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November 19, 2010

# **BY COURIER (2 COPIES) AND EMAIL**

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge Street, Suite 2700 Toronto, Ontario M4P 1E4 Fax: (416) 440-7656 Email: boardsecoeb.gov.on.ca

Dear Ms. Walli:

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# Re: Pollution Probe – Interrogatories for Toronto Hydro EB-2010-0142 – Toronto Hydro – 2011 Rates

Pursuant to Procedural Order No. 1, please find enclosed Pollution Probe's interrogatories to Toronto Hydro for this matter.

Yours truly,

WA

Basil Alexander

BA/ba

Encl.

cc: Applicant and Intervenors per Appendix A to Procedural Order No. 1

## EB-2010-0142

## Pollution Probe Interrogatories for Toronto Hydro

#### November 19, 2010

# Issue 1.1 Has Toronto Hydro responded appropriately to all relevant Board directions from previous proceedings?

1. Ref: Exhibit D1, Tab 8, Schedule 12 Exhibit D1, Tab 8, Schedule 12, Appendix A

Please provide a copy of Toronto Hydro's contract with Navigant Consulting Inc. for the distributed generation plan/study. Please also provide copies of all other documents between Toronto Hydro and Navigant Consulting Inc. regarding the terms of reference as well as schedule for the distributed generation plan/study.

# Issue 6.1 Is the proposal for the amounts, disposition and continuance of Toronto Hydro's existing Deferral and Variance Accounts appropriate?

2. Ref: Exhibit.M1, Tab 1, Schedule 1, page 7

- (a) Please provide the formula that Toronto Hydro uses to calculate the dollar value of the annual difference between actual and forecast losses in the RSVA Power variance account.
- (b) Please provide the dollar values of the annual differences between the actual and forecast losses in the RSVA Power variance account for each of the past five years.
- (c) Would Toronto Hydro oppose a proposal to exclude the dollar value of the annual difference between actual and forecast losses from the RSVA Power variance account? If yes, please explain why.

## *Issue 7.5* Are the fixed-variable splits for each class appropriate?

3. Ref: Exhibit M1, Tab 1, Schedule 1, page 2

Please provide the dollar values of the lower and the upper bounds for the Residential and General Service (i.e. less than 50 kW) monthly service charges for 2011 as per the EB-2007-0667 Report of the Board.

#### 4. Ref: Exhibit M1, Tab 1, Schedule 1, page 2

Please re-calculate the volumetric charges for the Residential and General Service (i.e. less than 50 kW) for 2011 assuming that the fixed monthly service charges are held constant at the current 2010 levels. Please conduct this recalculation under each of the following scenarios:

- (a) The lost monthly service charge revenues are instead recovered by increases to their volumetric charges during all hours of the year; and
- (b) The lost monthly service charge revenues are instead recovered by increases to their peak period volumetric charges only.

Please also provide a bill impact analysis for each of the above scenarios for a representative sample of customers.

# 5. Ref: Exhibit M1, Tab 1, Schedule 1, page 2

Please re-calculate the volumetric charges for the Residential and General Service (i.e. less than 50 kW) for 2011 assuming that their fixed monthly service charges are reduced by \$2 per month relative to the current 2010 levels. Please conduct this recalculation under each of the following scenarios:

- (a) The lost monthly service charge revenues are instead recovered by increases to their volumetric charges during all hours of the year; and
- (b) The lost monthly service charge revenues are instead recovered by increases to their peak period volumetric charges only.

Please also provide a bill impact analysis for each of the above scenarios for a representative sample of customers.

#### Issue 7.7 Are the proposed Total Loss Factors appropriate?

6. Ref: Exhibit M1, Tab 1, Schedule 1, page 7 Exhibit M1, Tab 5, Schedule 1

Please describe the actions that Toronto Hydro is taking in 2010 and will take in 2011 to reduce its distribution system losses. Please describe additional cost-effective actions that Toronto Hydro could take to reduce its distribution system losses. In both responses, please quantify the potential impact in MWh of these actions on Toronto Hydro's losses.