

Name of LDC: PUC Distribution Inc. File Number: EB-2010-0111 Effective Date: Sunday, May 01, 2011

Version: 2.0

LDC Information

Applicant Name	PUC Distribution Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0111
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0546
Notice Publication Language	English/French
DRC Rate	0.00200
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0931
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Jennifer Uchmanowicz
Title:	Rates and Regulatory Affairs Officer
Phone Number:	705-759-3009
E-Mail Address:	Jennifer.Uchmanowicz@ssmpuc.com

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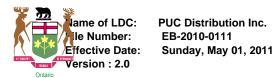
PUC Distribution Inc.
EB-2010-0111
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Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
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J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA.	Rate Class 7	NA NA	NA
NA NA	Rate Class 8	NA NA	NA
NA.	Rate Class 9	NA NA	NA
NA.	Rate Class 10	NA NA	NA
NA.	Rate Class 11	NA NA	NA
NA NA	Rate Class 12	NA NA	NA
NA.	Rate Class 13	NA NA	NA
NA.	Rate Class 14	NA NA	NA
NA.	Rate Class 15	NA NA	NA
NA.	Rate Class 16	NA NA	NA
NA.	Rate Class 17	NA NA	NA
NA NA	Rate Class 18	NA NA	NA
NA.	Rate Class 19	NA NA	NA
NA.	Rate Class 20	NA NA	NA
NA.	Rate Class 21	NA NA	NA
NA.	Rate Class 22	NA NA	NA
NA NA	Rate Class 23	NA NA	NA
NA.	Rate Class 24	NA NA	NA
NA.	Rate Class 25	NA NA	NA

Embedded [Distributor
Low Voltage	Wheeling Charge Rate



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Current Smart Meter Funding Adder

Rate Adder Smart Meters **Tariff Sheet Disclosure** Yes Metric Applied To Metered Customers **Uniform Service Charge** Method of Application Uniform Service Charge Amount 1.68

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.680000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.680000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.680000	Customer - 12 per year	0.000000	kW



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Deferral Variance Account Disposition (2010)

Rate Rider

Sunset Date

30/04/2011
DDMMYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002600	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.578300	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.003000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.132000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.085400	kW



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Tax Change Rate Rider

Rate Rider Tax Change

Sunset Date 30/04/2011

Metric Applied To All Customers

Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.033900	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.255300	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.179200	kW



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Metric Applied To

Current Low Voltage Volumetric Rate

Rate Description

Low Voltage Volumetric Rate

Select Tariff Sheet Disclosure

Yes - Shown on Tariff Sheet

Method of Application Distinct Volumetric

Current Low Voltage Rate Class Residential kWh 0.000000 General Service Less Than 50 kW kWh 0.000000 General Service 50 to 4.999 kW kW 0.000000 Unmetered Scattered Load kWh 0.000000 Sentinel Lighting 0.000000 kW Street Lighting kW 0.000000

All Customers



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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	8.710000	8.710000
General Service Less Than 50 kW	Customer - 12 per year	14.840000	14.840000
General Service 50 to 4,999 kW	Customer - 12 per year	145.200000	145.200000
Unmetered Scattered Load	Connection -12 per year	11.010000	11.010000
Sentinel Lighting	Connection - 12 per year	2.550000	2.550000
Street Lighting	Connection - 12 per year	2.560000	2.560000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.015100	0.015100
General Service Less Than 50 kW	kWh	0.017800	0.017800
General Service 50 to 4,999 kW	kW	4.376900	4.376900
Unmetered Scattered Load	kWh	0.027100	0.027100
Sentinel Lighting	kW	23.723200	23.723200
Street Lighting	kW	16.628000	16.628000



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Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	8.710000	0.000000	8.710000
General Service Less Than 50 kW	Customer - 12 per year	14.840000	0.000000	14.840000
General Service 50 to 4,999 kW	Customer - 12 per year	145.200000	0.000000	145.200000
Unmetered Scattered Load	Connection -12 per year	11.010000	0.000000	11.010000
Sentinel Lighting	Connection - 12 per year	2.550000	0.000000	2.550000
Street Lighting	Connection - 12 per year	2.560000	0.000000	2.560000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.015100	0.000000	0.015100
General Service Less Than 50 kW	kWh	0.017800	0.000000	0.017800
General Service 50 to 4,999 kW	kW	4.376900	0.000000	4.376900
Unmetered Scattered Load	kWh	0.027100	0.000000	0.027100
Sentinel Lighting	kW	23.723200	0.000000	23.723200
Street Lighting	kW	16.628000	0.000000	16.628000



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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI) 1.30% Less Productivity Factor -0.72% Less Stretch Factor -0.40%

Price Cap Index 0.18%



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General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment				
Metric Applied To	All Customers				
Method of Application	Both Uniform%		II. Yana Valanti Olam Banat	0.4000/ 1.14//	
Uniform Service Charge Percent	0.180%		Uniform Volumetric Charge Percent	0.180% kWh 0.180% kW	1
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	8.710000	Yes	0.180%	0.015678
General Service Less Than 50 kW	Customer - 12 per year	14.840000	Yes	0.180%	0.026712
General Service 50 to 4,999 kW	Customer - 12 per year	145.200000) Yes	0.180%	0.261360
Unmetered Scattered Load	Connection -12 per year	11.010000	Yes	0.180%	0.019818
Sentinel Lighting	Connection - 12 per year	2.550000	Yes	0.180%	0.004590
Street Lighting	Connection - 12 per year	2.560000	Yes	0.180%	0.004608
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015100	Yes	0.180%	0.000027

kWh

kW

kWh

kW

kW

0.017800

4.376900

0.027100

23.723200

16.628000

Yes

Yes

Yes

Yes

0.180%

0.180%

0.180%

0.180%

0.180%

0.000032

0.007878

0.000049

0.042702

0.029930



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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	8.710000	0.015678	8.725678
General Service Less Than 50 kW	Customer - 12 per year	14.840000	0.026712	14.866712
General Service 50 to 4,999 kW	Customer - 12 per year	145.200000	0.261360	145.461360
Unmetered Scattered Load	Connection -12 per year	11.010000	0.019818	11.029818
Sentinel Lighting	Connection - 12 per year	2.550000	0.004590	2.554590
Street Lighting	Connection - 12 per year	2.560000	0.004608	2.564608

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.015100	0.000027	0.015127
General Service Less Than 50 kW	kWh	0.017800	0.000032	0.017832
General Service 50 to 4,999 kW	kW	4.376900	0.007878	4.384778
Unmetered Scattered Load	kWh	0.027100	0.000049	0.027149
Sentinel Lighting	kW	23.723200	0.042702	23.765902
Street Lighting	kW	16.628000	0.029930	16.657930



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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters				
Tariff Sheet Disclosure	Yes				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	1.68				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.680000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.680000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.680000	Customer - 12 per year	0.000000	kW



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Deferral Variance Account Disposition (2010)

Rate Rider

Sunset Date

Metric Applied To

Def Var Disp 2010

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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Deferral Variance Account Disposition (2011)

Rate Rider

Sunset Date

30/04/2012
DDMMYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001640	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001740	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.293220	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.002130	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.782390	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.785020	kW



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Tax Change Rate Rider

Rate Rider

Sunset Date

30/04/2012
DD/MMYYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.063900	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000400	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.481800	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.338500	kW



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Method of Application

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers

Distinct Volumetric

kW

Rate Class	
Residential	kWh
General Service Less Than 50 kW	kWh
General Service 50 to 4,999 kW	kW
Unmetered Scattered Load	kWh
Sentinel Lighting	kW

Street Lighting

Applied for Low Voltage
0.000000
0.000000
0.000000
0.000000
0.000000
0.000000



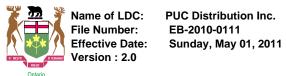
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Applied For RTSR - Network

Method of Application	Distinct Dollar				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005500	0.000%	0.000140	0.005640
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	0.000%	0.000128	0.005128
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
General Gervice 30 to 4,333 km	1 63				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.063600	0.000%	0.052924	2.116524
Retail Transmission Rate - Network Service Rate - Interval metered	\$/kW	2.595200	0.000%	0.052924	2.648124
Rate Class	A = = = = A = O = = =				
Unmetered Scattered Load	Applied to Class				
Oninetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	0.000%	0.000128	0.005128
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current America	0/ Adiustos t	¢ ∧ dimetre = = t	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	Current Amount 1.564300	0.000%	0.040119	1.604419
TOTAL TRANSPORTATION TO THE WORK OF WICE TRAIL	ψ/ Κ ۷ ν	1.504500	0.00070	0.040119	1.00-119
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kW	Current Amount 1.556300	% Adjustment 0.000%	\$ Adjustment 0.039914	Final Amount 1.596214



