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Vice President and Chief Regulatory Officer
Regulatory Affairs



BY COURIER

November 29, 2010

Ms. Kirsten Walli
Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
Toronto, ON.
M4P 1E4

Ms. Walli:

**EB-2009-0096 – Hydro One Networks 2010 and 2011 Distribution Rate Application –
Draft Rate Order in Accordance with the Decision for the 2011 Test Year**

Consistent with the OEB's April 9, 2010 Decision With Reasons, the Company, on April 16, 2010 filed with the OEB and all intervenors a Draft Rate Order and a proposed Tariff of Rates and Charges reflecting the Board's findings. The rate order contained adjustments as directed by the OEB for both 2010 and 2011 test years. The 2010 rate order was approved by the OEB on April 29, 2010 and rates were implemented effective May 1, 2010.

Consistent with the Board's Decision, the Company is filing a Draft Rate Order and a proposed Tariff of Rates and Charges for the 2011 rate year (Attachment 1). This submission is consistent with the approved values for 2011 that were included in the 2010 draft rate order package and has been updated to reflect:

- new Cost of Capital Parameter updates for 2011
- the updated cost of long-term debt based on actual debt issued in 2009 and 2010, and
- the inclusion of \$1.5M for the Low-Income Energy Assistance Program (LEAP) Emergency Financial Assistance

Hydro One has limited the total bill impacts to 10% or less in respect of the Harmonization process approved by the Board for Residential and General Service customers based on average consumption.

Three paper copies of the Draft Rate Order for 2011 are provided. In addition an electronic text-searchable Acrobat copy of the Draft Rate Order has been filed using the Board's Regulatory Electronic Submission System (RESS) and the proof of successful submission slip is attached.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank

Attach.

cc. EB-2009-0096 Intervenors (electronic)

Attachment 1
Draft Rate Order
2011 Hydro One Distribution Rates
November 29, 2010

Hydro One Networks Inc. (“Hydro One”) filed an application with the Ontario Energy Board (the “Board”) under section 78 of the *Ontario Energy Board Act, 1998*; S.O. c.15, Schedule B, for an order or orders approving or fixing just and reasonable rates for the distribution of electricity effective January 1, 2010 and January 1, 2011. The Board assigned file number EB-2009-0096 to the Application.

On April 9, 2010 the Board released its Decision with Reasons on Hydro One’s Application. On April 16, 2010, Hydro One filed with the Board and all interveners of record a Draft Rate Order attaching a proposed Tariff of Rates and Charges for 2010 reflecting the Board’s findings. The Board approved Hydro One’s Rate Order for 2010 rates on April 29, 2010.

Rates for 2011 are based on the Board’s Decision of April 9, 2010 and subsequent Rate Order of April 29, 2010, updated to reflect the following:

- new cost of capital parameters as per the “Cost of Capital Parameter Updates for 2011 Cost of Service Applications for Rates Effective January 1, 2011” issued by the OEB on November 15, 2010,
- the updated cost of long-term debt based on actual debt issued in 2009 and 2010, and
- the inclusion of \$1.5M for LEAP funding to help low income customers determined as per the guidance in the Board letter to all electricity distributors dated October 20, 2010

In the EB-2009-0096 filing, Hydro One stated that its application for 2011 rates would be based on Modified International Financial Reporting Standards (MIFRS). Since then, the Accounting Standards Board has approved an optional one year delay in the adoption of IFRS for qualifying rate regulated enterprises. The availability of this delay is also reflected in a November 8, 2010 letter from the OEB to all distributors entitled “Transition to IFRS – Amendment to Board Policy”. Based on this letter, the Board’s EB-2008-0408 schedule for the adoption of MIFRS has been revised. Hydro One has opted to avail itself of this optional delay and for regulatory accounting purposes will adopt MIFRS effective January 1, 2012.

The Board approved that rates to be determined for 2011 will be effective January 1, 2011.

The attached exhibits reflect all changes to Hydro One’s prefiled evidence ordered by the Board Decision and the subsequent updates as indicated above. The following summarizes the changes that Hydro One has made:

Determination of Revenue Requirement

The 2011 Revenue Requirement of \$1,264 million requested in Hydro One's Application has been reduced to \$1,219 million, based on the Board Decision and subsequent updates as summarized in Exhibit 1.0. The derivation of the 2011 Revenue Requirement resulting from the Board's Decision includes the following adjustments:

- Reduced OM&A of \$40.2 million to reflect Board directed envelope adjustment (Exhibit 1.1)
- Reduced OM&A of \$10.0 million to remove Smart Grid OM&A as discussed in the Green Energy Plan Adjustments section. (Exhibit 1.1)
- Increased OM&A of \$1.5M for Board directed LEAP Emergency Aid funding (Exhibit 1.1)
- Reduced working capital allowance of \$1.9 million to reflect use of the October 2009 RPP report and the forecast split between RPP and non-RPP customers of 65%/35% respectively (Exhibit 1.2)
- Lower Capital Expenditures of \$43.4 million and the exclusion of renewable generation and smart grid as discussed in the Green Energy Plan Adjustments section (Exhibit 1.3)
- Use of the Board approved methodology for calculating ROE, resulting in an allowed return of 9.66%, including the Board ordered short term rate of 2.43% and reflecting actual 2009/2010 debt issues. (Exhibit 1.4)
- Tax adjustments to reflect Board Decision impacting Net Income and to reflect approved CCA rates (Exhibits 1.5 and 1.6)

A summary of the specific adjustments and the impact on the derivation of revenue requirement is provided in Exhibit 1.0, with further details provided in subsequent Exhibits.

Green Energy Plan Adjustments - 2011

The 2011 Revenue Requirement reflects the following adjustments related to Hydro One's Distribution Green Energy Plan:

- Removed the impact of renewable generation capital expenditures (i.e. Express Feeders plus Other Green Energy Plan work) of \$33.5 million from the Revenue Requirement to be collected through distribution rates (Exhibit 1.3).
- Removed the impact of Smart Grid OM&A spending of \$10.0 million from the Revenue Requirement to be collected through distribution rates (Exhibit 1.1).
- Removed the impact of Smart Grid capital expenditures of \$62.4 million from the Revenue Requirement to be collected through distribution rates (Exhibit 1.3).
- Determined a revenue requirement of \$2.5 million associated with Hydro One's share of the cost for Express Feeders and 67% of the Other Green Energy Plan work (Exhibits 1.7.1 and 1.7.2).
- Determined a Smart Grid Revenue requirement of \$18.1 million (Exhibit 1.7.3).
- The total revenue requirement of \$20.6 million associated with Smart Grid and Hydro One's share of the cost for Express Feeders and 67% of Other Green Plan work, as summarized in Exhibit 1.7, will be collected via a rate rider/adder as discussed below under the section "Determination of Rate Riders".

Recovery of Green Energy Plan Costs From the IESO

Hydro One has determined a total revenue requirement of \$19.7 million in 2011 associated with the provincial ratepayers' share of the costs for Express Feeders and 67% of Other Green Energy Plan work, as summarized in Exhibit 1.8 and detailed in Exhibits 1.8.1 and 1.8.2. The \$19.7 million is to be

collected by the IESO for disbursement to Hydro One on a monthly basis over the period from January 1 to December 31, 2011.

Rate Schedules and Total Bill Impacts

Revenue to be collected from 2011 basic distribution rates is \$1,150.3 million, as shown in Exhibit 1.0. Thus represents a 6.0% increase¹ over the 2010 Rates Revenue Requirement of \$1,084.9 million approved in the Board's EB-2009-0096 Rate Order issued April 29, 2010.

The basic 2010 distribution rates approved by the Board have been increased by a factor of 6.0% to derive the final 2011 basic distribution rates provided in this Draft Rate Order. The 2011 rates reflect the fourth, and final, step in the rates harmonization process. All Acquired utility rate classes have been harmonized, with the exception of the General Service Energy rate class in the areas formerly served by Quinte West and Smiths Falls. The lost revenue associated with not fully harmonizing these rate classes is minimal and will be absorbed by Hydro One.

As shown in Exhibit 1.9, page 2, the 2011 Smart Meter funding adder is \$3.92/customer/month and has been incorporated into the proposed fixed charges for the 2011 distribution rates.

The 2011 final Draft Rate Schedules are provided in Exhibit 3.0 for all the customer classes proposed for 2011. The rates are effective January 1st, 2011.

The impacts of the proposed rate and rate rider changes on the 2011 total bill for the customer classes at various levels of consumption are provided in Exhibit 4.0. Hydro One has limited the total bill impacts to 10% or less for the fourth year of the 4 year Harmonization process approved by the OEB for Residential and General Service customers based on average consumption. For Unmetered Scattered Load, Street Light, Sentinel Light and Distributed Generation customers the total bill impacts are commensurate with the average 6.0% increase in the distribution rates component of their 2011 total bill.

In addition to the change in rates revenue requirement, the following elements were included in determining the 2011 bill impacts:

- current approved Regulated Price Plan (RPP) commodity prices of 6.4¢/kWh and 7.4¢/kWh announced by the OEB in October 2010;
- impacts of the fourth step in the Harmonization plan approved in Proceeding EB-2007-0681;
- revised amount for Rate rider # 8; and
- revised Smart Meter Funding Adder of \$3.92/customer/month.

As directed by the Board, Hydro One will implement the additional mitigation measure implemented for Acquired customers for 2008 rates to limit total bill impacts to these customers to a maximum of 15% and \$3 per month for Acquired Residential customers, 15% and \$10 per month for Acquired General Service energy billed customers, and 15% and \$100 per month for Acquired General Service demand billed. The cost of this mitigation and related implementation costs will be tracked in the Bill Impact Mitigation variance account approved by the Board. The required mitigation will be calculated based on the last 12 months of billing information available for Acquired customers.

¹ $\$1,150.344 / \$1,084.881 = 1.060341$ or a 6.0341% increase over 2010 rates

Determination of Rate Riders

Except as noted below with respect to Rider #8, all of the existing riders in 2010 remain in place for January 1, 2011. Riders #3 and #4 will terminate as of April 30, 2011, in accordance with previously approved disposition periods.

Disposition of Green Energy (Rider #8)

As shown in Exhibit 1.7, the 2011 amounts to be recovered for Green Energy Plan work consist of \$18.1 million for Smart Grid, \$0.3 million for funding of Express Feeders and \$2.2 million for Other Green Energy Plan work for a total of \$20.6 million. In its Decision, the Board directed that the amounts for Smart Grid and Express Feeders be collected via rate riders and the amount for Other Green Energy Plan work be collected via a rate adder. For the purpose of implementation, the 2010 Rate Order approved Hydro One to collect the three amounts via a single new Rider #8. At the time of disposition, the revenues collected via Rider #8 will be split in proportion to the input amounts for the three components that make up the rider.

The annual amount of \$20.6 million will be collected over the period January 1, 2011 to December 31, 2011

The 2011 amount of \$20.6 million was split between fixed and variable amounts, in accordance with Board direction. The corresponding rate riders were developed based on the relative proportion of proposed 2011 fixed and variable revenues based on the cost allocation study and are detailed in Exhibit 2.0.

Retail Transmission Service Rate

The Retail Transmission Service rate reflecting the approved Uniform Transmission Rates of January 1, 2010 remain in effect for 2011.

MicroFIT Rate

As directed by the Board on page 73 of its Decision, Hydro One has implemented the microFIT charge of \$5.25/customer/month approved for all distributors. The charge remains unchanged for 2011.

Communication of Decision and Rate Order

In Exhibit 5.0, Draft customer rate notices for its legacy and acquired utility customers are attached. In addition to the information Hydro One normally includes in its Notice, the company has included as part of the Notice those items listed by the Board on pages 77 to 78 of the Decision. The 2011 draft customer rate notices have a similar format and content to the draft rate notices approved as part of the 2010 Rate Order.

Supporting Material

The detailed information supporting the determination of the approved revenue requirement, rate riders, rates schedules, rate impacts, and the proposed accounting treatment for approved deferral/variance accounts are provided in the attached Exhibits:

Tab 1

- Exhibit 1.0 – Revenue Requirement Summary
- Exhibit 1.1 – OM&A
- Exhibit 1.2 – Rate Base and Depreciation
- Exhibit 1.3 – Capital Expenditure
- Exhibit 1.4 – Capital Structure and Return on Capital
- Exhibit 1.4.1 – Cost of Long Term Debt Capital, 2011
- Exhibit 1.5 – Capital Tax Summary
- Exhibit 1.6 – Income Tax Summary
- Exhibit 1.7 – Green Energy Rate Riders/Adders to be Collected by Hydro One
- Exhibit 1.7.1 – Hydro One Express Feeders
- Exhibit 1.7.2 – Other Hydro One Green Energy Plan
- Exhibit 1.7.3 – Smart Grid
- Exhibit 1.8 – Green Energy Rate Rider/Adder to be Collected by IESO
- Exhibit 1.8.1 – Provincial Express Feeders
- Exhibit 1.8.2 – Other Provincial Green Energy Plan
- Exhibit 1.9 – Smart Meter Funding Adder

Tab 2

- Exhibit 2.0 – Derivation of 2011 Rate Rider #8

Tab 3

- Exhibit 3.0 – Rate Schedules

Tab 4

- Exhibit 4.0 – Total Bill Impacts

Tab 5

- Exhibit 5.0 – Draft Customer Rate Notices

Hydro One Networks Inc.
Implementation of Decision with Reasons on EB-2009-0096

Revenue Requirement Summary

(\$ millions)	Supporting Reference	Hydro One Proposed 2011	April 2010 Decision 2011	Draft Rate Order 2011	Update 2011	Final Rate Order 2011
OM&A	Exhibit 1.1	575.2	(50.2)	525.0	1.5	526.5
Depreciation	Exhibit 1.2	291.3	(7.6)	283.7	-	283.7
Capital Tax	Exhibit 1.5	-	-	-	-	-
Return on Debt	Exhibit 1.4	170.3	(3.9)	166.5	(5.1)	161.3
Return on Equity	Exhibit 1.4	187.1	15.0	202.1	(9.4)	192.7
Income Tax	Exhibit 1.6	39.5	(1.6)	37.9	(3.7)	34.2
Green Energy Rate Riders/Adders		-	20.8	20.8	(0.2)	20.6
Base Revenue Requirement		1,263.5	(27.5)	1,236.0	(17.0)	1,219.0
Deduct: External Revenue	Pre-filed Evidence E1-2-1	48.1	-	48.1	-	48.1
Deduct: Green Energy Rate Riders/Adders	Exhibit 1.7	-	20.8	20.8	(0.2)	20.6
Rates Revenue Requirement		1,215.4	(48.3)	1,167.1	(16.7)	1,150.3

Hydro One Networks Inc.
 Implementation of Decision with Reasons on EB-2009-0096

OM&A Details

(\$ millions)

	Supporting Reference	Hydro One Proposed 2011	April 2010 Decision 2011	Draft Rate Order 2011	Update 2011	Final Rate Order 2011
OM&A (Note 1)	See supporting details below	575.2	(50.2)	525.0	1.5	526.5

OEB Decision Impact Supporting Details

	Reference			
OM&A Envelope Adjustment	OEB Decision pg. 14	(40.2)		-
Smart Grid Adjustment	OEB Decision pg. 42	(10.0)		-
LEAP Emergency Aid	EB-2008-0150	-		1.5
		<u>(50.2)</u>		<u>1.5</u>
Base Revenue Requirement				1,219.0
Funding Level for Emergency Financial Assistance				<u>0.12%</u>
LEAP Emergency Aid				<u>1.5</u>

OM&A Work Envelope

	2011	2011
Non-Green OM&A	525.0	526.5
Smart Grid	<u>10.0</u>	<u>10.0</u>
Total Approved OM&A Work Envelope	<u>535.0</u>	<u>536.5</u>

Hydro One Networks Inc.
 Implementation of Decision with Reasons on EB-2009-0096

Rate Base and Depreciation Details

(\$ millions)	Supporting Reference	Hydro One Proposed 2011	April 2010 Decision 2011	Draft Rate Order 2011	Update 2011	Final Rate Order 2011
Rate Base	See supporting details below	5,145.7	(159.1)	4,986.6	-	4,986.6
Depreciation	See supporting details below	291.3	(7.6)	283.7	-	283.7

