							-
Service Charge	23.55	0.04239					23.59
Service Charge Smart Meter	1.00			4.00			5.00
Distribution Volumetric Rate Rate Rider for Global Adjustment Sub- Account Disposition (2011) - Effective until Monday, April 30, 2012 (Applicable only for Non-RPP Customers)	0.0132	0.000024				0.003010	0.01322
Low Voltage Volumetric Rate	0.0006						0.00060
		•	•	•	•	i	

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Distribution Volumetric Rate Rider - Deferral/Variance Account Disposition(2009) - effective until April 30, 2013	- 0.0013						-0.00130
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012 Retail Transmission Rate – Network Service Rate	0.0050		-0.000135		-0.003500		-0.00350 0.00487
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.0040		-0.001718				0.00228
Wholesale Market Service Rate	0.0052						0.00520
Rural Rate Protection Charge	0.0013						0.00130
Standard Supply Service – Administration Charge (if applicable)	0.25						0.25
General Service 50 to 4,999 kW							-
Service Charge	178.99	0.322182					179.31
Service Charge Smart Meter	1.00			4.00			5.00
Distribution Volumetric Rate Rate Rider for Global Adjustment Sub- Account Disposition (2011) - Effective until Monday, April 30, 2012 (Applicable	0.6780	0.00122					0.67922
only for Non-RPP Customers)						1.0531	1.05310
Low Voltage Volumetric Rate Distribution Volumetric Rate Rider - Deferral/Variance Account Disposition(2009) - effective until April 30, 2013	0.3342 - 0.5839						0.33420
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012 Retail Transmission Rate – Network Service Rate	2.0175		-0.054388		-1.22294		-1.22294 1.96311
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.5793		-0.678305				0.90100
Wholesale Market Service Rate	0.0052						0.00520
Rural Rate Protection Charge	0.0013						0.00130
Standard Supply Service – Administration Charge (if applicable)	0.25						0.25
Unmetered Scattered Load							-
Service Charge	12.05	0.02169				· · · · · · · · · · · · · · · · · · ·	12.07
Distribution Volumetric Rate	0.0132	0.000024					0.01322
Low Voltage Volumetric Rate Distribution Volumetric Rate Rider - Deferral/Variance Account Disposition(2009) - effective until April 30, 2013	-0.0011						-0.00110
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012 Retail Transmission Rate – Network					-0.0035		-0.00350
Service Rate	0.005		-0.000135				0.00487

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		-				
Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administration Charge (if applicable)	0.004 0.0052 0.0013		-0.001718			0.00228 0.00520 0.00130
Streetlighting						-
Service Charge	5.19	0.009342				5.199
Distribution Volumetric Rate Rate Rider for Global Adjustment Sub- Account Disposition (2011) - Effective until Monday, April 30, 2012 (Applicable only for Non-RPP Customers)	6.1211	0.011018			1.230150	6.13212 1.23015
Low Voltage Volumetric Rate Distribution Volumetric Rate Rider - Deferral/Variance Account Disposition(2009) - effective until April 30, 2013	0.2454					0.24540 -0.29650
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012 Retail Transmission Rate – Network Service Rate	1.5216		-0.04102	-1.42877		-1.42877 1.48058
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.221		-0.524416			0.69658
Wholesale Market Service Rate	0.0052					0.00520
Rural Rate Protection Charge	0.0013					0.00130
Standard Supply Service – Administration Charge (if applicable)	0.25					0.25

Current and Applied for Specific Service Charges

Northern Ontario Wires Inc. would like to request the addition of three (3) Customer Administration Service Charges to tab P 2.1 – Current and Applied for Specific Service Charges . They are as follows:

Charge Description	\$
Statement of Account	\$15.00
Account History	\$15.00
Request for other billing information	\$15.00

Additional Information – no changes to rates

Low Voltage Volumetric Rate

NOW is applying for the continuation of their current low voltage volumetric rates.

	Unit	Current Rates	Proposed Rates
	basis	effective May 1,	effective May 1,
		2010	2011
Residential	\$/kWh	\$0.0011	\$0.0011
GS less than 50 kW	\$/kWh	\$0.0006	\$0.0006
GS 50 to 4,999 kW	\$/kw	\$0.3342	\$0.3342
Unmetered Scattered Load	\$/kWh	\$0.0006	\$0.0006
Street Lighting	\$/kw	\$0.2454	\$0.2454

<u>Deferral and Variance Accounts – 2009 Disposition</u>

As part of NOW's 2009 Cost of Service Application, the Board approved the disposition of Dec 31/08 actual balances forecasted to April 30, 2009 for accounts 1508, 1518, 1525,1548, 1550, 1580, 1584, 1586, 1588 and 1590 over a four year period starting May 1,2009. This application includes the continuation (as approved by the Board in the 2009 COS Application) of the Distribution Volumetric Deferral Account Rate Riders as follows:

	Unit	Approved Rates	Approved Rates
	basis	effective May 1,	effective May 1,
		2010	2011
Residential	\$/kWh	-\$0.00120	-\$0.00120
GS less than 50 kW	\$/kWh	-\$0.00130	-\$0.00130
GS 50 to 4,999 kW	\$/kw	-\$0.58390	-\$0.58390
Unmetered Scattered Load	\$/kWh	-\$0.00110	-\$0.00110
Street Lighting	\$/kw	-\$0.29650	-\$0.29650

Rate Rider of Z-Factor Treatment for Recovery of Late Payment Penalty Litigation Costs

1. As part of this application, Northern Ontario Wires Inc. will be seeking recovery of a one-time expense in the amount of \$21,508.62 which is to be paid on June 30, 2011. This payment will serve to resolve long-standing litigation against all former municipal electric utilities ("MEUs") in the Province in relation to late payment penalty ("LPP") charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the "LPP Class Action").

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- 2. On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:
 - (a) Former MEUs collectively pay \$17 million in damages;
 - (b) Payment is not due until June 30, 2011; and
 - (c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.
- 3. Northern Ontario Wires Inc. will make a payment of \$21,508.62 by June 30, 2011. This amount represents Northern Ontario Wires Inc.'s share of the settlement, applicable taxes and legal fees. Northern Ontario Wires Inc. believes that the settlement is in its best interest of its customers and that the payment in connection with the settlement will be a prudent one.
- 4. Northern Ontario Wires Inc., along with all other electricity distributors filing for cost of service and IRM applications for 2011 propose that the Board hold a generic hearing at the earliest opportunity to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.
- 5. If the Board determines that it will not hold a generic proceeding, Northern Ontario Wires Inc. asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.
- 6. Northern Ontario Wires Inc. is aware that the Board has commenced a proceeding.

Implementation of May 1, 2011 Approved Rates

The proposed distribution rates when approved will be implemented by NOW on May 1, 2011.

These rates will be reflected on a pro-rated basis with pre-May 1 consumption at the old distribution rates and post-May 1 consumption at the new distribution rates.

If you have any questions regarding the application, please contact Monika Malherbe at (705) 272-6669, email monikam@nowinc.ca

DATED: November 19, 2010



File Number: EB-2010-0103 Effective Date: Sunday, May 01, 2011

Version: 2.0

LDC Information

Applicant Name	Northern Ontario Wires Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0103
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2003-0018
Notice Publication Language	English/French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0238
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Monika Malherbe
Title:	Chief Financial Officer
Phone Number:	(705) 272-6669
E-Mail Address:	monikm@nowinc.ca

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A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Show or Hide Sheet Selection
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.2 Def Var Disp 2009	Deferral Variance Account Disposition (2009)
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates
F1.1 GDP-IPI PCI Adjustment WS	GDP-IPI Price Cap Adjustment Work Sheet
F1.2 GDP-IPI PCI Adjust to Rate	GDP-IPI Price Cap Adjustment To Rates
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
<u>J2.2 Def Var Disp 2009</u>	Deferral Variance Account Disposition (2009)
<u>J2.4 Def Var Disp 2011</u>	Deferral Variance Account Disposition (2011)
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
J3.31 Global Adjust Del 2011	Applied for Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011
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M4.1 microFIT Generator	Applied for microFIT Generator
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets

Enter Retail Service Charges from Current Tariff Sheets



Northern Ontario Wires Inc. EB-2010-0103 Sunday, May 01, 2011

Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Hide	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Effective Date: Version: 2.0

Northern Ontario Wires Inc.
Sunday, May 01, 2011

Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
SL	Street Lighting	Connection - 12 per year	kW
NA NA	Rate Class 6	NA.	NA
NA.	Rate Class 7	NA.	NA
NA NA	Rate Class 8	NA	NA
NA NA	Rate Class 9	NA	NA
NA NA	Rate Class 10	NA NA	NA
NA NA	Rate Class 11	NA NA	NA
NA NA	Rate Class 12	NA NA	NA
NA NA	Rate Class 13	NA NA	NA
NA NA	Rate Class 14	NA NA	NA
NA NA	Rate Class 15	NA NA	NA
NA NA	Rate Class 16	NA NA	NA
NA NA	Rate Class 17	NA NA	NA
NA NA	Rate Class 18	NA NA	NA
NA NA	Rate Class 19	NA NA	NA
NA NA	Rate Class 20	NA NA	NA
NA NA	Rate Class 21	NA	NA
NA NA	Rate Class 22	NA	NA
NA NA	Rate Class 23	NA NA	NA
NA NA	Rate Class 24	NA NA	NA
NA NA	Rata Class 25	NΔ	NΑ

EMB Embedded Distributor Low Voltage Wheeling Charge Rate

SB Stand-By Standby P Standby P Standby -Standby -Standby P Standby -Standby -Standby -Standby D



Name of LDC: Northern Ontario Wires Inc. File Number: EB-2010-0103 Effective Date: Sunday, May 01, 2011

Version: 2.0

Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
	ŭ
Uniform Service Charge Amount	1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



Northern Ontario Wires Inc.

Name of LDC: File Number: Effective Date: Version : 2.0 EB-2010-0103 Sunday, May 01, 2011

Deferral Variance Account Disposition (2009)

Rate Rider	Def Var Disp 2009
Sunset Date 30	30/04/2013
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.583900	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001100	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.296500	kW



Name of LDC: Northern Ontario Wires Inc. File Number: EB-2010-0103

Effective Date: Sunday, May 01, 2011

Version: 2.0

Current Low Voltage Volumetric Rate

Rate Description Low Voltage Volumetric Rate

Select Tariff Sheet Disclosure

Yes - Shown on Tariff Sheet

Metric Applied To All Customers

Method of Application Distinct Volumetric

Rate Class
Residential kWh
General Service Less Than 50 kW kWh
General Service 50 to 4,999 kW kW
Unmetered Scattered Load kWh
Street Lighting kW

Current Low Voltage 0.001100 0.000600 0.334200 0.000600 0.245400

Rate 17.57 1.00 0.0133

0.0052 0.0013 0.25

Metric

\$/kWh

\$/kWh \$

\$/kWh 0.0011 \$/kWh (0.00120) \$/kWh 0.0054 \$/kWh 0.0044



Name of LDC: File Number:

Northern Ontario Wires Inc.

EB-2010-0103

Effective Date: Sunday, May 01, 2011

Current Rates and Charges

Rate Description
Service Charge
Service Charge Smart Meters
Distribution Volumetric Rate
Low Voltage Volumetric Rate
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class Residential

General Service Less Than 50 kW

Rate Description	Metric	Rate	
Service Charge	\$	23.55	
Service Charge Smart Meters	\$	1.00	
Distribution Volumetric Rate	\$/kWh	0.0132	
Low Voltage Volumetric Rate	\$/kWh	0.0006	
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh	(0.00130)	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040	
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	178.99
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	0.6780
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.3342
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kW	(0.58390)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0175
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5793
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.05
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh	(0.00110)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	5.19
Distribution Volumetric Rate	\$/kW	6.1211
Low Voltage Volumetric Rate	\$/kW	0.2454
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kW	(0.29650)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5216
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2210
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Northern Ontario Wires Inc. EB-2010-0103 Sunday, May 01, 2011 Name of LDC:

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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	17.570000	17.570000
General Service Less Than 50 kW	Customer - 12 per year	23.550000	23.550000
General Service 50 to 4,999 kW	Customer - 12 per year	178.990000	178.990000
Unmetered Scattered Load	Connection -12 per year	12.050000	12.050000
Street Lighting	Connection - 12 per year	5.190000	5.190000

Distribution Volumetric Rate

Class	Metric	Current Rates Current	Base Rates
Residential	kWh	0.013300	0.013300
General Service Less Than 50 kW	kWh	0.013200	0.013200
General Service 50 to 4,999 kW	kW	0.678000	0.678000
Unmetered Scattered Load	kWh	0.013200	0.013200
Street Lighting	kW	6.121100	6.121100



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Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	17.570000	0.000000	17.570000
General Service Less Than 50 kW	Customer - 12 per year	23.550000	0.000000	23.550000
General Service 50 to 4,999 kW	Customer - 12 per year	178.990000	0.000000	178.990000
Unmetered Scattered Load	Connection -12 per year	12.050000	0.000000	12.050000
Street Lighting	Connection - 12 per year	5.190000	0.000000	5.190000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.013300	0.000000	0.013300
General Service Less Than 50 kW	kWh	0.013200	0.000000	0.013200
General Service 50 to 4,999 kW	kW	0.678000	0.000000	0.678000
Unmetered Scattered Load	kWh	0.013200	0.000000	0.013200
Street Lighting	kW	6.121100	0.000000	6.121100



Price Cap Index

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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index	
Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

0.18%



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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	0.180%		Uniform Volumetric Charge Percent	0.180% kV 0.180% kV	
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Unmetered Scattered Load	Customer - 12 per year Customer - 12 per year Customer - 12 per year Connection -12 per year	17.570000 23.550000 178.990000 12.050000	Yes Yes Yes Yes	0.180% 0.180% 0.180% 0.180%	0.031626 0.042390 0.322182 0.021690
Street Lighting	Connection - 12 per year	5.190000	Yes	0.180%	0.009342
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential General Service Less Than 50 kW	kWh kWh	0.013300 0.013200	Yes Yes	0.180% 0.180%	0.000024 0.000024
General Service Less Than 50 kW General Service 50 to 4.999 kW	kW	0.678000	Yes	0.180%	0.00024
Unmetered Scattered Load	kWh	0.013200	Yes	0.180%	0.000024
Street Lighting	kW	6.121100	Yes	0.180%	0.011018



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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	17.570000	0.031626	17.601626
General Service Less Than 50 kW	Customer - 12 per year	23.550000	0.042390	23.592390
General Service 50 to 4,999 kW	Customer - 12 per year	178.990000	0.322182	179.312182
Unmetered Scattered Load	Connection -12 per year	12.050000	0.021690	12.071690
Street Lighting	Connection - 12 per year	5.190000	0.009342	5.199342

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.013300	0.000024	0.013324
General Service Less Than 50 kW	kWh	0.013200	0.000024	0.013224
General Service 50 to 4,999 kW	kW	0.678000	0.001220	0.679220
Unmetered Scattered Load	kWh	0.013200	0.000024	0.013224
Street Lighting	kW	6.121100	0.011018	6.132118



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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	5.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	5.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	5.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	5.000000	Customer - 12 per year	0.000000	kW



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Northern Ontario Wires Inc. EB-2010-0103

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Deferral Variance Account Disposition (2009)

Rate Rider	Def Var Dis
Sunset Date	30/04/2013 DDMMYY
etric Applied To	All Custor
thod of Application	Distinct Volu

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.583900	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001100	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.296500	kW



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Deferral Variance Account Disposition (2011)

Rate Rider	Def Var Disp 2011
Sunset Date	30/04/2012
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.003500	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.003500	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.222940	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.003500	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.428770	kW



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Applied For Low Voltage Volumetric Rate

Rate Description Low Voltage Volumetric Rate

Select Tariff Sheet Disclosure Shown on Tariff Sheet

Metric Applied To All Customers

Method of Application Distinct Volumetric

Rate Class	
Residential	kWh
General Service Less Than 50 kW	kWh
General Service 50 to 4,999 kW	kW
Unmetered Scattered Load	kWh
Street Lighting	kW

Applied for Low Voltage 0.001100 0.000600 0.334200 0.000600 0.245400



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Applied For Rate Rider for Global Adjustment Sub- Account Disposition - Delivery Component 2011

Rate Rider	GA Sub-Acct - Delivery 2011
Sunset Date	30/04/2012
Sunor But	DD/MM/YYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Wildling of Application	Diotinot Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.003010	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.003010	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.053100	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	1.230150	kW



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Applied For RTSR - Network

Method of Application	Distinct Dollar				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005400	0.000%	-0.000146	0.005254
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	¢ ∧diustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	0.000%	-0.000135	0.004865
Transmission Tuto Transmission Tuto	ψ/	0.00000	0.00070	0.000.00	0.00.000
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.017500	0.000%	-0.054388	1.963112
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Offinetered Scattered Load	163				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	0.000%	-0.000135	0.004865
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	•		
Retail Transmission Rate – Network Service Rate	\$/kW	1.521600	0.000%	-0.041020	1.480580



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Applied For RTSR - Connection

Method of Application	Distinct Dollar				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kWh	Current Amount 0.004400	% Adjustment 0.000%	\$ Adjustment -0.001890	Final Amount 0.002510
Rate Class General Service Less Than 50 kW	Applied to Class				
General Gentles 2000 Mail 60 KM	100				
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kWh	Current Amount 0.004000	% Adjustment 0.000%	\$ Adjustment -0.001718	Final Amount 0.002282
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kW	Current Amount 1.579300	% Adjustment 0.000%	\$ Adjustment -0.678305	Final Amount 0.900995
Retail Transmission Rate – Line and Transformation Connection Service Rate	Φ/KVV	1.579300	0.000%	-0.676305	0.900995
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kWh	Current Amount 0.004000	% Adjustment 0.000%	\$ Adjustment -0.001718	Final Amount 0.002282
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.221000	0.000%	-0.524416	0.696584



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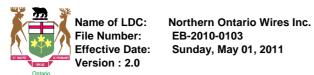
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microFIT Generator

Rate Class

microFIT Generator

Rate DescriptionFixed MetricRateService Charge\$ 5.25



Applied For Monthly Rates and Charges

Rate Class	
Residential	
Rate Description	Metric Rate
Service Charge	\$ 17.60
Service Charge Smart Meters	\$ 5.00
Distribution Volumetric Rate Low Voltage Volumetric Rate	\$/kWh 0.0133 \$/kWh 0.0011
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh (0.00120)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh (0.00350)
Retail Transmission Rate – Network Service Rate	\$/kWh 0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh 0.0025
Wholesale Market Service Rate	\$/kWh 0.0052
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh 0.0013 \$ 0.25
Rate Class General Service Less Than 50 kW	
Rate Description Service Charge	Metric Rate \$ 23.59
Service Charge Smart Meters	\$ 5.00
Distribution Volumetric Rate	\$/kWh 0.0132
Low Voltage Volumetric Rate	\$/kWh 0.0006
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh (0.00130)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh (0.00350)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh 0.0049 \$/kWh 0.0023
Wholesale Market Service Rate	\$/kWh 0.0052
Rural Rate Protection Charge	\$/kWh 0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$ 0.25
Rate Class	
General Service 50 to 4,999 kW	
Rate Description	Metric Rate
Service Charge	\$ 179.31
Service Charge Smart Meters Distribution Volumetric Rate	\$ 5.00 \$/kW 0.6792
Low Voltage Volumetric Rate	\$/kW 0.3342
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kW (0.58390)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW (1.22294)
Retail Transmission Rate – Network Service Rate	\$/kW 1.9631
Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kW 0.9010 \$/kWh 0.0052
Rural Rate Protection Charge	\$/kWh 0.0032
Standard Supply Service – Administrative Charge (if applicable)	\$ 0.25
Rate Class	
Unmetered Scattered Load	
Rate Description	Metric Rate
Service Charge (per connection)	\$ 12.07
Distribution Volumetric Rate	\$/kWh 0.0132
Low Voltage Volumetric Rate	\$/kWh 0.0006
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013 Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh (0.00110) \$/kWh (0.00350)
Retail Transmission Rate – Network Service Rate	\$/kWh 0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh 0.0023
Wholesale Market Service Rate	\$/kWh 0.0052
Rural Rate Protection Charge	\$/kWh 0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$ 0.25
Rate Class	
Street Lighting	
Rate Description	Metric Rate
Service Charge (per connection)	\$ 5.20
Distribution Volumetric Rate	\$/kW 6.1321
Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kW 0.2454 \$/kW (0.29650)
Distribution Volumetric Der Var Disp 2009 – effective until Tuesday, April 30, 2013 Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW (0.29650 \$/kW (1.42877)
Retail Transmission Rate – Network Service Rate	\$/kW 1.4806
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW 0.6966
Wholesale Market Service Rate	\$/kWh 0.0052
Rural Rate Protection Charge	\$/kWh 0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$ 0.25



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Current and Applied For Loss Factors

LOSS FACTORS Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Secondary Metered Customer > 5,000 kW

N/A

Total Loss Factor - Primary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer > 5,000 kW

N/A



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Summary of Changes To Service Charge and Distribu

