



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
Effective Date: Sunday, May 01, 2011
Version : 2.0

LDC Information

Applicant Name	PUC Distribution Inc.
OEB Application Number	EB-2010-0111
LDC Licence Number	ED-2002-0546
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0931
Billing Determinants	2009 Audited RRR
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	No
Global Adjustment Recovery as Electricity Component	N/A



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Sheet Selection - Show / Hide

Sheet	Show / Hide
B1.1 2006 Reg Assets	Show
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2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board-approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board-approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2006 Reg. Assets											
		Column G	Column K	Column M							
RSVA - Wholesale Market Service Charge	1580	532,363				532,363	77,778	51,464	661,605	(532,363)	(129,242)
RSVA - One-time Wholesale Market Service	1582					0		0		0	0
RSVA - Retail Transmission Network Charge	1584	(1,158,603)				(1,158,603)	(97,975)	(111,998)	(1,368,576)	1,158,603	209,973
RSVA - Retail Transmission Connection Charge	1586					0		0		0	0
RSVA - Power	1588	4,446,461				4,446,461	465,849	429,825	5,341,135	(4,446,461)	(894,674)
Sub-Totals		3,820,221	0	0		3,820,221	444,652	369,291	4,634,164	(3,820,221)	(813,943)
Other Regulatory Assets	1508	40,645				40,645	660	3,929	45,234		(4,589)
Retail Cost Variance Account - Retail	1518	6,571				6,571	771	635	7,977	(6,571)	(1,406)
Retail Cost Variance Account - STR	1548	62,919				62,919	1,547	6,082	70,548	(62,919)	(7,629)
Misc. Deferred Debits - ind. Rebate Cheques	1525					0		0		0	0
Pre-Market Opening Energy Variances Total	1571					0		0		0	0
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425	(511,781)				(511,781)	(98,944)	(49,472)	(660,197)	511,781	148,416
Sub-Totals		(401,646)	0	0		(401,646)	(95,966)	(38,826)	(536,438)	401,646	134,792
Qualifying Transition Costs	1570	503,799				503,799	70,116	41,609	615,526	(503,799)	(111,727)
Transition Cost Adjustment	1570				(61,553)	(61,553)			(61,553)	61,553	0
Sub-Totals		503,799	0			442,246	70,116	41,609	553,971	(442,246)	(111,727)
Total Regulatory Assets		3,922,374	0	0	(61,553)	3,860,821	418,804	372,074	4,651,699	(3,860,821)	(790,878)
2. Rate Riders Calculation											
Total Recoveries to April 30-06										0	0
Balance to be collected or refunded									4,651,699	(3,860,821)	(790,878)



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2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	2,536,099	54.5%
GS < 50 KW	592,999	12.7%
GS > 50 Non TOU	1,477,887	31.8%
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load	4,723	0.1%
Sentinel Lighting	1,589	0.0%
Street Lighting	38,402	0.8%
Total	4,651,699	100.0%

2. Rate Riders Calculation

Row 29



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Rate Class and Billing Determinants

				2009 Audited RRR		Billed kWh for Non-RPP customers	1590 Recovery Share Proportion ¹
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW		
RES	Residential	Customer	kWh	348,619,359		57,264,526	54.5%
GSLT50	General Service Less Than 50 kW	Customer	kWh	91,450,221		15,833,576	12.7%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	258,998,141	637,622	177,906,017	31.8%
USL	Unmetered Scattered Load	Connection	kWh	823,448			0.1%
Sen	Sentinel Lighting	Connection	kW	262,522	730		0.0%
SL	Street Lighting	Connection	kW	7,603,009	21,346		0.8%
NA	Rate Class 7	NA	NA				
NA	Rate Class 8	NA	NA				
NA	Rate Class 9	NA	NA				
NA	Rate Class 10	NA	NA				
NA	Rate Class 11	NA	NA				
NA	Rate Class 12	NA	NA				
NA	Rate Class 13	NA	NA				
NA	Rate Class 14	NA	NA				
NA	Rate Class 15	NA	NA				
NA	Rate Class 16	NA	NA				
NA	Rate Class 17	NA	NA				
NA	Rate Class 18	NA	NA				
NA	Rate Class 19	NA	NA				
NA	Rate Class 20	NA	NA				
NA	Rate Class 21	NA	NA				
NA	Rate Class 22	NA	NA				
NA	Rate Class 23	NA	NA				
NA	Rate Class 24	NA	NA				
NA	Rate Class 25	NA	NA				
						251,004,119	100.0%