OEB Decision Impact Supporting Details

	Reference	2011 Detailed Computation	2011 Rate Base Impact	2011 Depreciation Impact
<u>Working Capital Calculation</u>				
	Pre-filed Evidence			
	D1-1-1			
Cash working capital	Note 2 (a)	303.5	(1.9)	
OM&A	(b)	575.2		
Cost of Power	Note 2 (c)	1,977.0		
Working Capital %	(d) = a / (b + c)	11.9%		
Adjustments to Working Capital	OEB Decision pg. 29 (e)	(11.0)	(11.0)	
Adjusted Working Capital %	(f) = (a + e) / (b + c)	11.5%		
<u>Working Capital Adjustment</u>				
Rate Base Details				
	Pre-filed Evidence			
	D1-1-1			
Utility plant (average)				
Gross plant at cost		7,749.9		
Less: Accumulated depreciation		(2,917.8)		
Net utility plant		4,832.1		
Working capital				
Cash working capital		305.4		
Materials & supplies inventory		10.5		
SM working capital adjustment		(2.3)		
Total working capital		313.6		
Total Rate Base		5,145.7		
OM&A Reduction	Exhibit 1.1 (g)	(50.2)		
Working capital reduction	(h) = (f) x (g)	(5.8)	(5.8)	
<u>Rate Base Adjustment</u>				
Capital Adjustments	Exhibit 1.3	(124.3)		
		(124.3)		
Depreciation	Exhibit 1.3	(7.6)		(7.6)
Net Capital Adjustment	Note 1	(116.7)	(140.4)	
Reduction to proposed			(159.1)	(7.6)

Note 1: Average of net capital adjustments used to determine impacts on rate base

Note 2: Includes adjustments for cost of power and split between RRP and non-RRP customers as shown in undertaking J7.2

Hydro One Networks Inc.
 Implementation of Decision with Reasons on EB-2009-0096

Capital Expenditure Details

(\$ millions)	Supporting Reference	Hydro One Proposed 2011	April 2010 Decision 2011	Draft Rate Order 2011	Update 2011	Final Rate Order 2011
Capital Expenditures	See supporting details below	576.9	(139.3)	(Note 1) 437.6	-	437.6
OEB Decision Impact Supporting Details						
	Pre-filed Evidence D1-3-3	576.9				
Exclude Renewable Generation Capital		(33.5)	(33.5)			
	OEB Decision pg. 21	543.4				
Capital Envelope Adjustment	OEB Decision pg. 25	(43.4)	(43.4)			
		500.0				
Exclude Smart Grid Capital		(62.4)	(62.4)			
Non-Green Capital Expenditures		437.6	(139.3)			
Capital Work Envelope						
		2011				
Non-Green Capital Expenditures		437.6				
Express Feeders (Note 2)		6.3				
Smart Grid		62.4				
Total Approved Capital Work Envelope		506.3				
<u>Related Adjustments from above</u>						
		2011	2011			
Renewable Generation		(33.5)	(1.3)			
Capital Envelope Adjustment		(43.4)	(2.1)			
Smart Grid		(47.4)	(4.2)			
		(124.3)	(7.6)			

Note 1: Capital Expenditures per draft rate order excludes all Green Energy Plan expenditures.

Note 2: Hydro One's share of the \$34.7M in 2011 capital expenditures approved by the Board (Decision pg.34). Hydro One's share is 18.2% of the total expenditures in accordance with the Board's provisional approval of Hydro One's determination of direct benefits under OReg 330/09 (Partial Decision date Feb.18, 2010).

Hydro One Networks Inc.
 Implementation of Decision with Reasons on EB-2009-0096

Capital Structure and Return on Capital Details

(\$ millions)	Supporting Reference	Hydro One Proposed 2011	April 2010 Decision 2011	Draft Rate Order 2011	Update 2011	Final Rate Order 2011
Return on Rate Base						
Rate Base	Exhibit 1.2	\$ 5,145.7	\$ (159.1)	\$ 4,986.6	\$ -	\$ 4,986.6
Capital Structure:						
Third-Party long-term debt		55.5%	3.0%	58.6%	(1.8%)	56.8%
Deemed long-term debt		0.5%	(3.0%)	(2.6%)	1.8%	(0.8%)
Short-term debt		4.0%	0.0%	4.0%	0.0%	4.0%
Common equity		40.0%	0.0%	40.0%	0.0%	40.0%
Capital Structure:						
Third-Party long-term debt		2,857.7	62.5	2,920.2	(89.7)	2,830.5
Deemed long-term debt		23.9	(151.6)	(127.7)	89.7	(38.0)
Short-term debt		205.8	(6.4)	199.5	-	199.5
Common equity		2,058.3	(63.6)	1,994.6	-	1,994.6
		\$ 5,145.7	\$ (159.1)	\$ 4,986.6	\$ -	\$ 4,986.6
Allowed Return: OEB Decision pg. 50						
Third-Party long-term debt	Exhibit 1.4.1	5.72%	(0.04%)	5.68%	(0.07%)	5.60%
Deemed long-term debt	Exhibit 1.4.1	5.72%	(0.04%)	5.68%	(0.07%)	5.60%
Short-term debt		2.76%	1.23%	3.99%	(1.56%)	2.43%
Common equity		9.09%	1.04%	10.13%	(0.47%)	9.66%
Return on Capital:						
Third-Party long-term debt		163.3	2.5	165.8	(7.1)	158.6
Deemed long-term debt		1.4	(8.6)	(7.2)	5.1	(2.1)
Short-term debt		5.7	2.3	8.0	(3.1)	4.8
Total return on debt		\$ 170.3	\$ (3.9)	\$ 166.5	\$ (5.1)	\$ 161.3
Common equity		\$ 187.1	\$ 15.0	\$ 202.1	\$ (9.4)	\$ 192.7

HYDRO ONE NETWORKS INC.
DISTRIBUTION
Cost of Long-Term Debt Capital
Test Year (2011)
Year ending December 31

Line No.	Offering Date	Coupon Rate	Maturity Date	Principal Amount Offered (\$Millions)	Premium Discount and Expenses (\$Millions)	Net Capital Employed		Effective Cost Rate	Total Amount Outstanding		Avg. Monthly Averages (\$Millions)	Carrying Cost (\$Millions)	Projected Average Embedded Cost Rates
						Total Amount (\$Millions)	Per \$100 Principal Amount (Dollars)		at 12/31/10 (\$Millions)	at 12/31/11 (\$Millions)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	3-Jun-00	7.350%	3-Jun-30	121.6	2.0	119.6	98.37	7.49%	121.6	121.6	121.6	9.1	
2	22-Jun-01	6.400%	1-Dec-11	76.0	(0.2)	76.2	100.28	6.36%	76.0	0.0	70.2	4.5	
3	22-Jun-01	6.930%	1-Jun-32	47.7	0.5	47.3	99.05	7.01%	47.7	47.7	47.7	3.3	
4	17-Sep-02	5.770%	15-Nov-12	213.0	1.0	212.0	99.55	5.83%	213.0	213.0	213.0	12.4	
5	17-Sep-02	6.930%	1-Jun-32	142.0	(5.3)	147.3	103.71	6.64%	142.0	142.0	142.0	9.4	
6	31-Jan-03	5.770%	15-Nov-12	111.0	(0.5)	111.5	100.48	5.70%	111.0	111.0	111.0	6.3	
7	31-Jan-03	6.350%	31-Jan-34	74.0	0.6	73.4	99.21	6.41%	74.0	74.0	74.0	4.7	
8	22-Apr-03	6.590%	22-Apr-43	105.0	0.8	104.2	99.26	6.64%	105.0	105.0	105.0	7.0	
9	25-Jun-04	6.350%	31-Jan-34	48.0	(0.1)	48.1	100.22	6.33%	48.0	48.0	48.0	3.0	
10	20-Aug-04	6.590%	22-Apr-43	26.0	(2.1)	28.1	107.89	6.06%	26.0	26.0	26.0	1.6	
11	24-Aug-04	6.350%	31-Jan-34	26.0	(0.9)	26.9	103.48	6.09%	26.0	26.0	26.0	1.6	
12	19-May-05	5.360%	20-May-36	98.1	3.5	94.6	96.44	5.60%	98.1	98.1	98.1	5.5	
13	3-Mar-06	4.640%	3-Mar-16	90.0	0.4	89.6	99.52	4.70%	90.0	90.0	90.0	4.2	
14	24-Apr-06	5.360%	20-May-36	62.5	0.8	61.7	98.68	5.45%	62.5	62.5	62.5	3.4	
15	22-Aug-06	4.640%	3-Mar-16	90.0	1.1	88.9	98.75	4.80%	90.0	90.0	90.0	4.3	
16	19-Oct-06	5.000%	19-Oct-46	45.0	0.3	44.7	99.29	5.04%	45.0	45.0	45.0	2.3	
17	13-Mar-07	4.890%	13-Mar-37	160.0	0.9	159.1	99.45	4.93%	160.0	160.0	160.0	7.9	
18	18-Oct-07	5.180%	18-Oct-17	75.0	0.3	74.7	99.63	5.23%	75.0	75.0	75.0	3.9	
19	3-Mar-08	5.180%	18-Oct-17	120.0	(2.1)	122.1	101.73	4.95%	120.0	120.0	120.0	5.9	
20	10-Nov-08	5.000%	12-Nov-13	160.0	0.8	159.2	99.53	5.11%	160.0	160.0	160.0	8.2	
21	14-Jan-09	5.000%	12-Nov-13	70.0	(2.0)	72.0	102.87	4.33%	70.0	70.0	70.0	3.0	
22	3-Mar-09	6.030%	3-Mar-39	105.0	0.6	104.4	99.43	6.07%	105.0	105.0	105.0	6.4	
23	16-Jul-09	5.490%	16-Jul-40	90.0	0.6	89.4	99.37	5.53%	90.0	90.0	90.0	5.0	
24	19-Nov-09	3.132%	19-Nov-14	75.0	0.3	74.7	99.64	3.21%	75.0	75.0	75.0	2.4	
25	15-Mar-10	5.490%	24-Jul-40	80.0	(0.5)	80.5	100.59	5.45%	80.0	80.0	80.0	4.4	
26	15-Mar-10	4.400%	4-Jun-20	120.0	0.5	119.5	99.56	4.45%	120.0	120.0	120.0	5.3	
27	13-Sep-10	2.950%	11-Sep-15	100.0	0.4	99.6	99.64	3.03%	100.0	100.0	100.0	3.0	
28	13-Sep-10	5.000%	19-Oct-46	100.0	(0.3)	100.3	100.27	4.98%	100.0	100.0	100.0	5.0	
29	15-Mar-11	7.460%	15-Mar-41	127.2	0.6	126.5	99.50	7.50%	0.0	127.2	97.8	7.3	
30	15-Jun-11	6.370%	15-Jun-21	127.2	0.6	126.5	99.50	6.44%	0.0	127.2	68.5	4.4	
31	15-Sep-11	5.080%	15-Sep-16	127.2	0.6	126.5	99.50	5.19%	0.0	127.2	39.1	2.0	
32	Subtotal								2630.9	2936.4	2830.5	156.9	
33	Treasury OM&A costs											1.1	
34	Other financing-related fees											0.6	
35	Total								<u>2630.9</u>	<u>2936.4</u>	<u>2830.5</u>	<u>158.6</u>	<u>5.6043%</u>

Hydro One Networks Inc.
 Implementation of Decision with Reasons on EB-2009-0096

Capital Tax Summary

<i>(\$ millions)</i>	Supporting Reference	Hydro One Proposed 2011	April 2010 Decision 2011	Draft Rate Order 2011	Update 2011	Final Rate Order 2011
Capital Taxes	<i>See supporting details below</i>	-	-	-	-	-

Capital Tax Supporting Details

<i>(\$ millions)</i>	Reference	
Capital Adjustments	Exhibit 1.2	(208.4)
Associated depreciation	Exhibit 1.2	<u>9.6</u>
Total net taxable capital adjustments		<u>(198.8)</u>
Capital Tax rate		<u>0.000%</u>
Capital Tax as filed		<u>-</u>

Hydro One Networks Inc.
 Implementation of Decision with Reasons on EB-2009-0096

Income Tax Summary

(\$ millions)

	Supporting Reference	Hydro One Proposed 2011	April 2010 Decision 2011	Draft Rate Order 2011	Update 2011	Final Rate Order 2011
Income Taxes	See supporting details below	39.5	(1.6)	37.9	(3.7)	34.2

Income Tax Supporting Details

Rate Base	Exhibit 1.2	a	\$ 5,145.7		\$ 4,986.6		\$ 4,986.6
Common Equity Capital Structure		b	40.0%		40.0%		40.0%
Return on Equity	Exhibit 1.4	c	9.09%		10.13%		9.66%
Return on Equity		d = a x b x c	187.1		202.1		192.7
Regulatory Income Tax		e = l	39.5		37.9		34.2
Regulatory Net Income (before tax)		f = d + e	226.6	13.4	240.0	(13.1)	226.9
Timing Differences (Note 1)		g	(81.8)	(19.0)	(100.8)		(100.8)
Taxable Income		h = f + g	144.8	(5.6)	139.2	(13.1)	126.1
Tax Rate	Pre-filed Evidence	i	28.3%		28.3%		28.3%
Income Tax	C2-6-1	j = h x i	40.9		39.3		35.6
less: Income Tax Credits (R&D, Education)		k	(1.4)		(1.4)		(1.4)
Regulatory Income Tax		l = j + k	39.5	(1.6)	37.9	(3.7)	34.2

Note 1. includes timing differences, depreciation/amortization, CCA claims and adjustments to CCA for goodwill

	2011
Timing difference adjustments	
less: lower depreciation related to capital adjustments	(7.6)
add: lower CCA claim related to capital adjustments	11.4
less: higher CCA claim adjustment per undertaking H-3-18	(22.8)
Net timing difference adjustment	(19.0)

Hydro One Networks Inc.
 Implementation of Decision with Reasons on EB-2009-0096

Green Energy Rate Riders/Adders

<i>(\$ millions)</i>	Supporting Reference	Hydro One Proposed 2011	April 2010 Decision 2011	Draft Rate Order 2011	Update 2011	Final Rate Order 2011
Green Energy Rate Riders/Adders		-	20.8	20.8	(0.2)	20.6

	H1 Express Feeders Exhibit 1.7.1 2011	H1 Other GEP (at 67%) Exhibit 1.7.2 2011	Smart Grid Exhibit 1.7.3 2011	Total 2011
OM&A	-	-	10.0	10.0
Depreciation	0.1	0.9	4.2	5.1
Capital tax	-	-	-	-
Return on debt	0.1	0.6	1.3	2.1
Return on equity	0.1	0.8	1.6	2.5
Income tax	(0.0)	0.0	0.9	0.9
Total Revenue Requirement	0.3	2.2	18.1	20.6

H1 Express Feeder

Revenue Requirement	2009	2010	2011
OM&A			
Depreciation		-	0.1
Capital tax		-	-
Return on debt		-	0.1
Return on equity		-	0.1
Income tax		-	(0.0)
Total Revenue Requirement	-	-	0.3

Rate Base Calculations

Gross Fixed Assets

Opening	-	-	-
Additions	Note 1	-	6.3
Ending	-	-	6.3

Note 1: per Exhibit 1.3

Depreciation

Opening	-	-	-
Additions	-	-	0.1
Ending	-	-	0.1

NBV

Rate Base (average)	-	-	3.1
Working Capital	-	-	-
Total Rate Base	-	-	3.1

Return on Rate Base

Capital Structure			
Long-Term Debt		56.0%	56.0%
Short-Term Debt		4.0%	4.0%
Common Equity		40.0%	40.0%

% Return on Rate Base

Long-Term Debt	5.67%	5.60%
Short-Term Debt	2.07%	2.43%
Common Equity	9.85%	9.66%

\$ Return on Rate Base

Long-Term Debt	-	0.1
Short-Term Debt	-	0.0
Common Equity	-	0.1

Working Capital

OM&A	-	-
Working Capital %	11.7%	11.5%
Working Capital Component	-	-

Capital Tax

Year End Rate Base	-	6.2
Capital Tax Rate	0.075%	0.000%
Capital Tax	-	-

Income Tax

Class 47 - 8%

Opening UCC	-	-
Additions	-	6.3
Half year rule	-	(3.2)
Eligible UCC	-	3.2
CCA Claim	-	(0.3)
Ending UCC	-	6.0

Income Tax Rate	31.000%	28.250%
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Return on Equity	-	0.1
Gross Up	-	0.0

Timing Differences	-	(0.2)
Gross Up	-	(0.1)

Total Tax	-	(0.0)
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Other H1 GEP

Revenue Requirement	2009	2010	2011
OM&A			
Depreciation		0.3	1.3
Capital tax		0.0	-
Return on debt		0.3	0.9
Return on equity		0.3	1.1
Income tax		0.0	0.0
Total Revenue Requirement	-	0.9	3.4

