

**Burlington Hydro Inc.
2011 EDR 3rd Generation IRM
EB-2010-0067**

Board Staff Interrogatories

1. Ref: Tax Sharing Model – B1.1 Re-Based Bill Det & Rates

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year				2010					
Last COS OEB Application Number				EB-2008-0260					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	58,643	555,923,716		12.15	0.0166	
GSLTSD	General Service Less Than 50 kW	Customer	kWh	5,028	183,112,615		25.24	0.0136	
GSGTSD	General Service 50 to 4,999 kW	Customer	kW	1,030	950,876,174	2,448,411	71.66		2.8296
USL	Unmetered Scattered Load	Connection	kWh	602	3,918,008		10.18	0.0176	
SL	Street Lighting	Connection	kW	14,673	9,421,002	26,120	0.36		2.6146

- a) Please explain why rates in columns D, E and F are not consistent with rates from Sheet “E1.1 Rate Reb Base Dist Rts Gen” of the 2011 IRM3 Rate Generator.
- b) If Burlington Hydro is of the view that the data included in the application is more appropriate to use, please explain why. If not, please re-file the referenced sheet with the correct rates and staff will make the necessary adjustments to the Tax Sharing model.

2. Ref: IndEco Third Party Report, Page 2

IndEco notes that the LRAM claim reviewed in the third party review document and applied for by BHI is for lost revenues that resulted from third tranche and 2006-2008 OPA programs between January 1, 2009 and April 30, 2010.

- a) Please confirm that BHI has not included the lost revenues applied for in this application into its load forecast when new rates were last set.

3. Ref: IndEco Third Party Review, Page 2

IndEco notes that the LRAM claim reviewed in the third party review document and applied for by BHI is in part from 2009 OPA programs between January 1, 2009 and December 31, 2010, the results of which have been provided on a preliminary basis and that they will be updated when final program results become available. In the Board's Guidelines for Electricity Distributor Conservation and Demand Management issued on March 28, 2008, it states at section 5.3 that when applying for LRAM, a distributor should ensure that sufficient time has passed to ensure that the information needed to support the application is available.

- a) When does BHI expect to receive the final results for 2009 OPA programs that ran between January 1, 2009 and December 31, 2010?
- b) Please provide the rationale for including preliminary program results in BHI's LRAM claim.
- c) Please describe the process for updating the information with the final 2009 OPA program results BHI receives from the OPA.
- d) Please provide a revised LRAM claim with the preliminary 2009 program results removed.