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Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1 05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1 05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	532,363	0		(532,363)	0	77,778	51,464		(129,242)	0
RSVA - Retail Transmission Network Charge	1584	(1,158,603)	0		1,158,603	0	(97,975)	(111,998)		209,973	0
RSVA - Retail Transmission Connection Charge	1586	0	0		0	0	0	0		0	0
RSVA - Power (Excluding Global Adjustment)	1588	4,446,461			(4,446,461)	0	464,849	429,825		(894,674)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		0		3,860,821	3,860,821			0	790,878	790,878
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		3,820,221	0		40,600	3,860,821	444,652	369,291	0	(23,065)	790,878
RSVA - One-time Wholesale Market Service	1582	0	0		0	0	0	0		0	0
Other Regulatory Assets	1508	40,645	0		(40,645)	0	660	3,929		(4,589)	0
Retail Cost Variance Account - Retail	1518	6,571	0		(6,571)	0	771	635		(1,406)	0
Retail Cost Variance Account - STR	1548	62,919	0		(62,919)	0	1,547	6,082		(7,629)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	0	0		0	0	0	0		0	0
Pre-Market Opening Energy Variances Total	1571	0	0		0	0	0	0		0	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	(511,781)	0		511,781	0	(98,944)	(49,472)		148,416	0
Qualifying Transition Costs	1570	503,799	0		(503,799)	0	70,118	41,609		(111,727)	0
Transition Cost Adjustment	1570			(61,553)	61,553	0					0
Total		3,922,374	0	(61,553)	0	3,860,821	418,804	372,074	0	0	790,878



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2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2007-0931

Disposition Recovery Sunset Date
April 30, 2009

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Yes

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		0.00	0.00	0.00
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	(457,151.00)	(52,443.00)	(509,594.00)
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		(457,151.00)	(52,443.00)	(509,594.00)
Disposition and recovery of Regulatory Balances Account	1595	457,151.00	52,443.00	509,594.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2008 to December 31, 2008	1595	(78,421.00)	7,267.36	(71,153.64)
Deferral Variance Recovery Jan 1, 2009 to December 31, 2009	1595	(241,964.00)	3,373.52	(238,590.48)
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	(117,879.45)	224.41	(117,655.04)
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	18,886.55	63,308.29	82,194.84

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date
April 30, 2009

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Yes

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Smart Meter Recovery May 1, 2008 to December 31, 2008	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



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2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS

Disposition Recovery Sunset Date
April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual DispositionNo

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		0.00	0.00	0.00
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date
April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual DispositionNo

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



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2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS

Disposition Recovery Sunset Date
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Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		0.00	0.00	0.00
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date
April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Smart Meter Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date
April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



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2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date
April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts A	Interest Amount B	Total Balance C = A + B
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	(1,909,524.00)	99,195.00	(1,810,329.00)
RSVA - Retail Transmission Network Charge	1584	(399,980.00)	(22,542.00)	(382,522.00)
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	(31,004.00)	(5,610.00)	(36,614.00)
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	560,727.00	34,277.00	595,004.00
Recovery of Regulatory Asset Balances	1590	49,814.00	40,773.00	90,587.00

Sub-Total - Group 1 Accounts (1,689,967.00) 146,093.00 (1,543,874.00)

Board ordered disposition of immaterial amounts too small for rate riders
IRM3 tax sharing z-factor

Disposition and recovery of Regulatory Balances Account 1595 1,689,967.00 (146,093.00) 1,543,874.00

Rate Rider Recovery

Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00

Balance of Disposition and recovery of Regulatory Balances Account 1595 1,689,967.00 (146,093.00) 1,543,874.00

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date
April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

Rate Rider Recovery

Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00

Balance of Disposition and recovery of Regulatory Balances Account 1595 0.00 0.00 0.00



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Deferral Variance - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference C = A - B
											A	B	
LV Variance Account	1550						0			0	0		0
RSVA - Wholesale Market Service Charge	1580		532,363			310,276	842,639		119,552	119,552	962,191	610,142	352,049
RSVA - Retail Transmission Network Charge	1584		(1,158,603)			(335,293)	(1,493,896)		(195,402)	(195,402)	(1,689,298)	(1,256,579)	(432,719)
RSVA - Retail Transmission Connection Charge	1586						0			0	0		0
RSVA - Power (Excluding Global Adjustment)	1588		4,446,461			(290,646)	4,155,815		756,464	756,464	4,912,279	4,830,520	81,759
RSVA - Power (Global Adjustment Sub-account)						(106,321)	(106,321)		(9,165)	(9,165)	(115,486)	(115,486)	0
Recovery of Regulatory Asset Balances	1590					(990,207)	(990,207)			0	(990,207)		(990,207)
Total		0	3,820,221	0	0	(1,412,191)	2,408,030	0	671,449	671,449	3,079,479	4,068,597	(989,118)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