Applied For RTSR - Connection

Method of Applica	tion	Distinct Dollar				
	Rate Class	Applied to Class				
	Residential	No				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
	Rate Class	Applied to Class				
	General Service Less Than 50 kW	No				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
	Rate Class	Applied to Class				
	General Service 50 to 4,999 kW	No				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
	Rate Class	Applied to Class				
	Unmetered Scattered Load	No				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
	Rate Class	Applied to Class				
	Sentinel Lighting	No				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
	Rate Class	Applied to Class				
	Street Lighting	No				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount



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microFIT Generator

Rate Class

microFIT Generator

Rate DescriptionFixed MetricRateService Charge\$5.25



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Applied For Monthly Rates and Charges

Rate Class		
Residential		
Rate Description	Metric	Rate
Service Charge	\$	8.73
Service Charge Smart Meters	\$	1.68
Distribution Volumetric Rate	\$/kWh	0.0151
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00164)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
General Service Less Than 50 kW		
Rate Description	Metric	Rate
Service Charge	\$	14.87
Service Charge Smart Meters	\$	1.68
Distribution Volumetric Rate	\$/kWh	0.0178
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	**	(0.00174)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012		(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
General Service 50 to 4,999 kW		
Rate Description	Metric	Rate
Service Charge	\$	145.46
Service Charge Smart Meters	\$	1.68
Distribution Volumetric Rate	\$/kW	4.3848
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.29322)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.06390)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1165
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.6481
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
Unmetered Scattered Load		
	_	
Rate Description	Metric	Rate
Service Charge (per connection)	\$	11.03
Distribution Volumetric Rate	\$/kWh	0.0271

Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00213)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.55
Distribution Volumetric Rate	\$/kW	23.7659
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.78239)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.48180)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.56
Distribution Volumetric Rate	\$/kW	16.6579
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.78502)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.33850)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5962
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current and Applied For Loss Factors

LOSS FACTORS Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW Total Loss Factor - Secondary Metered Customer > 5,000 kW Total Loss Factor - Primary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0350

1.0454



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Summary of Changes To Service Charge and Distribut