Residential			
Current Tariff Distribution Rates		Fixed	Volumetric
Current Base Distribution Rates	Residential	(\$)	\$/kWh
Price Cap Adjustments	Current Tariff Distribution Rates	17.57	0.0133
Price Cap Adjustment	Current Base Distribution Rates	17.57	0.0133
Total Price Cap Adjustments	Price Cap Adjustments		
Applied For Base Distribution Rates	Price Cap Adjustment	0.03	0.0000
Applied For Tariff Distribution Rates	Total Price Cap Adjustments	0.03	0.0000
Ceneral Service Less Than 50 kW	Applied For Base Distribution Rates	17.60	0.0133
Fixed Volumetric	Applied For Tariff Distribution Rates	17.60	0.0133
Seneral Service Less Than 50 kW		0.00	0.0000
Seneral Service Less Than 50 kW			
Current Tariff Rates 23.55 0.0132 Current Base Distribution Rates 23.55 0.01 Price Cap Adjustments 0.04 0.0000 Total Price Cap Adjustments 0.04 0.0000 Applied For Base Distribution Rates 23.59 0.0132 Applied For Tariff Distribution Rates 23.59 0.0132 Applied For Tariff Distribution Rates 23.59 0.0132 Applied For Tariff Rates 23.59 0.0132 Current Tariff Rates 178.99 0.6780 Current Base Distribution Rates 178.99 0.68 Price Cap Adjustments 0.32 0.0012 Price Cap Adjustments 0.32 0.0012 Applied For Base Distribution Rates 179.31 0.6792 Applied For Tariff Distribution Rates 179.31 0.6792 Applied For Tariff Rates 12.05 0.0132 Current Base Distribution Rates 12.05 0.0132 Price Cap Adjustment 0.02 0.0000 Price Cap Adjustment 0.02 0.0000 Applied For Base Distribu			
Current Base Distribution Rates			· ·
Price Cap Adjustments			
Price Cap Adjustment		23.55	0.01
Total Price Cap Adjustments			
Applied For Base Distribution Rates			
Applied For Tariff Distribution Rates			
Ceneral Service 50 to 4,999 kW			
Fixed Volumetric	Applied For Tariff Distribution Rates		
General Service 50 to 4,999 kW		0.00	0.0000
General Service 50 to 4,999 kW		F	
Current Tariff Rates 178.99 0.6780 Current Base Distribution Rates 178.99 0.68 Price Cap Adjustments 0.32 0.0012 Price Cap Adjustments 0.32 0.0012 Applied For Base Distribution Rates 179.31 0.6792 Applied For Tariff Distribution Rates 179.31 0.6792 Applied For Tariff Distribution Rates 179.31 0.6792 Current Tariff Rates 12.05 0.000 Current Base Distribution Rates 12.05 0.0132 Current Base Distribution Rates 12.05 0.01 Price Cap Adjustments 0.02 0.0000 Applied For Base Distribution Rates 12.07 0.0132 Applied For Tariff Distribution Rates 12.07 0.0132 Applied For Tariff Rates 5.19 6.1211 Current Base Distribution Rates 5.19 6.1211 Current Base Distribution Rates 5.19 6.1211 Price Cap Adjustments 0.01 0.0110 Price Cap Adjustments 0.01 0.0110 Price Cap Adju	D 10 : 50 : 4000 LW		
Current Base Distribution Rates			**
Price Cap Adjustments			
Price Cap Adjustment 0.32 0.0012 Total Price Cap Adjustments 0.32 0.0012 Applied For Base Distribution Rates 179.31 0.6792 Applied For Tariff Distribution Rates 179.31 0.6792 0.00 0.0000 Fixed Volumetric Unmetered Scattered Load (\$) \$/kWh Current Tariff Rates 12.05 0.0132 Current Base Distribution Rates 12.05 0.01 Price Cap Adjustments 0.02 0.0000 Total Price Cap Adjustments 0.02 0.0000 Applied For Base Distribution Rates 12.07 0.0132 Applied For Tariff Distribution Rates 12.07 0.0132 Current Tariff Rates 5.19 6.1211 Current Base Distribution Rates 5.19 6.121 Price Cap Adjustments 0.01 0.0110 Price Cap Adjustments 0.01 0.0110 Applied For Base Distribution Rates 5.20 6.1321 Applied For Tariff Distribution Rates 5.20 6.1321		178.99	0.08
Total Price Cap Adjustments 0.32 0.0012		0.00	0.0040
Applied For Base Distribution Rates			
Applied For Tariff Distribution Rates	. ,		
D.00 D.0000 Company Company			
Fixed Volumetric	Applied For Tariff Distribution Rates		
Unmetered Scattered Load		0.00	0.0000
Unmetered Scattered Load		Fixed	Volumetric
Current Tariff Rates 12.05 0.0132 Current Base Distribution Rates 12.05 0.01 Price Cap Adjustments 0.02 0.0000 Price Cap Adjustments 0.02 0.0000 Applied For Base Distribution Rates 12.07 0.0132 Applied For Tariff Distribution Rates 12.07 0.0132 Applied For Tariff Rates 12.07 0.000 Current Tariff Rates 5.19 6.1211 Current Base Distribution Rates 5.19 6.121 Price Cap Adjustments 0.01 0.0110 Price Cap Adjustments 0.01 0.0110 Applied For Base Distribution Rates 5.20 6.1321 Applied For Tariff Distribution Rates 5.20 6.1321	Unmetered Scattered Load		
Current Base Distribution Rates 12.05 0.01 Price Cap Adjustments 0.02 0.0000 Total Price Cap Adjustments 0.02 0.0000 Applied For Base Distribution Rates 12.07 0.0132 Applied For Tariff Distribution Rates 12.07 0.0132 Street Lighting (\$) \$/kW Current Tariff Rates 5.19 6.1211 Current Base Distribution Rates 5.19 6.12 Price Cap Adjustments 0.01 0.0110 Total Price Cap Adjustments 0.01 0.0110 Applied For Base Distribution Rates 5.20 6.1321 Applied For Tariff Distribution Rates 5.20 6.1321			
Price Cap Adjustments 0.02 0.0000 Total Price Cap Adjustments 0.02 0.0000 Applied For Base Distribution Rates 12.07 0.0132 Applied For Tariff Distribution Rates 12.07 0.0132 Fixed Volumetric Street Lighting (\$) \$/kW Current Tariff Rates 5.19 6.1211 Current Base Distribution Rates 5.19 6.12 Price Cap Adjustments 0.01 0.0110 Total Price Cap Adjustments 0.01 0.0110 Applied For Base Distribution Rates 5.20 6.1321 Applied For Tariff Distribution Rates 5.20 6.1321			
Price Cap Adjustment 0.02 0.0000 Total Price Cap Adjustments 0.02 0.0000 Applied For Base Distribution Rates 12.07 0.0132 Applied For Tariff Distribution Rates 12.07 0.0132 Fixed Volumetric Street Lighting (\$) \$/kW Current Tariff Rates 5.19 6.1211 Current Base Distribution Rates 5.19 6.121 Price Cap Adjustments 0.01 0.0110 Total Price Cap Adjustments 0.01 0.0110 Applied For Base Distribution Rates 5.20 6.1321 Applied For Tariff Distribution Rates 5.20 6.1321	Price Cap Adjustments	•	
Applied For Base Distribution Rates		0.02	0.0000
Applied For Tariff Distribution Rates	Total Price Cap Adjustments	0.02	0.0000
0.00 0.0000	Applied For Base Distribution Rates	12.07	0.0132
Street Lighting Fixed Volumetric Current Tariff Rates 5.19 6.1211 Current Base Distribution Rates 5.19 6.12 Price Cap Adjustments 0.01 0.0110 Total Price Cap Adjustments 0.01 0.0110 Applied For Base Distribution Rates 5.20 6.1321 Applied For Tariff Distribution Rates 5.20 6.1321	Applied For Tariff Distribution Rates	12.07	0.0132
Street Lighting (\$) \$/kW Current Tariff Rates 5.19 6.1211 Current Base Distribution Rates 5.19 6.12 Price Cap Adjustments 0.01 0.0110 Total Price Cap Adjustments 0.01 0.0110 Applied For Base Distribution Rates 5.20 6.1321 Applied For Tariff Distribution Rates 5.20 6.1321		0.00	0.0000
Street Lighting (\$) \$/kW Current Tariff Rates 5.19 6.1211 Current Base Distribution Rates 5.19 6.12 Price Cap Adjustments 0.01 0.0110 Total Price Cap Adjustments 0.01 0.0110 Applied For Base Distribution Rates 5.20 6.1321 Applied For Tariff Distribution Rates 5.20 6.1321			
Current Tariff Rates 5.19 6.1211 Current Base Distribution Rates 5.19 6.12 Price Cap Adjustments Price Cap Adjustment 0.01 0.0110 Total Price Cap Adjustments 0.01 0.0110 Applied For Base Distribution Rates 5.20 6.1321 Applied For Tariff Distribution Rates 5.20 6.1321		Fixed	
Current Base Distribution Rates 5.19 6.12 Price Cap Adjustments 0.01 0.0110 Price Cap Adjustment 0.01 0.0110 Total Price Cap Adjustments 0.01 0.0110 Applied For Base Distribution Rates 5.20 6.1321 Applied For Tariff Distribution Rates 5.20 6.1321			4,
Price Cap Adjustments 0.01 0.0110 Price Cap Adjustment 0.01 0.0110 Total Price Cap Adjustments 0.01 0.0110 Applied For Base Distribution Rates 5.20 6.1321 Applied For Tariff Distribution Rates 5.20 6.1321			
Price Cap Adjustment 0.01 0.0110 Total Price Cap Adjustments 0.01 0.0110 Applied For Base Distribution Rates 5.20 6.1321 Applied For Tariff Distribution Rates 5.20 6.1321		5.19	6.12
Total Price Cap Adjustments 0.01 0.0110 Applied For Base Distribution Rates 5.20 6.1321 Applied For Tariff Distribution Rates 5.20 6.1321			
Applied For Base Distribution Rates 5.20 6.1321 Applied For Tariff Distribution Rates 5.20 6.1321			
Applied For Tariff Distribution Rates 5.20 6.1321			
0.00 0.0000	Applied For Tariff Distribution Rates		
		0.00	0.0000



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Summary of Changes To Tariff Rate Ad

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	5.00	0.0000
Total Proposed Tariff Rates Adders	5.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

Fixed	Volumetric
(\$)	\$
5.00	0.0000
5.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	5.00	0.0000
Total Proposed Tariff Rates Adders	5.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: File Number: Effective Date: Version : 2.0

Northern Ontario Wires Inc. EB-2010-0103 Sunday, May 01, 2011

Summary of Changes To Tariff Rate Riders

	Fixed Volume
Residential Current Tariff Rates Riders	(\$) \$/kW
Def Var Disp 2009	0.00 -0.00
Total Current Tariff Rates Riders	0.00 -0.00
	F
Did-wild	Fixed Volume
Residential Proposed Tariff Rates Riders	(\$) \$/kW
Def Var Disp 2009	0.00 -0.00
Def Var Disp 2001	0.00 -0.00
Total Proposed Tariff Rates Riders	0.00 -0.00
	Fixed Volume
General Service Less Than 50 kW	(\$) \$/kW
Current Tariff Rates Riders	(\$) \$/KVV
Def Var Disp 2009	0.00 -0.00
Total Current Tariff Rates Riders	0.00 -0.00
	Fixed Volume
General Service Less Than 50 kW	(\$) \$
Proposed Tariff Rates Riders	
Def Var Disp 2009	0.00 -0.00
Def Var Disp 2011	0.00 -0.00
Total Proposed Tariff Rates Riders	0.00 -0.00
	Fixed Volume
General Service 50 to 4,999 kW	(\$) \$
Current Tariff Rates Riders	
Def Var Disp 2009	0.00 -0.50
Total Current Tariff Rates Riders	0.00 -0.50
	Fixed Volume
General Service 50 to 4,999 kW	(\$) \$
Proposed Tariff Rates Riders	(\$)
Def Var Disp 2009	0.00 -0.58
Def Var Disp 2011	0.00 -1.22
Total Proposed Tariff Rates Riders	0.00 -1.80
	Fixed Volume
Unmetered Scattered Load	(\$) \$/kW
Current Tariff Rates Riders	(4)
Def Var Disp 2009	0.00 -0.00
Total Current Tariff Rates Riders	0.00 -0.00
	Fixed Volume
Unmetered Scattered Load	(\$) 0
Proposed Tariff Rates Riders	
Def Var Disp 2009	0.00 -0.00
Def Var Disp 2011	0.00 -0.00
Total Proposed Tariff Rates Riders	0.00 -0.00
	Fixed Volume
Street Lighting	(\$) \$/kW
Current Tariff Rates Riders	
Def Var Disp 2009	0.00 -0.29
Total Current Tariff Rates Riders	0.00 -0.29
	Fixed Volume
Street Lighting	
Street Lighting Proposed Tariff Rates Riders	(\$) 0
Proposed Tariff Rates Riders Def Var Disp 2009	0.00 -0.29
Proposed Tariff Rates Riders	(\$) 0



File Number: EB-2010-0103 Effective Date: Sunday, May 01, 2011

Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	Yes

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	5.19	5.20
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	6.1211	6.1321
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.2454	0.2454
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.2965	- 1.7253
Retail Transmission Rate – Network Service Rate	\$/kW	1.5216	1.4806
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2210	0.6966
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0448

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	24.42%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	24.42%
Service Charge	1	5.19	5.19	1	5.20	5.20	0.01	0.2%	50.00%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	6.1211	0.61	0.10	6.1321	0.61	0.00	0.0%	5.87%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.2454	0.02	0.10	0.2454	0.02	0.00	0.0%	0.19%
Distribution Volumetric Rate Rider(s)	0.10	-0.2965	-0.03	0.10	-1.7253	-0.17	-0.14	466.7%	-1.63%
Total: Distribution			5.79			5.66	-0.13	(2.2)%	54.42%
Retail Transmission Rate – Network Service Rate	0.10	1.5216	0.16	0.10	1.4806	0.15	-0.01	(6.3)%	1.44%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.2210	0.13	0.10	0.6966	0.07	-0.06	(46.2)%	0.67%
Total: Retail Transmission			0.29			0.22	-0.07	(24.1)%	2.12%
Sub-Total: Delivery (Distribution and Retail Transmission)			6.08			5.88	-0.20	(3.3)%	56.54%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	1.92%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.48%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.40%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	5.00%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	2.50%
Total Bill before Taxes			9.40			9.20	-0.20	(2.1)%	88.46%
HST	9.40	13%	1.22	9.20	13%	1.20	-0.02	(1.6)%	11.54%
Total Bill			10.62			10.40	-0.22	(2.1)%	100.00%

Date Oleve Through and Took							
Rate Class Threshold Test							
Street Lighting							
kWh		37	73		110	146	183
Loss Factor Adjusted kWh		39	77		115	153	192
kW		10	0.20	,	0.30	0.40	0.50
Load Factor	50.	.7%	50.0%	D	50.3%	50.0%	50.2%
Enorgy							
Energy Applied For Bil	1 \$	2.53	\$ 5	.00 \$	7.47	\$ 9.94	\$12.48
Current Bil		2.53		.00 \$	7.47	\$ 9.94	\$12.48
\$ Impac		-	_	- \$	-	\$ -	\$ -
% Impac		0.0%		.0%	0.0%	0.0%	
% of Total Bil	1 2	24.4%	34	.4%	39.9%	43.5%	46.0%
Distribution							
Applied For Bil	1 \$	5.66	\$ 6	.13 \$	6.59	\$ 7.06	\$ 7.53
Current Bil		5.79		.40 \$	7.01	\$ 7.62	\$ 8.22
\$ Impac				.27 -\$		-\$ 0.56	-\$ 0.69
% Impac		2.2%		.2%	-6.0%	-7.3%	
% of Total Bil	1 5	4.5%	42	.1%	35.2%	30.9%	27.8%
Datail Transmission							
Retail Transmission Applied For Bil	2 1	0.22	\$ 0	.46 \$	0.68	\$ 0.91	\$ 1.13
Current Bil		0.29		.58 \$	0.86	\$ 1.15	\$ 1.43
\$ Impac				.12 -\$	0.18		
% Impac		24.1%		.7%	-20.9%	-20.9%	
% of Total Bil	I	2.1%	3	.2%	3.6%	4.0%	4.2%
Delivery (Distribution and Retail Transmission)							
Applied For Bil	1 \$	5.88	\$ 6	.59 \$	7.27	\$ 7.97	\$ 8.66
Current Bil				.98 \$	7.87	\$ 8.77	\$ 9.65
\$ Impac	t -\$	0.20		.39 -\$	0.60	-\$ 0.80	
% Impac		3.3%		.6%	-7.6%	-9.1%	
% of Total Bil	1 5	6.6%	45	.3%	38.9%	34.8%	31.9%
Regulatory							
Applied For Bil	1 \$	0.52	\$ 0	.78 \$	1.05	\$ 1.31	\$ 1.58
Current Bil		0.52		.78 \$	1.05	\$ 1.31	\$ 1.58
\$ Impac		-	•	- \$	-	\$ -	\$ -
% Impac		0.0%		.0%	0.0%	0.0%	
% of Total Bil	ı	5.0%	5	.4%	5.6%	5.7%	5.8%
Debt Retirement Charge							
Applied For Bil	1 \$	0.26	\$ 0	.51 \$	0.77	\$ 1.02	\$ 1.28
Current Bil		0.26		.51 \$	0.77	\$ 1.02	\$ 1.28
\$ Impac		-	\$	- \$	-	\$ -	\$ -
% Impac % of Total Bil		0.0% 2.5%		.0% .5%	0.0% 4.1%	0.0% 4.5%	
70 OF TOTAL DIII		2.570	3	.5 70	4.170	4.570	7.770
GST							
Applied For Bil	1 \$	1.19	\$ 1	.67 \$	2.15	\$ 2.63	\$ 3.12
Current Bil		1.22		.73 \$	2.23	\$ 2.74	\$ 3.25
\$ Impac % Impac		0.03		.06 -\$.5%	-3.6%	-\$ 0.11 -4.0%	-\$ 0.13 -4.0%
% impac % of Total Bil		1.5%		.5%	11.5%	11.5%	
70 Oi Total Dii	. '			.5,0	11.570	11.070	
Total Bill							
Applied For Bil				.55 \$	18.71	\$ 22.87	\$27.12
Current Bil		0.61		.00 \$	19.39	\$ 23.78	\$28.24
\$ Impac % Impac		0.23		.45 -\$.0%	0.68 -3.5%	-\$ 0.91 -3.8%	-\$ 1.12 -4.0%
% impac		2.2/0	-3	.0 /0	-3.5%	-3.070	-4.0 /0

Rounding Applied -0.020000 Rounding Current -0.010000

\$/kW

(0.60)

(1.00)



Name of LDC: Northern Ontario Wires Inc.

File Number: EB-2010-0103

Effective Date: Sunday, May 01, 2011

Version: 2.0

Current and Applied For Allowances

Allowances Metric Current

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Effective Date: Version: 2.0

Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Request for other billing information	\$	15.00
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New December of Assessed	\$	
Non-Payment of Account	Metric %	Current 1.50
Late Payment - per month Late Payment - per annum	%	1.50
Collection of account charge - no disconnection - after regular hours	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnective connect at meter - after regular nouts	\$ \$	100.00
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Other	Metric	Current
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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Name of LDC: No File Number: E

Northern Ontario Wires Inc. EB-2010-0103

Effective Date: Sunday, May 01, 2011

Version: 2.0

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable) Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing charge, per customer, per retailer Retailer-consolidated billing credit, per customer, per retailer	\$ \$/cust. \$/cust. \$/cust.	100.00 20.00 0.50 0.30 (0.30)
Service Transaction Requests (STR)	φ/σασι.	(0.00)
Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party	\$ \$	0.25 0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	·	
Up to twice a year More than twice a year, per request (plus incremental delivery costs)	\$	no charge

EB-2010-0103 Northern Ontario Wires Inc. 2011 Distribution Rates Tab 2



Name of LDC: Northern Ontario Wires Inc. File Number: EB-2010-0103

Version: 1.0

LDC Information

Applicant NameNorthern Ontario Wires Inc.

OEB Application Number EB-2010-0103

LDC Licence Number ED-2003-0018

Application Type IRM3



Name of LDC: File Number: Version : 1.0

Northern Ontario Wires Inc.

EB-2010-0103

Table of Contents

F1.1 IRM RTSR Adj - Network

F1.2 IRM RTSR Adj - Connection

Sheet Name Purpose of Sheet Enter LDC Data A1.1 LDC Information Table of Contents A2.1 Table of Contents B1.1 Rate Class And RTSR Rates Enter Rate Class And RTSR Rates B1.2 Dist Billing Determinants Enter Distributor Billing Determinants Current and Forecasted UTR's and Hydro One Sub-Transmission Rates B1.3 UTR's and Sub-Transmission Enter Historical Wholesale Transmission C1.1 Historical Wholesale Calculates Current Wholesale Transmission C1.2 Current Wholesale C1.3 Forecast Wholesale Calculates Forecast Wholesale Transmission D1.1 Adj Network to Curr Whsl Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale D1.2 Adj Conn to Curr Whsl Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale E1.1 Adj Network to Fcst Whsl Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale E1.2 Adj Conn to Fcst Whsl Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator

Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: File Number:

Northern Ontario Wires Inc. EB-2010-0103

Version: 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator. Rate Grou Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet. RES GSLT50 GSGT50 USL 0.0050 0.0040 Unmetered Scattered Load kWh SL 1.5216 1.2210 Street Lighting kW NA Rate Class 6 NA NA Rate Class 7 NA NA Rate Class 8 NA NA Rate Class 9 NA NA Rate Class 10 NA NA Rate Class 11 NA NA Rate Class 12 NA NA Rate Class 13 NA NA Rate Class 14 NA NA Rate Class 15 NA Rate Class 16 NA NA NA Rate Class 17 NA NA Rate Class 18 NA NA Rate Class 19 NA NA Rate Class 20 NA NA Rate Class 21 NA NA Rate Class 22 NA NA Rate Class 23 NA NA Rate Class 24 NA NA Rate Class 25 NA



Name of LDC: File Number:

Northern Ontario Wires Inc.

