

November 25, 2010

**Delivered by Courier and Filed Electronically via RESS**

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street  
26th Floor, Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Walli

**Re: PowerStream Inc. (OEB Electricity Distributor Licence ED-2004-0420)  
2010 Smart Meter Cost Recovery Application – Board File No. EB-2010-0209  
DRAFT RATE ORDER**

Please find enclosed two (2) paper copies of the Draft Rate Order and all supporting calculations for the above captioned application in PDF format. Please note also that this Draft Rate Order has been filed through the Board's Regulatory Electronic Submission System (RESS).

Yours truly,

*Original signed by*

Colin Macdonald  
VP, Rates & Regulatory Affairs

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c.15, (Schedule B);

**AND IN THE MATTER OF** an application by PowerStream Inc.  
for an order or orders approving or fixing a just and reasonable  
distribution rates related to Smart Meter deployment, to be  
effective November 1, 2010.

### **Draft Rate Order**

**FILED: November 25, 2010**

**Applicant:**

PowerStream Inc.  
161 Cityview Boulevard  
Vaughan, Ontario L4H 0A9

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Vice President, Rates & Regulatory Affairs

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## Schedules

- Schedule 1 – PowerStream South Proposed Schedule of Rates and Charges, Effective January 1, 2011
- Schedule 2 – Updated Smart Meter Actual Cost Recovery Model
- Schedule 3 – PowerStream South Bill Impacts

1 **Summary**

2 PowerStream Inc. submits the following Draft Rate Order, including a Proposed  
3 Schedule of Rates and Charges Effective January 1, 2011 (attached as Schedule  
4 1) as directed by the Ontario Energy Board in its Decision and Order (Corrected)  
5 dated November 19, 2010 (the "Decision").

6 In its Decision, the Board instructed PowerStream to:

- 7 • Recalculate the smart meter incremental revenue requirement ("SMIRR") by  
8 excluding all costs related to the Provincial Meter Data Management  
9 Repository ("MDM/R") and to allocate this between the rate classes on the  
10 same basis as in the original filing;
- 11 • Recalculate the disposition amount for the recovery of the revenue  
12 requirement on the approved smart meters installed in 2008 and 2009 to  
13 include incremental operating costs up to December 31, 2010, but without  
14 MDM/R costs, then allocate to the rate classes on the same basis as the  
15 SMIRR; and
- 16 • Terminate the smart meter funding adder for PowerStream's legacy rate zone  
17 effective December 31, 2010.

18 This Draft Rate Order implements the Board's directions as set out in the  
19 Decision.

20 This Application pertains to smart meters installed in the PowerStream South  
21 (York Region) rate zone from January 1, 2008 to December 31, 2009. The rate  
22 adjustments affect only the smart meter rate riders and adders. Other rates are  
23 unchanged. A full proposed rate schedule has been presented for  
24 completeness.

1 **Rate Calculation and Implementation**

2 PowerStream has calculated two smart meter (SM) rate riders according to the  
3 Board's Decision:

- 4 a) SMIRR Rate Rider
- 5 b) SM Disposition Rate Rider

6 a) SMIRR Rate Rider

7 The Board approved the SMIRR amount as filed less an adjustment to  
8 remove the amount of MDM/R costs included in the projected 2010  
9 incremental OM&A amount. The 2010 incremental OM&A amount included  
10 \$464,100 of estimated MDM/R costs. Removing the MDM/R costs results in  
11 a 2010 OM&A cost of \$734,200.

12 PowerStream has updated the Actual Smart Meter Cost Recovery model to  
13 reflect the removal of the MDM/R costs from the 2010 OM&A, resulting in a  
14 revised SMIRR amount of \$3,661,128. See Schedule 2 for the updated  
15 model. Please note that PowerStream confirms that there are no MDM/R  
16 costs in the 2008 and 2009 actual costs.