Rate Base Calculations

Gross Fixed Assets

Opening	-	-	16.5
Additions	Note 1 & 2	16.5	27.2
Ending	-	16.5	43.7

Note 1: \$16.5M per D1-3-3 pg 2

Note 2: \$27.3M = \$33.4M per D1-3-3 pg 2 less
 \$6.3M associated with express feeders
 per exhibit 1.7.1

Depreciation

Opening	-	-	0.3
Additions	-	0.3	1.3
Ending	-	0.3	1.6

NBV

	-	16.2	42.1
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Rate Base (average)		8.1	29.1
Working Capital		-	-
Total Rate Base		8.1	29.1

Return on Rate Base

Capital Structure			
Long-Term Debt		56.0%	56.0%
Short-Term Debt		4.0%	4.0%
Common Equity		40.0%	40.0%

% Return on Rate Base

Long-Term Debt	5.67%	5.60%
Short-Term Debt	2.07%	2.43%
Common Equity	9.85%	9.66%

\$ Return on Rate Base

Long-Term Debt	0.3	0.9
Short-Term Debt	0.0	0.0
Common Equity	0.3	1.1

Working Capital

OM&A	-	-
Working Capital %	11.7%	11.5%
Working Capital Component	-	-

Capital Tax

Year End Rate Base	16.2	42.1
Capital Tax Rate	0.075%	0.000%
Capital Tax	0.0	-

Income Tax

Class 47 - 8%

Opening UCC	-	15.8
Additions	16.5	27.2
Half year rule	(8.2)	(13.6)
Eligible UCC	8.2	29.4
CCA Claim	(0.7)	(2.4)
Ending UCC	15.8	40.7

Income Tax Rate	31.000%	28.250%
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Return on Equity	0.3	1.1
Gross Up	0.1	0.4

Timing Differences	(0.3)	(1.1)
Gross Up	(0.1)	(0.4)

Total Tax	0.0	0.0
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Smart Grid

Revenue Requirement	2009	2010	2011
OM&A		10.0	10.0
Depreciation		0.9	4.2
Capital tax		0.0	-
Return on debt		0.3	1.3
Return on equity		0.4	1.6
Income tax		0.2	0.9
Total Revenue Requirement	-	11.9	18.1

Rate Base Calculations

Gross Fixed Assets			
Opening	-	-	19.7
Additions	Note 1	-	19.7
Ending	-	19.7	67.1

Note 1: per Exhibit 1.3

Depreciation			
Opening	-	-	0.9
Additions	-	0.9	4.2
Ending	-	0.9	5.1

NBV	-	18.8	62.0
Rate Base (average)		9.4	40.4
Working Capital		1.2	1.1
Total Rate Base		10.5	41.5

Return on Rate Base

Capital Structure			
Long-Term Debt		56.0%	56.0%
Short-Term Debt		4.0%	4.0%
Common Equity		40.0%	40.0%

% Return on Rate Base			
Long-Term Debt		5.67%	5.60%
Short-Term Debt		2.07%	2.43%
Common Equity		9.85%	9.66%

\$ Return on Rate Base			
Long-Term Debt		0.3	1.3
Short-Term Debt		0.0	0.0
Common Equity		0.4	1.6

Working Capital

OM&A		10.0	10.0
Working Capital %		11.7%	11.5%
Working Capital Component		1.2	1.1

Capital Tax

Year End Rate Base		18.8	62.0
Capital Tax Rate		0.075%	0.000%
Capital Tax		0.0	-

Income Tax

<u>Class 47 - 8%</u>			
Opening UCC		-	18.9
Additions		19.7	47.4
Half year rule		(9.8)	(23.7)
Eligible UCC		9.8	42.6
CCA Claim		(0.8)	(3.4)
Ending UCC		18.9	62.9

Income Tax Rate		31.000%	28.250%
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Return on Equity		0.4	1.6
Gross Up		0.2	0.6

Timing Differences		0.1	0.8
Gross Up		0.1	0.3

Total Tax		0.2	0.9
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Hydro One Networks Inc.
 Implementation of Decision with Reasons on EB-2009-0096

Green Energy Rate Riders/Adder to be collected by IESO for Provincial Green Energy Plan

(\$ millions)

Supporting Reference	Hydro One Proposed 2011	April 2010 Decision 2011	Draft Rate Order 2011	Cost of Capital Update 2011	Final Rate Order 2011
Green Energy Rate Riders/Adders	-	20.4	20.4	(0.6)	19.7

	Prov Express Feeders Exhibit 1.8.1 2011	Prov Other GEP (at 67%) Exhibit 1.8.2 2011	Total 2011
OM&A	-	-	-
Depreciation	0.3	7.2	7.5
Capital tax	-	-	-
Return on debt	0.5	5.1	5.5
Return on equity	0.5	6.1	6.6
Income tax	(0.1)	0.2	0.1
Total Revenue Requirement	1.2	18.6	19.7

Prov Express Feeders

Revenue Requirement	2009	2010	2011
OM&A			
Depreciation		0.0	0.3
Capital tax		0.0	0.0
Return on debt		0.0	0.5
Return on equity		0.0	0.5
Income tax		-	(0.1)
Total Revenue Requirement	-	-	1.2

Rate Base Calculations

Gross Fixed Assets

Opening	0.0	0.0	0.0
Additions	Note 1 0.0	0.0	28.4
Ending	0.0	0.0	28.4

Depreciation

Opening	0.0	0.0	0.0
Additions	0.0	0.0	0.3
Ending	0.0	0.0	0.3

NBV

0.0 0.0 28.1

Rate Base (average)	0.0	14.1
Working Capital	0.0	0.0
Total Rate Base	0.0	14.1

Return on Rate Base

Capital Structure		
Long-Term Debt	56.0%	56.0%
Short-Term Debt	4.0%	4.0%
Common Equity	40.0%	40.0%

% Return on Rate Base

Long-Term Debt	5.67%	5.60%
Short-Term Debt	2.07%	2.43%
Common Equity	9.85%	9.66%

\$ Return on Rate Base

Long-Term Debt	0.0	0.4
Short-Term Debt	0.0	0.0
Common Equity	0.0	0.5

Working Capital

OM&A	0.0	0.0
Working Capital %	11.7%	11.5%
Working Capital Component	0.0	0.0

Capital Tax

Year End Rate Base	0.0	28.1
Capital Tax Rate	0.075%	0.000%
Capital Tax	0.0	0.0

Income Tax

Class 47 - 8%		
Opening UCC	-	-
Additions	-	28.4
Half year rule	-	(14.2)
Eligible UCC	-	14.2
CCA Claim	-	(1.1)
Ending UCC	-	27.3

Income Tax Rate 31.000% 28.250%

Return on Equity	-	0.5
Gross Up	-	0.2

Timing Differences	-	(0.8)
Gross Up	-	(0.3)

Total Tax - (0.1)

Note 1: Provincial share of the \$34.7M in 2011 capital expenditures approved by the Board (Decision pg.34). Province's share is 81.8% of the total expenditures in accordance with the Board's provisional approval of Hydro One's determination of direct benefits under OReg 330/09 (Partial Decision date Feb.18, 2010).

Other Prov GEP

Revenue Requirement	2009	2010	2011
OM&A			
Depreciation		3.1	10.8
Capital tax		0.1	0.0
Return on debt		2.2	7.6
Return on equity		2.7	9.0
Income tax		0.1	0.3
Total Revenue Requirement	-	8.1	27.7

Rate Base Calculations

Gross Fixed Assets

Opening	0.0	0.0	138.6
Additions	Note 1 & 2	0.0	138.6
Ending		0.0	138.6
		138.6	346.1

Note 1: \$138.6M per D1-3-3 pg 2

Note 2: \$207.5M = \$235.9M per D1-3-3 pg 2 less
 \$28.4M associated with express feeders
 per exhibit 1.8.1

Depreciation

Opening	0.0	0.0	3.1
Additions	0.0	3.1	10.8
Ending	0.0	3.1	13.8

NBV

	0.0	135.5	332.3
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Rate Base (average)		67.8	233.9
Working Capital		0.0	0.0
Total Rate Base		67.8	233.9

Return on Rate Base

Capital Structure			
Long-Term Debt		56.0%	56.0%
Short-Term Debt		4.0%	4.0%
Common Equity		40.0%	40.0%

% Return on Rate Base

Long-Term Debt	5.67%	5.60%
Short-Term Debt	2.07%	2.43%
Common Equity	9.85%	9.66%

\$ Return on Rate Base

Long-Term Debt	2.2	7.3
Short-Term Debt	0.1	0.2
Common Equity	2.7	9.0

Working Capital

OM&A	0.0	0.0
Working Capital %	11.7%	11.5%
Working Capital Component	0.0	0.0

Capital Tax

Year End Rate Base	135.5	332.3
Capital Tax Rate	0.075%	0.000%
Capital Tax	0.1	0.0

Income Tax

Class 47 - 8%		
Opening UCC	-	133.1
Additions	138.6	207.5
Half year rule	(69.3)	(103.7)
Eligible UCC	69.3	236.8
CCA Claim	(5.5)	(18.9)
Ending UCC	133.1	321.6

Income Tax Rate	31.000%	28.250%
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Return on Equity	2.7	9.0
Gross Up	1.2	3.6

Timing Differences	(2.5)	(8.2)
Gross Up	(1.1)	(3.2)

Total Tax	0.1	0.3
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Smart Meter Costs

EDR Data Information

Third-party long-term debt
 Deemed long-term debt
 Short-term debt
 Deemed Equity
 Third-party long-term debt rate
 Deemed long-term debt rate
 Short-term debt rate
 Return on Equity

2011

56.8%
 -0.8%
 4.0%
 40.0%
 5.60%
 5.60%
 2.43%
 9.66%

Weighted Average Cost of Capital

7.10%

Tax Rate

Corporate Income Tax Rate
 Capital Tax Rate

28.25%
 0.000%

Capital Data:

Smart meter including installation
 Tools and Equipment (Work force management)
 Computer Hardware Costs
 Computer Software
 Total Capital Costs

1-Jan-11
 to 31-Dec-11

\$ 51,155,228
 \$ -
 \$ -
 \$ 10,531,959
 \$ 61,687,187

LDC Amortization Policy:

Smart Meter Amortization Rate
 Tools and Equipment (Work force management)
 Computer Hardware Amortization Rate
 Computer Software Amortization Rate

15.0 Years
 5.0 Years
 5.0 Years
 9.9 Years

Operating Expense Data:

OM&A Expenses
 Total Incremental Operating Expense

1-Jan-11
 to 31-Dec-11

\$ 15,402,000
 \$ 15,402,000

Smart Meter Revenue Requirement Calculation 2011

Average Asset Values

	31-Dec-11
Net Fixed Assets Smart Meters	\$ 205,319,889
Net Fixed Assets Tools and Equipment	\$ -
Net Fixed Assets Computer Hardware	\$ -
Net Fixed Assets Computer Software	\$ 77,146,170
Total Net Fixed Assets	<u>\$ 282,466,059</u> \$ 282,466,059

Working Capital

Operation Expense	\$ 15,402,000
11.5% Working Capital (note 1)	\$ 1,771,230 \$ 1,771,230

Smart Meters included in Rate Base

\$ 284,237,289

Return on Rate Base

Third-party long-term debt	56.8%	\$ 161,339,229
Deemed long-term debt	-0.8%	-\$ 2,166,347
Short-term debt	4.0%	\$ 11,369,492
Deemed Equity	40.0%	<u>\$ 113,694,916</u>
		<u>\$ 284,237,289</u>

Third-party long-term debt rate	5.60%	\$ 9,041,961
Deemed long-term debt rate	5.60%	-\$ 121,409
Short-term debt rate	2.43%	\$ 276,279
Return on Equity	9.66%	<u>\$ 10,982,929</u>

Return on Rate Base

\$ 20,179,759 \$ 20,179,759

Operating Expenses

Operating Expenses	\$ 15,402,000
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Amortization Expenses

Amortization Expenses - Smart Meters	\$ 15,090,303
Amortization Expenses - Tools and equipment	\$ -
Amortization Expenses - Computer Hardware	\$ -
Amortization Expenses - Computer Software	<u>\$ 9,135,223</u>

Total Amortization Expenses

\$ 24,225,526

Revenue Requirement Before PILs

\$ 59,807,285

Calculation of Taxable Income

Operating Expenses	-\$ 15,402,000
Depreciation Expenses	-\$ 24,225,526
Interest Expense	<u>-\$ 9,196,830</u>

Taxable Income For PILs

\$ 10,982,929

Grossed up PILs

-\$ 3,222,826

Revenue Requirement Before PILs

\$ 59,807,285

Grossed up PILs

-\$ 3,222,826

Revenue Requirement for Smart Meters

\$ 56,584,459

Net Revenue Requirement for 2011

\$ 56,584,459

Average customer # 1,204,335

Rate Adder per month per metered customer \$3.92

Note 1: Working capital % is derived from calculated working capital over OMA & cost of power

PILs Calculation 2011

	31-Dec-11
INCOME TAX	
Net Income	\$ 10,982,929
Amortization	\$ 24,225,526
CCA - Class 47 (8%) Smart Meters	-\$ 16,841,478
CCA - Class 8 (20%) Tools and Equipment	\$ -
CCA - Class 45 (45%) Computers	
CCA - Class 12 (100%) Computers Software	-\$ 26,552,385
Change in taxable income	<u>-\$ 8,185,408</u>
Tax Rate	<u>28.25%</u>
Income Taxes Payable	<u>-\$ 2,312,378</u>

ONTARIO CAPITAL TAX

Smart Meters	\$ 223,352,351
Tools and Equipment	\$ -
Computer Hardware	\$ -
Computer Software	<u>\$ 77,844,538</u>
Rate Base	\$ 301,196,889
Less: Exemption	<u>\$ -</u>
Deemed Taxable Capital	\$ 301,196,889
Ontario Capital Tax Rate	<u>0.000%</u>
Net Amount (Taxable Capital x Rate)	<u>\$ -</u>

Gross Up 2011

	PILs Payable	Gross Up	Grossed Up PILs
Change in Income Taxes Payable	-\$ 2,312,378	28.25%	-\$ 3,222,826
Change in OCT	<u>\$ -</u>		<u>\$ -</u>
PIL's	<u>-\$ 2,312,378</u>		<u>-\$ 3,222,826</u>

Smart Meter Average Net Fixed Assets 2011

Net Fixed Assets - Smart Meters	31-Dec-11
Opening Capital Investment	<u>\$ 200,663,806</u>
Capital Investment Year 1	
Capital Investment Year 2	
Capital Investment Subsequent Years	\$ 51,155,228
Closing Capital Investment	<u>\$ 251,819,034</u>
Opening Accumulated Amortization	<u>\$ 13,376,380</u>
Amortization Year 1 (15 Years Straight Line)	\$ 13,384,276
Amortization Subsequent Years	\$ 1,706,027
Closing Accumulated Amortization	<u>\$ 28,466,683</u>
Opening Net Fixed Assets	<u>\$ 187,287,426</u>
Closing Net Fixed Assets	<u>\$ 223,352,351</u>
Average Net Fixed Assets	<u>\$ 205,319,889</u>

Net Fixed Assets - Tools and Equipment	31-Dec-11
Opening Capital Investment	<u>\$ -</u>
Capital Investment Year 1	
Capital Investment Year 2	\$ -
Closing Capital Investment	<u>\$ -</u>
Opening Accumulated Amortization	<u>\$ -</u>
Amortization Year 1 (10 Years Straight Line)	\$ -
Amortization Subsequent Years	\$ -
Closing Accumulated Amortization	<u>\$ -</u>
Opening Net Fixed Assets	<u>\$ -</u>
Closing Net Fixed Assets	<u>\$ -</u>
Average Net Fixed Assets	<u>\$ -</u>

Net Fixed Assets - Computer Hardware	31-Dec-11
Opening Capital Investment	<u>\$ -</u>
Capital Investment Year 1	
Capital Investment Year 2	\$ -
Closing Capital Investment	<u>\$ -</u>
Opening Accumulated Amortization	<u>\$ -</u>
Amortization Year 1 (5 Years Straight Line)	\$ -
Amortization Subsequent Years	\$ -
Closing Accumulated Amortization	<u>\$ -</u>
Opening Net Fixed Assets	<u>\$ -</u>
Closing Net Fixed Assets	<u>\$ -</u>
Average Net Fixed Assets	<u>\$ -</u>