EB-2010-0103

Version: 1.0

2009 Distributor Billing Determinants

Loss Adjusted Metered kWh	Yes						
Loss Adjusted Metered kW	Yes						
Enter the most recent	ly reporte	ed RRR billi	ng deterr	minants		Loss Adjusted	Loss Adjusted
Rate Class	Metric	Metered kWh I	Metered kW	Factor	Load Factor	Billed kWh	Billed kW
		Α	В	С	D = A / (B * 730)	E = A * C	F = B * C
Residential	kWh	43,042,148	0	1.0448		44,970,436	0
General Service Less Than 50 kW	kWh	20,012,505	0	1.0448		20,909,065	0
General Service 50 to 4,999 kW	kW	58,783,293	168,237	1.0448	47.89%	61,416,785	175,774
Unmetered Scattered Load	kWh	129,179	0	1.0448		134,966	0
	1.147	1.607.552	3,938	1.0448	55.95%	1,679,570	4,114
Street Lighting	kW	1,007,552	3,930	1.0440	00.0070	1,075,070	7,117
Street Lighting	KVV	123.574.677	172.175	1.0440	00.0070	129.110.823	179,888



Name of LDC: File Number: Version : 1.0

Northern Ontario Wires Inc. EB-2010-0103

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates		fective ery 1, 2009		tive July 2009	Effective January 1, 2010		_	ffective ary 1, 2011
Rate Description	Vol Metric	Rate	1	Rate		Rate		Rate
Network Service Rate	kW	\$ 2.57	\$	2.66	\$	2.97	\$	2.97
Line Connection Service Rate	kW	\$ 0.70	\$	0.70	\$	0.73	\$	0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$	1.57	\$	1.71	\$	1.71
Hydro One Sub-Transmission Rates		ive May 1, 2008		ive May 1, 2009		tive May 1, 2010	Effec	tive May 1, 2011
Rate Description	Vol Metric	Rate	ı	Rate		Rate		Rate
Network Service Rate	kW	\$ 2.01	\$	2.24	\$	2.65	\$	2.65
Line Connection Service Rate	kW	\$ 0.50	\$	0.60	\$	0.64	\$	0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$	1.39	\$	1.50	\$	1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$	1.99	\$	2.14	\$	2.14
Hydro One Sub-Transmission Rate Rider 6A		ive May 1, 2008		ive May 1, 2009		tive May 1, 2010	Effec	tive May 1, 2011
Rate Description	Vol Metric	Rate	I	Rate		Rate		Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ •	\$	-	\$	0.0470	\$	0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ •	\$	•	-\$	0.0250	-\$	0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$	-	\$	0.0580	\$	0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ •	\$	•	-\$	0.0750	-\$	0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$	-	\$	0.0050	\$	0.0050

B1.3 UTR's and Sub-Transmission 11/18/2010



File Number:

Version: 1.0

Name of LDC: Northern Ontario Wires Inc.

EB-2010-0103

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.	IESO F	. 1. 202 1.		1 .1.			(()				
January 19,092 \$2.57 \$4,9.066 19,682 \$0.70 \$13,777 9,041 \$1.62 \$14,646 \$2.84.24 February 18,417 \$2.57 \$4,7332 18,516 \$0.70 \$12,961 8,247 \$1.62 \$13,860 \$2.6.321 March 16,333 \$2.57 \$4,1976 17,334 \$0.70 \$12,961 8,247 \$1.62 \$13,540 \$2.62 \$2.547 \$2.468 \$4,976 17,334 \$0.70 \$12,486 7,745 \$1.62 \$12,547 \$2.468 \$4,976 17,334 \$0.70 \$12,480 7,745 \$1.62 \$12,547 \$2.468 \$4,976 17,334 \$0.70 \$12,480 7,745 \$1.62 \$12,547 \$2.468 \$4,976 17,334 \$0.70 \$10,473 6,505 \$1.62 \$10,538 \$2.1052 \$1.099 \$	perio	_						e same re	portir	ng 📮	
February 18,417 \$2.57 \$47,332 18,516 \$0.70 \$12,1961 \$2.47 \$1.62 \$13,360 \$2.63,271 \$April \$13,887 \$2.57 \$35,800 \$14,962 \$0.70 \$10,473 \$6,505 \$1.62 \$10,538 \$2.10,192 \$2.66 \$30,508 \$1.906 \$1.906 \$0.70 \$10,473 \$6,505 \$1.62 \$10,538 \$2.10,192 \$2.66 \$3.80,46 \$1.8,865 \$0.70 \$11,099 \$5.877 \$1.62 \$9,521 \$2.66 \$2.0620 \$1.949 \$12,212 \$2.66 \$3.244 \$1.864 \$0.70 \$9,586 \$6,051 \$1.57 \$9,500 \$19,086 \$40,904 \$2.57 \$3.985 \$1.986 \$3.070 \$11,099 \$6.431 \$1.57 \$9,500 \$19,086 \$40,904 \$2.66 \$3.7873 \$1.883 \$0.70 \$11,099 \$6.431 \$1.57 \$9,500 \$2.1194 \$2.66 \$3.7873 \$1.883 \$0.70 \$11,293 \$6.000 \$1.57 \$9,420 \$2.0713 \$0.000 \$1.086 \$0.000 \$1.57 \$9,420 \$2.0713 \$0.000 \$0.000 \$1.096 \$0.000 \$1.57 \$9,420 \$2.0713 \$0.000 \$0.000 \$1.096 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0000000000	Wonth										Amount
March	January	19,092	\$2.57	\$ 49,066	19,682	\$0.70	\$ 13,777	9,041	\$1.62	\$ 14,646	\$ 28,424
April May	February	18,417	\$2.57	\$ 47,332	18,516	\$0.70	\$ 12,961	8,247	\$1.62	\$ 13,360	\$ 26,321
May 14,804 \$2.57 \$38,046 15,856 \$0.70 \$11,099 5,877 \$1,62 \$9,521 \$2,0620	March	16,333	\$2.57	\$ 41,976	17,354	\$0.70	\$ 12,148	7,745	\$1.62	\$ 12,547	\$ 24,695
June	April	13,887	\$2.57	\$ 35,690	14,962	\$0.70	\$ 10,473	6,505	\$1.62	\$ 10,538	\$ 21,012
July	May	14,804	\$2.57	\$ 38,046	15,856	\$0.70	\$ 11,099	5,877	\$1.62	\$ 9,521	\$ 20,620
August September 14,928 \$2.66 \$3,9.865 \$3,9.865 \$6,133 \$0.70 \$11,093 \$6,643 \$1,57 \$10,097 \$21,194 \$0.000 \$1,57 \$9,420 \$2,0713 \$0.000 \$1,57 \$9,420 \$2,0713 \$0.000 \$1,57 \$9,420 \$2,0713 \$0.000 \$1,57 \$9,533 \$2,0,989 \$0.000 \$1,67 \$9,533 \$2,0,989 \$0.000 \$1,67 \$9,533 \$2,0,989 \$0.000 \$1,688 \$2,66 \$43,079 \$17,813 \$0.70 \$11,456 \$6,072 \$1,57 \$1,029 \$2,3,498 \$0.000 \$1,57 \$9,533 \$2,0,989 \$0.000 \$1,57 \$9,533 \$2,0,989 \$0.000 \$1,57 \$9,533 \$2,0,989 \$0.000 \$1,57 \$1,029 \$2,3,498 \$0.000 \$1,57 \$1,029 \$2,3,498 \$0.000 \$1,57 \$1,029 \$2,3,498 \$0.000 \$1,57 \$1,029 \$2,3,498 \$0.000 \$1,57 \$1,029 \$2,3,498 \$0.000 \$1,57 \$1,029 \$2,3,498 \$0.000 \$1,57 \$1,029 \$2,3,498 \$0.000 \$1,57 \$1,029 \$2,3,498 \$0.000 \$1,57 \$1,029 \$2,3,498 \$0.000 \$1,57 \$1,029 \$2,3,498 \$0.000 \$1,57 \$1,029 \$2,3,498 \$0.000 \$1,57 \$1,029 \$2,3,498 \$0.000 \$1,57 \$1,029 \$2,3,498 \$0.000 \$1,57 \$1,029 \$2,3,498 \$0.000 \$1,000	June	15,633	\$2.57	\$ 40,177	17,172	\$0.70	\$ 12,020	7,214	\$1.62	\$ 11,687	\$ 23,707
September 14,987 \$2.66 \$3,9865 16,133 \$0.70 \$11,293 6,000 \$1,57 \$9,420 \$2,0713 \$0.000 \$1,57 \$9,420 \$2,0713 \$0.000 \$1,67 \$9,420 \$2,0713 \$0.000 \$1,67 \$9,420 \$1,57 \$9,333 \$2,098 \$0.0000 \$1,67 \$9,420 \$1,57 \$1,533 \$2,980 \$0.0000 \$1,67 \$9,420 \$1,57 \$1,029 \$2,3498 \$0.0000 \$1,67 \$1,029 \$1,57 \$1,029 \$2,3498 \$0.0000 \$1,67 \$1,029 \$1,57 \$1,029 \$2,3498 \$0.0000 \$1,67 \$1,029 \$1,57 \$1,029 \$2,3498 \$0.0000 \$1,0000 \$1,57 \$1,029 \$1,57 \$1,029 \$2,498 \$1,0000 \$1,57 \$1,029 \$1,029	July	12,212	\$2.66	\$ 32,484	13,694	\$0.70	\$ 9,586	6,051	\$1.57	\$ 9,500	\$ 19,086
Cotober 14,269 \$2,66 \$3,7956 16,365 \$0,70 \$11,456 \$1,072 \$1,57 \$9,533 \$20,989 November 16,195 \$2,66 \$43,079 17,813 \$0,70 \$1,3222 8,622 \$1,57 \$11,029 \$2,3498 \$2,66 \$18,881 \$2,66 \$50,223 18,888 \$0,70 \$13,222 8,622 \$1,57 \$13,537 \$26,758 \$13,537 \$26,758 \$13,537 \$26,758 \$13,537 \$26,758 \$13,6415 \$277,016 \$188,948 \$2,61 \$493,767 \$202,288 \$0,70 \$141,602 \$84,830 \$1,60 \$135,415 \$277,016 \$140,000 \$10,000 \$	August	14,238	\$2.66	\$ 37,873	15,853	\$0.70	\$ 11,097	6,431	\$1.57	\$ 10,097	\$ 21,194
November 16,195 \$2,66 \$4,30,79 17,813 \$0,70 \$12,469 7,025 \$1,57 \$11,029 \$23,498 \$26,69 \$50,223 18,888 \$0,70 \$13,222 \$8,622 \$1,57 \$13,537 \$26,758	September	14,987	\$2.66	\$ 39,865	16,133	\$0.70	\$ 11,293	6,000	\$1.57	\$ 9,420	\$ 20,713
November 16,195 \$2,66 \$4,30,79 17,813 \$0,70 \$12,469 7,025 \$1,57 \$11,029 \$23,498 \$26,69 \$50,223 18,888 \$0,70 \$13,222 \$8,622 \$1,57 \$13,537 \$26,758	October	14,269	\$2.66	\$ 37,956	16,365	\$0.70	\$ 11,456	6,072	\$1.57	\$ 9,533	\$ 20,989
Total 18,881	November	16,195	\$2.66			\$0.70		7,025	\$1.57		
Network	December		\$2.66					8,622			
Network	Total	188,948	\$2.61	\$493,767	202,288	\$0.70	\$141,602	84,830	\$1.60	\$135,415	\$277,016
Network	Hydro One										
January	•	N	Network		Line	Connec	tion	Line Tr	ansforr	nation	Total Line
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February	January	4 926	\$2.01	\$ 9.901	4 926	\$0.50	\$ 2463		\$ -		\$ 2.463
March A,126 \$2.01 \$ 8,293 A,126 \$0.50 \$ 2,063 \$ - \$ 2,063 April 3,618 \$2.01 \$ 7,272 3,618 \$0.50 \$ 1,809 \$ - \$ 1,809 \$ - \$ 1,688 \$ June A,111 \$2.24 \$ 9,209 A,111 \$0.60 \$ 2,467 \$ - \$ 2,294 \$ - \$ 2,294 \$ - \$ 2,026 \$ - \$ 2,026 \$ - \$ 2,026 \$ - \$ 2,026 \$ - \$ 2,026 \$ - \$ 2,026 \$ - \$ 2,026 \$ - \$ 2,294 \$ - \$ 2,294 \$ - \$ 2,294 \$ - \$ 2,294 \$ - \$ 2,294 \$ - \$ 2,294 \$ - \$ 2,294 \$ - \$ 2,294 \$ - \$ 2,294 \$ - \$ 2,294 \$ - \$ 2,295											
April 3,618 \$2.01 \$ 7,272 3,618 \$0.50 \$ 1,809 \$ - \$ \$ 1,809 May 3,216 \$2.01 \$ 6,649 3,216 \$0.50 \$ 1,688 \$ - \$ \$ 1,688 \$ - \$ \$ 1,688 \$ - \$ \$ 2,467 \$ - \$ \$ 2,467 \$ - \$ \$ 2,467 \$ - \$ \$ 2,467 \$ - \$ \$ 2,467 \$ - \$ 2,467 \$ - \$ 2,467 \$ - \$ 2,467 \$ - \$ 2,467 \$ - \$ 2,467 \$ - \$ 2,467 \$ - \$ 2,467 \$ - \$ 2,467 \$ - \$ 2,467 \$ - \$ 2,467 \$ - \$ 2,467 \$ - \$ 2,467 \$ - \$ 2,467 \$ - \$ 2,467 \$ - \$ 2,246 \$ 3,377 \$ 2,24 \$ 3,516 \$ 2,24 \$ 7,564 \$ 3,377 \$ 0,60 \$ 2,026 \$ - \$ 2,026 \$ 2	•										
May											
June	•						+ ,				
July											
August 3,824 \$2.24 \$ 8,566 3,824 \$0.60 \$2,294 \$ - \$ 2,294 \$ 2,294 \$ - \$ 2,110 \$ - \$ 2,110 \$ - \$ 2,110 \$ - \$ 2,110 \$ - \$ 2,110 \$ - \$ 2,110 \$ - \$ 2,110 \$ - \$ 2,100 \$ - \$ 2,100 \$ - \$ 2,205 \$ - \$ 2,205 \$ - \$ 2,205 \$ - \$ 2,255 \$ - \$ 2,255 \$ - \$ 2,525 \$ - \$ 2,525 \$ - \$ 2,525 \$ - \$ 2,525 \$ - \$ 2,525 \$ - \$ 2,525 \$ - \$ 2,525 \$ - \$ 2,525 \$ - \$ 2,625 \$ - \$ 2,625 \$ - \$ 2,625 \$ - \$ 2,625 \$ - \$ 2,625 \$ - \$ 2,625 \$ - \$ 2,625 \$ - \$ 2,625 \$ - \$ 2,625 \$ - \$ 2,625 \$ - \$ 2,625 \$ - \$ 2,625 \$ - \$ 2,625 \$ - \$ 2,625 \$ - \$ 2,625 \$ - \$ 2,625 \$ - \$ 2,625 \$ - \$ 2,661 \$ -							+ , -				
September October 3,516 \$2.24 \$7,876 3,516 \$0.60 \$2,110 \$- \$2,305 \$1.00 \$2,205 \$2.24 \$8,606 \$3,842 \$2.24 \$8,606 \$3,842 \$2.24 \$8,606 \$3,842 \$2.255 \$1.00											
October November 3,842 \$2.24 \$ 8,606 \$4,209 \$0.60 \$2,525 \$ -	-										
November A,209 \$2.24 \$ 9,428 A,209 \$0.60 \$ 2,525 \$ - \$ 2,525 \$ 2,861	· ·										
Total A,641 \$2.24 \$ 10,396 A,768 \$0.60 \$ 2,861 \$ - \$ \$ 2,861		,									
Total Network											
Total Network		4,641					· · · ·				
Month Units Billed Rate Amount	Total	47,704	\$2.15	\$102,400	47,831	\$0.56	\$ 26,761	-	\$ -	\$ -	\$ 26,761
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount January 24,018 \$2.46 \$58,968 24,608 \$0.66 \$16,240 9,041 \$1.62 \$14,646 \$30,887 February 22,715 \$2.46 \$55,971 22,814 \$0.66 \$15,110 8,247 \$1.62 \$13,360 \$28,470 March 20,459 \$2.46 \$50,269 21,480 \$0.66 \$14,211 7,745 \$1.62 \$12,547 \$26,758 April 17,505 \$2.45 \$42,962 18,580 \$0.66 \$12,282 6,505 \$1.62 \$10,538 \$22,821 May 18,020 \$2.48 \$44,695 19,072 \$0.67 \$12,788 5,877 \$1.62 \$9,521 \$22,308 June 19,744 \$2.50 \$49,385 21,283 \$0.68 \$14,487 7,214 \$1.62 \$11,687 \$26,	Total										
January 24,018 \$2.46 \$58,968 24,608 \$0.66 \$16,240 9,041 \$1.62 \$14,646 \$30,887 February 22,715 \$2.46 \$55,971 22,814 \$0.66 \$15,110 8,247 \$1.62 \$13,360 \$28,470 March 20,459 \$2.46 \$50,269 21,480 \$0.66 \$14,211 7,745 \$1.62 \$12,547 \$26,758 April 17,505 \$2.45 \$42,962 18,580 \$0.66 \$12,282 6,505 \$1.62 \$10,538 \$22,821 May 18,020 \$2.48 \$44,695 19,072 \$0.67 \$12,788 5,877 \$1.62 \$9,521 \$22,308 June 19,744 \$2.50 \$49,385 21,283 \$0.68 \$14,487 7,214 \$1.62 \$11,687 \$26,174 July 15,589 \$2.57 \$40,048 17,071 \$0.68 \$11,612 6,051 \$1.57 \$9,500 \$21,112 August 18,062 \$2.57 \$46,439 19,677 \$0.68 \$13,403 6,051 \$1.57			Network		Line	Connec	tion	Line Tr	ansforr	nation	Total Line
February 22,715 \$2.46 \$55,971 22,814 \$0.66 \$15,110 8,247 \$1.62 \$13,360 \$28,470 March 20,459 \$2.46 \$50,269 21,480 \$0.66 \$14,211 7,745 \$1.62 \$12,547 \$26,758 April 17,505 \$2.45 \$42,962 18,580 \$0.66 \$12,282 6,505 \$1.62 \$10,538 \$22,821 May 18,020 \$2.48 \$44,695 19,072 \$0.67 \$12,788 5,877 \$1.62 \$9,521 \$22,308 June 19,744 \$2.50 \$49,385 21,283 \$0.68 \$14,487 7,214 \$1.62 \$11,687 \$26,174 July 15,589 \$2.57 \$40,048 17,071 \$0.68 \$11,612 6,051 \$1.57 \$9,500 \$21,112 August 18,062 \$2.57 \$46,439 19,677 \$0.68 \$13,403 6,051 \$1.57 \$9,500 \$23,488 September 18,503 \$	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February 22,715 \$2.46 \$ 55,971 22,814 \$0.66 \$ 15,110 8,247 \$1.62 \$ 13,360 \$ 28,470 March 20,459 \$2.46 \$ 50,269 21,480 \$0.66 \$ 14,211 7,745 \$1.62 \$ 12,547 \$ 26,758 April 17,505 \$2.45 \$ 42,962 18,580 \$0.66 \$ 12,282 6,505 \$1.62 \$ 10,538 \$ 22,821 May 18,020 \$2.48 \$ 44,695 19,072 \$0.67 \$ 12,788 5,877 \$1.62 \$ 9,521 \$ 22,308 June 19,744 \$2.50 \$ 49,385 21,283 \$0.68 \$ 14,487 7,214 \$1.62 \$ 11,687 \$ 26,174 July 15,589 \$2.57 \$ 40,048 17,071 \$0.68 \$ 11,612 6,051 \$1.57 \$ 9,500 \$ 21,112 August 18,062 \$2.57 \$ 46,439 19,677 \$0.68 \$ 13,403 6,051 \$1.57 \$ 9,500 \$ 21,112 October <td< td=""><td>January</td><td>24,018</td><td>\$2.46</td><td></td><td>24,608</td><td>\$0.66</td><td>\$ 16,240</td><td>9,041</td><td>\$1.62</td><td>\$ 14,646</td><td>\$ 30,887</td></td<>	January	24,018	\$2.46		24,608	\$0.66	\$ 16,240	9,041	\$1.62	\$ 14,646	\$ 30,887
March 20,459 \$2.46 \$ 50,269 21,480 \$0.66 \$ 14,211 7,745 \$1.62 \$ 12,547 \$ 26,758 April 17,505 \$2.45 \$ 42,962 18,580 \$0.66 \$ 12,282 6,505 \$1.62 \$ 10,538 \$ 22,821 May 18,020 \$2.48 \$ 44,695 19,072 \$0.67 \$ 12,788 5,877 \$1.62 \$ 9,521 \$ 22,308 June 19,744 \$2.50 \$ 49,385 21,283 \$0.68 \$ 14,487 7,214 \$1.62 \$ 11,687 \$ 26,174 July 15,589 \$2.57 \$ 40,048 17,071 \$0.68 \$ 11,612 6,051 \$1.57 \$ 9,500 \$ 21,112 August 18,062 \$2.57 \$ 46,439 19,677 \$0.68 \$ 13,392 6,431 \$1.57 \$ 10,097 \$ 23,488 September 18,503 \$2.58 \$ 47,741 19,649 \$0.68 \$ 13,403 6,000 \$1.57 \$ 9,420 \$ 22,823 October 18,111 \$2.57 \$ 46,562 20,207 \$0.68 \$ 13,761 6,072											
April 17,505 \$2.45 \$42,962 18,580 \$0.66 \$12,282 6,505 \$1.62 \$10,538 \$22,821 May 18,020 \$2.48 \$44,695 19,072 \$0.67 \$12,788 5,877 \$1.62 \$9,521 \$22,308 June 19,744 \$2.50 \$49,385 21,283 \$0.68 \$14,487 7,214 \$1.62 \$11,687 \$26,174 July 15,589 \$2.57 \$40,048 17,071 \$0.68 \$11,612 6,051 \$1.57 \$9,500 \$21,112 August 18,062 \$2.57 \$46,439 19,677 \$0.68 \$13,392 6,431 \$1.57 \$10,097 \$23,488 September 18,503 \$2.58 \$47,741 19,649 \$0.68 \$13,403 6,000 \$1.57 \$9,420 \$22,823 October 18,111 \$2.57 \$46,562 20,207 \$0.68 \$13,761 6,072 \$1.57 \$9,533 \$23,294 November 20,404 \$2.57 \$52,507 22,022 \$0.68 \$14,995 7,025 \$1.57 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>											
May 18,020 \$2.48 \$44,695 19,072 \$0.67 \$12,788 5,877 \$1.62 \$9,521 \$22,308 June 19,744 \$2.50 \$49,385 21,283 \$0.68 \$14,487 7,214 \$1.62 \$11,687 \$26,174 July 15,589 \$2.57 \$40,048 17,071 \$0.68 \$11,612 6,051 \$1.57 \$9,500 \$21,112 August 18,062 \$2.57 \$46,439 19,677 \$0.68 \$13,392 6,431 \$1.57 \$10,097 \$23,488 September 18,503 \$2.58 \$47,741 19,649 \$0.68 \$13,403 6,000 \$1.57 \$9,420 \$22,823 October 18,111 \$2.57 \$46,562 20,207 \$0.68 \$13,761 6,072 \$1.57 \$9,533 \$23,294 November 20,404 \$2.57 \$52,507 22,022 \$0.68 \$14,995 7,025 \$1.57 \$11,029 \$26,024											
June 19,744 \$2.50 \$49,385 21,283 \$0.68 \$14,487 7,214 \$1.62 \$11,687 \$26,174 July 15,589 \$2.57 \$40,048 17,071 \$0.68 \$11,612 6,051 \$1.57 \$9,500 \$21,112 August 18,062 \$2.57 \$46,439 19,677 \$0.68 \$13,392 6,431 \$1.57 \$10,097 \$23,488 September 18,503 \$2.58 \$47,741 19,649 \$0.68 \$13,403 6,000 \$1.57 \$9,420 \$22,823 October 18,111 \$2.57 \$46,562 20,207 \$0.68 \$13,761 6,072 \$1.57 \$9,533 \$23,294 November 20,404 \$2.57 \$52,507 22,022 \$0.68 \$14,995 7,025 \$1.57 \$11,029 \$26,024	·										
July 15,589 \$2.57 \$40,048 17,071 \$0.68 \$11,612 6,051 \$1.57 \$9,500 \$21,112 August 18,062 \$2.57 \$46,439 19,677 \$0.68 \$13,392 6,431 \$1.57 \$10,097 \$23,488 September 18,503 \$2.58 \$47,741 19,649 \$0.68 \$13,403 6,000 \$1.57 \$9,420 \$22,823 October 18,111 \$2.57 \$46,562 20,207 \$0.68 \$13,761 6,072 \$1.57 \$9,533 \$23,294 November 20,404 \$2.57 \$52,507 22,022 \$0.68 \$14,995 7,025 \$1.57 \$11,029 \$26,024	•										
August 18,062 \$2.57 \$46,439 19,677 \$0.68 \$13,392 6,431 \$1.57 \$10,097 \$23,488 September 18,503 \$2.58 \$47,741 19,649 \$0.68 \$13,403 6,000 \$1.57 \$9,420 \$22,823 October 18,111 \$2.57 \$46,562 20,207 \$0.68 \$13,761 6,072 \$1.57 \$9,533 \$23,294 November 20,404 \$2.57 \$52,507 22,022 \$0.68 \$14,995 7,025 \$1.57 \$11,029 \$26,024											
September 18,503 \$2.58 \$47,741 19,649 \$0.68 \$13,403 6,000 \$1.57 \$9,420 \$22,823 October 18,111 \$2.57 \$46,562 20,207 \$0.68 \$13,761 6,072 \$1.57 \$9,533 \$23,294 November 20,404 \$2.57 \$52,507 22,022 \$0.68 \$14,995 7,025 \$1.57 \$11,029 \$26,024	•										
October 18,111 \$2.57 \$46,562 20,207 \$0.68 \$13,761 6,072 \$1.57 \$9,533 \$23,294 November 20,404 \$2.57 \$52,507 22,022 \$0.68 \$14,995 7,025 \$1.57 \$11,029 \$26,024	-										
November 20,404 \$2.57 \$ 52,507 22,022 \$0.68 \$ 14,995 7,025 \$1.57 \$ 11,029 \$ 26,024	· ·										
Total 236,652 \$2.52 \$596,166 250,119 \$0.67 \$168,362 84,830 \$1.60 \$135,415 \$303,777	Total	236,652	\$2.52	\$596,166	250,119	\$0.67	\$168,362	84,830	\$1.60	\$135,415	\$303,777



Name of LDC: File Number: Version : 1.0 Northern Ontario Wires Inc.

EB-2010-0103

Current Wholesale Transmission

IESO										
		Network		Li	ne Connect	ion	Transfor	mation Co	<u>nne</u> ction	Total Line
	The purp	ose of	this she	eet is to	calcul	ate the	expected	d billing	a 🗔	
Month							•	•	- mount	Amount
January	when cur				are ap	pileu a	jairist riis	loncai	15,460	\$ 29,828
February	(2009) tra	ansmis	ssion ur	nits.					14,102	\$ 27,619
March	· ,								13,244	\$ 25,912
April	13,887	\$2.9700	\$ 41,244	14,962		\$ 10,922	6,505	\$1.7100	\$ 11,124	\$ 22,046
May	14,804	\$2.9700	\$ 43,968	15,856		\$ 11,575	5,877	\$1.7100	\$ 10,050	\$ 21,625
June	15,633		\$ 46,430	17,172		\$ 12,536	7,214	\$1.7100	\$ 12,336	\$ 24,872
July August	12,212 14,238	\$2.9700 \$2.9700	\$ 36,270 \$ 42,287	13,69 ⁴ 15,853		\$ 9,997 \$ 11,573	6,051 6,431	\$1.7100 \$1.7100	\$ 10,347 \$ 10,997	\$ 20,344 \$ 22,570
September	14,987	\$2.9700	\$ 44,511	16,133		\$ 11,777	6,000	\$1.7100	\$ 10,997	\$ 22,037
October	14,269	\$2.9700	\$ 42,379	16,365		\$ 11,946	6,072	\$1.7100	\$ 10,383	\$ 22,330
November	16,195	\$2.9700	\$ 48,099	17,813		\$ 13,003	7,025	\$1.7100	\$ 12,013	\$ 25,016
December	18,881	\$2.9700	\$ 56,077	18,888	3 \$0.7300	\$ 13,788	8,622	\$1.7100	\$ 14,744	\$ 28,532
Total	188,948	\$2.9700	\$561,176	202,288	3 \$0.7300	\$147,670	84,830	\$1.7100	\$145,059	\$292,730
Hydro One										
riyaro one		Network	1	Li	ne Connect	ion	Line	Transform	ation	Total Line
	1			-						
Month	Units Billed		Amount	Units Bille		Amount	Units Billed	Rate	Amount	Amount
		s Hydro One Rat nd Sub-Transmis			les Hydro One Ra and Sub-Transmi					
January	4,926	\$2.6970	\$ 13,285	4,926		\$ 3,029	-	\$1.5000	\$ -	\$ 3,029
February	4,298	\$2.6970	\$ 11,592	4,298		\$ 2,643	-	\$1.5000	\$ -	\$ 2,643
March	4,126	\$2.6970	\$ 11,128	4,126		\$ 2,537	-	\$1.5000	\$ -	\$ 2,537
April	3,618	\$2.6970	\$ 9,758	3,618		\$ 2,225 \$ 1.978	-	\$1.5000	\$ - \$ -	\$ 2,225 \$ 1,978
May June	3,216 4,111	\$2.6970 \$2.6970	\$ 8,674 \$ 11,087	3,216 4,11		\$ 1,978 \$ 2,528	-	\$1.5000 \$1.5000	\$ -	\$ 1,978 \$ 2,528
July	3,377	\$2.6970	\$ 9,108	3,377		\$ 2,077	-	\$1.5000	\$ -	\$ 2,077
August	3,824	\$2.6970	\$ 10,313	3,824		\$ 2,352	-	\$1.5000	\$ -	\$ 2,352
September	3,516	\$2.6970	\$ 9,483	3,516		\$ 2,162	-	\$1.5000	\$ -	\$ 2,162
October	3,842	\$2.6970	\$ 10,362	3,842	2 \$0.6150	\$ 2,363	-	\$1.5000	\$ -	\$ 2,363
November	4,209	\$2.6970	\$ 11,352	4,209		\$ 2,589	-	\$1.5000	\$ -	\$ 2,589
December	4,641	\$2.6970	\$ 12,517	4,768	3 \$0.6150	\$ 2,932	-	\$1.5000	\$ -	\$ 2,932
Total	47,704	\$2.6970	\$128,658	47,83	\$0.6150	\$ 29,416	-	\$ -	\$ -	\$ 29,416
Total										
		Network		Li	ne Connect	ion	Line	Transform	ation	Total Line
Month	Units Billed	I Rate	Amount	Units Bille	d Rate	Amount	Units Billed	l Rate	Amount	Amount
January	24,018	\$2.9140	\$ 69,989	24,608	3 \$0.7070	\$ 17,397	9,041	\$1.7100	\$ 15,460	\$ 32,857
February	22,715	\$2.9183	\$ 66,290	22,814		\$ 16,160	8,247	\$1.7100	\$ 14,102	\$ 30,262
March	20,459	\$2.9149	\$ 59,637	21,480	\$0.7079	\$ 15,206	7,745	\$1.7100	\$ 13,244	\$ 28,450
April	17,505	\$2.9136	\$ 51,002	18,580		\$ 13,147	6,505	\$1.7100	\$ 11,124	\$ 24,271
May	18,020	\$2.9213	\$ 52,641	19,072		\$ 13,553	5,877	\$1.7100	\$ 10,050	\$ 23,602
June	19,744	\$2.9132	\$ 57,517	21,283		\$ 15,064	7,214	\$1.7100	\$ 12,336	\$ 27,400
July	15,589	\$2.9109	\$ 45,377 \$ 52,600	17,07		\$ 12,073 \$ 13,924	6,051	\$1.7100	\$ 10,347 \$ 10,997	\$ 22,421
August September	18,062 18,503	\$2.9122 \$2.9181	\$ 52,600 \$ 53,994	19,677 19,649		\$ 13,924 \$ 13,939	6,431 6,000	\$1.7100 \$1.7100	\$ 10,997 \$ 10,260	\$ 24,921 \$ 24,199
October	18,111	\$2.9121	\$ 52,741	20,207		\$ 14,309	6,072	\$1.7100	\$ 10,283	\$ 24,692
November	20,404	\$2.9137	\$ 59,451	22,022		\$ 15,592	7,025	\$1.7100	\$ 12,013	\$ 27,605
December	23,522		\$ 68,593	23,656		\$ 16,721	8,622	\$1.7100	\$ 14,744	\$ 31,464
Total	236,652	\$2.9150	\$689,833	250,119	\$0.7080	\$177,086	84,830	\$1.7100	\$145,059	\$322,146



Name of LDC: File Number: Version: 1.0 Northern Ontario Wires Inc.

EB-2010-0103

Forecast Wholesale Transmission

IESO								_		
	e purpose	of this	s sheet is	s to calcu	late the	e expect	ed billing	ation Co	nnection	Total Line
	en foreca torical (20				e appli	ed again	st	Rate	Amount	Amount
January	ionicai (20	109) li c	111011110011	on units.				\$1.7100	\$ 15,460	\$ 29,828
February	18,417	\$2.9700	\$ 54,698	18,516	\$0.7300	\$ 13,517	8,247	\$1.7100	\$ 14,102	\$ 27,619
March	16,333	\$2.9700	\$ 48,509	17,354	\$0.7300	\$ 12,668	7,745	\$1.7100	\$ 13,244	\$ 25,912
April	13,887	\$2.9700	\$ 41,244	14,962	\$0.7300	\$ 10,922	6,505	\$1.7100	\$ 11,124	\$ 22,046
May	14,804	\$2.9700	\$ 43,968	15,856	\$0.7300	\$ 11,575	5,877	\$1.7100	\$ 10,050	\$ 21,625
June	15,633	\$2.9700	\$ 46,430	17,172	\$0.7300	\$ 12,536	7,214	\$1.7100	\$ 12,336	\$ 24,872
July	12,212	\$2.9700	\$ 36,270	13,694	\$0.7300	\$ 9,997	6,051	\$1.7100	\$ 10,347	\$ 20,344
August	14,238	\$2.9700	\$ 42,287	15,853	\$0.7300	\$ 11,573	6,431	\$1.7100	\$ 10,997	\$ 22,570
September	14,987	\$2.9700	\$ 44,511	16,133	\$0.7300	\$ 11,777	6,000	\$1.7100	\$ 10,260	\$ 22,037
October	14,269	\$2.9700	\$ 42,379	16,365	\$0.7300	\$ 11,946	6,072	\$1.7100	\$ 10,383	\$ 22,330
November	16,195	\$2.9700	\$ 48,099	17,813	\$0.7300	\$ 13,003	7,025	\$1.7100	\$ 12,013	\$ 25,016
December	18,881	\$2.9700	\$ 56,077	18,888	\$0.7300	\$ 13,788	8,622	\$1.7100	\$ 14,744	\$ 28,532
Total	188,948	\$2.9700	\$561,176	202,288	\$0.7300	\$147,670	84,830	\$1.7100	\$145,059	\$292,730
Hydro One										
•		Network		Line	Connect	ion	Line 1	ransform	ation	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes	s Hydro One Rat	e Rider	Includes	Hydro One Rated Sub-Transmis	e Rider				
January	4,926	\$2.6970	\$ 13,285	4,926	\$0.6150	\$ 3,029	_	\$1.5000	\$ -	\$ 3,029
February	4,298	\$2.6970	\$ 11,592	4,298	\$0.6150	\$ 2,643	-	\$1.5000	\$ -	\$ 2,643
March	4,126	\$2.6970	\$ 11,128	4,126	\$0.6150	\$ 2,537	-	\$1.5000	\$ -	\$ 2,537
April	3,618	\$2.6970	\$ 9,758	3,618	\$0.6150	\$ 2,225	-	\$1.5000	\$ -	\$ 2,225
May	3,216	\$2.6970	\$ 8,674	3,216	\$0.6150	\$ 1,978	-	\$1.5000	\$ -	\$ 1,978
June	4,111	\$2.6970	\$ 11,087	4,111	\$0.6150	\$ 2,528	-	\$1.5000	\$ -	\$ 2,528
July	3,377	\$2.6970	\$ 9,108	3,377	\$0.6150	\$ 2,077	-	\$1.5000	\$ -	\$ 2,077
August	3,824	\$2.6970	\$ 10,313	3,824	\$0.6150	\$ 2,352	-	\$1.5000	\$ -	\$ 2,352
September	3,516	\$2.6970	\$ 9,483	3,516	\$0.6150	\$ 2,162	-	\$1.5000	\$ -	\$ 2,162
October	3,842	\$2.6970	\$ 10,362	3,842	\$0.6150	\$ 2,363	-	\$1.5000	\$ -	\$ 2,363
November	4,209	\$2.6970	\$ 11,352	4,209	\$0.6150	\$ 2,589	-	\$1.5000	\$ -	\$ 2,589
December	4,641	\$2.6970	\$ 12,517	4,768	\$0.6150	\$ 2,932	-	\$1.5000	\$ -	\$ 2,932
Total	47,704	\$2.6970	\$128,658	47,831	\$0.6150	\$ 29,416	-	\$ -	\$ -	\$ 29,416
Total										
Total		Network		Line	Connect	ion	Line 1	ransform	ation	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
WOITH	Ollits Billeu	Rate	Amount	Onits Billeu	Rate	Amount	Office Billeu	Rate	Amount	Amount
January	24,018	\$2.9140	\$ 69,989	24,608	\$0.7070	\$ 17,397	9,041	\$1.7100	\$ 15,460	\$ 32,857
February	22,715	\$2.9183	\$ 66,290	22,814	\$0.7083	\$ 16,160	8,247	\$1.7100	\$ 14,102	\$ 30,262
March	20,459	\$2.9149	\$ 59,637	21,480	\$0.7079	\$ 15,206	7,745	\$1.7100	\$ 13,244	\$ 28,450
April	17,505	\$2.9136	\$ 51,002	18,580	\$0.7076	\$ 13,147	6,505	\$1.7100	\$ 11,124	\$ 24,271
May	18,020	\$2.9213	\$ 52,641	19,072	\$0.7106	\$ 13,553	5,877	\$1.7100	\$ 10,050	\$ 23,602
June	19,744	\$2.9132	\$ 57,517	21,283	\$0.7078	\$ 15,064	7,214	\$1.7100	\$ 12,336	\$ 27,400
July	15,589	\$2.9109	\$ 45,377	17,071	\$0.7073	\$ 12,073	6,051	\$1.7100	\$ 10,347	\$ 22,421
August	18,062	\$2.9122	\$ 52,600	19,677	\$0.7077	\$ 13,924	6,431	\$1.7100	\$ 10,997	\$ 24,921
September	18,503	\$2.9181	\$ 53,994	19,649	\$0.7094	\$ 13,939	6,000	\$1.7100	\$ 10,260	\$ 24,199
October	18,111	\$2.9121	\$ 52,741	20,207	\$0.7081	\$ 14,309	6,072	\$1.7100	\$ 10,383	\$ 24,692
November	20,404	\$2.9137	\$ 59,451	22,022	\$0.7080	\$ 15,592	7,025	\$1.7100	\$ 12,013	\$ 27,605
December	23,522	\$2.9161	\$ 68,593	23,656	\$0.7068	\$ 16,721	8,622	\$1.7100	\$ 14,744	\$ 31,464
Total	236,652	\$2.9150	\$689,833	250,119	\$0.7080	\$177,086	84,830	\$1.7100	\$145,059	\$322,146



Name of LDC:

Northern Ontario Wires Inc.

File Number: EB-2010-0103

Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

	The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale												
Residential	Network costs.									5	(H) = (G) * (F) 236,294	\$	/ (B) or (H) / (C) 0.0053
General Service	e Less man ou kvv	KVVII	Ф	0.0050	20,909,000	U	Ф	104,343	14.73%	\$	101,727	\$	0.0049
General Service	e 50 to 4,999 kW	kW	\$	2.0175	61,416,785	175,774	\$	354,624	50.02%	\$	345,064	\$	1.9631
Unmetered Sca	attered Load	kWh	\$	0.0050	134,966	0	\$	675	0.10%	\$	657	\$	0.0049
Street Lighting		kW	\$	1.5216	1,679,570	4,114	\$	6,261	0.88%	\$	6,092	\$	1.4806
					129,110,823	179,888	\$	708,945	100.00%	\$	689,833		
					,,	,		(E)		(G) Ce	ell G73 Sheet C1.2		



Name of LDC: Nort

Northern Ontario Wires Inc.

File Number: EB-2010-0103

Version: 1.0

Adjust RTSR-Connection to Current Connection Wholesale

	The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale												
	Connection costs.												
Residential	Connection costs.									5	112,885	\$	0.0025
General Service	Less man ou kw	KVVII	Φ	0.0040	20,909,000	U	Ф	03,030	14.0170	\$	47,715	\$	0.0023
General Service	e 50 to 4,999 kW	kW	\$	1.5793	61,416,785	175,774	\$	277,600	49.16%	\$	158,372	\$	0.9010
Unmetered Sca	ttered Load	kWh	\$	0.0040	134,966	0	\$	540	0.10%	\$	308	\$	0.0023
Street Lighting		kW	\$	1.2210	1,679,570	4,114	\$	5,024	0.89%	\$	2,866	\$	0.6966
					129,110,823	179,888	\$	564,670	100.00%	\$	322,146		
								(E)		(G) Ce	ell Q73 Sheet C1.2		



Name of LDC: Northern Ontario Wires Inc. File Number: EB-2010-0103

Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.												osed RTSR - Network
	H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)									
Residential	KVVII	Ф	0.0053	44,970,430	U	Ф	230,294	34.23%	 \$	236,294	\$	0.005254
General Service Less Than 50 kW	kWh	\$	0.0049	20,909,065	0	\$	101,727	14.75%	\$	101,727	\$	0.004865
General Service 50 to 4,999 kW	kW	\$	1.9631	61,416,785	175,774	\$	345,064	50.02%	\$	345,064	\$	1.963112
Unmetered Scattered Load	kWh	\$	0.0049	134,966	0	\$	657	0.10%	\$	657	\$	0.004865
Street Lighting	kW	\$	1.4806	1,679,570	4,114	\$	6,092	0.88%	\$	6,092	\$	1.480580
				129,110,823	179,888	\$	689,833	100.00%	\$	689,833		
							(E)		Cell G	373 Sheet C1.3		



Name of LDC: File Number: Version: 1.0 Northern Ontario Wires Inc.