17 The Board has instructed PowerStream to allocate the revised SMIRR  
18 amount to the rate classes on the same basis as the original filing. The  
19 following table shows this allocation.

20 **Table 1: Allocation of SM Incremental Revenue Requirement Amount**

Customer class	Return	Amortization	OM&A	Subtotal	PILS	TOTAL
Residential	\$1,129,741	\$ 1,281,660	\$ 720,233	\$ 3,131,634	\$ 241,689	\$3,373,322
GS<50	\$ 118,633	\$ 134,585	\$ 13,967	\$ 267,185	\$ 20,620	\$ 287,806
<b>Total</b>	<b>\$1,248,374</b>	<b>\$ 1,416,245</b>	<b>\$ 734,200</b>	<b>\$ 3,398,819</b>	<b>\$ 262,309</b>	<b>\$3,661,128</b>

1 The following table shows the derivation of the fixed monthly rate rider  
2 amounts for each class.

3 **Table 2: Calculation of SMIRR Rate Rider**

<b>Customer class</b>	<b>Number of Customers</b>	<b>Revenue Requirement allocation</b>	<b>Monthly Charge</b>
Residential	219,943	\$ 3,373,322	<b>1.28</b>
GS<50	23,818	\$ 287,806	<b>1.01</b>
Total	243,761	\$ 3,661,128	

4 As per the Board's Guideline, *G-2008-0002 Smart Meter Funding and Cost*  
5 *Recovery (the "Guideline")*, the SMIRR remains in effect until new rates are  
6 implemented based on a cost of service rate application.

1 b) SM Disposition Rate Rider

2 The Board instructed PowerStream to update the smart meter disposition  
3 amount calculation to include the incremental OM&A costs for 2010, for the  
4 approved smart meters installed in 2008 and 2009. These are to be the same  
5 2010 OM&A costs used to calculate the SMIRR above, as adjusted to remove  
6 the estimated MDM/R costs included in the original filing amount. Please note  
7 that pursuant to the Board's request at page 9 of the Decision, PowerStream  
8 confirms that there are no MDM/R costs in the 2008 and 2009 actual costs  
9 used to calculate the Disposition Rate Rider.

10 PowerStream has updated the Actual Smart Meter Cost Recovery Model,  
11 attached as Schedule 2, to reflect the Board's direction. The revenue  
12 requirement on the approved smart meters installed in 2008 and 2009 to  
13 December 31, 2010 is summarized in the table below.

14 **Table 3: Summary of Actual Smart Meter Cost Recovery**

<b>Rate Rider to Recover Actual Smart Meter Costs to December 31, 2010</b>	
Revenue Requirement 2008	\$1,650,030
Revenue Requirement 2009	\$3,004,081
Revenue Requirement 2010	\$3,661,128
<b>Revenue Requirement Total</b>	<b>\$8,315,238</b>
Smart Meter Rate Adder	(\$6,480,690)
Carrying Cost	(\$32,365)
<b>Smart Meter True-up</b>	<b>\$1,802,183</b>

15 The Decision requires the resulting "true-up" amount to be allocated to rate  
16 classes on the same basis as the SMIRR. The Decision states the  
17 disposition amount is to be collected over the four month period January 1,  
18 2011 to April 30, 2011.

1 The following table shows the allocation of the disposition amount to rate  
2 classes and the derivation of the fixed monthly rate rider amounts for each  
3 class.

4 **Table 4: Calculation of SM Disposition Rate Rider**

<b>Class</b>	<b>Customers</b>	<b>SMIRR Allocation</b>	<b>Revenue Allocation</b>	<b>Monthly Rate Rider</b>
Residential	219,943	\$ 3,373,322	\$ 1,660,511	<b>\$ 1.89</b>
GS<50 kW	23,818	\$ 287,806	\$ 141,672	<b>\$ 1.49</b>
Total	243,761	\$ 3,661,128	\$ 1,802,183	



1 **Bill Impacts**

2 As noted above, this Application pertains to smart meters installed in the  
3 PowerStream South (York Region) rate zone from January 1, 2008 to December  
4 31, 2009. The rate adjustments affect only the smart meter rate riders and  
5 adders. Other rates are unchanged. PowerStream notes that the monthly bill  
6 impacts caused by the proposed changes to the smart meter rate riders and  
7 adders are minimal:

- 8 • A Residential customer consuming 800 kWhs per month will see an  
9 increase in their monthly bill of \$1.54 or 1.5%; and
- 10 • A General Service Less than 50 kW customer using 2,000 kWhs per  
11 month will see an increase in their monthly bill of \$0.78 or 0.3%.

12 Please see attached Schedule 3 for the detailed bill impact calculations.  
13 PowerStream submits that these impacts are acceptable, and that no mitigation  
14 measures are required. PowerStream respectfully requests that the Board issue  
15 its Rate Order based on the draft Schedule of Rates and Charges accompanying  
16 this Draft Rate Order as Schedule 1.

# PowerStream Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2011

**This schedule supersedes and replaces  
all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0209

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	11.87
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate	\$/kWh	0.0001
Smart Meter Incremental Revenue Requirement Rate Rider	\$	1.28
Smart Meter Disposition Rate Rider – effective until April 30, 2011	\$	1.89
Rate Rider for Tax Change – effective until April 30, 2011	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kWh	(0.0023)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0025

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# PowerStream Inc.

## TARIFF OF RATES AND CHARGES

### Effective Date January 1, 2011

**This schedule supersedes and replaces  
all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0209

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.34
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate	\$/kWh	0.0001
Smart Meter Incremental Revenue Requirement Rate Rider	\$	1.01
Smart Meter Disposition Rate Rider – effective until April 30, 2011	\$	1.49
Rate Rider for Tax Change – effective until April 30, 2011	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kWh	(0.0024)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0023

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# PowerStream Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2011

**This schedule supersedes and replaces  
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EB-2010-0209

### GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	83.56
Distribution Volumetric Rate	\$/kW	3.4668
Low Voltage Service Rate	\$/kW	0.0472
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.0233)
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	(0.9971)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1613
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9107

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# PowerStream Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2011

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EB-2010-0209

### LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	2,150.80
Distribution Volumetric Rate	\$/kW	1.0374
Low Voltage Service Rate	\$/kW	0.0558
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.0082)
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	(1.7100)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5356
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0763

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# PowerStream Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2011

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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	14.17
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Tax Change – effective until April 30, 2011	\$/kWh	(0.0003)
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kWh	0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0025

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# PowerStream Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2011

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all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0209

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.98
Distribution Volumetric Rate	\$/kW	9.2931
Low Voltage Service Rate	\$/kW	0.0401
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.0679)
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	(2.8005)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6516
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7722

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# PowerStream Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2011

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EB-2010-0209

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.83
Distribution Volumetric Rate	\$/kW	4.8105
Low Voltage Service Rate	\$/kW	0.0367
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.0595)
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	(0.8317)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6351
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7081

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**PowerStream Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2011**

**This schedule supersedes and replaces  
all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0209

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009**

Service Charge	\$	5.25
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**PowerStream Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2011**

EB-2010-0209  
 PowerStream Inc  
 2010 Smart Meter Cost Recovery  
 Draft Rate Order  
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**This schedule supersedes and replaces  
 all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0209

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month \$ (0.60)  
 Primary Metering Allowance for transformer losses – applied to measured demand and energy % (1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration		
Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for Other Billing Information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account History	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal Letter Charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Temporary Service install and remove – overhead – no transformer	\$	500.00

# PowerStream Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2011

**This schedule supersedes and replaces  
all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0209

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0299
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0197
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

