



November 25, 2010

Ontario Energy Board
P.O. Box 2319
27th Floor, 2300 Yonge Street
Toronto, Ontario M4P 1E4
Attention: Kirsten Walli, Board Secretary

Dear Ms. Walli:

**RE: TILLSONBURG HYDRO INC.
2011 Electricity Distribution Rate Application
EB-2010-0116**

Tillsonburg Hydro Inc. ("THI") is among the group of LDC's that were scheduled to file its 2011 Incentive Regulation Mechanism (IRM) application for 2011 Electricity Distribution Rates by November 12, 2010.

Due to problems encountered with the models provided by Ontario Energy Board staff, THI requested a delay of 3 business days subsequent to return of functioning models in its letter dated November 11, 2010. The additional time was required to ensure that no further problems remained. THI received the final model correction from Board staff on November 22, 2010. With the 3 business days subsequent requested, the revised filing date would be November 25, 2010.

Please find attached Tillsonburg Hydro Inc.'s ("THI") 2011 IRM3 Rate Application. This application was filed by way of the OEB's RESS e-filing services.

Also enclosed are:

1. Two paper copies of the Application,
2. A CD containing a pdf version of the Application, as well as the Excel versions of the 2011 IRM3 Rate Generator, 2011 IRM Deferral and Variance Account Workform, 2011 IRM3 Shared Tax Savings Workform, 2011 IRM3 Revenue Cost Ratio Adjustment Workform, 2011 RTSR Adjustment Workform, and 2011 Bill Impact Summary.

Should you have any questions or require further information, please do not hesitate to contact me.

Yours truly,

A handwritten signature in blue ink, appearing to read "W. John Gott", with a long horizontal line extending to the right.

W. John Gott, CA
Finance Regulatory Affairs Manager

CORPORATE OFFICE

200 Broadway, Tillsonburg, Ontario, N4G 5A7, Telephone # (519) 842-6428, Fax # (519) 842-9431
Web: www.tillsonburg.ca

MANAGER'S SUMMARY

Tillsonburg Hydro Inc. ("THI") is a licensed electricity distributor (ED-2003-026) that owns and operates an electricity distribution system that provides service to the Town of Tillsonburg. THI charges its customers distribution rates and other charges as authorized by the Ontario Energy Board (the "Board"). In this application, THI is applying for rates and other charges effective May 1, 2011.

As part of its regulation of electricity distributors, the Board established a multi-year rate electricity distribution rate setting plan which indicated that, commencing with 2008 rates, a limited number of distributors would be identified each year to file a future test year cost of service application based on Chapter 2 of the Board's Filing Requirements, re-issued May 27, 2009. The plan would run for four years enabling each rate regulated distributor in the province to rebase its rates at least once during the four year plan.

For any of the other distributors seeking approval to change their distribution rates, distributors would file a mechanistic, formulaic update to their current rates based on the Board's incentive regulation mechanism ("IRM"). The incentive mechanism for rates after a rebasing during the period 2008 to 2011 is called the 3rd Generation incentive rate regulation mechanism ("IRM3").

THI filed a cost of service application for the 2009 rate year, and is required to file its 2011 Rate Application using IRM3.

THI's proposed Tariff of Rate and Charges Schedule, effective May 1, 2011, is Exhibit A. The associated bill impacts of these revised rates are presented in Exhibit B. THI notes that neither the Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2011, nor the proposed Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012 are reflected in the model's determination of bill impacts. When THI brought this issue to the attention of Board staff, THI was told that this was a glitch in the model that they were aware of and could not fix. Also, THI's requested recovery of Late Payment Penalty Litigation Costs is not yet reflected.

THI prepared the application using the Board's "2011 IRM3 Rate Generator" [Exhibit C], "2011 IRM3 Revenue Cost Ratio Adjustment Workform" [Exhibit D], "2011 IRM Deferral and Variance Account Workform" [Exhibit E], "2011 IRM3 Shared Tax Savings Workform" [Exhibit F], and the "2011 RTSR Adjustment Workform" [Exhibit G].

THI's current Tariff of Rate and Charges Schedule, effective May 1, 2010, is found at Exhibit H.

Revenue Cost Ratio Adjustment

In the Board's decision, dated July 10, 2009, THI was directed that the ratios for 2009 rates shall be those that approach the minimum or maximum of the Board target range by 50% of the difference, and that the remaining 50% difference be incorporated in THI's rates in equal increments over the next two years.

The 2010 application made the second adjustment, and the current application reflects the third and final adjustment, with the following exceptions:

- The General Service < 50 kW class is already at the maximum target of 120%, and was left unchanged.
- The Unmetered Scattered Load class is already at the minimum target of 80%, and was left unchanged.
- The Residential class was selected as the balancing group which results in a reduction of the ratio to 108% from the current 117%.

Price Cap Adjustment

THI has used the Board's default values for the Price Escalator (GDP-IPI), Productivity Factor and Stretch Factor of 1.30%, -0.72%, and -0.40% respectively. Use of the Board's proxy values result in a Price Cap Index of 0.18%. THI understands that the Board will adjust the Price Escalator in determining the final 2011 rates.

Smart Meter Funding Adder

In the Decision and Order (EB-2009-0251) dated April 8, 2010, the Board approved a smart meter funding adder for THI of \$2.17 per month per metered customer. THI proposes to continue the \$2.17 smart meter funding adder for the 2011 rate year and expects to bring forward a smart meter cost recovery application as part of its next cost of service application.

Deferral and Variance Account Rate Riders

On July 31, 2009 the Board issued its Report on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR). The Board Report sets out the Board's policy framework for the review and disposition of deferral and variance accounts for electricity distributors. As part of this framework the Board has decided to review certain deferral and variance accounts along with a distributors' IRM application. These accounts were classified as Group 1 accounts and include accounts – 1550, 1580, 1584, 1586, 1588, 1590 and 1595. The Board also decided to apply a preset disposition threshold of \$0.001/KWh. When this threshold is exceeded, a distributor is required to file a proposal for the disposition of all Group 1 Account balances (including carrying charges). The onus will be on the distributor to justify why any account balance should not be cleared.

THI's Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011, cleared variances in the noted Group 1 and other variance accounts for the period January 2005 to December 2007.

THI's Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011, and the Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2011, cleared variances in the noted Group 1 accounts for the period January 2008 to December 2008.

Group 1 accounts for the period January 2009 to December 2009 (including carrying charges) total a net debit of \$412,841. Given 2009 Billed kWh of 184,886,805, the resulting claim of 0.02233 per kWh meets the Threshold Test for disposition. Following the methodology of the "2011 IRM Deferral and Variance Account Workform" [Exhibit E], Group 1 Account balances, excluding RSVA – Power, Global Adjustment, a credit of \$218,839, is returned to all customers. And the RSVA – Power, Global Adjustment debit of \$631,680, is charged only to Non-RPP customers. THI has proposed a Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012, and a Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012.

Lost Revenue Adjustment Mechanism (LRAM) and Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

THI is not applying for a LRAM/SSM Recovery Rate Rider at this time.

Foregone Revenue Rate Rider

The current application assumes that the 2011 rates proposed will be approved effective May 1, 2011 and therefore has not applied for a Foregone Revenue Rate Rider.

Tax Change Rate Rider

Following the methodology of the "2011 IRM3 Shared Tax Savings Workform" [Exhibit F], THI's tax sharing amount is a refund of \$2,229. This amount when unitized using THI's volumetric billing determinants, results in (\$0.0000) energy-based kWh rate riders when rounded to four decimal places, and demand-based kW rate riders from (\$0.0018) to (\$0.0132). Use of these rates as determined by the model would only return \$496 of the required \$2,229.

In Section 1.2.3 of Chapter 3 of the Filing Requirements for Transmission and Distribution Applications, dated July 9, 2010, the Board has determined in the event where the calculation of one or more rate classes' rate adder or rate rider results in energy-based kWh rate riders of (\$0.0000) when rounded to the fourth decimal place and demand-based kW rate riders of \$(0.00) when rounded to the second decimal place, the entire Board-approved amount for recovery or refund shall be recorded in a USoA account to be determined by the Board for disposition in a future rate setting. As such, THI proposes to place the full \$2,229 in variance account 1595 for future disposition, as was done in the 2010 rate application (EB-2009-0251) with that year's tax refund sharing amount of \$1,121.

Incremental Capital Rate Rider

THI confirms that it does not anticipate any unplanned incremental capital and is not applying for an Incremental Capital Rate Rider.

Low Voltage Volumetric Rate

THI is not applying for a Low Voltage Volumetric Rate.

Retail Transmission Service Rates

On July 8, 2010 the Board issued revision 2.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline"). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates ("RTSRs") for 2011. THI followed the methodology of the Board's "2011 RTSR Adjustment Workform" [Exhibit G] and the proposed 2011 RTSRs reflect the outcome of the Board's model.

MicroFIT Generator

THI is applying for the continuation of the monthly service charge of \$5.25 as approved by the Board.

Loss Factors

THI is not applying for a change in the approved Loss Factor and has entered the rates as they appear in the current tariff sheet.

Bill Impacts

The bill impact for a residential customer using 800 kWh per month is a delivery cost decrease of \$1.11 or 4.4%, and a total decrease of \$1.44, or 1.2%.

The bill impact for a general service <50 kW customer using 2,000 kWh per month is a delivery cost increase of \$2.84 or 5.5%, and a total increase of \$2.73, or 1.0%.

THI notes that the 2011 Rate Model assumes the Streetlight customer class is on a per connection basis, whereas THI's approved service charge is on a per customer basis. THI requested that Board staff correct the model. Board staff acknowledged that the bill impact result was inaccurate, but that the correction would not be made since all LDC's must use the connection method. As a result, the model's bill impact default of 37 kWh, or 0.10 kW per connection results in the incorrect presentment a delivery increase of \$158.03 per month, or 10.2%, and a total increase of \$178.56, or 10.2%, which exceeds the 10% threshold. The main cause of the large increase is due to the application of the final Revenue Cost Ratio Adjustment.

Also, THI notes that neither the Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2011, nor the proposed Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012 are reflected in the bill impact model. When THI brought this issue to the attention of Board staff, THI was told that this was a glitch in the model that they were aware of and could not fix.

Current and Applied for Allowances

THI is applying for a continuation of the existing Transformer Allowance for Ownership and Primary Metering Allowance for transformer losses of (\$0.60) and (1.00%) respectively.

Current and Applied for Specific Service Charges

THI is applying for a continuation of the existing Specific Service Charges.

Current and Applied for Retail Service Charges

THI is applying for a continuation of the existing Retail Service Charges.

Rate Rider or Z-factor Treatment for Recovery of Late Payment Penalty Litigation Costs

1. As part of this application, THI will be seeking recovery of a one-time expense in the amount of \$30,082.65 which is to be paid on June 30, 2011. This payment will serve to resolve long-standing litigation against all former municipal electric utilities ("MEUs") in the Province in relation to late payment penalty ("LPP") charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the "LPP Class Action").
2. On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:
 - (a) Former MEUs collectively pay \$17 million in damages;
 - (b) Payment is not due until June 30, 2011; and
 - (c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.
3. THI will make a payment of \$30,082.65 by June 30, 2011. This amount represents THI's share of the settlement, applicable taxes and legal fees. THI believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.
4. All electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the "LDCs") proposed that the Board hold a generic hearing to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. The Board has now commenced proceeding EB-2010-0295 on its own motion to determine whether Affected Electricity Distributors should be allowed to recover from ratepayers the costs and damages incurred as a result, and if so, the form and timing of such recovery. LDCs will be collectively filing written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

EXHIBIT A

Tariff of Rate and Charges Schedule, effective May 1, 2011

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Sunday, May 01, 2011

EB-2010-0116

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	9.74
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0166
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00523
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00118)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	24.85
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0151
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00523
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00118)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 499 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	128.83
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kW	1.6931
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	1.71975
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.38934)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9287
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7056

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Sunday, May 01, 2011

EB-2010-0116

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

General Service 500 to 1,499 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	1,355.37
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kW	0.9208
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	2.15469
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.48782)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5272
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3230

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Equal To Or Greater Than 1,500 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	1,940.46
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kW	3.8493
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	1.98871
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.45024)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5272
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3230

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per Customer)	\$	14.31
Distribution Volumetric Rate	\$/kWh	0.0281
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00523
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00118)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Sunday, May 01, 2011

EB-2010-0116

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	1.00
Distribution Volumetric Rate	\$/kW	10.5675
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	2.05556
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.46537)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5880
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4042

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge	\$	1,703.04
Distribution Volumetric Rate	\$/kW	12.0839
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	1.76221
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.39896)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5839
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4006

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
----------------	----	------

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Sunday, May 01, 2011

EB-2010-0116

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Specific Service Charges

Customer Administration

Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - after regular hours	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

Other

Install/Remove load control device - after regular hours	\$	185.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		no charge
Up to twice a year		
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0420
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0320
Total Loss Factor - Primary Metered Customer > 5,000 kW	

EXHIBIT B

2011 Bill Impacts

Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.53	9.74
Service Charge Rate Adder(s)	\$	2.17	2.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0180	0.0166
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0022	- 0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0420

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	34.18%
Energy Second Tier (kWh)	234	0.0750	17.55	234	0.0750	17.55	0.00	0.0%	15.38%
Sub-Total: Energy			56.55			56.55	0.00	0.0%	49.56%
Service Charge	1	10.53	10.53	1	9.74	9.74	-0.79	(7.5)%	8.54%
Service Charge Rate Adder(s)	1	2.17	2.17	1	2.17	2.17	0.00	0.0%	1.90%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0180	14.40	800	0.0166	13.28	-1.12	(7.8)%	11.64%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	-0.0022	-1.76	800	-0.0012	-0.96	0.80	(45.5)%	-0.84%
Total: Distribution			25.34			24.23	-1.11	(4.4)%	21.24%
Retail Transmission Rate – Network Service Rate	834	0.0058	4.84	834	0.0055	4.59	-0.25	(5.2)%	4.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	834	0.0047	3.92	834	0.0048	4.00	0.08	2.0%	3.51%
Total: Retail Transmission			8.76			8.59	-0.17	(1.9)%	7.53%
Sub-Total: Delivery (Distribution and Retail Transmission)			34.10			32.82	-1.28	(3.8)%	28.76%
Wholesale Market Service Rate	834	0.0052	4.34	834	0.0052	4.34	0.00	0.0%	3.80%
Rural Rate Protection Charge	834	0.0013	1.08	834	0.0013	1.08	0.00	0.0%	0.95%
Special Purpose Charge	834	0.0004	0.33	834	0.0004	0.33	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			6.00			6.00	0.00	0.0%	5.26%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.91%
Total Bill before Taxes			102.25			100.97	-1.28	(1.3)%	88.49%
HST	102.25	13%	13.29	100.97	13%	13.13	-0.16	(1.2)%	11.51%
Total Bill			115.54			114.10	-1.44	(1.2)%	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		261	626	834	1,459	2,345
	kW					
	Load Factor					
Energy	Applied For Bill	\$ 16.96	\$ 40.95	\$ 56.55	\$ 103.43	\$ 169.88
	Current Bill	\$ 16.96	\$ 40.95	\$ 56.55	\$ 103.43	\$ 169.88
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	38.3%	46.9%	49.6%	53.2%	55.1%
Distribution	Applied For Bill	\$ 15.76	\$ 21.16	\$ 24.25	\$ 33.50	\$ 46.60
	Current Bill	\$ 16.65	\$ 22.18	\$ 25.34	\$ 34.82	\$ 48.25
	\$ Impact	-\$ 0.89	-\$ 1.02	-\$ 1.09	-\$ 1.32	-\$ 1.65
	% Impact	-5.3%	-4.6%	-4.3%	-3.8%	-3.4%
	% of Total Bill	35.6%	24.2%	21.2%	17.2%	15.1%
Retail Transmission	Applied For Bill	\$ 2.69	\$ 6.44	\$ 8.59	\$ 15.02	\$ 24.16
	Current Bill	\$ 2.74	\$ 6.57	\$ 8.76	\$ 15.32	\$ 24.62
	\$ Impact	-\$ 0.05	-\$ 0.13	-\$ 0.17	-\$ 0.30	-\$ 0.46
	% Impact	-1.8%	-2.0%	-1.9%	-2.0%	-1.9%
	% of Total Bill	6.1%	7.4%	7.5%	7.7%	7.8%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 18.45	\$ 27.60	\$ 32.84	\$ 48.52	\$ 70.76
	Current Bill	\$ 19.39	\$ 28.75	\$ 34.10	\$ 50.14	\$ 72.87
	\$ Impact	-\$ 0.94	-\$ 1.15	-\$ 1.26	-\$ 1.62	-\$ 2.11
	% Impact	-4.8%	-4.0%	-3.7%	-3.2%	-2.9%
	% of Total Bill	41.6%	31.6%	28.8%	25.0%	23.0%
Regulatory	Applied For Bill	\$ 2.05	\$ 4.57	\$ 6.00	\$ 10.32	\$ 16.43
	Current Bill	\$ 2.05	\$ 4.57	\$ 6.00	\$ 10.32	\$ 16.43
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.6%	5.2%	5.3%	5.3%	5.3%
Debt Retirement Charge	Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.9%	4.8%	4.9%	5.0%	5.1%
GST	Applied For Bill	\$ 5.10	\$ 10.05	\$ 13.13	\$ 22.37	\$ 35.47
	Current Bill	\$ 5.22	\$ 10.20	\$ 13.29	\$ 22.58	\$ 35.74
	\$ Impact	-\$ 0.12	-\$ 0.15	-\$ 0.16	-\$ 0.21	-\$ 0.27
	% Impact	-2.3%	-1.5%	-1.2%	-0.9%	-0.8%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 44.31	\$ 87.37	\$ 114.12	\$ 194.44	\$ 308.29
	Current Bill	\$ 45.37	\$ 88.67	\$ 115.54	\$ 196.27	\$ 310.67
	\$ Impact	-\$ 1.06	-\$ 1.30	-\$ 1.42	-\$ 1.83	-\$ 2.38
	% Impact	-2.3%	-1.5%	-1.2%	-0.9%	-0.8%

Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	24.81	24.85
Service Charge Rate Adder(s)	\$	2.17	2.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0151	0.0151
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0026	- 0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0420

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.12%
Energy Second Tier (kWh)	1,335	0.0750	100.13	1,335	0.0750	100.13	0.00	0.0%	35.17%
Sub-Total: Energy			148.88			148.88	0.00	0.0%	52.30%
Service Charge	1	24.81	24.81	1	24.85	24.85	0.04	0.2%	8.73%
Service Charge Rate Adder(s)	1	2.17	2.17	1	2.17	2.17	0.00	0.0%	0.76%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0151	30.20	2,000	0.0151	30.20	0.00	0.0%	10.61%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	-0.0026	-5.20	2,000	-0.0012	-2.40	2.80	(53.8)%	-0.84%
Total: Distribution			51.98			54.82	2.84	5.5%	19.26%
Retail Transmission Rate – Network Service Rate	2,085	0.0053	11.05	2,085	0.0050	10.43	-0.62	(5.6)%	3.66%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,085	0.0043	8.97	2,085	0.0044	9.17	0.20	2.2%	3.22%
Total: Retail Transmission			20.02			19.60	-0.42	(2.1)%	6.88%
Sub-Total: Delivery (Distribution and Retail Transmission)			72.00			74.42	2.42	3.4%	26.14%
Wholesale Market Service Rate	2,085	0.0052	10.84	2,085	0.0052	10.84	0.00	0.0%	3.81%
Rural Rate Protection Charge	2,085	0.0013	2.71	2,085	0.0013	2.71	0.00	0.0%	0.95%
Special Purpose Charge	2,085	0.0004	0.83	2,085	0.0004	0.83	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.63			14.63	0.00	0.0%	5.14%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.92%
Total Bill before Taxes			249.51			251.93	2.42	1.0%	88.50%
HST	249.51	13%	32.44	251.93	13%	32.75	0.31	1.0%	11.50%
Total Bill			281.95			284.68	2.73	1.0%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,043	2,085	7,816	15,631	20,841
	kW					
	Load Factor					
Energy	Applied For Bill	\$ 70.73	\$ 148.88	\$ 578.70	\$ 1,164.83	\$ 1,555.58
	Current Bill	\$ 70.73	\$ 148.88	\$ 578.70	\$ 1,164.83	\$ 1,555.58
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	46.1%	52.3%	57.5%	58.5%	58.8%
Distribution	Applied For Bill	\$ 40.94	\$ 54.86	\$ 131.42	\$ 235.82	\$ 305.42
	Current Bill	\$ 39.48	\$ 51.98	\$ 120.73	\$ 214.48	\$ 276.98
	\$ Impact	\$ 1.46	\$ 2.88	\$ 10.69	\$ 21.34	\$ 28.44
	% Impact	3.7%	5.5%	8.9%	9.9%	10.3%
	% of Total Bill	26.7%	19.3%	13.1%	11.9%	11.5%
Retail Transmission	Applied For Bill	\$ 9.80	\$ 19.59	\$ 73.47	\$ 146.93	\$ 195.90
	Current Bill	\$ 10.01	\$ 20.02	\$ 75.03	\$ 150.05	\$ 200.08
	\$ Impact	-\$ 0.21	-\$ 0.43	-\$ 1.56	-\$ 3.12	-\$ 4.18
	% Impact	-2.1%	-2.1%	-2.1%	-2.1%	-2.1%
	% of Total Bill	6.4%	6.9%	7.3%	7.4%	7.4%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 50.74	\$ 74.45	\$ 204.89	\$ 382.75	\$ 501.32
	Current Bill	\$ 49.49	\$ 72.00	\$ 195.76	\$ 364.53	\$ 477.06
	\$ Impact	\$ 1.25	\$ 2.45	\$ 9.13	\$ 18.22	\$ 24.26
	% Impact	2.5%	3.4%	4.7%	5.0%	5.1%
	% of Total Bill	33.0%	26.1%	20.4%	19.2%	19.0%
Regulatory	Applied For Bill	\$ 7.45	\$ 14.63	\$ 54.18	\$ 108.10	\$ 144.05
	Current Bill	\$ 7.45	\$ 14.63	\$ 54.18	\$ 108.10	\$ 144.05
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.9%	5.1%	5.4%	5.4%	5.4%
Debt Retirement Charge	Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.6%	4.9%	5.2%	5.3%	5.3%
GST	Applied For Bill	\$ 17.67	\$ 32.75	\$ 115.74	\$ 228.89	\$ 304.32
	Current Bill	\$ 17.51	\$ 32.44	\$ 114.55	\$ 226.52	\$ 301.17
	\$ Impact	\$ 0.16	\$ 0.31	\$ 1.19	\$ 2.37	\$ 3.15
	% Impact	0.9%	1.0%	1.0%	1.0%	1.0%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 153.59	\$ 284.71	\$ 1,006.01	\$ 1,989.57	\$ 2,645.27
	Current Bill	\$ 152.18	\$ 281.95	\$ 995.69	\$ 1,968.98	\$ 2,617.86
	\$ Impact	\$ 1.41	\$ 2.76	\$ 10.32	\$ 20.59	\$ 27.41
	% Impact	0.9%	1.0%	1.0%	1.0%	1.0%

Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

General Service 50 to 499 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	120.13	128.83
Service Charge Rate Adder(s)	\$	2.17	2.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.5788	1.6931
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.0451	- 0.3893
Retail Transmission Rate – Network Service Rate	\$/kW	2.0351	1.9287
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6647	1.7056
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	67,000	kWh	230	kW
RPP Tier One	750	kWh	Load Factor	39.9%

Loss Factor 1.0420

General Service 50 to 499 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.58%
Energy Second Tier (kWh)	69,065	0.0750	5,179.88	69,065	0.0750	5,179.88	0.00	0.0%	61.56%
Sub-Total: Energy			5,228.63			5,228.63	0.00	0.0%	62.14%
Service Charge	1	120.13	120.13	1	128.83	128.83	8.70	7.2%	1.53%
Service Charge Rate Adder(s)	1	2.17	2.17	1	2.17	2.17	0.00	0.0%	0.03%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	230	1.5788	363.12	230	1.6931	389.41	26.29	7.2%	4.63%
Distribution Volumetric Rate Adder(s)	230	0.0000	0.00	230	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	230	0.0000	0.00	230	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	230	-1.0451	-240.37	230	-0.3893	-89.54	150.83	(62.7)%	-1.06%
Total: Distribution			245.05			430.87	185.82	75.8%	5.12%
Retail Transmission Rate – Network Service Rate	230	2.0351	468.07	230	1.9287	443.60	-24.47	(5.2)%	5.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	230	1.6647	382.88	230	1.7056	392.29	9.41	2.5%	4.66%
Total: Retail Transmission			850.95			835.89	-15.06	(1.8)%	9.93%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,096.00			1,266.76	170.76	15.6%	15.05%
Wholesale Market Service Rate	69,815	0.0052	363.04	69,815	0.0052	363.04	0.00	0.0%	4.31%
Rural Rate Protection Charge	69,815	0.0013	90.76	69,815	0.0013	90.76	0.00	0.0%	1.08%
Special Purpose Charge	69,815	0.0004	27.93	69,815	0.0004	27.93	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			481.98			481.98	0.00	0.0%	5.73%
Debt Retirement Charge (DRC)	67,000	0.00700	469.00	67,000	0.00700	469.00	0.00	0.0%	5.57%
Total Bill before Taxes			7,275.61			7,446.37	170.76	2.3%	88.50%
HST	7,275.61	13%	945.83	7,446.37	13%	968.03	22.20	2.3%	11.50%
Total Bill			8,221.44			8,414.40	192.96	2.3%	100.00%

Rate Class Threshold Test

General Service 50 to 499 kW

	kWh	18,200	51,000	84,000	135,000	182,000
Loss Factor Adjusted	kWh	18,965	53,143	87,529	140,671	189,645
	kW	50	140	230	370	500
	Load Factor	49.9%	49.9%	50.1%	50.0%	49.9%
Energy	Applied For Bill	\$ 1,414.88	\$ 3,978.23	\$ 6,557.18	\$ 10,542.83	\$ 14,215.88
	Current Bill	\$ 1,414.88	\$ 3,978.23	\$ 6,557.18	\$ 10,542.83	\$ 14,215.88
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	61.0%	63.7%	64.4%	64.7%	64.9%
Distribution	Applied For Bill	\$ 196.18	\$ 313.52	\$ 430.86	\$ 613.39	\$ 782.88
	Current Bill	\$ 148.99	\$ 197.02	\$ 245.05	\$ 319.77	\$ 389.15
	\$ Impact	\$ 47.19	\$ 116.50	\$ 185.81	\$ 293.62	\$ 393.73
	% Impact	31.7%	59.1%	75.8%	91.8%	101.2%
	% of Total Bill	8.5%	5.0%	4.2%	3.8%	3.6%
Retail Transmission	Applied For Bill	\$ 181.71	\$ 508.80	\$ 835.89	\$ 1,344.69	\$ 1,817.15
	Current Bill	\$ 184.99	\$ 517.97	\$ 850.95	\$ 1,368.93	\$ 1,849.90
	\$ Impact	-\$ 3.28	-\$ 9.17	-\$ 15.06	-\$ 24.24	-\$ 32.75
	% Impact	-1.8%	-1.8%	-1.8%	-1.8%	-1.8%
	% of Total Bill	7.8%	8.2%	8.2%	8.3%	8.3%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 377.89	\$ 822.32	\$ 1,266.75	\$ 1,958.08	\$ 2,600.03
	Current Bill	\$ 333.98	\$ 714.99	\$ 1,096.00	\$ 1,688.70	\$ 2,239.05
	\$ Impact	\$ 43.91	\$ 107.33	\$ 170.75	\$ 269.38	\$ 360.98
	% Impact	13.1%	15.0%	15.6%	16.0%	16.1%
	% of Total Bill	16.3%	13.2%	12.4%	12.0%	11.9%
Regulatory	Applied For Bill	\$ 131.11	\$ 366.94	\$ 604.20	\$ 970.88	\$ 1,308.80
	Current Bill	\$ 131.11	\$ 366.94	\$ 604.20	\$ 970.88	\$ 1,308.80
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.7%	5.9%	5.9%	6.0%	6.0%
Debt Retirement Charge	Applied For Bill	\$ 127.40	\$ 357.00	\$ 588.00	\$ 945.00	\$ 1,274.00
	Current Bill	\$ 127.40	\$ 357.00	\$ 588.00	\$ 945.00	\$ 1,274.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.5%	5.7%	5.8%	5.8%	5.8%
GST	Applied For Bill	\$ 266.67	\$ 718.18	\$ 1,172.10	\$ 1,874.18	\$ 2,521.83
	Current Bill	\$ 260.96	\$ 704.23	\$ 1,149.90	\$ 1,839.16	\$ 2,474.90
	\$ Impact	\$ 5.71	\$ 13.95	\$ 22.20	\$ 35.02	\$ 46.93
	% Impact	2.2%	2.0%	1.9%	1.9%	1.9%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 2,317.95	\$ 6,242.67	\$ 10,188.23	\$ 16,290.97	\$ 21,920.54
	Current Bill	\$ 2,268.33	\$ 6,121.39	\$ 9,995.28	\$ 15,986.57	\$ 21,512.63
	\$ Impact	\$ 49.62	\$ 121.28	\$ 192.95	\$ 304.40	\$ 407.91
	% Impact	2.2%	2.0%	1.9%	1.9%	1.9%

Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

General Service 500 to 1,499 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1,221.12	1,355.37
Service Charge Rate Adder(s)	\$	2.17	2.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	0.8296	0.9208
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.3616	- 0.4878
Retail Transmission Rate – Network Service Rate	\$/kW	2.6667	2.5272
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2674	2.3230
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	215,000	kWh	730	kW
RPP Tier One	750	kWh	Load Factor	40.4%

Loss Factor 1.0420

General Service 500 to 1,499 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.17%
Energy Second Tier (kWh)	223,281	0.0750	16,746.08	223,281	0.0750	16,746.08	0.00	0.0%	59.14%
Sub-Total: Energy			16,794.83			16,794.83	0.00	0.0%	59.31%
Service Charge	1	1,221.12	1,221.12	1	1,355.37	1,355.37	134.25	11.0%	4.79%
Service Charge Rate Adder(s)	1	2.17	2.17	1	2.17	2.17	0.00	0.0%	0.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	730	0.8296	605.61	730	0.9208	672.18	66.57	11.0%	2.37%
Distribution Volumetric Rate Adder(s)	730	0.0000	0.00	730	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	730	0.0000	0.00	730	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	730	-1.3616	-993.97	730	-0.4878	-356.09	637.88	(64.2)%	-1.26%
Total: Distribution			834.93			1,673.63	838.70	100.5%	5.91%
Retail Transmission Rate – Network Service Rate	730	2.6667	1,946.69	730	2.5272	1,844.86	-101.83	(5.2)%	6.51%
Retail Transmission Rate – Line and Transformation Connection Service Rate	730	2.2674	1,655.20	730	2.3230	1,695.79	40.59	2.5%	5.99%
Total: Retail Transmission			3,601.89			3,540.65	-61.24	(1.7)%	12.50%
Sub-Total: Delivery (Distribution and Retail Transmission)			4,436.82			5,214.28	777.46	17.5%	18.41%
Wholesale Market Service Rate	224,031	0.0052	1,164.96	224,031	0.0052	1,164.96	0.00	0.0%	4.11%
Rural Rate Protection Charge	224,031	0.0013	291.24	224,031	0.0013	291.24	0.00	0.0%	1.03%
Special Purpose Charge	224,031	0.0004	89.61	224,031	0.0004	89.61	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			1,546.06			1,546.06	0.00	0.0%	5.46%
Debt Retirement Charge (DRC)	215,000	0.00700	1,505.00	215,000	0.00700	1,505.00	0.00	0.0%	5.31%
Total Bill before Taxes			24,282.71			25,060.17	777.46	3.2%	88.50%
HST	24,282.71	13%	3,156.75	25,060.17	13%	3,257.82	101.07	3.2%	11.50%
Total Bill			27,439.46			28,317.99	878.53	3.2%	100.00%

Rate Class Threshold Test

General Service 500 to 1,499 kW

	kWh	20,000	156,000	293,000	449,000	602,000
Loss Factor Adjusted kWh		20,841	162,553	305,307	467,859	627,285
	kW	50	390	730	1,120	1,500
Load Factor		54.8%	54.8%	55.0%	54.9%	55.0%
Energy						
	Applied For Bill	\$ 1,555.58	\$ 12,183.98	\$ 22,890.53	\$ 35,081.93	\$ 47,038.88
	Current Bill	\$ 1,555.58	\$ 12,183.98	\$ 22,890.53	\$ 35,081.93	\$ 47,038.88
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	39.8%	60.5%	62.8%	63.7%	64.2%
Distribution						
	Applied For Bill	\$ 1,379.19	\$ 1,526.40	\$ 1,673.61	\$ 1,842.48	\$ 2,007.01
	Current Bill	\$ 1,196.69	\$ 1,015.81	\$ 834.93	\$ 627.45	\$ 425.29
	\$ Impact	\$ 182.50	\$ 510.59	\$ 838.68	\$ 1,215.03	\$ 1,581.72
	% Impact	15.3%	50.3%	100.4%	193.6%	371.9%
	% of Total Bill	35.3%	7.6%	4.6%	3.3%	2.7%
Retail Transmission						
	Applied For Bill	\$ 242.51	\$ 1,891.58	\$ 3,540.65	\$ 5,432.22	\$ 7,275.30
	Current Bill	\$ 246.70	\$ 1,924.30	\$ 3,601.89	\$ 5,526.19	\$ 7,401.15
	\$ Impact	-\$ 4.19	-\$ 32.72	\$ 61.24	-\$ 93.97	-\$ 125.85
	% Impact	-1.7%	-1.7%	-1.7%	-1.7%	-1.7%
	% of Total Bill	6.2%	9.4%	9.7%	9.9%	9.9%
Delivery (Distribution and Retail Transmission)						
	Applied For Bill	\$ 1,621.70	\$ 3,417.98	\$ 5,214.26	\$ 7,274.70	\$ 9,282.31
	Current Bill	\$ 1,443.39	\$ 2,940.11	\$ 4,436.82	\$ 6,153.64	\$ 7,826.44
	\$ Impact	\$ 178.31	\$ 477.87	\$ 777.44	\$ 1,121.06	\$ 1,455.87
	% Impact	12.4%	16.3%	17.5%	18.2%	18.6%
	% of Total Bill	41.5%	17.0%	14.3%	13.2%	12.7%
Regulatory						
	Applied For Bill	\$ 144.05	\$ 1,121.87	\$ 2,106.87	\$ 3,228.48	\$ 4,328.51
	Current Bill	\$ 144.05	\$ 1,121.87	\$ 2,106.87	\$ 3,228.48	\$ 4,328.51
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.7%	5.6%	5.8%	5.9%	5.9%
Debt Retirement Charge						
	Applied For Bill	\$ 140.00	\$ 1,092.00	\$ 2,051.00	\$ 3,143.00	\$ 4,214.00
	Current Bill	\$ 140.00	\$ 1,092.00	\$ 2,051.00	\$ 3,143.00	\$ 4,214.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.6%	5.4%	5.6%	5.7%	5.7%
GST						
	Applied For Bill	\$ 449.97	\$ 2,316.06	\$ 4,194.15	\$ 6,334.65	\$ 8,432.28
	Current Bill	\$ 426.79	\$ 2,253.93	\$ 4,093.08	\$ 6,188.92	\$ 8,243.02
	\$ Impact	\$ 23.18	\$ 62.13	\$ 101.07	\$ 145.73	\$ 189.26
	% Impact	5.4%	2.8%	2.5%	2.4%	2.3%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill						
	Applied For Bill	\$ 3,911.30	\$ 20,131.89	\$ 36,456.81	\$ 55,062.76	\$ 73,295.98
	Current Bill	\$ 3,709.81	\$ 19,591.89	\$ 35,578.30	\$ 53,795.97	\$ 71,650.85
	\$ Impact	\$ 201.49	\$ 540.00	\$ 878.51	\$ 1,266.79	\$ 1,645.13
	% Impact	5.4%	2.8%	2.5%	2.4%	2.3%

Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

General Service Equal To Or Greater Than 1,500 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1,537.31	1,940.46
Service Charge Rate Adder(s)	\$	2.17	2.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.0496	3.8493
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.5763	0.4502
Retail Transmission Rate – Network Service Rate	\$/kW	2.6667	2.5272
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2674	2.3230
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	1,180,000	kWh	3,250	kW
RPP Tier One	750	kWh	Load Factor	49.8%

Loss Factor 1.0420

General Service Equal To Or Greater Than 1,500 kW									
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.03%
Energy Second Tier (kWh)	1,228,811	0.0750	92,160.83	1,228,811	0.0750	92,160.83	0.00	0.0%	59.23%
Sub-Total: Energy			92,209.58			92,209.58	0.00	0.0%	59.26%
Service Charge	1	1,537.31	1,537.31	1	1,940.46	1,940.46	403.15	26.2%	1.25%
Service Charge Rate Adder(s)	1	2.17	2.17	1	2.17	2.17	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	3,250	3.0496	9,911.20	3,250	3.8493	12,510.23	2,599.03	26.2%	8.04%
Distribution Volumetric Rate Adder(s)	3,250	0.0000	0.00	3,250	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	3,250	0.0000	0.00	3,250	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	3,250	-1.5763	-5,122.98	3,250	-0.4502	-1,463.15	3,659.83	(71.4)%	-0.94%
Total: Distribution			6,327.70			12,989.71	6,662.01	105.3%	8.35%
Retail Transmission Rate – Network Service Rate	3,250	2.6667	8,666.78	3,250	2.5272	8,213.40	-453.38	(5.2)%	5.28%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,250	2.2674	7,369.05	3,250	2.3230	7,549.75	180.70	2.5%	4.85%
Total: Retail Transmission			16,035.83			15,763.15	-272.68	(1.7)%	10.13%
Sub-Total: Delivery (Distribution and Retail Transmission)			22,363.53			28,752.86	6,389.33	28.6%	18.48%
Wholesale Market Service Rate	1,229,561	0.0052	6,393.72	1,229,561	0.0052	6,393.72	0.00	0.0%	4.11%
Rural Rate Protection Charge	1,229,561	0.0013	1,598.43	1,229,561	0.0013	1,598.43	0.00	0.0%	1.03%
Special Purpose Charge	1,229,561	0.0004	491.82	1,229,561	0.0004	491.82	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			8,484.22			8,484.22	0.00	0.0%	5.45%
Debt Retirement Charge (DRC)	1,180,000	0.00700	8,260.00	1,180,000	0.00700	8,260.00	0.00	0.0%	5.31%
Total Bill before Taxes			131,317.33			137,706.66	6,389.33	4.9%	88.50%
HST	131,317.33	13%	17,071.25	137,706.66	13%	17,901.87	830.62	4.9%	11.50%
Total Bill			148,388.58			155,608.53	7,219.95	4.9%	100.00%

Rate Class Threshold Test

General Service Equal To Or Greater Than 1,500 kW

	kWh	657,000	1,040,000	1,423,000	1,808,000	2,189,000
Loss Factor Adjusted kWh		684,595	1,083,681	1,482,767	1,883,937	2,280,939
	kW	1,500	2,375	3,250	4,130	5,000
Load Factor		60.0%	60.0%	60.0%	60.0%	60.0%

Energy

Applied For Bill	\$ 51,337.13	\$ 81,268.58	\$ 111,200.03	\$ 141,287.78	\$ 171,062.93
Current Bill	\$ 51,337.13	\$ 81,268.58	\$ 111,200.03	\$ 141,287.78	\$ 171,062.93
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	60.6%	61.2%	61.4%	61.6%	61.7%

Distribution

Applied For Bill	\$ 7,041.22	\$ 10,015.40	\$ 12,989.57	\$ 15,980.75	\$ 18,937.93
Current Bill	\$ 3,749.43	\$ 5,038.57	\$ 6,327.70	\$ 7,624.21	\$ 8,905.98
\$ Impact	\$ 3,291.79	\$ 4,976.83	\$ 6,661.87	\$ 8,356.54	\$ 10,031.95
% Impact	87.8%	98.8%	105.3%	109.6%	112.6%
% of Total Bill	8.3%	7.5%	7.2%	7.0%	6.8%

Retail Transmission

Applied For Bill	\$ 7,275.30	\$ 11,519.22	\$ 15,763.15	\$ 20,031.33	\$ 24,251.00
Current Bill	\$ 7,401.15	\$ 11,718.49	\$ 16,035.82	\$ 20,377.83	\$ 24,670.50
\$ Impact	\$ 125.85	\$ -199.27	\$ 272.67	\$ 346.50	\$ 419.50
% Impact	-1.7%	-1.7%	-1.7%	-1.7%	-1.7%
% of Total Bill	8.6%	8.7%	8.7%	8.7%	8.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 14,316.52	\$ 21,534.62	\$ 28,752.72	\$ 36,012.08	\$ 43,188.93
Current Bill	\$ 11,150.58	\$ 16,757.06	\$ 22,363.52	\$ 28,002.04	\$ 33,576.48
\$ Impact	\$ 3,165.94	\$ 4,777.56	\$ 6,389.20	\$ 8,010.04	\$ 9,612.45
% Impact	28.4%	28.5%	28.6%	28.6%	28.6%
% of Total Bill	16.9%	16.2%	15.9%	15.7%	15.6%

Regulatory

Applied For Bill	\$ 4,723.95	\$ 7,477.65	\$ 10,231.35	\$ 12,999.41	\$ 15,738.73
Current Bill	\$ 4,723.95	\$ 7,477.65	\$ 10,231.35	\$ 12,999.41	\$ 15,738.73
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	5.6%	5.7%	5.7%	5.7%

Debt Retirement Charge

Applied For Bill	\$ 4,599.00	\$ 7,280.00	\$ 9,961.00	\$ 12,656.00	\$ 15,323.00
Current Bill	\$ 4,599.00	\$ 7,280.00	\$ 9,961.00	\$ 12,656.00	\$ 15,323.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.5%	5.5%	5.5%	5.5%

GST

Applied For Bill	\$ 9,746.96	\$ 15,282.91	\$ 20,818.86	\$ 26,384.19	\$ 31,890.77
Current Bill	\$ 9,335.39	\$ 14,661.83	\$ 19,988.27	\$ 25,342.88	\$ 30,641.15
\$ Impact	\$ 411.57	\$ 621.08	\$ 830.59	\$ 1,041.31	\$ 1,249.62
% Impact	4.4%	4.2%	4.2%	4.1%	4.1%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 84,723.56	\$ 132,843.76	\$ 180,963.96	\$ 229,339.46	\$ 277,204.36
Current Bill	\$ 81,146.05	\$ 127,445.12	\$ 173,744.17	\$ 220,288.11	\$ 266,342.29
\$ Impact	\$ 3,577.51	\$ 5,398.64	\$ 7,219.79	\$ 9,051.35	\$ 10,862.07
% Impact	4.4%	4.2%	4.2%	4.1%	4.1%

Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.28	14.31
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0280	0.0281
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0026	- 0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0420

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	16.27%
Energy Second Tier (kWh)	1,335	0.0750	100.13	1,335	0.0750	100.13	0.00	0.0%	33.41%
Sub-Total: Energy			148.88			148.88	0.00	0.0%	49.68%
Service Charge	1	14.28	14.28	1	14.31	14.31	0.03	0.2%	4.77%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0280	56.00	2,000	0.0281	56.20	0.20	0.4%	18.75%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	-0.0026	-5.20	2,000	-0.0012	-2.40	2.80	(53.8)%	-0.80%
Total: Distribution			65.08			68.11	3.03	4.7%	22.73%
Retail Transmission Rate – Network Service Rate	2,085	0.0053	11.05	2,085	0.0050	10.43	-0.62	(5.6)%	3.48%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,085	0.0043	8.97	2,085	0.0044	9.17	0.20	2.2%	3.06%
Total: Retail Transmission			20.02			19.60	-0.42	(2.1)%	6.54%
Sub-Total: Delivery (Distribution and Retail Transmission)			85.10			87.71	2.61	3.1%	29.27%
Wholesale Market Service Rate	2,085	0.0052	10.84	2,085	0.0052	10.84	0.00	0.0%	3.62%
Rural Rate Protection Charge	2,085	0.0013	2.71	2,085	0.0013	2.71	0.00	0.0%	0.90%
Special Purpose Charge	2,085	0.0004	0.83	2,085	0.0004	0.83	0.00	0.0%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.08%
Sub-Total: Regulatory			14.63			14.63	0.00	0.0%	4.88%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.67%
Total Bill before Taxes			262.61			265.22	2.61	1.0%	88.50%
HST	262.61	13%	34.14	265.22	13%	34.48	0.34	1.0%	11.50%
Total Bill			296.75			299.70	2.95	1.0%	100.00%

Rate Class Threshold Test
Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		522	2,085	7,816	15,631	20,841
	kW					
	Load Factor					
Energy	Applied For Bill	\$ 33.93	\$ 148.88	\$ 578.70	\$ 1,164.83	\$ 1,555.58
	Current Bill	\$ 33.93	\$ 148.88	\$ 578.70	\$ 1,164.83	\$ 1,555.58
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	40.6%	49.7%	52.5%	53.1%	53.2%
Distribution	Applied For Bill	\$ 27.77	\$ 68.15	\$ 216.21	\$ 418.11	\$ 552.71
	Current Bill	\$ 26.98	\$ 65.08	\$ 204.78	\$ 395.28	\$ 522.28
	\$ Impact	\$ 0.79	\$ 3.07	\$ 11.43	\$ 22.83	\$ 30.43
	% Impact	2.9%	4.7%	5.6%	5.8%	5.8%
	% of Total Bill	33.2%	22.7%	19.6%	19.0%	18.9%
Retail Transmission	Applied For Bill	\$ 4.91	\$ 19.59	\$ 73.47	\$ 146.93	\$ 195.90
	Current Bill	\$ 5.01	\$ 20.02	\$ 75.03	\$ 150.05	\$ 200.08
	\$ Impact	-\$ 0.10	-\$ 0.43	-\$ 1.56	-\$ 3.12	-\$ 4.18
	% Impact	-2.0%	-2.1%	-2.1%	-2.1%	-2.1%
	% of Total Bill	5.9%	6.5%	6.7%	6.7%	6.7%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 32.68	\$ 87.74	\$ 289.68	\$ 565.04	\$ 748.61
	Current Bill	\$ 31.99	\$ 85.10	\$ 279.81	\$ 545.33	\$ 722.36
	\$ Impact	\$ 0.69	\$ 2.64	\$ 9.87	\$ 19.71	\$ 26.25
	% Impact	2.2%	3.1%	3.5%	3.6%	3.6%
	% of Total Bill	39.1%	29.3%	26.3%	25.7%	25.6%
Regulatory	Applied For Bill	\$ 3.85	\$ 14.63	\$ 54.18	\$ 108.10	\$ 144.05
	Current Bill	\$ 3.85	\$ 14.63	\$ 54.18	\$ 108.10	\$ 144.05
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.6%	4.9%	4.9%	4.9%	4.9%
Debt Retirement Charge	Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.2%	4.7%	4.8%	4.8%	4.8%
GST	Applied For Bill	\$ 9.61	\$ 34.48	\$ 126.76	\$ 252.59	\$ 336.47
	Current Bill	\$ 9.53	\$ 34.14	\$ 125.47	\$ 250.02	\$ 333.06
	\$ Impact	\$ 0.08	\$ 0.34	\$ 1.29	\$ 2.57	\$ 3.41
	% Impact	0.8%	1.0%	1.0%	1.0%	1.0%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 83.57	\$ 299.73	\$ 1,101.82	\$ 2,195.56	\$ 2,924.71
	Current Bill	\$ 82.80	\$ 296.75	\$ 1,090.66	\$ 2,173.28	\$ 2,895.05
	\$ Impact	\$ 0.77	\$ 2.98	\$ 11.16	\$ 22.28	\$ 29.66
	% Impact	0.9%	1.0%	1.0%	1.0%	1.0%

Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.08	1.00
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	11.3691	10.5675
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.3245	- 0.4654
Retail Transmission Rate – Network Service Rate	\$/kW	1.6756	1.5880
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3706	1.4042
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0420

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	188	0.0650	12.22	188	0.0650	12.22	0.00	0.0%	47.92%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			12.22			12.22	0.00	0.0%	47.92%
Service Charge	1	1.08	1.08	1	1.00	1.00	-0.08	(7.4)%	3.92%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	11.3691	5.68	0.50	10.5675	5.28	-0.40	(7.0)%	20.71%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.50	-0.3245	-0.16	0.50	-0.4654	-0.23	-0.07	43.8%	-0.90%
Total: Distribution			6.60			6.05	-0.55	(8.3)%	23.73%
Retail Transmission Rate – Network Service Rate	0.50	1.6756	0.84	0.50	1.5880	0.79	-0.05	(6.0)%	3.10%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.3706	0.69	0.50	1.4042	0.70	0.01	1.4%	2.75%
Total: Retail Transmission			1.53			1.49	-0.04	(2.6)%	5.84%
Sub-Total: Delivery (Distribution and Retail Transmission)			8.13			7.54	-0.59	(7.3)%	29.57%
Wholesale Market Service Rate	188	0.0052	0.98	188	0.0052	0.98	0.00	0.0%	3.84%
Rural Rate Protection Charge	188	0.0013	0.24	188	0.0013	0.24	0.00	0.0%	0.94%
Special Purpose Charge	188	0.0004	0.08	188	0.0004	0.08	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.98%
Sub-Total: Regulatory			1.55			1.55	0.00	0.0%	6.08%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	4.94%
Total Bill before Taxes			23.16			22.57	-0.59	(2.5)%	88.51%
HST	23.16	13%	3.01	22.57	13%	2.93	-0.08	(2.7)%	11.49%
Total Bill			26.17			25.50	-0.67	(2.6)%	100.00%

Rate Class Threshold Test

Sentinel Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		73	136	188	282	376
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		48.0%	50.9%	49.3%	49.3%	49.3%
Energy	Applied For Bill	\$ 4.74	\$ 8.84	\$ 12.22	\$ 18.33	\$ 24.44
	Current Bill	\$ 4.74	\$ 8.84	\$ 12.22	\$ 18.33	\$ 24.44
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	43.7%	47.3%	47.9%	48.8%	49.3%
Distribution	Applied For Bill	\$ 3.02	\$ 4.54	\$ 6.05	\$ 8.58	\$ 11.10
	Current Bill	\$ 3.29	\$ 4.95	\$ 6.60	\$ 9.37	\$ 12.13
	\$ Impact	-\$ 0.27	-\$ 0.41	-\$ 0.55	-\$ 0.79	-\$ 1.03
	% Impact	-8.2%	-8.3%	-8.3%	-8.4%	-8.5%
	% of Total Bill	27.8%	24.3%	23.7%	22.8%	22.4%
Retail Transmission	Applied For Bill	\$ 0.60	\$ 1.05	\$ 1.49	\$ 2.24	\$ 2.99
	Current Bill	\$ 0.61	\$ 1.07	\$ 1.53	\$ 2.29	\$ 3.05
	\$ Impact	-\$ 0.01	-\$ 0.02	-\$ 0.04	-\$ 0.05	-\$ 0.06
	% Impact	-1.6%	-1.9%	-2.6%	-2.2%	-2.0%
	% of Total Bill	5.5%	5.6%	5.8%	6.0%	6.0%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 3.62	\$ 5.59	\$ 7.54	\$ 10.82	\$ 14.09
	Current Bill	\$ 3.90	\$ 6.02	\$ 8.13	\$ 11.66	\$ 15.18
	\$ Impact	-\$ 0.28	-\$ 0.43	-\$ 0.59	-\$ 0.84	-\$ 1.09
	% Impact	-7.2%	-7.1%	-7.3%	-7.2%	-7.2%
	% of Total Bill	33.4%	29.9%	29.6%	28.8%	28.4%
Regulatory	Applied For Bill	\$ 0.75	\$ 1.19	\$ 1.55	\$ 2.20	\$ 2.85
	Current Bill	\$ 0.75	\$ 1.19	\$ 1.55	\$ 2.20	\$ 2.85
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	6.9%	6.4%	6.1%	5.9%	5.7%
Debt Retirement Charge	Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
	Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.5%	4.9%	4.9%	5.0%	5.1%
GST	Applied For Bill	\$ 1.25	\$ 2.15	\$ 2.93	\$ 4.32	\$ 5.71
	Current Bill	\$ 1.28	\$ 2.20	\$ 3.01	\$ 4.43	\$ 5.85
	\$ Impact	-\$ 0.03	-\$ 0.05	-\$ 0.08	-\$ 0.11	-\$ 0.14
	% Impact	-2.3%	-2.3%	-2.7%	-2.5%	-2.4%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 10.85	\$ 18.68	\$ 25.50	\$ 37.56	\$ 49.61
	Current Bill	\$ 11.16	\$ 19.16	\$ 26.17	\$ 38.51	\$ 50.84
	\$ Impact	-\$ 0.31	-\$ 0.48	-\$ 0.67	-\$ 0.95	-\$ 1.23
	% Impact	-2.8%	-2.5%	-2.6%	-2.5%	-2.4%

Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1,545.17	1,703.04
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	10.9637	12.0839
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.8749	- 0.3990
Retail Transmission Rate – Network Service Rate	\$/kW	1.6713	1.5839
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3670	1.4006
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0420

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	0.13%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	0.13%
Service Charge	1	1,545.17	1,545.17	1	1,703.04	1,703.04	157.87	10.2%	88.25%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	10.9637	1.10	0.10	12.0839	1.21	0.11	10.0%	0.06%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	-0.8749	-0.09	0.10	-0.3990	-0.04	0.05	(55.6)%	0.00%
Total: Distribution			1,546.18			1,704.21	158.03	10.2%	88.31%
Retail Transmission Rate – Network Service Rate	0.10	1.6713	0.17	0.10	1.5839	0.16	-0.01	(5.9)%	0.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.3670	0.14	0.10	1.4006	0.14	0.00	0.0%	0.01%
Total: Retail Transmission			0.31			0.30	-0.01	(3.2)%	0.02%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,546.49			1,704.51	158.02	10.2%	88.32%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	0.01%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.00%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.01%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	0.03%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	0.01%
Total Bill before Taxes			1,549.81			1,707.83	158.02	10.2%	88.50%
HST	1,549.81	13%	201.48	1,707.83	13%	222.02	20.54	10.2%	11.50%
Total Bill			1,751.29			1,929.85	178.56	10.2%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	37	73	110	146	183
Loss Factor Adjusted	kWh	39	77	115	153	191
	kW	0.10	0.20	0.30	0.40	0.50
	Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%
Energy	Applied For Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$ 12.41
	Current Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$ 12.41
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	0.1%	0.3%	0.4%	0.5%	0.6%
Distribution	Applied For Bill	\$ 1,704.21	\$ 1,705.38	\$ 1,706.55	\$ 1,707.71	\$ 1,708.88
	Current Bill	\$ 1,546.18	\$ 1,547.19	\$ 1,548.20	\$ 1,549.21	\$ 1,550.21
	\$ Impact	\$ 158.03	\$ 158.19	\$ 158.35	\$ 158.50	\$ 158.67
	% Impact	10.2%	10.2%	10.2%	10.2%	10.2%
	% of Total Bill	88.3%	88.1%	88.0%	87.8%	87.6%
Retail Transmission	Applied For Bill	\$ 0.30	\$ 0.60	\$ 0.90	\$ 1.19	\$ 1.49
	Current Bill	\$ 0.31	\$ 0.60	\$ 0.91	\$ 1.22	\$ 1.52
	\$ Impact	-\$ 0.01	\$ -	\$ 0.01	-\$ 0.03	-\$ 0.03
	% Impact	-3.2%	0.0%	-1.1%	-2.5%	-2.0%
	% of Total Bill	0.0%	0.0%	0.0%	0.1%	0.1%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 1,704.51	\$ 1,705.98	\$ 1,707.45	\$ 1,708.90	\$ 1,710.37
	Current Bill	\$ 1,546.49	\$ 1,547.79	\$ 1,549.11	\$ 1,550.43	\$ 1,551.73
	\$ Impact	\$ 158.02	\$ 158.19	\$ 158.34	\$ 158.47	\$ 158.64
	% Impact	10.2%	10.2%	10.2%	10.2%	10.2%
	% of Total Bill	88.3%	88.2%	88.0%	87.9%	87.7%
Regulatory	Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.57
	Current Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.57
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	0.0%	0.0%	0.1%	0.1%	0.1%
Debt Retirement Charge	Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
	Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	0.0%	0.0%	0.0%	0.1%	0.1%
GST	Applied For Bill	\$ 222.02	\$ 222.60	\$ 223.18	\$ 223.75	\$ 224.33
	Current Bill	\$ 201.47	\$ 202.03	\$ 202.59	\$ 203.15	\$ 203.71
	\$ Impact	\$ 20.55	\$ 20.57	\$ 20.59	\$ 20.60	\$ 20.62
	% Impact	10.2%	10.2%	10.2%	10.1%	10.1%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 1,929.84	\$ 1,934.87	\$ 1,939.92	\$ 1,944.92	\$ 1,949.96
	Current Bill	\$ 1,751.27	\$ 1,756.11	\$ 1,760.99	\$ 1,765.85	\$ 1,770.70
	\$ Impact	\$ 178.57	\$ 178.76	\$ 178.93	\$ 179.07	\$ 179.26
	% Impact	10.2%	10.2%	10.2%	10.1%	10.1%

EXHIBIT C

2011 IRM3 Rate Generator



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

LDC Information

Applicant Name	Tillsonburg Hydro Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0116
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2003-0026
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0246
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	W. John Gott
Title:	Finance Regulatory Affairs Manager
Phone Number:	519-842-6428 ext 3229
E-Mail Address:	wgott@tillsonburg.ca

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Show or Hide Sheet Selection
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.2 Def Var Disp 2009	Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Deferral Variance Account Disposition (2010)
C3.3 Global Adjustment Del	Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates
D1.2 Revenue Cost Ratio Adj	Revenue Cost Ratio Adjustment
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates
F1.1 GDP-IPI PCI Adjustment WS	GDP-IPI Price Cap Adjustment Work Sheet
F1.2 GDP-IPI PCI Adjust to Rate	GDP-IPI Price Cap Adjustment To Rates
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.4 Def Var Disp 2011	Deferral Variance Account Disposition (2011)
J2.7 Tax Change Rate Rider	Tax Change Rate Rider
J3.31 Global Adjust Del 2011	Applied for Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011
L1.1 Appl For TX Network	Applied For RTSR - Network
L2.1 Appl For TX Connect	Applied For RTSR - Connection
M4.1 microFIT Generator	Applied for microFIT Generator
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Hide	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Show	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Show	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Hide	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer -12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer -12 per year	kWh
GSGT50	General Service 50 to 499 kW	Customer - 12 per year	kW
GSGT50	General Service 500 to 1,499 kW	Customer - 12 per year	kW
GSGT50	General Service Equal To Or Greater Than 1,500 kW	Customer -12 per year	kW
USL	Unmetered Scattered Load	Customer -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Customer -12 per year	kW
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.17

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.170000	Customer -12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.170000	Customer -12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	2.170000	Customer - 12 per year	0.000000	kW
General Service 500 to 1,499 kW	Yes	2.170000	Customer - 12 per year	0.000000	kW
General Service Equal To Or Greater Than 1,500 kW	Yes	2.170000	Customer -12 per year	0.000000	kW



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Deferral Variance Account Disposition (2009)

Rate Rider

Def Var Disp 2009

Sunset Date

30/04/2011

DDMMYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	-0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer -12 per year	-0.000600	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	-0.326100	kW
General Service 500 to 1,499 kW	Yes	0.000000	Customer - 12 per year	-0.421500	kW
General Service Equal To Or Greater Than 1,500 kW	Yes	0.000000	Customer -12 per year	-0.517500	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.000600	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.411700	kW
Street Lighting	Yes	0.000000	Customer -12 per year	-0.167800	kW



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

30/04/2011

DDMMYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	-0.002000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer -12 per year	-0.002000	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	-0.719000	kW
General Service 500 to 1,499 kW	Yes	0.000000	Customer - 12 per year	-0.940100	kW
General Service Equal To Or Greater Than 1,500 kW	Yes	0.000000	Customer -12 per year	-1.058800	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.002000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.736200	kW
Street Lighting	Yes	0.000000	Customer -12 per year	-0.707100	kW



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component

Rate Rider	GA Sub-Acct - Delivery
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	0.008000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer -12 per year	0.008000	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	0.294500	kW
General Service 500 to 1,499 kW	Yes	0.000000	Customer - 12 per year	0.385100	kW
General Service Equal To Or Greater Than 1,500 kW	Yes	0.000000	Customer -12 per year	0.433700	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	0.008000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Customer -12 per year	0.289700	kW



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	10.53
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0180
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	(0.00020)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	(0.00200)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	24.81
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0151
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	(0.00060)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	(0.00200)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 499 kW

Rate Description	Metric	Rate
Service Charge	\$	120.13
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kW	1.5788
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.32610)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(0.71900)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0351
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6647
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 500 to 1,499 kW

Rate Description	Metric	Rate
Service Charge	\$	1,221.12
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kW	0.8296
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.42150)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(0.94010)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6667
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2674
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Equal To Or Greater Than 1,500 kW

Rate Description	Metric	Rate
Service Charge	\$	1,537.31
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kW	3.0496
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.51750)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(1.05880)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6667
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2674
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	14.28
Distribution Volumetric Rate	\$/kWh	0.0280
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	(0.00060)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	(0.00200)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.08
Distribution Volumetric Rate	\$/kW	11.3691
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	0.41170
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(0.73620)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6756
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3706
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	1,545.17
Distribution Volumetric Rate	\$/kW	10.9637
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.16780)
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(0.70710)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6713
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3670
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer -12 per year	10.530000	10.530000
General Service Less Than 50 kW	Customer -12 per year	24.810000	24.810000
General Service 50 to 499 kW	Customer - 12 per year	120.130000	120.130000
General Service 500 to 1,499 kW	Customer - 12 per year	1,221.120000	1,221.120000
General Service Equal To Or Greater Than 1,500 kW	Customer -12 per year	1,537.310000	1,537.310000
Unmetered Scattered Load	Customer -12 per year	14.280000	14.280000
Sentinel Lighting	Connection - 12 per year	1.080000	1.080000
Street Lighting	Customer -12 per year	1,545.170000	1,545.170000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.018000	0.018000
General Service Less Than 50 kW	kWh	0.015100	0.015100
General Service 50 to 499 kW	kW	1.578800	1.578800
General Service 500 to 1,499 kW	kW	0.829600	0.829600
General Service Equal To Or Greater Than 1,500 kW	kW	3.049600	3.049600
Unmetered Scattered Load	kWh	0.028000	0.028000
Sentinel Lighting	kW	11.369100	11.369100
Street Lighting	kW	10.963700	10.963700



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment

Revenue Cost Ratio

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	Customer -12 per year	10.530000	- 0.810000	0.810000
General Service Less Than 50 kW	Customer -12 per year	24.810000	0.000000	0.000000
General Service 50 to 499 kW	Customer - 12 per year	120.130000	8.470000	8.470000
General Service 500 to 1,499 kW	Customer - 12 per year	1221.120000	131.810000	131.810000
General Service Equal To Or Greater Than 1,500 kW	Customer -12 per year	1537.310000	399.660000	399.660000
Unmetered Scattered Load	Customer -12 per year	14.280000	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	1.080000	- 0.080000	0.080000
Street Lighting	Customer -12 per year	1545.170000	154.810000	154.810000

Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	kWh	0.018000	- 0.001400	0.001400
General Service Less Than 50 kW	kWh	0.015100	0.000000	0.000000
General Service 50 to 499 kW	kWh	1.578800	0.111300	0.111300
General Service 500 to 1,499 kW	kWh	0.829600	0.089500	0.089500
General Service Equal To Or Greater Than 1,500 kW	kWh	3.049600	0.792800	0.792800
Unmetered Scattered Load	kWh	0.028000	0.000000	0.000000
Sentinel Lighting	kWh	11.369100	- 0.820600	0.820600
Street Lighting	kWh	10.963700	1.098500	1.098500



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

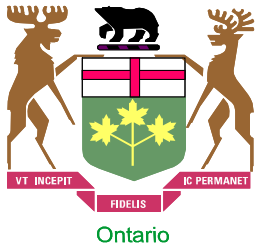
Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer -12 per year	10.530000	-0.810000	9.720000
General Service Less Than 50 kW	Customer -12 per year	24.810000	0.000000	24.810000
General Service 50 to 499 kW	Customer - 12 per year	120.130000	8.470000	128.600000
General Service 500 to 1,499 kW	Customer - 12 per year	1,221.120000	131.810000	1,352.930000
General Service Equal To Or Greater Than 1,500 kW	Customer -12 per year	1,537.310000	399.660000	1,936.970000
Unmetered Scattered Load	Customer -12 per year	14.280000	0.000000	14.280000
Sentinel Lighting	Connection - 12 per year	1.080000	-0.080000	1.000000
Street Lighting	Customer -12 per year	1,545.170000	154.810000	1,699.980000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.018000	-0.001400	0.016600
General Service Less Than 50 kW	kWh	0.015100	0.000000	0.015100
General Service 50 to 499 kW	kW	1.578800	0.111300	1.690100
General Service 500 to 1,499 kW	kW	0.829600	0.089500	0.919100
General Service Equal To Or Greater Than 1,500 kW	kW	3.049600	0.792800	3.842400
Unmetered Scattered Load	kWh	0.028000	0.000000	0.028000
Sentinel Lighting	kW	11.369100	-0.820600	10.548500
Street Lighting	kW	10.963700	1.098500	12.062200



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index

0.18%



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent 0.180% kWh 0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer -12 per year	9.720000	Yes	0.180%	0.017496
General Service Less Than 50 kW	Customer -12 per year	24.810000	Yes	0.180%	0.044658
General Service 50 to 499 kW	Customer -12 per year	128.600000	Yes	0.180%	0.231480
General Service 500 to 1,499 kW	Customer -12 per year	1352.930000	Yes	0.180%	2.435274
General Service Equal To Or Greater Than 1,500 kW	Customer -12 per year	1936.970000	Yes	0.180%	3.486546
Unmetered Scattered Load	Customer -12 per year	14.280000	Yes	0.180%	0.025704
Sentinel Lighting	Connection -12 per year	1.000000	Yes	0.180%	0.001800
Street Lighting	Customer -12 per year	1699.980000	Yes	0.180%	3.059964

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.016600	Yes	0.180%	0.000030
General Service Less Than 50 kW	kWh	0.015100	Yes	0.180%	0.000027
General Service 50 to 499 kW	kW	1.690100	Yes	0.180%	0.003042
General Service 500 to 1,499 kW	kW	0.919100	Yes	0.180%	0.001654
General Service Equal To Or Greater Than 1,500 kW	kW	3.842400	Yes	0.180%	0.006916
Unmetered Scattered Load	kWh	0.028000	Yes	0.180%	0.000050
Sentinel Lighting	kW	10.548500	Yes	0.180%	0.018987
Street Lighting	kW	12.062200	Yes	0.180%	0.021712



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer -12 per year	9.720000	0.017496	9.737496
General Service Less Than 50 kW	Customer -12 per year	24.810000	0.044658	24.854658
General Service 50 to 499 kW	Customer - 12 per year	128.600000	0.231480	128.831480
General Service 500 to 1,499 kW	Customer - 12 per year	1352.930000	2.435274	1355.365274
General Service Equal To Or Greater Than 1,500 kW	Customer -12 per year	1936.970000	3.486546	1940.456546
Unmetered Scattered Load	Customer -12 per year	14.280000	0.025704	14.305704
Sentinel Lighting	Connection - 12 per year	1.000000	0.001800	1.001800
Street Lighting	Customer -12 per year	1699.980000	3.059964	1703.039964

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.016600	0.000030	0.016630
General Service Less Than 50 kW	kWh	0.015100	0.000027	0.015127
General Service 50 to 499 kW	kWh	1.690100	0.003042	1.693142
General Service 500 to 1,499 kW	kWh	0.919100	0.001654	0.920754
General Service Equal To Or Greater Than 1,500 kW	kWh	3.842400	0.006916	3.849316
Unmetered Scattered Load	kWh	0.028000	0.000050	0.028050
Sentinel Lighting	kWh	10.548500	0.018987	10.567487
Street Lighting	kWh	12.062200	0.021712	12.083912



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.17

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.170000	Customer -12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.170000	Customer -12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	2.170000	Customer - 12 per year	0.000000	kW
General Service 500 to 1,499 kW	Yes	2.170000	Customer - 12 per year	0.000000	kW
General Service Equal To Or Greater Than 1,500 kW	Yes	2.170000	Customer -12 per year	0.000000	kW



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Deferral Variance Account Disposition (2011)

Rate Rider

Def Var Disp 2011

Sunset Date

April 30, 2012

DDMMYYYY

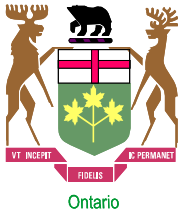
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	-0.001180	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer -12 per year	-0.001180	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	-0.389340	kW
General Service 500 to 1,499 kW	Yes	0.000000	Customer - 12 per year	-0.487820	kW
General Service Equal To Or Greater Than 1,500 kW	Yes	0.000000	Customer -12 per year	-0.450240	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.001180	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.465370	kW
Street Lighting	Yes	0.000000	Customer -12 per year	-0.398960	kW



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer -12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer -12 per year	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 1,499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service Equal To Or Greater Than 1,500 kW	No	0.000000	Customer -12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Customer -12 per year	0.000000	kW



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Rate Rider	GA Sub-Acct - Delivery 2011
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	0.005230	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer -12 per year	0.005230	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	1.719750	kW
General Service 500 to 1,499 kW	Yes	0.000000	Customer - 12 per year	2.154690	kW
General Service Equal To Or Greater Than 1,500 kW	Yes	0.000000	Customer -12 per year	1.988710	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	0.005230	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	2.055560	kW
Street Lighting	Yes	0.000000	Customer -12 per year	1.762210	kW