Current Base Distribution Rates			
Current Tariff Distribution Rates 8.71 0.0151		Fixed	Volumetric
Current Base Distribution Rates		(\$)	\$/kWh
Price Cap Adjustments			0.0151
Price Cap Adjustment	Current Base Distribution Rates	8.71	0.0151
Total Price Cap Adjustments 0.02 0.0000	Price Cap Adjustments		
Applied For Base Distribution Rates	Price Cap Adjustment	0.02	0.0000
Applied For Tariff Distribution Rates	Total Price Cap Adjustments	0.02	0.0000
Current Service Less Than 50 kW S S/kWh	Applied For Base Distribution Rates	8.73	0.0151
Fixed Volumetric	Applied For Tariff Distribution Rates	8.73	0.0151
Current Tariff Rates		0.00	0.0000
Current Tariff Rates			
Current Tariff Rates 14.84 0.0178 Current Base Distribution Rates 14.84 0.02 Price Cap Adjustments 0.03 0.0000 Total Price Cap Adjustments 0.03 0.0000 Applied For Base Distribution Rates 14.87 0.0178 Applied For Tariff Distribution Rates 14.87 0.0178 Current Faiff Rates 14.87 0.000 Current Service 50 to 4,999 kW (\$) \$/kW Current Base Distribution Rates 145.20 4.3769 Current Base Distribution Rates 145.20 4.386 Price Cap Adjustments 0.26 0.0079 Total Price Cap Adjustments 0.26 0.0079 Applied For Base Distribution Rates 145.46 4.3848 Applied For Tariff Distribution Rates 145.46 4.3848 Applied For Base Distribution Rates 11.01 0.0271 Current Base Distribution Rates 11.01 0.03 Price Cap Adjustments 0.02 0.0000 Total Price Cap Adjustments 0.02 0.0000 Applied		Fixed	Volumetric
Current Base Distribution Rates 14.84 0.02 Price Cap Adjustments 0.03 0.0000 Total Price Cap Adjustments 0.03 0.0000 Applied For Base Distribution Rates 14.87 0.0178 Applied For Tariff Distribution Rates 14.87 0.0178 Applied For Tariff Distribution Rates 14.87 0.0178 Current Tariff Rates 14.520 4.3769 Current Base Distribution Rates 145.20 4.38 Price Cap Adjustments 0.26 0.0079 Total Price Cap Adjustments 0.26 0.0079 Applied For Base Distribution Rates 145.46 4.3848 Applied For Tariff Distribution Rates 145.46 4.3848 Applied For Tariff Rates 145.46 4.3848 O.00 0.0000 0.0000 Fixed Volumetric Unmetered Scattered Load (\$) \$/kWh Current Base Distribution Rates 11.01 0.0271 Current Base Distribution Rates 11.01 0.03 Price Cap Adjustments 0.02 <t< td=""><td>General Service Less Than 50 kW</td><td>(\$)</td><td>\$/kWh</td></t<>	General Service Less Than 50 kW	(\$)	\$/kWh
Price Cap Adjustments 0.03 0.0000 Total Price Cap Adjustments 0.03 0.0000 Applied For Base Distribution Rates 14.87 0.0178 Applied For Tariff Distribution Rates 14.87 0.0178 Fixed Volumetric General Service 50 to 4,999 kW (\$) \$/kW Current Tariff Rates 145.20 4.3769 Current Base Distribution Rates 145.20 4.38 Price Cap Adjustments 0.26 0.0079 Total Price Cap Adjustments 0.26 0.0079 Applied For Base Distribution Rates 145.46 4.3848 Applied For Tariff Distribution Rates 145.46 4.3848 O.00 0.0000 Fixed Volumetric Unmetered Scattered Load (\$) \$/kWh Current Tariff Rates 11.01 0.0271 Current Base Distribution Rates 11.01 0.03 Price Cap Adjustments 0.02 0.0000 Total Price Cap Adjustments 0.02 0.0000 Applied For Base Distribution Rates 11.03		14.84	0.0178
Price Cap Adjustments 0.03 0.0000	Current Base Distribution Rates	14.84	0.02
Total Price Cap Adjustments	Price Cap Adjustments		
Applied For Base Distribution Rates	Price Cap Adjustment	0.03	0.0000
Applied For Tariff Distribution Rates	Total Price Cap Adjustments	0.03	0.0000
Divide the color of the color	Applied For Base Distribution Rates	14.87	0.0178
Fixed Volumetric	Applied For Tariff Distribution Rates	14.87	0.0178
Current Tariff Rates	,	0.00	0.0000
Current Tariff Rates			
