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November 26, 2010

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Thunder Bay Hydro Electricity Distribution Inc.
2011 IRM3 Distribution Rate Application
Board File No. EB-2010-0115**

This letter acknowledges receipt of the Vulnerable Energy Consumers Coalition (VECC) Interrogatories dated November 12, 2010. Thunder Bay Hydro Electricity Distribution Inc. submits two (2) paper copies of its responses to VECC's interrogatories for TBHEDI's 2011 IRM3 Distribution Rate Application. An electronic copy has been submitted through the OEB's RESS on-line filing system and via email, including a copy to all intervenors.

Should you require any additional information, please do not hesitate to contact the undersigned.

Yours truly,

Cindy Speziale, CA
Vice President, Finance

Encl.

cc: Robert Mace, President, Thunder Bay Hydro Electricity Distribution Inc.
Michael Buonaguro, Counsel for Vulnerable Energy Consumers Coalition (VECC)
Roger Higgin, Econalysis Consulting Services (VECC Consultant)
Wayne McNally, School Energy Coalition (SEC) Coordinator
Jay Shepherd, Counsel for SEC

Thunder Bay Hydro Electricity Distribution Inc.

Thunder Bay Hydro Corporation

Responses to VECC Interrogatories

2011 IRM3 Electricity Distribution Rates Thunder Bay Hydro Electricity Distribution Inc. ("TBHEDI") EB-2010-0115

Question

VECC IR# 1

- References
- i) Managers Summary Pages 8- 9
 - ii) OEB CDM Guidelines EB-2008-0037
 - iii) OEB CDM Policy Letter January 27, 2009

Preamble: "At This time TBHEDI is claiming lost revenues from 2005 to 2007 programs for the two years 2009 and 2010 for input into the 2011 rate year. This Calculation is subject to Energy Efficiency technology life verifications (i.e. how long certain measures last). The only measure that saw an end to life per the OEB's Inputs and Assumptions List was the 2005 and 2006 compact fluorescent bulbs programs."

- a) For LRAM the CDM Guidelines and Policy Letter of January 27, 2009 Specify that
LRAM

*The input assumptions used for the calculation of LRAM should be the best available at the time of the third party assessment referred to in section 7.5.
For example, if any input assumptions change in 2007, those changes should apply for LRAM purposes from the beginning of 2007 onwards until changed again.....*

Does TBHEDI agree that the Guidelines specify that input assumptions for programs and measures in prior years must be updated to reflect the latest assumptions which based on the Policy Letter, are now the OPA Measures and Assumptions Lists?

- b) Confirm the claim is for
- i. An extension of the LRAM claimed for 2005-2008 in the prior rate proceeding. EB 2008-0125
 - ii. A new LRAM based on 2005-2007 programs for the 2009 and 2010 years
- c) Provide a copy of the previous filing and schedules supporting the EB-2008-0245 LRAM claim updated for the years 2009 and 2010.
- d) Confirm/provide the Input Assumptions used in the 2009 and 2010 LRAM claim (details requested in part c) for the following 3rd tranche CDM programs
- Residential CFL s —# units and unit kwh savings, lifetime and free ridership for each year 2005-2010.
 - Commercial CFL s —# units and unit and total kwh savings, lifetime and free ridership for each year 2005-2010.
- Identify the sources of these assumptions.
- e) Explain whether/why the free-ridership assumption for CFLs is maintained at 10% 2005-2010.

- f) What assumption(s) did TBHEDI use for CFL lifetime (authority and source)? Explain in detail what adjustments were made to the LRAM claims for 2009 and 2010 due to CFL lifetime assumptions and any other material changes in input assumptions. Reconcile to Managers Summary and LRAM claim of \$307,075.

Response

- a) Yes, TBHEDI agrees with VECC's statement; however, this requirement refers to LRAM that is subject to 3rd party evaluations. A utility's claim for LRAM for 3rd tranche CDM programs is not subject to such evaluations; therefore, this requirement does not apply in the case of TBHEDI seeking a continuation of LRAM. TBHEDI's claim is based solely on the argument that the OEB should approve a continuation of the LRAM stemming from EB-2008-0245 as a result of the OEB's decision to not allow the conservation and demand management adjustment portion of TBHEDI's load forecast at that time.

To reiterate the claim in this filing, TBHEDI's distribution revenue should have been adjusted for the load reductions as submitted; however, the load forecast reduction was not approved, and therefore, the fundamental principle in Section 5.2 of the Guidelines EB-2008-0037 (that the LRAM accrual ceases at the point of distribution rate adjustment) is null and void.

- b) TBHEDI's claim is two fold. The first claim is for an extension of the LRAM claim originating in EB-2008-0245 stemming from 2005-2007 CDM activities as argued in response 1(a). The amount of this claim is \$307,075. The second is an LRAM claim from 2008 CDM activities that persist into 2009 and 2010. The amount of this claim is \$79,061. Please note in VECC's question noted in part "i" that TBHEDI's cost of service application was EB-2008-0245 and not EB-2008-0125.

- c) TBHEDI's previous filing and schedules supporting EB-2008-0245 LRAM claim updated for the years 2009 and 2010 are attached as requested in **Appendix A**, which has also been provided as an excel document in TBHEDI's November 26, 2010 submission called "Thunder Bay CDM LRAM Summary 2005 to 2007.xls." Please note that as stated on page 9 of TBHEDI's application in EB-2010-0115 "the methodology used was to calculate LRAM for the 2005 to 2007 CDM Programs assuming that no amount had been previously approved then remove the \$377,108 in approved LRAM from the 2009 Decision and Order."

LRAM for 2005 – 2007 CDM Programs in 2011	\$ 684,183
LRAM approved in 2009 Decision and Order	<u>\$ 377,108</u>

Net Change: 2011 IRM Request for LRAM \$ 307,075

- d) It is TBHEDI's position that its claim for continued LRAM on the 2005-2007 programs is not subject to updated Input Assumptions. However, TBHEDI did update the compact fluorescent light bulb (CFL) numbers for measure life as per the latest OPA Measures and Assumptions Lists.
- e) Please see the responses in 1a) and d).
- f) No other measures, beyond the CFL based programs, were adjusted due to TBHEDI's use of the most recent OPA Measures and Assumptions List. As mentioned in c), TBHEDI has provided the final LRAM schedule approved in EB-2008-0245 for rates effective May 1, 2009. Other than for CFLs, TBHEDI duplicated this schedule and strictly adjusted the cumulative lost revenues only. For example, in EB-2008-0245 the lost revenues in 2005 were approved to be \$12,911 for one year, thus, in four years the lost revenues were \$51,643 (\$12,911 x 4 years). In its 2011 rate application,

TBHEDI has multiplied each annual lost revenues by an additional 2 years, thus, the lost revenues in 2005 were \$77,466 (\$12,911 x 6 years). Since CFLs have been deemed to have a life expectancy of 4 years, 2 years worth of lost revenues from CFLs were removed from 2005 and 1 year's worth of this lost revenue and 1 year of the commercial lighting incentive was removed from the cumulative lost revenues. The table below reconciles the LRAM claim of \$307,075:

	Lost Revenues			Total	
	2005	2006	2007		
Cumulative LRAM per EB-2008-0245 (2005 through 2008)	51,643	111,575	213,891	377,108	A
2 year extension on all programs (impact of above for 2009 & 2010)	25,821	74,383	213,891	314,095	
Less impact of 4 year CFL life expectancy	(4,914)	(1,721)	0	(6,635)	
Less impact of 4 year CFL life expectancy (commercial lighting)	0	(386)	0	(386)	
Revised LRAM Claim for 2005-2007 CDM Programs for the years 2005-2010)	72,550	183,851	427,782	684,183	B
Incremental Change for EB-2010-0115	<u>20,907</u>	<u>72,277</u>	<u>213,891</u>	<u>307,075</u>	<u>B-A</u>

Question

VECC IR# 2

References: i) Managers Summary Pages 9-10
ii) EB-2008-0245 Board Decision

Preamble: In EB-2008-0245 with respect to CDM measures implemented in 2007 and after, VECC submitted that: (i) the most recent input assumptions should be used (e.g. OPA) [see above 1a]; (ii) there should be an adjustment in the case that persistence is less than 100%; and [see above 1e and f]; (iii) there should be verification of claimed savings by an independent third party.

- a) Did TBHEDI undertake an independent review of its 3rd Tranche LRAM claim? If so provide a copy.
- b) Does TBHEDI agree that technically, a third party independent review is required because the base LRAM claim was not reviewed in EB-2008-0245 and for 2009 and 2010, there are changes in input assumptions?

Response

- a) TBHEDI did not engage a 3rd party verification for its 3rd tranche LRAM claim. Such a review was not a requirement and was previously successfully argued as a non-requirement during interrogatories within EB-2008-0245.
- b) TBHEDI does not believe a 3rd party verification is required due to the fundamental argument in front of the OEB and reiterated in 1(a) and (d).

Question

VECC IR# 3

References: Managers Summary Page 10-OPA Programs

- a) Provide a schedule that shows the details/results of the TBHEDI OPA Every Kilowatt counts campaigns for CFLs for each year 2006-2009
- i. # units
 - ii. unit and total kwh savings,
 - iii. lifetime
 - iv. free ridership
 - v. total kwh savings
- b) For OPA 2006-2009 Programs, reconcile the annual kwh savings Shown in the Table in the Managers Summary Page 10 to the values in the OPA Program Summary Spreadsheet at tab *Summary LDC* line 40 (annual Mwh 2006-2010).
- 2006-3,625
 - 2007-6,570,
 - 2008-12,443,
 - 2009-15,820,
 - 2010-12,840

Response

- a) TBHEDI will not be submitting Every Kilowatt Counts results. Results from 2005 – 2007 were already successfully argued in EB-2008-0245 and TBHEDI did not participate in Every Kilowatt Counts in 2008.
- b) The Table on Page 10 of the Managers Summary pertains to CDM activities that occurred in 2008 alone. For your reference on tab *Initiative Level* – *LDC*, please see cell I92 for the Refrigerator Program, cell I96 for the Summer Sweepstakes Program and cell I97 for the ERIP Program in file “Thunder_Bay_2006-08 Final+2009 Preliminary OPA CDM Results_20100917.xls” as submitted on September 17, 2010 under EB-2010-0115.
- TBHEDI wishes at this time to resubmit the 2008 LRAM claim as it has discovered a persistency error in its original submission in the Summer Sweepstakes Program effectively reducing the overall 2008 LRAM claim by \$17,164 to \$61,897 as seen in the table below and has been provided as an excel document in TBHEDI's November 26, 2010 submission called “Thunder Bay CDM LRAM Claim 2008_revised.xls”:

Rate Class/Program	2008 LRAM Claim					
	kWh	kW	Rate 1	Rate 2	Lost Revenue	Program Duration Verification Method
Residential						
OPA GRR	614,102	65.74	\$0.0138	\$0.0138	\$8,474.61	1 year OPA
OPA Summer Savings	971,872	246.85	\$0.0138	\$0.0138	\$13,411.83	Summer OPA
General Service <50kW						
OPA ER/IP	357,373	70.28	\$0.0125	\$0.0125	\$4,467.16	1 year OPA
General Service 50kW to 999kW						
	n/a	n/a	\$1.0648	\$1.0637	n/a	n/a
General Service 1MW to 4,999kW						
	n/a	n/a	\$1.4378	\$1.4364	n/a	n/a
Unmetered Scattered Load						
	n/a	n/a	\$0.0125	\$0.0125	n/a	n/a
Total	1,943,347	382.87			\$26,354	
LRAM Claim for 2008 to 2010					\$61,897	

As a result of reducing the LRAM claim on the 2008 CDM programs, the rate rider calculations have been revised and can be reviewed below. Please note that TBHEDI continues to request that the rate riders shown under the Total column in the table for the combined revised LRAM amount of \$368,972 be collected for a period of one year, having a sunset date of April 30, 2012.

Rate Class	LRAM Claim		2009 Forecast	Rate Riders			
	'05 - '07	'08		'05 - '07	'08	Total	
	\$	\$		Metrics	\$/unit (kWh or kW)	\$/unit (kWh or kW)	\$/unit (kWh or kW)
Residential	276,615	48,496	350,217,935	kWh	0.0008	0.0001	0.0009
GS <50 kW	0	13,401	144,258,193	kWh	0.0000	0.0001	0.0001
GS>50 kW	2,689	0	718,710	kW	0.0037	0.0000	0.0037
GS 1,000 to 4,999 kW	0	0	561,149	kW	0.0000	0.0000	0.0000
Unmetered Scattered Load	27,770	0	1,786,004	kWh	0.0155	0.0000	0.0155
Sentinel Lights	0	0	402	kW	0.0000	0.0000	0.0000
Street Lights	0	0	31,276	kW	0.0000	0.0000	0.0000
Total	307,075	61,897	368,972				

As Per May 1, 2009 Rate Filing Rate Class/Program	2005 kWh	kW	Rate 1	Rate 2	Lost Revenue	Program Duration	Verification Method
Residential							
Seasonal LEDs	15,085	2.88	\$0.0109	\$0.0138	\$197.24	2 months	Assumed customer use/exchange old for new
Energy Star Appliance Rebates	78,402	4.72	\$0.0109	\$0.0138	\$1,025.10	8 months	Verification via receipt of purchase
Secondary Fridge Retirement Program	272,400	65.30	\$0.0109	\$0.0138	\$3,561.63	8 months	Verification via receipt of purchase
Water Heater Fuel Conversion	n/a	n/a	\$0.0109	\$0.0138	n/a	n/a	n/a
Compact Flourescent Bulbs	187,920	40.50	\$0.0109	\$0.0138	\$2,457.05	8 months	Assumed customer use
Home Energy Saver Kits	n/a	n/a	n/a	\$0.0138	n/a	n/a	n/a
One Change CFL Initiative	n/a	n/a	n/a	\$0.0138	n/a	n/a	n/a
OPA Fridge Bounty	n/a	n/a	n/a	\$0.0138	n/a	n/a	n/a
OPA ERIP	n/a	n/a	n/a	\$0.0138	n/a	n/a	n/a
OPA Summer Savings	n/a	n/a	n/a	\$0.0138	n/a	n/a	n/a
Conservation Bureau EKC Coupons	n/a	n/a	n/a	\$0.0138	n/a	n/a	n/a
Unmetered Scattered Load							
Traffic Light LEDs	469,536	53.60	\$0.0108	\$0.0125	\$5,669.65	3 years	Ex Post Measurement Completed
General Service >50kW							
Parking Lot Winter Plug In Controls	n/a	n/a	n/a	n/a	n/a	n/a	n/a
General Service >1MW							
Commercial Lighting Incentive	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Total	1,023,343	167.00			\$12,911		
Cummulative					\$51,643		
Grand Total							
Cummulative Summary:							
Residential					\$28,964		
USL					\$22,679		
GS > 50kW							

