

Board Staff Question 10:

10 (c) Please compare the forecast growth to the growth forecasted for Newmarket by the York Regional Government.

**Response**

*This response is still being prepared.*

**Updated Response – November 26, 2010**

***Region of York growth forecast for Newmarket:***

<i>1996</i>	<i>2001</i>	<i>2006</i>	<i>2011</i>	<i>2016</i>	<i>2021</i>	<i>2026</i>
<i>59,000</i>	<i>68,210</i>	<i>78,250</i>	<i>87,000</i>	<i>91,000</i>	<i>95,000</i>	<i>98,000</i>
<i>Source: 2006 Employment and 2011-26 Population data - York Region Planning and Development Services Department</i>						

***Based on the above growth forecast for Newmarket from the Region of York, growth in the 5 years from 2006 to 2011 is 11.2% ( $\{(87,000 \div 78,250) - 1\} \times 100$ ). On an annualized basis, this is 2.1% ( $\{(1 + 11.2\%)^{(1/5)} - 1\} \times 100$ ). Based on the customer growth forecast for Newmarket in 2010 and actual customer counts for 2006 to 2009, the growth rate for the 4 years 2006 to 2010 is 8.3% ( $\{(36,928 \div 34,104) - 1\} \times 100$ ). On an annualized basis, this is 2.0% ( $\{(1 + 8.3\%)^{(1/4)} - 1\} \times 100$ ). Therefore, these growth forecasts are almost identical.***

Board Staff Question 35:

- b) Please review all remaining deferral and variance accounts and determine which accounts have cost drivers that differ between the two operating areas. List all deferral and variance accounts and balances and state the reasons why the accounts should be disposed of separately or combined.

**Response:**

***We are still preparing the list of deferral and variance accounts and balances. Nevertheless, all of the remaining deferral and variance accounts, as they were incurred under differing tariffs for differing reasons, have differing cost drivers. The Applicant reiterates that a full harmonization also provides the advantage of all customers having the same rates and charges regardless of the service area.***

**Updated Response – November 26, 2010**

*The Applicant is still of the opinion that the clearance of these accounts should be done on a harmonized basis. However, to provide a full response, it offers the following discussion of the cost drivers that differ between the two operating areas with respect to the deferral and variance accounts and alternative clearance methods.*

**Account 1580**  
**RSVA – Wholesale Market Service**

<i>Balance as of</i>	<i>Newmarket</i>	<i>Tay</i>
<i>April 2007</i>	<i>(359,207)</i>	<i>36,195</i>
<i>Dec 2007</i>	<i>(1,069,720)</i>	<i>31,002</i>
<i>Dec 2008</i>	<i>0</i>	<i>(22,803)</i>
<i>Dec 2009</i>	<i>(104,209)</i>	<i>(12,529)</i>
<i>Mar 2010</i>	<i>(314,244)</i>	<i>(13,069)</i>

*The merger of Tay and Newmarket was completed on May 1, 2007. After the merger, all Tay wholesale settlement and retail billing functions were harmonized into Newmarket's processes. Newmarket cleared the 2008 balance in this account to the Newmarket customers in the EB-2007-0776 proceeding. Post merger, the individual balances are simply the result of on-going billing and settlement for all customers of the utility. As such the Tay 2007 pre-merger balance should be cleared separately to the Tay customers. Clearance of post-merger balances should be harmonized. To treat them otherwise would suggest that harmonization should not be implemented and these costs should always be individually tracked and cleared to the individual service area customers.*

**Account 1582**  
**RSVA – One-time**

<i>Balance as of</i>	<i>Newmarket</i>	<i>Tay</i>
<i>April 2007</i>	<i>106,871</i>	<i>(2,566)</i>
<i>Dec 2007</i>	<i>112,285</i>	<i>(2,644)</i>
<i>Dec 2008</i>	<i>0</i>	<i>(2,741)</i>
<i>Dec 2009</i>	<i>18,744</i>	<i>(2,768)</i>
<i>Mar 2010</i>	<i>29,162</i>	<i>(2,771)</i>

*Please see the response to Account 1580 RSVA – Wholesale Market Service above. The Tay 2007 pre-merger balance should be cleared separately to the Tay customers. Clearance of post-merger balances should be harmonized.*

**Account 1584**  
**RSVA – Retail Transmission Network**

<i>Balance as of</i>	<i>Newmarket</i>	<i>Tay</i>
<i>April 2007</i>	<i>914,934</i>	<i>(8,520)</i>
<i>Dec 2007</i>	<i>1,187,426</i>	<i>(15,930)</i>
<i>Dec 2008</i>	<i>0</i>	<i>(96,470)</i>
<i>Dec 2009</i>	<i>137,588</i>	<i>(151,692)</i>
<i>Mar 2010</i>	<i>205,249</i>	<i>(164,314)</i>

*The balances in this account are due to individual service area Retail Transmission Network rates. The individual balances as of the effective date for*

*rates resulting from this application should be cleared separately to the Newmarket and Tay customers.*

**Account 1586**

**RSVA – Retail Transmission Connection**

<i>Balance as of</i>	<i>Newmarket</i>	<i>Tay</i>
<i>April 2007</i>	<i>197,557</i>	<i>(262,547)</i>
<i>Dec 2007</i>	<i>249,780</i>	<i>(279,811)</i>
<i>Dec 2008</i>	<i>0</i>	<i>(350,921)</i>
<i>Dec 2009</i>	<i>101,368</i>	<i>(385,358)</i>
<i>Mar 2010</i>	<i>133,382</i>	<i>(392,494)</i>

*The merger of Tay and Newmarket was completed on May 1, 2007. After the merger, all Tay wholesale settlement and retail billing processes were harmonized into Newmarket’s processes. During the harmonization, Newmarket identified an error in Hydro One Network Inc.’s (HONI) calculation of Retail Transmission Connection charges to Tay. The error was caused by a misunderstanding of the ownership of certain substation assets. In the late 1990’s, the former Tay Hydro Electric Commission undertook a boundary expansion and purchased certain substation assets from the former Ontario Hydro. This change in ownership was not reflected in the HONI Retail Transmission Connection charges to Tay and inflated the HONI charges. Newmarket worked diligently with HONI to correct these calculations in a timely manner and arranged for the refund of previous amounts included in the 2007 Tay account balance. This one-time adjustment resulting from the merger is the significant driver in the Tay balance.*

*The proper diligence in harmonizing Newmarket’s and Tay’s settlement processes in the merger was solely responsible for the identification and correction of these charges; incorrect charges that would have continued for many, many more years. Clearance of the balances as of the effective date for rates resulting from this application should be harmonized.*

**Account 1588**

**RSVA – Power**

<i>Balance as of</i>	<i>Newmarket</i>	<i>Tay</i>
<i>April 2007</i>	<i>65,771</i>	<i>226,235</i>
<i>Dec 2007</i>	<i>806,635</i>	<i>180,106</i>
<i>Dec 2008</i>	<i>0</i>	<i>139,607</i>
<i>Dec 2009</i>	<i>1,518,744</i>	<i>(64,811)</i>
<i>Mar 2010</i>	<i>1,093,815</i>	<i>(48,406)</i>

*Please see the response to Account 1580 – Wholesale Market Service. The Tay 2007 pre-merger balance should be cleared separately to the Tay customers. Clearance of post-merger balances should be harmonized.*

**Account 1550**

**LV Variance Account**

<i>Balance as of</i>	<i>Newmarket</i>	<i>Tay</i>
<i>April 2007</i>	<i>0</i>	<i>7,034</i>
<i>Dec 2007</i>	<i>0</i>	<i>5,337</i>
<i>Dec 2008</i>	<i>0</i>	<i>(3,429)</i>
<i>Dec 2009</i>	<i>0</i>	<i>(16,562)</i>

Mar 2010	0	(40,478)
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*This account will be an ongoing part of the merged utility's settlement. Newmarket cleared all RSVA balances in 2008 in the EB-2007-0776 proceeding. Post merger, the individual balances are simply the result of on-going billing and settlement for all customers of the utility. As such the Tay 2007 pre-merger balance should be cleared separately to the Tay customers. Clearance of post-merger balances should be harmonized.*

**Account 1508**  
**Other Regulatory Assets**

Balance as of	Newmarket	Tay
April 2007	860,321	48,075
Dec 2007	1,135,428	49,514
Dec 2008	0	51,306
Dec 2009	0	51,819
Mar 2010	0	51,880

*The Newmarket 2008 balance was cleared to the Newmarket customer. The cost drivers for the Tay balance are no different than those of Newmarket and were not affected by the merger. The balance as of the effective date for rates resulting from this application should be cleared to the Tay customers.*

**Account 1518**  
**Retail Cost Variance**

Balance as of	Newmarket	Tay
April 2007	41,378	(2,195)
Dec 2007	45,512	(1,008)
Dec 2008	0	(1,046)
Dec 2009	257	(1,057)
Mar 2010	447	(1,058)

*The merger of Tay and Newmarket was completed on May 1, 2007. After the merger, all Tay retail billing functions were harmonized into Newmarket's processes. Newmarket cleared this account in 2008 in the EB-2007-0776 proceeding. Post-merger, the individual balances are simply the result of on-going billing and settlement for all customers of the utility. As such the Tay 2007 pre-merger balance should be cleared separately to the Tay customers. Clearance of post-merger balances should be harmonized. To treat them otherwise would suggest that harmonization should not be implemented and these costs should always be tracked and cleared to the individual service area customers.*

**Account 1548**  
**Retail Cost Variance – STR**

Balance as of	Newmarket	Tay
April 2007	46,137	1,719
Dec 2007	53,123	1,323
Dec 2008	0	1,374
Dec 2009	8,018	1,388
Mar 2010	11,005	1,390

*Please see the response to Account 1518 - Retail Cost Variance above. The Tay 2007 pre-merger balance should be cleared separately to the Tay customers. Clearance of post-merger balances should be harmonized.*

**Account 1525**  
**Misc. Deferred Debits**

<i>Balance as of</i>	<i>Newmarket</i>	<i>Tay</i>
<i>April 2007</i>	<i>35,509</i>	<i>2,171</i>
<i>Dec 2007</i>	<i>35,391</i>	<i>2,240</i>
<i>Dec 2008</i>	<i>0</i>	<i>2,326</i>
<i>Dec 2009</i>	<i>0</i>	<i>2,354</i>
<i>Mar 2010</i>	<i>0</i>	<i>2,357</i>

*Please see the response to Account 1518 - Retail Cost Variance above. The Tay 2007 pre-merger balance should be cleared separately to the Tay customers. Clearance of post-merger balances should be harmonized.*

**Account 1555**  
**Smart Meter - Capital**

<i>Balance as of</i>	<i>Newmarket</i>	<i>Tay</i>
<i>April 2007</i>	<i>4,442</i>	<i>0</i>
<i>Dec 2007</i>	<i>188,039</i>	<i>(54,803)</i>
<i>Dec 2008</i>	<i>523,438</i>	<i>(139,434)</i>
<i>Dec 2009</i>	<i>528,039</i>	<i>(222,628)</i>
<i>Mar 2010</i>	<i>478,008</i>	<i>(242,121)</i>

*Capital costs are for a single infrastructure for all the Applicant's customers and have been since it embarked on the Smart Meter project. The individual balances are simply each service area's pro-rata share. However, the Applicant notes the balances include service area specific Smart Meter rate adders. The individual balances as of the effective date for rates resulting from this application should be cleared separately to the Newmarket and Tay customers.*

**Account 1556**  
**Smart Meter OM&A**

<i>Balance as of</i>	<i>Newmarket</i>	<i>Tay</i>
<i>April 2007</i>	<i>3,360</i>	<i>0</i>
<i>Dec 2007</i>	<i>143,133</i>	<i>14,705</i>
<i>Dec 2008</i>	<i>418,534</i>	<i>47,751</i>
<i>Dec 2009</i>	<i>696,207</i>	<i>118,000</i>
<i>Mar 2010</i>	<i>748,914</i>	<i>133,892</i>

*OM&A costs are for a single infrastructure (AMI, billing system, meter management, etc.) for all the Applicant's customers and has been since it embarked on the Smart Meter project. The individual balances are simply each service area's pro-rata share. As such, clearance of the balance as of the effective date for rates resulting from this application should be harmonized. To treat them otherwise would suggest that harmonization should not be implemented as these costs would always require individual service area tracking and clearance.*

**Account 1590**  
**Approved Reg Assets**

Balance as of	Newmarket	Tay
April 2007	1,307,566	229,848
Dec 2007	472,210	84,741
Dec 2008	0	(109,187)
Dec 2009	(528,299)	(334,331)
Mar 2010	(528,639)	(401,171)

*The balances are directly attributable to service area specific rate adders. The individual balances as of the effective date for rates resulting from this application should be cleared separately to the Newmarket and Tay customers.*

**Account 1595**  
**Approved Reg Assets – 2008**

Balance as of	Newmarket	Tay
April 2007	2,297,713	279,618
Dec 2007	0	0
Dec 2008	1,635,856	0
Dec 2009	1,061,058	0
Mar 2010	996,037	0

*The March 2010 Newmarket balance is being cleared to the Newmarket customers as a result of EB-2007-0776. This should continue.*

*Based on this determination, the amounts to be cleared as of April 30, 2010 are:*

*To Newmarket customers:*

Account Description	Account #	Newmarket Specific	
RSVA - Wholesale Market Service	1580		
RSVA - One-time	1582		
RSVA - Retail Transmission Network	1584	\$ 205,249	Mar 2010
RSVA - Retail Transmission Connection	1586		
RSVA - Power	1588		
LV Variance Account	1550		
Sub-Totals		\$205,249	
Other Regulatory Assets	1508		
Retail Cost Variance Account - Retail	1518		
Retail Cost Variance Account - STR	1548		
Misc. Deferred Debits	1525		
Smart Meter - Capital	1555	\$ 478,008	Mar 2010
Smart Meter - OM&A	1556		
Approved Reg Assets	1590	\$ (528,639)	Mar 2010
Approved Reg Assets - 2008	1595	\$ 996,037	Mar 2010
Sub-Totals		\$945,406	
LRAM	1525		
Total		Totals per column	\$1,150,655

**To Tay customers:**

Account Description	Account #	Tay Specific	
RSVA - Wholesale Market Service	1580	\$ 36,195	Apr 07 Balance
RSVA - One-time	1582	\$ (2,566)	Apr 07 Balance
RSVA - Retail Transmission Network	1584	\$ (164,314)	Mar 2010
RSVA - Retail Transmission Connection	1586		
RSVA - Power	1588	\$ 226,235	Apr 07 Balance
LV Variance Account	1550	\$ 7,034	Apr 07 Balance
<b>Sub-Totals</b>		<b>\$102,585</b>	
Other Regulatory Assets	1508	\$51,880	Mar 2010
Retail Cost Variance Account - Retail	1518	(\$2,195)	Apr 07 Balance
Retail Cost Variance Account - STR	1548	\$1,719	Apr 07 Balance
Misc. Deferred Debits	1525	\$2,171	Apr 07 Balance
Smart Meter - Capital	1555	(\$242,121)	Mar 2010
Smart Meter - OM&A	1556		
Approved Reg Assets	1590	(\$401,171)	Mar 2010
Approved Reg Assets - 2008	1595	\$0	
<b>Sub-Totals</b>		<b>(\$589,716)</b>	
LRAM	1525	\$0	
<b>Total</b>	<b>Totals per column</b>	<b>(\$487,132)</b>	

**To all customers (harmonized) clearance:**

Account Description	Account #	Harmonized (NTP Non Specific)	Reconciliation (NTP Total)
RSVA - Wholesale Market Service	1580	\$ (363,508)	\$ (327,313)
RSVA - One-time	1582	\$ 28,957	\$ 26,390
RSVA - Retail Transmission Network	1584	\$ -	\$ 40,936
RSVA - Retail Transmission Connection	1586	\$ (259,111)	\$ (259,111)
RSVA - Power	1588	\$ 819,174	\$ 1,045,409
LV Variance Account	1550	\$ (47,512)	\$ (40,478)
<b>Sub-Totals</b>		<b>\$ 177,998</b>	<b>\$ 485,832</b>
Other Regulatory Assets	1508	\$ -	\$ 51,880
Retail Cost Variance Account - Retail	1518	\$ 1,584	\$ (611)
Retail Cost Variance Account - STR	1548	\$ 10,676	\$ 12,395
Misc. Deferred Debits	1525	\$ 186	\$ 2,357
Smart Meter - Capital	1555	\$ -	\$ 235,886
Smart Meter - OM&A	1556	\$ 882,806	\$ 882,806
Approved Reg Assets	1590	\$ -	\$ (929,810)
Approved Reg Assets - 2008	1595	\$ -	\$ 996,037
<b>Sub-Totals</b>		<b>\$ 895,252</b>	<b>\$ 1,250,941</b>
LRAM	1525	\$252,908	\$ 252,908
<b>Total</b>	<b>Totals per column</b>	<b>\$ 1,326,158</b>	<b>\$ 1,989,682</b>

c) Please calculate the rate riders that would result from b).

**Response:**

**Deferral Account Amounts:**

	Residential	GS < 50 KW	GS > 50 Non TOU	Small Scattered Load	Sentinel Lighting	Street Lighting	Total All Classes
<b>kWh/kW</b>	32,180,943	5,162,826	13,635	179,150	24	1,222	
<b>Deferral</b>	\$ (428,771)	\$ (66,659)	\$ (56,037)	\$ (1,902)	\$ (308)	\$ (4,503)	\$ (558,181)
<b>LRAM</b>	\$ 15,632	\$ 195	\$ 91	\$ -	\$ -	\$ -	\$ 15,917
<b>Total</b>	\$ (413,140)	\$ (66,465)	\$ (55,946)	\$ (1,902)	\$ (308)	\$ (4,503)	\$ (542,264)
<b>Deferral</b>	\$ (428,771)	\$ (66,659)	\$ (56,037)	\$ (1,902)	\$ (308)	\$ (4,503)	\$ (558,181)
<b>LRAM</b>	\$ 15,632	\$ 195	\$ 91	\$ -	\$ -	\$ -	\$ 15,917
<b>Total</b>	\$ (413,140)	\$ (66,465)	\$ (55,946)	\$ (1,902)	\$ (308)	\$ (4,503)	\$ (542,264)
<b>Def Recovery</b>	\$ (857,543)	\$ (133,319)	\$ (112,074)	\$ (3,803)	\$ (616)	\$ (9,007)	\$ (1,116,362)
<b>LRAM Recovery</b>	\$ 31,263	\$ 389	\$ 182	\$ -	\$ -	\$ -	\$ 31,834
<b>Total</b>	\$ (826,280)	\$ (132,930)	\$ (111,892)	\$ (3,803)	\$ (616)	\$ (9,007)	\$ (1,084,528)
<b>kWh/kW</b>	242,673,431	90,591,182	774,860	211,968	826	13,360	334,265,627
<b>Def Recovery</b>	\$ 1,059,789	\$ 298,944	\$ 390,537	\$ 1,521	\$ 570	\$ 6,123	\$ 1,757,484
<b>LRAM Recovery</b>	\$ 102,245	\$ 3,216	\$ 5,075	\$ -	\$ -	\$ -	\$ 110,537
<b>Total</b>	\$ 1,162,034	\$ 302,160	\$ 395,613	\$ 1,521	\$ 570	\$ 6,123	\$ 1,868,021
<b>Def Recovery</b>	\$ 453,105	\$ 190,234	\$ 281,979	\$ (429)	\$ 84	\$ 3,575	\$ 928,549
<b>LRAM Recovery</b>	\$ 102,245	\$ 3,216	\$ 5,075	\$ -	\$ -	\$ -	\$ 110,537
<b>Total</b>	\$ 555,350	\$ 193,450	\$ 287,055	\$ (429)	\$ 84	\$ 3,575	\$ 1,039,086
<b>Def Recovery</b>	\$ 1,512,893	\$ 489,178	\$ 672,517	\$ 1,093	\$ 654	\$ 9,698	\$ 2,686,033
<b>LRAM Recovery</b>	\$ 204,490	\$ 6,433	\$ 10,151	\$ -	\$ -	\$ -	\$ 221,074
<b>Total</b>	\$ 1,717,384	\$ 495,610	\$ 682,667	\$ 1,093	\$ 654	\$ 9,698	\$ 2,907,107
<b>Def Recovery</b>	\$ 655,351	\$ 355,859	\$ 560,442	\$ (2,711)	\$ 38	\$ 692	\$ 1,569,671
<b>LRAM Recovery</b>	\$ 235,753	\$ 6,822	\$ 10,333	\$ -	\$ -	\$ -	\$ 252,908
<b>Total</b>	\$ 891,104	\$ 362,680	\$ 570,775	\$ (2,711)	\$ 38	\$ 692	\$ 1,822,579

**Deferral Recovery Rates:**

**Deferral/LRAM Rate Summary  
Independent Calculation to Mar 31, 2010**

<b>Rates</b>	Residential	GS < 50 KW	GS > 50 Non TOU	Small Scattered Load	Sentinel Lighting	Street Lighting
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Recovery Period		kWh	kWh	kW	kWh	kW	kW
<b>Tay (Based on Tay Balances to Mar 31, 2010)</b>							
2 Years	Deferral	\$ (0.0133)	\$ (0.0129)	\$ (4.1098)	\$ (0.0106)	\$ (12.8382)	\$ (3.6853)
	LRAM	\$ 0.0005	\$ 0.0000	\$ 0.0067	\$ -	\$ -	\$ -
	<b>Total</b>	<b>\$ (0.0128)</b>	<b>\$ (0.0129)</b>	<b>\$ (4.1031)</b>	<b>\$ (0.0106)</b>	<b>\$ (12.8382)</b>	<b>\$ (3.6853)</b>
<b>Newmarket Previously Approved</b>							
1 Year	Deferral	\$ 0.0025	\$ 0.0012	\$ 0.1401	\$ 0.0092	\$ 0.5879	\$ 0.1907
<b>Newmarket (Based on Newmarket Balances to Mar 31, 2010)</b>							
2 Years	Deferral	\$ 0.0019	\$ 0.0021	\$ 0.3639	\$ (0.0020)	\$ 0.1021	\$ 0.2676
	LRAM	\$ 0.0004	\$ 0.0000	\$ 0.0066	\$ -	\$ -	\$ -
	<b>Total</b>	<b>\$ 0.0023</b>	<b>\$ 0.0021</b>	<b>\$ 0.3705</b>	<b>\$ (0.0020)</b>	<b>\$ 0.1021</b>	<b>\$ 0.2676</b>
<b>Tay Customers</b>							
2 Years	Deferral	\$ (0.0133)	\$ (0.0129)	\$ (4.1098)	\$ (0.0106)	\$ (12.8382)	\$ (3.6853)
	LRAM	\$ 0.0005	\$ 0.0000	\$ 0.0067	\$ -	\$ -	\$ -
	<b>Total</b>	<b>\$ (0.0128)</b>	<b>\$ (0.0129)</b>	<b>\$ (4.1031)</b>	<b>\$ (0.0106)</b>	<b>\$ (12.8382)</b>	<b>\$ (3.6853)</b>
<b>Newmarket Customers</b>							
Year 1	Deferral	\$ 0.0044	\$ 0.0033	\$ 0.5040	\$ 0.0072	\$ 0.6900	\$ 0.4583
	LRAM	\$ 0.0004	\$ 0.0000	\$ 0.0066	\$ -	\$ -	\$ -
	<b>Total</b>	<b>\$ 0.0048</b>	<b>\$ 0.0033</b>	<b>\$ 0.5106</b>	<b>\$ 0.0072</b>	<b>\$ 0.6900</b>	<b>\$ 0.4583</b>
Year 2	Deferral	\$ 0.0019	\$ 0.0021	\$ 0.3639	\$ (0.0020)	\$ 0.1021	\$ 0.2676
	LRAM	\$ 0.0004	\$ 0.0000	\$ 0.0066	\$ -	\$ -	\$ -
	<b>Total</b>	<b>\$ 0.0023</b>	<b>\$ 0.0021</b>	<b>\$ 0.3705</b>	<b>\$ (0.0020)</b>	<b>\$ 0.1021</b>	<b>\$ 0.2676</b>

## Updated Response – November 26, 2010

*The rate riders that would result from the November 26, 2010 updated response to Board Staff IR No. 35 b) would be:*

Rates	Recovery Period	Residential	GS < 50 KW	GS > 50 Non TOU	Small Scattered Load	Sentinel Lighting	Street Lighting
		kWh	kWh	kW	kWh	kW	kW
<b>Tay Customers</b>							
2 Years	Deferral	\$ (0.0050)	\$ (0.0050)	\$ (0.5579)	\$ (0.0017)	\$ (1.3340)	\$ (0.4927)
	LRAM	\$ 0.0004	\$ 0.0000	\$ 0.0066	\$ -	\$ -	\$ -
	<b>Total</b>	<b>\$ (0.0046)</b>	<b>\$ (0.0050)</b>	<b>\$ (0.5514)</b>	<b>\$ (0.0017)</b>	<b>\$ (1.3340)</b>	<b>\$ (0.4927)</b>
<b>Newmarket Customers</b>							
2 Years	Deferral	\$ 0.0028	\$ 0.0023	\$ 0.2226	\$ 0.0030	\$ 0.2958	\$ 0.1581
	LRAM	\$ 0.0004	\$ 0.0000	\$ 0.0066			
	<b>Total</b>	<b>\$ 0.0032</b>	<b>\$ 0.0024</b>	<b>\$ 0.2292</b>	<b>\$ 0.0030</b>	<b>\$ 0.2958</b>	<b>\$ 0.1581</b>

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**Two Year Recovery Total \$s**

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<b>Amounts</b>	<b>Residential</b>	<b>GS &lt; 50 KW</b>	<b>GS &gt; 50 Non TOU</b>	<b>Small Scattered Load</b>	<b>Sentinel Lighting</b>	<b>Street Lighting</b>	<b>Total</b>
<b>2 Year Total</b>	\$ 1,270,767	\$ 374,670	\$ 340,138	\$ 661	\$ 425	\$ 3,020	\$ 1,989,682

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