Current Tariff Rates 145.20 4.3769 Current Base Distribution Rates 145.20 4.38 Price Cap Adjustments 0.26 0.0079 Total Price Cap Adjustments 0.26 0.0079 Applied For Base Distribution Rates 145.46 4.3848 Applied For Tariff Distribution Rates 145.46 4.3848 O.00 0.0000 Fixed Volumetric Unmetered Scattered Load (\$) \$/kWh Current Tariff Rates 11.01 0.0271 Current Base Distribution Rates 11.01 0.03 Price Cap Adjustments 0.02 0.0000 Total Price Cap Adjustments 0.02 0.0000 Applied For Base Distribution Rates 11.03 0.0271		Fixed	Volumetric
Current Base Distribution Rates 145.20 4.38 Price Cap Adjustments 0.26 0.0079 Total Price Cap Adjustments 0.26 0.0079 Applied For Base Distribution Rates 145.46 4.3848 Applied For Tariff Distribution Rates 145.46 4.3848 O.00 0.0000 Fixed Volumetric Unmetered Scattered Load (\$) \$/kWh Current Tariff Rates 11.01 0.0271 Current Base Distribution Rates 11.01 0.03 Price Cap Adjustments 0.02 0.0000 Total Price Cap Adjustments 0.02 0.0000 Applied For Base Distribution Rates 11.03 0.0271		(\$)	T.
Price Cap Adjustments 0.26 0.0079 Total Price Cap Adjustments 0.26 0.0079 Applied For Base Distribution Rates 145.46 4.3848 Applied For Tariff Distribution Rates 145.46 4.3848 Image: Cap Adjustments of Cap Adjustments (\$) \$/kWh Current Tariff Rates 11.01 0.0271 Current Base Distribution Rates 11.01 0.03 Price Cap Adjustments 0.02 0.0000 Total Price Cap Adjustments 0.02 0.0000 Applied For Base Distribution Rates 11.03 0.0271			
Price Cap Adjustment 0.26 0.0079 Total Price Cap Adjustments 0.26 0.0079 Applied For Base Distribution Rates 145.46 4.3848 Applied For Tariff Distribution Rates 145.46 4.3848 0.00 0.0000 Fixed Volumetric Unmetered Scattered Load (\$) \$/kWh Current Tariff Rates 11.01 0.0271 Current Base Distribution Rates 11.01 0.03 Price Cap Adjustments 0.02 0.0000 Total Price Cap Adjustments 0.02 0.0000 Applied For Base Distribution Rates 11.03 0.0271		145.20	4.38
Total Price Cap Adjustments 0.26 0.0079			
Applied For Base Distribution Rates		00	
Applied For Tariff Distribution Rates		0.20	0.000
D.00 D.0000		- 10110	4.3848
Fixed Volumetric	Applied For Tariff Distribution Rates	145.46	4.3848
Unmetered Scattered Load (\$) \$/kWh Current Tariff Rates 11.01 0.0271 Current Base Distribution Rates 11.01 0.03 Price Cap Adjustments 0.02 0.0000 Total Price Cap Adjustments 0.02 0.0000 Applied For Base Distribution Rates 11.03 0.0271		0.00	0.0000
Unmetered Scattered Load (\$) \$/kWh Current Tariff Rates 11.01 0.0271 Current Base Distribution Rates 11.01 0.03 Price Cap Adjustments 0.02 0.0000 Total Price Cap Adjustments 0.02 0.0000 Applied For Base Distribution Rates 11.03 0.0271			
Current Tariff Rates 11.01 0.0271 Current Base Distribution Rates 11.01 0.03 Price Cap Adjustments 0.02 0.0000 Total Price Cap Adjustments 0.02 0.0000 Applied For Base Distribution Rates 11.03 0.0271			Volumetric
Current Base Distribution Rates 11.01 0.03 Price Cap Adjustments 0.02 0.0000 Price Cap Adjustment 0.02 0.0000 Total Price Cap Adjustments 0.02 0.0000 Applied For Base Distribution Rates 11.03 0.0271		(\$)	T .
Price Cap Adjustments 0.02 0.0000 Price Cap Adjustment 0.02 0.0000 Total Price Cap Adjustments 0.02 0.0000 Applied For Base Distribution Rates 11.03 0.0271			
Price Cap Adjustment 0.02 0.0000 Total Price Cap Adjustments 0.02 0.0000 Applied For Base Distribution Rates 11.03 0.0271		11.01	0.03
Total Price Cap Adjustments 0.02 0.0000 Applied For Base Distribution Rates 11.03 0.0271			·
Applied For Base Distribution Rates 11.03 0.0271			
		0.02	0.0000
Applied For Tariff Distribution Rates 11.03 0.0271		11.03	0.0271
	Applied For Tariff Distribution Rates	11.03	0.0271