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Applied For RTSR - Network

Method of Application Distinct Dollar

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005800	0.000%	-0.000303	0.005497

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005300	0.000%	-0.000277	0.005023

Rate Class	Applied to Class
General Service 50 to 499 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.035100	0.000%	-0.106443	1.928657

Rate Class	Applied to Class
General Service 500 to 1,499 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.666700	0.000%	-0.139478	2.527222

Rate Class	Applied to Class
General Service Equal To Or Greater Than 1,500 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.666700	0.000%	-0.139478	2.527222

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005300	0.000%	-0.000277	0.005023

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.675600	0.000%	-0.087640	1.587960

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.671300	0.000%	-0.087415	1.583885



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Applied For RTSR - Connection

Method of Application **Distinct Dollar**

Rate Class **Residential** Applied to Class **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004700	0.000%	0.000115	0.004815

Rate Class **General Service Less Than 50 kW** Applied to Class **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004300	0.000%	0.000106	0.004406

Rate Class **General Service 50 to 499 kW** Applied to Class **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.664700	0.000%	0.040857	1.705557

Rate Class **General Service 500 to 1,499 kW** Applied to Class **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.267400	0.000%	0.055649	2.323049

Rate Class **General Service Equal To Or Greater Than 1,500 kW** Applied to Class **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.267400	0.000%	0.055649	2.323049

Rate Class **Unmetered Scattered Load** Applied to Class **Yes**

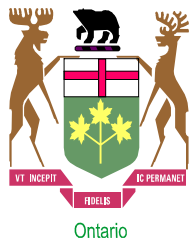
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004300	0.000%	0.000106	0.004406

Rate Class **Sentinel Lighting** Applied to Class **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.370600	0.000%	0.033639	1.404239

Rate Class **Street Lighting** Applied to Class **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.367000	0.000%	0.033550	1.400550



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

microFIT Generator

Rate Class

microFIT Generator

Rate Description
Service Charge

Fixed Metric	Rate
\$	5.25



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	9.74
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0166
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00118)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	24.85
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0151
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00118)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 499 kW

Rate Description	Metric	Rate
Service Charge	\$	128.83
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kW	1.6931
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.38934)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9287
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7056
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 500 to 1,499 kW

Rate Description	Metric	Rate
Service Charge	\$	1,355.37
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kW	0.9208
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.48782)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5272
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3230
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Equal To Or Greater Than 1,500 kW

Rate Description	Metric	Rate
Service Charge	\$	1,940.46
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kW	3.8493
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.45024)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5272
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3230
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	14.31
Distribution Volumetric Rate	\$/kWh	0.0281
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00118)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

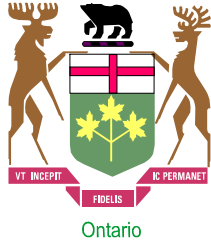
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.00
Distribution Volumetric Rate	\$/kW	10.5675
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.46537)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5880
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	1,703.04
Distribution Volumetric Rate	\$/kW	12.0839
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.39896)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5839
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4006
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0420

1.0320



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Summary of Changes To Service Charge and Distribution V

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Distribution Rates	10.53	0.0180
Current Base Distribution Rates	10.53	0.0180
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-0.81	-0.0014
Total Rate Rebalancing Adjustments	-0.81	-0.0014
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	9.74	0.0166
Applied For Tariff Distribution Rates	9.74	0.0166
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates	24.81	0.0151
Current Base Distribution Rates	24.81	0.02
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.0000
Total Price Cap Adjustments	0.04	0.0000
Applied For Base Distribution Rates	24.85	0.0151
Applied For Tariff Distribution Rates	24.85	0.0151
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 499 kW	(\$)	\$/kW
Current Tariff Rates	120.13	1.5788
Current Base Distribution Rates	120.13	1.58
Rate Rebalancing Adjustments		
Revenue Cost Ratio	8.47	0.1113
Total Rate Rebalancing Adjustments	8.47	0.1113
Price Cap Adjustments		
Price Cap Adjustment	0.23	0.0030
Total Price Cap Adjustments	0.23	0.0030
Applied For Base Distribution Rates	128.83	1.6931
Applied For Tariff Distribution Rates	128.83	1.6931
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 500 to 1,499 kW		
Current Tariff Rates	1,221.12	0.8296
Current Base Distribution Rates	1,221.12	0.83
Rate Rebalancing Adjustments		
Revenue Cost Ratio	131.81	0.0895
Total Rate Rebalancing Adjustments	131.81	0.0895
Price Cap Adjustments		
Price Cap Adjustment	2.44	0.0017
Total Price Cap Adjustments	2.44	0.0017
Applied For Base Distribution Rates	1,355.37	0.9208
Applied For Tariff Distribution Rates	1,355.37	0.9208
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service Equal To Or Greater Than 1,500 kW		
Current Tariff Rates	1,537.31	3.0496
Current Base Distribution Rates	1,537.31	3.05
Rate Rebalancing Adjustments		
Revenue Cost Ratio	399.66	0.7928
Total Rate Rebalancing Adjustments	399.66	0.7928
Price Cap Adjustments		
Price Cap Adjustment	3.49	0.0069
Total Price Cap Adjustments	3.49	0.0069
Applied For Base Distribution Rates	1,940.46	3.8493
Applied For Tariff Distribution Rates	1,940.46	3.8493
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	14.28	0.0280
Current Base Distribution Rates	14.28	0.03
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0001
Total Price Cap Adjustments	0.03	0.0001
Applied For Base Distribution Rates	14.28	0.0280
Applied For Tariff Distribution Rates	14.31	0.0281
	0.00	-0.0001

	Fixed	Volumetric
	(\$)	\$/kW
Sentinel Lighting		
Current Tariff Rates	1.08	11.3691
Current Base Distribution Rates	1.08	11.37
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-0.08	-0.8206
Total Rate Rebalancing Adjustments	-0.08	-0.8206
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0190
Total Price Cap Adjustments	0.00	0.0190
Applied For Base Distribution Rates	1.00	10.5675
Applied For Tariff Distribution Rates	1.00	10.5675
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	1,545.17	10.9637
Current Base Distribution Rates	1,545.17	10.96
Rate Rebalancing Adjustments		
Revenue Cost Ratio	154.81	1.0985
Total Rate Rebalancing Adjustments	154.81	1.0985
Price Cap Adjustments		
Price Cap Adjustment	3.06	0.0217
Total Price Cap Adjustments	3.06	0.0217
Applied For Base Distribution Rates	1,703.04	12.0839
Applied For Tariff Distribution Rates	1,703.04	12.0839
	0.00	0.0000



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	2.17	0.0000
Total Current Tariff Rates Adders	2.17	0.0000

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	2.17	0.0000
Total Proposed Tariff Rates Adders	2.17	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	2.17	0.0000
Total Current Tariff Rates Adders	2.17	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	2.17	0.0000
Total Proposed Tariff Rates Adders	2.17	0.0000

	Fixed	Volumetric
General Service 50 to 499 kW	(\$)	\$
Current Tariff Rates Adders		
Smart Meters	2.17	0.0000
Total Current Tariff Rates Adders	2.17	0.0000

	Fixed	Volumetric
General Service 50 to 499 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	2.17	0.0000
Total Proposed Tariff Rates Adders	2.17	0.0000

	Fixed	Volumetric
General Service 500 to 1,499 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	2.17	0.0000
Total Current Tariff Rates Adders	2.17	0.0000

	Fixed	Volumetric
General Service 500 to 1,499 kW	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	2.17	0.0000
Total Proposed Tariff Rates Adders	2.17	0.0000

	Fixed	Volumetric
General Service Equal To Or Greater Than 1,500 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	2.17	0.0000
Total Current Tariff Rates Adders	2.17	0.0000

	Fixed	Volumetric
General Service Equal To Or Greater Than 1,500 kW	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	2.17	0.0000
Total Proposed Tariff Rates Adders	2.17	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Summary of Changes To Tariff Rate Riders

Residential	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.0002
Def Var Disp 2010	0.00	-0.0020
Total Current Tariff Rates Riders	0.00	-0.0022

Residential	Fixed (\$)	Volumetric (\$/kWh)
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.0012
Total Proposed Tariff Rates Riders	0.00	-0.0012

General Service Less Than 50 kW	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.0006
Def Var Disp 2010	0.00	-0.0020
Total Current Tariff Rates Riders	0.00	-0.0026

General Service Less Than 50 kW	Fixed (\$)	Volumetric (\$)
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.0012
Total Proposed Tariff Rates Riders	0.00	-0.0012

General Service 50 to 499 kW	Fixed (\$)	Volumetric (\$)
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.3261
Def Var Disp 2010	0.00	-0.7190
Total Current Tariff Rates Riders	0.00	-1.0451

General Service 50 to 499 kW	Fixed (\$)	Volumetric (\$)
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.3893
Total Proposed Tariff Rates Riders	0.00	-0.3893

General Service 500 to 1,499 kW	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.4215
Def Var Disp 2010	0.00	-0.9401
Total Current Tariff Rates Riders	0.00	-1.3616

	Fixed	Volumetric
General Service 500 to 1,499 kW	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.4878
Total Proposed Tariff Rates Riders	0.00	-0.4878

	Fixed	Volumetric
General Service Equal To Or Greater Than 1,500 kW	(\$)	\$/kWh
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.5175
Def Var Disp 2010	0.00	-1.0588
Total Current Tariff Rates Riders	0.00	-1.5763

	Fixed	Volumetric
General Service Equal To Or Greater Than 1,500 kW	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.4502
Total Proposed Tariff Rates Riders	0.00	-0.4502

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.0006
Def Var Disp 2010	0.00	-0.0020
Total Current Tariff Rates Riders	0.00	-0.0026

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kW
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.0012
Total Proposed Tariff Rates Riders	0.00	-0.0012

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	0.4117
Def Var Disp 2010	0.00	-0.7362
Total Current Tariff Rates Riders	0.00	-0.3245

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.4654
Total Proposed Tariff Rates Riders	0.00	-0.4654

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.1678
Def Var Disp 2010	0.00	-0.7071
Total Current Tariff Rates Riders	0.00	-0.8749

	Fixed	Volumetric
Street Lighting	(\$)	\$
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.3990
Total Proposed Tariff Rates Riders	0.00	-0.3990



Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh **Yes**

RTSR Loss Adjusted Metered kW **No**

Note: Threshold Excess Error

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1,545.17	1,703.04
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	10.9637	12.0839
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-0.8749	0.3990
Retail Transmission Rate – Network Service Rate	\$/kW	1.6713	1.5839
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3670	1.4006
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0420

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	0.13%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	0.13%
Service Charge	1	1,545.17	1,545.17	1	1,703.04	1,703.04	157.87	10.2%	88.25%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	10.9637	1.10	0.10	12.0839	1.21	0.11	10.0%	0.06%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	-0.8749	-0.09	0.10	-0.3990	-0.04	0.05	(55.6)%	0.00%
Total: Distribution			1,546.18			1,704.21	158.03	10.2%	88.31%
Retail Transmission Rate – Network Service Rate	0.10	1.6713	0.17	0.10	1.5839	0.16	-0.01	(5.9)%	0.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.3670	0.14	0.10	1.4006	0.14	0.00	0.0%	0.01%
Total: Retail Transmission			0.31			0.30	-0.01	(3.2)%	0.02%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,546.49			1,704.51	158.02	10.2%	88.32%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	0.01%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.00%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.01%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	0.03%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	0.01%
Total Bill before Taxes			1,549.81			1,707.83	158.02	10.2%	88.50%
HST	1,549.81	13%	201.48	1,707.83	13%	222.02	20.54	10.2%	11.50%
Total Bill			1,751.29			1,929.85	178.56	10.2%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		39	77	115	153	191
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$ 12.41
Current Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$ 12.41
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.1%	0.3%	0.4%	0.5%	0.6%

Distribution

Applied For Bill	\$ 1,704.21	\$ 1,705.38	\$ 1,706.55	\$ 1,707.71	\$ 1,708.88
Current Bill	\$ 1,546.18	\$ 1,547.19	\$ 1,548.20	\$ 1,549.21	\$ 1,550.21
\$ Impact	\$ 158.03	\$ 158.19	\$ 158.35	\$ 158.50	\$ 158.67
% Impact	10.2%	10.2%	10.2%	10.2%	10.2%
% of Total Bill	88.3%	88.1%	88.0%	87.8%	87.6%

Retail Transmission

Applied For Bill	\$ 0.30	\$ 0.60	\$ 0.90	\$ 1.19	\$ 1.49
Current Bill	\$ 0.31	\$ 0.60	\$ 0.91	\$ 1.22	\$ 1.52
\$ Impact	\$ -0.01	\$ -	\$ 0.01	\$ -0.03	\$ 0.03
% Impact	-3.2%	0.0%	-1.1%	-2.5%	-2.0%
% of Total Bill	0.0%	0.0%	0.0%	0.1%	0.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1,704.51	\$ 1,705.98	\$ 1,707.45	\$ 1,708.90	\$ 1,710.37
Current Bill	\$ 1,546.49	\$ 1,547.79	\$ 1,549.11	\$ 1,550.43	\$ 1,551.73
\$ Impact	\$ 158.02	\$ 158.19	\$ 158.34	\$ 158.47	\$ 158.64
% Impact	10.2%	10.2%	10.2%	10.2%	10.2%
% of Total Bill	88.3%	88.2%	88.0%	87.9%	87.7%

Regulatory

Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.57
Current Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.57
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.1%	0.1%	0.1%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.1%	0.1%

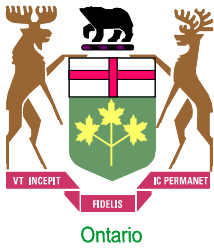
GST

Applied For Bill	\$ 222.02	\$ 222.60	\$ 223.18	\$ 223.75	\$ 224.33
Current Bill	\$ 201.47	\$ 202.03	\$ 202.59	\$ 203.15	\$ 203.71
\$ Impact	\$ 20.55	\$ 20.57	\$ 20.59	\$ 20.60	\$ 20.62
% Impact	10.2%	10.2%	10.2%	10.1%	10.1%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 1,929.84	\$ 1,934.87	\$ 1,939.92	\$ 1,944.92	\$ 1,949.96
Current Bill	\$ 1,751.27	\$ 1,756.11	\$ 1,760.99	\$ 1,765.85	\$ 1,770.70
\$ Impact	\$ 178.57	\$ 178.76	\$ 178.93	\$ 179.07	\$ 179.26
% Impact	10.2%	10.2%	10.2%	10.1%	10.1%

Rounding Applied -0.010000
Rounding Current -0.020000

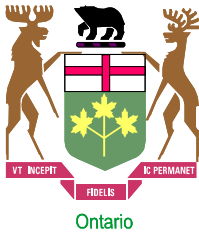


Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Retail Service Charges

	Metric	Current
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

EXHIBIT D

2011 IRM3 Revenue Cost Ratio Adjustments Workform



Name of LDC: Tillsonburg Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

Applicant Name	Tillsonburg Hydro Inc.
OEB Application Number	IRM3
LDC Licence Number	ED-2003-0026
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0246



Name of LDC: Tillsonburg Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Current Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Current Revenue From Rates
C1.1 Decision Cost Revenue Adji	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.8 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.9 Adjust To Proposed Rates	Adjustment required to Proposed Rates



Name of LDC: Tillsonburg Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

				2009					
				EB-2008-0246					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	5,942	49,583,434		10.53	0.0180	
GSLT50	General Service Less Than 50 kW	Customer	kWh	637	24,428,744		24.81	0.0151	
GSGT50	General Service 50 to 499 kW	Customer	kW	70	35,624,529	101,127	120.13		1.5788
GSGT50	General Service 500 to 1,499 kW	Customer	kW	8	24,500,614	53,192	1,221.12		0.8296
GSGT50	General Service Equal To Or Greater Than 1,500 kW	Customer	kW	3	45,716,514	88,121	1,537.31		3.0496
USL	Unmetered Scattered Load	Connection	kWh	19	472,835		14.28	0.0280	
Sen	Sentinel Lighting	Connection	kW	79	73,943	205	1.08		11.3691
SL	Street Lighting	Customer	kW	1	1,310,738	3,783	1,545.17		10.9637
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Tillsonburg Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate adders included in rates. Most applicants will not require input on this sheet

Last COS Re-based Year 2009
Last COS OEB Application Number EB-2008-0246

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	10.53	0.0180	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	24.81	0.0151	0.0000	0.00	0.0000	0.0000
General Service 50 to 499 kW	120.13	0.0000	1.5788	0.00	0.0000	0.0000
General Service 500 to 1,499 kW	1,221.12	0.0000	0.8296	0.00	0.0000	0.0000
General Service Equal To Or Greater Than 1,500 kW	1,537.31	0.0000	3.0496	0.00	0.0000	0.0000
Unmetered Scattered Load	14.28	0.0280	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	1.08	0.0000	11.3691	0.00	0.0000	0.0000
Street Lighting	1,545.17	0.0000	10.9637	0.00	0.0000	0.0000



Name of LDC: Tillsonburg Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year 2009
 Last COS OEB Application Number EB-2008-0246

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates
	A	B	C	D	E	F	$G = A * D * 12$	$H = B * E$	$I = C * F$	I
Residential	5,942	49,583,434	0	10.53	0.0180	0.0000	750,831	892,502	0	1,643,333
General Service Less Than 50 kW	637	24,428,744	0	24.81	0.0151	0.0000	189,648	368,874	0	558,522
General Service 50 to 499 kW	70	35,624,529	101,127	120.13	0.0000	1.5788	100,909	0	159,659	260,569
General Service 500 to 1,499 kW	8	24,500,614	53,192	1,221.12	0.0000	0.8296	117,228	0	44,128	161,356
General Service Equal To Or Greater Than	3	45,716,514	88,121	1,537.31	0.0000	3.0496	55,343	0	268,734	324,077
Unmetered Scattered Load	19	472,835	0	14.28	0.0280	0.0000	3,256	13,239	0	16,495
Sentinel Lighting	79	73,943	205	1.08	0.0000	11.3691	1,024	0	2,331	3,355
Street Lighting	1	1,310,738	3,783	1,545.17	0.0000	10.9637	18,542	0	41,476	60,018
							1,236,780	1,274,615	516,328	3,027,723



Name of LDC: Tillsonburg Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Decision - Cost Revenue Adjustments by Rate Class

The purpose of this sheet is to input the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicants 2010 IRM3 Supplemental Filing Module or 2010 COS Decision and Order.

