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BY E-MAIL

November 22, 2010

Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, 27<sup>th</sup> Floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Wasaga Distribution Inc.

2011 IRM2 Distribution Rate Application

Board Staff Interrogatories
Board File No. EB-2010-0143

In accordance with the Notice of Application and Written Hearing, please find attached Board Staff Interrogatories in the above proceeding. Please forward the following to Wasaga Distribution Inc. and to all other registered parties to this proceeding.

In addition please advise Wasaga Distribution Inc. that responses to interrogatories are due by December 7<sup>th</sup>, 2010.

Yours truly,

Original Signed By

Kelli Dobson Analyst – Applications & Regulatory Audit

Encl.

## Wasaga Distribution Inc. 2011 EDR 2<sup>nd</sup> Generation IRM EB-2010-0143

## **Board staff Interrogatories**

## 1) Ref: Manager's Summary, J2.6 LRAM/SSM Recovery Rate Rider

Wasaga mentions that it engaged the services of Burman Energy Consultants Group Inc. ("Burman") to review and report finalized calculations to support an LRAM and SSM claim. That report does not appear in the package of materials filed with the Board.

- a) Please provide the Burman Report.
- Please confirm the input assumptions that were used when calculating both LRAM and SSM.
- c) Please advise as to whether or not Wasaga has applied to the Board for LRAM or SSM recovery in the past.

## 2) Ref: Deferral and Variance Model, D1.5 Def Var – Cont Sch 2009

	Account Number	Opening Principal Amounts as of Jan-1-05	(additions) during 2009, excluding interest and adhesiments t	Transactions (reductions) during 2009, excluding interest and adjustments :	Adjustments during 2009 - instructed by Board 2	Adjustments during 2009 - others	Transfer Residual Amount of USoA 1505	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-69	Interest Jun-1 to Dec31-09	Transfer of Board-approved 2007 Interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-0
LV Wertence Account	1550	0	(63,421)					(61,421)	0	(299)		(289
HSVA - Wholessia Market Service Charge	1580	0	103,286					103,268	n	2,062		2,060
RSVA - Retail Transmission Network Charge	1584	0	42,414					42,414	0	1,400		1,480
HSVA - Retail Transmission Connection Charge	1586	0	(119,909)					(119,909)	0	2,096		2,098
RSVA - Power (Excluding Global Adjustment)	1588	0	(557,530)					(557,539)	0	12,447		12,44
RSVA - Power (Global Adjustment Sub-eccount)	1588	0	732,483					732,483	0	(1,906)		(1,900,1)
Recovery of Regulatory Asset Balances	1900	0						9	0	9		
Residual Balance Disposition and recovery of DelWar Balances Account (2008)	1995	0					0	0	0		0	
Total		0	137,294	0	0	0	0	137,294	0	15,908	0	15,90

For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately

- a) Staff notes Account 1586 has been a credit balance as far back as March 31, 2006 yet the interest calculation is a debit. Please explain this discrepancy and confirm the interest calculations for all applicable accounts for Jan-1 to Dec-31-09.
- b) If the data provided is correct, please provide evidence supporting the data entered for interest Jan-1 to Dec-31-09. If the data is incorrect, please re-file the Deferral and Variance model with the correct data.

Provide supporting evidence i.e. Specif Decision, CRO Croke, etc.

Provide supporting statement indicating nature of this adjustments and periods they relate to

This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed