



## Westario Power Inc.

24 East Ridge Road  
R.R. #2  
Walkerton, ON  
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Tel: (519) 507-6937  
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November 25, 2010

Ontario Energy Board  
PO Box 2319  
2300 Yonge Street  
26<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Walli,

**Westario Power Inc. – License #ED-2002-0515  
2011 3<sup>rd</sup> Generation IRM Model Rate Application # EB-2010-0122**

Westario Power Inc. is pleased to submit to the Ontario Energy Board (“OEB”), its 2011 Incentive Regulation Mechanism (IRM) Rate Application. This Application is in compliance with Chapter 3 of the Board’s “Filing Requirements for Transmission and Distribution Applications”.

Further to the Board’s RESS filing guidelines, an electronic copy of our application will be submitted through the OEB’s e-Filing Services. Two hard copies of the application and one electronic version will be supplied to the Board.

We would be pleased to provide any further information or details that you may require relative to this application.

Respectively submitted,

WESTARIO POWER INC.

Alvin Allim,  
Chief Financial Officer  
Tel: (519) 507-6666 ext-211  
Fax: (519) 507-6787  
E-mail: alvin.allim@westario.com

## **Application**

IN THE MATTER OF the Ontario Energy Board Act,  
1998, being Schedule B to the Energy Competition  
Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Westario  
Power Inc. ("WPI") to the Ontario Energy Board for an  
ORDER or ORDERS approving or fixing just and  
reasonable rates and other services charges for the  
distribution of electricity commencing May 1, 2011.

## **APPLICATION**

### **1. Introduction**

1  
2  
3 The Applicant is Westario Power Inc. (referred to in this Application as the "Applicant" or  
4 "WPI"). The Applicant is a corporation incorporated pursuant to the Ontario Business  
5 Corporations Act with its head office in the Town of Walkerton in the Municipality of Brockton.  
6

7 The Applicant hereby applies to the Ontario Energy Board (the "Board") pursuant to section 78  
8 of the Ontario Energy Board Act, 1998 as amended (the "OEB Act") for approval of its  
9 proposed distribution rates and other charges, effective May 1, 2011.  
10

11 The Applicant previously had its rates based on a 2009 Cost of Service based application and  
12 is submitting its 2011 3<sup>rd</sup> Generation Incentive Regulation Mechanism ("3<sup>rd</sup> IRM) Electricity  
13 Distribution Rate Application in accordance with the directives and guidelines issued by the  
14 Board and has not deviated from the Ontario Energy Board 2011 3<sup>rd</sup> Generation Incentive  
15 Regulation Model.  
16

17  
18  
19 **2. 2010 Tariff Sheet (including all Rate Riders)**  
20

21 A copy of the 2010 Tariff Sheet, as issued to WPI by the Board on April 12, 2010, with an  
22 Effective date of May 1, 2010 is as follows:

**Westario Power Inc.**  
**CURRENT TARIFF OF RATES AND CHARGES**  
 Effective Saturday, May 01, 2010

**CURRENT MONTHLY RATES AND CHARGES**

**Residential**

Service Charge	\$	11.22
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Volumetric Rate	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition – effective until Saturday, April 30, 2011	\$/kWh	0.0016
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	20.55
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0091
Low Voltage Volumetric Rate	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition – effective until Saturday, April 30, 2011	\$/kWh	0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW**

Service Charge	\$	237.63
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2138
Low Voltage Volumetric Rate	\$/kW	0.3990
Rate Rider for Deferral/Variance Account Disposition – effective until Saturday, April 30, 2011	\$/kW	0.4322
Retail Transmission Rate – Network Service Rate	\$/kW	2.0843
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4804
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Unmetered Scattered Load

Service Charge (per Customer)	\$	11.18
Distribution Volumetric Rate	\$/kWh	0.0417
Low Voltage Volumetric Rate	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition – effective until Saturday, April 30, 2011	\$/kWh	0.0021
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Sentinel Lighting

Service Charge (per connection)	\$	2.51
Distribution Volumetric Rate	\$/kW	12.9428
Low Voltage Volumetric Rate	\$/kW	0.3153
Rate Rider for Deferral/Variance Account Disposition – effective until Saturday, April 30, 2011	\$/kW	0.9463
Retail Transmission Rate – Network Service Rate	\$/kW	1.5822
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1699
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Street Lighting

Service Charge (per connection)	\$	3.84
Distribution Volumetric Rate	\$/kW	3.2257
Low Voltage Volumetric Rate	\$/kW	0.3079
Rate Rider for Deferral/Variance Account Disposition – effective until Saturday, April 30, 2011	\$/kW	1.1359
Retail Transmission Rate – Network Service Rate	\$/kW	1.5696
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1426
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### CURRENT SPECIFIC SERVICE CHARGES

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00

Westario Power Inc.  
2011 3<sup>rd</sup> IRM Rate Application  
EB-2009-0256

Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

**Other**

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

**Allowances**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	

**Current Retail Service Charges (if applicable)**

**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		no charge
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0788
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0680
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

23  
24  
25  
**3. Z-Factor Claims**

WPI is not applying for a Z-Factor Claim.

26  
27  
**4. Low Voltage Service Charges**

28 The Low Voltage Volumetric Rates for WPI remains unchanged from the 2009 Cost of Service  
29 Rate Application and entered onto Tab J3.1 of the Board issued 2011 IRM3 Rate Generator  
30 Model.

31  
32  
**5. Revenue Cost Ratio Adjustment**

33  
34 As per the Board's Decision and Order, dated April 24, 2009, relating to the 2009 Cost of  
35 Service based application, the Board was satisfied with WPI's proposed revenue to cost ratio  
36 adjustments, hence no further adjustment(s) was required in the 3<sup>rd</sup> IRM.

37  
38  
**6. K-Factor Adjustment**

39  
40 2010 was the final adjustment year for the three year capital structure transition to a deemed  
41 60% Debt and 40% Equity (see Report of the Board on Cost of Capital and 2<sup>nd</sup> Generation  
42 Incentive Regulation for Ontario's Electricity Distributors, issued December 20, 2006).  
43 Therefore, the K-Factor is not applicable in the 2011 3<sup>rd</sup> IRM.

44  
45  
**7. Price Cap Adjustment**

46  
47 The proposed Price Cap Adjustment for WPI, as per the calculations provided on Tab F1.1 of  
48 the 2011 IRM3 Rate Generator – Version 2.0, is 0.18%. WPI understands that this adjustment  
49 is based on the current price escalator of 1.30%, less a stretch factor of 0.40% and productivity  
50 factor of 0.72%, assigned to Group II and may be adjusted upon the final determination of  
51 these parameters, as set by the Board.



54 **8. Deferral and Variance Account Rate Rider**

55

56 On July 31, 2009 the Board issued its Report on Electricity Distributors' Deferral and Variance  
57 Account Review Initiative (EDDVAR). The report requires electricity distributors to determine  
58 the outstanding consolidated value of Group One accounts as at December 31, 2009 and  
59 determine whether or not the Board defined threshold value of +- \$0.001/kwh had been  
60 exceeded. The threshold determined by the IRM Deferral and Variance Account Workform,  
61 Tab 1.1 is 0.002552, which exceeds the Board defined threshold. Therefore, WPI is seeking  
62 recovery of Group One accounts as at December 31, 2009, of \$709,356 over a twelve month  
63 period from May 1, 2011 to April 30, 2012.

64

65 **9. Smart Metering Rate Adder**

66

67 WPI is requesting the continuance of the 2010 approved Smart Meter Funding Adder of \$1.00  
68 per metered customer, per month.

69

70 **10. Tax Change Rate Rider**

71

72 The Tax Change Rate Rider has been adjusted as per the IRM3 Shared Tax Savings  
73 Workform – Version 1.0. The calculated shared savings is allocated to all customer classes on  
74 a volumetric basis with the resulting credits for each rate class entered on Tab J2.7 of the 2011  
75 IRM3 Rate Generator Model.

76

77 **11. Incremental Capital Rate Rider**

78

79 WPI is not applying for an Incremental Capital Rate Rider.

80

81 **12. LRAM/SSM recovery**

82

83 WPI is not applying for an LRAM/SSM recovery.

84

85 **13. Changes to Transmission Charges**

86  
87 As per the revised Transmission Network and Transmission Connection charges stated on  
88 page 16 of Chapter 3 of the Filing Requirements for Transmission and Distribution  
89 Applications, issued July 9, 2010, WPI has adjusted their RTSRs based on a comparison of  
90 historical transmission costs. This is reflected Tab L1.1 and Tab L2.1 respectively, in the 2011  
91 IRM3 Rate Generator Model. WPI understands that once the January 1, 2011 UTR adjustment  
92 is determined, the Board will adjust their 2011 IRM Rate Generator Model to incorporate this  
93 change, if any.

94  
95 **14. Loss Factor**

96  
97 WPI is not requesting any changes to the Loss Factors, previously approved in the 2009 Rate  
98 Order issued by the Board on May 29, 2009.

99  
100 **15. Specific Service Charges**

101  
102 WPI is not requesting any changes to the Specific Service Charges previously approved in the  
103 2009 Rate Order issued by the Board on May 29, 2009.

104  
105 **16. Recovery of Late Payment Penalty Class Action Settlement**

106  
107 As part of this application, Westario Power Inc. (WPI) will be seeking recovery of a one-time  
108 expense in the amount of \$64,017, which is to be paid on June 30, 2011. This payment will  
109 serve to resolve long-standing litigation against all former municipal electric utilities (“MEUs”) in  
110 the Province in relation to late payment penalty (“LPP”) charges collected pursuant to, first,  
111 Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate  
112 orders (the “LPP Class Action”).

113 On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of  
114 Justice approved a settlement of the LPP Class Action, the principal terms of which are the  
115 following:

- 116 (a) Former MEUs collectively pay \$17 million in damages;  
117 (b) Payment is not due until June 30, 2011; and  
118 (c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund  
119 or similar charities

120 WPI will make a payment of \$64,017 by June 30, 2011. This amount represents WPI's share of  
121 the settlement, applicable taxes and legal fees. WPI believes that the settlement is in its best  
122 interest and the best interest of its customers and that the payment in connection with the  
123 settlement will be a prudent one.

124 On November 3, 2010, the Board issued a Notice of Proceeding on the recovery of the Late  
125 Payment Penalty Class Action settlement. The Board directed LDCs to collectively file written  
126 evidence to address the prudence of the settlement, the costs incurred, the methodology of  
127 allocating total settlement costs amongst the LDCs and the proposed method of recovery. On  
128 November 8, 2010, the Electricity Distributors Association (the "EDA") filed evidence on behalf  
129 of the affected electricity distributors with respect to the Ontario Energy Board (OEB)  
130 proceeding on the recovery of the Late Payment Penalty Class Action settlement (EB-2010-  
131 0295). The evidence filed by the EDA requests that each affected distributor be allowed to  
132 recover the settlement and associated legal costs through a customer charge across all  
133 metered rate classes.

134  
135 **17. Proposed 2011 Tariff of Rates and Charges**

136  
137 The proposed Tariff of Rates and Charges for WPI, as calculated by the 2011 IRM3 Rate  
138 Generator Model issued by the Board, is as follows:

## Westario Power Inc. PROPOSED TARIFF OF RATES AND CHARGES Effective May 1, 2011

### MONTHLY RATES AND CHARGES

## Applied For Monthly Rates and Charges

### Residential

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	11.24
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kWh	0.00164
Distribution Volumetric Tax Change – effective until April-30-12	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0011

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service Less Than 50 kW

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	20.59
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0091
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kWh	0.00145
Distribution Volumetric Tax Change – effective until April-30-12	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0010

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service 50 to 4,999 kW

**Monthly Rates and Charges - Delivery Component**

Service Charge	\$	238.06
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2178
Low Voltage Volumetric Rate	\$/kW	0.3990
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kW	0.51003
Distribution Volumetric Tax Change – effective until April-30-12	\$/kW	(0.0318)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9351
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4077

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Unmetered Scattered Load

**Monthly Rates and Charges - Delivery Component**

Service Charge (per connection)	\$	11.20
Distribution Volumetric Rate	\$/kWh	0.0418
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kWh	0.00156
Distribution Volumetric Tax Change – effective until April-30-12	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0010

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Sentinel Lighting

## Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	2.51
Distribution Volumetric Rate	\$/kW	12.9661
Low Voltage Volumetric Rate	\$/kW	0.3153
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kW	1.2728
Distribution Volumetric Tax Change – effective until April-30-12	\$/kW	(0.1801)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4689
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3222

## Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Street Lighting

## Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.85
Distribution Volumetric Rate	\$/kW	3.2315
Low Voltage Volumetric Rate	\$/kW	0.3079
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kW	0.48417
Distribution Volumetric Tax Change – effective until April-30-12	\$/kW	(0.2178)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4572
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3147

## Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## microFIT Generator

Service Charge	\$	5.25
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**Specific Service Charges**  
**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

**Other**

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

**Allowances**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0788
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0680
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A



**16. Contact Information**

139

Mr. Alvin Allim

140

141

Chief Financial Officer

142

Westario Power Inc.

143

24 Eastridge Road, R.R. # 2

144

Walkerton, Ontario N0G 2V0

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146

Telephone: (519) 507-6666 extension 211

147

Facsimile: (519) 507-6787

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149

E-mail: [alvin.allim@westario.com](mailto:alvin.allim@westario.com)



Name of LDC: Westario Power Inc.  
File Number: EB-2010-0122  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

## LDC Information

<b>Applicant Name</b>	Westario Power Inc.
<b>Application Type</b>	IRM3
<b>OEB Application Number</b>	EB-2010-0122
<b>Tariff Effective Date</b>	May 1, 2011
<b>LDC Licence Number</b>	ED-2002-0515
<b>Notice Publication Language</b>	English
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW
<b>Stretch Factor Group</b>	II
<b>Stretch Factor Value</b>	0.4%
<b>Last COS Re-based Year</b>	2009
<b>Last COS OEB Application Number</b>	EB-2008-0250
<b>Special Purpose Charge - Current</b>	Yes
<b>Special Purpose Charge - Applied</b>	Yes
<b><u>Application Contact Information</u></b>	
<b>Name:</b>	Alvin Allim
<b>Title:</b>	Chief Financial Officer
<b>Phone Number:</b>	519-507-6666 ext. 211
<b>E-Mail Address:</b>	alvin.allim@westario.com

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**Name of LDC:** Westar  
**File Number:** EB-2010  
**Effective Date:** Sunday  
**Version :** 2.0

## Table of Contents

### Sheet Name

[A1.1 LDC Information](#)

[A2.1 Table of Contents](#)

[A3.1 Sheet Selection](#)

[B1.1 Curr&Appl Rt Class General](#)

[C1.1 Smart Meter Funding Adder](#)

[C2.2 Def Var Disp 2009](#)

[C3.1 Curr Low Voltage Vol Rt](#)

[C4.1 Curr Rates & Chgs General](#)

[C7.1 Base Dist Rates Gen](#)

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**Power Inc.**  
**0-0122**  
**, May 01, 2011**

**Purpose of Sheet**

Enter LDC Data

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## Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
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C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Hide	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



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## Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kWh
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kWh
SL	Street Lighting	Connection - 12 per year	kWh
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA





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## Current Smart Meter Funding Adder

Rate Adder	Smart Meters					
Tariff Sheet Disclosure	Yes					
Metric Applied To	Metered Customers					
Method of Application	Uniform Service Charge					
Uniform Service Charge Amount	1.00					
	Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
	Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
	General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
	General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh



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## Deferral Variance Account Disposition (2009)

Rate Rider Def Var Disp 2009  
 Sunset Date April 30, 2011  
DD/MM/YYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.432200	kWh
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.002100	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.946300	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	1.135900	kWh



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## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.001200
General Service Less Than 50 kW	kWh	0.001100
General Service 50 to 4,999 kW	kW	0.399000
Unmetered Scattered Load	kWh	0.001100
Sentinel Lighting	kW	0.315300
Street Lighting	kW	0.307900



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## Current Rates and Charges

Rate Class

### Residential

Rate Description	Metric	Rate
Service Charge	\$	11.22
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	0.00160
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	20.55
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0091

Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	0.00130
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**General Service 50 to 4,999 kW**

Rate Description	Metric	Rate
Service Charge	\$	237.63
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2138
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.3990
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	0.43220
Retail Transmission Rate – Network Service Rate	\$/kW	2.0843
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4804
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	11.18
Distribution Volumetric Rate	\$/kWh	0.0417
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	0.00210
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

## Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.51
Distribution Volumetric Rate	\$/kW	12.9428
Low Voltage Volumetric Rate	\$/kW	0.3153
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	0.94630
Retail Transmission Rate – Network Service Rate	\$/kW	1.5822
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1699
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

## Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.84
Distribution Volumetric Rate	\$/kW	3.2257
Low Voltage Volumetric Rate	\$/kW	0.3079
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	1.13590
Retail Transmission Rate – Network Service Rate	\$/kW	1.5696
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1426
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Base Distribution Rates

### Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	11.220000	11.220000
General Service Less Than 50 kW	Customer - 12 per year	20.550000	20.550000
General Service 50 to 4,999 kW	Customer - 12 per year	237.630000	237.630000
Unmetered Scattered Load	Connection - 12 per year	11.180000	11.180000
Sentinel Lighting	Connection - 12 per year	2.510000	2.510000
Street Lighting	Connection - 12 per year	3.840000	3.840000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.014100	0.014100
General Service Less Than 50 kW	kWh	0.009100	0.009100
General Service 50 to 4,999 kW	kW	2.213800	2.213800
Unmetered Scattered Load	kWh	0.041700	0.041700
Sentinel Lighting	kW	12.942800	12.942800
Street Lighting	kW	3.225700	3.225700



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## Rate Rebalanced Base Distribution Rates

### Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	11.220000	0.000000	11.220000
General Service Less Than 50 kW	Customer - 12 per year	20.550000	0.000000	20.550000
General Service 50 to 4,999 kW	Customer - 12 per year	237.630000	0.000000	237.630000
Unmetered Scattered Load	Connection - 12 per year	11.180000	0.000000	11.180000
Sentinel Lighting	Connection - 12 per year	2.510000	0.000000	2.510000
Street Lighting	Connection - 12 per year	3.840000	0.000000	3.840000

### Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.014100	0.000000	0.014100
General Service Less Than 50 kW	kWh	0.009100	0.000000	0.009100
General Service 50 to 4,999 kW	kWh	2.213800	0.000000	2.213800
Unmetered Scattered Load	kWh	0.041700	0.000000	0.041700
Sentinel Lighting	kW	12.942800	0.000000	12.942800
Street Lighting	kW	3.225700	0.000000	3.225700





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## GDP-IPI Price Cap Adjustment Worksheet

### Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

### Price Cap Index

**0.18%**



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## GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent 0.180% kWh 0.180% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.220000	Yes	0.180%	0.020196
General Service Less Than 50 kW	Customer - 12 per year	20.550000	Yes	0.180%	0.036990
General Service 50 to 4,999 kW	Customer - 12 per year	237.630000	Yes	0.180%	0.427734
Unmetered Scattered Load	Connection - 12 per year	11.180000	Yes	0.180%	0.020124
Sentinel Lighting	Connection - 12 per year	2.510000	Yes	0.180%	0.004518
Street Lighting	Connection - 12 per year	3.840000	Yes	0.180%	0.006912

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.014100	Yes	0.180%	0.000025
General Service Less Than 50 kW	kWh	0.009100	Yes	0.180%	0.000016
General Service 50 to 4,999 kW	kWh	2.213800	Yes	0.180%	0.003985
Unmetered Scattered Load	kWh	0.041700	Yes	0.180%	0.000075
Sentinel Lighting	kWh	12.942800	Yes	0.180%	0.023297
Street Lighting	kWh	3.225700	Yes	0.180%	0.005806



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## After Price Cap Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Bas
Residential	Customer - 12 per year	11.220000	0.020196	11.240196
General Service Less Than 50 kW	Customer - 12 per year	20.550000	0.036990	20.586990
General Service 50 to 4,999 kW	Customer - 12 per year	237.630000	0.427734	238.057734
Unmetered Scattered Load	Connection -12 per year	11.180000	0.020124	11.200124
Sentinel Lighting	Connection - 12 per year	2.510000	0.004518	2.514518
Street Lighting	Connection - 12 per year	3.840000	0.006912	3.846912

### Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Bas
Residential	kWh	0.014100	0.000025	0.014125
General Service Less Than 50 kW	kWh	0.009100	0.000016	0.009116
General Service 50 to 4,999 kW	kWh	2.213800	0.003985	2.217785
Unmetered Scattered Load	kWh	0.041700	0.000075	0.041775
Sentinel Lighting	kW	12.942800	0.023297	12.966097
Street Lighting	kW	3.225700	0.005806	3.231506



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## Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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## Deferral Variance Account Disposition (2008)

Rate Rider Def Var Disp 2008  
 Sunset Date DDMMYYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh



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## Deferral Variance Account Disposition (2009)

Rate Rider Def Var Disp 2009  
 Sunset Date DDMMYYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh



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## Deferral Variance Account Disposition (2010)

Rate Rider Def Var Disp 2010  
 Sunset Date DDMMYYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh



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## Deferral Variance Account Disposition (2011)

Rate Rider Def Var Disp 2011  
 Sunset Date 04/30/2012  
DD/MM/YYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001640	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001450	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.510030	kWh
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.001560	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	1.272800	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	0.484170	kWh





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## Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	04/30/2012 <small>DDMMYYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.031800	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000500	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.180100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.217800	kW



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## Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001200
General Service Less Than 50 kW	kWh	0.001100
General Service 50 to 4,999 kW	kW	0.399000
Unmetered Scattered Load	kWh	0.001100
Sentinel Lighting	kW	0.315300
Street Lighting	kW	0.307900



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## Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2010

Rate Rider	GA Sub-Acct - Electricity 2010
Sunset Date	
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh



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## Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2011

Rate Rider	GA Sub-Acct - Electricity 2011
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh



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## Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2010

Rate Rider	GA Sub-Acct - Delivery 2010
Sunset Date	DDMMYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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## Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Rate Rider	GA Sub-Acct - Delivery 2011
Sunset Date	DDMMYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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## Applied For RTSR - Network

Method of Application **Distinct Dollar**

Rate Class	Applied to Class
<b>Residential</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005500	0.000%	-0.000394	0.005106

Rate Class	Applied to Class
<b>General Service Less Than 50 kW</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005100	0.000%	-0.000365	0.004735

Rate Class	Applied to Class
<b>General Service 50 to 4,999 kW</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.084300	0.000%	-0.149199	1.935101

Rate Class	Applied to Class
<b>Unmetered Scattered Load</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005100	0.000%	-0.000365	0.004735

Rate Class	Applied to Class
<b>Sentinel Lighting</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.582200	0.000%	-0.113257	1.468943

Rate Class	Applied to Class
<b>Street Lighting</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.569600	0.000%	-0.112355	1.457245



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## Applied For RTSR - Connection

Method of Application Distinct Dollar

Rate Class	Applied to Class
<b>Residential</b>	<span style="background-color: yellow;">Yes</span>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	0.000%	-0.002971	0.001129

Rate Class	Applied to Class
<b>General Service Less Than 50 kW</b>	<span style="background-color: yellow;">Yes</span>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003700	0.000%	-0.002681	0.001019

Rate Class	Applied to Class
<b>General Service 50 to 4,999 kW</b>	<span style="background-color: yellow;">Yes</span>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.480400	0.000%	-1.072664	0.407736

Rate Class	Applied to Class
<b>Unmetered Scattered Load</b>	<span style="background-color: yellow;">Yes</span>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003700	0.000%	-0.002681	0.001019

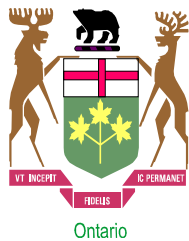
Rate Class	Applied to Class
<b>Sentinel Lighting</b>	<span style="background-color: yellow;">Yes</span>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.169900	0.000%	-0.847682	0.322218

Rate Class	Applied to Class
<b>Street Lighting</b>	<span style="background-color: yellow;">Yes</span>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.142600	0.000%	-0.827901	0.314699





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## microFIT Generator

### Rate Class

### microFIT Generator

**Rate Description**  
Service Charge

<b>Fixed Metric</b>	<b>Rate</b>
\$	5.25



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## Applied For Monthly Rates and Charges

Rate Class

### Residential

Rate Description	Metric	Rate
Service Charge	\$	11.24
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00164
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	20.59
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0091
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00145
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0010
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	238.06
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2178
Low Voltage Volumetric Rate	\$/kW	0.3990
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.51003
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.03180)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9351
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4077
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	11.20
Distribution Volumetric Rate	\$/kWh	0.0418
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00156
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00050)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0010
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Rate Class

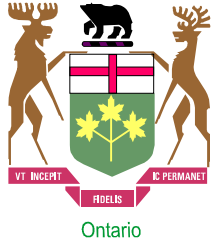
**Sentinel Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.51
Distribution Volumetric Rate	\$/kW	12.9661
Low Voltage Volumetric Rate	\$/kW	0.3153
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	1.27280
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.18010)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4689
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3222
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.85
Distribution Volumetric Rate	\$/kW	3.2315
Low Voltage Volumetric Rate	\$/kW	0.3079
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.48417
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.21780)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4572
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3147
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Current and Applied For Loss Factors

### LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0788  
N/A  
1.0680  
N/A



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## Summary of Changes To Service Charge and Distribut

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Distribution Rates</b>	<b>11.22</b>	<b>0.0141</b>
<b>Current Base Distribution Rates</b>	<b>11.22</b>	<b>0.0141</b>
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.02</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>11.24</b>	<b>0.0141</b>
<b>Applied For Tariff Distribution Rates</b>	<b>11.24</b>	<b>0.0141</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates</b>	<b>20.55</b>	<b>0.0091</b>
<b>Current Base Distribution Rates</b>	<b>20.55</b>	<b>0.01</b>
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.04</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>20.59</b>	<b>0.0091</b>
<b>Applied For Tariff Distribution Rates</b>	<b>20.59</b>	<b>0.0091</b>
	0.00	0.0000

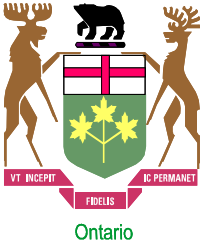
	Fixed (\$)	Volumetric \$/kW
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates</b>	<b>237.63</b>	<b>2.2138</b>
<b>Current Base Distribution Rates</b>	<b>237.63</b>	<b>2.21</b>
Price Cap Adjustments		
Price Cap Adjustment	0.43	0.0040
<b>Total Price Cap Adjustments</b>	<b>0.43</b>	<b>0.0040</b>
<b>Applied For Base Distribution Rates</b>	<b>238.06</b>	<b>2.2178</b>
<b>Applied For Tariff Distribution Rates</b>	<b>238.06</b>	<b>2.2178</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates</b>	<b>11.18</b>	<b>0.0417</b>
<b>Current Base Distribution Rates</b>	<b>11.18</b>	<b>0.04</b>
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0001
<b>Total Price Cap Adjustments</b>	<b>0.02</b>	<b>0.0001</b>
<b>Applied For Base Distribution Rates</b>	<b>11.20</b>	<b>0.0418</b>
<b>Applied For Tariff Distribution Rates</b>	<b>11.20</b>	<b>0.0418</b>

0.00 0.0000

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kW
<b>Current Tariff Rates</b>	<b>2.51</b>	<b>12.9428</b>
<b>Current Base Distribution Rates</b>	<b>2.51</b>	<b>12.94</b>
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0233
<b>Total Price Cap Adjustments</b>	<b>0.00</b>	<b>0.0233</b>
<b>Applied For Base Distribution Rates</b>	<b>2.51</b>	<b>12.9661</b>
<b>Applied For Tariff Distribution Rates</b>	<b>2.51</b>	<b>12.9661</b>
	0.00	0.0000

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW
<b>Current Tariff Rates</b>	<b>3.84</b>	<b>3.2257</b>
<b>Current Base Distribution Rates</b>	<b>3.84</b>	<b>3.23</b>
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0058
<b>Total Price Cap Adjustments</b>	<b>0.01</b>	<b>0.0058</b>
<b>Applied For Base Distribution Rates</b>	<b>3.84</b>	<b>3.2257</b>
<b>Applied For Tariff Distribution Rates</b>	<b>3.85</b>	<b>3.2315</b>
	0.00	0.0000



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## Summary of Changes To Tariff Rate Ad

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$

<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>





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## Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0016
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0016</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2011	0.00	0.0016
Tax Change	0.00	-0.0002
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0014</b>

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0013
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0013</b>

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2011	0.00	0.0015
Tax Change	0.00	-0.0001
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0014</b>

	Fixed (\$)	Volumetric \$/kWh
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.4322
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.4322</b>

	Fixed (\$)	Volumetric \$/kWh
<b>General Service 50 to 4,999 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2011	0.00	0.5100
Tax Change	0.00	-0.0318
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.4782</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0021
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0021</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2011	0.00	0.0016
Tax Change	0.00	-0.0005
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0011</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kWh
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.9463
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.9463</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2011	0.00	1.2728
Tax Change	0.00	-0.1801
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>1.0927</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	1.1359
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>1.1359</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2011	0.00	0.4842
Tax Change	0.00	-0.2178
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.2664</b>



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### Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

#### Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.84	3.85
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.2257	3.2315
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.3079	0.3079
Distribution Volumetric Rate Rider(s)	\$/kW	1.1359	0.2664
Retail Transmission Rate – Network Service Rate	\$/kW	1.5696	1.4572
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1426	0.3147
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0788

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0650	2.60	40	0.0650	2.60	0.00	0.0%	29.51%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.60</b>			<b>2.60</b>	<b>0.00</b>	<b>0.0%</b>	<b>29.51%</b>
Service Charge	1	3.84	3.84	1	3.85	3.85	0.01	0.3%	43.70%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	3.2257	0.32	0.10	3.2315	0.32	0.00	0.0%	3.63%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.3079	0.03	0.10	0.3079	0.03	0.00	0.0%	0.34%
Distribution Volumetric Rate Rider(s)	0.10	1.1359	0.11	0.10	0.2664	0.03	-0.08	(72.7)%	0.34%
<b>Total: Distribution</b>			<b>4.30</b>			<b>4.23</b>	<b>-0.07</b>	<b>(1.6)%</b>	<b>48.01%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.5696	0.16	0.10	1.4572	0.15	-0.01	(6.3)%	1.70%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.1426	0.11	0.10	0.3147	0.03	-0.08	(72.7)%	0.34%
<b>Total: Retail Transmission</b>			<b>0.27</b>			<b>0.18</b>	<b>-0.09</b>	<b>(33.3)%</b>	<b>2.04%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>4.57</b>			<b>4.41</b>	<b>-0.16</b>	<b>(3.5)%</b>	<b>50.06%</b>
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	2.38%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.57%
Special Purpose Charge	40	0.0004	0.02	40	0.0004	0.02	0.00	0.0%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.84%
<b>Sub-Total: Regulatory</b>			<b>0.53</b>			<b>0.53</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.02%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	2.95%
<b>Total Bill before Taxes</b>			<b>7.96</b>			<b>7.80</b>	<b>-0.16</b>	<b>(2.0)%</b>	<b>88.54%</b>
HST	7.96	13%	1.03	7.80	13%	1.01	-0.02	(1.9)%	11.46%
<b>Total Bill</b>			<b>8.99</b>			<b>8.81</b>	<b>-0.18</b>	<b>(2.0)%</b>	<b>100.00%</b>

#### Rate Class Threshold Test

##### Street Lighting

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		40	79	119	158	198
kW		0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

##### Energy

	Applied For Bill	\$ 2.60	\$ 5.13	\$ 7.73	\$ 10.27	\$ 12.87
Current Bill	\$ 2.60	\$ 5.13	\$ 7.73	\$ 10.27	\$ 12.87	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	29.5%	39.9%	45.3%	48.6%	50.0%	

##### Distribution

	Applied For Bill	\$ 4.23	\$ 4.61	\$ 4.99	\$ 5.37	\$ 5.75
Current Bill	\$ 4.30	\$ 4.78	\$ 5.24	\$ 5.70	\$ 6.17	
\$ Impact	-\$ 0.07	-\$ 0.17	-\$ 0.25	-\$ 0.33	-\$ 0.42	
% Impact	-1.6%	-3.6%	-4.8%	-5.8%	-6.8%	
% of Total Bill	48.0%	35.8%	29.3%	25.4%	22.7%	

##### Retail Transmission

	Applied For Bill	\$ 0.18	\$ 0.35	\$ 0.53	\$ 0.71	\$ 0.89
Current Bill	\$ 0.27	\$ 0.54	\$ 0.81	\$ 1.09	\$ 1.35	
\$ Impact	-\$ 0.09	-\$ 0.19	-\$ 0.28	-\$ 0.38	-\$ 0.46	
% Impact	-33.3%	-35.2%	-34.6%	-34.9%	-34.1%	
% of Total Bill	2.0%	2.7%	3.1%	3.4%	3.5%	

##### Delivery (Distribution and Retail Transmission)

	Applied For Bill	\$ 4.41	\$ 4.96	\$ 5.52	\$ 6.08	\$ 6.64
Current Bill	\$ 4.57	\$ 5.32	\$ 6.05	\$ 6.79	\$ 7.52	
\$ Impact	-\$ 0.16	-\$ 0.36	-\$ 0.53	-\$ 0.71	-\$ 0.88	
% Impact	-3.5%	-6.8%	-8.8%	-10.5%	-11.7%	
% of Total Bill	50.1%	38.5%	32.4%	28.8%	26.2%	

##### Regulatory

	Applied For Bill	\$ 0.53	\$ 0.79	\$ 1.07	\$ 1.34	\$ 1.62
Current Bill	\$ 0.53	\$ 0.79	\$ 1.07	\$ 1.34	\$ 1.62	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	6.0%	6.1%	6.3%	6.3%	6.4%	

##### Debt Retirement Charge

	Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	

**GST**

% of Total Bill	3.0%	4.0%	4.5%	4.8%	5.1%
Applied For Bill	\$ 1.01	\$ 1.48	\$ 1.96	\$ 2.43	\$ 2.91
Current Bill	\$ 1.03	\$ 1.53	\$ 2.03	\$ 2.52	\$ 3.03
\$ Impact	-\$ 0.02	-\$ 0.05	\$ 0.07	-\$ 0.09	-\$ 0.12
% Impact	-1.9%	-3.3%	3.4%	-3.6%	-4.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

**Total Bill**

Applied For Bill	\$ 8.81	\$ 12.87	\$ 17.05	\$ 21.14	\$ 25.32
Current Bill	\$ 8.99	\$ 13.28	\$ 17.65	\$ 21.94	\$ 26.32
\$ Impact	-\$ 0.18	-\$ 0.41	\$ 0.60	-\$ 0.80	-\$ 1.00
% Impact	-2.0%	-3.1%	3.4%	-3.6%	-3.8%

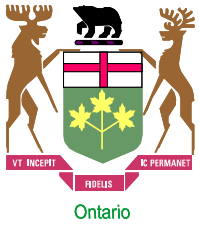


**Name of LDC:** Westario Power Inc.  
**File Number:** EB-2010-0122  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Current and Applied For Allowances

### Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



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## Current and Applied For Specific Service Charges

<b>Customer Administration</b>	<b>Metric</b>	<b>Current</b>
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

<b>Non-Payment of Account</b>	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	

<b>Other</b>	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

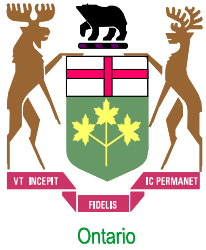


**Name of LDC:** Westario Power Inc.  
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## Current and Applied For Retail Service Charges

<b>Retail Service Charges (if applicable)</b>	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00





Name of LDC: Westario Power Inc.  
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## LDC Information

<b>Applicant Name</b>	Westario Power Inc.
<b>OEB Application Number</b>	EB-2010-0122
<b>LDC Licence Number</b>	ED-2002-0515
<b>Application Type</b>	IRM3



**Name of LDC:** Westario Power Inc.  
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<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 Rate Class And RTSR Rates</a>	Enter Rate Class And RTSR Rates
<a href="#">B1.2 Dist Billing Determinants</a>	Enter Distributor Billing Determinants
<a href="#">B1.3 UTR's and Sub-Transmission</a>	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
<a href="#">C1.1 Historical Wholesale</a>	Enter Historical Wholesale Transmission
<a href="#">C1.2 Current Wholesale</a>	Calculates Current Wholesale Transmission
<a href="#">C1.3 Forecast Wholesale</a>	Calculates Forecast Wholesale Transmission
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<a href="#">D1.2 Adj Conn to Curr Whsl</a>	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
<a href="#">E1.1 Adj Network to Fcst Whsl</a>	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
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<a href="#">F1.1 IRM RTSR Adj - Network</a>	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
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## Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0055	0.0041
GSLT50	General Service Less Than 50 kW	kWh	0.0051	0.0037
GSGT50	General Service 50 to 4,999 kW	kW	2.0843	1.4804
USL	Unmetered Scattered Load	kWh	0.0051	0.0037
Sen	Sentinel Lighting	kW	1.5822	1.1699
SL	Street Lighting	kW	1.5696	1.1426
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



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## 2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh  Yes

Loss Adjusted Metered kW  No

Rate Class	Vol Metric	Metered kWh Metered kW		Applicable Loss Factor C	Load Factor 730)	Loss Adjusted Billed kWh E = A * C
		A	B			
Residential	kWh	220,302,768	0	1.0788		237,662,626
General Service Less Than 50 kW	kWh	74,730,675	0	1.0788		80,619,452
General Service 50 to 4,999 kW	kW	173,599,014	453,956	1.0788	52.41%	187,278,616
Unmetered Scattered Load	kWh	370,057	0	1.0788		399,217
Sentinel Lighting	kW	19,186	19	1.0788	138.40%	20,698
Street Lighting	kW	6,032,292	15,704	1.0788	52.65%	6,507,637
<b>Total</b>		<b>475,053,992</b>	<b>469,679</b>			<b>512,488,247</b>



Name of LDC: Westario Power Inc.  
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## Uniform Transmission and Hydro One Sub-Transmission Rates

### Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

### Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

### Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



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## 2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

### IESO

Month	Network			Line Connection			Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	93,543	\$2.01	\$ 188,021	93,543	\$1.72	\$ 161,335		\$ -		\$ 161,335
February	89,800	\$2.01	\$ 180,498	90,187	\$1.73	\$ 155,676		\$ -		\$ 155,676
March	83,076	\$2.01	\$ 166,983	83,076	\$1.72	\$ 143,285		\$ -		\$ 143,285
April	76,116	\$2.01	\$ 152,993	55,279	\$1.64	\$ 90,468		\$ -		\$ 90,468
May	62,144	\$2.07	\$ 128,929	62,441	\$1.73	\$ 107,749		\$ -		\$ 107,749
June	74,663	\$2.24	\$ 167,178	74,663	\$1.72	\$ 128,628		\$ -		\$ 128,628
July	67,128	\$2.24	\$ 150,367	67,207	\$1.76	\$ 118,461		\$ -		\$ 118,461
August	71,115	\$2.24	\$ 159,298	71,115	\$1.75	\$ 124,693		\$ -		\$ 124,693
September	65,567	\$2.24	\$ 146,870	65,567	\$1.77	\$ 116,154		\$ -		\$ 116,154
October	72,502	\$2.24	\$ 162,404	72,502	\$1.79	\$ 129,977		\$ -		\$ 129,977
November	80,289	\$2.24	\$ 179,847	80,289	\$1.79	\$ 143,841		\$ -		\$ 143,841
December	90,478	\$2.24	\$ 202,671	63,778	\$1.72	\$ 109,966		\$ -		\$ 109,966
<b>Total</b>	926,421	\$2.14	\$1,986,060	879,647	\$1.74	\$1,530,232	-	\$ -	\$ -	\$1,530,232

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	93,543	\$2.01	\$ 188,021	93,543	\$1.72	\$ 161,335	-	\$ -	\$ -	\$ 161,335
February	89,800	\$2.01	\$ 180,498	90,187	\$1.73	\$ 155,676	-	\$ -	\$ -	\$ 155,676
March	83,076	\$2.01	\$ 166,983	83,076	\$1.72	\$ 143,285	-	\$ -	\$ -	\$ 143,285
April	76,116	\$2.01	\$ 152,993	55,279	\$1.64	\$ 90,468	-	\$ -	\$ -	\$ 90,468
May	62,144	\$2.07	\$ 128,929	62,441	\$1.73	\$ 107,749	-	\$ -	\$ -	\$ 107,749
June	74,663	\$2.24	\$ 167,178	74,663	\$1.72	\$ 128,628	-	\$ -	\$ -	\$ 128,628
July	67,128	\$2.24	\$ 150,367	67,207	\$1.76	\$ 118,461	-	\$ -	\$ -	\$ 118,461
August	71,115	\$2.24	\$ 159,298	71,115	\$1.75	\$ 124,693	-	\$ -	\$ -	\$ 124,693
September	65,567	\$2.24	\$ 146,870	65,567	\$1.77	\$ 116,154	-	\$ -	\$ -	\$ 116,154
October	72,502	\$2.24	\$ 162,404	72,502	\$1.79	\$ 129,977	-	\$ -	\$ -	\$ 129,977
November	80,289	\$2.24	\$ 179,847	80,289	\$1.79	\$ 143,841	-	\$ -	\$ -	\$ 143,841
December	90,478	\$2.24	\$ 202,671	63,778	\$1.72	\$ 109,966	-	\$ -	\$ -	\$ 109,966
<b>Total</b>	926,421	\$2.14	\$1,986,060	879,647	\$1.74	\$1,530,232	-	\$ -	\$ -	\$1,530,232



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### Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

#### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

#### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	93,543	\$2.6970	\$ 252,285	93,543	\$0.6150	\$ 57,529	-	\$1.5000	\$ -	\$ 57,529
February	89,800	\$2.6970	\$ 242,191	90,187	\$0.6150	\$ 55,465	-	\$1.5000	\$ -	\$ 55,465
March	83,076	\$2.6970	\$ 224,056	83,076	\$0.6150	\$ 51,092	-	\$1.5000	\$ -	\$ 51,092
April	76,116	\$2.6970	\$ 205,285	55,279	\$0.6150	\$ 33,997	-	\$1.5000	\$ -	\$ 33,997
May	62,144	\$2.6970	\$ 167,602	62,441	\$0.6150	\$ 38,401	-	\$1.5000	\$ -	\$ 38,401
June	74,663	\$2.6970	\$ 201,366	74,663	\$0.6150	\$ 45,918	-	\$1.5000	\$ -	\$ 45,918
July	67,128	\$2.6970	\$ 181,044	67,207	\$0.6150	\$ 41,332	-	\$1.5000	\$ -	\$ 41,332
August	71,115	\$2.6970	\$ 191,797	71,115	\$0.6150	\$ 43,736	-	\$1.5000	\$ -	\$ 43,736
September	65,567	\$2.6970	\$ 176,834	65,567	\$0.6150	\$ 40,324	-	\$1.5000	\$ -	\$ 40,324
October	72,502	\$2.6970	\$ 195,538	72,502	\$0.6150	\$ 44,589	-	\$1.5000	\$ -	\$ 44,589
November	80,289	\$2.6970	\$ 216,539	80,289	\$0.6150	\$ 49,378	-	\$1.5000	\$ -	\$ 49,378
December	90,478	\$2.6970	\$ 244,019	63,778	\$0.6150	\$ 39,223	-	\$1.5000	\$ -	\$ 39,223
<b>Total</b>	926,421	\$2.6970	\$2,498,557	879,647	\$0.6150	\$540,983	-	\$ -	\$ -	\$540,983

#### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	93,543	\$2.6970	\$ 252,285	93,543	\$0.6150	\$ 57,529	-	\$ -	\$ -	\$ 57,529
February	89,800	\$2.6970	\$ 242,191	90,187	\$0.6150	\$ 55,465	-	\$ -	\$ -	\$ 55,465
March	83,076	\$2.6970	\$ 224,056	83,076	\$0.6150	\$ 51,092	-	\$ -	\$ -	\$ 51,092
April	76,116	\$2.6970	\$ 205,285	55,279	\$0.6150	\$ 33,997	-	\$ -	\$ -	\$ 33,997
May	62,144	\$2.6970	\$ 167,602	62,441	\$0.6150	\$ 38,401	-	\$ -	\$ -	\$ 38,401
June	74,663	\$2.6970	\$ 201,366	74,663	\$0.6150	\$ 45,918	-	\$ -	\$ -	\$ 45,918
July	67,128	\$2.6970	\$ 181,044	67,207	\$0.6150	\$ 41,332	-	\$ -	\$ -	\$ 41,332
August	71,115	\$2.6970	\$ 191,797	71,115	\$0.6150	\$ 43,736	-	\$ -	\$ -	\$ 43,736
September	65,567	\$2.6970	\$ 176,834	65,567	\$0.6150	\$ 40,324	-	\$ -	\$ -	\$ 40,324
October	72,502	\$2.6970	\$ 195,538	72,502	\$0.6150	\$ 44,589	-	\$ -	\$ -	\$ 44,589
November	80,289	\$2.6970	\$ 216,539	80,289	\$0.6150	\$ 49,378	-	\$ -	\$ -	\$ 49,378
December	90,478	\$2.6970	\$ 244,019	63,778	\$0.6150	\$ 39,223	-	\$ -	\$ -	\$ 39,223
<b>Total</b>	926,421	\$2.6970	\$2,498,557	879,647	\$0.6150	\$540,983	-	\$ -	\$ -	\$540,983



Name of LDC: Westario Power Inc.  
 File Number: EB-2010-0122  
 Version : 1.0

### Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

#### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

#### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	93,543	\$2.6970	\$ 252,285	93,543	\$0.6150	\$ 57,529	-	\$1.5000	\$ -	\$ 57,529
February	89,800	\$2.6970	\$ 242,191	90,187	\$0.6150	\$ 55,465	-	\$1.5000	\$ -	\$ 55,465
March	83,076	\$2.6970	\$ 224,056	83,076	\$0.6150	\$ 51,092	-	\$1.5000	\$ -	\$ 51,092
April	76,116	\$2.6970	\$ 205,285	55,279	\$0.6150	\$ 33,997	-	\$1.5000	\$ -	\$ 33,997
May	62,144	\$2.6970	\$ 167,602	62,441	\$0.6150	\$ 38,401	-	\$1.5000	\$ -	\$ 38,401
June	74,663	\$2.6970	\$ 201,366	74,663	\$0.6150	\$ 45,918	-	\$1.5000	\$ -	\$ 45,918
July	67,128	\$2.6970	\$ 181,044	67,207	\$0.6150	\$ 41,332	-	\$1.5000	\$ -	\$ 41,332
August	71,115	\$2.6970	\$ 191,797	71,115	\$0.6150	\$ 43,736	-	\$1.5000	\$ -	\$ 43,736
September	65,567	\$2.6970	\$ 176,834	65,567	\$0.6150	\$ 40,324	-	\$1.5000	\$ -	\$ 40,324
October	72,502	\$2.6970	\$ 195,538	72,502	\$0.6150	\$ 44,589	-	\$1.5000	\$ -	\$ 44,589
November	80,289	\$2.6970	\$ 216,539	80,289	\$0.6150	\$ 49,378	-	\$1.5000	\$ -	\$ 49,378
December	90,478	\$2.6970	\$ 244,019	63,778	\$0.6150	\$ 39,223	-	\$1.5000	\$ -	\$ 39,223
<b>Total</b>	926,421	\$2.6970	\$2,498,557	879,647	\$0.6150	\$540,983	-	\$ -	\$ -	\$540,983

#### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	93,543	\$2.6970	\$ 252,285	93,543	\$0.6150	\$ 57,529	-	\$ -	\$ -	\$ 57,529
February	89,800	\$2.6970	\$ 242,191	90,187	\$0.6150	\$ 55,465	-	\$ -	\$ -	\$ 55,465
March	83,076	\$2.6970	\$ 224,056	83,076	\$0.6150	\$ 51,092	-	\$ -	\$ -	\$ 51,092
April	76,116	\$2.6970	\$ 205,285	55,279	\$0.6150	\$ 33,997	-	\$ -	\$ -	\$ 33,997
May	62,144	\$2.6970	\$ 167,602	62,441	\$0.6150	\$ 38,401	-	\$ -	\$ -	\$ 38,401
June	74,663	\$2.6970	\$ 201,366	74,663	\$0.6150	\$ 45,918	-	\$ -	\$ -	\$ 45,918
July	67,128	\$2.6970	\$ 181,044	67,207	\$0.6150	\$ 41,332	-	\$ -	\$ -	\$ 41,332
August	71,115	\$2.6970	\$ 191,797	71,115	\$0.6150	\$ 43,736	-	\$ -	\$ -	\$ 43,736
September	65,567	\$2.6970	\$ 176,834	65,567	\$0.6150	\$ 40,324	-	\$ -	\$ -	\$ 40,324
October	72,502	\$2.6970	\$ 195,538	72,502	\$0.6150	\$ 44,589	-	\$ -	\$ -	\$ 44,589
November	80,289	\$2.6970	\$ 216,539	80,289	\$0.6150	\$ 49,378	-	\$ -	\$ -	\$ 49,378
December	90,478	\$2.6970	\$ 244,019	63,778	\$0.6150	\$ 39,223	-	\$ -	\$ -	\$ 39,223
<b>Total</b>	926,421	\$2.6970	\$2,498,557	879,647	\$0.6150	\$540,983	-	\$ -	\$ -	\$540,983





Name of LDC: Westario Power Inc.  
 File Number: EB-2010-0122  
 Version : 1.0

## Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0055	237,662,626	0	\$ 1,307,144	48.57%	\$ 1,213,576	\$ 0.0051
General Service Less Than 50 kW	kWh	\$ 0.0051	80,619,452	0	\$ 411,159	15.28%	\$ 381,728	\$ 0.0047
General Service 50 to 4,999 kW	kW	\$ 2.0843	187,278,616	453,956	\$ 946,180	35.16%	\$ 878,451	\$ 1.9351
Unmetered Scattered Load	kWh	\$ 0.0051	399,217	0	\$ 2,036	0.08%	\$ 1,890	\$ 0.0047
Sentinel Lighting	kW	\$ 1.5822	20,698	19	\$ 30	0.00%	\$ 28	\$ 1.4689
Street Lighting	kW	\$ 1.5696	6,507,637	15,704	\$ 24,649	0.92%	\$ 22,885	\$ 1.4572
			<u>512,488,247</u>	<u>469,679</u>	<u>\$ 2,691,199</u>	<u>100.00%</u>	<u>\$ 2,498,557</u>	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: Westario Power Inc.  
 File Number: EB-2010-0122  
 Version : 1.0

## Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0041	237,662,626	0	\$ 974,417	49.61%	\$ 268,377	\$ 0.0011
General Service Less Than 50 kW	kWh	\$ 0.0037	80,619,452	0	\$ 298,292	15.19%	\$ 82,157	\$ 0.0010
General Service 50 to 4,999 kW	kW	\$ 1.4804	187,278,616	453,956	\$ 672,036	34.21%	\$ 185,094	\$ 0.4077
Unmetered Scattered Load	kWh	\$ 0.0037	399,217	0	\$ 1,477	0.08%	\$ 407	\$ 0.0010
Sentinel Lighting	kW	\$ 1.1699	20,698	19	\$ 22	0.00%	\$ 6	\$ 0.3222
Street Lighting	kW	\$ 1.1426	6,507,637	15,704	\$ 17,943	0.91%	\$ 4,942	\$ 0.3147
			<u>512,488,247</u>	<u>469,679</u>	<u>\$ 1,964,188</u>	<u>100.00%</u>	<u>\$ 540,983</u>	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: Westario Power Inc.  
 File Number: EB-2010-0122  
 Version : 1.0

## Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0051	237,662,626	0	\$ 1,213,576	48.57%	\$ 1,213,576	\$ 0.005106
General Service Less Than 50 kW	kWh	\$ 0.0047	80,619,452	0	\$ 381,728	15.28%	\$ 381,728	\$ 0.004735
General Service 50 to 4,999 kW	kW	\$ 1.9351	187,278,616	453,956	\$ 878,451	35.16%	\$ 878,451	\$ 1.935101
Unmetered Scattered Load	kWh	\$ 0.0047	399,217	0	\$ 1,890	0.08%	\$ 1,890	\$ 0.004735
Sentinel Lighting	kW	\$ 1.4689	20,698	19	\$ 28	0.00%	\$ 28	\$ 1.468943
Street Lighting	kW	\$ 1.4572	6,507,637	15,704	\$ 22,885	0.92%	\$ 22,885	\$ 1.457245
			<u>512,488,247</u>	<u>469,679</u>	<u>\$ 2,498,557</u>	<u>100.00%</u>	<u>\$ 2,498,557</u>	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: Westario Power Inc.  
 File Number: EB-2010-0122  
 Version : 1.0

### Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0011	237,662,626	0	\$ 268,377	49.61%	\$ 268,377	\$ 0.0011
General Service Less Than 50 kW	kWh	\$ 0.0010	80,619,452	0	\$ 82,157	15.19%	\$ 82,157	\$ 0.0010
General Service 50 to 4,999 kW	kW	\$ 0.4077	187,278,616	453,956	\$ 185,094	34.21%	\$ 185,094	\$ 0.4077
Unmetered Scattered Load	kWh	\$ 0.0010	399,217	0	\$ 407	0.08%	\$ 407	\$ 0.0010
Sentinel Lighting	kW	\$ 0.3222	20,698	19	\$ 6	0.00%	\$ 6	\$ 0.3222
Street Lighting	kW	\$ 0.3147	6,507,637	15,704	\$ 4,942	0.91%	\$ 4,942	\$ 0.3147
			<u>512,488,247</u>	<u>469,679</u>	<u>\$ 540,983</u>	<u>100.00%</u>	<u>\$ 540,983</u>	
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: Westario Power Inc.  
 File Number: EB-2010-0122

## IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0055	0.0051	- 0.000394
General Service Less Than 50 kW	kWh	0.0051	0.0047	- 0.000365
General Service 50 to 4,999 kW	kW	2.0843	1.9351	- 0.149199
Unmetered Scattered Load	kWh	0.0051	0.0047	- 0.000365
Sentinel Lighting	kW	1.5822	1.4689	- 0.113257
Street Lighting	kW	1.5696	1.4572	- 0.112355

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Westario Power Inc.  
 File Number: EB-2010-0122

## IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Connection Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0041	0.0011	- 0.002971
General Service Less Than 50 kW	kWh	0.0037	0.0010	- 0.002681
General Service 50 to 4,999 kW	kW	1.4804	0.4077	- 1.072664
Unmetered Scattered Load	kWh	0.0037	0.0010	- 0.002681
Sentinel Lighting	kW	1.1699	0.3222	- 0.847682
Street Lighting	kW	1.1426	0.3147	- 0.827901

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the



Name of LDC: Westario Power Inc.  
File Number: IRM3  
Effective Date: Sunday, May 01, 2011  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	Westario Power Inc.
<b>OEB Application Number</b>	IRM3
<b>LDC Licence Number</b>	ED-2002-0515
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2009
<b>Last COS OEB Application Number</b>	EB-2008-0250



Ontario

**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

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<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 Re-Based Bill Det &amp; Rates</a>	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
<a href="#">B1.3 Re-Based Rev From Rates</a>	Calculated Re-Based Revenue From Rates
<a href="#">F1.1 Z-Factor Tax Changes</a>	Sharing formula for Tax changes - this is very preliminary
<a href="#">F1.3 Calc Tax Chg RRider Var</a>	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation





**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year: 2009  
 Last COS OEB Application Number: EB-2008-0250

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	18,875	197,649,413		12.23	0.0155	
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,365	70,476,543		21.57	0.0103	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	252	161,192,485	448,543	238.89		2.6465
USL	Unmetered Scattered Load	Connection	kWh	69	501,647		11.19	0.0433	
Sen	Sentinel Lighting	Connection	kW	6	16,635	17	2.51		13.4490
Sen	Sentinel Lighting	Connection	kW	6,077	4,144,560	11,037	3.84		3.7513
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2009**

Last COS OEB Application Number **EB-2008-0250**

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Base Volumetric Rate kWh	Rate ReBal Base Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	18,875	197,649,413	0	12.23	0.0155	0.0000	2,770,095	3,063,566	0	5,833,661
General Service Less Than 50 kW	2,365	70,476,543	0	21.57	0.0103	0.0000	612,157	725,908	0	1,338,065
General Service 50 to 4,999 kW	252	161,192,485	448,543	238.89	0.0000	2.6465	722,403	0	1,187,069	1,909,472
Unmetered Scattered Load	69	501,647	0	11.19	0.0433	0.0000	9,265	21,721	0	30,987
Sentinel Lighting	6	16,635	17	2.51	0.0000	13.4490	181	0	229	409
Sentinel Lighting	6,077	4,144,560	11,037	3.84	0.0000	3.7513	280,028	0	41,403	321,431
							4,394,129	3,811,196	1,228,701	9,434,026



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Z-Factor Tax Changes

### Summary - Sharing of Tax Change Forecast Amounts

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2010	2011	2012
Taxable Capital	\$ 33,524,934	\$ 33,524,934	\$ 33,524,934	\$ 33,524,934
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 18,524,934	\$ 18,524,934	\$ 18,524,934	\$ 18,524,934
Rate	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 41,681	\$ 13,780	\$ -	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2010	2011	2012
Regulatory Taxable Income	\$ 890,980	\$ 890,980	\$ 890,980	\$ 890,980
Corporate Tax Rate	30.09%	27.44%	24.18%	22.46%
Tax Impact	\$ 268,140	\$ 244,441	\$ 215,434	\$ 200,123
<b>Grossed-up Tax Amount</b>	<b>\$ 383,578</b>	<b>\$ 336,858</b>	<b>\$ 284,137</b>	<b>\$ 258,094</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 41,681	\$ 13,780	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 383,578	\$ 336,858	\$ 284,137	\$ 258,094
<b>Total Tax Related Amounts</b>	<b>\$ 425,259</b>	<b>\$ 350,638</b>	<b>\$ 284,137</b>	<b>\$ 258,094</b>
Incremental Tax Savings		-\$ 74,621	-\$ 141,122	-\$ 167,165
Sharing of Tax Savings (50%)		-\$ 37,311	-\$ 70,561	-\$ 83,582



**Name of LDC:** Westario Power Inc.  
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## Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$5,833,660.9015	61.84%	-\$43,632	197,649,413	0	-\$0.0002	
General Service Less Than 50 kW	\$1,338,065	14.18%	-\$10,008	70,476,543	0	-\$0.0001	
General Service 50 to 4,999 kW	\$1,909,472	20.24%	-\$14,282	161,192,485	448,543		-\$0.0318
Unmetered Scattered Load	\$30,987	0.33%	-\$232	501,647	0	-\$0.0005	
Sentinel Lighting	\$409	0.00%	-\$3	16,635	17		-\$0.1801
Sentinel Lighting	\$321,431	3.41%	-\$2,404	4,144,560	11,037		-\$0.2178
	<b>\$9,434,026</b> H	<b>100.00%</b>	<b>-\$70,561</b> I				

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.



Name of LDC: Westario Power Inc.  
 File Number: EB-2010-0122  
 Effective Date: Sunday, May 01, 2011  
 Version : 2.0

### Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	521,946	11,817		(533,763)	0	150,157	50,282		(200,439)	0
RSVA - Retail Transmission Network Charge	1584	12,823	(245,212)		232,389	0	72,192	1,236		(73,428)	0
RSVA - Retail Transmission Connection Charge	1586	(790,102)	1,309,982		(519,880)	0	19,197	(54,809)		35,612	0
RSVA - Power (Excluding Global Adjustment)	1588	1,009,977			(1,009,977)	0	682,074	97,296		(779,370)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(2,610,555)		2,610,555	0			(487,436)	1,887,338	1,399,902
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		754,644	(1,533,968)		779,324	0	923,620	94,005	(487,436)	869,713	1,399,902
RSVA - One-time Wholesale Market Service	1582	89,441	861		(90,302)	0	7,785	8,616		(16,401)	0
Other Regulatory Assets	1508	19,326	52,761		(72,087)	0	311	1,892		(2,203)	0
Retail Cost Variance Account - Retail	1518	51,323	0		(51,323)	0	8,493	4,944		(13,437)	0
Retail Cost Variance Account - STR	1548	34,975	0		(34,975)	0	2,521	3,370		(5,891)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	16,130	27,914		(44,044)	0	2,339	1,553		(3,892)	0
Pre-Market Opening Energy Variances Total	1571	1,021,006	0		(1,021,006)	0	195,117	98,359		(293,476)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	1,901,489	0		(1,901,489)	0	351,177	183,236		(534,413)	0
Transition Cost Adjustment	1570			(2,435,902)	2,435,902	0					0
Total		3,888,334	(1,452,432)	(2,435,902)	0	0	1,491,363	395,975	(487,436)	0	1,399,902





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### Deferral Variance - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 <sup>1</sup>	Transactions (additions) during 2005, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2005, excluding interest and adjustments <sup>1</sup>	Adjustments during 2005 - instructed by Board <sup>2</sup>	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 <sup>4</sup>	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
											A	B	C = A - B
LV Variance Account	1550	0					0			0	0	0	0
RSVA - Wholesale Market Service Charge	1580		885,017				885,017		220,779	220,779	1,105,796	1,105,796	0
RSVA - Retail Transmission Network Charge	1584		12,823	(50,566)			(37,743)		91,060	91,060	53,317	53,317	0
RSVA - Retail Transmission Connection Charge	1586			(909,849)			(909,849)		(3,023)	(3,023)	(912,872)	(912,872)	0
RSVA - Power (Excluding Global Adjustment)	1588		2,489,365				2,489,365		1,007,936	1,007,936	3,497,301	3,497,301	0
RSVA - Power (Global Adjustment Sub-account)				(32,923)			(32,923)			0	(32,923)	(32,923)	0
Recovery of Regulatory Asset Balances	1590		(838,195)	(1,320,539)			(2,158,734)		(18,552)	(18,552)	(2,177,286)	(2,177,286)	0
<b>Total</b>		<b>0</b>	<b>2,549,010</b>	<b>(2,313,877)</b>	<b>0</b>	<b>0</b>	<b>235,133</b>	<b>0</b>	<b>1,298,200</b>	<b>1,298,200</b>	<b>1,533,333</b>	<b>1,533,333</b>	<b>0</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

Name of LDC: Westario Power Inc.  
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**Deferral Variance - Continuity Schedule 2006**