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Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments 1	Transactions (reductions) during 2006, excluding interest and adjustments 1	Adjustments during 2006 - instructed by Board 2	Adjustments during 2006 - other 3	Transfer of Board-approved amounts to 1990 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1990 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06	Total Closing Amounts as of Dec-31-06	RRR Filing Amount as of Dec-31-06	Difference C = A - B
													A	B	C = A - B
LV Variance Account	1550	0						0	0			0	0		0
RSVA - Wholesale Market Service Charge	1580	842,639			(532,363)	(798,551)		(488,275)	119,552	(111,309)		8,243	(480,032)	(480,032)	0
RSVA - Retail Transmission Network Charge	1584	(1,493,896)			1,158,603	(72,450)		(407,743)	(195,402)	160,659		(34,743)	(442,486)	(442,486)	0
RSVA - Retail Transmission Connection Charge	1586	0						0	0			0	0		0
RSVA - Power (Excluding Global Adjustment)	1588	4,155,815			(4,446,461)	(211,108)		(501,754)	756,464	(815,462)		(58,998)	(560,752)	(2,623,515)	2,062,763
RSVA - Power (Global Adjustment Sub-account)		(106,321)				489,126		382,805	(9,165)	16,257		7,092	389,897	389,897	0
Recovery of Regulatory Asset Balances	1590	(990,207)				(1,307,586)	3,860,821	1,563,028	0		790,878	790,878	2,353,906	2,369,891	(15,985)
Total		2,408,030	0	0	(3,820,221)	(1,900,569)	3,860,821	548,061	671,449	(749,855)	790,878	712,472	1,260,533	(786,245)	2,046,778

1 For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

2 Provide supporting evidence i.e. Board Decision, CRO Order, etc.

3 Provide supporting statement indicating nature of this adjustments and periods they relate to



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Deferral Variance - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
											A	B	C = A - B
LV Variance Account	1550	0					0	0		0	0		0
RSVA - Wholesale Market Service Charge	1580	(488,275)				(989,159)	(1,477,434)	8,243	15,173	23,416	(1,454,018)	(1,454,018)	0
RSVA - Retail Transmission Network Charge	1584	(407,743)				331,153	(76,590)	(34,743)	4,866	(29,877)	(106,467)	(106,467)	0
RSVA - Retail Transmission Connection Charge	1586	0					0	0		0	0		0
RSVA - Power (Excluding Global Adjustment)	1588	(501,754)				151,265	(350,489)	(58,998)	31,250	(27,748)	(378,237)	(378,237)	0
RSVA - Power (Global Adjustment Sub-account)		382,805				(39,411)	343,394	7,092	(1,302)	5,790	349,184	349,184	0
Recovery of Regulatory Asset Balances	1590	1,563,028				(909,688)	653,340	790,878	(414,218)	376,660	1,030,000	1,030,000	0
Total		548,061	0	0	0	(1,455,840)	(907,779)	712,472	(364,231)	348,241	(559,538)	(559,538)	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

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Deferral Variance - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08	Total Closing Amounts as of Dec-31-08	RRR Filing Amount as of Dec-31-08	Difference
													A	B	C = A - B
LV Variance Account	1550	0						0	0			0	0		0
RSVA - Wholesale Market Service Charge	1580	(1,477,434)				(432,090)		(1,909,524)	23,416	100,823		124,239	(1,785,285)	(1,785,285)	0
RSVA - Retail Transmission Network Charge	1584	(76,590)				(283,390)		(359,980)	(29,877)	12,056		(17,821)	(377,801)	(377,801)	0
RSVA - Retail Transmission Connection Charge	1586	0						0	0			0	0		0
RSVA - Power (Excluding Global Adjustment)	1588	(350,489)				319,485		(31,004)	(27,748)	22,545		(5,203)	(36,207)	(36,207)	0
RSVA - Power (Global Adjustment Sub-account)		343,394				217,333		560,727	5,790	21,133		26,923	587,650	587,650	0
Recovery of Regulatory Asset Balances	1590	653,340				(603,526)		49,814	376,660	(336,540)		40,120	89,934	89,934	0
Total		(907,779)	0	0	0	(782,188)	0	(1,689,967)	348,241	(179,983)	0	168,258	(1,521,709)	(1,521,709)	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Deferral Variance - Continuity Schedule 2009

Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09	Total Closing Amounts as of Dec-31-09	Deferral Variance Disposition Balances as of Dec-31-09	RRR Filing Amount as of Dec-31-09	Difference
Account Description	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O = A + B - C
LV Variance Account	1550	0					0	0			0	0			0
RSVA - Wholesale Market Service Charge	1580	(1,909,524)				(224,334)	(2,133,858)	124,239	(254,332)		(130,093)	(2,263,951)		(2,263,951)	(0)
RSVA - Retail Transmission Network Charge	1584	(359,980)				147,549	(212,431)	(17,821)	(43,685)		(61,506)	(273,937)		(273,937)	(0)
RSVA - Retail Transmission Connection Charge	1586	0					0	0			0	0			0
RSVA - Power (Excluding Global Adjustment)	1588	(31,004)				(1,060,296)	(1,091,300)	(5,203)	(143,692)		(148,895)	(1,240,195)		(1,240,195)	(0)
RSVA - Power (Global Adjustment Sub-account)	1588	560,727				538,679	1,099,406	26,923	4,142		31,065	1,130,471		1,130,471	0
Recovery of Regulatory Asset Balances	1590	49,814				(1,062)	48,752	40,120			40,120	88,872		88,872	(0)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					18,887	0		63,308	63,308	82,195			
Total		(1,689,967)	0	0	0	(599,465)	18,887	168,258	(437,567)	63,308	(206,001)	(2,476,546)			

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

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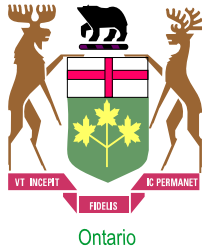
Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer E	Adjustments - Please explain F	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 G	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 H	Interest Amounts to be disposed I = D + E + F + G + H	Total Claim J = C + I
LV Variance Account	1550	0		0	0			0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(2,133,858)	1,909,524	(224,334)	(130,093)		(99,195)	(1,618)	(656)	(231,563)	(455,897)
RSVA - Retail Transmission Network Charge	1584	(212,431)	359,980	147,549	(61,506)		22,542	1,064	432	(37,468)	110,081
RSVA - Retail Transmission Connection Charge	1586	0		0	0			0	0	0	0
RSVA - Power (Excluding Global Adjustment)	1588	(1,091,300)	31,004	(1,060,296)	(148,895)		5,610	(7,649)	(3,102)	(154,036)	(1,214,333)
RSVA - Power (Global Adjustment Sub-account)		1,099,406	(560,727)	538,679	31,065		(34,277)	3,886	1,576	2,250	540,929
Recovery of Regulatory Asset Balances	1590	48,752	(49,814)	(1,062)	40,120		(40,773)	(8)	(3)	(664)	(1,726)
Residual Balance Disposition and recovery of Del/Var Balances Account (2008)	1595	18,887		18,887	63,308			136	55	63,500	82,386
Total		(2,270,545)	1,689,967	(580,578)	(206,001)	0	(146,093)	(4,188)	(1,699)	(357,981)	(938,559)

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467
Sunday, February 28, 2010	0.55	0.0422
Wednesday, March 31, 2010	0.55	0.0467
Friday, April 30, 2010	0.55	0.0452
Monday, May 31, 2010	0.55	0.0467
Wednesday, June 30, 2010	0.55	0.0452
Saturday, July 31, 2010	0.89	0.0756
Tuesday, August 31, 2010	0.89	0.0756
Thursday, September 30, 2010	0.89	0.0732
Sunday, October 31, 2010	0.89	0.0756
Tuesday, November 30, 2010	0.89	0.0732
Friday, December 31, 2010	0.89	0.0756
Effective Rate		0.7214

Month	Prescribed Rate	Monthly Interest
Monday, January 31, 2011	0.89	0.0756
Monday, February 28, 2011	0.89	0.0683
Thursday, March 31, 2011	0.89	0.0756
Saturday, April 30, 2011	0.89	0.0732
Effective Rate		0.2926