**PowerStream Inc.**  
**Actual Smart Meter Cost Recovery Model**

**Rate Rider to Recover Actual Smart Meter Costs to December 31, 2010**

Revenue Requirement 2008	\$1,650,030
Revenue Requirement 2009	\$3,004,081
Revenue Requirement 2010	\$3,661,128
<b>Revenue Requirement Total</b>	<b>\$8,315,238</b>
Smart Meter Rate Adder	(\$6,480,690)
Carrying Cost	(\$32,365)
<b>Smart Meter True-up</b>	<b>\$1,802,183</b>

Metered Customers 249,715

**Rate Rider to Recover Smart Meter Costs \$ 1.80**

January 1, 2011 to April 30, 2011

**2010 Addition to Rate Base (Smart Meters installed in 2008 and 2009)**

Fixed Assets

Smart Meters	\$18,284,528
Computer Software	\$591,829
	<u>\$18,876,357</u>

Accumulated Depreciation

Smart Meters	(\$1,019,666)
Computer Software	(\$207,204)
	<u>(\$1,226,870)</u>

**Addition to Net Fixed Assets \$17,649,487**

2009 Amortization Expense

Smart Meters	\$814,575
Computer Software	\$152,921
	<u>\$967,496</u>

2010 Amortization Expense

Smart Meters	\$1,218,969
Computer Software	\$197,276
	<u>\$1,416,245</u>

**PowerStream Inc.**  
**Actual Smart Meter Cost Recovery Model**

**Incremental Revenue Requirement Calculation**

		2008		2009		2010	Notes
Net Fixed Assets		\$ 3,109,524		\$ 11,934,267		\$ 16,941,365	1
OM&A	\$1,117,183		\$1,108,754		\$ 734,200		
Working Capital Allowance	15%	\$ 167,577	15%	\$ 166,313	15%	\$ 110,130	
Rate Base		\$ 3,277,101		\$ 12,100,580		\$ 17,051,495	
Deemed ST Debt	0%	\$ -	4%	\$ 484,023	4%	\$ 682,060	
Deemed LT Debt	60%	\$ 1,966,261	56%	\$ 6,776,325	56%	\$ 9,548,837	
Deemed Equity	40%	\$ 1,310,840	40%	\$ 4,840,232	40%	\$ 6,820,598	
ST Interest	0.00%	\$ -	1.33%	\$ 6,438	2.07%	\$ 14,119	
LT Interest	6.16%	\$ 121,122	5.89%	\$ 399,126	5.89%	\$ 562,426	
ROE	9.00%	\$ 117,976	8.01%	\$ 387,703	9.85%	\$ 671,829	
		\$ 239,097		\$ 793,266		\$ 1,248,374	
OM&A		\$ 1,117,183		\$ 1,108,754		\$ 734,200	2
Amortization		\$ 259,374		\$ 967,496		\$ 1,416,245	
Grossed-up PILs		\$ 34,376		\$ 134,565		\$ 262,309	
Revenue Requirement		\$ 1,650,030		\$ 3,004,081		\$ 3,661,128	

**NOTES**

1. Average assets for 2010 excludes 2010 additions as only considering meters installed up to Dec 31/09.
2. OM&A costs for meters installed in 2008 and 2009 only, costs for meters installed in 2010 are excluded and continue to be deferred in account 1556.
3. Actual costs up to Dec 31/07 were cleared in 2009 EDR and added to rate base (EB-2008-0244) and are excluded.

**PowerStream Inc.  
Actual Smart Meter Cost Recovery Model**

**PILs Calculation**

	2008 Actual	2009 Actual	2010 Forecasted
<b>INCOME TAX</b>			
Net Income	\$ 117,976	\$ 387,703	\$ 671,829
Amortization	\$ 259,374	\$ 967,496	\$ 1,416,245
CCA	-\$ 335,676	-\$ 1,160,859	-\$ 1,531,012
Change in taxable income	\$ 41,674	\$ 194,339	\$ 557,062
Tax Rate	33.50%	33.00%	31.00%
Income Taxes Payable	\$ 13,961	\$ 64,132	\$ 172,689

**ONTARIO CAPITAL TAX**

Closing Net Fixed Assets	\$ 5,947,632	\$ 17,264,862	\$ 16,045,894
Less: Exemption	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$ 5,947,632	\$ 17,264,862	\$ 16,045,894
Ontario Capital Tax Rate	0.225%	0.225%	0.075%
Net Amount (Taxable Capital x Rate)	\$ 13,382	\$ 38,846	\$ 12,034

**Gross Up**

	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	\$ 13,961	\$ 64,132	\$ 172,689
Change in OCT	\$ 13,382	\$ 38,846	\$ 12,034
PIL's	\$ 27,343	\$ 102,978	\$ 184,724

Gross Up	Gross Up	Gross Up
33.50%	33.00%	31.00%

	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	\$ 20,993	\$ 95,719	\$ 250,274
Change in OCT	\$ 13,382	\$ 38,846	\$ 12,034
PIL's	\$ <b>34,376</b>	\$ <b>134,565</b>	\$ <b>262,309</b>

**PowerStream Inc.**  
**Actual Smart Meter Cost Recovery Model**

**Average Net Fixed Assets**

**Net Fixed Assets - meters**

	2008 Actual	2009 Actual	2010 Forecasted
Opening Capital Investment	\$ -	\$ 6,152,723	\$ 18,284,528
Capital Investment	\$ 6,152,723	\$ 12,131,805	
Closing Capital Investment	\$ 6,152,723	\$ 18,284,528	\$ 18,284,528
Opening Accumulated Amortization	\$ -	\$ 205,091	\$ 1,019,666
Amortization Year One	\$ 205,091	\$ 404,394	\$ -
Amortization Thereafter	\$ -	\$ 410,182	\$ 1,218,969
Closing Accumulated Amortization	\$ 205,091	\$ 1,019,666	\$ 2,238,634
Opening Net Fixed Assets	\$ -	\$ 5,947,632	\$ 17,264,862
Closing Net Fixed Assets	\$ 5,947,632	\$ 17,264,862	\$ 16,045,894
Average Net Fixed Assets	\$ 2,973,816	\$ 11,606,247	\$ 16,655,378

15 years

**Net Fixed Assets - software**

	2008 Actual	2009 Actual	2010 Forecasted
Opening Capital Investment	\$ -	\$ 325,698	\$ 591,829
Capital Investment	\$ 325,698	\$ 266,131	
Closing Capital Investment	\$ 325,698	\$ 591,829	\$ 591,829
Opening Accumulated Amortization	\$ -	\$ 54,283	\$ 207,204
Amortization Year One	\$ 54,283	\$ 44,355	\$ -
Amortization Thereafter	\$ -	\$ 108,566	\$ 197,276
Closing Accumulated Amortization	\$ 54,283	\$ 207,204	\$ 404,481
Opening Net Fixed Assets	\$ -	\$ 271,415	\$ 384,625
Closing Net Fixed Assets	\$ 271,415	\$ 384,625	\$ 187,349
Average Net Fixed Assets	\$ 135,708	\$ 328,020	\$ 285,987

3 years

**Totals**

Average Net Fixed Assets	\$ 3,109,524	\$ 11,934,267	\$ 16,941,365
Amorization Expense	\$ 259,374	\$ 967,496	\$ 1,416,245

**PowerStream Inc.  
Actual Smart Meter Cost Recovery Model  
For PILs Calculation**

**UCC**

	2008 Forecasted	2009 Forecasted	2010 Forecasted
Opening UCC	\$ -	\$ 5,906,614	\$ 17,080,618
Capital Additions	\$ 6,152,723	\$ 12,131,805	\$ -
UCC Before Half Year Rule	\$ 6,152,723	\$ 18,038,419	\$ 17,080,618
Half Year Rule (1/2 Additions - Disposals)	\$ 3,076,362	\$ 6,065,903	\$ -
Reduced UCC	\$ 3,076,362	\$ 11,972,517	\$ 17,080,618
CCA Rate Class	47		
CCA Rate	8%		
CCA	\$ 246,109	\$ 957,801	\$ 1,366,449
Closing UCC	\$ 5,906,614	\$ 17,080,618	\$ 15,714,168

**UCC**

	2008 Forecasted	2009 Forecasted	2010 Forecasted
Opening UCC	\$ -	\$ 236,131	\$ 299,204
Capital Additions	\$ 325,698	\$ 266,131	\$ -
UCC Before Half Year Rule	\$ 325,698	\$ 502,262	\$ 299,204
Half Year Rule (1/2 Additions - Disposals)	\$ 162,849	\$ 133,066	\$ -
Reduced UCC	\$ 162,849	\$ 369,197	\$ 299,204
CCA Rate Class	50		
CCA Rate	55%		
CCA	\$ 89,567	\$ 203,058	\$ 164,562
Closing UCC	\$ 236,131	\$ 299,204	\$ 134,642
Total CCA	\$ 335,676	\$ 1,160,859	\$ 1,531,012



**PowerStream Inc.**  
**Actual Smart Meter Cost Recovery Model**

**Table Staff 16-1: Account 1555 Smart Meter  
 Capital and Offset Account – Principal**

Month	Opening Balance	SM Adder	Revenue Requirement	Closing Balance (excluding Stranded)
Jan-08	0	(171,541)	137,502	(34,039)
Feb-08	(34,039)	(171,988)	137,502	(68,525)
Mar-08	(68,525)	(172,216)	137,502	(103,238)
Apr-08	(103,238)	(172,624)	137,502	(138,360)
May-08	(138,360)	(290,895)	137,502	(291,752)
Jun-08	(291,752)	(291,611)	137,502	(445,860)
Jul-08	(445,860)	(292,477)	137,502	(600,835)
Aug-08	(600,835)	(293,316)	137,502	(756,648)
Sep-08	(756,648)	(294,296)	137,502	(913,442)
Oct-08	(913,442)	(295,479)	137,502	(1,071,419)
Nov-08	(1,071,419)	(296,584)	137,502	(1,230,500)
Dec-08	(1,230,500)	(297,494)	137,502	(1,390,492)
Jan-09	(1,390,492)	(298,286)	250,340	(1,438,438)
Feb-09	(1,438,438)	(298,794)	250,340	(1,486,892)
Mar-09	(1,486,892)	(299,260)	250,340	(1,535,812)
Apr-09	(1,535,812)	(299,609)	250,340	(1,585,081)
May-09	(1,585,081)	(299,982)	250,340	(1,634,723)
Jun-09	(1,634,723)	(300,368)	250,340	(1,684,751)
Jul-09	(1,684,751)	(300,826)	250,340	(1,735,236)
Aug-09	(1,735,236)	(301,398)	250,340	(1,786,294)
Sep-09	(1,786,294)	(259,493)	250,340	(1,795,447)
Oct-09	(1,795,447)	(260,120)	250,340	(1,805,227)
Nov-09	(1,805,227)	(260,768)	250,340	(1,815,655)
Dec-09	(1,815,655)	(261,265)	250,340	(1,826,580)
Jan-10	(1,826,580)		305,094	(1,521,486)
Feb-10	(1,521,486)		305,094	(1,216,392)
Mar-10	(1,216,392)		305,094	(911,298)
Apr-10	(911,298)		305,094	(606,204)
May-10	(606,204)		305,094	(301,110)
Jun-10	(301,110)		305,094	3,984
Jul-10	3,984		305,094	309,078
Aug-10	309,078		305,094	614,172
Sep-10	614,172		305,094	919,266
Oct-10	919,266		305,094	1,224,360
Nov-10	1,224,360		305,094	1,529,454
Dec-10	1,529,454		305,094	1,834,548
<b>Total</b>		<b>(6,480,690)</b>	<b>8,315,238</b>	<b>1,834,548</b>