EB-2010-0103

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this swholesale Connection	Vhol	Forecast esale Billing	Proposed RTSR - Connection						
5 11 11		 	11.0=0.100		 		•	H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0025	44,970,436	0	\$ 112,885	35.04%	\$	112,885	\$ 0.0025
General Service Less Than 50 kW	kWh	\$ 0.0023	20,909,065	0	\$ 47,715	14.81%	\$	47,715	\$ 0.0023
General Service 50 to 4,999 kW	kW	\$ 0.9010	61,416,785	175,774	\$ 158,372	49.16%	\$	158,372	\$ 0.9010
Unmetered Scattered Load	kWh	\$ 0.0023	134,966	0	\$ 308	0.10%	\$	308	\$ 0.0023
Street Lighting	kW	\$ 0.6966	1,679,570	4,114	\$ 2,866	0.89%	\$	2,866	\$ 0.6966
			129,110,823	179,888	\$ 322,146	100.00%	\$	322,146	
					(E)		Cell C	73 Sheet C1.3	



File Number: EB-2010-0103

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0054	0.0053	- 0.000146
General Service Less Than 50 kW	kWh	0.0050	0.0049	- 0.000135
General Service 50 to 4,999 kW	kW	2.0175	1.9631	- 0.054388
Unmetered Scattered Load	kWh	0.0050	0.0049	- 0.000135
Street Lighting	kW	1.5216	1.4806	- 0.041020



File Number: EB-2010-0103

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	,	Vol Metric	Current RTSR - Connection	l	Proposed RTSR - Connection	RTSR - Network Adjustment
			(A) Column J Sheet B1.1		(B) Column S Sheet E1.2	C = B - A
Residential		kWh	0.0044		0.0025	- 0.001890
General Service Less Than 50 kW		kWh	0.0040		0.0023	- 0.001718
General Service 50 to 4,999 kW		kW	1.5793		0.9010	- 0.678305
Unmetered Scattered Load		kWh	0.0040		0.0023	- 0.001718
Street Lighting		kW	1.2210		0.6966	- 0.524416

Sheet 1 Utility Information Sheet

Name of LDC: Northern Ontario Wires Inc.

Licence Number: ED-2003-0018

Date of Submission: November 12, 2010

Contact Information

Name: Monika Malherbe

Title: Chief Financial Officer

Phone Number: (705) 272-6669

E-Mail Address: monikam@nowinc.ca

Sheet 2. Smart Meter Capital Cost and Opera	tional Ex	pense Da	ata						
Smart Meter Unit Installation Plan: assume calendar year installation		2006	2007	2008	2009	2010	2011	Later	Total
Planned number of Residential smart meters to be installed		Audited Actual	Audited Actual	Audited Actual	Audited Actual 4,974	Actual 337	Forecasted	Forecasted	5,311
Planned number of General Service Less Than 50 kW smart meters					432	347			779
Planned Meter Installation (Residential and Less Than 50 kW only)				-	5,406	684		-	6,090
Percentage of Completion		0%	0%	0%	89%	100%	100%	100%	•
Planned number of General Service Greater Than 50 kW smart meters									-
Planned / Actual Meter Installations			-	-	5,406	684	-	-	6,090
Other Unit Installation Plan:									
assume calendar year installation		2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Tota
Planned number of Collectors to be installed					3				3
Planned number of Repeaters to be installed									=
Other: Please specify									-
									-
									-
									-
Capital Costs									
1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)	Asset Type	2006	2007	2008	2009	2010	2011	Later	Total
1.1.1 Smart Meter	Smart Meter	Audited Actual	Audited Actual	Audited Actual	Audited Actual \$ 473,588	Forecast 26,535	Forecasted	Forecasted	500,123
may include new meters and modules, etc.	Official twicter				473,300	20,333		Ψ	300,123
1.1.2 Installation Cost	Smart Meter				\$ 97,992	47,005		\$	144,997
may include socket kits plus shipping, labour, benefits, vehicle, etc. 1.1.3a Workforce Automation Hardware	Comp. Hard.				\$ 8,615			\$	8,615
may include fieldworker handhelds, barcode hardware, etc. 1.1.3b Workforce Automation Software	Comp. Soft.				\$ 14,560			\$	14,560
may include fieldworker handhelds, barcode hardware, etc.								_	
Total Advanced Metering Communication Device (AMCD)		\$ -	\$ -	\$ -	\$ 594,754	73,540	\$ -	\$ - \$	668,294
1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)		2006	2007	2008	2009	2010	2011	Later	Total
1.2.1 Collectors	Smart Meter	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecasted	Forecasted	485,125
1.2.1 Collectors	Siliait Weter				\$ 400,120			Φ	405,125
1.2.2 Repeaters	Smart Meter							\$	-
may include radio licence, etc.									
1.2.3 Installation may include meter seals and rings, collector computer hardware, etc.	Smart Meter							\$	-
Total Advanced Metering Regional Collector (AMRC) (includes LAN)		\$ -	\$ -	\$ -	\$ 485,125	-	\$ -	\$ - \$	485,125
1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)									
` ,		2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Forecast	2011 Forecasted	Later Forecasted	Total
1.3.1 Computer Hardware	Comp. Hard.							\$	-
1.3.2 Computer Software	Comp. Soft.							\$	-
1.3.3 Computer Software Licence & Installation (includes hardware & software)	Comp. Soft.							\$	-
may include AS/400 disc space, backup & recovery computer, UPS, etc Total Advanced Metering Control Computer (AMCC)		\$ -	\$ -	\$ -	\$ - \$		\$ -	\$ - \$	
									_
1.4 WIDE AREA NETWORK (WAN)		2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Forecast	2011 Forecasted	Later Forecasted	Total
1.4.1 Activation Fees	Tools & Equi		Audited Actual	Audited Actual	Audited Actual	rorecast	rorecasted	Forecasted \$	· -
Total Wide Area Network (WAN)		\$ -	\$ -	\$ -	\$ - 5	-	\$ -	\$ - \$	

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY		2006 Audited Actual	2007	2008 Audited Actual	2009 Audited Actual	2010 Forecast	2011 Forecasted	Later Forecasted	Total
1.5.1 Customer equipment (including repair of damaged equipment)	Other Equip.	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecasted	Forecasted	- ۵
1.5.2 AMI Interface to CIS	Comp. Soft.				\$ 8,273			9	\$ 8,27
1.5.3 Professional Fees	Comp. Soft.		\$ 13,309	\$ 15,850	\$ 15,698	\$ 5,000		9	\$ 49,85
1.5.4 Integration	Comp. Soft.							9	- ۵
1.5.5 Program Management	Comp. Soft.							9	- 4
1.5.6 Other AMI Capital	Comp. Soft.				\$ 1,501			9	\$ 1,50
Total Other AMI Capital Costs Related To Minimum Functionality		\$ -	\$ 13,309	\$ 15,850	\$ 25,472	\$ 5,000	\$ -	\$ - 9	\$ 59,63
otal Capital Costs		\$ -	\$ 13,309	\$ 15,850	\$ 1,105,351	\$ 78,540	\$ -	\$ - \$	\$ 1,213,05
O M & A									
2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)		2006	2007	2008	2009	2010	2011	Later	Total
2.1.1 Maintenance		Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecasted	Forecasted	\$ 6,66
may include meter reverification costs, etc. Total Incremental AMI Operation Expenses		\$ -	\$ -	\$ -	\$ 6,661	\$ -	\$ -	\$ - 9	
2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)									
2.2.1 Maintenance					\$ 4,541	\$ 3,804	\$ 3,880	\$ 3,958	\$ 16,18
Total Advanced Metering Regional Collector (AMRC) (includes LAN)		\$ -	\$ -	\$ -	\$ 4,541	\$ 3,804	\$ 3,880	\$ 3,958 \$	\$ 16,18
2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)									
2.3.1 Hardware Maintenance may include server support, etc								9	
2.3.2 Software Maintenance					\$ 55,377	\$ 110,880	\$ 113,098	\$ 115,360	\$ 394,7
may include maintenance support, etc. Total Advanced Metering Control Computer (AMCC)		•	\$ -	\$ -	\$ 55,377	\$ 110,880	\$ 113,098	\$ 115,360 \$	\$ 394,71
		<u> </u>	-	y -	\$ 33,377	\$ 110,000	y 113,030	φ 115,500 q	394,71
2.4 WIDE AREA NETWORK (WAN) 2.4.1 WIDE AREA NETWORK (WAN)									e.
may include serial to Ethernet hardware, etc.			ļ						, -
Total Incremental Other Operation Expenses		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - \$	\$ -
2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY 2.5.1 Business Process Redesign									s -
2.5.2 Customer Communication					\$ 13.615	\$ 10.000			\$ 23,61
may include project communication. etc. 2.5.3 Program Management						\$ 2,000		9	\$ 2,00
2.5.4 Change Management					\$ 2,461	\$ 20,000	\$ 10,000	9	\$ 32,46
may include training, etc. 2.5.5 Administration Cost					\$ 11,577				\$ 11,57
2.5.6 Other AMI Expenses					\$ 686			9	\$ 68
Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality		\$ -	\$ -	\$ -	\$ 28,338	\$ 32,000	\$ 10,000	\$ - \$	\$ 70,33
otal O M & A Costs		\$ -	\$ -	\$ -	\$ 94,918	\$ 146,684	\$ 126,978	\$ 119,317	\$ 487,89

Sheet 3. LDC Assumptions and Data

- Assumptions:

 1. Planned meter installations occur evenly through the year.

 2. Year assumed January to December

 3. Amortization is straight line and has half year rule applied in first year

	2006 EDR Data							
	Information	2007	2008	2009	2010	2011	Later	
Rate Base								
Deemed Short Term Debt %			4%	4%	4%	4%	4%	
Deemed Debt Deemed Equity	50% 50%	50% 50%	49% 47%	53% 43%	56% 40%	56% 40%	56% 40%	
Deemed Short Term Debt Rate%			4.47%	1.33%	1.33%	1.33%	1.13%	
Weighted Debt Rate Proposed ROE	7.25% 9.00%	7.25%	7.25%	7.62% 8.01%	7.62%	7.62%	7.62% 8.01%	
Weighted Average Cost of Capital	8.13%	9.00% 8.13%	8.57% 7.76%	7.54%	8.01% 7.52%	8.01% 7.52%	7.52%	
noignout morage cost of suprim	0.1070	0.1070	7.1.070	7.0170	7.0270	1.0270	7.0270	
Working Capital Allowance %	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	
2006 EDR Tax Rate	20.100/	00.100/	00 500/	00.000/	00.000/	00.500/	20 200/	
Corporate Income Tax Rate	36.12%	36.12%	33.50%	33.00%	32.00%	30.50%	29.00%	
Capital Data:	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual		Audited Actual		Actual	Forecasted	Forecasted	
Smart Meter Computer Hardware	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 1,056,705 \$ \$ 8,615 \$		\$ - \$ -	\$ - \$ -	\$1,130,245 \$ 8,615
Computer Hardware Computer Software	\$ -	\$ 13,309	\$ 15,850	\$ 40,032		\$ -	\$ - \$ -	\$ 74,191
Tools & Equipment	\$ -	\$ -	\$ -	\$ - \$	-	\$ -	\$ -	\$ -
Other Equipment Total Capital Costs	\$ - \$ -	\$ - \$ 13,309	\$ - \$ 15,850	\$ - \$ \$ 1,105,351 \$	78,540	\$ - \$ -	\$ - \$ -	\$ - \$1,213,050
·	-				-			-
	2006	2007	2008	2009	2010	2011	Later	Total
Operating Expense Data:		Audited Actual			Actual	Forecasted	Forecasted	
2.1 Advanced Metering Communication Device (AMCD)	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 6,661 \$ \$ 4,541 \$		\$ - \$ 3,880	\$ - \$ 3,958	\$ 6,661 \$ 12,225
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN) 2.3 Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ 4,541 \$ \$ 55,377 \$		\$ 113,098	\$ 115,360	\$ 279,355
2.4 Wide Area Network (WAN)	\$ -	\$ -	\$ -	\$ - \$	-	\$ -	\$ -	\$ -
2.5 Other AMI OM&A Costs Related To Minimum Functionality Total O M & A Costs	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 28,338 \$ \$ 94,918 \$	02,000	\$ 10,000 \$ 126,978	\$ - \$ 119,317	\$ 70,338 \$ 368,579
	-			-	-			119,317.23
Per Meter Cost Split:	Per Meter	Installed	Investment	% of Invest				
Smart meter including installation	\$ 185.59	6,090	\$ 1,130,245	71%				
Computer Hardware Costs Computer Software Costs	\$ 1.41 \$ 12.18	6,090 6,090	\$ 8,615 \$ 74,191	1% 5%				
Tools & Equipment	\$ 12.18	6,090	\$ 74,191	0%				
Other Equipment	\$ - \$ 60.52		\$ - \$ 368,579	0% 23%				
Smart meter incremental operating expenses Total Smart Meter Capital Costs per meter	\$ 60.52 \$ 259.71	6,090	\$ 1,581,629	100%				
	2000	0007	0000	0000	0040	0044	1	
Depreciation Rates	2006 Audited Actual	2007 Audited Actual	2008	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	
Smart Meter (years)	15	15	15	15	15	15	15	
Computer Hardware (years)	10	10	10	10	10	10	10	
Computer Software (years) Tools & Equipment (years)	5 10	5 10	5 10	5 10	5 10	5 10	5 10	
Other Equipment (years)	10	10	10	10	10	10	10	
	2006	2007	2008	2009	2010	2011	Later	
CCA Rates	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
CCA Class Smart Meter	47 8%	47 8%	47 8%	47 8%	47 8%	47 8%	47 8%	
CCA Class Computer Equipment	45 45%	50 55%	50 55%	50 55%	50 55%	50 55%	50 55%	
CCA Class	8 20%	8 20%	8 20%	8 20%	8	8 20%	8 20%	
General Equipment This model is the sole and direct responsibility of the user. The	user is free to char	ige the model in	any way to suit	individual needs.	20% There is no gua	rantee that utiliz	zation of this mo	del or its inheren

Shoot 4. Smart Motor Rev Req Calc

Smart Meter Revenue Requirement Calculation

Average Asset Values

Net Fixed Assets Smart Meters Net Fixed Assets Computer Hardware Net Fixed Assets Computer Software Net Fixed Assets Tools & Equipment Net Fixed Assets Other Equipment Total Net Fixed Assets

Working Capital Operation Expense Working Capital %

Return on Rate Base

Deemed Short Term Debt Rate%
Weighted Debt Rate (3: LDC Assumptions and Date)
Proposed ROE (3: LDC Assumptions and Date)
Return on Rate Base

Operating Expenses
Incremental Operating Expenses (3, LDC Assumptions and Data)

Amortization Expenses
Amortization Expenses - Smart Meiters
Amortization Expenses - Computer Hardware
Amortization Expenses - Computer Software
Amortization Expenses - Tools & Equipment
Amortization Expenses - Tools & Equipment
Total Amortization Expenses - Tools Amortization Expenses

Revenue Requirement Before PILs

Calculation of Taxable Income Incremental Operating Expenses Depreciation Expenses Interest Expense Taxable Income For PILs

Grossed up PILs (5. PEs)

Revenue Requirement Before PILs Grossed up PILs (5, P(Ls) Revenue Requirement for Smart Meters

2006	2007	2008	2009	2010	2011	Later
Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
\$. \$. \$. \$. \$.	\$ 5,988.90 \$ 5,988.90 \$ 5,988.90 \$ 5,988.90	\$ 4,091.94 \$ 20,661.26 \$ 3 \$ 32,753.20 \$ 32,753.20	\$ 510,740,60 \$ 7,753,16 \$ 42,200,67 \$ 3 560,754,42 \$ 560,754,42	\$ 1,021,802.03 \$ 33,342.57 \$ 5 1,062,036.30 \$ 1,062,036.30	\$ 984.440.00 \$ 6,030.23 \$ 21,674.47 \$ 1,012,152.76 \$ 1,012,152.76	\$
\$ · \$ · .	\$ 5,598.90	\$. \$. \$. \$. \$. \$. \$. \$. \$. \$.	\$ 94,917.77 \$ 14,237.67 \$ 14,237.67 \$ 574,992.08	\$ 146,584.00 \$ 22,002.60 \$ 22,002.60 \$ 1,084,038.90	\$ 128,977.68 \$ 19,046.65 \$ 19,046.65 \$ 1,031,199.41	\$ 119,317.23 \$ 17,897.59 \$ 17,897.59 \$ 17,897.59
50.0% \$ - 50.0% \$ -	50.0% \$ 2,994.45 50.0% \$ 2,994.45 \$ 5,988.90	0.04 49.3% \$ 16,147.33 \$ 15,295.75 \$ 31,443.08	52.7% \$ 303,020.83 43.3% \$ 249,971.57 \$ 551,992.40	0.04 56.0% \$ 607.061.78 40.0% \$ 433.615.56 \$ 1,040.677.34	0.04 56.0% \$ 577,471.67 40.0% \$ 412,479,76 \$ 989.951.43	56.0% \$ 10,022.65 40.0% \$ 7,159.03 \$ 17,181.68
7.3% \$. 9.0% \$. \$.	7.3% \$ 217.10 9.0% \$ 269.50 \$ 486.60 \$ 486.60	4.5% \$ 1,170.68 8.6% \$ 1,310.85 \$ 2,481.53 \$ 2,481.53	1.3% \$ 23,090.19 8.0% \$ 19,942.62 \$ 43,032.81 \$ 43,032.81	1.3% 7.6% \$ 46,258.11 8.0% \$ 34,732.61 \$ 80,990.71 \$ 80,990.7	1.3% \$ 44,003.34 8.0% \$ 33,039.63 1 \$ 77,042.97 \$ 77,042.97	1.1% \$ 763.73 8.0% \$ 753.44 \$ 1,337.16 \$ 1,337.16
	s .	s .	\$ 94.917.77	\$ 146.684.0	S 126.977.68	\$ 119.317.23
5 .	\$: \$ 1,330.87 \$. \$. \$ 1,330.87 \$ 1,817.47	\$ 430.73 \$ 6,664.02 \$. \$. \$ 7,095.65	\$ 35,223,49 \$ 861,46 \$ 11,168,10 \$. \$. \$. \$. \$. \$.	\$ 72,898.31 \$ 601.46 \$ 11,608.10 \$. \$. \$. \$. \$. \$. \$. \$ \$ \$ \$ \$ \$		\$
\$. \$. \$.	\$ 1,30.87 -\$ 217.10 \$ 269.50	\$ 7,05.65 -\$ 1,170.68 \$ 1,310.85	\$ 94,917.77 \$ 47,233.05 \$ 22,090.19 \$ 19,942.82	\$ 146,684.0 \$ 85,427.8 \$ 46,258.1 \$ 34,732.6	7 \$ 87,879.21 1 \$ 44,003.34 1 \$ 33,039.63	\$ 119,217.23 \$\$ 763.73 \$ 573.44
\$. \$. \$.	\$ 1,137.57 \$ 1,817.47 \$ 1,137.57 \$ 679.89	\$ 9,577.17 \$ 9,577.17 \$ 5,057.26 \$ 4,519.92	\$ 3,273.09 \$ 165,203.63 \$ 3,273.09 \$ 188,476.72	\$ 12,211.6 \$ 313,102.5 \$ 12,211.6 \$ 325,314.2	9 \$ 291,899.86 4 \$ 37.573.90	\$ 120,654.40 \$ 120,654.40

PILs Calculation

		2006	2007 2008		2008	2009		2010		2011		Later	
INCOME TAX	Au	dited Actual	Αι	idited Actual	Αı	udited Actual	Αι	udited Actual		Actual		Forecasted	Forecasted
Net Income	\$	-	\$	269.50	\$	1,310.85	\$	19,942.62	\$	34,732.61	\$	-	\$ -
Amortization	\$	-	\$	1,330.87	\$	7,095.65	\$	47,253.05	\$	85,427.87	\$	-	\$ -
CCA - Smart Meters	\$	-	\$	-	\$	-	-\$	42,268.19	-\$	84,096.52	-\$	80,310.40	\$ -
CCA - Computers	\$	-	-\$	3,659.88	-\$	18,684.61	-\$	23,160.85	-\$	11,797.38	-\$	5,308.82	\$ -
CCA - Other Equipment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
Change in taxable income	\$	-	-\$	2,059.52	-\$	10,278.11	\$	1,766.64	\$	24,266.58	-\$	85,619.22	\$ -
Tax Rate (3. LDC Assumptions and Data)		36.12%		36.12%		33.50%		33.00%		32.00%		30.50%	29.00%
Income Taxes Payable	\$	-	-\$	743.90	-\$	3,443.17	\$	582.99	\$	7,765.31	-\$	26,113.86	\$ -
ONTARIO CAPITAL TAX													
Smart Meters	\$	-	\$	-	\$	-	\$1	,021,481.19	\$	1,022,122.88	\$	946,773.23	\$ -
Computer Hardware	\$	-	\$	-	\$	8,183.89	\$	7,322.43	\$	6,460.97	\$	5,599.50	\$ -
Computer Software	\$	-	\$	11,977.80	\$	45,344.72	\$	39,176.62	\$	27,508.52	\$	15,840.42	\$ -
Tools & Equipment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
Other Equipment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
Rate Base	\$	-	\$	11,977.80	\$	53,528.61	\$1	,067,980.23	\$	1,056,092.36	\$	968,213.15	\$ -
Less: Exemption	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
Deemed Taxable Capital	\$	-	\$	11,977.80	\$	53,528.61	\$1	,067,980.23	\$	1,056,092.36	\$	968,213.15	\$ -
Ontario Capital Tax Rate		0.300%		0.225%		0.225%		0.225%		0.075%		0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$	-	\$	26.95	\$	120.44	\$	2,402.96	\$	792.07	\$	-	\$ -