Under Direction the applicant can choose "No Change" - no change in that rate class ratio, "Change" - Board ordered change from COS decision, or Rebalance to apply offset adjustments to Decision prescribed rate classes.

Rate Class	Direction	Current	Transition	Transition	Transition	Transition	Transition
		Year 2010	Year 1 2011	Year 2 2012	Year 3 2013	Year 4 2014	Year 5 2015
Residential	Rebalance	117.00%	tbd	tbd	tbd	tbd	tbd
General Service Less Than 50 kW	No Change	120.00%	120.00%	120.00%	120.00%	120.00%	120.00%
General Service 50 to 499 kW	Change	75.00%	80.00%	80.00%	80.00%	80.00%	80.00%
General Service 500 to 1,499 kW	Change	71.00%	80.00%	80.00%	80.00%	80.00%	80.00%
General Service Equal To Or Greater	Change	62.00%	80.00%	80.00%	80.00%	80.00%	80.00%
Unmetered Scattered Load	No Change	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%
Sentinel Lighting	Change	129.00%	120.00%	120.00%	120.00%	120.00%	120.00%
Street Lighting	Change	64.00%	70.00%	70.00%	70.00%	70.00%	70.00%



Name of LDC: Tillsonburg Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Filing Revenue		Percentage Split C = A / B	Allocated Revenue	
	Offsets A			Offsets E = D * C	
Residential	1,095,243		47.89%	62,606	
General Service Less Than 50 kW	361,742		15.82%	20,678	
General Service 50 to 499 kW	268,490		11.74%	15,347	
General Service 500 to 1,499 kW	139,234		6.09%	7,959	
General Service Equal To Or Greater Than 1,500 kW	332,325		14.53%	18,996	
Unmetered Scattered Load	15,889		0.69%	908	
Sentinel Lighting	2,025		0.09%	116	
Street Lighting	72,134		3.15%	4,123	
	2,287,082		100.00%	130,733	
	B			D	

Enter revenue offsets as found in
 Cell F47 on sheet "C1.2 Revenue
 Offsets Allocation" of the 2010 IRM3
 Supplemental Filing Module or from
 2010 COS RRWF



Name of LDC: Tillsonburg Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates. Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included. Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I = (F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 499 kW	Yes	462	770	0.6000	1.5788	101,127	1.5742
General Service 500 to 1,499 kW	Yes	31,915	53,192	0.6000	0.8296	53,192	0.2296
General Service Equal To Or Greater Than 1,500 kW	Yes	52,873	88,121	0.6000	3.0496	88,121	2.4496
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		85,250	142,083			242,440	
		B	D			H	
		0					

Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



Name of LDC: Tillsonburg Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

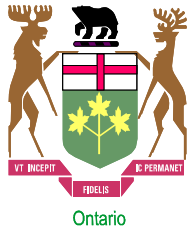
Rate Class	Billed Customers or Connections		Billed kWh Billed kW		Base Service Charge D	Base Distribution Volumetric Rate kWh Rate kW		Service Charge *12	Distribution Volumetric Rate kWh Rate kW		Revenue Requirement from Rates J = G + H + I
	A	B	C	E		F	H = B * E		I = C * F		
Residential	5,942	49,583,434	0	0	10.53	0.0180	0.0000	750,831	892,502	0	1,643,333
General Service Less Than 50 kW	637	24,428,744	0	0	24.81	0.0151	0.0000	189,648	368,874	0	558,522
General Service 50 to 499 kW	70	35,624,529	101,127	0	120.13	0.0000	1.5742	100,909	0	159,197	260,107
General Service 500 to 1,499 kW	8	24,500,614	53,192	0	1,221.12	0.0000	0.2296	117,228	0	12,213	129,440
General Service Equal To Or Greater Than 1,500 kW	3	45,716,514	88,121	0	1,537.31	0.0000	2.4496	55,343	0	215,861	271,204
Unmetered Scattered Load	19	472,835	0	0	14.28	0.0280	0.0000	3,256	13,239	0	16,495
Sentinel Lighting	79	73,943	205	0	1.08	0.0000	11.3691	1,024	0	2,331	3,355
Street Lighting	1	1,310,738	3,783	0	1,545.17	0.0000	10.9637	18,542	0	41,476	60,018
								1,236,780	1,274,615	431,078	2,942,473



Name of LDC: Tillsonburg Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 1,705,939	1.17	\$ 1,458,067	1.08	\$ 1,580,135	-\$ 125,803	-7.4%
General Service Less Than 50 kW	\$ 579,199	1.20	\$ 482,666	1.20	\$ 579,199	\$ 0	0.0%
General Service 50 to 499 kW	\$ 275,454	0.75	\$ 367,272	0.80	\$ 293,817	\$ 18,364	6.7%
General Service 500 to 1,499 kW	\$ 137,399	0.71	\$ 193,520	0.80	\$ 154,816	\$ 17,417	12.7%
General Service Equal To Or Greater Than 1,500 kW	\$ 290,201	0.62	\$ 468,065	0.80	\$ 374,452	\$ 84,252	29.0%
Unmetered Scattered Load	\$ 17,403	0.80	\$ 21,754	0.80	\$ 17,403	\$ 0	0.0%
Sentinel Lighting	\$ 3,470	1.29	\$ 2,690	1.20	\$ 3,228	-\$ 242	-7.0%
Street Lighting	\$ 64,141	0.64	\$ 100,220	0.70	\$ 70,154	\$ 6,013	9.4%
	<u>\$ 3,073,206</u>		<u>\$ 3,094,255</u>		<u>\$ 3,073,206</u>	<u>\$ 0</u>	<u>0.0%</u>
Out of Balance -						0	
Final ?						Yes	



Name of LDC: Tillsonburg Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted		Revenue Requirement		Revenue Requirement	
	Revenue By	Allocated Re-	from Rates	Re-based	from Rates	
	Revenue Cost	Based Revenue	Before	Transformer	from Rates	
	Ratio	Offsets	Transformer	Allowance	Allowance	from Rates
	A	B	C = A - B	D	E = C + D	
Residential	\$ 1,580,135	\$ 62,606	\$ 1,517,530	\$ -	\$ 1,517,530	
General Service Less Than 50 kW	\$ 579,199	\$ 20,678	\$ 558,522	\$ -	\$ 558,522	
General Service 50 to 499 kW	\$ 293,817	\$ 15,347	\$ 278,470	\$ 462	\$ 278,932	
General Service 500 to 1,499 kW	\$ 154,816	\$ 7,959	\$ 146,857	\$ 31,915	\$ 178,772	
General Service Equal To Or Greater	\$ 374,452	\$ 18,996	\$ 355,456	\$ 52,873	\$ 408,329	
Unmetered Scattered Load	\$ 17,403	\$ 908	\$ 16,495	\$ -	\$ 16,495	
Sentinel Lighting	\$ 3,228	\$ 116	\$ 3,112	\$ -	\$ 3,112	
Street Lighting	\$ 70,154	\$ 4,123	\$ 66,031	\$ -	\$ 66,031	
	\$ 3,073,206	\$ 130,733	\$ 2,942,473	\$ 85,250	\$ 3,027,723	



Name of LDC: Tillsonburg Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Distribution Volumetric		Distribution Volumetric		Service Charge Revenue E = A * B	Rate Revenue kWh F = A * C	Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
		Service Charge % Revenue B	Rate % Revenue kWh C	Rate % Revenue kW D					
Residential	\$ 1,517,530	45.7%	54.3%	0.0%		\$ 693,352	\$ 824,177	\$ -	\$ 1,517,530
General Service Less Than 50 kW	\$ 558,522	34.0%	66.0%	0.0%		\$ 189,648	\$ 368,874	\$ -	\$ 558,522
General Service 50 to 499 kW	\$ 278,932	38.7%	0.0%	61.3%		\$ 108,021	\$ -	\$ 170,911	\$ 278,932
General Service 500 to 1,499 kW	\$ 178,772	72.7%	0.0%	27.3%		\$ 129,881	\$ -	\$ 48,891	\$ 178,772
General Service Equal To Or Greater Than 1,500 kW	\$ 408,329	17.1%	0.0%	82.9%		\$ 69,731	\$ -	\$ 338,598	\$ 408,329
Unmetered Scattered Load	\$ 16,495	19.7%	80.3%	0.0%		\$ 3,256	\$ 13,239	\$ -	\$ 16,495
Sentinel Lighting	\$ 3,112	30.5%	0.0%	69.5%		\$ 950	\$ -	\$ 2,162	\$ 3,112
Street Lighting	\$ 66,031	30.9%	0.0%	69.1%		\$ 20,400	\$ -	\$ 45,631	\$ 66,031
	<u>\$ 3,027,723</u>					<u>\$ 1,215,238</u>	<u>\$ 1,206,291</u>	<u>\$ 606,194</u>	<u>\$ 3,027,723</u>



Name of LDC: Tillsonburg Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base	Proposed Base	Proposed Base
							Service Charge G = A / D / 12	Distribution Volumetric Rate kWh H = B / E	Distribution Volumetric Rate kW I = C / F
Residential	\$ 693,352	\$ 824,177	\$ -	5,942	49,583,434	0	9.72	0.0166	-
General Service Less Than 50 kW	\$ 189,648	\$ 368,874	\$ -	637	24,428,744	0	24.81	0.0151	-
General Service 50 to 499 kW	\$ 108,021	\$ -	\$ 170,911	70	35,624,529	101,127	128.60	-	1.6901
General Service 500 to 1,499 kW	\$ 129,881	\$ -	\$ 48,891	8	24,500,614	53,192	1,352.93	-	0.9191
General Service Equal To Or Greater Than	\$ 69,731	\$ -	\$ 338,598	3	45,716,514	88,121	1,936.97	-	3.8424
Unmetered Scattered Load	\$ 3,256	\$ 13,239	\$ -	19	472,835	0	14.28	0.0280	-
Sentinel Lighting	\$ 950	\$ -	\$ 2,162	79	73,943	205	1.00	-	10.5485
Street Lighting	\$ 20,400	\$ -	\$ 45,631	1	1,310,738	3,783	1,699.98	-	12.0622



Name of LDC: Tillsonburg Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Adjustment required to Proposed Rates

Rate Class	Proposed Base			Current Base			Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F			
Residential	\$ 9.72	\$ 0.0166	\$ -	\$ 10.53	\$ 0.0180	\$ -	-\$ 0.81	-\$ 0.0014	\$ -
General Service Less Than 50 kW	\$ 24.81	\$ 0.0151	\$ -	\$ 24.81	\$ 0.0151	\$ -	\$ -	\$ -	\$ -
General Service 50 to 499 kW	\$ 128.60	\$ -	\$ 1.6901	\$ 120.13	\$ -	\$ 1.5788	\$ 8.47	\$ -	\$ 0.1113
General Service 500 to 1,499 kW	\$ 1,352.93	\$ -	\$ 0.9191	\$ 1,221.12	\$ -	\$ 0.8296	\$ 131.81	\$ -	\$ 0.0895
General Service Equal To Or Greater Than	\$ 1,936.97	\$ -	\$ 3.8424	\$ 1,537.31	\$ -	\$ 3.0496	\$ 399.66	\$ -	\$ 0.7928
Unmetered Scattered Load	\$ 14.28	\$ 0.0280	\$ -	\$ 14.28	\$ 0.0280	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 1.00	\$ -	\$ 10.5485	\$ 1.08	\$ -	\$ 11.3691	-\$ 0.08	\$ -	\$ 0.8206
Street Lighting	\$ 1,699.98	\$ -	\$ 12.0622	\$ 1,545.17	\$ -	\$ 10.9637	\$ 154.81	\$ -	\$ 1.0985

Enter the above values onto Sheet
 "D1.X Revenue Cost Ratio Adj"
 of the 2011 OEB IRM3 Rate Generator.

EXHIBIT E

2011 IRM Deferral and Variance Workform



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

LDC Information

Applicant Name	Tillsonburg Hydro Inc.
OEB Application Number	EB-2010-0116
LDC Licence Number	ED-2003-0026
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0246
Billing Determinants	2009 Audited RRR
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	No



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.3 Rate Class And Bill Def	Rate Class and 2008 Billing Determinants
C1.2 2009 Transfer to 1595 COS	2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS
C1.4 2010 Transfer to 1595 IRM	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
G1.1a Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
G1.1b Dist Glob Adj Rate Rider	Calculation of Delivery Component Global Adjustment Rate Rider
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Hide	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Hide	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Hide	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Hide	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Hide	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Hide	To be used by a 2008 COS distributor that is clearing its one year Deferral / Variance disposition rate rider



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Rate Class and Billing Determinants

						2009 Audited RRR		
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers		
RES	Residential	Customer	kWh	50,542,780		8,843,966		
GSLT50	General Service Less Than 50 kW	Customer	kWh	23,133,864		4,724,908		
GSGT50	General Service 50 to 499 kW	Customer	kW	36,577,263	111,197	32,621,408		
GSGT50	General Service 500 to 1,499 kW	Customer	kW	40,177,605	97,487	40,177,605		
GSGT50	General Service Equal To Or Greater Than 1,500 kW	Customer	kW	33,140,442	87,123	33,140,442		
USL	Unmetered Scattered Load	Connection	kWh	442,778		442,778		
Sen	Sentinel Lighting	Connection	kW	118,738	302	118,738		
SL	Street Lighting	Customer	kW	753,335	2,235	753,335		
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
						120,823,180		



Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2008-0246

Disposition Recovery Sunset Date
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	401,004.00	15,866.00	416,870.00
RSVA - Retail Transmission Network Charge	1584	121,826.00	8,727.00	130,553.00
RSVA - Retail Transmission Connection Charge	1586	12,892.00	(2,597.00)	10,295.00
RSVA - Power (Excluding Global Adjustment)	1588	352,516.00	47,162.00	399,678.00
RSVA - Power (Global Adjustment Sub-account)	1588	12,750.00	58,190.00	70,940.00
Recovery of Regulatory Asset Balances	1590	(610,619.89)	(104,092.00)	(714,711.89)
Sub-Total - Group 1 Accounts		290,368.11	23,256.00	313,624.11
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	(16,843.00)	(2,936.00)	(19,779.00)
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	(60,936.00)	(9,690.00)	(70,626.00)
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	(10,471.00)	(4,325.00)	(14,796.00)
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		(88,250.00)	(16,951.00)	(105,201.00)
Disposition and recovery of Regulatory Balances Account	1595	(202,118.11)	(6,305.00)	(208,423.11)
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	24,600.74	0.00	24,600.74
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	<u>(177,517.37)</u>	<u>(6,305.00)</u>	<u>(183,822.37)</u>

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
		A	B	C = A + B
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	116,644.00	(3,032.00)	113,612.00
RSVA - Retail Transmission Network Charge	1584	148,292.00	3,729.00	152,021.00
RSVA - Retail Transmission Connection Charge	1586	53,208.00	1,504.00	54,712.00
RSVA - Power (Excluding Global Adjustment)	1588	54,390.00	(3,878.00)	50,512.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		372,534.00	(1,677.00)	370,857.00
Board ordered disposition of immaterial amounts too small for rate riders				
IRM3 tax sharing z-factor		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	(372,534.00)	1,677.00	(370,857.00)
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(372,534.00)	1,677.00	(370,857.00)

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	(90,242.00)	(2,271.00)	(92,513.00)
Disposition and recovery of Regulatory Balances Account	1595	90,242.00	2,271.00	92,513.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	90,242.00	2,271.00	92,513.00

Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule 2009

Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
LV Variance Account	0						0	0			0
RSVA - Wholesale Market Service Charge	0	(124,121)					(124,121)	0	(618)		(618)
RSVA - Retail Transmission Network Charge	0	(207,476)					(207,476)	0	(4,805)		(4,805)
RSVA - Retail Transmission Connection Charge	0	7,625					7,625	0	(1,404)		(1,404)
RSVA - Power (Excluding Global Adjustment)	0	60,884					60,884	0	53,744		53,744
RSVA - Power (Global Adjustment Sub-account)	0	674,152					674,152	0	(49,308)		(49,308)
Recovery of Regulatory Asset Balances	0						0	0			0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	0					0	0	0		0	0
Total	0	411,064	0	0	0	0	411,064	0	(2,391)	0	(2,391)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

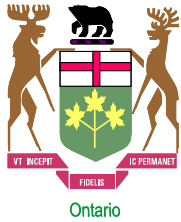
Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer E	Adjustments - Please explain F	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 G	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 H	Interest Amounts to be disposed I = D + E + F + G + H
LV Variance Account	1550	0		0	0			0	0	0
RSVA - Wholesale Market Service Charge	1580	(124,121)		(124,121)	(618)		(895)	(363)	(1,877)	
RSVA - Retail Transmission Network Charge	1584	(207,476)		(207,476)	(4,805)		(1,497)	(607)	(6,908)	
RSVA - Retail Transmission Connection Charge	1586	7,625		7,625	(1,404)		55	22	(1,327)	
RSVA - Power (Excluding Global Adjustment)	1588	60,884		60,884	53,744		439	178	54,361	
RSVA - Power (Global Adjustment Sub-account)		674,152		674,152	(49,308)		4,863	1,973	(42,472)	
Recovery of Regulatory Asset Balances	1590	0		0	0		0	0	0	
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0		0	0	0	
Total		411,064	0	411,064	(2,391)	0	0	2,965	1,203	1,777

Interest projected on December 31, 2009 closing principal balance.