2008	(3,040,521)	1,650,030
2009	(3,440,169)	3,004,081
2010	0	3,661,128
	<u>(6,480,690)</u>	<u>8,315,238</u>

**PowerStream Inc.**  
**Actual Smart Meter Cost Recovery Model**

**Table Staff 16-2: Account 1555 – Interest**

Month	Opening Balance (excluding Stranded)	Days	Rate	Interest	To Date
Jan-08	0	31	5.14%	0	0
Feb-08	(34,039)	28	5.14%	(134)	(134)
Mar-08	(68,525)	31	5.14%	(299)	(433)
Apr-08	(103,238)	30	4.08%	(346)	(780)
May-08	(138,360)	31	4.08%	(479)	(1,259)
Jun-08	(291,752)	30	4.08%	(978)	(2,237)
Jul-08	(445,860)	31	3.35%	(1,269)	(3,506)
Aug-08	(600,835)	31	3.35%	(1,709)	(5,215)
Sep-08	(756,648)	30	3.35%	(2,083)	(7,299)
Oct-08	(913,442)	31	3.35%	(2,599)	(9,898)
Nov-08	(1,071,419)	30	3.35%	(2,950)	(12,848)
Dec-08	(1,230,500)	31	3.35%	(3,501)	(16,349)
Jan-09	(1,390,492)	31	2.4500%	(2,893)	(19,242)
Feb-09	(1,438,438)	28	2.4500%	(2,703)	(21,946)
Mar-09	(1,486,892)	31	2.4500%	(3,094)	(25,040)
Apr-09	(1,535,812)	30	1.0000%	(1,262)	(26,302)
May-09	(1,585,081)	31	1.0000%	(1,346)	(27,648)
Jun-09	(1,634,723)	30	1.0000%	(1,344)	(28,992)
Jul-09	(1,684,751)	31	0.5500%	(787)	(29,779)
Aug-09	(1,735,236)	31	0.5500%	(811)	(30,589)
Sep-09	(1,786,294)	30	0.5500%	(808)	(31,397)
Oct-09	(1,795,447)	31	0.5500%	(839)	(32,236)
Nov-09	(1,805,227)	30	0.5500%	(816)	(33,052)
Dec-09	(1,815,655)	31	0.5500%	(848)	(33,900)
Jan-10	(1,826,580)	31	0.5500%	(853)	(34,753)
Feb-10	(1,521,486)	28	0.5500%	(642)	(35,395)
Mar-10	(1,216,392)	31	0.5500%	(568)	(35,963)
Apr-10	(911,298)	30	0.5500%	(412)	(36,375)
May-10	(606,204)	31	0.5500%	(283)	(36,658)
Jun-10	(301,110)	30	0.5500%	(136)	(36,794)
Jul-10	3,984	31	0.8900%	3	(36,791)
Aug-10	309,078	31	0.8900%	234	(36,558)
Sep-10	614,172	30	0.8900%	449	(36,108)
Oct-10	919,266	31	1.2000%	937	(35,172)
Nov-10	1,224,360	31	1.2000%	1,248	(33,924)
Dec-10	1,529,454	31	1.2000%	1,559	(32,365)

Updated to December 31, 2010 with actual prescribed rates.