Net Fixed Assets - Computer Software	31-Dec-11
Opening Capital Investment	<u>\$ 85,045,283</u>
Capital Investment Year 1	
Capital Investment Year 2	
Capital Investment Subsequent Years	\$ 10,531,959
Closing Capital Investment	<u>\$ 95,577,241</u>
Opening Accumulated Amortization	<u>\$ 8,597,481</u>
Amortization Year 1 (10 Years Straight Line)	\$ 8,602,555
Amortization Subsequent Years	\$ 532,668
Closing Accumulated Amortization	<u>\$ 17,732,704</u>
Opening Net Fixed Assets	<u>\$ 76,447,802</u>
Closing Net Fixed Assets	<u>\$ 77,844,536</u>
Average Net Fixed Assets	<u>\$ 77,146,170</u>

Total Assets	
Total Fixed Assets	<u>\$ 347,396,276</u>
Total Accumulated Amortization	<u>\$ 46,199,387</u>
Closing Net Fixed Assets	<u>\$ 301,196,889</u>

For PILs Calculation

UCC - Smart Meters	31-Dec-11
CCA Class 47 (8%)	
Opening UCC	<u>\$ 184,940,855</u>
Capital Additions	\$ 51,155,228
UCC Before Half Year Rule	<u>\$ 236,096,083</u>
Half Year Rule (1/2 Additions - Disposals)	<u>\$ 25,577,614</u>
Reduced UCC	<u>\$ 210,518,469</u>
CCA Rate Class 47	8%
CCA	<u>\$ 16,841,478</u>
Closing UCC	<u>\$ 219,254,606</u>

UCC - Tools and Equipment	31-Dec-11
CCA Class 8 (20%)	
Opening UCC	<u>\$ -</u>
Capital Additions	\$ -
UCC Before Half Year Rule	<u>\$ -</u>
Half Year Rule (1/2 Additions - Disposals)	<u>\$ -</u>
Reduced UCC	<u>\$ -</u>
CCA Rate Class 8	20%
CCA	<u>\$ -</u>
Closing UCC	<u>\$ -</u>

UCC - Computer Equipment	31-Dec-11
CCA Class 45 (45%)	
Opening UCC	<u>\$ -</u>
Capital Additions Hardware	\$ -
Capital Additions Software	<u>\$ -</u>
UCC Before Half Year Rule	<u>\$ -</u>
Half Year Rule (1/2 Additions - Disposals)	<u>\$ -</u>
Reduced UCC	<u>\$ -</u>
CCA Rate Class 45	55%
CCA	<u>\$ -</u>
Closing UCC	<u>\$ -</u>

UCC - Computer Software	31-Dec-11
CCA Class 12 (100%)	
Opening UCC	<u>\$ 21,286,406</u>
Capital Additions Hardware	
Capital Additions Software	<u>\$ 10,531,959</u>
UCC Before Half Year Rule	<u>\$ 31,818,365</u>
Half Year Rule (1/2 Additions - Disposals)	<u>\$ 5,265,979</u>
Reduced UCC	<u>\$ 26,552,385</u>
CCA Rate Class 12	100%
CCA	<u>\$ 26,552,385</u>
Closing UCC	<u>\$ 5,265,979</u>

1 c) related to work or service of a customized nature and required for distribution assets,
2 for example customer-requested pole relocation, repair of damages, new connections,
3 etc.

4
5 This schedule does not contain any rates and charges relating to the electricity
6 commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale
7 market price, as applicable) or any charges or assessments that are required by law to be
8 charged by a distributor and are not subject to Board approval, such as the Debt
9 Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and
10 Renewable Energy Program, the Provincial Benefit and any applicable taxes.

11 12 **1.1 Implementation Dates**

13
14 Distribution Rates – January 1, 2011 for all consumption or deemed consumption
15 services used on or after that date.

16
17 Miscellaneous Charges – January 1, 2011 for all charges billed to customers on or after
18 that date.

19
20 Retail Transmission Rates – January 1, 2011 for all consumption or deemed consumption
21 services used on or after that date.

22
23 Loss Factor Adjustment – for all consumption or deemed consumption services billed
24 following January 1, 2011 or later.

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1 **1.2 Customer Classifications**

2
3 Residential - Year-round customer classification applies to a customer's main place of
4 abode and may include additional buildings served through the same meter, provided
5 they are not rental income units. All of the following criteria must be met:

- 6
7 1. Occupant represents and warrants to Hydro One Networks Inc, that for so long as
8 he/she have year-round residential rate status for the identified dwelling he/she will
9 not designate another property that he/she owns as a year-round residence for
10 purposes of Hydro One rate classification
11
12 2. Occupier must live in this residence for at least four (4) days of the week for eight (8)
13 months of the year and the Occupier must not reside anywhere else for more than
14 three (3) days a week during eight (8) months of the year.
15
16 3. The address of this residence must appear on documents such as the occupant's
17 electric bill, driver's licence, credit card invoice, property tax bill, etc.
18
19 4. Occupants who are eligible to vote in Provincial or Federal elections must be
20 enumerated for this purpose at the address of this residence.

21
22 Seasonal Residential customer classification is defined as any residential service not
23 meeting the Residential Year-round criteria. It includes dwellings such as cottages,
24 chalets and camps.

25
26 General Service classification applies to any service that does not fit the description of
27 residential classes. It includes combination type services where a variety of uses are made
28 of the service by the owner of one property, and all multiple services except residential

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Farm classification is applicable to properties actively engaged in agricultural production as defined by Statistics Canada. It does not include tree, sod, or pet farms. Services to year round pumping stations or other ancillary services remote from the main farm shall be classed as farm.

Sub-Transmission (ST) classification refers to:

a) Embedded supply to Local Distribution Companies (LDCs), "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the Host distributor to the Embedded LDC. Situations where the LDC is supplied via Specific Facilities are included.

Or

b) load which:

i) is three-phase; and

ii) is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes HON not owning the local transformation; and

iii) is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

1.3 Density Zones

Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometre.

Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per kilometre.

1 Low Density Zone is defined as areas other than Urban or Medium Density Zone.

2
3 **1.4 Rate Classes**
4

5 Residential

- 6 • UR - Year-round Residence in an Urban High Density Zone
- 7 • R1 - Year-round Residence in a Medium Density Zone
- 8 • R2 - Year-round Residence in a Low Density Zone
- 9 • Seasonal - Seasonal Residential Occupancy

10
11 General Service

- 12 • UGe - General Service - Urban Density
13 Applicable to Farm Three Phase customers, Farm Single Phase energy-billed
14 customers, and Industrial Commercial customers located in an Urban Density Zone
- 15 • UGd - General Service - Urban Density
16 Applicable to Farm Three Phase customers, Farm Single Phase demand-billed
17 customers, and Industrial Commercial customers located in an Urban Density Zone
- 18 • GSe - General Service
19 Single Phase and Three Phase Energy-billed customers not located in an Urban
20 Density Zone
- 21 • GSd - General Service
22 Single Phase and Three Phase Demand-billed customers not located in an Urban
23 Density Zone
- 24 • DGen - Distributed Generation
25 Embedded retail generation facility connected to the distribution system that is not
26 classified as MicroFIT generation.

1 • MicroFIT - This classification applies to an electricity generation facility contracted
2 under the Ontario Power Authority's microFIT program and connected to the
3 distributor's distribution system

4 • Unmetered Scattered Load

5 This classification refers to certain instances where connections can be provided
6 without metering. These loads are generally small in size and consistent in magnitude
7 of load. Hydro One reserves the right to review all cases and may require that a meter
8 be installed at its sole discretion. Services that can be unmetered include cable TV
9 amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing
10 signals, traffic signals, and other small fixed loads.

11
12 Further servicing details are available in the utility's Conditions of Service (including
13 in the "Unmetered Connections" section).

14
15 Sub Transmission

16 • ST - Sub Transmission

17 (Refer to criteria as specified in section 1.2)

18
19 Hydro One establishes billing determinants for demand customers at the greater of 100
20 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a
21 Customer's power factor is known to be less than 90 per cent, a kVA meter or other
22 equivalent electronic meter shall be used for measuring and billing.

23
24 Lighting

25 • Street Lights

26 This rate is applicable to all Hydro One Networks' core and acquired retail customers
27 who have streetlights. Networks' core retail customers are customers of Networks'
28 retail distribution system, excluding those customers previously served by acquired
29 distribution utilities.

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Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating.

- Sentinel Lights

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have separate service to a sentinel light. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating.