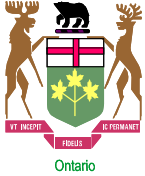
Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467	Monday, January 31, 2011	0.89	0.0756
Sunday, February 28, 2010	0.55	0.0422	Monday, February 28, 2011	0.89	0.0683
Wednesday, March 31, 2010	0.55	0.0467	Thursday, March 31, 2011	0.89	0.0756
Friday, April 30, 2010	0.55	0.0452	Saturday, April 30, 2011	0.89	0.0732
Monday, May 31, 2010	0.55	0.0467	Effective Rate		0.2926
Wednesday, June 30, 2010	0.55	0.0452			
Saturday, July 31, 2010	0.89	0.0756			
Tuesday, August 31, 2010	0.89	0.0756			
Thursday, September 30, 2010	0.89	0.0732			
Sunday, October 31, 2010	0.89	0.0756			
Tuesday, November 30, 2010	0.89	0.0732			
Friday, December 31, 2010	0.89	0.0756			
Effective Rate		0.7214			



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Threshold Test

Rate Class	Billed kWh B
Residential	50,542,780
General Service Less Than 50 kW	23,133,864
General Service 50 to 499 kW	36,577,263
General Service 500 to 1,499 kW	40,177,605
General Service Equal To Or Greater Than 1,500 kW	33,140,442
Unmetered Scattered Load	442,778
Sentinel Lighting	118,738
Street Lighting	753,335
	<u>184,886,805</u>
Total Claim	412,841
Total Claim per kWh	0.002233

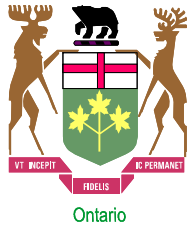


Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	50,542,780	27.3%	0	(34,444)	(58,607)	1,722	31,505	(59,824)
General Service Less Than 50 kW	23,133,864	12.5%	0	(15,765)	(26,825)	788	14,420	(27,382)
General Service 50 to 499 kW	36,577,263	19.8%	0	(24,927)	(42,413)	1,246	22,800	(43,294)
General Service 500 to 1,499 kW	40,177,605	21.7%	0	(27,380)	(46,588)	1,369	25,044	(47,556)
General Service Equal To Or Greater Than 1,500 kW	33,140,442	17.9%	0	(22,585)	(38,428)	1,129	20,657	(39,226)
Unmetered Scattered Load	442,778	0.2%	0	(302)	(513)	15	276	(524)
Sentinel Lighting	118,738	0.1%	0	(81)	(138)	4	74	(141)
Street Lighting	753,335	0.4%	0	(513)	(874)	26	470	(892)
	184,886,805	100.0%	0	(125,998)	(214,385)	6,298	115,245	(218,839)

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	8,843,966	7.3%	46,237
General Service Less Than 50 kW	4,724,908	3.9%	24,702
General Service 50 to 499 kW	32,621,408	27.0%	170,549
General Service 500 to 1,499 kW	40,177,605	33.3%	210,054
General Service Equal To Or Greater Than 1,500 kW	33,140,442	27.4%	173,263
Unmetered Scattered Load	442,778	0.4%	2,315
Sentinel Lighting	118,738	0.1%	621
Street Lighting	753,335	0.6%	3,939
	120,823,180	100.0%	631,680

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh
									H = G / A (kWh) or H = G / B (kW)
Residential	kWh	50,542,780	0	(59,824)	0	0	0	(59,824)	(0.00118)
General Service Less Than 50 kW	kWh	23,133,864	0	(27,382)	0	0	0	(27,382)	(0.00118)
General Service 50 to 499 kW	kW	36,577,263	111,197	(43,294)	0	0	0	(43,294)	(0.38935)
General Service 500 to 1,499 kW	kW	40,177,605	97,487	(47,556)	0	0	0	(47,556)	(0.48782)
General Service Equal To Or Greater Than 1,500 kW	kW	33,140,442	87,123	(39,226)	0	0	0	(39,226)	(0.45024)
Unmetered Scattered Load	kWh	442,778	0	(524)	0	0	0	(524)	(0.00118)
Sentinel Lighting	kW	118,738	302	(141)	0	0	0	(141)	(0.46537)
Street Lighting	kW	753,335	2,235	(892)	0	0	0	(892)	(0.39896)
		<u>184,886,805</u>	<u>298,344</u>	<u>(218,839)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(218,839)</u>	

Enter the above value onto Sheet
 "J2.2 Def Var Disp 2011"
 of the 2011 OEB IRM2 Rate Generator
 "J2.4 Def Var Disp 2011"
 of the 2011 OEB IRM3 Rate Generator



Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years **One**

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh A	Estimated Non-RPP Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	8,843,966	0	0	46,237	0	0	46,237	0.00523
General Service Less Than 50 kW	kWh	4,724,908	0	0	24,702	0	0	24,702	0.00523
General Service 50 to 499 kW	kW	32,621,408	99,171	0	170,549	0	0	170,549	1.71975
General Service 500 to 1,499 kW	kW	40,177,605	97,487	0	210,054	0	0	210,054	2.15469
General Service Equal To Or Greater Than 1,500 kW	kW	33,140,442	87,123	0	173,263	0	0	173,263	1.98871
Unmetered Scattered Load	kWh	442,778	0	0	2,315	0	0	2,315	0.00523
Sentinel Lighting	kW	118,738	302	0	621	0	0	621	2.05556
Street Lighting	kW	753,335	2,235	0	3,939	0	0	3,939	1.76221
		120,823,180	286,318	0	631,680	0	0	631,680	

Enter the above value onto Sheet "J3.31 Global Adjust Del 2011" of the 2011 OEB IRM Rate Generator



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Effective Date: Sunday, May 01, 2011
Version : 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	124,121	1,877	125,998
RSVA - Retail Transmission Network Charge	1584	207,476	6,908	214,385
RSVA - Retail Transmission Connection Charge	1586	(7,625)	1,327	(6,298)
RSVA - Power (Excluding Global Adjustment)	1588	(60,884)	(54,361)	(115,245)
RSVA - Power (Global Adjustment Sub-account)	1588	(674,152)	42,472	(631,680)
Recovery of Regulatory Asset Balances	1590	0	0	0
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	411,064	1,777	412,841
Total		0	0	0

EXHIBIT F

2011 IRM3 Shared Tax Savings Workform



Name of LDC: Tillsonburg Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

Applicant Name	Tillsonburg Hydro Inc.
OEB Application Number	IRM3
LDC Licence Number	ED-2003-0026
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0246



Name of LDC: Tillsonburg Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Name of LDC: Tillsonburg Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year

2009

Last COS OEB Application Number

EB-2008-0246

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	5,942	49,583,434		11.39	0.0195	
GSLT50	General Service Less Than 50 kW	Customer	kWh	637	24,428,744		24.77	0.0151	
GSGT50	General Service 50 to 499 kW	Customer	kW	70		101,127	111.50		1.4654
GSGT50	General Service 500 to 1,499 kW	Customer	kW	8		53,192	1,000.00		0.6794
GSGT50	General Service 1,500 to 4,999 kW	Customer	kW	3		88,121	1,158.16		2.2975
USL	Unmetered Scattered Load	Connection	kWh	19	472,835		12.38	0.0243	
Sen	Sentinel Lighting	Connection	kW	79		205	1.18		12.4459
SL	Street Lighting	Customer	kW	1		3,783	1,336.76		9.4849
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Tillsonburg Hydro Inc.
 File Number: IRM3
 Effective Date: Sunday, May 01, 2011
 Version : 1.0

Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2009**

Last COS OEB Application Number **EB-2008-0246**

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Base Distribution Volumetric Rate kWh	Rate ReBal Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	5,942	49,583,434	0	11.39	0.0195	0.0000	812,153	966,877	0	1,779,030
General Service Less Than 50 kW	637	24,428,744	0	24.77	0.0151	0.0000	189,342	368,874	0	558,216
General Service 50 to 499 kW	70	0	101,127	111.50	0.0000	1.4654	93,660	0	148,192	241,852
General Service 500 to 1,499 kW	8	0	53,192	1,000.00	0.0000	0.6794	96,000	0	36,139	132,139
General Service 1,500 to 4,999 kW	3	0	88,121	1,158.16	0.0000	2.2975	41,694	0	202,458	244,152
Unmetered Scattered Load	19	472,835	0	12.38	0.0243	0.0000	2,823	11,490	0	14,313
Sentinel Lighting	79	0	205	1.18	0.0000	12.4459	1,119	0	2,551	3,670
Street Lighting	1	0	3,783	1,336.76	0.0000	9.4849	16,041	0	35,881	51,922
							1,252,831	1,347,241	425,221	3,025,292



Name of LDC: Tillsonburg Hydro Inc.
 File Number: IRM3
 Effective Date: Sunday, May 01, 2011
 Version : 1.0

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2010	2011	2012
Taxable Capital	\$ 9,053,092	\$ 9,053,092	\$ 9,053,092	\$ 9,053,092
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	-\$ 5,946,908	-\$ 5,946,908	-\$ 5,946,908	-\$ 5,946,908
Rate	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2010	2011	2012
Regulatory Taxable Income	\$ 314,563	\$ 314,563	\$ 314,563	\$ 314,563
Corporate Tax Rate	16.50%	16.00%	15.50%	15.50%
Tax Impact	\$ 51,903	\$ 50,330	\$ 48,757	\$ 48,757
Grossed-up Tax Amount	\$ 62,159	\$ 59,917	\$ 57,701	\$ 57,701
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 62,159	\$ 59,917	\$ 57,701	\$ 57,701
Total Tax Related Amounts	\$ 62,159	\$ 59,917	\$ 57,701	\$ 57,701
Incremental Tax Savings		-\$ 2,242	-\$ 4,458	-\$ 4,458
Sharing of Tax Savings (50%)		-\$ 1,121	-\$ 2,229	-\$ 2,229



Name of LDC: Tillsonburg Hydro Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

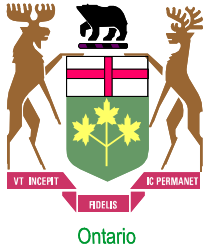
Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$1,779,029.5230	58.81%	-\$1,311	49,583,434	0	\$0.0000	
General Service Less Than 50 kW	\$558,216	18.45%	-\$411	24,428,744	0	\$0.0000	
General Service 50 to 499 kW	\$241,852	7.99%	-\$178	0	101,127		-\$0.0018
General Service 500 to 1,499 kW	\$132,139	4.37%	-\$97	0	53,192		-\$0.0018
General Service 1,500 to 4,999 kW	\$244,152	8.07%	-\$180	0	88,121		-\$0.0020
Unmetered Scattered Load	\$14,313	0.47%	-\$11	472,835	0	\$0.0000	
Sentinel Lighting	\$3,670	0.12%	-\$3	0	205		-\$0.0132
Street Lighting	\$51,922	1.72%	-\$38	0	3,783		-\$0.0101
	<u>\$3,025,292</u> H	<u>100.00%</u>	<u>-\$2,229</u> I				

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.

EXHIBIT G

2011 IRM3 RTSR Adjustments Workform



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Version : 1.0

LDC Information

Applicant Name	Tillsonburg Hydro Inc.
OEB Application Number	EB-2010-0116
LDC Licence Number	ED-2003-0026
Application Type	IRM3



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2010-0116
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0058	0.0047
GSLT50	General Service Less Than 50 kW	kWh	0.0053	0.0043
GSGT50	General Service 50 to 499 kW	kW	2.0351	1.6647
GSGT50	General Service 500 to 1,499 kW	kW	2.6667	2.2674
GSGT50	General Service Equal To Or Greater Than 1,500 kW	kW	2.6667	2.2674
USL	Unmetered Scattered Load	kWh	0.0053	0.0043
Sen	Sentinel Lighting	kW	1.6756	1.3706
SL	Street Lighting	kW	1.6713	1.3670
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh No

Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh	Metered kW	Applicable	Load Factor
		A	B	Loss Factor C	D = A / (B * 730)
Residential	kWh	50,542,780	0	1.0420	
General Service Less Than 50 kW	kWh	23,133,864	32,434	1.0420	
General Service 50 to 499 kW	kW	36,577,263	111,197	1.0420	45.09%
General Service 500 to 1,499 kW	kW	40,177,605	97,487	1.0420	56.49%
General Service Equal To Or Greater Than 1,500 kW	kW	33,140,442	87,123	1.0420	52.14%
Unmetered Scattered Load	kWh	442,778	0	1.0420	
Sentinel Lighting	kW	118,738	302	1.0420	53.89%
Street Lighting	kW	753,335	2,235	1.0420	46.20%
Total		184,886,805	330,778		



Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,416	\$ 2.57	\$ 70,459	32,254	\$ 0.70	\$ 22,578	32,254	\$ 1.62	\$ 52,251	\$ 74,829
February	27,610	\$ 2.57	\$ 70,958	32,482	\$ 0.70	\$ 22,737	32,482	\$ 1.62	\$ 52,621	\$ 75,358
March	29,737	\$ 2.57	\$ 76,424	33,075	\$ 0.70	\$ 23,153	33,075	\$ 1.62	\$ 53,582	\$ 76,734
April	28,224	\$ 2.57	\$ 72,536	33,205	\$ 0.70	\$ 23,244	33,205	\$ 1.62	\$ 53,792	\$ 77,036
May	41,483	\$ 2.57	\$ 106,611	43,470	\$ 0.70	\$ 30,429	43,470	\$ 1.62	\$ 70,421	\$ 100,850
June	35,040	\$ 2.57	\$ 90,053	41,223	\$ 0.70	\$ 28,856	41,223	\$ 1.62	\$ 66,781	\$ 95,637
July	28,463	\$ 2.66	\$ 75,712	29,861	\$ 0.70	\$ 20,903	29,861	\$ 1.57	\$ 46,882	\$ 67,784
August	34,534	\$ 2.66	\$ 91,860	35,321	\$ 0.70	\$ 24,725	35,321	\$ 1.57	\$ 55,454	\$ 80,179
September	28,073	\$ 2.66	\$ 74,674	29,800	\$ 0.70	\$ 20,860	29,800	\$ 1.57	\$ 46,786	\$ 67,646
October	25,508	\$ 2.66	\$ 67,851	27,620	\$ 0.70	\$ 19,334	27,620	\$ 1.57	\$ 43,363	\$ 62,697
November	26,937	\$ 2.66	\$ 71,652	27,930	\$ 0.70	\$ 19,551	27,930	\$ 1.57	\$ 43,850	\$ 63,401
December	30,693	\$ 2.66	\$ 81,643	30,693	\$ 0.70	\$ 21,485	30,693	\$ 1.57	\$ 48,188	\$ 69,673
Total	363,718	\$ 2.61	\$ 950,434	396,934	\$ 0.70	\$ 277,854	396,934	\$ 1.60	\$ 633,972	\$ 911,826

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December	380	\$ 2.20	\$ 836	376	\$ 0.57	\$ 214	376	\$ 1.39	\$ 523	\$ 737
Total	380	\$ 2.20	\$ 836	376	\$ 0.57	\$ 214	376	\$ 1.39	\$ 523	\$ 737

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,416	\$ 2.57	\$ 70,459	32,254	\$ 0.70	\$ 22,578	32,254	\$ 1.62	\$ 52,251	\$ 74,829
February	27,610	\$ 2.57	\$ 70,958	32,482	\$ 0.70	\$ 22,737	32,482	\$ 1.62	\$ 52,621	\$ 75,358
March	29,737	\$ 2.57	\$ 76,424	33,075	\$ 0.70	\$ 23,153	33,075	\$ 1.62	\$ 53,582	\$ 76,734
April	28,224	\$ 2.57	\$ 72,536	33,205	\$ 0.70	\$ 23,244	33,205	\$ 1.62	\$ 53,792	\$ 77,036
May	41,483	\$ 2.57	\$ 106,611	43,470	\$ 0.70	\$ 30,429	43,470	\$ 1.62	\$ 70,421	\$ 100,850
June	35,040	\$ 2.57	\$ 90,053	41,223	\$ 0.70	\$ 28,856	41,223	\$ 1.62	\$ 66,781	\$ 95,637
July	28,463	\$ 2.66	\$ 75,712	29,861	\$ 0.70	\$ 20,903	29,861	\$ 1.57	\$ 46,882	\$ 67,784
August	34,534	\$ 2.66	\$ 91,860	35,321	\$ 0.70	\$ 24,725	35,321	\$ 1.57	\$ 55,454	\$ 80,179
September	28,073	\$ 2.66	\$ 74,674	29,800	\$ 0.70	\$ 20,860	29,800	\$ 1.57	\$ 46,786	\$ 67,646
October	25,508	\$ 2.66	\$ 67,851	27,620	\$ 0.70	\$ 19,334	27,620	\$ 1.57	\$ 43,363	\$ 62,697
November	26,937	\$ 2.66	\$ 71,652	27,930	\$ 0.70	\$ 19,551	27,930	\$ 1.57	\$ 43,850	\$ 63,401
December	31,073	\$ 2.65	\$ 82,479	31,069	\$ 0.70	\$ 21,699	31,069	\$ 1.57	\$ 48,711	\$ 70,410
Total	364,098	\$ 2.61	\$ 951,270	397,310	\$ 0.70	\$ 278,068	397,310	\$ 1.60	\$ 634,495	\$ 912,563



Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,416	\$2.9700	\$ 81,426	32,254	\$0.7300	\$ 23,545	32,254	\$1.7100	\$ 55,154	\$ 78,700
February	27,610	\$2.9700	\$ 82,002	32,482	\$0.7300	\$ 23,712	32,482	\$1.7100	\$ 55,544	\$ 79,256
March	29,737	\$2.9700	\$ 88,319	33,075	\$0.7300	\$ 24,145	33,075	\$1.7100	\$ 56,558	\$ 80,703
April	28,224	\$2.9700	\$ 83,825	33,205	\$0.7300	\$ 24,240	33,205	\$1.7100	\$ 56,781	\$ 81,020
May	41,483	\$2.9700	\$ 123,205	43,470	\$0.7300	\$ 31,733	43,470	\$1.7100	\$ 74,334	\$106,067
June	35,040	\$2.9700	\$ 104,069	41,223	\$0.7300	\$ 30,093	41,223	\$1.7100	\$ 70,491	\$100,584
July	28,463	\$2.9700	\$ 84,535	29,861	\$0.7300	\$ 21,799	29,861	\$1.7100	\$ 51,062	\$ 72,861
August	34,534	\$2.9700	\$ 102,566	35,321	\$0.7300	\$ 25,784	35,321	\$1.7100	\$ 60,399	\$ 86,183
September	28,073	\$2.9700	\$ 83,377	29,800	\$0.7300	\$ 21,754	29,800	\$1.7100	\$ 50,958	\$ 72,712
October	25,508	\$2.9700	\$ 75,759	27,620	\$0.7300	\$ 20,163	27,620	\$1.7100	\$ 47,230	\$ 67,393
November	26,937	\$2.9700	\$ 80,003	27,930	\$0.7300	\$ 20,389	27,930	\$1.7100	\$ 47,760	\$ 68,149
December	30,693	\$2.9700	\$ 91,158	30,693	\$0.7300	\$ 22,406	30,693	\$1.7100	\$ 52,485	\$ 74,891
Total	363,718	\$2.9700	\$1,080,242	396,934	\$0.7300	\$289,762	396,934	\$1.7100	\$678,757	\$968,519

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	380	\$2.6970	\$ 1,024	376	\$0.6150	\$ 231	376	\$1.5000	\$ 564	\$ 795
Total	380	\$2.6970	\$ 1,024	376	\$0.6150	\$ 231	376	\$1.5000	\$ 564	\$ 795

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,416	\$2.9700	\$ 81,426	32,254	\$0.7300	\$ 23,545	32,254	\$1.7100	\$ 55,154	\$ 78,700
February	27,610	\$2.9700	\$ 82,002	32,482	\$0.7300	\$ 23,712	32,482	\$1.7100	\$ 55,544	\$ 79,256
March	29,737	\$2.9700	\$ 88,319	33,075	\$0.7300	\$ 24,145	33,075	\$1.7100	\$ 56,558	\$ 80,703
April	28,224	\$2.9700	\$ 83,825	33,205	\$0.7300	\$ 24,240	33,205	\$1.7100	\$ 56,781	\$ 81,020
May	41,483	\$2.9700	\$ 123,205	43,470	\$0.7300	\$ 31,733	43,470	\$1.7100	\$ 74,334	\$106,067
June	35,040	\$2.9700	\$ 104,069	41,223	\$0.7300	\$ 30,093	41,223	\$1.7100	\$ 70,491	\$100,584
July	28,463	\$2.9700	\$ 84,535	29,861	\$0.7300	\$ 21,799	29,861	\$1.7100	\$ 51,062	\$ 72,861
August	34,534	\$2.9700	\$ 102,566	35,321	\$0.7300	\$ 25,784	35,321	\$1.7100	\$ 60,399	\$ 86,183
September	28,073	\$2.9700	\$ 83,377	29,800	\$0.7300	\$ 21,754	29,800	\$1.7100	\$ 50,958	\$ 72,712
October	25,508	\$2.9700	\$ 75,759	27,620	\$0.7300	\$ 20,163	27,620	\$1.7100	\$ 47,230	\$ 67,393
November	26,937	\$2.9700	\$ 80,003	27,930	\$0.7300	\$ 20,389	27,930	\$1.7100	\$ 47,760	\$ 68,149
December	31,073	\$2.9667	\$ 92,183	31,069	\$0.7286	\$ 22,637	31,069	\$1.7075	\$ 53,049	\$ 75,686
Total	364,098	\$2.9697	\$1,081,267	397,310	\$0.7299	\$289,993	397,310	\$1.7098	\$679,321	\$969,314



Name of LDC: Tillsburg Hydro Inc.
 File Number: EB-2010-0116
 Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,416	\$2.9700	\$ 81,426	32,254	\$0.7300	\$ 23,545	32,254	\$1.7100	\$ 55,154	\$ 78,700
February	27,610	\$2.9700	\$ 82,002	32,482	\$0.7300	\$ 23,712	32,482	\$1.7100	\$ 55,544	\$ 79,256
March	29,737	\$2.9700	\$ 88,319	33,075	\$0.7300	\$ 24,145	33,075	\$1.7100	\$ 56,558	\$ 80,703
April	28,224	\$2.9700	\$ 83,825	33,205	\$0.7300	\$ 24,240	33,205	\$1.7100	\$ 56,781	\$ 81,020
May	41,483	\$2.9700	\$ 123,205	43,470	\$0.7300	\$ 31,733	43,470	\$1.7100	\$ 74,334	\$106,067
June	35,040	\$2.9700	\$ 104,069	41,223	\$0.7300	\$ 30,093	41,223	\$1.7100	\$ 70,491	\$100,584
July	28,463	\$2.9700	\$ 84,535	29,861	\$0.7300	\$ 21,799	29,861	\$1.7100	\$ 51,062	\$ 72,861
August	34,534	\$2.9700	\$ 102,566	35,321	\$0.7300	\$ 25,784	35,321	\$1.7100	\$ 60,399	\$ 86,183
September	28,073	\$2.9700	\$ 83,377	29,800	\$0.7300	\$ 21,754	29,800	\$1.7100	\$ 50,958	\$ 72,712
October	25,508	\$2.9700	\$ 75,759	27,620	\$0.7300	\$ 20,163	27,620	\$1.7100	\$ 47,230	\$ 67,393
November	26,937	\$2.9700	\$ 80,003	27,930	\$0.7300	\$ 20,389	27,930	\$1.7100	\$ 47,760	\$ 68,149
December	30,693	\$2.9700	\$ 91,158	30,693	\$0.7300	\$ 22,406	30,693	\$1.7100	\$ 52,485	\$ 74,891
Total	363,718	\$2.9700	\$1,080,242	396,934	\$0.7300	\$289,762	396,934	\$1.7100	\$678,757	\$968,519

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	380	\$2.6970	\$ 1,024	376	\$0.6150	\$ 231	376	\$1.5000	\$ 564	\$ 795
Total	380	\$2.6970	\$ 1,024	376	\$0.6150	\$ 231	376	\$1.5000	\$ 564	\$ 795

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,416	\$2.9700	\$ 81,426	32,254	\$0.7300	\$ 23,545	32,254	\$1.7100	\$ 55,154	\$ 78,700
February	27,610	\$2.9700	\$ 82,002	32,482	\$0.7300	\$ 23,712	32,482	\$1.7100	\$ 55,544	\$ 79,256
March	29,737	\$2.9700	\$ 88,319	33,075	\$0.7300	\$ 24,145	33,075	\$1.7100	\$ 56,558	\$ 80,703
April	28,224	\$2.9700	\$ 83,825	33,205	\$0.7300	\$ 24,240	33,205	\$1.7100	\$ 56,781	\$ 81,020
May	41,483	\$2.9700	\$ 123,205	43,470	\$0.7300	\$ 31,733	43,470	\$1.7100	\$ 74,334	\$106,067
June	35,040	\$2.9700	\$ 104,069	41,223	\$0.7300	\$ 30,093	41,223	\$1.7100	\$ 70,491	\$100,584
July	28,463	\$2.9700	\$ 84,535	29,861	\$0.7300	\$ 21,799	29,861	\$1.7100	\$ 51,062	\$ 72,861
August	34,534	\$2.9700	\$ 102,566	35,321	\$0.7300	\$ 25,784	35,321	\$1.7100	\$ 60,399	\$ 86,183
September	28,073	\$2.9700	\$ 83,377	29,800	\$0.7300	\$ 21,754	29,800	\$1.7100	\$ 50,958	\$ 72,712
October	25,508	\$2.9700	\$ 75,759	27,620	\$0.7300	\$ 20,163	27,620	\$1.7100	\$ 47,230	\$ 67,393
November	26,937	\$2.9700	\$ 80,003	27,930	\$0.7300	\$ 20,389	27,930	\$1.7100	\$ 47,760	\$ 68,149
December	31,073	\$2.9667	\$ 92,183	31,069	\$0.7286	\$ 22,637	31,069	\$1.7075	\$ 53,049	\$ 75,686
Total	364,098	\$2.9697	\$1,081,267	397,310	\$0.7299	\$289,993	397,310	\$1.7098	\$679,321	\$969,314



Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0058	50,542,780	0	\$ 293,148	25.69%	\$ 277,815	\$ 0.0055
General Service Less Than 50 kW	kWh	\$ 0.0053	23,133,864	32,434	\$ 122,609	10.75%	\$ 116,197	\$ 0.0050
General Service 50 to 499 kW	kW	\$ 2.0351	36,577,263	111,197	\$ 226,297	19.83%	\$ 214,461	\$ 1.9287
General Service 500 to 1,499 kW	kW	\$ 2.6667	40,177,605	97,487	\$ 259,969	22.79%	\$ 246,371	\$ 2.5272
General Service Equal To Or Greater Than 1,500 kW	kW	\$ 2.6667	33,140,442	87,123	\$ 232,331	20.36%	\$ 220,179	\$ 2.5272
Unmetered Scattered Load	kWh	\$ 0.0053	442,778	0	\$ 2,347	0.21%	\$ 2,224	\$ 0.0050
Sentinel Lighting	kW	\$ 1.6756	118,738	302	\$ 506	0.04%	\$ 480	\$ 1.5880
Street Lighting	kW	\$ 1.6713	753,335	2,235	\$ 3,735	0.33%	\$ 3,540	\$ 1.5839
			184,886,805	330,778	\$ 1,140,942	100.00%	\$ 1,081,267	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0047	50,542,780	0	\$ 237,551	25.11%	\$ 243,381	\$ 0.0048
General Service Less Than 50 kW	kWh	\$ 0.0043	23,133,864	32,434	\$ 99,476	10.51%	\$ 101,917	\$ 0.0044
General Service 50 to 499 kW	kW	\$ 1.6647	36,577,263	111,197	\$ 185,110	19.57%	\$ 189,653	\$ 1.7056
General Service 500 to 1,499 kW	kW	\$ 2.2674	40,177,605	97,487	\$ 221,042	23.36%	\$ 226,467	\$ 2.3230
General Service Equal To Or Greater Than 1,500 kW	kW	\$ 2.2674	33,140,442	87,123	\$ 197,543	20.88%	\$ 202,391	\$ 2.3230
Unmetered Scattered Load	kWh	\$ 0.0043	442,778	0	\$ 1,904	0.20%	\$ 1,951	\$ 0.0044
Sentinel Lighting	kW	\$ 1.3706	118,738	302	\$ 414	0.04%	\$ 424	\$ 1.4042
Street Lighting	kW	\$ 1.3670	753,335	2,235	\$ 3,055	0.32%	\$ 3,130	\$ 1.4006
			184,886,805	330,778	\$ 946,094	100.00%	\$ 969,314	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network			Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2				
Residential	kWh	\$ 0.0055	50,542,780	0	\$ 277,815	25.69%	\$ 277,815	\$ 0.005497
General Service Less Than 50 kW	kWh	\$ 0.0050	23,133,864	32,434	\$ 116,197	10.75%	\$ 116,197	\$ 0.005023
General Service 50 to 499 kW	kW	\$ 1.9287	36,577,263	111,197	\$ 214,461	19.83%	\$ 214,461	\$ 1.928657
General Service 500 to 1,499 kW	kW	\$ 2.5272	40,177,605	97,487	\$ 246,371	22.79%	\$ 246,371	\$ 2.527222
General Service Equal To Or Greater Than 1,500 kW	kW	\$ 2.5272	33,140,442	87,123	\$ 220,179	20.36%	\$ 220,179	\$ 2.527222
Unmetered Scattered Load	kWh	\$ 0.0050	442,778	0	\$ 2,224	0.21%	\$ 2,224	\$ 0.005023
Sentinel Lighting	kW	\$ 1.5880	118,738	302	\$ 480	0.04%	\$ 480	\$ 1.587960
Street Lighting	kW	\$ 1.5839	753,335	2,235	\$ 3,540	0.33%	\$ 3,540	\$ 1.583885
			184,886,805	330,778	\$ 1,081,267	100.00%	\$ 1,081,267	Cell G73 Sheet C1.3
					(E)			



Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116
 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0048	50,542,780	0	\$ 243,381	25.11%	\$ 243,381	\$ 0.0048
General Service Less Than 50 kW	kWh	\$ 0.0044	23,133,864	32,434	\$ 101,917	10.51%	\$ 101,917	\$ 0.0044
General Service 50 to 499 kW	kW	\$ 1.7056	36,577,263	111,197	\$ 189,653	19.57%	\$ 189,653	\$ 1.7056
General Service 500 to 1,499 kW	kW	\$ 2.3230	40,177,605	97,487	\$ 226,467	23.36%	\$ 226,467	\$ 2.3230
General Service Equal To Or Greater Than 1,500 kW	kW	\$ 2.3230	33,140,442	87,123	\$ 202,391	20.88%	\$ 202,391	\$ 2.3230
Unmetered Scattered Load	kWh	\$ 0.0044	442,778	0	\$ 1,951	0.20%	\$ 1,951	\$ 0.0044
Sentinel Lighting	kW	\$ 1.4042	118,738	302	\$ 424	0.04%	\$ 424	\$ 1.4042
Street Lighting	kW	\$ 1.4006	753,335	2,235	\$ 3,130	0.32%	\$ 3,130	\$ 1.4006
			184,886,805	330,778	\$ 969,314	100.00%	\$ 969,314	
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0058	0.0055	- 0.000303
General Service Less Than 50 kW	kWh	0.0053	0.0050	- 0.000277
General Service 50 to 499 kW	kW	2.0351	1.9287	- 0.106443
General Service 500 to 1,499 kW	kW	2.6667	2.5272	- 0.139478
General Service Equal To Or Greater Than 1,500 kW	kW	2.6667	2.5272	- 0.139478
Unmetered Scattered Load	kWh	0.0053	0.0050	- 0.000277
Sentinel Lighting	kW	1.6756	1.5880	- 0.087640
Street Lighting	kW	1.6713	1.5839	- 0.087415

Enter this value into column"G" on sheet"L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Tillsonburg Hydro Inc.
 File Number: EB-2010-0116

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0047	0.0048	0.000115
General Service Less Than 50 kW	kWh	0.0043	0.0044	0.000106
General Service 50 to 499 kW	kW	1.6647	1.7056	0.040857
General Service 500 to 1,499 kW	kW	2.2674	2.3230	0.055649
General Service Equal To Or Greater Than 1,500 kW	kW	2.2674	2.3230	0.055649
Unmetered Scattered Load	kWh	0.0043	0.0044	0.000106
Sentinel Lighting	kW	1.3706	1.4042	0.033639
Street Lighting	kW	1.3670	1.4006	0.033550

Enter this value into column"G" on sheet"L2.1 Appl For TX Connect" of the 2011 Rate Generator

EXHIBIT H

2010 Tariff of Rates and Charges Schedule

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0251

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	10.53
Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0180
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kWh	(0.0020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0251

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24.81
Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0151
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kWh	(0.0006)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kWh	(0.0020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0251

GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	120.13
Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kW	1.5788
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011		
Applicable only for Non-RPP Customers	\$/kW	0.2945
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	(0.3261)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(0.7190)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0351
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6647

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0251

GENERAL SERVICE 500 to 1,499 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,221.12
Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kW	0.8296
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011		
Applicable only for Non-RPP Customers	\$/kW	0.3851
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	(0.4215)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(0.9401)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.6667
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.2674

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0251

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,537.31
Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kW	3.0496
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011		
Applicable only for Non-RPP Customers	\$/kW	0.4337
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	(0.5175)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(1.0588)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.6667
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.2674

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0251

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	14.28
Distribution Volumetric Rate	\$/kWh	0.0280
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kWh	(0.0006)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kWh	(0.0020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0251

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.08
Distribution Volumetric Rate	\$/kW	11.3691
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	0.4117
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(0.7362)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6756
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3706

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0251

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	1,545.17
Distribution Volumetric Rate	\$/kW	10.9637
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011		
Applicable only for Non-RPP Customers	\$/kW	0.2897
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	(0.1678)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(0.7071)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6713
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3670

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0251

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

Service Charge	\$	5.25
----------------	----	------

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0251

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration		
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge at Meter - During Regular Hours	\$	65.00
Disconnect/Reconnect Charge at Meter - After Regular Hours	\$	185.00
Disconnect/Reconnect Charge at Pole – During Regular Hours	\$	185.00
Install/Remove Load Control Device – After Regular Hours	\$	185.00
Service Call – After Regular Hours	\$	165.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0251

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0420
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0320
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A