



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
Version : 1.0

LDC Information

Applicant Name	PUC Distribution Inc.
OEB Application Number	EB-2010-0111
LDC Licence Number	ED-2002-0546
Application Type	IRM3



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Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0055	
GSLT50	General Service Less Than 50 kW	kWh	0.0050	
GSGT50	General Service 50 to 4,999 kW	kW	2.0636	
USL	Unmetered Scattered Load	kWh	0.0050	
Sen	Sentinel Lighting	kW	1.5643	
SL	Street Lighting	kW	1.5563	
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



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2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh

No

Loss Adjusted Metered kW

No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor 730)
Residential	kWh	348,619,359	0	1.0454	55.67%
General Service Less Than 50 kW	kWh	91,450,221	0	1.0454	
General Service 50 to 4,999 kW	kW	258,998,141	637,622	1.0454	
Unmetered Scattered Load	kWh	823,448	0	1.0454	49.29%
Sentinel Lighting	kW	262,522	730	1.0454	
Street Lighting	kW	7,603,009	21,346	1.0454	
Total		707,756,700	659,698		



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Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



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2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	147,108	\$2.59	\$ 381,118		\$-			\$-		\$ -
February	140,994	\$2.59	\$ 365,220		\$-			\$-		\$ -
March	134,141	\$2.59	\$ 347,559		\$-			\$-		\$ -
April	100,288	\$2.58	\$ 259,195		\$-			\$-		\$ -
May	75,307	\$2.59	\$ 201,545		\$-			\$-		\$ -
June	97,054	\$2.59	\$ 251,649		\$-			\$-		\$ -
July	79,045	\$2.68	\$ 212,132		\$-			\$-		\$ -
August	89,920	\$2.68	\$ 241,358		\$-			\$-		\$ -
September	90,185	\$2.68	\$ 241,882		\$-			\$-		\$ -
October	91,680	\$2.68	\$ 245,763		\$-			\$-		\$ -
November	111,244	\$2.68	\$ 298,149		\$-			\$-		\$ -
December	130,768	\$2.68	\$ 350,700		\$-			\$-		\$ -
Total	1,287,734	\$2.64	\$3,396,269	-	\$-	\$ -	-	\$-	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$-			\$-		\$ -
February		\$ -			\$-			\$-		\$ -
March		\$ -			\$-			\$-		\$ -
April		\$ -			\$-			\$-		\$ -
May		\$ -			\$-			\$-		\$ -
June		\$ -			\$-			\$-		\$ -
July		\$ -			\$-			\$-		\$ -
August		\$ -			\$-			\$-		\$ -
September		\$ -			\$-			\$-		\$ -
October		\$ -			\$-			\$-		\$ -
November		\$ -			\$-			\$-		\$ -
December		\$ -			\$-			\$-		\$ -
Total	-	\$ -	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$ -

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	147,108	\$2.59	\$ 381,118	-	\$-	\$ -	-	\$-	\$ -	\$ -
February	140,994	\$2.59	\$ 365,220	-	\$-	\$ -	-	\$-	\$ -	\$ -
March	134,141	\$2.59	\$ 347,559	-	\$-	\$ -	-	\$-	\$ -	\$ -
April	100,288	\$2.58	\$ 259,195	-	\$-	\$ -	-	\$-	\$ -	\$ -
May	75,307	\$2.68	\$ 201,545	-	\$-	\$ -	-	\$-	\$ -	\$ -
June	97,054	\$2.59	\$ 251,649	-	\$-	\$ -	-	\$-	\$ -	\$ -
July	79,045	\$2.68	\$ 212,132	-	\$-	\$ -	-	\$-	\$ -	\$ -
August	89,920	\$2.68	\$ 241,358	-	\$-	\$ -	-	\$-	\$ -	\$ -
September	90,185	\$2.68	\$ 241,882	-	\$-	\$ -	-	\$-	\$ -	\$ -
October	91,680	\$2.68	\$ 245,763	-	\$-	\$ -	-	\$-	\$ -	\$ -
November	111,244	\$2.68	\$ 298,149	-	\$-	\$ -	-	\$-	\$ -	\$ -
December	130,768	\$2.68	\$ 350,700	-	\$-	\$ -	-	\$-	\$ -	\$ -
Total	1,287,734	\$2.64	\$3,396,269	-	\$-	\$ -	-	\$-	\$ -	\$ -