As Per May 1, 2009 Rate Filing Rate Class/Program	2006 kWh	kW	Rate 1	Rate 2	Lost Revenue	Program Duration	Verification Method
Residential							
Seasonal LEDs	10,183	4.44	\$0.0138	\$0.0137	\$139.85	2 months	Assumed customer use/exchange old for new
Energy Star Appliance Rebates	46,190	3.31	\$0.0138	\$0.0137	\$634.34	2 months	Verification via receipt of purchase
Secondary Fridge Retirement Program	147,600	35.38	\$0.0138	\$0.0137	\$2,027.04	2 months	Verification via receipt of purchase
Water Heater Fuel Conversion	40,000	7.01	\$0.0138	\$0.0137	\$549.33	6 months	Installation Verified
Compact Flourescent Bulbs	125,280	27.00	\$0.0138	\$0.0137	\$1,720.51	12 months	Assumed customer use
Home Energy Saver Kits	208,800	45.00	\$0.0138	\$0.0137	\$2,867.52	4 months	Assumed customer use
One Change CFL Initiative	n/a	n/a	\$0.0138	\$0.0137	n/a	n/a	n/a
OPA Fridge Bounty	n/a	n/a	\$0.0138	\$0.0137	n/a	n/a	n/a
OPA ERIP	n/a	n/a	\$0.0138	\$0.0137	n/a	n/a	n/a
OPA Summer Savings	n/a	n/a	\$0.0138	\$0.0137	n/a	n/a	n/a
Conservation Bureau EKC Coupons	1,675,150	999.90	\$0.0138	\$0.0137	\$23,005.39	n/a	n/a
Unmetered Scattered Load							
Traffic Light LEDs	449,728	40.74	\$0.0125	\$0.0123	\$5,561.64	3 years	Ex Post Measurement Completed
General Service >50kW							
Parking Lot Winter Plug In Controls	17,363	23.85	\$1.0332	\$1.0567	\$300.19	4 months	Installation Verified
General Service >1MW							
Commercial Lighting Incentive	109,616	22.34	\$1.4626	\$1.4268	\$385.70	4 months	Verification via receipt of purchase
Total	2,829,910	1,208.97			\$37,192		
Cummulative					\$111,575		
Grand Total							
Cummulative Summary:							
Residential					\$92,832		
USL					\$16,685		
GS > 50kW					\$2,058		

As Per May 1, 2009 Rate Filing Rate Class/Program	2007 kWh	kW	Rate 1	Rate 2	Lost Revenue	Program Duration	Verification Method
Residential							
Seasonal LEDs	7,269	4.00	\$0.0137	\$0.0142	\$96.91	1 month	Verification via receipt of purchase
Energy Star Appliance Rebates	34,042	3.00	\$0.0137	\$0.0142	\$453.84	2 months	Verification via receipt of purchase
Secondary Fridge Retirement Program	n/a	n/a	\$0.0137	\$0.0142	n/a	n/a	n/a
Water Heater Fuel Conversion	n/a	n/a	\$0.0137	\$0.0142	n/a	n/a	n/a
Compact Flourescent Bulbs	187,920	40.50	\$0.0137	\$0.0142	\$2,505.29	12 months	Assumed customer use
Home Energy Saver Kits	n/a	n/a	\$0.0137	\$0.0142	n/a	n/a	n/a
One Change CFL Initiative	3,758,400	810.00	\$0.0137	\$0.0142	\$50,105.74	3 months	Home delivery - assumed installation
OPA Fridge Bounty	779,148	186.00	\$0.0137	\$0.0142	\$10,934.04	6 months	Fridge pickups as reported by OPA
OPA ERIP	n/a	n/a	\$0.0137	\$0.0142	n/a	6 months	n/a
OPA Summer Savings	1,662,914	1,117.55	\$0.0137	\$0.0142	\$23,336.22	2 months	Verified savings from meter reading system
Conservation Bureau EKC Coupons	1,140,705	281.13	\$0.0137	\$0.0142	\$16,007.89	2 months	Coupon Redemption as per Energy Shops
Unmetered Scattered Load							
Traffic Light LEDs	225,900	25.79	\$0.0123	\$0.0124	\$2,653.95	3 years	Ex Post Measurement Completed
General Service >50kW							
Parking Lot Winter Plug In Controls	46,520	63.90	\$1.0567	\$1.2252	\$851.59	3 months	Verification via receipt of purchase
General Service >1MW							
Commercial Lighting Incentive	n/a	n/a	\$1.4268	\$1.3801	n/a	n/a	n/a
Total	7,842,817	2,531.87			\$106,945		
Cummulative					\$213,891		
Grand Total					<u>\$377,108</u>	B	
Cummulative Summary:							
Residential					\$206,880		
USL					\$5,308		
GS > 50kW					\$1,703		

Ammended for May 1, 2011 Rate Filing Rate Class/Program	2005 kWh	kW	Rate 1	Rate 2	Lost Revenue	Program Duration	Verification Method
Residential							
Seasonal LEDs	15,085	2.88	\$0.0109	\$0.0138	\$197.24	2 months	Assumed customer use/exchange old for new
Energy Star Appliance Rebates	78,402	4.72	\$0.0109	\$0.0138	\$1,025.10	8 months	Verification via receipt of purchase
Secondary Fridge Retirement Program	272,400	65.30	\$0.0109	\$0.0138	\$3,561.63	8 months	Verification via receipt of purchase
Water Heater Fuel Conversion	n/a	n/a	\$0.0109	\$0.0138	n/a	n/a	n/a
Compact Flourescent Bulbs	187,920	40.50	\$0.0109	\$0.0138	\$2,457.05	8 months	Assumed customer use
Home Energy Saver Kits	n/a	n/a	n/a	\$0.0138	n/a	n/a	n/a
One Change CFL Initiative	n/a	n/a	n/a	\$0.0138	n/a	n/a	n/a
OPA Fridge Bounty	n/a	n/a	n/a	\$0.0138	n/a	n/a	n/a
OPA ERIP	n/a	n/a	n/a	\$0.0138	n/a	n/a	n/a
OPA Summer Savings	n/a	n/a	n/a	\$0.0138	n/a	n/a	n/a
Conservation Bureau EKC Coupons	n/a	n/a	n/a	\$0.0138	n/a	n/a	n/a
Unmetered Scattered Load							
Traffic Light LEDs	469,536	53.60	\$0.0108	\$0.0125	\$5,669.65	3 years	Ex Post Measurement Completed
General Service >50kW							
Parking Lot Winter Plug In Controls	n/a	n/a	n/a	n/a	n/a	n/a	n/a
General Service >1MW							
Commercial Lighting Incentive	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Total	1,023,343	167.00			\$12,911		
Cummulative					\$72,550		
Grand Total							
Cummulative Summary:							
Residential					\$38,532		
USL					\$34,018		
GS > 50kW							
Net Change:							
Residential					\$9,568		
USL					\$11,339		
GS > 50kW					0		

Ammended for May 1, 2011 Rate Filing Rate Class/Program	2006 kWh	kW	Rate 1	Rate 2	Lost Revenue	Program Duration	Verification Method
Residential							
Seasonal LEDs	10,183	4.44	\$0.0138	\$0.0137	\$139.85	2 months	Assumed customer use/exchange old for new
Energy Star Appliance Rebates	46,190	3.31	\$0.0138	\$0.0137	\$634.34	2 months	Verification via receipt of purchase
Secondary Fridge Retirement Program	147,600	35.38	\$0.0138	\$0.0137	\$2,027.04	2 months	Verification via receipt of purchase
Water Heater Fuel Conversion	40,000	7.01	\$0.0138	\$0.0137	\$549.33	6 months	Installation Verified
Compact Flourescent Bulbs	125,280	27.00	\$0.0138	\$0.0137	\$1,720.51	12 months	Assumed customer use
Home Energy Saver Kits	208,800	45.00	\$0.0138	\$0.0137	\$2,867.52	4 months	Assumed customer use
One Change CFL Initiative	n/a	n/a	\$0.0138	\$0.0137	n/a	n/a	n/a
OPA Fridge Bounty	n/a	n/a	\$0.0138	\$0.0137	n/a	n/a	n/a
OPA ERIP	n/a	n/a	\$0.0138	\$0.0137	n/a	n/a	n/a
OPA Summer Savings	n/a	n/a	\$0.0138	\$0.0137	n/a	n/a	n/a
Conservation Bureau EKC Coupons	1,675,150	999.90	\$0.0138	\$0.0137	\$23,005.39	n/a	n/a
Unmetered Scattered Load							
Traffic Light LEDs	449,728	40.74	\$0.0125	\$0.0123	\$5,561.64	3 years	Ex Post Measurement Completed
General Service >50kW							
Parking Lot Winter Plug In Controls	17,363	23.85	\$1.0332	\$1.0567	\$300.19	4 months	Installation Verified
General Service >1MW							
Commercial Lighting Incentive	109,616	22.34	\$1.4626	\$1.4268	\$385.70	4 months	Verification via receipt of purchase
Total	2,829,910	1,208.97			\$37,192		
Cummulative					\$183,851		
Grand Total							
Cummulative Summary:							
Residential					\$152,999		
USL					\$27,808		
GS > 50kW					\$3,044		
Net Change:							
Residential					\$60,167		
USL					\$11,123		
GS > 50kW					\$986		

Ammended for May 1, 2011 Rate Filing							
Rate Class/Program	2007 kWh	kW	Rate 1	Rate 2	Lost Revenue	Program Duration	Verification Method
Residential							
Seasonal LEDs	7,269	4.00	\$0.0137	\$0.0142	\$96.91	1 month	Verification via receipt of purchase
Energy Star Appliance Rebates	34,042	3.00	\$0.0137	\$0.0142	\$453.84	2 months	Verification via receipt of purchase
Secondary Fridge Retirement Program	n/a	n/a	\$0.0137	\$0.0142	n/a	n/a	n/a
Water Heater Fuel Conversion	n/a	n/a	\$0.0137	\$0.0142	n/a	n/a	n/a
Compact Flourescent Bulbs	187,920	40.50	\$0.0137	\$0.0142	\$2,505.29	12 months	Assumed customer use
Home Energy Saver Kits	n/a	n/a	\$0.0137	\$0.0142	n/a	n/a	n/a
One Change CFL Initiative	3,758,400	810.00	\$0.0137	\$0.0142	\$50,105.74	3 months	Home delivery - assumed installation
OPA Fridge Bounty	779,148	186.00	\$0.0137	\$0.0142	\$10,934.04	6 months	Fridge pickups as reported by OPA
OPA ERIP	n/a	n/a	\$0.0137	\$0.0142	n/a	6 months	n/a
OPA Summer Savings	1,662,914	1,117.55	\$0.0137	\$0.0142	\$23,336.22	2 months	Verified savings from meter reading system
Conservation Bureau EKC Coupons	1,140,705	281.13	\$0.0137	\$0.0142	\$16,007.89	2 months	Coupon Redemption as per Energy Shops
Unmetered Scattered Load							
Traffic Light LEDs	225,900	25.79	\$0.0123	\$0.0124	\$2,653.95	3 years	Ex Post Measurement Completed
General Service >50kW							
Parking Lot Winter Plug In Controls	46,520	63.90	\$1.0567	\$1.2252	\$851.59	3 months	Verification via receipt of purchase
General Service >1MW							
Commercial Lighting Incentive	n/a	n/a	\$1.4268	\$1.3801	n/a	n/a	n/a
Total	7,842,817	2,531.87			\$106,945		
Cummulative					\$427,782		
Grand Total					\$684,183	A	
Cummulative Summary:							
Residential					\$413,760		
USL					\$10,616		
GS > 50kW					\$3,406		
Net Change:						2005-2007	
Residential					\$206,880	\$276,615	
USL					\$5,308	\$27,770	
GS > 50kW					\$1,703	\$2,689	
	Additional Claim for 2009/2010					\$307,075	A - B