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Threshold Test

Rate Class	Billed kWh B
Residential	348,619,359
General Service Less Than 50 kW	91,450,221
General Service 50 to 4,999 kW	258,998,141
Unmetered Scattered Load	823,448
Sentinel Lighting	262,522
Street Lighting	7,603,009
	707,756,700
Total Claim	(938,559)
Total Claim per kWh	- 0.001326

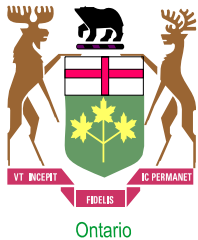


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Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	348,619,359	49.3%	0	(224,561)	54,222	0	(598,143)	(768,482)
General Service Less Than 50 kW	91,450,221	12.9%	0	(58,907)	14,224	0	(156,906)	(201,589)
General Service 50 to 4,999 kW	258,998,141	36.6%	0	(166,832)	40,283	0	(444,376)	(570,924)
Unmetered Scattered Load	823,448	0.1%	0	(530)	128	0	(1,413)	(1,815)
Sentinel Lighting	262,522	0.0%	0	(169)	41	0	(450)	(579)
Street Lighting	7,603,009	1.1%	0	(4,897)	1,183	0	(13,045)	(16,760)
	<u>707,756,700</u>	<u>100.0%</u>	<u>0</u>	<u>(455,897)</u>	<u>110,081</u>	<u>0</u>	<u>(1,214,333)</u>	<u>(1,560,149)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)



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Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	57,264,526	22.8%	123,409
General Service Less Than 50 kW	15,833,576	6.3%	34,122
General Service 50 to 4,999 kW	177,906,017	70.9%	383,399
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	0	0.0%	0
Street Lighting	0	0.0%	0
	251,004,119	100.0%	540,929

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
Effective Date: Sunday, May 01, 2011
Version : 2.0

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	54.5%	(941)
General Service Less Than 50 kW	12.7%	(219)
General Service 50 to 4,999 kW	31.8%	(549)
Unmetered Scattered Load	0.1%	(2)
Sentinel Lighting	0.0%	(1)
Street Lighting	0.8%	(14)
	100.0%	(1,726)
		0



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Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	88.2%	72,681
General Service Less Than 50 kW	10.3%	8,502
General Service 50 to 4,999 kW	1.4%	1,112
Unmetered Scattered Load	0.1%	66
Sentinel Lighting	0.0%	8
Street Lighting	0.0%	16
	100.0%	82,386

-



Name of LDC: PUC Distribution Inc.
 File Number: EB-2010-0111
 Effective Date: Sunday, May 01, 2011

Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	348,619,359	0	(768,482)	123,409	(941)	72,681	(573,333)	(0.00164)
General Service Less Than 50 kW	kWh	91,450,221	0	(201,589)	34,122	(219)	8,502	(159,184)	(0.00174)
General Service 50 to 4,999 kW	kW	258,998,141	637,622	(570,924)	383,399	(549)	1,112	(186,963)	(0.29322)
Unmetered Scattered Load	kWh	823,448	0	(1,815)	0	(2)	66	(1,752)	(0.00213)
Sentinel Lighting	kW	262,522	730	(579)	0	(1)	8	(571)	(0.78239)
Street Lighting	kW	7,603,009	21,346	(16,760)	0	(14)	16	(16,757)	(0.78502)
		<u>707,756,700</u>	<u>659,698</u>	<u>(1,560,149)</u>	<u>540,929</u>	<u>(1,726)</u>	<u>82,386</u>	<u>(938,559)</u>	
				-	-	-	-	-	
						0		0	

Enter the above value onto Sheet
 "J2.2 Def Var Disp 2011"
 of the 2011 OEB IRM2 Rate Generator
 "J2.4 Def Var Disp 2011"
 of the 2011 OEB IRM3 Rate Generator



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
Effective Date: Sunday, May 01, 2011
Version : 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	224,334	231,563	455,897
RSVA - Retail Transmission Network Charge	1584	(147,549)	37,468	(110,081)
RSVA - Retail Transmission Connection Charge	1586	0	0	0
RSVA - Power (Excluding Global Adjustment)	1588	1,060,296	154,036	1,214,333
RSVA - Power (Global Adjustment Sub-account)	1588	(538,679)	(2,250)	(540,929)
Recovery of Regulatory Asset Balances	1590	1,062	664	1,726
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	(18,887)	(63,500)	(82,386)
Disposition and recovery of Regulatory Balances Account	1595	(580,578)	(357,981)	(938,559)
Total		0	0	0