Gross Up

	PILs Payable	PILs Payable	PILs Payable				
Change in Income Taxes Payable	\$ -	-\$ 743.90	-\$ 3,443.17	\$ 582.99	\$ 7,765.31	-\$ 26,113.86	\$ -
Change in OCT	\$ -	\$ 26.95	\$ 120.44	\$ 2,402.96	\$ 792.07	\$ -	\$ -
PIL's	\$ -	-\$ 716.95	-\$ 3,322.73	\$ 2,985.95	\$ 8,557.37	-\$ 26,113.86	\$ -
	Gross Up	Gross Up	Gross Up				
	36.12%	36.12%	33.50%	33.00%	32.00%	30.50%	29.00%
	Grossed Up	Grossed Up	Grossed Up	Grossed Up		Grossed Up	
	PILs	PILs	PILs	PILs	Grossed Up PILs	PILs	Grossed Up PILs
Change in Income Taxes Payable	\$ -	-\$ 1,164.52	-\$ 5,177.70	\$ 870.14	\$ 11,419.57	-\$ 37,573.90	\$ -
Change in OCT	\$ -	\$ 26.95	\$ 120.44	\$ 2,402.96	\$ 792.07	\$ -	\$ -
PIL's	\$ -	-\$ 1,137.57	-\$ 5,057.26	\$ 3,273.09	\$ 12,211.64	-\$ 37,573.90	\$ -

Smart Meter Average Net Fixed Assets

omair motor / tronago real rixou / toooto	2006	2007	2008	2009	2010	2011
Net Fixed Assets - Smart Meters	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ - \$ -	\$ - \$ -	\$ -	\$ 1,056,704.68	\$ 1,056,704.68 \$ 73,540.00	\$ 1,130,244.68
Capital Investment (3. LDC Assumptions and Data) Closing Capital Investment	\$ -	\$ -	\$ - \$ -	\$ 1,056,704.68	\$ 73,540.00 \$ 1,130,244.68	\$ 1,130,244.68
Closing Capital invocations	Ψ	Ψ	Ψ	Ψ 1,000,704.00	Ψ 1,100,241.00	Ψ 1,100,244.00
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 35,223.49	\$ 108,121.80
Amortization (15 Years Straight Line) Closing Accumulated Amortization	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 35,223.49 \$ 35,223.49	\$ 72,898.31 \$ 108,121.80	\$ 75,349.65 \$ 183,471.45
Closing Accumulated Amontzation	D -	Ъ -	Ъ -	Φ 35,223.49	\$ 100,121.00	\$ 183,471.45
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 1,021,481.19	\$ 1,022,122.88
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 1,021,481.19	\$ 1,022,122.88	\$ 946,773.23
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 510,740.60	\$ 1,021,802.03	\$ 984,448.06
	2006	2007	2008	2009	2010	2011
Net Fixed Assets - Computer Hardware	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Net I ixed Assets - Computer Hardware	Addited Actual	Addited Actual	Addited Actual	Addited Actual	Actual	Forecasieu
Opening Capital Investment	\$ -	\$ -	\$ -	\$ 8,614.62	\$ 8,614.62	\$ 8,614.62
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ 8,614.62	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ 8,614.62	\$ 8,614.62	\$ 8,614.62	\$ 8,614.62
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ 430.73	\$ 1,292.19	\$ 2,153.66
Amortization (10 Years Straight Line)	\$ -	\$ -	\$ 430.73	\$ 861.46	\$ 861.46	\$ 861.46
Closing Accumulated Amortization	\$ -	\$ -	\$ 430.73	\$ 1,292.19	\$ 2,153.66	\$ 3,015.12
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ 8,183.89	\$ 7,322.43	\$ 6,460.97
Closing Net Fixed Assets	\$ -	\$ -	\$ 8,183.89	\$ 7,322.43	\$ 6,460.97	\$ 5,599.50
Average Net Fixed Assets	\$ -	\$ -	\$ 4,091.94	\$ 7,753.16	\$ 6,891.70	\$ 6,030.23
	2006	2007	2008	2009	2010	2011
Net Fixed Assets - Computer Software	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Net I ixed Assets - Computer Software	Addited Actual	Addited Actual	Addited Actual	Addited Actual	Actual	Forecasieu
Opening Capital Investment	\$ -	\$ -	\$ 13,308.67	\$ 53,340.50	\$ 58,340.50	\$ 58,340.50
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ 13,308.67	\$ 40,031.83	\$ 5,000.00	\$ -	\$ -
Closing Capital Investment	\$ -	\$ 13,308.67	\$ 53,340.50	\$ 58,340.50	\$ 58,340.50	\$ 58,340.50
Opening Accumulated Amortization	\$ -	\$ -	\$ 1,330.87	\$ 7,995.78	\$ 19,163.88	\$ 30,831.98
Amortization Year 1 (5 Years Straight Line)	\$ -	\$ 1,330.87	\$ 6,664.92	\$ 11,168.10	\$ 11,668.10	\$ 11,668.10
Closing Accumulated Amortization	\$ -	\$ 1,330.87	\$ 7,995.78	\$ 19,163.88	\$ 30,831.98	\$ 42,500.08
Opening Net Fixed Assets	\$ -	\$ -	\$ 11,977.80	\$ 45,344.72	\$ 39,176.62	\$ 27,508.52
Closing Net Fixed Assets	\$ -	\$ 11,977.80	\$ 45,344.72	\$ 39,176.62	\$ 27,508.52	\$ 15,840.42
Average Net Fixed Assets	\$ -	\$ 5,988.90	\$ 28,661.26	\$ 42,260.67	\$ 33,342.57	\$ 21,674.47
	2006	2007	2008	2009	2010	2011
Net Fixed Assets - Tools & Equipment	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Net Fixed Assets - 10013 & Equipment	Addited Actual	Addited Actual	Addited Actual	Addited Actual	Actual	i orecasteu
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	2006	2007	2008	2009	2010	2011
Not Fixed Assets - Other Equipment	Audited Actual	Audited Actual	Audited Actual	Audited Actual	2010 Actual	ZUII Forecosted

Net Fixed Assets - Other Equipment Audited Actual Audited Actual Audited Actual Audited Actual Actual Forecasted

Sheet 6. Avg Net Fixed Assets &UCC

Opening Capital Investment Capital Investment (3. LDC Assumptions and Data) Closing Capital Investment

Opening Accumulated Amortization Amortization Year 1 (10 Years Straight Line) Closing Accumulated Amortization

Opening Net Fixed Assets Closing Net Fixed Assets Average Net Fixed Assets

\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

For PILs Calculation

UCC - Smart Meters

Opening UCC
Capital Additions
UCC Before Half Year Rule
Half Year Rule (1/2 Additions - Disposals)
Reduced UCC
CCA Rate Class
CCA Rate
CCA
Closing UCC

UCC - Computer Equipment

Opening UCC
Capital Additions Computer Hardware
Capital Additions Computer Software
UCC Before Half Year Rule
Half Year Rule (1/2 Additions - Disposals)
Reduced UCC
CCA Rate Class
CCA Rate
CCA
Closing UCC

UCC - General Equipment

Opening UCC
Capital Additions Tools & Equipment
Capital Additions Other Equipment
UCC Before Half Year Rule
Half Year Rule (1/2 Additions - Disposals)
Reduced UCC
CCA Rate Class
CCA Rate
CCA
Closing UCC

2	006		2007		2008		2009		2010		2011
	d Actual	Au	dited Actual	Au	dited Actual	Α	udited Actual		Actual		Forecasted
\$	-	\$	-	\$	-	\$	-	\$	1,014,436.49	\$	1,003,879.97
\$	-	\$	-	\$		\$	1,056,704.68	\$	73,540.00	\$	
\$	-	\$	-	\$	-	\$	1,056,704.68	\$	1,087,976.49	\$	1,003,879.97
\$		\$	-	\$	-	\$	528,352.34	\$	36,770.00	\$	4 000 070 07
	- 47	\$	47	\$	47	\$	528,352.34 47	\$	1,051,206.49 47	\$	1,003,879.97 47
	47 3%		47 8%		47 8%		47 8%		47 8%		47 8%
	5%	\$	8%	\$	8%	\$	42,268.19	\$	84,096.52	\$	80,310.40
\$		\$		\$		\$	1.014.436.49	\$	1,003,879.97	\$	923,569.58
Ψ	-	Ψ	-	Ψ		Ψ	1,014,430.49	Ψ	1,003,079.97	Ψ	923,309.30
_	006		2007		2008		2009		2010		2011
Audite	d Actual	Au	dited Actual	Au	dited Actual	Α	udited Actual		Actual		Forecasted
\$	-	\$	-	\$	9,648.79	\$	39,610.63	\$	21,449.78	\$	9,652.40
\$	-	\$	-	\$	8,614.62	\$	-	\$	-	\$	-
\$ \$ \$	-	\$	13,308.67	\$	40,031.83	\$	5,000.00	\$	-	\$	-
\$	-	\$	13,308.67	\$	58,295.24	\$	44,610.63	\$	21,449.78	\$	9,652.40
\$	-	\$	6,654.34	\$	24,323.23	\$	2,500.00	\$	-	\$	-
\$	-	\$	6,654.34	\$	33,972.01	\$	42,110.63	\$	21,449.78	\$	9,652.40
	45		50		50		50		50		50
	5%		55%		55%		55%		55%		55%
\$	-	\$	3,659.88	\$	18,684.61	\$	23,160.85	\$	11,797.38	\$	5,308.82
\$	-	\$	9,648.79	\$	39,610.63	\$	21,449.78	\$	9,652.40	\$	4,343.58
2	006		2007		2008		2009		2010		2011
Audite	d Actual	Au	dited Actual	Au	dited Actual	Α	udited Actual		Actual		Forecasted
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$ \$ \$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	-	\$		\$	-	\$	-	\$	-	\$	-
	8		8		8		8		8		8
	0%	Φ.	20%	Φ.	20%	Φ.	20%	Φ.	20%	Φ.	20%
<u>\$</u> \$		\$	-	\$		\$		\$		\$	<u> </u>
Ф	-	Ф	-	Ф	-	Ф	-	Ф	-	Ф	-

Sheet 7. Smart Meter Funding Adder Collected

Jan-06 \$ -	Date	0	pening	Fu	nd Adder	Int. Rate	lı	nterest	(Closing
Mar-06	Jan-06		-		-	7.25%		-		-
Apr-06 \$ - \$ - \$ - 414% \$ - \$ - \$ - Jun-06 \$ - 5 - 5 - 414% \$ - \$ - \$ - Jun-06 \$ - 5 - 5 - 414% \$ - \$ - \$ - Jun-06 \$ - 5 - 5 - 414% \$ - \$ - \$ - Jun-06 \$ - 5 - 5 - 414% \$ - \$ - \$ - \$ - Jun-06 \$ - 5 - 5 - 414% \$ - \$ - \$ - \$ - Jun-06 \$ - 5 - 5 - 414% \$ - \$ - \$ - \$ - Jun-06 \$ - 5 - 5 - 5 - 414% \$ - \$ - \$ - \$ - \$ - Jun-06 \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Feb-06		-		-			-		-
May-06			-		-			-		-
Jun-06 \$ -					-					-
Jul-06 \$ 1,440 \$ 1,563 \$ 4,599 \$ 6 6 \$ 3,008 \$ 1,580 \$ 4,599 \$ 12 \$ 4,600 Oct-06 \$ 4,600 \$ 1,675 \$ 1,600 \$ 4,599 \$ 12 \$ 4,600 Dec-06 \$ 7,816 \$ 1,600 \$ 4,599 \$ 30 \$ 5 24 \$ 7,816 Dec-06 \$ 7,816 \$ 1,600 \$ 4,599 \$ 30 \$ 5 1,600 Dec-06 \$ 7,816 \$ 1,604 \$ 4,599 \$ 30 \$ 5 11,091 Feb-07 \$ 11,091 \$ 1,694 Apr-07 \$ 12,702 \$ 1,594 Apr-07 \$ 14,344 \$ 1,595 \$ 4,599 \$ 49 \$ 14,344 Apr-07 \$ 12,702 \$ 1,585 \$ 4,599 \$ 49 \$ 14,344 Apr-07 \$ 17,661 \$ 1,585 \$ 4,599 \$ 56 \$ 17,7661 \$ 1,686 \$ 4,599 \$ 56 \$ 17,7661 \$ 1,686 \$ 4,599 \$ 56 \$ 17,7661 \$ 1,686 \$ 4,599 \$ 56 \$ 17,816 \$ 1,694 Apr-07 \$ 12,202 \$ 1,586 \$ 4,599 \$ 56 \$ 17,816 \$ 1,694 Apr-07 \$ 12,202 \$ 1,586 \$ 4,599 \$ 56 \$ 17,816 \$ 1,694 Apr-07 \$ 12,202 \$ 1,586 \$ 4,599 \$ 56 \$ 18,77661 \$ 1,686 \$ 1,931 Aug-07 \$ 19,314 \$ 1,595 \$ 4,599 \$ 50 \$ 68 \$ 19,314 Aug-07 \$ 22,630 \$ 1,588 \$ 4,599 \$ 80 \$ 22,630 Cot-07 \$ 24,265 \$ 1,646 \$ 5,149 \$ 111 \$ 22,081 Apr-08 \$ 29,362 \$ 1,588 \$ 1,480 \$ 1,494 \$ 1,	•	\$			-					-
Aug-06 S		Φ 2		Φ P	1 440				Φ 2	1 440
Sep-06 \$ 3,008 \$ 1,580 \$ 4,59% \$ 12 \$ 4,600 Oct-06 \$ 4,600 \$ 1,575 4,59% \$ 18 \$ 6,193 Nov-06 \$ 6,193 \$ 1,600 4,59% \$ 24 \$ 7,816 Dec-06 \$ 7,816 1,604 4,59% \$ 30 \$ 9,450 Jan-07 \$ 11,091 \$ 1,604 4,59% \$ 42 \$ 11,091 Feb-07 \$ 11,091 \$ 1,594 4,59% \$ 49 \$ 14,344 Apr-07 \$ 14,344 \$ 1,595 4,59% \$ 49 \$ 14,344 Apr-07 \$ 17,661 \$ 1,585 4,59% \$ 61 \$ 17,661 Jul-07 \$ 19,314 \$ 1,595 4,59% \$ 61 \$ 17,661 Jul-07 \$ 19,314 \$ 1,596 4,59% \$ 80 \$ 22,263 Sep-07 \$ 22,630 \$ 1,546 5,19% \$ 80 \$ 22,265 Cot-07 \$ 24,265 \$ 1,646 5,14% \$ 101 \$ 2,261 Dec-07 \$ 22,263 \$		\$	1 440					6		
Oct-06 \$ 4,600 \$ 1,575 4,59% \$ 18 \$ 6,193 Nov-06 \$ 6,193 \$ 1,600 4,59% \$ 24 \$ 7,816 Dec-06 \$ 7,816 \$ 1,604 4,59% \$ 30 \$ 9,450 Jan-07 \$ 9,450 \$ 1,604 4,59% \$ 42 \$ 11,091 Feb-07 \$ 11,091 \$ 1,569 4,59% \$ 42 \$ 12,702 Mar-07 \$ 14,344 \$ 1,595 4,59% \$ 49 \$ 14,344 Apr-07 \$ 14,344 \$ 1,595 4,59% \$ 61 \$ 17,661 Jun-07 \$ 17,661 1,585 4,59% \$ 68 \$ 19,314 Jul-07 \$ 19,314 \$ 1,595 4,59% \$ 74 \$ 20,983 Aug-07 \$ 22,363 \$ 1,548 4,59% \$ 80 \$ 22,263 Sep-07 \$ 22,626 \$ 1,646 5,14% \$ 104 \$ 22,263 Sep-07 \$ 22,661 \$ 1,567 5,14% \$ 118 \$ 22,263 Sep-08 \$ 23,861	-									
Nov-06										
Jan-07 \$ 9,450 \$ 1,564 4.59% \$ 36 \$ 11,091	Nov-06	\$	6,193	\$	1,600	4.59%	\$	24	\$	7,816
Feb-07	Dec-06									
Mar-07										
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				\$	193,928		\$	4,707		

	Approved Deferral and Variance Accounts	CWIP Account
	Prescribed Interest Rate	Prescribed Interest
	(per the Bankers'	Rate (per the DEX
	Acceptances-3 months	Mid Term Corporate
	Plus 0.25 Spread)	Bond Index Yield 2)
Q2 2006	4.14	4.68
Q3 2006	4.59	5.05
Q4 2006	4.59	4.72
Q1 2007	4.59	4.72
Q2 2007	4.59	4.72
Q3 2007	4.59	5.18
Q4 2007	5.14	5.18
Q1 2008	5.14	5.18
Q2 2008	4.08	5.18
Q3 2008	3.35	5.43
Q4 2008	3.35	5.43
Q1 2009	2.45	6.61
Q2 2009	1.00	6.61
Q3 2009	0.55	5.67
Q4 2009	0.55	4.66
Q1 2010	0.55	4.34
Q2 2010	0.55	4.34
Q3 2010	0.89	4.66

Sheet 8 Applied for Smart Meter Rate Adder

Description	Amount	
Revenue Requirement - 2006	\$	-
Revenue Requirement - 2007	\$	679.89
Revenue Requirement - 2008	\$	4,519.92
Revenue Requirement - 2009	\$	188,476.72
Revenue Requirement - 2010	\$	325,314.22
Revenue Requirement - 2011	\$	254,325.96
Total Revenue Requirement	\$	773,316.71
Smart Meter Rate Adder Collected	-\$	193,927.57
Carrying Cost / Interest	-\$	4,706.97
Proposed Smart Meter Recovery	\$	574,682.18
2011 Expected Metered Customers		6090
Proposed Smart Meter Rate Adder	\$	7.86



File Number: EB-2010-0103

Effective Date: Sunday, May 01, 2011

Version: 2.0

LDC Information

Applicant Name	Northern Ontario Wires Inc.
OEB Application Number	EB-2010-0103
LDC Licence Number	ED-2003-0018
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0238
Billing Determinants	2009 Audited RRR
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	No



File Number: EB-2010-0103 Effective Date: Sunday, May 01, 2011 Version: 2.0

Table of Contents

Sheet Name Purpose of Sheet

Enter LDC Data A1.1 LDC Information A2.1 Table of Contents Table of Contents

Set up worksheets for data input A3.1 Sheet Selection

Rate Class and 2008 Billing Determinants B1.3 Rate Class And Bill Det

C1.2 2009 Transfer to 1595 COS 2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS

D1.5 Def Var - Cont Sch 2009 Deferral Variance - Continuity Schedule 2009 Deferral Variance - Continuity Schedule Final D1.6 Def Var - Con Sch Final

Threshold Test E1.1 Threshold Test

Cost Allocation - kWh F1.1 Cost Allocation kWh

Cost Allocation - Non-RPP kWh F1.2 Cost Allocation Non-RPPkWh

G1.1a Calculation Rate Rider Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Calculation of Delivery Component Global Adjustment Rate Rider G1.1b Dist Glob Adj Rate Rider

G1.2 Request for Clearance Request for Clearance of Deferral and Variance Accounts



File Number: Effective Date: Version: 2.0

Name of LDC: Northern Ontario Wires Inc. EB-2010-0103

Sunday, May 01, 2011

Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Hide	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Hide	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Hide	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Hide	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Hide	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Hide	To be used by a 2008 COS distributor that is clearing its one year Deferral /Varaince disposition rate rider



File Number: EB-2010-0103

Effective Date: Sunday, May 01, 2011

Version: 2.0

Rate Class and Billing Determinants

				2009 Audi	ited RRR	
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	43,042,148		9,944,754
GSLT50	General Service Less Than 50 kW	Customer	kWh	20,012,505		3,116,073
GSGT50	General Service 50 to 4,999 kW	Customer	kW	58,783,293	168,237	48,580,664
USL	Unmetered Scattered Load	Connection	kWh	129,179		
SL	Street Lighting	Connection	kW	1,607,552	3,938	824,872
NA	Rate Class 6	NA	NA			
NA	Rate Class 7	NA	NA			
NA	Rate Class 8	NA	NA			
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						62,466,363



File Number: EB-2010-0103 Effective Date: Sunday, May 01, 2011

Version: 2.0

2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2008-0238

Disposition Recovery Sunset Date

April 30, 2013

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

	Account Number	Principal Amounts	Interest Amount	Total Balance
Account Description				
Group 1 Accounts				
LV Variance Account	1550	24,732.00	(3,359.00)	21,373.00
RSVA - Wholesale Market Service Charge	1580	(334,124.00)	(21,488.00)	(355,612.00)
RSVA - Retail Transmission Network Charge	1584	(66,342.00)	9,297.00	(57,045.00)
RSVA - Retail Transmission Connection Charge	1586	###########	##########	###########
RSVA - Power (Excluding Global Adjustment)	1588	355,859.00	75,408.00	431,267.00
RSVA - Power (Global Adjustment Sub-account)	1588	651,364.00	(26,591.00)	624,773.00
Recovery of Regulatory Asset Balances	1590	139,508.00	27,829.00	167,337.00
Sub-Total - Group 1 Accounts		(619,049.00)	#########	(806,468.00)
Sub-rotal - Group / Accounts		(019,049.00)	***************************************	(800,408.00)
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	74,316.00	10,360.00	84.676.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	(27,021.00)	(2,183.00)	(29,204.00)
Retail Cost Variance Account - STR	1548	18,450.00	1,695.00	20,145.00
Misc. Deferred Debits	1525	4,050.00	381.00	4,431.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	7,297.00	3,371.00	10,668.00
Other Deferred Credits	2425	0.00	0.00	0.00

Sub-Total - Group 2 Accounts		77,092.00	13,624.00	90,716.00
Disposition and recovery of Regulatory Balances Account	1595	541,957.00	173,795.00	715,752.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	(90,780.38)	0.00	(90,780.38)
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	451,176.62	173,795.00	624,971.62

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition	No			
Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

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Version: 2.0

Deferral Variance - Continuity Schedule 2009

	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments	Transactions (reductions) during 2009, excluding interest and adjustments	Adjustments during 2009 - instructed by Board 2	Adjustments during 2009 - other 3	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09
Account Description								
LV Variance Account	1550	0	(69,768)					(69,768)
RSVA - Wholesale Market Service Charge	1580	0	(28,370)					(28,370)
RSVA - Retail Transmission Network Charge	1584	0	(705)					(705)
RSVA - Retail Transmission Connection Charge	1586	0	(268,556)					(268,556)
RSVA - Power (Excluding Global Adjustment)	1588	0	(54,104)					(54,104)
RSVA - Power (Global Adjustment Sub-account)	1588	0	186,159					186,159
Recovery of Regulatory Asset Balances	1590	0						0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
Total		0	(235,343)	0	0	0	0	(235,343)

Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board- approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
0	226		226
0	(414)		(414)
0	(59)		(59)
0	(3,174)		(3,174)
0	(3,319)		(3,319)
0	224		224
0			0
0		0	0
0	(6,517)	0	(6,517)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

File Number: EB-2010-0103

Effective Date: Sunday, May 01, 2011

Version: 2.0

Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B
Addount Description		^	2	0-4+5
LV Variance Account	1550	(69,768)		(69,768)
RSVA - Wholesale Market Service Charge	1580	(28,370)		(28,370)
RSVA - Retail Transmission Network Charge	1584	(705)		(705)
RSVA - Retail Transmission Connection Charge	1586	(268,556)		(268,556)
·		,		, , ,
RSVA - Power (Excluding Global Adjustment)	1588	(54,104)		(54,104)
RSVA - Power (Global Adjustment Sub-account)		186,159		186,159
Recovery of Regulatory Asset Balances	1590	0		0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0
Total		(235,343)	0	(235,343)

Opening Interest Amounts as of Jan-1-10	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 1	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011	Interest Amounts to be disposed
D	E	F	G	н	I = D + E + F + G +H
226			(503)	(204)	(482)
(414)			(205)	(83)	(701)
(59)			(5)	(2)	(67)
(3,174)			(1,937)	(786)	(5,897)
(3,319)			(390)	(158)	(3,868)
224			1,343	545	2,112
0			0	0	0
0			0	0	0
(6.517)	0	0	(1.698)	(689)	(8.903)

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467
Sunday, February 28, 2010	0.55	0.0422
Wednesday, March 31, 2010	0.55	0.0467
Friday, April 30, 2010	0.55	0.0452
Monday, May 31, 2010	0.55	0.0467
Wednesday, June 30, 2010	0.55	0.0452
Saturday, July 31, 2010	0.89	0.0756
Tuesday, August 31, 2010	0.89	0.0756
Thursday, September 30, 2010	0.89	0.0732
Sunday, October 31, 2010	0.89	0.0756
Tuesday, November 30, 2010	0.89	0.0732
Friday, December 31, 2010	0.89	0.0756
Effective Rate		0.7214

Month	Prescribed Rate	Monthly Interest
Monday, January 31, 2011	0.89	0.0756
Monday, February 28, 2011	0.89	0.0683
Thursday, March 31, 2011	0.89	0.0756
Saturday, April 30, 2011	0.89	0.0732
Effective Rate		0.2926



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Threshold Test

Rate Class	Billed kWh B
Residential	43,042,148
General Service Less Than 50 kW	20,012,505
General Service 50 to 4,999 kW	58,783,293
Unmetered Scattered Load	129,179
Street Lighting	1,607,552
	123,574,677
Total Claim	(244,246)
Total Claim per kWh	- 0.001977



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Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 1	
Residential	43,042,148	34.8%	(24,469)	(10,126)	(269)	(95,594)	(20,192)	(150,650)
General Service Less Than 50 kW	20,012,505	16.2%	(11,377)	(4,708)	(125)	(44,447)	(9,388)	(70,045)
General Service 50 to 4,999 kW	58,783,293	47.6%	(33,417)	(13,829)	(367)	(130,555)	(27,577)	(205,744)
Unmetered Scattered Load	129,179	0.1%	(73)	(30)	(1)	(287)	(61)	(452)
Street Lighting	1,607,552	1.3%	(914)	(378)	(10)	(3,570)	(754)	(5,627)
	123,574,677	100.0%	(70,250)	(29,071)	(772)	(274,453)	(57,972)	(432,517)

¹ RSVA - Power (Excluding Global Adjustment)



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Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	
			1588 1
Residential	9,944,754	15.9%	29,973
General Service Less Than 50 kW	3,116,073	5.0%	9,392
General Service 50 to 4,999 kW	48,580,664	77.8%	146,420
Unmetered Scattered Load	0	0.0%	0
Street Lighting	824,872	1.3%	2,486
	62,466,363	100.0%	188,271

1 RSVA - Power (Global Adjustment Sub-account)



File Number: EB-2010-0103

Effective Date: Version : 2.0

Sunday, May 01, 2011

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non- RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	43,042,148	0	(150,650)	0	0	0	(150,650)	(0.00350)
General Service Less Than 50 kW	kWh	20,012,505	0	(70,045)	0	0	0	(70,045)	(0.00350)
General Service 50 to 4,999 kW	kW	58,783,293	168,237	(205,744)	0	0	0	(205,744)	(1.22294)
Unmetered Scattered Load	kWh	129,179	0	(452)	0	0	0	(452)	(0.00350)
Street Lighting	kW	1,607,552	3,938	(5,627)	0	0	0	(5,627)	(1.42877)
		123,574,677	172,175	(432,517)	0	0	0	(432,517)	

Enter the above value onto Sheet
"J2.2 Def Var Disp 2011"
of the 2011 OEB IRM2 Rate
Generator
"J2.4 Def Var Disp 2011"

EB-2010-0103 Northern Ontario Wires Inc. 2011 Distribution Rates Tab 4



Name of LDC: Norther

Northern Ontario Wires Inc.

File Number: EB-2010-0103 Effective Date: Sunday, May 01, 2011

Effective Date: Version : 2.0

Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh A	Estimated Non-RPP Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	9,944,754	0	0	29,973	0	0	29,973	0.00301
General Service Less Than 50 kW	kWh	3,116,073	0	0	9,392	0	0	9,392	0.00301
General Service 50 to 4,999 kW	kW	48,580,664	139,037	0	146,420	0	0	146,420	1.05310
Unmetered Scattered Load	kWh	0	0	0	0	0	0	0	0.00000
Street Lighting	kW	824,872	2,021	0	2,486	0	0	2,486	1.23015
		62 466 262	1/1 050	0	100 271	0	0	100 271	

Enter the above value onto Sheet "J3.31 Global Adjust Del 2011" of the 2011 OEB IRM Rate Generator



Northern Ontario Wires Inc. Name of LDC:

File Number: EB-2010-0103 Effective Date: Version : 2.0 Sunday, May 01, 2011

Request for Clearance of Deferral and Variance Accounts

	Account Number	Principal Amounts	Interest Amount s	Total Claim
Account Description		Α	В	C = A + B
LV Variance Account	1550	69,768	482	70,250
RSVA - Wholesale Market Service Charge	1580	28,370	701	29,071
RSVA - Retail Transmission Network Charge	1584	705	67	772
RSVA - Retail Transmission Connection Charge	1586	268,556	5,897	274,453
RSVA - Power (Excluding Global Adjustment)	1588	54,104	3,868	57,972
RSVA - Power (Global Adjustment Sub-account)	1588	(186,159)	(2,112)	(188,271)
Recovery of Regulatory Asset Balances	1590	0	0	0
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(235,343)	(8,903)	(244,246)
	Total	0	0	0

Northern Ontario Wires Inc. CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Monthly Rates and Charges - Delivery	/ Component
--------------------------------------	-------------

Service Charge Service Charge Smart Meters Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$ \$ \$/kWh \$/kWh \$/kWh	17.57 1.00 0.0133 0.0011 (0.0012)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Monthly Rates and Charges - Regulatory Component	\$/kWh \$/kWh	0.0054 0.0044
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge \$	23.55
Service Charge Smart Meters \$	1.00
Distribution Volumetric Rate \$/kWh	0.0132
Low Voltage Volumetric Rate \$/kWh	0.0006
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013 \$/kWh	(0.0013)
Retail Transmission Rate – Network Service Rate \$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kWh	0.0040

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	178.99
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	0.6780
Low Voltage Volumetric Rate	\$/kW	0.3342
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kW	(0.5839)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0175
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5793

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	12.05
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh	(0.0011)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

Monthly Rates and Charges - Regulatory Component

N/A

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Street Lighting		
Monthly Rates and Charges - Delivery Component		
	ć	F 10
Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW	5.19 6.1211
Low Voltage Volumetric Rate	\$/kW	0.2454
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kW	(0.2965)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW	1.5216 1.2210
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
microFIT Generator		
Service Charge	\$	5.25
CURRENT SPECIFIC SERVICE CHARGES		
Customer Administration		
Arrears certificate	\$	15.00
Returned cheque charge (plus bank charges)	\$ \$	15.00 30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Request for other billing information	\$	15.00
Non-Payment of Account Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - after regular hours	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours Other	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
Current Retail Service Charges (if applicable)		
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related		
to the supply of competitive electricity One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer Service Transaction Requests (STR)	\$/cust.	(0.30)
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
LOSS FACTORS		
Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0448
Total Loss Factor - Secondary Metered Customer > 5,000 kW		N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0344 N/A

Total Loss Factor - Primary Metered Customer > 5,000 kW

Northern Ontario Wires Inc.

TARIFF OF RATES AND CHARGES Effective Sunday, May 01, 2011

MONTHLY RATES AND CHARGES

EB-2010-0103

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	17.60
Service Charge Smart Meters	\$	5.00
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012	\$/kWh	0.00301
Applicable only for Non-RPP Customers		
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh	(0.0012)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.0035)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0025
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	23.59
Service Charge Smart Meters	\$	5.00
Distribution Volumetric Rate	\$/kWh	0.0132
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012	\$/kWh	0.00301
Applicable only for Non-RPP Customers		
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh	(0.0013)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.0035)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0023

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

\$/kW

\$/kW

\$/kW

\$/kW

\$/kWh

\$/kWh

\$

(0.2965)

1.4806

0.6966

0.0052

0.0013

0.25

(1.42877)

Monthly Rates and Charges - Delivery Component		
Service Charge	\$	179.31
Service Charge Smart Meters	\$	5.00
Distribution Volumetric Rate	\$/kW	0.6792
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	1.05310
Low Voltage Volumetric Rate	\$/kW	0.3342
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kW	(0.5839)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.22294)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9631
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9010
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Unmetered Scattered Load		
Monthly Rates and Charges - Delivery Component		
Service Charge (per connection)	\$	12.07
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh	(0.0011)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.0035)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0023
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Street Lighting		
Monthly Rates and Charges - Delivery Component		
Service Charge (per connection)	\$	5.20
Distribution Volumetric Rate	\$/kW	6.1321
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	1.23015
Low Voltage Volumetric Rate	\$/kW	0.2454
	* * * * * * * * * * * * * * * * * * * *	

Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013

Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012

Retail Transmission Rate – Line and Transformation Connection Service Rate

Retail Transmission Rate - Network Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Monthly Rates and Charges - Regulatory Component

Standard Supply Service – Administrative Charge (if applicable)

microFIT Generator

Service Charge	\$	5.25
Specific Service Charges		
Customer Administration		
Arrears certificate	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Request for other billing information	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - after regular hours	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Other Consider Charge for Access to the Power Poles É/pole/year	¢	22.25
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
Retail Service Charges (if applicable)		
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related		
to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)	A	0.25
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	\$	0.50
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
more than twice a year, per request (plus incremental delivery costs)	Ÿ	2.00
LOSS FACTORS		
Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0448
Total Loss Factor - Secondary Metered Customer > 5,000 kW		N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0344
Total Loss Factor - Primary Interesed Customer > 5,000 km		N/A

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Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	17.57	17.60
Service Charge Rate Adder(s)	\$	1.00	5.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0133	0.0133
Distribution Volumetric Rate Adder(s)	\$/kWh	-	=
Low Voltage Volumetric Rate	\$/kWh	0.0011	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0012	- 0.0047
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044	0.0025
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	•	kW
RPP Tier One	600	kWh	Load Factor	

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	32.81%
Energy Second Tier (kWh)	236	0.0750	17.70	236	0.0750	17.70	0.00	0.0%	14.89%
Sub-Total: Energy			56.70			56.70	0.00	0.0%	47.70%
Service Charge	1	17.57	17.57	1	17.60	17.60	0.03	0.2%	14.80%
Service Charge Rate Adder(s)	1	1.00	1.00	1	5.00	5.00	4.00	400.0%	4.21%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0133	10.64	800	0.0133	10.64	0.00	0.0%	8.95%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0011	0.88	800	0.0011	0.88	0.00	0.0%	0.74%
Distribution Volumetric Rate Rider(s)	800	-0.0012	-0.96	800	-0.0047	-3.76	-2.80	291.7%	-3.16%
Total: Distribution			29.13			30.36	1.23	4.2%	25.54%
Retail Transmission Rate – Network Service Rate	836	0.0054	4.51	836	0.0053	4.43	-0.08	(1.8)%	3.73%
Retail Transmission Rate – Line and Transformation Connection Service Rate	836	0.0044	3.68	836	0.0025	2.09	-1.59	(43.2)%	1.76%
Total: Retail Transmission			8.19			6.52	-1.67	(20.4)%	5.48%
Sub-Total: Delivery (Distribution and Retail Transmission)			37.32			36.88	-0.44	(1.2)%	31.02%
Wholesale Market Service Rate	836	0.0052	4.35	836	0.0052	4.35	0.00	0.0%	3.66%
Rural Rate Protection Charge	836	0.0013	1.09	836	0.0013	1.09	0.00	0.0%	0.92%
Special Purpose Charge	836	0.0004	0.33	836	0.0004	0.33	0.00	0.0%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.02			6.02	0.00	0.0%	5.06%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.71%
Total Bill before Taxes			105.64			105.20	-0.44	(0.4)%	88.49%
HST	105.64	13%	13.73	105.20	13%	13.68	-0.05	(0.4)%	11.51%
Total Bill			119.37			118.88	-0.49	(0.4)%	100.00%

Rate Class Threshold Test									
Residential									
	kWh	250		600	800		1,400	2	,250
Loss Factor	Adjusted kWh	262		627	836		1,463	2	,351
	kW								
	Load Factor								
Energy									
	Applied For Bill		\$	41.03	\$		\$ 103.73		70.33
	Current Bill \$ Impact		\$	41.03	\$	56.70	\$ 103.73 \$ -	\$ 1	70.33
	% Impact	0.0%	Ą	0.0%	,	0.0%	0.0%		0.0%
	% of Total Bill	31.5%		43.7%		47.7%	53.5%		56.8%
Distribution									
	Applied For Bill	\$ 25.02	\$	28.42	\$	30.36	\$ 36.18	\$	44.42
	Current Bill		\$	26.49	\$	29.13	\$ 37.05	\$	48.26
	\$ Impact		\$	1.93	\$	1.23	•	-\$	3.84
	% Impact	14.5%		7.3%		4.2%	-2.3%		-8.0%
Retail Transmission	% of Total Bill	46.2%		30.3%		25.5%	18.7%		14.8%
Netali Halisillissiuli	Applied For Bill	\$ 2.04	\$	4.89	\$	6.52	\$ 11.41	\$	18.34
	Current Bill		\$	6.15	\$	8.19	\$ 14.34	\$	23.04
		-\$ 0.52			-\$		-\$ 2.93	-\$	4.70
	% Impact	-20.3%		-20.5%		-20.4%	-20.4%	_	-20.4%
	% of Total Bill	3.8%		5.2%		5.5%	5.9%		6.1%
Delivery (Distribution and Retail Transmission)									
	Applied For Bill		\$	33.31		36.88	\$ 47.59		62.76
	Current Bill		\$	32.64	\$	37.32	\$ 51.39		71.30
	\$ Impact	\$ 2.64	\$	0.67 2.1%	-\$	-1.2%	-\$ 3.80 -7.4%	-\$	8.54 -12.0%
	% Impact % of Total Bill	50.0%		35.5%		31.0%	24.6%		20.9%
Regulatory	70 OF TOTAL DIII	30.070		33.370		31.070	24.07		20.570
g,	Applied For Bill	\$ 2.05	\$	4.58	\$	6.02	\$ 10.35	\$	16.48
	Current Bill	\$ 2.05	\$	4.58	\$	6.02	\$ 10.35	\$	16.48
	\$ Impact		\$	-	\$	-	\$ -	\$	-
	% Impact	0.0%		0.0%		0.0%	0.0%		0.0%
Dalet Batimanant Observa	% of Total Bill	3.8%		4.9%		5.1%	5.3%		5.5%
Debt Retirement Charge	Applied For Bill	Ć 175	\$	4.20	\$	5.60	\$ 9.80	ė	15.75
	Current Bill		\$	4.20	\$	5.60	\$ 9.80	\$	15.75
	\$ Impact		\$	-	\$	-	\$ -	\$	-
	% Impact	0.0%		0.0%		0.0%	0.0%		0.0%
	% of Total Bill	3.2%		4.5%		4.7%	5.1%		5.3%
GST									
	Applied For Bill		\$	10.81		13.68	\$ 22.29	\$	34.49
	Current Bill		\$	10.72	\$	13.73	\$ 22.79	\$	35.60
	\$ Impact		\$		-\$		-\$ 0.50	-\$	1.11
	% Impact % of Total Bill	6.0% 11.5%		0.8% 11.5%		-0.4% 11.5%	-2.2% 11.5%		-3.1% 11.5%
Total Bill	% OF TOTAL BILL	11.5%		11.5%		11.5%	11.5%		11.3%
	Applied For Bill	\$ 54.12	\$	93.93	\$	118.88	\$ 193.76	\$ 2	99.81
	Current Bill		\$	93.17	\$		\$ 198.06		309.46
	\$ Impact	\$ 2.99	\$	0.76			-\$ 4.30	-\$	9.65
	% Impact	5.8%		0.8%		-0.4%	-2.2%		-3.1%

File Number: EB-2010-0103

Effective Date: Sunday, May 01, 2011

Version: 2.0

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	23.55	23.59
Service Charge Rate Adder(s)	\$	1.00	5.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0132	0.0132
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0006	0.0006
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0013	- 0.0048
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040	0.0023
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	- kW
RPP Tier One	750	kWh	Load Factor

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	18.01%
Energy Second Tier (kWh)	1,340	0.0750	100.50	1,340	0.0750	100.50	0.00	0.0%	37.12%
Sub-Total: Energy			149.25			149.25	0.00	0.0%	55.13%
Service Charge	1	23.55	23.55	1	23.59	23.59	0.04	0.2%	8.71%
Service Charge Rate Adder(s)	1	1.00	1.00	1	5.00	5.00	4.00	400.0%	1.85%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0132	26.40	2,000	0.0132	26.40	0.00	0.0%	9.75%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0006	1.20	2,000	0.0006	1.20	0.00	0.0%	0.44%
Distribution Volumetric Rate Rider(s)	2,000	-0.0013	-2.60	2,000	-0.0048	-9.60	-7.00	269.2%	-3.55%
Total: Distribution			49.55			46.59	-2.96	(6.0)%	17.21%
Retail Transmission Rate – Network Service Rate	2,090	0.0050	10.45	2,090	0.0049	10.24	-0.21	(2.0)%	3.78%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,090	0.0040	8.36	2,090	0.0023	4.81	-3.55	(42.5)%	1.78%
Total: Retail Transmission			18.81			15.05	-3.76	(20.0)%	5.56%
Sub-Total: Delivery (Distribution and Retail Transmission)			68.36			61.64	-6.72	(9.8)%	22.77%
Wholesale Market Service Rate	2,090	0.0052	10.87	2,090	0.0052	10.87	0.00	0.0%	4.02%
Rural Rate Protection Charge	2,090	0.0013	2.72	2,090	0.0013	2.72	0.00	0.0%	1.00%
Special Purpose Charge	2,090	0.0004	0.84	2,090	0.0004	0.84	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.68			14.68	0.00	0.0%	5.42%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.17%
Total Bill before Taxes			246.29			239.57	-6.72	(2.7)%	88.50%
HST	246.29	13%	32.02	239.57	13%	31.14	-0.88	(2.7)%	11.50%
Total Bill			278.31	_		270.71	-7.60	(2.7)%	100.00%

Rate Class Threshold Test										
General Service Less Than 50 kW										
	kWh	1,00	0	2,000		7,500	1	5,000	20	0,000
Loss Factor Ad		1,04		2,090		7,837		5,673		0,897
	kW	,-		,		,		-,		-,
I	oad Factor									
Energy										
-	Applied For Bill	\$ 70.	88 \$	149.25	\$	580.28	\$ 1	1,167.98	\$ 1	,559.78
	Current Bill	\$ 70.	88 \$	149.25	\$	580.28	\$ 1	1,167.98	\$ 1	,559.78
	\$ Impact_		Ş		\$	-	\$	-	\$	-
	% Impact		.0%	0.0%		0.0%		0.0%		0.0%
Di di ili	% of Total Bill	48	.1%	55.1%		61.2%		62.3%		62.6%
Distribution		ć 27	50 6	46.50	_	05.00		462.50		200 50
•	Applied For Bill				\$	96.09 118.30	\$	163.59 212.05	\$	208.59
	Current Bill \$ Impact	•	05 \$		\$		-\$		-\$	274.55 65.96
	% Impact_	•	.5%	-6.0%	->	-18.8%	-ş	-22.9%	-ş	-24.0%
	% of Total Bill		.5%	17.2%		10.1%		8.7%		8.4%
Retail Transmission	70 01 10tai 5iii		.570	171270		10.170		0.770		0.170
	Applied For Bill	\$ 7.	52	15.05	\$	56.43	\$	112.85	\$	150.46
	Current Bill		40 \$		\$	70.53	\$	141.05	\$	188.07
	\$ Impact	-\$ 1.	88 -\$	3.76	-\$	14.10	-\$	28.20	-\$	37.61
	% Impact	-20	.0%	-20.0%		-20.0%		-20.0%		-20.0%
	% of Total Bill	5	.1%	5.6%		5.9%		6.0%		6.0%
Delivery (Distribution and Retail Transmission)									_	
•	Applied For Bill		11 \$		\$	152.52	\$	276.44	\$	359.05
	Current Bill				\$	188.83	\$	353.10	\$	462.62
	\$ Impact _ % Impact		34 -\$.9%	6.72 -9.8%	-\$	36.31 -19.2%	-\$	76.66 -21.7%	-\$	103.57 -22.4%
	% of Total Bill		.6%	22.8%		16.1%		14.8%		14.4%
Regulatory	70 OT TOTAL DIII	50	.070	22.070		10.170		14.070		14.470
- -	Applied For Bill	\$ 7.	46 5	14.68	\$	54.32	\$	108.39	\$	144.44
	Current Bill		46	14.68	\$	54.32	\$	108.39	\$	144.44
	\$ Impact	\$ -	Ç	-	\$	-	\$	-	\$	-
	% Impact	0	.0%	0.0%		0.0%		0.0%		0.0%
	% of Total Bill	5	.1%	5.4%		5.7%		5.8%		5.8%
Debt Retirement Charge									_	
•	Applied For Bill		00 \$		\$	52.50	\$	105.00	\$	140.00
	Current Bill		00 \$		\$	52.50	\$	105.00	\$	140.00
	\$ Impact _ % Impact		.0%	0.0%	ş	0.0%	ş	0.0%	ş	0.0%
	% of Total Bill		.7%	5.2%		5.5%		5.6%		5.6%
GST	70 OT TOTAL DIII	7	.,,0	3.270		3.570		3.070		3.070
	Applied For Bill	\$ 16.	96 \$	31.14	\$	109.15	\$	215.52	\$	286.43
	Current Bill				\$	113.87	\$	225.48	\$	299.89
	\$ Impact		17 -\$			4.72			-\$	13.46
	% Impact	-1	.0%	-2.7%		-4.1%		-4.4%		-4.5%
	% of Total Bill	11	.5%	11.5%		11.5%		11.5%		11.5%
Total Bill										
	Applied For Bill					948.77		1,873.33		,489.70
	Current Bill				\$	989.80		1,959.95	_	,606.73
	\$ Impact _ % Impact	•	51 -\$.0%	7.60 -2.7%	-\$	41.03 -4.1%	-\$	86.62 -4.4%	-\$	117.03 -4.5%
	™ impact	-1	.U70	-2.7%		-4.1%		-4.4%		-4.5%

File Number: EB-2010-0103

Effective Date: Sunday, May 01, 2011

Version: 2.0

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	178.99	179.31
Service Charge Rate Adder(s)	\$	1.00	5.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	0.6780	0.6792
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.3342	0.3342
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.5839	- 1.8068
Retail Transmission Rate – Network Service Rate	\$/kW	2.0175	1.9631
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5793	0.9010
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,038,827	0.0750	77,912.03	1,038,827	0.0750	77,912.03	0.00	0.0%	70.54%
Sub-Total: Energy			77,960.78			77,960.78	0.00	0.0%	70.59%
Service Charge	1	178.99	178.99	1	179.31	179.31	0.32	0.2%	0.16%
Service Charge Rate Adder(s)	1	1.00	1.00	1	5.00	5.00	4.00	400.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	0.6780	1,681.44	2,480	0.6792	1,684.42	2.98	0.2%	1.53%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.3342	828.82	2,480	0.3342	828.82	0.00	0.0%	0.75%
Distribution Volumetric Rate Rider(s)	2,480	-0.5839	-1,448.07	2,480	-1.8068	-4,480.86	-3,032.79	209.4%	-4.06%
Total: Distribution			1,242.18			-1,783.31	-3,025.49	(243.6)%	-1.61%
Retail Transmission Rate – Network Service Rate	2,592	2.0175	5,229.36	2,592	1.9631	5,088.36	-141.00	(2.7)%	4.61%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,592	1.5793	4,093.55	2,592	0.9010	2,335.39	-1,758.16	(42.9)%	2.11%
Total: Retail Transmission			9,322.91			7,423.75	-1,899.16	(20.4)%	6.72%
Sub-Total: Delivery (Distribution and Retail Transmission)			10,565.09			5,640.44	-4,924.65	(46.6)%	5.11%
Wholesale Market Service Rate	1,039,577	0.0052	5,405.80	1,039,577	0.0052	5,405.80	0.00	0.0%	4.89%
Rural Rate Protection Charge	1,039,577	0.0013	1,351.45	1,039,577	0.0013	1,351.45	0.00	0.0%	1.22%
Special Purpose Charge	1,039,577	0.0004	415.83	1,039,577	0.0004	415.83	0.00	0.0%	0.38%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7,173.33			7,173.33	0.00	0.0%	6.49%
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	6.31%
Total Bill before Taxes			102,664.20			97,739.55	-4,924.65	(4.8)%	88.50%
HST	102,664.20	13%	13,346.35	97,739.55	13%	12,706.14	-640.21	(4.8)%	11.50%
Total Bill			116,010.55			110,445.69	-5,564.86	(4.8)%	100.00%

	1.147		00.000		- 4 0 000		005 000		E04 000	-	000 000
	kWh		20,000		510,000		995,000		,501,000		,006,000
Loss Factor Ad	•	2	20,897	;	532,849		1,039,577	1	,568,245	2,	,095,869
	kW		50		1,270		2,480		3,740		5,000
	oad Factor		54.8%		55.0%		55.0%		55.0%		55.0%
Energy			4 550 70		20.056.40		77.000.70		447.640.00	۸.	457 402 60
P	Applied For Bill			\$		\$			117,610.88		157,182.68
	Current Bill \$ Impact		1,559.78	\$	39,956.18	\$	77,960.78	\$	117,610.88	\$:	157,182.68
	% Impact	Ş	0.0%	Ş	0.0%	Ş	0.0%	<u> </u>	0.0%	Ş	0.09
	% of Total Bill		64.5%		70.5%		70.6%		70.6%		70.79
Distribution	70 OF TOTAL BIII		04.570		70.570		70.070		70.070		70.77
	Applied For Bill	¢	144.64	_¢	823.37	_¢	1,783.41	_¢	2,783.15	خ.	3,782.89
· ·	Current Bill		201.41	\$	723.93	\$	1,242.18	\$	1,781.83	\$	2,321.49
	\$ Impact		56.77	-\$		-\$	·	ب -\$		-\$	6,104.38
	% Impact	7	-28.2%	7	-213.7%	7	-243.6%	<u>~</u>	-256.2%	<u>~</u>	-263.09
	% of Total Bill		6.0%		-1.5%		-1.6%		-1.7%		-1.79
Retail Transmission											
	Applied For Bill	Ś	151.79	\$	3,800.66	\$	7,423.75	\$	11,192.90	\$	14,962.05
	Current Bill			\$	4,772.95	\$		\$	14,056.29	\$	18,789.68
	\$ Impact		38.84	-\$	972.29			-\$	2,863.39	-\$	3,827.63
	% Impact		-20.4%		-20.4%		-20.4%		-20.4%	_	-20.49
	% of Total Bill		6.3%		6.7%		6.7%		6.7%		6.79
Delivery (Distribution and Retail Transmission)											
	Applied For Bill	\$	296.43	\$	2,977.29	\$	5,640.34	\$	8,409.75	\$	11,179.16
	Current Bill	\$	392.04	\$	5,496.88	\$	10,565.09	\$	15,838.12	\$	21,111.17
	\$ Impact	-\$	95.61	-\$	2,519.59	-\$	4,924.75	-\$	7,428.37	-\$	9,932.01
	% Impact		-24.4%		-45.8%		-46.6%		-46.9%		-47.09
	% of Total Bill		12.3%		5.3%		5.1%		5.1%		5.09
Regulatory											
, and the second se	Applied For Bill		144.44	\$	3,676.90	\$	7,173.33		10,821.14	\$	14,461.75
	Current Bill		144.44	\$	3,676.90	\$	7,173.33	\$	10,821.14	_	14,461.75
	\$ Impact_	\$	-	\$	-	\$		\$	-	\$	-
	% Impact		0.0%		0.0%		0.0%		0.0%		0.09
Dalid Badinamand Observa	% of Total Bill		6.0%		6.5%		6.5%		6.5%		6.59
Debt Retirement Charge			4.40.00		2.570.00		6.065.00		10 507 00		4404200
F	Applied For Bill		140.00	\$	3,570.00		6,965.00		10,507.00		14,042.00
	Current Bill		140.00	\$	3,570.00	\$	6,965.00	\$	10,507.00	\$	14,042.00
	\$ Impact _ % Impact	Ş	0.0%	\$	0.0%	Ş	0.0%	<u>></u>	0.0%	\$	0.09
	% of Total Bill		5.8%		6.3%		6.3%		6.3%		6.39
GST	76 OF TOTAL BILL		3.0%		0.370		0.5%		0.5/0		0.5/
	Applied For Bill	¢	278.28	\$	6,523.45	\$	12,706.13	¢	19,155.34	\$	25,592.53
,	Current Bill		290.71	\$	6,850.99	\$		\$	20,121.03	\$	26,883.69
	\$ Impact		12.43	_	327.54	_	640.22		-	-\$	1,291.16
	% Impact		-4.3%		-4.8%		-4.8%		-4.8%		-4.89
	% of Total Bill		11.5%		11.5%		11.5%		11.5%		11.59
Total Bill			,,,								
	Applied For Bill	\$	2,418.93	\$	56,703.82	\$	110,445.58	\$	166,504.11	\$ 1	222,458.12
	Current Bill			\$	59,550.95	\$	116,010.55		174,898.17		233,681.29
	\$ Impact		108.04	-\$	2,847.13			-\$		-\$	11,223.17
								-			

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Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.05	12.07
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0132	0.0132
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0006	0.0006
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0011	- 0.0046
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040	0.0023
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	19.31%
Energy Second Tier (kWh)	1,340	0.0750	100.50	1,340	0.0750	100.50	0.00	0.0%	39.80%
Sub-Total: Energy			149.25			149.25	0.00	0.0%	59.11%
Service Charge	1	12.05	12.05	1	12.07	12.07	0.02	0.2%	4.78%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0132	26.40	2,000	0.0132	26.40	0.00	0.0%	10.46%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0006	1.20	2,000	0.0006	1.20	0.00	0.0%	0.48%
Distribution Volumetric Rate Rider(s)	2,000	-0.0011	-2.20	2,000	-0.0046	-9.20	-7.00	318.2%	-3.64%
Total: Distribution			37.45			30.47	-6.98	(18.6)%	12.07%
Retail Transmission Rate – Network Service Rate	2,090	0.0050	10.45	2,090	0.0049	10.24	-0.21	(2.0)%	4.06%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,090	0.0040	8.36	2,090	0.0023	4.81	-3.55	(42.5)%	1.90%
Total: Retail Transmission			18.81			15.05	-3.76	(20.0)%	5.96%
Sub-Total: Delivery (Distribution and Retail Transmission)			56.26			45.52	-10.74	(19.1)%	18.03%
Wholesale Market Service Rate	2,090	0.0052	10.87	2,090	0.0052	10.87	0.00	0.0%	4.30%
Rural Rate Protection Charge	2,090	0.0013	2.72	2,090	0.0013	2.72	0.00	0.0%	1.08%
Special Purpose Charge	2,090	0.0004	0.84	2,090	0.0004	0.84	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
Sub-Total: Regulatory			14.68			14.68	0.00	0.0%	5.81%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.54%
Total Bill before Taxes			234.19			223.45	-10.74	(4.6)%	88.50%
HST	234.19	13%	30.44	223.45	13%	29.05	-1.39	(4.6)%	11.50%
Total Bill			264.63			252.50	-12.13	(4.6)%	100.00%

Rate Class Threshold Test									
Unmetered Scattered Load									
kWh	500		2,000		7,500	1	5,000	2	0,000
Loss Factor Adjusted kWh	523		2,090		7,837		5,673		0,897
, kW									
Load Factor									
Energy									
Applied For Bill			149.25		580.28	\$ 1	1,167.98	\$ 1	,559.78
Current Bill			149.25	\$	580.28		1,167.98		,559.78
\$ Impact		\$	-	\$	-	\$	-	\$	-
% Impact			0.0%		0.0%		0.0%		0.0%
% of Total Bill Distribution	48.79	6	59.1%		62.3%		62.9%		63.0%
Applied For Bill	\$ 16.67	\$	30.47	\$	81.07	\$	150.07	\$	196.07
Current Bill			37.45	\$	107.30	\$	202.55	\$	266.05
\$ Impact				-\$	26.23	-\$		-\$	69.98
% Impact			-18.6%	<u> </u>	-24.4%	_	-25.9%	<u> </u>	-26.3%
% of Total Bill			12.1%		8.7%		8.1%		7.9%
Retail Transmission									
Applied For Bill	\$ 3.76	\$	15.05	\$	56.43	\$	112.85	\$	150.46
Current Bill	\$ 4.70	\$	18.81	\$	70.53	\$	141.05	\$	188.07
\$ Impact				-\$	14.10	-\$		-\$	37.61
% Impact			-20.0%		-20.0%		-20.0%		-20.0%
% of Total Bill	5.49	6	6.0%		6.1%		6.1%		6.1%
Delivery (Distribution and Retail Transmission) Applied For Bill	ć 20.43	\$	45.52	\$	137.50	\$	262.92	\$	346.53
Applied For Bill Current Bill			56.26	\$	137.83	\$	343.60	\$	454.12
\$ Impact	-		10.74		40.33			-\$	107.59
% Impact			-19.1%	Y	-22.7%		-23.5%	<u> </u>	-23.7%
% of Total Bill			18.0%		14.8%		14.2%		14.0%
Regulatory									
Applied For Bill	\$ 3.86	\$	14.68	\$	54.32	\$	108.39	\$	144.44
Current Bill	\$ 3.86	\$	14.68	\$	54.32	\$	108.39	\$	144.44
\$ Impact		\$	-	\$	-	\$	-	\$	-
% Impact			0.0%		0.0%		0.0%		0.0%
% of Total Bill	5.59	6	5.8%		5.8%		5.8%		5.8%
Debt Retirement Charge Applied For Bill	\$ 3.50	\$	14.00	\$	52.50	خ	105.00	\$	140.00
Applied For Bill			14.00	\$	52.50	\$	105.00 105.00	\$	140.00
\$ Impact		\$	-	\$		\$	-	\$	-
% Impact		_	0.0%	-	0.0%	_	0.0%		0.0%
% of Total Bill			5.5%		5.6%		5.7%		5.7%
GST									
Applied For Bill	\$ 8.03	\$	29.05	\$	107.20	\$	213.76	\$	284.80
Current Bill	\$ 8.38	\$	30.44	\$	112.44	\$	224.25	\$	298.78
\$ Impact				-\$	5.24	-\$	10.49	-\$	13.98
% Impact			-4.6%		-4.7%		-4.7%		-4.7%
% of Total Bill	11.59	6	11.5%		11.5%		11.5%		11.5%
Total Bill	¢ (0.00	<i>^</i>	252.50	4	024.00	٠. خ	1 050 05	¢ 5	475.55
Applied For Bill Current Bill			252.50 264.63	\$	931.80 977.37		1,858.05 1,949.22		,475.55 ,597.12
\$ Impact			12.13		45.57	-\$	91.17	-\$	121.57
% Impact			-4.6%	Ÿ	-4.7%		-4.7%	<u> </u>	-4.7%
70 mpace					,0		,		

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Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	5.19	5.20
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	6.1211	6.1321
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.2454	0.2454
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.2965	- 1.7253
Retail Transmission Rate – Network Service Rate	\$/kW	1.5216	1.4806
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2210	0.6966
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	24.42%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	24.42%
Service Charge	1	5.19	5.19	1	5.20	5.20	0.01	0.2%	50.00%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	6.1211	0.61	0.10	6.1321	0.61	0.00	0.0%	5.87%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.2454	0.02	0.10	0.2454	0.02	0.00	0.0%	0.19%
Distribution Volumetric Rate Rider(s)	0.10	-0.2965	-0.03	0.10	-1.7253	-0.17	-0.14	466.7%	-1.63%
Total: Distribution			5.79			5.66	-0.13	(2.2)%	54.42%
Retail Transmission Rate – Network Service Rate	0.10	1.5216	0.16	0.10	1.4806	0.15	-0.01	(6.3)%	1.44%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.2210	0.13	0.10	0.6966	0.07	-0.06	(46.2)%	0.67%
Total: Retail Transmission			0.29			0.22	-0.07	(24.1)%	2.12%
Sub-Total: Delivery (Distribution and Retail Transmission)			6.08			5.88	-0.20	(3.3)%	56.54%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	1.92%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.48%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.40%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	5.00%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	2.50%
Total Bill before Taxes			9.40			9.20	-0.20	(2.1)%	88.46%
HST	9.40	13%	1.22	9.20	13%	1.20	-0.02	(1.6)%	11.54%
Total Bill			10.62			10.40	-0.22	(2.1)%	100.00%

Name at 1 impation or									
Street Lighting	LAAG	0.7		70		440	4.4	10	400
Lana Franca Adicio	kWh	37		73		110	14		183
Loss Factor Adjus		39		77		115	15		192
	kW	0.10		0.20		0.30	0.4		0.50
	d Factor	50.7%		50.0%		50.3%	50.	J%	50.29
nergy		4							4
· ·	lied For Bill		\$	5.00	\$	7.47	\$	9.94	\$ 12.4
	Current Bill		\$	5.00	\$	7.47	\$	9.94	\$ 12.4
	\$ Impact	•	\$	- 0.00/	\$	- 0.00/	\$	- 00/	\$ -
9/	% Impact	0.0%		0.0%		0.0%		0.0%	0.
% Distribution	of Total Bill	24.4%		34.4%		39.9%		13.5%	46.
	II-4 F DIII	¢ F.CC	4	C 12	4	6.50	<u>^</u>	7.06	ć 7 I
	lied For Bill		\$	6.13	\$	6.59			\$ 7.5
	Current Bill \$ Impact		\$ -\$	6.40 0.27	\$ -\$			7.62 0.56	\$ 8.2
	% Impact	-3 U.13 -2.2%	-ş	-4.2%	- >	-6.0%		-7.3%	-ş 0. -8.
9/	of Total Bill	-2.2% 54.5%		42.1%		35.2%		30.9%	-o. 27.
Retail Transmission	OI TOTAL BIII	34.370		42.1/0		33.2/0	-	0.5/0	27.
	lied For Bill	\$ 0.22	\$	0.46	\$	0.68	\$	0.91	\$ 1.
∆h!	Current Bill		\$	0.58	\$	0.86	•	1.15	\$ 1.
	\$ Impact		-\$	0.12				0.24	
	% Impact	-24.1%	_	-20.7%	Y	-20.9%		20.9%	-21
%	of Total Bill	2.1%		3.2%		3.6%		4.0%	4.
Delivery (Distribution and Retail Transmission)									
,	lied For Bill	\$ 5.88	\$	6.59	\$	7.27	Ś	7.97	\$ 8.
P	Current Bill		\$	6.98	\$	7.87		8.77	\$ 9.
	\$ Impact		-\$	0.39	-\$	0.60		0.80	
	% Impact	-3.3%		-5.6%		-7.6%		9.1%	-10.
%	of Total Bill	56.6%		45.3%		38.9%	3	4.8%	31.
Regulatory									
Apr	lied For Bill	\$ 0.52	\$	0.78	\$	1.05	\$	1.31	\$ 1.
	Current Bill	\$ 0.52	\$	0.78	\$	1.05	\$	1.31	\$ 1.
	\$ Impact	\$ -	\$	-	\$	-	\$	-	\$ -
	% Impact	0.0%		0.0%		0.0%		0.0%	0.
%	of Total Bill	5.0%		5.4%		5.6%		5.7%	5.
Pebt Retirement Charge									
Apr	lied For Bill	\$ 0.26	\$	0.51	\$	0.77	\$	1.02	\$ 1.
	Current Bill	\$ 0.26	\$	0.51	\$	0.77	\$	1.02	\$ 1.
	\$ Impact	\$ -	\$	-	\$	-	\$	-	\$ -
	% Impact	0.0%		0.0%		0.0%		0.0%	0.
%	of Total Bill	2.5%		3.5%		4.1%		4.5%	4.
ST									
•••	lied For Bill		\$	1.67	\$	2.15			\$ 3.
	Current Bill		\$	1.73	\$				\$ 3.
	\$ Impact			0.06	-\$	0.08		0.11	
	% Impact	-2.5%		-3.5%		-3.6%		-4.0%	-4.
	of Total Bill	11.5%		11.5%		11.5%	1	1.5%	11.
otal Bill									
Арр	lied For Bill			14.55		18.71		2.87	\$ 27.
	Current Bill		\$	15.00	\$	19.39		3.78	\$ 28.
	\$ Impact		-\$		-\$				-\$ 1.:
	% Impact	-2.2%		-3.0%		-3.5%		-3.8%	-4.