St.Thomasenergyinc.
We're Your Local Power Distributor

November 30, 2007

Ontario Energy Board
27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Attention: Board Secretary

Dear Sir/Madam:

**St. Thomas Energy Inc.**
**Retail Transmission Rate Proposal**
**Licence # EB-2002-0523**
**2008 IRM File # EB-2007-0841**

In accordance with instructions received from the Ontario Energy Board by correspondence dated October 29, 2007 and entitled "Ontario Uniform Transmission Rate Order, EB-2007-0759: effect on Distributor Retail Transmission Rates", St. Thomas Energy Inc. has provided a proposed adjustment to our retail transmission rates.

A Manager's Summary is attached. Supporting calculations are also attached.

This application has been filed in the following OEB requested format:

- electronically through the Board's web portal, one (1) electronic version of the complete Proposal in searchable format in the prescribed file naming format;
- e-mailed to boardsec@oeb.gov.on.ca, one (1) electronic version of the Proposal in MS Excel format and in the prescribed file naming format and;
- couriered in paper format: two (2) paper copies of the Manager's Summary and the Proposal including a CD containing an electronic copy of the PDF document (through the Board's web portal) and a copy of the Proposal in the prescribed naming format.

Respectfully submitted for the Board's consideration.

Brian Hollywood,
President and Chief Executive Officer

**Manager's Summary**

**Summary of the Proposal regarding adjustment to St. Thomas Energy Inc.'s Retail Transmission Rates**

**Background:**

In accordance with the provisions to complete the 2006 Rate Application, St. Thomas Energy Inc. proposed to the Ontario Energy Board to adjust the retail transmission rates effective May 1, 2006 using an Ontario Energy Board prescribed methodology. The Ontario Energy Board subsequently approved that adjustment.

Since Market Opening in 2002 this is the second time that adjustments are being proposed

**Current Proposal:**

The effective date for the proposed adjustments are considered to be May 1, 2008.

Rate adjustments were calculated separately by customer class to show the impact change with and without the deferral account balances at October 31, 2007.

St. Thomas Energy Inc. proposes to use the rate adjustment by customer class that includes the deferral account balances at October 31, 2007.

The impact of the adjustment has been extended out to April 30, 2009 to follow the process of rate application submission. In doing so it has been assumed that the wholesale rates will remain in effect until April 2009 which may or may not occur. Volumetric estimates for both costs and revenues from November 2007 through to April 2009 have been based on actual monthly information available from 2006 to 2007. There has been no allowance for load growth.

Wholesale allocations to customer classes has been made on the basis of co-incident peak information provided with the recent Cost Allocation study that was submitted to the OEB. A minor adjustment was made to recognize a shift in consumption pattern from the scattered load class to the GS < 50 kw class.

Cost Revenue Ratio History on actual results has also been provided.

**Authorization**
I have the authority to bind the Corporation:

Brian Hollywood,
President and Chief Executive Officer

## SUMMARY

### Network Service Charge

| | | | Residential | GS < 50 kW | GS > 50 kW | Large User | Sentinel Lights | Street Lights | Scattered Load | Total |
|---|---|---|---|---|---|---|---|---|---|---|
| Deferral | $484,166.20 | Allocation Based on Co-Incident Peak | $167,542 | $55,600 | $216,424 | $41,169 | $47 | $3,374 | $9 | $484,166 |
| Purchases | 2,461,884.81 | Allocation Based on Co-Incident Peak | 851,918 | 282,714 | 1,100,473 | 209,338 | 239 | 17,156 | 47 | 2,461,885 |
| Revenue | -2,946,051.01 | Applied to Clear on Basis of Estimated Usage | -1,019,460 | -338,314 | -1,316,897 | -250,507 | -286 | -20,530 | -56 | -2,946,051 |
| | $0.00 | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |

### Transformation Connection Service Charge

| | | | Residential | GS < 50 kW | GS > 50 kW | Large User | Sentinel Lights | Street Lights | Scattered Load | Total |
|---|---|---|---|---|---|---|---|---|---|---|
| Deferral | $2,595.17 | Allocation Based on Co-Incident Peak | $898 | $298 | $1,160 | $221 | $0 | $18 | $0 | $2,595 |
| Purchases | 2,377,368.40 | Allocation Based on Co-Incident Peak | 822,672 | 273,009 | 1,062,694 | 202,151 | 230 | 16,567 | 46 | 2,377,368 |
| Revenue | -2,379,963.57 | Applied to Clear on Basis of Estimated Usage | -823,570 | -273,307 | -1,063,854 | -202,372 | -231 | -16,585 | -46 | -2,379,964 |
| | $0.00 | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |

| | | Residential | GS < 50 kW | GS > 50 kW | Large User | Sentinel Lights | Street Lights | Scattered Load | Total |
|---|---|---|---|---|---|---|---|---|---|
| | | kWhrs | kWhrs | kWs | kWs | kWs | kWs | kWhrs | |
| | Estimated Usage from Nov 2007 to April 2008 | 72,981,094 | 24,629,116 | 229,388 | 33,745 | 79 | 4,830 | 5,623 | 97,883,875 |
| | Estimated Usage from May 2008 to April 2009 | 122,045,084 | 41,356,579 | 408,142 | 65,724 | 135 | 8,281 | 9,640 | 163,893,585 |
| | | 195,026,178 | 65,985,695 | 637,530 | 99,469 | 214 | 13,111 | 15,263 | 261,777,460 |
| | **Forecasted Revenue Collections** | | | | | | | | |
| After May 1, 2006 | Network Service Charge | $386,800 | $118,220 | $450,861 | $77,999 | $117 | $7,160 | $27 | $1,041,184 |
| After May 1, 2008 | Network Service Charge | 632,661 | 220,094 | 866,036 | 172,509 | 168 | 13,370 | 29 | 1,904,867 |
| | | $1,019,460 | $338,314 | $1,316,897 | $250,507 | $286 | $20,530 | $56 | $2,946,051 |
| | **Forecasted Revenue Collections** | | | | | | | | |
| After May 1, 2006 | Transformation Connection Service Charge | $328,415 | $98,516 | $366,837 | $67,652 | $99 | $5,972 | $22 | $867,514 |
| After May 1, 2008 | Transformation Connection Service Charge | 495,155 | 174,790 | 697,017 | 134,720 | 131 | 10,613 | 23 | 1,512,450 |
| | | $823,570 | $273,307 | $1,063,854 | $202,372 | $231 | $16,585 | $46 | $2,379,964 |

### Rate Change (Excluding Deferral)

| | | Residential | GS < 50 kW | GS > 50 kW | Large User | Sentinel Lights | Street Lights | Scattered Load |
|---|---|---|---|---|---|---|---|---|
| | | $ Per kWhr | $ Per kWhr | $ Per kW | $ Per kW | $ Per kW | $ Per kW | $ Per kWhr |
| Before May 1, 2006 | Network Service Charge | $0.0057 | $0.0052 | $2.1218 | $2.4952 | $1.6083 | $1.6002 | $0.0052 |
| Beginning May 1, 2006 | Network Service Charge | $0.0053 | $0.0048 | $1.9655 | $2.3114 | $1.4898 | $1.4823 | $0.0048 |
| Beginning May 1, 2008 | Network Service Charge | $0.0038 | $0.0040 | $1.5916 | $1.9984 | $0.8966 | $1.2071 | $0.0021 |
| | Percentage Change - Increase/Decrease | -28.09% | -17.14% | -19.02% | -13.54% | -39.82% | -18.57% | -56.40% |
| Before May 1, 2006 | Transformation Connection Service Charge | $ 0.0057 | $ 0.0052 | $ 2.1218 | $ 2.4952 | $ 1.6083 | $ 1.6002 | $ 0.0052 |
| Beginning May 1, 2006 | Transformation Connection Service Charge | $ 0.0053 | $ 0.0048 | $ 1.9655 | $ 2.3114 | $ 1.4898 | $ 1.4823 | $ 0.0048 |
| Beginning May 1, 2008 | Transformation Connection Service Charge | $ 0.0040 | $ 0.0042 | $ 1.7049 | $ 2.0464 | $ 0.9684 | $ 1.2795 | $ 0.0024 |
| | Percentage Change - Increase/Decrease | -23.59% | -12.10% | -13.26% | -11.46% | -35.00% | -13.68% | -50.17% |

### Rate Change (Including Deferral)

| | | Residential | GS < 50 kW | GS > 50 kW | Large User | Sentinel Lights | Street Lights | Scattered Load |
|---|---|---|---|---|---|---|---|---|
| | | $ Per kWhr | $ Per kWhr | $ Per kW | $ Per kW | $ Per kW | $ Per kW | $ Per kWhr |
| Before May 1, 2006 | Network Service Charge | $0.0057 | $0.0052 | $2.1218 | $2.4952 | $1.6083 | $1.6002 | $0.0052 |
| Beginning May 1, 2006 | Network Service Charge | $0.0053 | $0.0048 | $1.9655 | $2.3114 | $1.4898 | $1.4823 | $0.0048 |
| Beginning May 1, 2008 | Network Service Charge | $0.0052 | $0.0053 | $2.1219 | $2.6248 | $1.2432 | $1.6145 | $0.0031 |
| | Percentage Change - Increase/Decrease | -2.19% | 10.87% | 7.96% | 13.56% | -16.55% | 8.92% | -36.35% |
| Before May 1, 2006 | Transformation Connection Service Charge | $0.0050 | $0.0045 | $1.7882 | $2.2417 | $1.4113 | $1.3824 | $0.0045 |
| Beginning May 1, 2006 | Transformation Connection Service Charge | $0.0045 | $0.0040 | $1.5992 | $2.0048 | $1.2622 | $1.2363 | $0.0040 |
| Beginning May 1, 2008 | Transformation Connection Service Charge | $0.0041 | $0.0042 | $1.7078 | $2.0498 | $0.9702 | $1.2817 | $0.0024 |
| | Percentage Change - Increase/Decrease | -9.84% | 5.66% | 6.79% | 2.24% | -23.13% | 3.67% | -40.08% |

## Actual and Forecasted Revenue Billed (Based on Transformation Connection Charge Data only)

| Month | | Usage kWhrs Residential | Usage kWhrs GS < 50 kW | Usage kWs GS > 50 kW | Usage kWs Large User | Usage kWs Sentinal Lights | Usage kWs Street Lights | Usage kWhrs Scattered Load | | Usage Total Classes |
|---|---|---|---|---|---|---|---|---|---|---|
| | Jan-06 | 11,455,413 | 3,673,197 | 33,302 | 4,396 | 12 | 677 | 27,079 | Actual Billed | 15,194,075 |
| | Feb-06 | 10,831,019 | 3,716,662 | 32,515 | 4,523 | 12 | 677 | 25,112 | Actual Billed | 14,610,520 |
| | Mar-06 | 10,236,175 | 3,630,218 | 33,845 | 4,594 | 12 | 677 | 25,112 | Actual Billed | 13,930,632 |
| | Apr-06 | 9,123,910 | 3,305,564 | 35,379 | 4,500 | 12 | 677 | 25,112 | Actual Billed | 12,495,152 |
| | May-06 | 8,249,508 | 3,040,475 | 34,185 | 4,571 | 12 | 681 | 25,112 | Actual Billed | 11,354,543 |
| | Jun-06 | 8,443,037 | 3,224,866 | 36,760 | 6,810 | 12 | 681 | 25,112 | Actual Billed | 11,737,277 |
| | Jul-06 | 10,321,211 | 3,610,832 | 36,855 | 6,583 | 12 | 681 | 21,703 | Actual Billed | 13,997,876 |
| | Aug-06 | 12,505,347 | 3,860,179 | 37,939 | 6,914 | 12 | 683 | 22,055 | Actual Billed | 16,433,128 |
| | Sep-06 | 11,015,410 | 3,667,315 | 37,191 | 6,968 | 12 | 683 | 21,017 | Actual Billed | 14,748,597 |
| | Oct-06 | 8,510,101 | 3,094,389 | 35,691 | 5,830 | 12 | 683 | 21,017 | Actual Billed | 11,667,722 |
| | Nov-06 | 8,498,517 | 2,980,266 | 34,759 | 5,124 | 12 | 686 | 21,017 | Actual Billed | 11,540,382 |
| | Dec-06 | 9,542,277 | 3,161,192 | 31,869 | 4,647 | 12 | 686 | 21,017 | Actual Billed | 12,761,699 |
| | Jan-07 | 10,698,062 | 3,559,259 | 31,541 | 4,653 | 12 | 686 | 803 | Actual Billed | 14,295,016 |
| | Feb-07 | 11,447,511 | 3,813,978 | 33,454 | 4,812 | 12 | 686 | 803 | Actual Billed | 15,301,256 |
| | Mar-07 | 11,436,890 | 3,881,063 | 33,210 | 4,913 | 12 | 688 | 803 | Actual Billed | 15,357,579 |
| | Apr-07 | 9,895,869 | 3,354,337 | 31,855 | 4,942 | 12 | 688 | 803 | Actual Billed | 13,288,506 |
| | May-07 | 8,838,348 | 3,377,069 | 34,143 | 4,742 | 12 | 688 | 803 | Actual Billed | 12,255,805 |
| | Jun-07 | 8,846,432 | 3,247,730 | 34,781 | 6,128 | 12 | 689 | 803 | Actual Billed | 12,136,576 |
| | Jul-07 | 10,465,348 | 3,459,423 | 33,775 | 6,067 | 12 | 690 | 803 | Actual Billed | 13,966,119 |
| | Aug-07 | 11,217,234 | 3,556,642 | 37,053 | 6,282 | 12 | 690 | 803 | Actual Billed | 14,818,717 |
| | Sep-07 | 11,393,469 | 3,594,046 | 35,350 | 6,640 | 12 | 690 | 803 | Actual Billed | 15,031,011 |
| | Oct-07 | 9,765,127 | 3,371,574 | 36,352 | 6,772 | 11 | 690 | 803 | Actual Billed | 13,181,329 |
| | Nov-07 | 8,498,517 | 2,980,266 | 34,759 | 5,124 | 11 | 690 | 803 | Estimate Billed | 11,520,171 |
| | Dec-07 | 9,542,277 | 3,161,192 | 31,869 | 4,647 | 11 | 690 | 803 | Estimate Billed | 12,741,489 |
| | Jan-08 | 10,698,062 | 3,559,259 | 31,541 | 4,653 | 11 | 690 | 803 | Estimate Billed | 14,295,020 |
| | Feb-08 | 11,447,511 | 3,813,978 | 33,454 | 4,812 | 11 | 690 | 803 | Estimate Billed | 15,301,260 |
| | Mar-08 | 11,436,890 | 3,881,063 | 33,210 | 4,913 | 11 | 690 | 803 | Estimate Billed | 15,357,581 |
| | Apr-08 | 9,895,869 | 3,354,337 | 31,855 | 4,942 | 11 | 690 | 803 | Estimate Billed | 13,288,507 |
| | May-08 | 8,838,348 | 3,377,069 | 34,143 | 4,742 | 11 | 690 | 803 | Estimate Billed | 12,255,806 |
| | Jun-08 | 8,846,432 | 3,247,730 | 34,781 | 6,128 | 11 | 690 | 803 | Estimate Billed | 12,136,576 |
| | Jul-08 | 10,465,348 | 3,459,423 | 33,775 | 6,067 | 11 | 690 | 803 | Estimate Billed | 13,966,118 |
| | Aug-08 | 11,217,234 | 3,556,642 | 37,053 | 6,282 | 11 | 690 | 803 | Estimate Billed | 14,818,717 |
| | Sep-08 | 11,393,469 | 3,594,046 | 35,350 | 6,640 | 11 | 690 | 803 | Estimate Billed | 15,031,011 |
| | Oct-08 | 9,765,127 | 3,371,574 | 36,352 | 6,772 | 11 | 690 | 803 | Estimate Billed | 13,181,329 |
| | Nov-08 | 8,498,517 | 2,980,266 | 34,759 | 5,124 | 11 | 690 | 803 | Estimate Billed | 11,520,171 |
| | Dec-08 | 9,542,277 | 3,161,192 | 31,869 | 4,647 | 11 | 690 | 803 | Estimate Billed | 12,741,489 |
| | Jan-09 | 10,698,062 | 3,559,259 | 31,541 | 4,653 | 11 | 690 | 803 | Estimate Billed | 14,295,020 |
| | Feb-09 | 11,447,511 | 3,813,978 | 33,454 | 4,812 | 11 | 690 | 803 | Estimate Billed | 15,301,260 |
| | Mar-09 | 11,436,890 | 3,881,063 | 33,210 | 4,913 | 11 | 690 | 803 | Estimate Billed | 15,357,581 |
| | Apr-09 | 9,895,869 | 3,354,337 | 31,855 | 4,942 | 11 | 690 | 803 | Estimate Billed | 13,288,507 |
| | | | | | | | | | | 246,397,613 |
| **2005 Unbilled** | | | | | | | | | | |
| | Jan-06 | 10,453,505 | 3,464,083 | 32,321 | 4,396 | 0 | 677 | 26,095 | Actual Billed | 13,981,077 |
| | Feb-06 | 2,595,639 | 739,150 | 1,719 | 0 | 0 | 0 | 264 | Actual Billed | 3,336,772 |
| | | | | | | | | | | 17,317,849 |
| **2006 Unbilled** | | | | | | | | | | |
| | Jan-07 | 9,463,348 | 3,305,750 | 30,210 | 4,653 | 0 | 686 | 786 | Actual Billed | 12,805,433 |
| | Feb-07 | 1,998,620 | 573,272 | 2,490 | 0 | 0 | 0 | 210 | Actual Billed | 2,574,592 |
| | | | | | | | | | | 15,380,024 |
| **2008 Unbilled** | | | | | | | | | | |
| | May-08 | 9,463,348 | 3,305,750 | 30,210 | 4,653 | 11 | 690 | 803 | Estimate Billed | 12,805,465 |
| | Jun-08 | 1,998,620 | 573,272 | 2,490 | 0 | 0 | 0 | 0 | Estimate Billed | 2,574,382 |
| | | | | | | | | | | 15,379,847 |
| **2009 Unbilled** | | | | | | | | | | |
| | May-09 | 9,463,348 | 3,305,750 | 30,210 | 4,653 | 11 | 690 | 803 | Estimate Billed | 12,805,465 |
| | Jun-09 | 1,998,620 | 573,272 | 2,490 | 0 | 0 | 0 | 0 | Estimate Billed | 2,574,382 |
| | | | | | | | | | | 15,379,847 |

**Forecasted Revenue by Month**

| | Usage Residential | Usage GS < 50 kW | Usage GS > 50 kW | Usage Large User | Usage Sentinel Lights | Usage Street Lights | Usage Scattered Load | | Usage Total Classes | |
|---|---|---|---|---|---|---|---|---|---|---|
| Nov-07 | 8,498,517 | 2,980,266 | 34,759 | 5,124 | 11 | 690 | 803 | Estimate Billed | | |
| Dec-07 | 9,542,277 | 3,161,192 | 31,869 | 4,647 | 11 | 690 | 803 | Estimate Billed | | |
| Jan-08 | 10,698,062 | 3,559,259 | 31,541 | 4,653 | 11 | 690 | 803 | Estimate Billed | | |
| Feb-08 | 11,447,511 | 3,813,978 | 33,454 | 4,812 | 11 | 690 | 803 | Estimate Billed | | |
| Mar-08 | 11,436,890 | 3,881,063 | 33,210 | 4,913 | 11 | 690 | 803 | Estimate Billed | | |
| Apr-08 | 9,895,869 | 3,354,337 | 31,855 | 4,942 | 11 | 690 | 803 | Estimate Billed | | |
| May-08 | 8,838,348 | 3,377,069 | 34,143 | 4,742 | 11 | 690 | 803 | Estimate Billed | | |
| Jun-08 | 8,846,432 | 3,247,730 | 34,781 | 6,128 | 11 | 690 | 803 | Estimate Billed | | |
| Jul-08 | 10,465,348 | 3,459,423 | 33,775 | 6,067 | 11 | 690 | 803 | Estimate Billed | | |
| Aug-08 | 11,217,234 | 3,556,642 | 37,053 | 6,282 | 11 | 690 | 803 | Estimate Billed | | |
| Sep-08 | 11,393,469 | 3,594,046 | 35,350 | 6,640 | 11 | 690 | 803 | Estimate Billed | | |
| Oct-08 | 9,765,127 | 3,371,574 | 36,352 | 6,772 | 11 | 690 | 803 | Estimate Billed | | |
| Nov-08 | 8,498,517 | 2,980,266 | 34,759 | 5,124 | 11 | 690 | 803 | Estimate Billed | | |
| Dec-08 | 9,542,277 | 3,161,192 | 31,869 | 4,647 | 11 | 690 | 803 | Estimate Billed | | |
| Jan-09 | 10,698,062 | 3,559,259 | 31,541 | 4,653 | 11 | 690 | 803 | Estimate Billed | | |
| Feb-09 | 11,447,511 | 3,813,978 | 33,454 | 4,812 | 11 | 690 | 803 | Estimate Billed | | |
| Mar-09 | 11,436,890 | 3,881,063 | 33,210 | 4,913 | 11 | 690 | 803 | Estimate Billed | | |
| Apr-09 | 9,895,869 | 3,354,337 | 31,855 | 4,942 | 11 | 690 | 803 | Estimate Billed | | |
| | 183,564,210 | 62,106,673 | 604,830 | 94,816 | 203 | 12,421 | 14,460 | | 0 | Check |

**Forecasted Revenue by Rate Submission**

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| Nov 2007 to April 2008 | 72,981,094 | 24,629,116 | 229,388 | 33,745 | 79 | 4,830 | 5,623 | | |
| May 2008 to Apr 2009 | 122,045,084 | 41,356,579 | 408,142 | 65,724 | 135 | 8,281 | 9,640 | | |
| | 195,026,178 | 65,985,695 | 637,530 | 99,469 | 214 | 13,111 | 15,263 | 0 | Check |

## Deferral Accounts at October 31, 2008

| Description | GL # | Amount | | Explanation |
|---|---|---|---|---|
| Network | 1584.0195.000 | $484,166.20 | Debit | Note: Cost greater than Revenue |
| Connection | 1586.0200.000 | $2,595.17 | Debit | Note: Cost greater than Revenue |

**Note: Carrying Charge Excluded**

| "From 2006 Cost Allocation Study" | | Total | Residential | GS <50 | GS >50 | GS> 50-TOU | GS >50-Intermediate | Large User | Street Light | Sentinel Light | Unmetered Scattered Load | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Total Sytem CP | DCP12 | 688,188 | 238,143 | 78,589 | 307,623 | | | 58,518 | 4,796 | 67 | 454 | |
| Adjusted | | 688,188 | 238,143 | 79,029 | 307,623 | | | 58,518 | 4,796 | 67 | 13 | |
| | | | 34.6043% | 11.4836% | 44.7004% | | | 8.5032% | 0.6969% | 0.0097% | 0.0019% | 100.0000% |

Unmetered Scattered Load - major reduction in kwhrs beginning in 2007 therefore adjustment made

| | Annual Kwhr | Co-Incident Peak | |
|---|---|---|---|
| Used in Cost Allocation Study | 331,579 | 454 | 2004 data |
| Current Actual Usage Annualized | 9,640 | 13 | 2007 data |
| Conversion Factor | 0.001368 | | |

"From 2006 Rate Submission"

## Retail Transmission Rate per kWh

| | Retail Tranmission Rate $/kWh | | | Increment $/kWh | | Adjusted Retail Tranmission Rate $ |
|---|---|---|---|---|---|---|
| | Network | Connection | Total | Network | Connection | per KWh |
| **RESIDENTIAL** | | | | | | |
| Regular | 0.0057 | 0.0050 | 0.0107 | (0.0004) | (0.0005) | 0.0098 |
| **GENERAL SERVICE** | | | | | | 0.0000 |
| Less than 50 kW | 0.0052 | 0.0045 | 0.0097 | (0.0004) | (0.0005) | 0.0088 |
| Greater than 50 kW | | | | | | 0.0000 |
| Greater than 50 kW Time of Use | | | | | | 0.0000 |
| Large Use (> 5000 kW) | | | | | | 0.0000 |
| Unmetered Scattered Load | 0.0052 | 0.0045 | 0.0097 | (0.0004) | (0.0005) | 0.0088 |
| Sentinel Lighting | | | | | | 0.0000 |
| Street Lighting | | | | | | 0.0000 |

## Retail Transmission Rate per kW

| | Retail Tranmission Rate $/kW | | | Increment $ | | Adjusted Retail Tranmission Rate $ |
|---|---|---|---|---|---|---|
| | Network | Connection | Total | Network | Connection | per KW |
| **RESIDENTIAL** | | | | | | |
| Regular | | | | | | 0.0000 |
| **GENERAL SERVICE** | | | | | | 0.0000 |
| Less than 50 kW | | | | | | 0.0000 |
| Greater than 50 kW | 2.1218 | 1.7882 | 3.9100 | -0.1563 | -0.1890 | 3.5647 |
| Greater than 50 kW Time of Use | | | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Large Use (> 5000 kW) | 2.4952 | 2.2417 | 4.7369 | -0.1838 | -0.2369 | 4.3162 |
| Unmetered Scattered Load | | | | | | 0.0000 |
| Sentinel Lighting | 1.6083 | 1.4113 | 3.0196 | -0.1185 | -0.1491 | 2.7520 |
| Street Lighting | 1.6002 | 1.3824 | 2.9826 | -0.1179 | -0.1461 | 2.7186 |

| | Network | Connection |
|---|---|---|
| Total 2004 Cost | $ 1,767,434.42 | $ 1,483,764.94 |
| **Total 2004 Revenue** | $ 1,907,983.56 | $ 1,659,087.60 |
| **Variance** | $ (140,549.14) | $ (175,322.66) |
| **Cost/Revenue Ratio** | 0.93 | 0.89 |

| Customer Class | Unit | Before May 1, 2006 Network Rate $ | Before May 1, 2006 Network Rate $ | Before May 1, 2006 Connection Rate $ | 01-May-06 Connection Rate $ |
|---|---|---|---|---|---|
| RESIDENTIAL Regular | per kWh | $0.0057 | 0.0053 | $0.0050 | 0.0045 |
| GENERAL SERVICE Less than 50 kW | per kWh | $0.0052 | 0.0048 | $0.0045 | 0.0040 |
| GENERAL SERVICE Greater than 50 kW | per kW | $2.1218 | 1.9655 | $1.7882 | 1.5992 |
| GENERAL SERVICE Large Use (> 5000 kW) | per kW | $2.4952 | 2.3114 | $2.2417 | 2.0048 |
| GENERAL SERVICE Unmetered Scattered Load | per kWh | $0.0052 | 0.0048 | $0.0045 | 0.0040 |
| Sentinel Lighting | per kW | $1.6083 | 1.4898 | $1.4113 | 1.2622 |
| Street Lighting | per kW | $1.6002 | 1.4823 | $1.3824 | 1.2363 |