

Board Staff Interrogatories

2011 IRM3 Electricity Distribution Rates Centre Wellington Hydro Ltd. ("Centre Wellington") EB-2010-0072

1. Ref: 2011 Retail Transmission Service Rates ("RTSR") Adjustment Workform

Sheet "B1.2 – 2009 Distributor Billing Determinants" of the workform is reproduced below.

2009 Distributor Billing Determinants						
Enter the most recently reported RRR billing determinants						
Loss Adjusted Metered kWh	No	Update Sheet				
Loss Adjusted Metered kW	No					
Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	
Residential	kWh	43,820,602	0	1.0449		
General Service Less Than 50 kW	kWh	20,168,553	0	1.0449		
General Service 50 to 2,999 kW	kW	62,626,017	169,557	1.0449	50.62%	
General Service 3,000 to 4,999 kW	kW	18,664,980	42,144	1.0449	60.70%	
Unmetered Scattered Load	kWh	385,346	0	1.0449		
Sentinel Lighting	kW	43,965	122	1.0449	49.39%	
Street Lighting	kW	1,139,922	3,235	1.0449	48.30%	
Total		146,849,385	215,058			

- a) The numbers input into columns "A" and "B" do not reconcile with the numbers which are reported in Centre Wellington's 2009 RRR filings. Please reconcile these numbers and also confirm if the input numbers have been loss adjusted. If necessary Board staff will update the workform.

2. Ref: 2011 IRM Deferral and Variance Account Workform

Sheet “D1.6 Deferral Variance – Continuity Schedule Final” of the workform is reproduced below.

Deferral Variance - Continuity Schedule Final		
Account Description	Account Number	Total Claim J = C + I
LV Variance Account	1550	6,121
RSVA - Wholesale Market Service Charge	1580	(48,101)
RSVA - Retail Transmission Network Charge	1584	(61,444)
RSVA - Retail Transmission Connection Charge	1586	(253,836)
RSVA - Power (Excluding Global Adjustment)	1588	139,647
RSVA - Power (Global Adjustment Sub-account)		(169,919)
Recovery of Regulatory Asset Balances	1590	(113)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0
Total		(387,644)

Centre Wellington has proposed to dispose of its Group 1 deferral and variance account credit balance of \$387,644 through a one year rate rider. However, Centre Wellington has proposed to dispose of the Global Adjustment (“GA”) sub-account credit balance of \$169,919 to non-RPP customers by means of a rate rider that would be included in the electricity component of the bill.

- Please provide the rationale for the proposed recovery of the GA rate rider through the electricity component of the bill.
- Please explain the proposed treatment for losses were the GA rate rider to be included in the electricity component of the bill.
- Did Centre Wellington consider including the GA rate rider in the delivery component of the bill? What would be the implications for Centre Wellington to do so?

3. Ref: 2011 IRM3 Shared Tax Savings Workform and 2011 IRM3 Rate Generator

Sheet “B1.1 Re-Based Billing Determinants & Rates” of the 2011 IRM3 Shared Tax Savings Workform is reproduced below.

Rate Class and Re-Based Billing Determinants & Rates										
Last COS Re-based Year				2009						
Last COS OEB Application Number				EB-2008-0225						
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	
RES	Residential	Customer	kWh	5,710	45,046,630		13.79	0.0127		
GSLT50	General Service Less Than 50 kW	Customer	kWh	687	21,809,071		15.43	0.0159		
GSGT50	General Service 50 to 2,999 kW	Customer	kW	53	64,439,774	166,526	96.69			3.0281
GSGT50	General Service 3,000 to 4,999 kW	Customer	kW	1	20,979,417	43,874	557.94			2.4592
USL	Unmetered Scattered Load	Customer	kWh	2	400,443		15.44	0.0240		
Sen	Sentinel Lighting	Connection	kW	35	43,755	122	3.59			11.6990
SL	Street Lighting	Connection	kW	1,658	1,112,732	3,066	3.37			21.2434

Sheet “E1.1 Rate Rebalanced Base Distribution Rates” of the 2011 IRM Rate Generator is reproduced below.

Monthly Service Charge				
Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	13.990000	-0.200000	13.790000
General Service Less Than 50 kW	Customer - 12 per year	15.430000	-0.220000	15.210000
General Service 50 to 2,999 kW	Customer - 12 per year	96.690000	-1.190000	95.500000
General Service 3,000 to 4,999 kW	Customer - 12 per year	557.940000	0.000000	557.940000
Unmetered Scattered Load	Customer - 12 per year	15.440000	-0.230000	15.210000
Sentinel Lighting	Connection - 12 per year	3.590000	0.840000	4.430000
Street Lighting	Connection - 12 per year	3.370000	1.030000	4.400000
Volumetric Distribution Charge				
Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.012900	-0.000200	0.012700
General Service Less Than 50 kW	kWh	0.016100	-0.000200	0.015900
General Service 50 to 2,999 kW	kW	3.065700	-0.037600	3.028100
General Service 3,000 to 4,999 kW	kW	2.459200	0.000000	2.459200
Unmetered Scattered Load	kWh	0.024400	-0.000400	0.024000
Sentinel Lighting	kW	9.490700	2.208300	11.699000
Street Lighting	kW	16.272400	4.971000	21.243400

Board staff notes that the “Rate ReBal Base Rates” from Sheet E1.1 of the 2011 IRM3 Rate Generator are supposed to be entered on Sheet B1.1 of the 2011 IRM3 Shared Tax Savings Workform.

- a) Please explain the discrepancies between the two sheets cited above. If there are errors, please advise and Board staff will make the relevant corrections.