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Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	147,108	\$2.9700	\$ 436,911	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	140,994	\$2.9700	\$ 418,751	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	134,141	\$2.9700	\$ 398,399	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	100,288	\$2.9700	\$ 297,857	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	75,307	\$2.9700	\$ 223,663	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	97,054	\$2.9700	\$ 288,250	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	79,045	\$2.9700	\$ 234,763	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	89,920	\$2.9700	\$ 267,063	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	90,185	\$2.9700	\$ 267,848	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	91,680	\$2.9700	\$ 272,289	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	111,244	\$2.9700	\$ 330,394	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	130,768	\$2.9700	\$ 388,382	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	1,287,734	\$2.9700	\$3,824,569	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	147,108	\$2.9700	\$ 436,911	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	140,994	\$2.9700	\$ 418,751	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	134,141	\$2.9700	\$ 398,399	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	100,288	\$2.9700	\$ 297,857	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	75,307	\$2.9700	\$ 223,663	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	97,054	\$2.9700	\$ 288,250	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	79,045	\$2.9700	\$ 234,763	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	89,920	\$2.9700	\$ 267,063	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	90,185	\$2.9700	\$ 267,848	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	91,680	\$2.9700	\$ 272,289	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	111,244	\$2.9700	\$ 330,394	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	130,768	\$2.9700	\$ 388,382	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	1,287,734	\$2.9700	\$3,824,569	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	147,108	\$2.9700	\$ 436,911	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	140,994	\$2.9700	\$ 418,751	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	134,141	\$2.9700	\$ 398,399	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	100,288	\$2.9700	\$ 297,857	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	75,307	\$2.9700	\$ 223,663	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	97,054	\$2.9700	\$ 288,250	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	79,045	\$2.9700	\$ 234,763	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	89,920	\$2.9700	\$ 267,063	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	90,185	\$2.9700	\$ 267,848	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	91,680	\$2.9700	\$ 272,289	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	111,244	\$2.9700	\$ 330,394	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	130,768	\$2.9700	\$ 388,382	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	1,287,734	\$2.9700	\$3,824,569	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	147,108	\$2.9700	\$ 436,911	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	140,994	\$2.9700	\$ 418,751	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	134,141	\$2.9700	\$ 398,399	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	100,288	\$2.9700	\$ 297,857	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	75,307	\$2.9700	\$ 223,663	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	97,054	\$2.9700	\$ 288,250	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	79,045	\$2.9700	\$ 234,763	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	89,920	\$2.9700	\$ 267,063	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	90,185	\$2.9700	\$ 267,848	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	91,680	\$2.9700	\$ 272,289	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	111,244	\$2.9700	\$ 330,394	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	130,768	\$2.9700	\$ 388,382	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	1,287,734	\$2.9700	\$3,824,569	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0055	348,619,359	0	\$ 1,917,406	51.42%	\$ 1,966,582	\$ 0.0056
General Service Less Than 50 kW	kWh	\$ 0.0050	91,450,221	0	\$ 457,251	12.26%	\$ 468,978	\$ 0.0051
General Service 50 to 4,999 kW	kW	\$ 2.0636	258,998,141	637,622	\$ 1,315,797	35.29%	\$ 1,349,543	\$ 2.1165
Unmetered Scattered Load	kWh	\$ 0.0050	823,448	0	\$ 4,117	0.11%	\$ 4,223	\$ 0.0051
Sentinel Lighting	kW	\$ 1.5643	262,522	730	\$ 1,142	0.03%	\$ 1,171	\$ 1.6044
Street Lighting	kW	\$ 1.5563	7,603,009	21,346	\$ 33,221	0.89%	\$ 34,073	\$ 1.5962
			707,756,700	659,698	\$ 3,728,934	100.00%	\$ 3,824,569	
					(E)		(G) Cell G73 Sheet C1.2	



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Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ -	348,619,359	0	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
General Service Less Than 50 kW	kWh	\$ -	91,450,221	0	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
General Service 50 to 4,999 kW	kW	\$ -	258,998,141	637,622	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
Unmetered Scattered Load	kWh	\$ -	823,448	0	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
Sentinel Lighting	kW	\$ -	262,522	730	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
Street Lighting	kW	\$ -	7,603,009	21,346	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
			707,756,700	659,698	\$ -	#DIV/0!	\$ -	
					(E)		(G) Cell Q73 Sheet C1.2	



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Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0056	348,619,359	0	\$ 1,966,582	51.42%	\$ 1,966,582	\$ 0.0056
General Service Less Than 50 kW	kWh	\$ 0.0051	91,450,221	0	\$ 468,978	12.26%	\$ 468,978	\$ 0.0051
General Service 50 to 4,999 kW	kW	\$ 2.1165	258,998,141	637,622	\$ 1,349,543	35.29%	\$ 1,349,543	\$ 2.1165
Unmetered Scattered Load	kWh	\$ 0.0051	823,448	0	\$ 4,223	0.11%	\$ 4,223	\$ 0.0051
Sentinel Lighting	kW	\$ 1.6044	262,522	730	\$ 1,171	0.03%	\$ 1,171	\$ 1.6044
Street Lighting	kW	\$ 1.5962	7,603,009	21,346	\$ 34,073	0.89%	\$ 34,073	\$ 1.5962
			707,756,700	659,698	\$ 3,824,569	100.00%	\$ 3,824,569	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	#DIV/0!	348,619,359	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
General Service Less Than 50 kW	kWh	#DIV/0!	91,450,221	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
General Service 50 to 4,999 kW	kW	#DIV/0!	258,998,141	637,622	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Unmetered Scattered Load	kWh	#DIV/0!	823,448	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Sentinel Lighting	kW	#DIV/0!	262,522	730	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Street Lighting	kW	#DIV/0!	7,603,009	21,346	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
			707,756,700	659,698	#DIV/0!	#DIV/0!	\$ -	
						(E)	Cell Q73 Sheet C1.3	



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0055	0.0056	0.000141057
General Service Less Than 50 kW	kWh	0.0050	0	0.000128233
General Service 50 to 4,999 kW	kW	2.0636	2	0.052924443
Unmetered Scattered Load	kWh	0.0050	0	0.000128233
Sentinel Lighting	kW	1.5643	2	0.040119067
Street Lighting	kW	1.5563	2	0.039913894

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	-	#DIV/0!	#DIV/0!
General Service Less Than 50 kW	kWh	-	#DIV/0!	#DIV/0!
General Service 50 to 4,999 kW	kW	-	#DIV/0!	#DIV/0!
Unmetered Scattered Load	kWh	-	#DIV/0!	#DIV/0!
Sentinel Lighting	kW	-	#DIV/0!	#DIV/0!
Street Lighting	kW	-	#DIV/0!	#DIV/0!

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator