## Guelph Hydro Electric Systems Inc. EB-2010-0130

Responses to SEC Interrogatories Filed: November 26, 2010 Page 1 of 7

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B;

**AND IN THE MATTER OF** an Application by Guelph Hydro Electric Systems Inc. for an Order or Orders approving or fixing just and reasonable distribution rates and other charges, effective May 1, 2011.

Guelph Hydro Electric Systems Inc. Responses to Interrogatories

**School Energy Coalition (SEC)** 

Filed: November 26, 2010

## **Index**

1	Responses to School Energy Coalition
2	Appendix 1 - Guelph_IRR_SEC_Q2_Economic Evaluation

Responses to SEC Interrogatories Filed: November 26, 2010

Page 2 of 7

## INTERROGATORIES OF THE SCHOOL ENERGY COALITION:

1. [App. 5.1, p. 2] Please reconcile the figure of \$10,856,993 for Guelph MTS#1, before contributed capital, with the figure of \$10,856,993 for the same station after the contributed capital on the last page of Appendix 5.2.

## **Guelph Hydro's response:**

[App. 5.1, p. 2] Table 1- 2011 Capital Budget Summary- contains an error (i.e. the Contributed Capital was subtracted twice); the correct Guelph MTS#1 amount is \$11,256,993 and the Total (without Contributed Capital) is \$10,856,993.

Guelph Hydro corrected Table 1:

Responses to SEC Interrogatories Filed: November 26, 2010

Page	3	of	7
------	---	----	---

Table 1 - 2011 CAPITAL BUDGET S Non-Disrectionary Investments		ı
	2011	
	2011	TOTAL
	BUDGET	TOTAL
Land		
Guelph MTS#1 Property	-	
Substations		-
Rockwood MS#2	-	
Guelph MTS#1	11,256,993	
Less Contributed Capital	-400,000	
		10,856,993
Other Rockwood Capital		
Substations, Rehab, etc.		
Less Contributed Capital		
Feeders		
CFDR	2,833,000	)
CMOD	288,000	)
CREL	487,000	)
CSW	172,000	
ССВ	81,900	
Less Contributed Capital	-330,000	)
		3,531,900
Rehabilitation		
CRE	2,891,000	
		2,891,000
Subdivisions		
CSUB	2,853,000	)
Less Contributed Capital	-1,880,000	
		973,000
Commercial / Industrial		
CACI	836,000	
Less Contributed Capital	-437,000	
		399,000
Other		1
Metering	400,000	
SCADA	250,000	
IT CAPITAL	420,000	
BUILDING/FIXTURES	85,000	
OFFICE EQUIP / GRAPHICS	50,000	
ROLLING STOCK	450,000	
MAJOR TOOLS	60,000	
		1,715,000
Total	3	20,366,893

- 2. [App. 5.2, p. 4] Please provide a spreadsheet that shows the rate contribution of incremental load to the cost of the TS, relative to the annual impact on rates, by providing, for each year commencing in 2011:
  - a. The expected annual costs included in rates from the new Guelph MTS #1, including amortization, cost of capital, PILs, O&M, and any other cost impacts. A breakdown of costs is not necessary, as long as all are included.
  - b. The portion allocated to TS of the expected annual incremental revenues from rates in the area served by the new Guelph MTS#1, under the high-CDM growth assumption of 1.1% annually. Please describe any simplifying assumptions used.
  - c. The net amount of the shortfall in incremental annual cost borne by today's customers, identifying the crossover year.

## **Guelph Hydro's response:**

Guelph Hydro has developed an Economic Evaluation model for Guelph MTS#1 (New MTS).

## Assumption used:

- 1. The transfer of the existing loads from Hanlon station to the New MTS are not considered new connections in 2011
- 2. The transferred loads from Hanlon station to the New MTS are considered new connections in years beyond 2011
- 3. The estimated connection date for the new GS 1000 to 4999 kW customer is October 2010
- 4. The rates used to calculate the revenue are the approved 2010 distribution rates
- 5. There are no expected capital costs associated with the New MTS beyond 2011
- 6. The estimated OM&A cost is a weighted average of Guelph Hydro's OM&A cost
- 7. The 2010 Cost of Capital Parameters are the last approved parameters
- 8. The Cost of Capital Parameters beyond 2011 are the parameters (for 2011 cost of service applications) announced by the Board in its letter dated November 15, 2010
- 9. The Income Tax rates are the forecast rates published by KPMG substantively enacted Income Tax for Controlled private Corporations as at June 30,2010
- 10. The 2011 and beyond Municipal Tax Rate is the 2010 rate of 3.63% increased by 5% each year
- 11. The monthly average consumption per customer class is calculated based on the actual 2009 annual consumption per customer class divided by the actual corresponding number of customers

The PV (Present Value) of Accumulated Incremental Revenue is estimated to exceed the PV of Accumulated Incremental Cost in 2022, crossover year. The annual PV Revenue is estimated to exceed the annual PV Incremental Cost in 2014.

The Economic Evaluation calculation is presented in Appendix 1 - Guelph IRR SEC Q2.

- 3. [App. 5.2, p. 19] With respect to the comparison between the expansion of Hanlon option and the Clair option:
  - a. Please describe any differences in the expected lifetime of the Hanlon expansion and the new Guelph MTS#1.

## **Guelph Hydro's response:**

The expected lifetimes of both alternatives are similar as the equipment to be installed is essentially the same. The nameplate capacity rating of the Guelph Hydro's transformers is approximately 10% higher than proposed by Hydro One which could provide additional operating margin and lifespan.

- b. Please estimate the percentage of the capital cost of each of the Hanlon expansion and the new Guelph MTS #1 that is expected to be expended on:
  - i. Labour costs (all compensation, without any overheads) of employees of the Applicant, or

## **Guelph Hydro's response:**

There is expected to be minimal labour cost contribution by Guelph Hydro's employees – less than 1% of the total capital cost since most of the construction work will be completed by contractors selected by a competitive bidding process administered by Guelph Hydro's Engineering consultant.

ii. Labour costs (all compensation, without any overheads) of employees of Hydro One.

## **Guelph Hydro's response:**

No estimate containing this detail has been provided by Hydro One.

Responses to SEC Interrogatories Filed: November 26, 2010

Page 6 of 7

c. Please estimate the average total compensation per union employee of the Applicant in the Test Year. Please include in the total the averages of base wages, overtime, incentives, and benefits as set forth in Appendix 2-K of the Filing Guidelines for cost of service applications. If the Applicant has any comparisons of the average total compensation per union employee of the Applicant relative to Hydro One, please provide those comparisons.

## **Guelph Hydro's response:**

The average total compensation per union (line construction, maintenance and metering) employee is \$95,120. Guelph Hydro does not have any information of the Hydro One's average total compensation per union employee.

## Breakdown:

Total average yearly compensation per union employee (Incl. benefits)	\$95,120
Total average yearly base wages per union employee	\$78,384
Total average yearly benefits per union employee	\$16,736

## Notes:

Figures based on averages of line construction, maintenance and metering employees.

Overtime is not included in budgets used to calculate these figures. Incentive pay is not applicable to these positions.

d. Please confirm that the figure of \$2.92 monthly bill increase is for 2011 only, and confirm that it includes all increased O&M. If it is an ongoing impact, or it does not include O&M, please provide details. Please confirm that the monthly bill increase for a GS>50KW customer with demand of 100 KW is expected to be approximately \$30.00, or provide an alternative estimate.

## **Guelph Hydro's response:**

This was the calculation used as a bill impact estimate in 2009 year rate.

Estimated Transmission Connection Charge savings represented the estimated avoided Hydro One's charges for transformer connection. Operating costs were expected to be \$200K additional per year. The yearly additional revenue requirement was estimated to be \$1.75M.

Responses to SEC Interrogatories Filed: November 26, 2010 Page 7 of 7

Guelph Hydro took this amount and assumed it would be an even impact across all estimated customers, including GS>50 kW customer with demand of 100 kW.

This was only a rough estimate to get an idea for comparison of alternatives (please see the comparison below).

					After Tax	Before Tax
If Guelph Hydro would bui	ild the Nev	w MTS			Impact	Impact
	X1000,000					X1000,000
			33%	Tax Rate		
Trans Rate Savings						(\$0.18)
Operating Cost						\$0.20
Depreciation Base	\$12.60		25	Years		\$0.50
Rate Base	\$14.60	60%	6.10%	Debt		\$0.53
		40%	8.00%	Equity	0.47	\$0.70
			Estimated	Incrementa	l Rev. Req.	\$1.75
Est. Monthly Rate Impact	Estimated Nu	ımber of Cu	stomers	50,000		\$2.92
If Hydro One would build	the New N	/ITS			After Tax Revenue Requirement	Before Tax Rev Requirement
	X1000,000		33%	Tax Rate		X1000,000
						\$0.00
Operating Cost						
Operating Cost Additional Feder Costs (NPV Basis)	\$1.52		20	Years		\$0.08
	\$1.52 \$15		20 25	Years Years		\$0.08 \$0.60
Additional Feder Costs (NPV Basis)	· ·	60%				·
Additional Feder Costs (NPV Basis)  Depreciation Base	\$15	60%	25	Years	\$0.48	\$0.60
Additional Feder Costs (NPV Basis)  Depreciation Base	\$15		25 6.10% 8.00%	Years Debt		\$0.60 \$0.55

Guelph Hydro Electric Systems nc. EB-2010-0130 Responses to SEC Interrogatories Appendix 1 Filed: November 26, 2010 Page 1 of 22

## Appendix 1 - Guelph\_IRR\_SEC\_Q2\_Economic Evaluation

(please see more details in the electronic file- Excel version)

Guelph Hydro Electric Systems nc. EB-2010-0130 Responses to SEC Interrogatories Appendix 1 Filed: November 26, 2010 Page 2 of 22

## **Economic Evaluation Model**

Revenue and Cost Analysis

												PV Factor				PV
								Deemed			Accumulated	utilizing mid				Accumulated
			Municipal		Income		Deemed	Equity		Revenue	Revenue	year	PV of		PV Revenue	Revenue
Year	Revenue	O&M	Tax	Capital Tax	Taxes	Depreciation	Interest	Return	Total Costs	minus Costs	minus Costs	discounting	Revenue	PV of Costs	minus Costs	minus Costs
2011	\$12,632	\$43	\$0	\$0	(\$25,447)	\$337,332	\$335,167	\$421,017	\$1,068,113	(\$1,055,481)	(\$1,055,481)	1.033155	\$12,227	\$1,033,836	(\$1,021,609)	(\$1,021,609)
2012	\$390.298	\$152.917	\$0	\$0	\$13.100	\$337,332	\$284.987	\$459.348	\$1.247.684	(\$857,385)	(\$1,912,866)	1.105081	\$353,185	\$1,129,043	(\$775,857)	(\$1,797,467)
2013	\$1,395,163	\$458,838	\$0	\$0	\$27,316	\$337,332	\$275,546	\$444,130	\$1,543,162	(\$147,999)	(\$2,060,865)	1.182246	\$1,180,095	\$1,305,280	(\$125,185)	(\$1,922,651)
2014	\$2,777,693	\$917.632	\$0	\$0	\$39,434	\$337,332	\$266,104	\$428,912	\$1,989,416	\$788,278	(\$1,272,587)	1.264965	\$2,195,866	\$1,572,704	\$623,162	(\$1,299,490)
2015	\$4.537.890	\$1.529.301	\$0	\$0	\$50.883	\$337,332	\$256.663	\$413.694	\$2.587.873	\$1,950,017	\$677,429	1.353471	\$3.352.779	\$1,912,027	\$1,440,752	\$141,263
2016	\$4,537,890	\$1,529,301	\$0	\$0	\$61,056	\$337,332	\$247,222	\$398,476	\$2,573,387	\$1,964,503	\$2,641,933	1.448170	\$3,133,533	\$1,776,992	\$1,356,542	\$1,497,804
2017	\$4,537,890	\$1,529,301	\$0	\$0	\$70,051	\$337,332	\$237,780	\$383,259	\$2,557,723	\$1,980,167	\$4,622,100	1.549495	\$2,928,625	\$1,650,681	\$1,277,943	\$2,775,748
2018	\$4,537,890	\$1,529,301	\$0	\$0	\$77,961	\$337,332	\$228,339	\$368,041	\$2,540,974	\$1,996,916	\$6,619,016	1.657909	\$2,737,116	\$1,532,637	\$1,204,478	\$3,980,226
2019	\$4,537,890	\$1,529,301	\$0	\$0	\$84,871	\$337,332	\$218,898	\$352,823	\$2,523,224	\$2,014,666	\$8,633,682	1.773909	\$2,558,130	\$1,422,409	\$1,135,721	\$5,115,947
2020	\$4,537,890	\$1,529,301	\$0	\$0	\$90,857	\$337,332	\$209,456	\$337,605	\$2,504,551	\$2,033,339	\$10,667,021	1.898025	\$2,390,848	\$1,319,556	\$1,071,292	\$6,187,239
2021	\$4,537,890	\$1,529,301	\$0	\$0	\$95,992	\$337,332	\$200,015	\$322,387	\$2,485,027	\$2,052,863	\$12,719,884	2.030825	\$2,234,505	\$1,223,654	\$1,010,852	\$7,198,091
2022	\$4,537,890	\$1,529,301	\$0	\$0	\$100,341	\$337,332	\$190,573	\$307,169	\$2,464,717	\$2,073,173	\$14,793,057	2.172917	\$2,088,386	\$1,134,290	\$954,097	\$8,152,188
2023	\$4,537,890	\$1,529,301	\$0	\$0	\$103,966	\$337,332	\$181,132	\$291,952	\$2,443,683	\$2,094,207	\$16,887,264	2.324951	\$1,951,822	\$1,051,069	\$900,753	\$9,052,941
2024	\$4,537,890	\$1,529,301	\$0	\$0	\$106,924	\$337,332	\$171,691	\$276,734	\$2,421,981	\$2,115,909	\$19,003,173	2.487622	\$1,824,188	\$973,613	\$850,575	\$9,903,516
2025	\$4,537,890	\$1,529,301	\$0	\$0	\$109,264	\$337,332	\$162,249	\$261,516	\$2,399,663	\$2,138,227	\$21,141,400	2.661674	\$1,704,901	\$901,561	\$803,339	\$10,706,855
2026	\$4,537,890	\$1,529,301	\$0	\$0	\$112,343	\$337,332	\$155,239	\$250,217	\$2,384,432	\$2,153,458	\$23,294,858	2.847905	\$1,593,413	\$837,258	\$756,155	\$11,463,010
2027	\$4,537,890	\$1,529,301	\$0	\$0	\$114,897	\$337,332	\$148,229	\$238,918	\$2,368,676	\$2,169,213	\$25,464,071	3.047166	\$1,489,217	\$777,338	\$711,879	\$12,174,890
2028	\$4,537,890	\$1,529,301	\$0	\$0	\$116,967	\$337,332	\$141,219	\$227,619	\$2,352,437	\$2,185,453	\$27,649,524	3.260368	\$1,391,834	\$721,525	\$670,309	\$12,845,198
2029	\$4,537,890	\$1,529,301	\$0	\$0	\$118,590	\$337,332	\$134,209	\$216,320	\$2,335,751	\$2,202,139	\$29,851,663	3.488488	\$1,300,819	\$669,560	\$631,259	\$13,476,457
2030	\$4,537,890	\$1,529,301	\$0	\$0	\$119,801	\$337,332	\$127,198	\$205,021	\$2,318,653	\$2,219,237	\$32,070,899	3.732569	\$1,215,755	\$621,195	\$594,560	\$14,071,017
2031	\$4,537,890	\$1,529,301	\$0	\$0	\$120,632	\$337,332	\$120,188	\$193,722	\$2,301,175	\$2,236,715	\$34,307,614	3.993727	\$1,136,254	\$576,197	\$560,057	\$14,631,074
2032	\$4,537,890	\$1,529,301	\$0	\$0	\$121,112	\$337,332	\$113,178	\$182,423	\$2,283,346	\$2,254,544	\$36,562,158	4.273158	\$1,061,952	\$534,346	\$527,606	\$15,158,680
2033	\$4,537,890	\$1,529,301	\$0	\$0	\$121,268	\$337,332	\$106,168	\$171,124	\$2,265,193	\$2,272,697	\$38,834,855	4.572141	\$992,509	\$495,434	\$497,075	\$15,655,755
2034	\$4,537,890	\$1,529,301	\$0	\$0	\$121,126	\$337,332	\$99,158	\$159,825	\$2,246,741	\$2,291,149	\$41,126,004	4.892042	\$927,607	\$459,264	\$468,342	\$16,124,097
2035	\$4,537,890	\$1,529,301	\$0	\$0	\$120,707	\$337,332	\$92,148	\$148,525	\$2,228,013	\$2,309,877	\$43,435,881	5.234326	\$866,948	\$425,654	\$441,294	\$16,565,391

<b>GUELPH HYDRO ELECTRIC SYSTI</b>	EMS INC.	EB-2010-0130
Inputs For Project	Guelph Transformer Station	
Year Construction Complete	d / Energized	2011

## Naming Conventions

## Capital Classes

Capital Class 1 Capital Class 2 Capital Class 3 Capital Class 4 Capital Class 5 Capital Class 6 Capital Class 7	Building Equipment - 15 year Equipment - 25 year Equipment - 35 year Equipment - 40 year
Capital Class 8 Capital Class 9	
Capital Class 10	

Please Note: As outlined below Land is a 'hard coded' capital category because it is the only capital cost to attract municipal tax.

## Rate Classes

Rate Class 1	Residential	
Rate Class 2	General Service Less Than 50 kW	
Rate Class 3	General Service 50 to 999 kW	
Rate Class 4	General Service 1,000 to 4,999 kW	
Rate Class 5	Large Use	
Rate Class 6	Unmetered Scattered Load	
Rate Class 7	Sentinel Lighting	
Rate Class 8	Street Lighting	
Rate Class 9		
Rate Class 10		

Guelph Hydro Electric Systems nc. EB-2010-0130 Responses to SEC Interrogatories Appendix 1 Filed: November 26, 2010 Page 3 of 22

## Revenue Forecasting Inputs

## Current Distribution Rates without any adders or riders (i.e. pure distribution)

Z010 actual distribution rates         Charge (\$/Customer)         Volumetric Charge (\$/kWh)           Residential         \$13.39         \$0.0164           General Service Less Than 50 kW         \$12.24         \$0.0156           General Service 50 to 999 kW         \$230.28         \$2.7615           General Service 1,000 to 4,999 kW         \$618.96         \$1.9777           Large Use         \$905.99         \$2.1725           Unmetered Scattered Load         \$5.47         \$0.0250           Sentinel Lighting         \$6.52         \$7.2063           Street Lighting         \$0.23         \$5.5465           0         0         0		Monthly Service		
Residential       \$13.39       \$0.0164         General Service Less Than 50 kW       \$12.24       \$0.0156         General Service 50 to 999 kW       \$230.28       \$2.7615         General Service 1,000 to 4,999 kW       \$618.96       \$1.9777         Large Use       \$905.99       \$2.1725         Unmetered Scattered Load       \$5.47       \$0.0250         Sentinel Lighting       \$6.52       \$7.2063         Street Lighting       \$0.23       \$5.5465         0       \$5.47       \$5.5465	2010 actual distribution rates	Charge	Volumetric	<u>Charge</u>
General Service Less Than 50 kW       \$12.24       \$0.0156         General Service 50 to 999 kW       \$230.28       \$2.7615         General Service 1,000 to 4,999 kW       \$618.96       \$1.9777         Large Use       \$905.99       \$2.1725         Unmetered Scattered Load       \$5.47       \$0.0250         Sentinel Lighting       \$6.52       \$7.2063         Street Lighting       \$0.23       \$5.5465         0       \$5.47       \$5.5465		(\$/Customer)	(\$/kWh)	(\$/kW)
General Service 50 to 999 kW       \$230.28       \$2.7615         General Service 1,000 to 4,999 kW       \$618.96       \$1.9777         Large Use       \$905.99       \$2.1725         Unmetered Scattered Load       \$5.47       \$0.0250         Sentinel Lighting       \$6.52       \$7.2063         Street Lighting       \$0.23       \$5.5465         0       \$5.47       \$5.5465	Residential	\$13.39	\$0.0164	
General Service 1,000 to 4,999 kW         \$618.96         \$1.9777           Large Use         \$905.99         \$2.1725           Unmetered Scattered Load         \$5.47         \$0.0250           Sentinel Lighting         \$6.52         \$7.2063           Street Lighting         \$0.23         \$5.5465           0         \$5.5465         \$5.5465	General Service Less Than 50 kW	\$12.24	\$0.0156	
Large Use \$905.99 \$2.1725 Unmetered Scattered Load \$5.47 \$0.0250 Sentinel Lighting \$6.52 \$7.2063 Street Lighting \$0.23 \$5.5465	General Service 50 to 999 kW	\$230.28		\$2.7615
Unmetered Scattered Load Sentinel Lighting Street Lighting 0  \$5.47 \$0.0250 \$7.2063 \$5.5465	General Service 1,000 to 4,999 kW	\$618.96		\$1.9777
Sentinel Lighting         \$6.52         \$7.2063           Street Lighting         \$0.23         \$5.5465           0         \$5.5465	Large Use	\$905.99		\$2.1725
Street Lighting \$0.23 \$5.5465	Unmetered Scattered Load	\$5.47	\$0.0250	
0	Sentinel Lighting	\$6.52		\$7.2063
	Street Lighting	\$0.23		\$5.5465
	0			
	0			

Monthly Consumption 2010 actual distribution rates	Average  Monthly Consumption (kWh)	(kW)	
Residential	750		as requested by the OEB
General Service Less Than 50 kW	2,000		as requested by the OEB
General Service 50 to 999 kW	57,178	155	2009 data from load forecast
General Service 1,000 to 4,999 kW	759,152	1,816	2009 data from load forecast
Large Use	4,941,333	9,155	2009 data from load forecast
Unmetered Scattered Load	347		2009 data from load forecast
Sentinel Lighting	301	0.82	2009 data from load forecast
Street Lighting	60	0.03	2009 data from load forecast
0			
0			

## **New Customer/Connections (or Estimated Connections)**

The state of the s							
		New customers additions					
	201	<u>2012</u>	<u>2013</u>	2014	<u>2015</u>		
Residential		0 858	858	858	858		
General Service Less Than 50 kW		0 14	14	14	14		
General Service 50 to 999 kW		0 7	7	7	7		
General Service 1,000 to 4,999 kW	0.2	5 1	1	1	1		
Large Use			1				
Unmetered Scattered Load							
Sentinel Lighting							
Street Lighting							
0							
0							
Total New Customers	0.2	5 880	881	880	880		

Guelph Hydro Electric Systems nc. EB-2010-0130 Responses to SEC Interrogatories Appendix 1 Filed: November 26, 2010 Page 4 of 22

## **Capital Cost Inputs**

## **Actual Capital Costs**

	<u>2011</u>	2012	2013	2014	2015
Building	\$2,279,000				
Equipment - 15 year	\$1,303,000				
Equipment - 25 year	\$750,000				
Equipment - 35 year	\$3,293,000				
Equipment - 40 year	\$3,232,000				
0					
0					
0					
0					
0					
Land					
Total	\$10,857,000	\$0	\$0	\$0	\$0

Please Note: Land is a fixed capital category because it is the only capital cost to attract municipal tax In addition, Land does not depreciation for accounting or income tax purposes. If you do not have Land in the project then leave the input field blank.

	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	2015
Annual OM&A Cost per Customer	\$173.72	\$173.72	\$173.72	\$173.72	\$173.72
Annual OM&A Cost per kWh					
Annual OM&A Cost per kW					

Financial Assumptions	Depreciation Rates <u>%</u>	Capital Cost Allowance Rates %
Building	2	6
Equipment - 15 year	7	8
Equipment - 25 year	4	8
Equipment - 35 year	3	8
Equipment - 40 year	3	8
0		
0		
0		
0		
0		
Land		

Please Note: Land will not have a depreciation or CCA rate applied to it because it is a non depreciating asset. However, provision for a capital overhead rate on Land has been provided if required for evaluation purposes

	<u>2011</u>	2012	2013	2014	2015
LDC Short Term Debt Ratio (%)	56	56	56	56	56
LDC Long Term Debt Ratio (%)	4	4	4	4	4
Long Term Debt Rate (%)	6.10	5.48	5.48	5.48	5.48
Short Term Debt Rate (%)	4.47	2.43	2.43	2.43	2.43
Equity Rate (%)	8.57	9.66	9.66	9.66	9.66
Municipal Tax Rate (%)	3.8115%	4.0021%	4.2022%	4.4123%	4.6329%
Capital Tax Rate (%)	0.0000	0.0000	0.0000	0.0000	0.0000
T D (0/)	00.05	00.05	05.50	05.00	05.00
Income Tax Rate (%)	28.25	26.25	25.50	25.00	25.00

Guelph Hydro Electric Systems nc. EB-2010-0130 Responses to SEC Interrogatories Appendix 1 Filed: November 26, 2010 Page 5 of 22

Distribution Revenue Model
Rate Class: Residential
Monthly Service

																		Total	Revenue	\$0	\$264,504	\$529,008	\$793,513	\$1,058,017	
																Annual	Demand	Charge	Revenue	\$0	\$0	\$0	\$0	\$0	
																Annual	Energy	Charge	Revenue	\$0	\$126,641	\$253,282	\$379,922	\$506,563	
																Annual	Service	Charge	Revenue	80	\$137,863	\$275,727	\$413,590	\$551,454	
																	Monthly	Demand	(kW)	0	0	0	0	0	
Volumetric Charge	(\$/kW)	\$0.0000	\$0.000	\$0.000	\$0.000	\$0.000											Monthly	Energy	(kWh)	0	643.500	1.287.000	1,930,500	2,574,000	
Volumetr	(\$/KWh)	\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0164	9000	Onsumption	(K/V/)	( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (		0	0	0	0			Accum.	Connections	0	858	1.716	2.574	3,432	
Charge	(\$/Customer)	\$13.39	\$13.39	\$13.39	\$13.39	\$13.39	Averava	Monthly	(LVV/h)	750	200	750	750	750	750			Annual	Connections	C	858	858	828	858	
		2011	2012	2013	2014	2015				2044	707	2012	2013	2014	2015					2011	2012	2013	2014	2015	

Total
Revenue
\$0
\$264,504
\$529,008
\$793,513

Guelph Hydro Electric Systems nc. EB-2010-0130 Responses to SEC Interrogatories Appendix 1 Filed: November 26, 2010 Page 6 of 22

## Economic Evaluation Model Distribution Revenue Model Rate Class: General Service Less Than 50 kW Monthly Service

																	Total	Revenue	\$0	\$7,298	\$14,596	\$21,894	\$29,192	
															Annual	Demand	Charge	Revenue	\$0	80	<del>\$</del>	\$0	\$0	
															Annual	Energy	Charge	Revenue	\$0	\$5,242	\$10,483	\$15,725	\$20,966	
															Annual	Service	Charge	Revenue	80	\$2,056	\$4,113	\$6,169	\$8,225	
																Monthly	Demand	(kW)	0	0	0	0	0	
Volumetric Charge	(\$/kW)	\$0.0000	\$0.0000	\$0.000	\$0.000	\$0.000										Monthly	Energy	(kWh)	0	28.000	56,000	84.000	112,000	
Volumetr	(\$/kWh)	\$0.0156	\$0.0156	\$0.0156	\$0.0156	\$0.0156	Average	ily Consumption	(kW)	0	0	0	0	0			Accum.	Connections	C	4	. %	42	56	
Charae	(\$/Customer)	\$12.24	\$12.24	\$12.24	\$12.24	\$12.24	Å	Monthly C		2,000	2,000	2,000	2,000	2,000			Annual	Connections	C	4	4	14	. 4	
		2011	2012	2013	2014	2015				2011	2012	2013	2014	2015					2011	2012	2012	2013	2015	

Total
Revenue
\$0
\$7,298
\$14,596
\$21,894

Guelph Hydro Electric Systems nc. EB-2010-0130 Responses to SEC Interrogatories Appendix 1 Filed: November 26, 2010 Page 7 of 22

## Economic Evaluation Model Distribution Revenue Model Rate Class: General Service 50 to 999 kW Monthly Service Charge

																	Total	Revenue	\$0	\$55,334	\$110,669	\$166,003	\$221,337
																	Total	Revenue	\$0	\$55,334	\$110,669	\$166,003	\$221,337
															Annual	Demand	Charge	Revenue	\$0	\$35,991	\$71,982	\$107,973	\$143,963
															Annual	Energy	Charge	Revenue	\$0	\$0	\$0	\$0	\$0
															Annual	Service	Charge	Revenue	\$0	\$19,344	\$38,687	\$58,031	\$77,374
																Monthly	Demand	(KW)	0	1086.089955	2172.179911	3258.269866	4344.359821
Volumetric Charge	(\$/kW)	\$2.7615	\$2.7615	\$2.7615	\$2.7615	\$2.7615										Monthly	Energy	(KWh)	0	400.243	800,486	1.200.729	1,600,972
Volumetri	(\$/kWh)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.0000	Average	Consumption	Wh) (KW)	155	155	155	155	155			Accum.	Connections	0		. 4	21	28
Charge	(\$/Customer)	\$230.28	\$230.28	\$230.28	\$230.28	\$230.28	Ŕ	Monthly	(kWh)	57,178	57,178	57,178	57,178	57,178			Annual	Connections	C		, ,		
		2011	2012	2013	2014	2015				2011	2012	2013	2014	2015					2011	2012	2013	2016	2015

Guelph Hydro Electric Systems nc. EB-2010-0130 Responses to SEC Interrogatories Appendix 1 Filed: November 26, 2010 Page 8 of 22

## Economic Evaluation Model Distribution Revenue Model Rate Class: General Service 1,000 to 4,999 kW Monthly Service Charrie

																	Total	Revenue	\$12,632	\$63,162	\$113,692	\$164,221	\$214,751	
															Annual	Demand	Charge	Revenue	\$10,776	\$53,878	\$96,980	\$140,082	\$183,184	
															Annual	Energy	Charge	Revenue	\$0	\$0	\$0	\$0	\$0	
															Annual	Service	Charge	Revenue	\$1,857	\$9,284	\$16,712	\$24,139	\$31,567	
																Monthly	Demand	(kW)	454.0421798	2270.210899	4086.379618	5902.548337	7718.717056	
Volumetric Charge	(\$/kW)	\$1.9777	\$1.9777	\$1.9777	\$1.9777	\$1.9777										Monthly	Energy	(kWh)	189,788	948,940	1,708.093	2,467,245	3,226,398	
Volumetr	(\$/kWh)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	Average	ly Consumption	(K/W)	1,816	1,816	1,816	1,816	1,816			Accum.	Connections	0	•	. ~	ım	9 4	
Charge	(\$/Customer)	\$618.96	\$618.96	\$618.96	\$618.96	\$618.96	Ave	Monthly		759,152	759,152	759,152	759,152	759,152			Annual	Connections	С	· <del></del>				•
		2011	2012	2013	2014	2015				2011	2012	2013	2014	2015					2011	2012	2013	2016	2015	2

Total Revenue \$12,632 \$63,162 \$113,692 \$164,221

Guelph Hydro Electric Systems nc. EB-2010-0130 Responses to SEC Interrogatories Appendix 1 Filed: November 26, 2010 Page 9 of 22

## Economic Evaluation Model Distribution Revenue Model Rate Class: Large Use Monthly Service

																	Total	Revenue	\$0	80	\$488,193	\$488,193	\$488,193	
																	Total	Revenue	\$0	\$0	\$488,193	\$488,193	\$488,193	
															Annual	Demand	Charge	Revenue	\$0	\$0	\$238,660	\$238,660	\$238,660	
															Annual	Energy	Charge	Revenue	\$0	\$0	\$238,660	\$238,660	\$238,660	
															Annual	Service	Charge	Revenue	\$0	\$0	\$10,872	\$10,872	\$10,872	
																Monthly	Demand	(kw)	0	0	9154,595844	9154.595844	9154.595844	
Volumetric Charge	(\$/kW)	\$2.1725	\$2.1725	\$2.1725	\$2.1725	\$2.1725										Monthly	Energy	(kwh)	0	0	4.941.333	4,941,333	4,941,333	
Volumetri	(\$/kWh)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.0000	Average	Consumption	(kW)	9,155	9,155	9,155	9,155	11,333 9,155			Accum.	Connections	O	o C	· <del>-</del>	. —	-	
Charge	(\$/Customer)	\$905.99	\$905.99	\$905.99	\$905.99	\$902.99	Av	Monthly (	(kWh)	4,941,333	4,941,333	4,941,333	4,941,333	4,941,333			Annual	Connections	C	o	· +-	· c	0	
		2011	2012	2013	2014	2015				2011	2012	2013	2014	2015					2011	2017	2012	2012	2015	

Guelph Hydro Electric Systems nc. EB-2010-0130 Responses to SEC Interrogatories Appendix 1 Filed: November 26, 2010 Page 10 of 22

Distribution Revenue Model

 Summary

 Revenue
 \$0
 \$0
 \$12,632

 2011
 \$0
 \$7,298
 \$55,334
 \$63,162

 2012
 \$264,504
 \$7,298
 \$55,334
 \$63,162

 2014
 \$752,008
 \$74,596
 \$110,689
 \$144,221

 2014
 \$708,017
 \$21,689
 \$14,690
 \$144,221

 2012
 868
 14
 7
 1

 2013
 \$1,08,017
 \$28
 144
 7

 2014
 \$2,574
 42
 28
 144
 2

 2014
 \$3,432
 \$6
 28
 14
 4

 2014
 \$3,432
 \$6
 28
 14
 4

 2014
 \$3,432
 \$6
 28
 14
 4

 2015
 \$3,432
 \$6
 28
 14
 4

 Accumulated kWh
 \$3,432
 \$6
 28
 1,600,728
 2,467,248

 2014
 \$3,50
 \$6,000
 \$0
 0
 0
 1,600,728
 2

2,277,457 24,248,202 105,514,943 127,485,688 149,456,433

00000

00000

00000

00000

0 0 4,941,333 4,941,333 4,941,333

0 880 1,761 2,641 3,521

00000

00000

00000

00000

80 80 80

2000

2000

80808

5,449 40,276 184,958 219,785 254,612

454 3,356 15,413 18,315 21,218

00000

00000

00000

00000

0 0,155 9,155 9,155 Guelph Hydro Electric Systems nc. EB-2010-0130 Responses to SEC Interrogatories Appendix 1 Filed: November 26, 2010 Page 11 of 22

## O & M Calculation

Total O&M	\$43 \$152,917 \$305,964 \$458,838 \$611,712
Accum O&M on per kW Basis	0 0 0 0 0 0
New Annual kW	5,449 34,827 144,682 34,827 34,827
O&M per kW	\$0.00 \$0.00 \$0.00 \$0.00
Accum O&M on per kWh Basis	00000
New Annual KWhs	2,277,457 21,970,745 81,266,741 21,970,745 21,970,745
O&M per kWh	\$0.00 \$0.00 \$0.00 \$0.00
Accum O&M on per Customer Basis	\$43 \$152,917 \$305,964 \$458,838 \$611,712
Accum Cust Connection s	0 880 1,761 2,641 3,521
New Customers	0 880 881 880 880
O&M per Customer	\$173.72 \$173.72 \$173.72 \$173.72 \$173.72
Year	2011 2012 2013 2014 2015

Guelph Hydro Electric Systems nc. EB-2010-0130 Responses to SEC Interrogatories Appendix 1 Filed: November 26, 2010 Page 12 of 22

## **Municipal Tax Calculations**

·			Municipal	
	Land Capital	Accum	Tax	Municipal
	Costs	Land Costs	Rate	Taxes
2011	\$0	\$0	0%	\$0
2012	\$0	\$0	0%	\$0
2013	\$0	\$0	0%	\$0
2014	\$0	\$0	0%	\$0
2015	\$0	\$0	0%	\$0

Guelph Hydro Electric Systems nc. EB-2010-0130 Responses to SEC Interrogatories Appendix 1 Filed: November 26, 2010 Page 13 of 22

## Capital Cost Allowance and Capital Tax Calculation

Total Capital Costs

	Building	Equipment - 15 year	Equipment - 25 year	Equipment - 35 year	Equipment - 40 year
2011	\$2,279,000	\$1,303,000	\$750,000	\$3,293,000	\$3,232,000
2012	\$0	\$0	\$0	\$0	<b>\$</b> 0
2013	\$0	\$0	\$0	\$0	\$0
2014	\$0	\$0	\$0	\$0	\$0
2015	\$0	\$0	\$0	\$0	\$0

																		Capital	Total Tax		
	Opening		Closing	Opening		Closing	Opening		Closing	Opening		Closing	Opening		Closing		Total Closing	Cost of	Base For	Capital	Capital
	UCC	CCA	UCC	UCC	CCA	UCC	UCC	CCA	UCC	UCC	CCA	UCC	UCC	CCA	UCC	Total CCA	UCC	Land	Capital Tax	Tax Rate	Tax
2011	\$2,279,000	\$68,370	\$2,210,630	\$1,303,000	\$52,120	\$1,250,880	\$750,000	\$30,000	\$720,000	\$3,293,000	\$131,720	\$3,161,280	\$3,232,000	\$129,280	\$3,102,720	\$411,490	\$10,445,510	\$0	\$10,445,510	0.0000%	\$0
2012	\$2,210,630	\$132,638	\$2,077,992	\$1,250,880	\$100,070	\$1,150,810	\$720,000	\$57,600	\$662,400	\$3,161,280	<u> </u>	\$2,908,378	\$3,102,720		\$2,854,502	\$791,428	\$9,654,082	\$0	\$9,654,082	0.0000%	\$0
2013	\$2,077,992	\$124,680	\$1,953,313	\$1,150,810	\$92,065	\$1,058,745	\$662,400	\$52,992	\$609,408	\$2,908,378		\$2,675,707	\$2,854,502	\$228,360	\$2,626,142	\$730,767	\$8,923,315	\$0	\$8,923,315	0.0000%	\$0
2014	\$1,953,313	\$117,199	\$1,836,114	\$1,058,745	\$84,700	\$974,045	\$609,408	\$48,753	\$560,655	\$2,675,707	\$214,057	\$2,461,651	\$2,626,142	\$210,091	\$2,416,051	\$674,799	\$8,248,516	\$0	\$8,248,516	0.0000%	\$0
2015	\$1,836,114	\$110,167	\$1,725,947	\$974,045	\$77,924	\$896,122	\$560,655	\$44,852	\$515,803	\$2,461,651	\$196,932	1 7 7 - 7 - 7	\$2,416,051	\$193,284	\$2,222,767	\$623,159	\$7,625,357	\$0	\$7,625,357	0.0000%	\$0
2016	\$1,725,947	\$103,557	\$1,622,390	\$896,122	\$71,690	\$824,432	\$515,803	\$41,264	\$474,539	\$2,264,719	\$181,177	\$2,083,541		\$177,821	7 - 7 7	\$575,510	\$7,049,848	\$0	\$7,049,848	0.0000%	\$0
2017	\$1,622,390	\$97,343	\$1,525,047	\$824,432	\$65,955	\$758,477	\$474,539	\$37,963	\$436,576	<del>+ -, ,</del>	\$166,683		\$2,044,945			\$531,540	\$6,518,308	\$0	\$6,518,308	0.0000%	\$0
2018	\$1,525,047	\$91,503	\$1,433,544	\$758,477	\$60,678	\$697,799	\$436,576	\$34,926	\$401,650	\$1,916,858	<del></del>		<del></del>	-		\$490,964	\$6,027,344	\$0	\$6,027,344	0.0000%	\$0
2019	\$1,433,544	\$86,013	\$1,347,531	\$697,799	\$55,824	\$641,975	\$401,650	\$32,132	\$369,518	\$1,763,509			<del>                                     </del>	<del> </del>		\$453,517	\$5,573,827	\$0	\$5,573,827	0.0000%	\$0
2020	\$1,347,531	\$80,852	\$1,266,679	\$641,975	\$51,358	\$590,617	\$369,518	\$29,561	\$339,956	\$1,622,429						\$418,956	\$5,154,872	\$0	\$5,154,872	0.0000%	\$0
2021	\$1,266,679	\$76,001	\$1,190,679	\$590,617	\$47,249	\$543,368	\$339,956	\$27,196	\$312,760	\$1,492,634		\$1,373,224	<del> </del>	<del></del>		\$387,056	\$4,767,816	\$0	\$4,767,816	0.0000%	\$0
2022	\$1,190,679	\$71,441	\$1,119,238	\$543,368	\$43,469	\$499,898	\$312,760	\$25,021	\$287,739	\$1,373,224	1		\$1,347,786	4	\$1,239,963	\$357,612	\$4,410,204	\$0	\$4,410,204	0.0000%	\$0
2023	\$1,119,238	\$67,154	\$1,052,084	\$499,898	\$39,992	\$459,907	\$287,739	\$23,019	\$264,720	\$1,263,366	<del></del>	\$1,162,296	<del></del>		\$1,140,766	\$330,432	\$4,079,772	\$0	\$4,079,772	0.0000%	\$0
2024	\$1,052,084	\$63,125	\$988,959	\$459,907	\$36,793	\$423,114	\$264,720	\$21,178	\$243,542	\$1,162,296	\$92,984	\$1,069,313	\$1,140,766	\$91,261	\$1,049,505	\$305,340	\$3,774,432	\$0	\$3,774,432	0.0000%	\$0
2025	\$988,959	\$59,338	\$929,621	\$423,114	\$33,849	\$389,265	\$243,542	\$19,483	\$224,059	\$1,069,313	\$85,545	\$983,768	\$1,049,505	\$83,960	\$965,544	\$282,175	\$3,492,257	\$0	\$3,492,257	0.0000%	\$0
2026	\$929,621	\$55,777	\$873,844	\$389,265	\$31,141	\$358,124	\$224,059	\$17,925	\$206,134	\$983,768	\$78,701	\$905,066	\$965,544	\$77,244	\$888,301	\$260,788	\$3,231,469	\$0	\$3,231,469	0.0000%	\$0
2027	\$873,844	\$52,431	\$821,413	\$358,124	\$28,650	\$329,474	\$206,134	\$16,491	\$189,643	\$905,066	\$72,405	\$832,661	\$888,301	\$71,064	\$817,237	\$241,041	\$2,990,428	\$0	\$2,990,428	0.0000%	\$0
2028	\$821,413	\$49,285	\$772,128	\$329,474	\$26,358	\$303,116	\$189,643	\$15,171	\$174,472	\$832,661	\$66,613	\$766,048	\$817,237	\$65,379	\$751,858	\$222,806	\$2,767,622	\$0	\$2,767,622	0.0000%	\$0
2029	\$772,128	\$46,328	\$725,801	\$303,116	\$24,249	\$278,867	\$174,472	\$13,958	\$160,514	\$766,048	\$61,284		\$751,858	\$60,149	\$691,709	\$205,967	\$2,561,655	\$0	\$2,561,655	0.0000%	\$0
2030	\$725,801	\$43,548	\$682,253	\$278,867	\$22,309	\$256,557	\$160,514	\$12,841	\$147,673	\$704,764	\$56,381	\$648,383	\$691,709	\$55,337	\$636,372	\$190,416	\$2,371,239	\$0	\$2,371,239	0.0000%	\$0
2031	\$682,253	\$40,935	\$641,318	\$256,557	\$20,525	\$236,033	\$147,673	\$11,814	\$135,859	\$648,383	\$51,871	\$596,512	\$636,372	\$50,910	\$585,463	\$176,054	\$2,195,184	\$0	\$2,195,184	0.0000%	\$0
2032	\$641,318	\$38,479	\$602,839	\$236,033	\$18,883	\$217,150	\$135,859	\$10,869		\$596,512	\$47,721	\$548,791	\$585,463	\$46,837	\$538,626	\$162,788	\$2,032,396	\$0	\$2,032,396	0.0000%	\$0
2033	\$602,839	\$36,170	\$566,668	\$217,150	\$17,372	\$199,778	\$124,990	\$9,999	\$114,991	\$548,791	\$43,903	\$504,888	\$538,626	\$43,090	\$495,536	\$150,535	\$1,881,861	\$0	\$1,881,861	0.0000%	\$0
2034	\$566,668	\$34,000	\$532,668	\$199,778	\$15,982	\$183,796	\$114,991	\$9,199	\$105,792	\$504,888	\$40,391	\$464,497	\$495,536	\$39,643	\$455,893	\$139,216	\$1,742,646	\$0	\$1,742,646	0.0000%	\$0
2035	\$532,668	\$31,960	\$500,708	\$183,796	\$14,704	\$169,092	\$105,792	\$8,463	\$97,329	\$464,497	\$37,160	\$427,337	\$455,893	\$36,471	\$419,421	\$128,758	\$1,613,887	\$0	\$1,613,887	0.0000%	\$0

## Depreciation and Rate of Return

**Total Capital Costs** 

	Building	Equipment - 15 year						Equipment - 25 year				Equ	uipment - 35 ye	ear		Equ				
2011	\$2,279,000				\$1,303,000			\$750,000					\$3,293,000							
		\$0						\$0				\$0								
2012	\$0 ©0				\$0 \$0				\$0				\$0				\$0 \$0			
2013	\$0 *°				\$0 \$0				\$0				\$0				\$0			
2014	\$0 \$0				\$0 \$0				\$0 \$0				\$0				\$0			
2015	\$0		Г	I	φυ 				ΨΟ	Τ			<u> </u>						1	
	<b>-</b>		Accumulated				Accumulated				Accumulated				Accumulated				Accumulated	
	Gross Plant	Depreciation		Net Plant	Gross Plant	Depreciation	Depreciation	Net Plant	Gross Plant	Depreciation	Depreciation	Net Plant	Gross Plant	Depreciation	Depreciation	Net Plant	Gross Plant	Depreciation	Depreciation	Net Plant
2011	\$2,279,000	\$45,580	\$45,580			\$86,867	\$86,867	\$1,216,133	\$750,000	\$30,000	\$30,000	\$720,000	\$3,293,000	\$94,086	\$94,086	\$3,198,914	\$3,232,000	\$80,800	\$80,800	\$3,151,200
2011	\$2,279,000	\$45,580	\$91,160	\$2,187,840		\$86,867	\$173,733	\$1,129,267	\$750,000	\$30,000	\$60,000	\$690,000	\$3,293,000	\$94,086	\$188,171	\$3,104,829	\$3,232,000	\$80,800	\$161,600	\$3,070,400
2012	\$2,279,000	\$45,580	\$136,740	\$2,142,260		\$86,867	\$260,600	\$1,042,400	\$750,000	\$30,000	\$90,000	\$660,000	\$3,293,000	\$94,086	\$282,257	\$3,010,743		\$80,800	\$242,400	\$2,989,600
	\$2,279,000	\$45,580	\$182,320			\$86,867	\$347,467	\$955,533	\$750,000	\$30,000	\$120,000	\$630,000	\$3,293,000	\$94,086	\$376,343	\$2,916,657		\$80,800	\$323,200	\$2,908,800
2014 2015	\$2,279,000	\$45,580	\$227,900	\$2,051,100	\$1,303,000	\$86,867	\$434,333	\$868,667	\$750,000	\$30,000	\$150,000	\$600,000	\$3,293,000	\$94,086	\$470,429	\$2,822,571	\$3,232,000	\$80,800	\$404,000	\$2,828,000
	\$2,279,000	\$45,580	\$273,480	\$2,005,520	\$1,303,000	\$86,867	\$521,200	\$781,800	\$750,000	\$30,000	\$180,000	\$570,000	\$3,293,000	\$94,086	\$564,514	\$2,728,486	\$3,232,000	\$80,800	\$484,800	\$2,747,200
2016 2017	\$2,279,000	\$45,580	\$319,060	\$1,959,940		\$86,867	\$608,067	\$694,933	\$750,000	\$30,000	\$210,000	\$540,000	\$3,293,000	\$94,086	\$658,600	\$2,634,400	\$3,232,000	\$80,800	\$565,600	\$2,666,400
	\$2,279,000	\$45,580	\$364,640	\$1,914,360		\$86,867	\$694,933	\$608,067	\$750,000	\$30,000	\$240,000	\$510,000	\$3,293,000	\$94,086	\$752,686	\$2,540,314	\$3,232,000	\$80,800	\$646,400	\$2,585,600
2018	\$2,279,000	\$45,580	\$410,220	\$1,868,780		\$86,867	\$781,800	\$521,200	\$750,000	\$30,000	\$270,000	\$480,000	\$3,293,000	\$94,086	\$846,771		\$3,232,000	\$80,800	\$727,200	\$2,504,800
2019		\$45,580	\$455,800		\$1,303,000	\$86,867	\$868,667	\$434,333	\$750,000	\$30,000	\$300,000	\$450,000	\$3,293,000	\$94,086	\$940.857		\$3,232,000	\$80,800	\$808,000	\$2,424,000
2020	\$2,279,000	<u> </u>	\$501,380	\$1,777,620		\$86,867	\$955,533	\$347,467	\$750,000	\$30,000	\$330,000	\$420,000	\$3,293,000	\$94,086	\$1,034,943	\$2,258,057		\$80,800	\$888,800	\$2,343,200
2021	\$2,279,000	\$45,580 \$45,580	\$546,960	\$1,777,020		\$86,867	\$1,042,400	\$260,600	\$750,000	\$30,000	\$360,000	\$390,000	\$3,293,000	\$94,086			\$3,232,000	\$80,800	\$969,600	\$2,262,400
2022	\$2,279,000	\$45,580	\$592,540	\$1,686,460		\$86,867	\$1,129,267	\$173,733	\$750,000	\$30,000	\$390,000		\$3,293,000	\$94,086	\$1,223,114		\$3,232,000	\$80,800	\$1,050,400	\$2,181,600
2023	\$2,279,000	\$45,580	\$638,120	\$1,640,880		\$86,867	\$1,216,133	\$86,867	\$750,000	\$30,000	\$420,000		\$3,293,000	\$94,086	\$1,317,200		\$3,232,000	\$80,800	\$1,131,200	\$2,100,800
2024	\$2,279,000		\$683,700	\$1,595,300		\$86,867	\$1,303,000	\$0	\$750,000	\$30,000	\$450,000	\$300,000	\$3,293,000	\$94,086			\$3,232,000	\$80,800	\$1,212,000	\$2,020,000
2025	\$2,279,000	\$45,580 \$45,580	\$729.280	\$1,595,300		\$86,867	\$1,389,867	\$0	\$750,000	\$30,000	\$480,000	\$270,000	\$3,293,000	\$94,086	\$1,505,371		\$3,232,000	\$80,800	\$1,292,800	\$1,939,200
2026	\$2,279,000		\$774,860		\$1,303,000	\$86,867	\$1,476,733	\$0	\$750,000	\$30,000	\$510,000	\$240,000	\$3,293,000	\$94,086			\$3,232,000	\$80,800	\$1,373,600	\$1,858,400
2027	\$2,279,000	\$45,580 \$45,580	\$820,440		\$1,303,000	\$86,867	\$1,563,600	\$0	\$750,000	\$30,000	\$540,000	\$210,000	\$3,293,000	\$94,086	\$1,693,543			\$80,800	\$1,454,400	\$1,777,600
2028	\$2,279,000		\$866,020	\$1,438,380		\$86,867	\$1,650,467	\$0	\$750,000	\$30,000	\$570,000	\$180,000	\$3,293,000	\$94,086			\$3,232,000	\$80,800	\$1,535,200	\$1,696,800
2029	\$2,279,000	\$45,580		\$1,412,900	\$1,303,000	\$86,867	\$1,737,333	\$0	\$750,000	\$30,000	\$600,000	\$150,000	\$3,293,000	\$94,086	\$1,881,714			\$80,800	\$1,616,000	\$1,616,000
2030	\$2,279,000	\$45,580	\$911,600	\$1,367,400	\$1,303,000	\$86,867	\$1,824,200	\$0	\$750,000	\$30,000	\$630,000	\$120,000	\$3,293,000	\$94,086			\$3,232,000	\$80,800		\$1,535,200
2031	\$2,279,000	\$45,580	\$957,180 \$1,002,760	\$1,321,020	\$1,303,000	\$86,867	\$1,911,067	\$0	\$750,000	\$30,000	\$660,000	\$90,000	\$3,293,000	\$94,086			\$3,232,000	\$80,800		\$1,454,400
2032	\$2,279,000	\$45,580			\$1,303,000	\$86,867	\$1,997,933	\$0	\$750,000	\$30,000	\$690,000	\$60,000	\$3,293,000	\$94,086	\$2,163,971		\$3,232,000	\$80,800		\$1,373,600
2033	\$2,279,000	\$45,580	\$1,048,340	\$1,230,660		\$86,867	\$2,084,800	\$0	\$750,000	\$30,000	\$720,000	\$30,000	\$3,293,000	\$94,086	\$2,258,057		\$3,232,000	\$80,800		\$1,292,800
2034	\$2,279,000	\$45,580	\$1,093,920	\$1,185,080	\$1,303,000	\$86,867	\$2,004,600	\$0	\$750,000	\$30,000	\$750,000	\$0	\$3,293,000	\$94,086	\$2,352,143	\$940.857		\$80,800		\$1,212,000
2035	\$2,279,000	\$45,580	\$1,139,500	\$1,139,500	\$1,303,000	1 00,007	φ2,1/1,00/	ĮφU	1 9/30,000	φου,σου	μ ψ τ υ υ , υ υ υ	Ι ΨΟ	1 40,200,000	1 ψο,σοσ	1 42,002,110	1 40.0,007	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1 7,-30	1 -, ,	

								Long Term			Short Term					
							Long Term	Debt		Short Term	Debt				Equity	
		Accumulated	Net Plant		Net Plant	Long Term	Debt	Interest	Short Term	Debt	Interest	Interest	Equity	Equity	Return	Equity
Gross Plant	Depreciation	Depreciation	Excl Land	Land	Incl Land	Debt Ratio	Component	Rate	Debt Ratio	Component	Rate	Cost	Ratio	Component	Rate	Return
\$10,857,000	\$337,332	\$337,332	\$10,519,668	\$0	\$10,519,668	56%	\$5,891,014	6.10%	4%	\$420,787	4.47%	\$378,161	40%	\$4,207,867	8.57%	\$360,614
\$10,857,000	\$337,332	\$674,665	\$10,182,335	\$0	\$10,182,335	56%	\$5,702,108	5.48%	4%	\$407,293	2.43%	\$322,373	4%	\$407,293	9.66%	\$39,345
\$10,857,000	\$337,332	\$1,011,997	\$9,845,003	\$0	\$9,845,003	56%	\$5,513,202	5.48%	4%	\$393,800	2.43%	\$311,693	4%	\$393,800	9.66%	\$38,041
\$10,857,000	\$337,332	\$1,349,330	\$9,507,670	\$0	\$9,507,670	56%	\$5,324,295	5.48%	4%	\$380,307	2.43%	\$301,013	4%	\$380,307	9.66%	\$36,738
\$10,857,000	\$337,332	\$1,686,662	\$9,170,338	\$0	\$9,170,338	56%	\$5,135,389	5.48%	4%	\$366,814	2.43%	\$290,333	4%	\$366,814	9.66%	\$35,434
\$10,857,000	\$337,332	\$2,023,994	\$8,833,006	\$0	\$8,833,006	56%	\$4,946,483	5.48%	4%	\$353,320	2.43%	\$279,653	4%	\$353,320	9.66%	\$34,131
\$10,857,000	\$337,332	\$2,361,327	\$8,495,673	\$0	\$8,495,673	56%	\$4,757,577	5.48%	4%	\$339,827	2.43%	\$268,973	4%	\$339,827	9.66%	\$32,827
\$10,857,000	\$337,332	\$2,698,659	\$8,158,341	\$0	\$8,158,341	56%	\$4,568,671	5.48%	4%	\$326,334	2.43%	\$258,293	4%	\$326,334	9.66%	\$31,524
\$10,857,000	\$337,332	\$3,035,991	\$7,821,009	\$0	\$7,821,009	56%	\$4,379,765	5.48%	4%	\$312,840	2.43%	\$247,613	4%	\$312,840	9.66%	\$30,220
\$10,857,000	\$337,332	\$3,373,324	\$7,483,676	\$0	\$7,483,676	56%	\$4,190,859	5.48%	4%	\$299,347	2.43%	\$236,933	4%	\$299,347	9.66%	\$28,917
\$10,857,000	\$337,332	\$3,710,656	\$7,146,344	\$0	\$7,146,344	56%	\$4,001,953	5.48%	4%	\$285,854	2.43%	\$226,253	4%	\$285,854	9.66%	\$27,613
\$10,857,000	\$337,332	\$4,047,989	\$6,809,011	\$0	\$6,809,011	56%	\$3,813,046	5.48%	4%	\$272,360	2.43%	\$215,573	4%	\$272,360	9.66%	\$26,310
\$10,857,000	\$337,332	\$4,385,321	\$6,471,679	\$0	\$6,471,679	56%	\$3,624,140	5.48%	4%	\$258,867	2.43%	\$204,893	4%	\$258,867	9.66%	\$25,007
\$10,857,000	\$337,332	\$4,722,653	\$6,134,347	\$0	\$6,134,347	56%	\$3,435,234	5.48%	4%	\$245,374	2.43%	\$194,213	4%	\$245,374	9.66%	\$23,703
\$10,857,000	\$337,332	\$5,059,986	\$5,797,014	\$0	\$5,797,014	56%	\$3,246,328	5.48%	4%	\$231,881	2.43%	\$183,533	4%	\$231,881	9.66%	\$22,400
\$10,857,000	\$337,332	\$5,397,318	\$5,546,549	\$0	\$5,546,549	56%	\$3,106,067	5.48%	4%	\$221,862	2.43%	\$175,604	4%	\$221,862	9.66%	\$21,432
\$10,857,000	\$337,332	\$5,734,650	\$5,296,083	\$0	\$5,296,083	56%	\$2,965,806	5.48%	4%	\$211,843	2.43%	\$167,674	4%	\$211,843	9.66%	\$20,464
\$10,857,000	\$337,332	\$6,071,983	\$5,045,617	\$0	\$5,045,617	56%	\$2,825,546	5.48%	4%	\$201,825	2.43%	\$159,744	4%	\$201,825	9.66%	\$19,496
\$10,857,000	\$337,332	\$6,409,315	\$4,795,151	\$0	\$4,795,151	56%	\$2,685,285	5.48%	4%	\$191,806	2.43%	\$151,814	4%	\$191,806	9.66%	\$18,528
\$10,857,000	\$337,332	\$6,746,648	\$4,544,686	\$0	\$4,544,686	56%	\$2,545,024	5.48%	4%	\$181,787	2.43%	\$143,885	4%	\$181,787	9.66%	\$17,561
\$10,857,000	\$337,332	\$7,083,980	\$4,294,220	\$0	\$4,294,220	56%	\$2,404,763	5.48%	4%	\$171,769	2.43%	\$135,955	4%	\$171,769	9.66%	\$16,593
\$10,857,000	\$337,332	\$7,421,312	\$4,043,754	\$0	\$4,043,754	56%	\$2,264,502	5.48%	4%	\$161,750	2.43%	\$128,025	4%	\$161,750	9.66%	\$15,625
\$10,857,000	\$337,332	\$7,758,645	\$3,793,289	\$0	\$3,793,289	56%	\$2,124,242	5.48%	4%	\$151,732	2.43%	\$120,096	4%	\$151,732	9.66%	\$14,657
\$10,857,000	\$337,332	\$8,095,977	\$3,542,823	\$0	\$3,542,823	56%	\$1,983,981	5.48%	4%	\$141,713	2.43%	\$112,166	4%	\$141,713	9.66%	\$13,689
\$10,857,000	\$337,332	\$8,433,310	\$3,292,357	\$0	\$3,292,357	56%	\$1,843,720	5.48%	4%	\$131,694	2.43%	\$104,236	4%	\$131,694	9.66%	\$12,722

Guelph Hydro Electric Systems nc. EB-2010-0130 Responses to SEC Interrogatories Appendix 1 Filed: November 26, 2010 Page 16 of 22

Income Ta	Income Tax Calculations						Taxable	Tax	Taxes
Year	Revenue	O&M	Municipal Tax	Capital Tax	Interest	CCA	Income	Rate	Payable
2011	\$12,632	\$43	\$0	\$0	\$378,161	\$411,490	(\$777,062)	28.25%	(\$219,520)
2012	\$390,298	\$152,917	\$0	\$0	\$322,373	\$791,428	(\$876,419)	26.25%	(\$230,060)
2013	\$1.256.157	\$305,964	\$0	\$0	\$311,693	\$730,767	(\$92,267)	25.50%	(\$23,528)
2014	\$1,633,823	\$458,838	\$0	\$0	\$301,013	\$674,799	\$199,173	25.00%	\$49,793
2015	\$2,011,489	\$611,712	\$0	\$0	\$290,333	\$623,159	\$486,286	25.00%	\$121,571
2016	\$2,011,489	\$611,712	\$0	\$0	\$279,653	\$575,510	\$544,615	25.00%	\$136,154
2013	\$2,011,489	\$611,712	\$0	\$0	\$268,973	\$531,540	\$599,265	25.00%	\$149,816
2018	\$2 011 489	\$611,712	\$0	\$0	\$258,293	\$490,964	\$650,521	25.00%	\$162,630
2019	\$2,011,489	\$611.712	\$0	\$0	\$247,613	\$453,517	\$698,648	25.00%	\$174,662
2020	\$2 011 489	\$611.712	\$0	\$0	\$236,933	\$418,956	\$743,889	25.00%	\$185,972
2023	\$2 011 489	\$611,712	\$0	\$0	\$226,253	\$387,056	\$786,468	25.00%	\$196,617
202	\$2,011,489	\$611,712	\$0	\$0	\$215,573	\$357,612	\$826,593	25.00%	\$206,648
2022	\$2,011,489	\$611.712	80	\$0	\$204,893	\$330,432	\$864,453	25.00%	\$216,113
202	\$2,011,489	\$611,712	\$0	\$0	\$194,213	\$305,340	\$900,224	25.00%	\$225,056
202	\$2,011,489	\$611.712	\$0	\$0	\$183,533	\$282,175	\$934,069	25.00%	\$233,517
202	\$2,011,489	\$611,712	\$0	\$0	\$175,604	\$260,788	\$963,386	25.00%	\$240,846
2022	\$2,011,489	\$611,712	80	\$0	\$167,674	\$241,041	\$991,063	25.00%	\$247,766
202	\$2,011,489	\$611,712	\$0	\$0	\$159,744	\$222,806	\$1,017,227	25.00%	\$254,307
2029	\$2,011,489	\$611,712	80	\$0	\$151,814	\$205,967	\$1,041,996	25.00%	\$260,499
2030	\$2 011 489	\$611.712	80	\$0	\$143,885	\$190,416	\$1,065,477	25.00%	\$266,369
2031	\$2 011 489	\$611,712	\$0	\$0	\$135,955	\$176,054	\$1,087,769	25.00%	\$271,942
203	\$2 011 489	\$611,712	80	80	\$128,025	\$162,788	\$1,108,964	25.00%	\$277,241
2022	\$2 011 489	\$611 712	- O\$	80	\$120,096	\$150,535	\$1,129,147	25.00%	\$282,287
203	\$2,011,189	\$611.712	80	80	\$112,166	\$139,216	\$1,148,396	25.00%	\$287,099
2035	\$2,011,489	\$611,712	80	\$0	\$104,236	\$128,758	\$1,166,783	25.00%	\$291,696

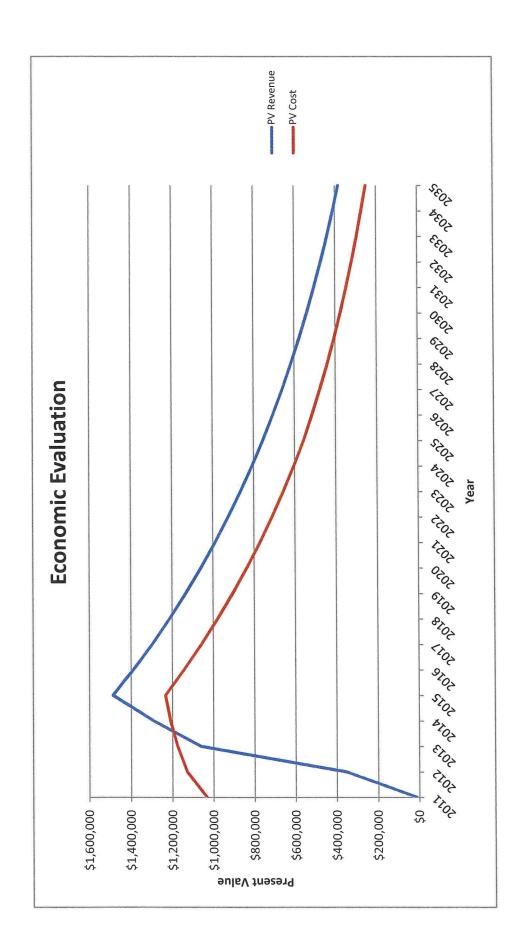
Guelph Hydro Electric Systems nc. EB-2010-0130 Responses to SEC Interrogatories Appendix 1 Filed: November 26, 2010 Page 17 of 22

## Mid Year Present Value Factor Calculations

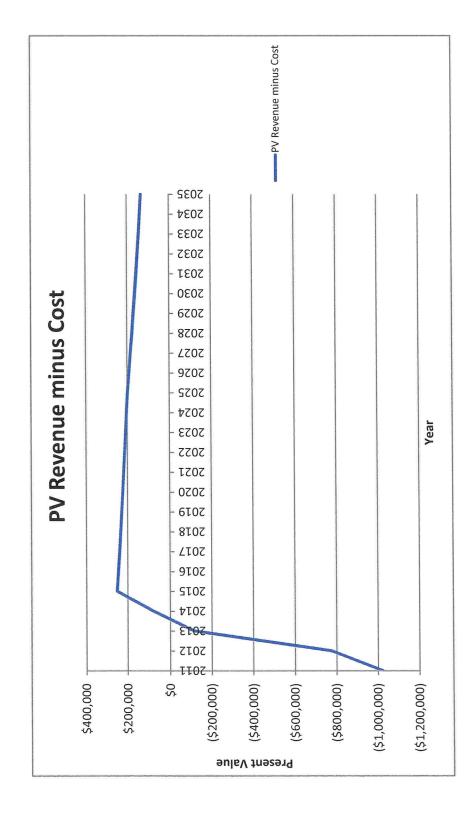
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Equity % Long Term Debt %	44% 56%	44% 56%	44% 56%	44% 56%	44% 56%	44% 56%	44% 56%	44% 56%	44% 56%	44% 56%	44% 56%	44% 56%	44% 56%	44% 56% 4%											
Short Term Debt %	4%	4%	4%	4%	4%	4%	4%	4%	4%	4%	4%	4%	4%	470	4 70	470	4 70	4 /0	4 70	4 /0	770	770	770	470	170
Cost of Equity	8.57%	9.66%	9.66%		9.66%	9.66%	9.66%	9.66%	9.66% 5.48%	9.66% 5.48%	9.66% 5.48%	9.66% 5.48%	9.66% 5.48%	9.66% 5.48%	9.66% 5.48%	9.66% 5.48%	9.66% 5.48%	9.66% 5.48%	9.66% 5.48%	9.66% 5.48%	9.66% 5.48%	9.66% 5,48%	9.66% 5.48%	9.66% 5.48%	9.66% 5.48%
Cost of Long Term Debt Cost of Short Term Debt	6.10% 4.47%	5.48% 2.43%	5.48% 2.43%		5.48% 2.43%	5.48% 2.43%	5.48% 2.43%	5.48% 2.43%	2.43%	2.43%	2.43%	2.43%	2.43%	2.43%	2.43%	2.43%	2.43%	2.43%	2.43%	2.43%	2.43%	2.43%	2.43%	2.43%	2.43%
Tax Rate	28.25%	26.25%	25.50%	25.00% 2	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%
Cost of Capital after tax	3.18%	6.59%	6.61%	6.62%	6.62%	6.62%	6.62%	6.62%	6.62%	6.62%	6.62%	6.62%	6.62%	6.62%	6.62%	6.62%	6.62%	6.62%	6.62%	6.62%	6.62%	6.62%	6.62%	6.62%	6.62%
Discount Factor	1.0318	1.0997	1.1724	1.2500	1.3329	1.4212	1.5153	1.6157	1.7227	1.8369	1.9586	2.0883	2.2267	2.3742	2.5315	2.6992	2.8780	3.0686	3.2719	3.4887	3.7198	3.9663	4.2290	4.5092	4.8079

Revenue and Cost Analysis

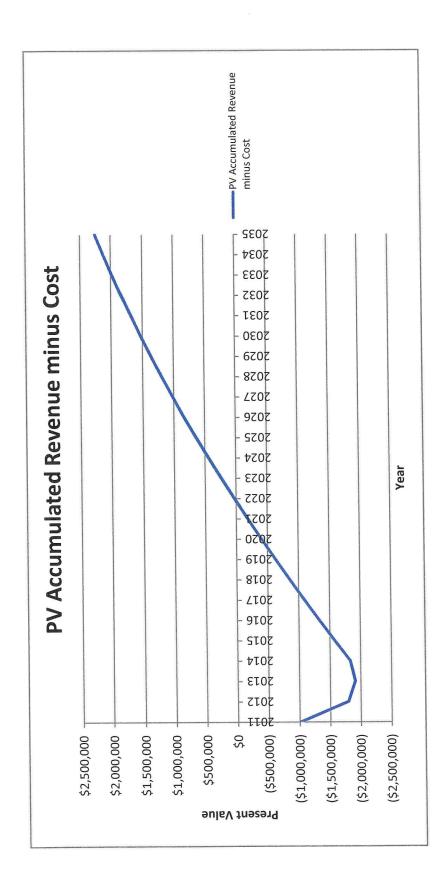
Year	Revenue	O&M	Municipal Tax	Capital Tax	Income Taxes	Depreciation	Deemed Interest	Deemed Equity Return	Total Costs	Revenue minus Costs	Accumulated Revenue minus Costs	PV Factor utilizing mid year discounting	PV of Revenue	PV of Costs	PV Revenue minus Costs	PV Accumulated Revenue minus Costs
2011	\$12,632	\$43	\$0	\$0	(\$25,447)	\$337,332	\$335,167	\$421,017	\$1,068,113	(\$1,055,481)	(\$1,055,481)	1.033155	\$12,227	\$1,033,836	(\$1,021,609)	(\$1,021,609)
2012	\$390,298	\$152,917	\$0	\$0	\$13,100	\$337,332	\$284,987	\$459,348	\$1,247,684	(\$857,385)	(\$1,912,866)	1.105081	\$353,185	\$1,129,043	(\$775,857)	(\$1,797,467)
2013	\$1,256,157	\$305,964	\$0	\$0	\$27,316	\$337,332	\$275,546	\$444,130	\$1,390,288	(\$134,131)	(\$2,046,997)	1.182246	\$1,062,518	\$1,175,972	(\$113,454)	(\$1,910,921)
2014	\$1,633,823	\$458,838	\$0	\$0	\$39,434	\$337,332	\$266,104	\$428,912	\$1,530,621	\$103,202	(\$1,943,795)	1.264965	\$1,291,596	\$1,210,011	\$81,585	(\$1,829,336)
2015	\$2,011,489	\$611,712	\$0	\$0	\$50,883	\$337,332	\$256,663	\$413,694	\$1,670,284	\$341,205	(\$1,602,590)	1.353471	\$1,486,171	\$1,234,074	\$252,096	(\$1,577,240)
2016	\$2,011,489	\$611,712	\$0	\$0	\$61,056	\$337,332	\$247,222	\$398,476	\$1,655,797	\$355,692	(\$1,246,898)	1.448170	\$1,388,987	\$1,143,372	\$245,615	(\$1,331,626)
2017	\$2,011,489	\$611,712	\$0	\$0	\$70,051	\$337,332	\$237,780	\$383,259	\$1,640,134	\$371,355	(\$875,543)	1.549495	\$1,298,158	\$1,058,496	\$239,662	(\$1,091,963)
2018	\$2,011,489	\$611,712	\$0	\$0	\$77,961	\$337,332	\$228,339	\$368,041	\$1,623,385	\$388,105	(\$487,438)	1.657909	\$1,213,269	\$979,176	\$234,093	(\$857,871)
2019	\$2,011,489	\$611,712	\$0	\$0	\$84,871	\$337,332	\$218,898	\$352,823	\$1,605,635	\$405,854	(\$81,584)	1.773909	\$1,133,930	\$905,139	\$228,791	(\$629,080)
2020	\$2,011,489	\$611,712	\$0	\$0	\$90,857	\$337,332	\$209,456	\$337,605	\$1,586,962	\$424,527	\$342,943	1.898025	\$1,059,780	\$836,112	\$223,668	(\$405,412)
2021	\$2,011,489	\$611,712	\$0	\$0	\$95,992	\$337,332	\$200,015	\$322,387	\$1,567,438	\$444,052	\$786,995	2.030825	\$990,479	\$771,823	\$218,656	(\$186,756)
2022	\$2,011,489	\$611,712	\$0	\$0	\$100,341	\$337,332	\$190,573	\$307,169	\$1,547,128	\$464,361	\$1,251,356	2.172917	\$925,709	\$712,005	\$213,704	\$26,948
2023	\$2,011,489	\$611,712	\$0	\$0	\$103,966	\$337,332	\$181,132	\$291,952	\$1,526,094	\$485,395	\$1,736,752	2.324951	\$865,175	\$656,398	\$208,777	\$235,725
2024	\$2,011,489	\$611,712	\$0	\$0	\$106,924	\$337,332	\$171,691	\$276,734	\$1,504,392	\$507,097	\$2,243,849	2.487622	\$808,599	\$604,751	\$203,848	\$439,573
2025	\$2,011,489	\$611,712	\$0	\$0	\$109,264	\$337,332	\$162,249	\$261,516	\$1,482,074	\$529,416	\$2,773,265	2.661674	\$755,723	\$556,820	\$198,903	\$638,476
2026	\$2,011,489	\$611,712	\$0	\$0	\$112,343	\$337,332	\$155,239	\$250,217	\$1,466,843	\$544,646	\$3,317,911	2.847905	\$706,305	\$515,060	\$191,245	\$829,721
2027	\$2,011,489	\$611,712	\$0	\$0	\$114,897	\$337,332	\$148,229	\$238,918	\$1,451,087	\$560,402	\$3,878,313	3.047166	\$660,118	\$476,209	\$183,909	\$1,013,630
2028	\$2,011,489	\$611,712	\$0	\$0	\$116,967	\$337,332	\$141,219	\$227,619	\$1,434,848	\$576,641	\$4,454,954	3.260368	\$616,952	\$440,088	\$176,864	\$1,190,494
2029	\$2,011,489	\$611,712	\$0	\$0	\$118,590	\$337,332	\$134,209	\$216,320	\$1,418,162	\$593,327	\$5,048,281	3.488488	\$576,608	\$406,526	\$170,081	\$1,360,576
2030	\$2,011,489	\$611,712	\$0	\$0	\$119,801	\$337,332	\$127,198	\$205,021	\$1,401,064	\$610,425	\$5,658,706	3.732569	\$538,902	\$375,362	\$163,540	\$1,524,116
2031	\$2,011,489	\$611,712	\$0	\$0	\$120,632	\$337,332	\$120,188	\$193,722	\$1,383,586	\$627,903	\$6,286,610	3.993727	\$503,662	\$346,440	\$157,222	\$1,681,338
2032	\$2,011,489	\$611,712	\$0	\$0	\$121,112	\$337,332	\$113,178	\$182,423	\$1,365,757	\$645,732	\$6,932,342	4.273158	\$470,727	\$319,613	\$151,114	\$1,832,452 \$4,037,054
2033	\$2,011,489	\$611,712	\$0	\$0	\$121,268	\$337,332	\$106,168	\$171,124	\$1,347,604	\$663,885	\$7,596,227	4.572141	\$439,945	\$294,742	\$145,202	\$1,977,654
2034	\$2,011,489	\$611,712	\$0	\$0	\$121,126	\$337,332	\$99,158	\$159,825	\$1,329,152	\$682,337	\$8,278,565	4.892042	\$411,176	\$271,697	\$139,479	\$2,117,133
2035	\$2,011,489	\$611,712	\$0	\$0	\$120,707	\$337,332	\$92,148	\$148,525	\$1,310,424	\$701,065	\$8,979,630	5.234326	\$384,288	\$250,352	\$133,936	\$2,251,069



Guelph Hydro Electric Systems nc. EB-2010-0130 Responses to SEC Interrogatories Appendix 1 Filed: November 26, 2010 Page 20 of 22



Guelph Hydro Electric Systems nc. EB-2010-0130 Responses to SEC Interrogatories Appendix 1 Filed: November 26, 2010 Page 21 of 22



Guelph Hydro Electric Systems nc. EB-2010-0130 Responses to SEC Interrogatories Appendix 1 Filed: November 26, 2010 Page 22 of 22