**POWERSTREAM INC - South (York Region) Rate Zone**

**BILL IMPACTS**

EB-2010-0209  
 PowerStream Inc  
 2010 Smart Meter Cost Recovery  
 Draft Rate Order  
 Schedule 3  
 Page 1 of 1  
 November 25, 2010

**MONTHLY CHARGES FOR TYPICAL RESIDENTIAL CUSTOMERS  
 (800 KWH CONSUMPTION)**

**Residential**

kWh	800	Loss Factor	1.0299	1.0299
kW	0	Tier 1 threshold	1,000	1,000

	Nov.1, 2010 - at current rates			Nov.1, 2010 - at proposed rates			Bill Impact	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge	1	\$ 13.68	\$ 13.68	1	\$ 15.04	\$ 15.04	1.36	1.29%
Distribution (kWh)	800	\$ 0.0133	\$ 10.64	800	\$ 0.0133	\$ 10.64	-	0.00%
Distribution (kW)		\$ -	\$ -		\$ -	\$ -	-	0.00%
LRAM / SSM adder	800	\$ -	\$ -	800	\$ -	\$ -	-	0.00%
Regulatory Assets (kWh)	800	\$ (0.0023)	\$ 1.84	800	\$ (0.0023)	\$ 1.84	-	0.00%
Regulatory Assets (kW)	-	\$ -	\$ -	-	\$ -	\$ -	-	0.00%
<b>Sub-Total</b>			<b>\$ 22.48</b>			<b>\$ 23.84</b>	<b>1.36</b>	<b>1.29%</b>
Other Charges**	824	\$ 0.0139	\$ 11.51	824	\$ 0.0139	\$ 11.51	-	0.00%
Transmission charges	824	\$ 0.0084	\$ 6.92	824	\$ 0.0084	\$ 6.92	-	0.00%
Cost of Power Commodity (kWh)	824	\$ 0.064	\$ 52.73	824	\$ 0.064	\$ 52.73	-	0.00%
Cost of Power Commodity (kW)	-	\$ 0.074	\$ -	-	\$ 0.074	\$ -	-	0.00%
Total Bill before Taxes			\$ 93.64			\$ 95.00	1.36	1.29%
<b>Total Bill Including Taxes</b>	13%		<b>\$ 105.82</b>			<b>\$ 107.35</b>	<b>1.54</b>	<b>1.45%</b>

**MONTHLY CHARGES FOR TYPICAL GS<50 kW CUSTOMERS  
 (2,000 KWH CONSUMPTION)**

**GS<50**

kWh	2000	Loss Factor	1.0299	1.0299
kW	0	Tier 1 threshold	750	750

	Nov.1, 2010 - at current rates			Nov.1, 2010 - at proposed rates			Bill Impact	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge	1	\$ 30.15	\$ 30.15	1	\$ 30.84	\$ 30.84	0.69	0.00
Distribution (kWh)	2,000	\$ 0.0115	\$ 23.00	2,000	\$ 0.0115	\$ 23.00	-	0.0%
Distribution (kW)		\$ -	\$ -		\$ -	\$ -	-	0.0%
LRAM / SSM adder	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-	0.0%
Regulatory Assets (kWh)	2,000	\$ (0.0024)	\$ 4.80	2,000	\$ (0.0024)	\$ 4.80	-	0.0%
Regulatory Assets (kW)	-	\$ -	\$ -	-	\$ -	\$ -	-	0.0%
<b>Sub-Total</b>			<b>\$ 48.35</b>			<b>\$ 49.04</b>	<b>0.69</b>	<b>0.3%</b>
Other Charges	2,060	\$ 0.0139	\$ 28.41	2,060	\$ 0.0139	\$ 28.41	-	0.0%
Transmission charges	2,060	\$ 0.0076	\$ 15.65	2,060	\$ 0.0076	\$ 15.65	-	0.0%
Cost of Power Commodity (kWh)	750	\$ 0.064	\$ 48.00	750	\$ 0.064	\$ 48.00	-	0.0%
Cost of Power Commodity (kW)	1,310	\$ 0.074	\$ 96.93	1,310	\$ 0.074	\$ 96.93	-	0.0%
Total Bill before Taxes			\$ 237.34			\$ 238.03	0.69	0.26%
<b>Total Bill Including Taxes</b>	13%		<b>\$ 268.19</b>			<b>\$ 268.97</b>	<b>0.78</b>	<b>0.29%</b>