0.00 0.0	0000
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	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	2.55	23.7232
Current Base Distribution Rates	2.55	23.72
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0427
Total Price Cap Adjustments	0.00	0.0427
Applied For Base Distribution Rates	2.55	23.7659
Applied For Tariff Distribution Rates	2.55	23.7659
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	2.56	16.6280
Current Base Distribution Rates	2.56	16.63
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0299
Total Price Cap Adjustments	0.00	0.0299
Applied For Base Distribution Rates	2.56	16.6280
Applied For Tariff Distribution Rates	2.56	16.6579
	0.00	0.0000



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Summary of Changes To Tariff Rate Ad

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.68	0.0000
Total Current Tariff Rates Adders	1.68	0.0000

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.68	0.0000
Total Proposed Tariff Rates Adders	1.68	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.68	0.0000
Total Current Tariff Rates Adders	1.68	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.68	0.0000
Total Proposed Tariff Rates Adders	1.68	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Current Tariff Rates Adders		
Smart Meters	1.68	0.0000
Total Current Tariff Rates Adders	1.68	0.0000

Fixed Volumetric

General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.68	0.0000
Total Proposed Tariff Rates Adders	1.68	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0026
Tax Change	0.00	
Total Current Tariff Rates Riders	0.00	-0.0027
Residential	Fixed (\$)	Volumetric \$/kWh
Proposed Tariff Rates Riders	(Ψ)	ψ/ΚΨΤΙ
Def Var Disp 2011	0.00	-0.0016
Tax Change	0.00	
Total Proposed Tariff Rates Riders	0.00	-0.0019
	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	
Tax Change	0.00	
Total Current Tariff Rates Riders	0.00	-0.0027
	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	
Tax Change	0.00	
Total Proposed Tariff Rates Riders	0.00	-0.0020
		Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	
Tax Change Total Current Tariff Rates Riders	0.00 0.00	
Total Current Tariff Rates Riders	0.00	-0.6122
	Г е	V-1
Compared Compiles FO to 4 000 IAM		Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Riders Def Var Disp 2011	0.00	-0.2932
Tax Change	0.00	
Total Proposed Tariff Rates Riders	0.00	-0.0039 -0.3571
Total Froposod Fairi Nation Nation	0.00	-0.0371
	Eivad	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Riders	(\$)	φ/κννιΙ
Def Var Disp 2010	0.00	-0.0030
DOI VAI DIOP 2010	0.00	-0.0030

Tax Change	0.00	-0.0002
Total Current Tariff Rates Riders	0.00	-0.0032
	-	
		Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	
Tax Change	0.00	
Total Proposed Tariff Rates Riders	0.00	-0.0025
		<u> </u>
		Volumetric
Sentinel Lighting	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	
Tax Change	0.00	
Total Current Tariff Rates Riders	0.00	-1.3873
		Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	
Tax Change	0.00	-0.4818
Total Proposed Tariff Rates Riders	0.00	-1.2642
		Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	
Tax Change	0.00	
Total Current Tariff Rates Riders	0.00	-1.2646
		Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	
Tax Change	0.00	
Total Proposed Tariff Rates Riders	0.00	-1.1235



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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	No
RTSR Loss Adjusted Metered kW	No

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2.56	2.56
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	16.6280	16.6579
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.2646	- 1.1235
Retail Transmission Rate – Network Service Rate	\$/kW	1.5563	1.5962
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10 kW
RPP Tier One	750	kWh	Load Factor 50.7%

Loss Factor 1.0454

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	30.35%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	30.35%
Service Charge	1	2.56	2.56	1	2.56	2.56	0.00	0.0%	30.59%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	16.6280	1.66	0.10	16.6579	1.67	0.01	0.6%	19.95%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	-1.2646	-0.13	0.10	-1.1235	-0.11	0.02	(15.4)%	-1.31%
Total: Distribution			4.09			4.12	0.03	0.7%	49.22%
Retail Transmission Rate – Network Service Rate	0.10	1.5563	0.16	0.10	1.5962	0.16	0.00	0.0%	1.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.16			0.16	0.00	0.0%	1.91%
Sub-Total: Delivery (Distribution and Retail Transmission)			4.25			4.28	0.03	0.7%	51.14%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	2.39%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.60%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.99%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	6.21%
Debt Retirement Charge (DRC)	37	0.00200	0.07	37	0.00200	0.07	0.00	0.0%	0.84%
Total Bill before Taxes			7.38			7.41	0.03	0.4%	88.53%
HST	7.38	13%	0.96	7.41	13%	0.96	0.00	0.0%	11.47%
Total Bill			8.34			8.37	0.03	0.4%	100.00%



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Current and Applied For Allowances

Allowances

Metric Current

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses - applied to measured demand and energy

(1.00)



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Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
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	\$	
Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	

Other	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	Time & Materials
Service call - after regular hours	\$	Time & Materials
Temporary service install & remove - overhead - no transformer	\$	Time & Materials
Temporary service install & remove - underground - no transformer	\$	Time & Materials
Temporary service install & remove - overhead - with transformer	\$	Time & Materials
Removal of overhead lines – during regular hours	\$	Time & Materials
Removal of overhead lines – after hours	\$	Time & Materials
Roadway escort – after regular hours	\$	Time & Materials
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable) Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00