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2006, excluding interest and adjustments <sup>1</sup>	Adjustments during 2006 - instructed by Board <sup>2</sup>	Adjustments during 2006 - other <sup>3</sup>	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	294,789					294,789	0	3,740		3,740
RSVA - Wholesale Market Service Charge	1580	885,017	(1,082,786)					(197,769)	220,779	(162,938)		57,841
RSVA - Retail Transmission Network Charge	1584	(37,743)	(358,555)					(396,298)	91,060	(53,294)		37,766
RSVA - Retail Transmission Connection Charge	1586	(909,849)	(257,259)					(1,167,108)	(3,023)	58,508		55,485
RSVA - Power (Excluding Global Adjustment)	1588	2,489,365	(1,081,731)					1,407,634	1,007,936	(534,241)		473,695
RSVA - Power (Global Adjustment Sub-account)		(32,923)	220,316					187,393	0			0
Recovery of Regulatory Asset Balances	1590	(2,158,734)	3,338,987				0	1,180,253	(18,552)	276,341	1,399,902	1,657,691
<b>Total</b>		<b>235,133</b>	<b>1,073,761</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,308,894</b>	<b>1,298,200</b>	<b>(411,884)</b>	<b>1,399,902</b>	<b>2,286,218</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to





Name of LDC: Westario Power Inc.  
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**Deferral Variance - Continuity Schedule 2007**

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2007, excluding interest and adjustments <sup>1</sup>	Adjustments during 2007 - instructed by Board <sup>2</sup>	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing		
											Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
											A	B	C = A - B
LV Variance Account	1550	294,789	491,024				785,813	3,740	25,140	28,880	814,693	814,693	0
RSVA - Wholesale Market Service Charge	1580	(197,769 )	(508,383 )				(706,152)	57,841	18,574	76,415	(629,737 )	(629,737 )	0
RSVA - Retail Transmission Network Charge	1584	(396,298 )	(33,266 )				(429,564)	37,766	1,740	39,506	(390,058 )	(390,058 )	0
RSVA - Retail Transmission Connection Charge	1586	(1,167,108 )	(796,973 )				(1,964,081)	55,485	(32,223 )	23,262	(1,940,819 )	(1,940,819 )	0
RSVA - Power (Excluding Global Adjustment)	1588	1,407,634	(694,301 )				713,333	473,695	205,548	679,243	1,392,576	1,392,576	0
RSVA - Power (Global Adjustment Sub-account)		187,393	1,126,170				1,313,563	0		0	1,313,563	1,313,563	0
Recovery of Regulatory Asset Balances	1590	1,180,253	(1,784,753 )				(604,500)	1,657,691	(42,500)	1,615,191	1,010,691	1,010,691	0
<b>Total</b>		<b>1,308,894</b>	<b>(2,200,482)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(891,588)</b>	<b>2,286,218</b>	<b>176,279</b>	<b>2,462,497</b>	<b>1,570,909</b>	<b>1,570,909</b>	<b>0</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

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**Deferral Variance - Continuity Schedule 2008**

Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2008, excluding interest and adjustments <sup>1</sup>	Adjustments during 2008 - instructed by Board <sup>2</sup>	Adjustments during 2008 - other <sup>3</sup>	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) <sup>4</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
<b>Account Description</b>											
LV Variance Account	1550	785,813	464,679				1,250,492	28,880	41,683		70,563
RSVA - Wholesale Market Service Charge	1580	(706,152)	(247,470)				(953,622)	76,415	(618)		75,797
RSVA - Retail Transmission Network Charge	1584	(429,564)	(138,584)				(568,148)	39,506	(3,290)		36,216
RSVA - Retail Transmission Connection Charge	1586	(1,964,081)	(964,783)				(2,928,864)	23,262	(42,903)		(19,641)
RSVA - Power (Excluding Global Adjustment)	1588	713,333	(1,157,886)				(444,553)	679,243	218,865		898,108
RSVA - Power (Global Adjustment Sub-account)		1,313,563	2,054,020				3,367,583	0			0
Recovery of Regulatory Asset Balances	1590	(604,500)	(945,231)				(1,549,731)	1,615,191	(96,255)		1,518,936
<b>Total</b>		(891,588)	(935,255)	0	0	0	(1,826,843)	2,462,497	117,482	0	2,579,979

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.  
<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.  
<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to  
<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

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**Deferral Variance - Continuity Schedule 2009**

Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2009, excluding interest and adjustments <sup>1</sup>	Adjustments during 2009 - instructed by Board <sup>2</sup>	Adjustments during 2009 - other <sup>3</sup>	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
Account Description											
LV Variance Account	1550	1,250,492	20,467	(785,813)			485,146	70,563	(56,376)		14,187
RSVA - Wholesale Market Service Charge	1580	(953,622)	(114,261)		706,151		(361,731)	75,797	(135,597)		(59,800)
RSVA - Retail Transmission Network Charge	1584	(568,148)	181,962		429,565		43,378	36,216	(52,923)		(16,707)
RSVA - Retail Transmission Connection Charge	1586	(2,928,864)	(206,697)		1,964,081		(1,171,480)	(19,641)	71,529		51,888
RSVA - Power (Excluding Global Adjustment)	1588	(444,553)	2,834,347		(713,333)		1,676,461	898,108	(967,476)		(69,368)
RSVA - Power (Global Adjustment Sub-account)	1588	3,367,583	(1,571,231)		(1,313,563)		482,788	0	15,142		15,142
Recovery of Regulatory Asset Balances	1590	(1,549,731)	(20)				(1,549,751)	1,518,936	157,100		1,676,036
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0				0	0	0		0	0
Total		(1,826,843)	1,144,567	0	287,087	0	(395,189)	2,579,979	(968,601)	0	1,611,378

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

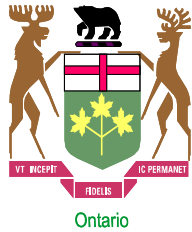
Name of LDC: Westario Power Inc.  
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## Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011	Interest Amounts to be disposed
		A	B	C = A + B	D	E	F	G	H	I = D + E + F + G +H
LV Variance Account	1550	485,146		485,146	14,187			3,500	1,420	19,106
RSVA - Wholesale Market Service Charge	1580	(361,731)		(361,731)	(59,800)			(2,610)	(1,058)	(63,467)
RSVA - Retail Transmission Network Charge	1584	43,378		43,378	(16,707)			313	127	(16,267)
RSVA - Retail Transmission Connection Charge	1586	(1,171,480)		(1,171,480)	51,888			(8,451)	(3,428)	40,009
RSVA - Power (Excluding Global Adjustment)	1588	1,676,461		1,676,461	(69,368)			12,094	4,905	(52,369)
RSVA - Power (Global Adjustment Sub-account)		482,788		482,788	15,142			3,483	1,413	20,038
Recovery of Regulatory Asset Balances	1590	(1,549,751)		(1,549,751)	1,676,036			(11,180)	(4,535)	1,660,321
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0
<b>Total</b>		<b>(395,189)</b>	<b>0</b>	<b>(395,189)</b>	<b>1,611,378</b>	<b>0</b>	<b>0</b>	<b>(2,851)</b>	<b>(1,156)</b>	<b>1,607,371</b>

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467	Monday, January 31, 2011	0.89	0.0756
Sunday, February 28, 2010	0.55	0.0422	Monday, February 28, 2011	0.89	0.0683
Wednesday, March 31, 2010	0.55	0.0467	Thursday, March 31, 2011	0.89	0.0756
Friday, April 30, 2010	0.55	0.0452	Saturday, April 30, 2011	0.89	0.0732
Monday, May 31, 2010	0.55	0.0467	<b>Effective Rate</b>		<b>0.2926</b>
Wednesday, June 30, 2010	0.55	0.0452			
Saturday, July 31, 2010	0.89	0.0756			
Tuesday, August 31, 2010	0.89	0.0756			
Thursday, September 30, 2010	0.89	0.0732			
Sunday, October 31, 2010	0.89	0.0756			
Tuesday, November 30, 2010	0.89	0.0732			
Friday, December 31, 2010	0.89	0.0756			
<b>Effective Rate</b>		<b>0.7214</b>			



**Name of LDC:** Westario Power Inc.  
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## Threshold Test

Rate Class	Billed kWh B
Residential	220,302,768
General Service Less Than 50 kW	74,730,675
General Service 50 to 4,999 kW	173,599,014
Unmetered Scattered Load	370,057
Sentinel Lighting	19,186
Street Lighting	6,032,292
	<hr/>
	475,053,992
Total Claim	1,212,182
Total Claim per kWh	0.002552

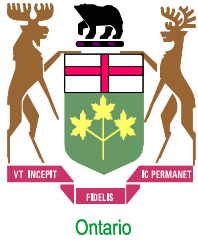


**Name of LDC:** Westario Power Inc.  
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## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 <sup>1</sup>	
Residential	220,302,768	46.4%	233,843	(197,183 )	12,573	(524,711 )	753,160	277,682
General Service Less Than 50 kW	74,730,675	15.7%	79,324	(66,888 )	4,265	(177,992 )	255,486	94,195
General Service 50 to 4,999 kW	173,599,014	36.5%	184,269	(155,380 )	9,907	(413,474 )	593,492	218,814
Unmetered Scattered Load	370,057	0.1%	393	(331 )	21	(881 )	1,265	466
Sentinel Lighting	19,186	0.0%	20	(17 )	1	(46 )	66	24
Street Lighting	6,032,292	1.3%	6,403	(5,399 )	344	(14,368 )	20,623	7,603
	<u>475,053,992</u>	<u>100.0%</u>	<u>504,252</u>	<u>(425,199 )</u>	<u>27,111</u>	<u>(1,131,471 )</u>	<u>1,624,092</u>	<u>598,785</u>

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)

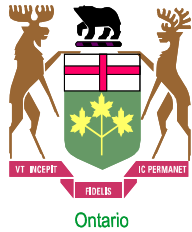


**Name of LDC:** Westario Power Inc.  
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## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	
			<b>1588</b> <sup>1</sup>
Residential	0	0.0%	0
General Service Less Than 50 kW	0	0.0%	0
General Service 50 to 4,999 kW	0	0.0%	0
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	0	0.0%	0
Street Lighting	0	0.0%	0
	<u>0</u>	<u>0.0%</u>	<u>502,826</u>
			- 502,826

<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)



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## Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	75.5%	83,481
General Service Less Than 50 kW	12.9%	14,264
General Service 50 to 4,999 kW	11.5%	12,716
Unmetered Scattered Load	0.1%	111
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	<b>100.0%</b>	<b>110,571</b>





Name of LDC: Westario Power Inc.  
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### Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh	Billed kW	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	220,302,768	0	277,682	0	83,481	0	361,163	0.00164
General Service Less Than 50 kW	kWh	74,730,675	0	94,195	0	14,264	0	108,458	0.00145
General Service 50 to 4,999 kW	kW	173,599,014	453,956	218,814	0	12,716	0	231,530	0.51003
Unmetered Scattered Load	kWh	370,057	0	466	0	111	0	577	0.00156
Sentinel Lighting	kW	19,186	19	24	0	0	0	24	1.27280
Street Lighting	kW	6,032,292	15,704	7,603	0	0	0	7,603	0.48417
		<u>475,053,992</u>	<u>469,679</u>	<u>598,785</u>	<u>0</u>	<u>110,571</u>	<u>0</u>	<u>709,356</u>	

Enter the above value onto Sheet  
 "J2.2 Def Var Disp 2011"  
 of the 2011 OEB IRM2 Rate Generator  
 "J2.4 Def Var Disp 2011"  
 of the 2011 OEB IRM3 Rate Generator



Name of LDC: Westario Power Inc.  
 File Number: EB-2010-0122  
 Effective Date: Sunday, May 01, 2011  
 Version : 2.0

### Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years **One**

Rate Rider Effective To Date  
**Monday, April 30, 2012**

Rate Class	Vol Metric	Non-RPP kWh A	Estimated Non-RPP Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	0	0	0	0	0	0	0	0.00000
General Service Less Than 50 kW	kWh	0	0	0	0	0	0	0	0.00000
General Service 50 to 4,999 kW	kW	0	0	0	0	0	0	0	0.00000
Unmetered Scattered Load	kWh	0	0	0	0	0	0	0	0.00000
Sentinel Lighting	kW	0	0	0	0	0	0	0	0.00000
Street Lighting	kW	0	0	0	0	0	0	0	0.00000
		0	0	0	502,826	0	0	0	

Enter the above value onto Sheet "J3.31 Global Adjust Del 2011" of the 2011 OEB IRM Rate Generator



**Name of LDC:** Westario Power Inc.  
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## Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(485,146 )	(19,106 )	(504,252 )
RSVA - Wholesale Market Service Charge	1580	361,731	63,467	425,199
RSVA - Retail Transmission Network Charge	1584	(43,378 )	16,267	(27,111 )
RSVA - Retail Transmission Connection Charge	1586	1,171,480	(40,009 )	1,131,471
RSVA - Power (Excluding Global Adjustment)	1588	(1,676,461 )	52,369	(1,624,092 )
RSVA - Power (Global Adjustment Sub-account)	1588	(482,788 )	(20,038 )	(502,826 )
Recovery of Regulatory Asset Balances	1590	1,549,751	(1,660,321 )	(110,571 )
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(395,189 )	1,607,371	1,212,182
Total		0	0	0



Name of LDC: Westario Power Inc.  
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## LDC Information

<b>Applicant Name</b>	Westario Power Inc.
<b>OEB Application Number</b>	EB-2010-0122
<b>LDC Licence Number</b>	ED-2002-0515
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2009
<b>Last COS OEB Application Number</b>	EB-2008-0250
<b>Billing Determinants</b>	2009 Audited RRR
<b>Global Adjustment Elections</b>	
<b>Global Adjustment Recovery Separate Distribution Charge</b>	Yes
<b>Global Adjustment Recovery as Electricity Component</b>	No



**Name of LDC:** Westario Power Inc.  
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## Table of Contents

Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">A3.1 Sheet Selection</a>	Set up worksheets for data input
<a href="#">B1.1 2006 Reg Assets</a>	2006 Regulatory Asset Recovery
<a href="#">B1.2 2006 Reg Ass Prop Shr</a>	2006 Regulatory Asset Recovery Proportionate Share
<a href="#">B1.3 Rate Class And Bill Det</a>	Rate Class and 2008 Billing Determinants
<a href="#">C1.0 2006 Reg Asset Recovery</a>	Regulatory Assets - 2006 Regulatory Asset Recovery
<a href="#">C1.2 2009 Transfer to 1595 COS</a>	2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS
<a href="#">D1.1 Def Var - Cont Sch 2005</a>	Deferral Variance - Continuity Schedule 2005
<a href="#">D1.2 Def Var - Cont Sch 2006</a>	Deferral Variance - Continuity Schedule 2006
<a href="#">D1.3 Def Var - Cont Sch 2007</a>	Deferral Variance - Continuity Schedule 2007
<a href="#">D1.4 Def Var - Cont Sch 2008</a>	Deferral Variance - Continuity Schedule 2008
<a href="#">D1.5 Def Var - Cont Sch 2009</a>	Deferral Variance - Continuity Schedule 2009
<a href="#">D1.6 Def Var - Con Sch Final</a>	Deferral Variance - Continuity Schedule Final
<a href="#">E1.1 Threshold Test</a>	Threshold Test
<a href="#">F1.1 Cost Allocation kWh</a>	Cost Allocation - kWh
<a href="#">F1.2 Cost Allocation Non-RPPkWh</a>	Cost Allocation - Non-RPP kWh
<a href="#">F1.3 Cost Allocation 1590</a>	Cost Allocation - 1590
<a href="#">G1.1a Calculation Rate Rider</a>	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
<a href="#">G1.1b Dist Glob Adj Rate Rider</a>	Calculation of Delivery Component Global Adjustment Rate Rider
<a href="#">G1.2 Request for Clearance</a>	Request for Clearance of Deferral and Variance Accounts



**Name of LDC:** Westario Power Inc.  
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## Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Show	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Show	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Show	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Show	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Show	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Hide	To be used by a 2008 COS distributor that is clearing its one year Deferral /Varaince disposition rat



Name of LDC: Westario Power Inc.  
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### 2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31-04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board-approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board-approved Interest to 1590 as per 2006 EDR J = - ( F + G )
1. Dec. 31, 2004 Reg. Assets											
Column G      Column K      Column M      Column H      Column N											
RSVA - Wholesale Market Service Charge	1580	521,946	11,817			533,763	150,157	50,282	734,202	(533,763)	(200,439)
RSVA - One-time Wholesale Market Service	1582	89,441	861			90,302	7,785	8,616	106,703	(90,302)	(16,401)
RSVA - Retail Transmission Network Charge	1584	12,823	(105,815)	(139,397)		(232,389)	72,192	1,236	(158,961)	232,389	(73,428)
RSVA - Retail Transmission Connection Charge	1586	(790,102)	678,165	631,817		519,880	19,197	(54,809)	484,268	(519,880)	35,612
RSVA - Power	1588	1,009,977				1,009,977	682,074	97,296	1,789,347	(1,009,977)	(779,370)
<b>Sub-Totals</b>		<b>844,085</b>	<b>585,028</b>	<b>492,420</b>		<b>1,921,533</b>	<b>931,405</b>	<b>102,621</b>	<b>2,955,559</b>	<b>(1,921,533)</b>	<b>(1,034,026)</b>
Other Regulatory Assets	1508	19,326		52,761		72,087	311	1,892	74,290	(72,087)	(2,203)
Retail Cost Variance Account - Retail	1518	51,323				51,323	8,493	4,944	64,760	(51,323)	(13,437)
Retail Cost Variance Account - STR	1548	34,975				34,975	2,521	3,370	40,866	(34,975)	(5,891)
Misc. Deferred Debits - incl. Rebate Cheques	1525	16,130	27,914			44,044	2,339	1,553	47,936	(44,044)	(3,892)
Pre-Market Opening Energy Variances Total	1571	1,021,006				1,021,006	195,117	98,359	1,314,482	(1,021,006)	(293,476)
Extra-Ordinary Event Losses	1572					0		0	0	0	0
Deferred Rate Impact Amounts	1574					0		0	0	0	0
Other Deferred Credits	2425					0		0	0	0	0
<b>Sub-Totals</b>		<b>1,142,760</b>	<b>27,914</b>	<b>52,761</b>		<b>1,223,435</b>	<b>206,761</b>	<b>110,118</b>	<b>1,542,334</b>	<b>(1,223,435)</b>	<b>(318,899)</b>
Qualifying Transition Costs	1570	1,901,489				1,901,489	351,177	183,236	2,435,902	(1,901,489)	(534,413)
Transition Cost Adjustment	1570				(2,435,902)	(2,435,902)			(2,435,902)	2,435,902	0
<b>Sub-Totals</b>		<b>1,901,489</b>	<b>0</b>	<b>0</b>	<b>(2,435,902)</b>	<b>(534,413)</b>	<b>351,177</b>	<b>183,236</b>	<b>534,413</b>	<b>534,413</b>	<b>(534,413)</b>
<b>Total Regulatory Assets</b>		<b>3,888,334</b>	<b>612,942</b>	<b>545,181</b>	<b>(2,435,902)</b>	<b>2,610,555</b>	<b>1,491,363</b>	<b>395,975</b>	<b>4,497,893</b>	<b>(2,610,555)</b>	<b>(1,887,338)</b>
<b>Total Recoveries to April 30-06</b>	2. Rate Riders Calculation	Cell C48							<b>3,097,991</b>	<b>(2,610,555)</b>	<b>(487,436)</b>
<b>Balance to be collected or refunded</b>	2. Rate Riders Calculation	Cell N51							<b>1,399,902</b>	<b>0</b>	<b>(1,399,902)</b>



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## 2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	4,278,830	61.7%
GS < 50 KW	1,023,215	14.8%
GS > 50 Non TOU	1,564,138	22.6%
GS > 50 TOU	11,430	0.2%
Intermediate	0	0.0%
Large Users	0	0.0%
Small Scattered Load	14,973	0.2%
Sentinel Lighting	828	0.0%
Street Lighting	40,381	0.6%
<b>Total</b>	<b>6,933,795</b>	<b>100.0%</b>

2. Rate Riders Calculation

Row 29





**Name of LDC:** Westario Power Inc.  
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## Rate Class and Billing Determinants

				2009 Audited RRR			
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers	1590 Recovery Share Proportion 1
RES	Residential	Customer	kWh	220,302,768			75.5%
GSLT50	General Service Less Than 50 kW	Customer	kWh	74,730,675			12.9%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	173,599,014	453,956		11.5%
USL	Unmetered Scattered Load	Connection	kWh	370,057			0.1%
Sen	Sentinel Lighting	Connection	kW	19,186	19		0.0%
SL	Street Lighting	Connection	kW	6,032,292	15,704		0.0%
NA	Rate Class 7	NA	NA				
NA	Rate Class 8	NA	NA				
NA	Rate Class 9	NA	NA				
NA	Rate Class 10	NA	NA				
NA	Rate Class 11	NA	NA				
NA	Rate Class 12	NA	NA				
NA	Rate Class 13	NA	NA				
NA	Rate Class 14	NA	NA				
NA	Rate Class 15	NA	NA				
NA	Rate Class 16	NA	NA				
NA	Rate Class 17	NA	NA				
NA	Rate Class 18	NA	NA				
NA	Rate Class 19	NA	NA				
NA	Rate Class 20	NA	NA				
NA	Rate Class 21	NA	NA				
NA	Rate Class 22	NA	NA				
NA	Rate Class 23	NA	NA				
NA	Rate Class 24	NA	NA				
NA	Rate Class 25	NA	NA				
						0	100.0%