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

1.5 Rural or Remote Electricity Rate Protection

Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, which is currently \$28.50 per month.

1 **1.6 Special Rate Classes**

- 2
- 3 • Low Use Secondary Service
 - 4 ○ Applicable to separately metered services connected prior to January 1, 1996.
 - 5 ○ Applicable to supplementary service located on the same property as the primary
 - 6 service, supplied from the same transformer, with the same owner, separately
 - 7 metered, and which consumes less than specific yearly amounts:

8

9

Secondary Service (Old Rate Class)	Secondary Service (New Rate Class)	Volumes [kWh per year]
R1	R1	1,500
R2	R2	1,500
R3	Seasonal	500
R4	Seasonal	500
F1	General Service Energy	2,500
F3	General Service Energy	2,500
G1	General Service Energy	2,500
G3	General Service Energy	2,500

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12 **1.7 Specific Service Charges**

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14 Specific service charges details are included at the end of this schedule and

15 are applicable to all customers.

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1 **HYDRO ONE NETWORKS INC.**
2 **RATES FOR RETAIL DISTRIBUTION SERVICE**

3 **Effective Date:** January 1, 2011

4 **Except for the microFIT Generator Class effective date of September 21, 2009**

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7 Charges and Loss Factors

8
9 **Residential – Urban [UR]**

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition –
Non – RPP Customers (expires December 31, 2011) \$ / kWh 0.00091

Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92) \$ 18.46
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011) \$ 0.80
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011) \$ 0.26
Distribution Volumetric Rate \$ / kWh 0.02921
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011) \$ / kWh (0.0011)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011) \$ / kWh 0.00130
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011) \$ / kWh (0.00111)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011) \$ / kWh 0.00052
Retail Transmission Rate - Network Service Rate (6) \$ / kWh 0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (7) \$ / kWh 0.00456

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (9) (16) \$ / kWh 0.0052
Rural or Remote Rate Protection Rate (9) (16) \$ / kWh 0.0013
Standard Supply Service - Administration Charge (if applicable) \$ 0.25

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1 **HYDRO ONE NETWORKS INC.**
2 **RATES FOR RETAIL DISTRIBUTION SERVICE**

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7

8
9 **Residential – Medium Density [R1]**

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition –
Non – RPP Customers (expires December 31, 2011) \$ / kWh 0.00091

Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92) \$ 23.67
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011) \$ 0.78
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011) \$ 0.35
Distribution Volumetric Rate \$ / kWh 0.03321
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011) \$ / kWh (0.0012)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011) \$ / kWh 0.00110
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011) \$ / kWh (0.00109)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011) \$ / kWh 0.00059
Retail Transmission Rate - Network Service Rate (4) \$ / kWh 0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (5) \$ / kWh 0.00464

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13) \$ / kWh 0.0052
Rural or Remote Rate Protection Rate (7) (13) \$ / kWh 0.0013
Standard Supply Service - Administration Charge (if applicable) \$ 0.25

1 **HYDRO ONE NETWORKS INC.**
2 **RATES FOR RETAIL DISTRIBUTION SERVICE**

3 **Effective Date:** January 1, 2011

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5
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7 Charges and Loss Factors

8
9 **Residential – Low Density [R2]**

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition –
Non – RPP Customers (expires December 31, 2011) \$ / kWh 0.00091

Monthly Rates and Charges - Delivery Component

Service Charge* (includes Smart Meter Funding Adder - \$3.92) \$ 59.68
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011) \$ 0.69
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011) \$ 1.00
Distribution Volumetric Rate \$ / kWh 0.03605
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011) \$ / kWh (0.0013)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011) \$ / kWh 0.00040
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011) \$ / kWh (0.00119)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011) \$ / kWh 0.00065
Retail Transmission Rate - Network Service Rate (4) \$ / kWh 0.00574
Retail Transmission Rate - Line and Transformation Connection Service Rate (5) \$ / kWh 0.00440

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13) \$ / kWh 0.0052
Rural or Remote Rate Protection Rate (7) (13) \$ / kWh 0.0013
Standard Supply Service - Administration Charge (if applicable) \$ 0.25

10
11 * Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a
12 principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for
13 eligible R2 customers will be reduced by the applicable RRRP credit, currently at \$28.50.

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HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2011

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Seasonal Residential – Seasonal

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2011)	\$/ kWh	0.00091
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	23.65
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$	0.84
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	0.35
Distribution Volumetric Rate	\$/ kWh	0.08215
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011)	\$/ kWh	(0.0011)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$/ kWh	0.00280
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011)	\$/ kWh	(0.00095)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$/ kWh	0.00147
Retail Transmission Rate - Network Service Rate (4)	\$/ kWh	0.00543
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$/ kWh	0.00431

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$/ kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2011

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 Charges and Loss Factors

General Service Energy Billed (less than to 50 kW) [GSe - metered]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2011)	\$/ kWh	0.00091
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	39.46
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$	0.38
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	0.63
Distribution Volumetric Rate	\$/ kWh	0.03943
Distribution Volumetric Rate - Quinte West	\$/ kWh	0.03600
Distribution Volumetric Rate - Smiths Falls	\$/ kWh	0.03850
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011)	\$/ kWh	(0.0013)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$/ kWh	0.00040
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011)	\$/ kWh	(0.00117)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$/ kWh	0.00071
Retail Transmission Rate - Network Service Rate (4)	\$/ kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$/ kWh	0.00329

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$/ kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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1 **HYDRO ONE NETWORKS INC.**
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8
9 **Urban General Service Energy Billed (less than 50 kW) [UGe]**

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition –
Non – RPP Customers (expires December 31, 2011) \$ / kWh 0.00091

Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92) \$ 18.02
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011) \$ (0.22)
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011) \$ 0.25
Distribution Volumetric Rate \$ / kWh 0.02328
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011) \$ / kWh (0.0013)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011) \$ / kWh (0.00040)
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011) \$ / kWh (0.00111)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011) \$ / kWh 0.00042
Retail Transmission Rate - Network Service Rate (4) \$ / kWh 0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (5) \$ / kWh 0.00335

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13) \$ / kWh 0.0052
Rural or Remote Rate Protection Rate (7) (13) \$ / kWh 0.0013
Standard Supply Service – Administration Charge (if applicable) \$ 0.25

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HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2011

Except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
 Charges and Loss Factors

General Service Energy Billed (less than 50 kW) [GSe - Unmetered]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2011)	\$ / kWh	0.00091
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	29.10
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$	0.38
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	0.63
Distribution Volumetric Rate	\$ / kWh	0.03943
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011)	\$ / kWh	(0.0013)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$ / kWh	0.00040
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011)	\$ / kWh	(0.00117)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$ / kWh	0.00071
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00329

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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1 **HYDRO ONE NETWORKS INC.**
2 **RATES FOR RETAIL DISTRIBUTION SERVICE**

3 **Effective Date:** January 1, 2011

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7 Charges and Loss Factors

8
9
10 **General Service Demand Billed (50 kW and above) [GSd]**

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition –
Non – RPP Customers (expires December 31, 2011) \$ / kWh 0.00091

Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92) \$ 51.70
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011) \$ 0.42
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011) \$ 0.86
Distribution Volumetric Rate \$ / kW 10.512
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011) \$ / kW (0.407)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011) \$ / kW 0.082
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011) \$ / kW (0.380)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011) \$ / kW 0.190
Retail Transmission Rate - Network Service Rate (4) \$ / kW 1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (5) \$ / kW 1.04

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13) \$ / kWh 0.0052
Rural or Remote Rate Protection Rate (7) (13) \$ / kWh 0.0013
Standard Supply Service – Administration Charge (if applicable) \$ 0.25

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1 **HYDRO ONE NETWORKS INC.**
2 **RATES FOR RETAIL DISTRIBUTION SERVICE**

3 **Effective Date:** January 1, 2011

4 **Except for the microFIT Generator Class effective date of September 21, 2009**

5 This schedule supersedes and replaces all previously approved schedules of Rates,
6 Charges and Loss Factors
7

8
9 **Urban General Service Demand Billed (50 kW and above) [UGd]**

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition –
Non – RPP Customers (expires December 31, 2011) \$ / kWh 0.00091

Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92) \$ 37.58
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011) \$ 0.64
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011) \$ 0.60
Distribution Volumetric Rate \$ / kW 8.184
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011) \$ / kW (0.508)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011) \$ / kW 0.159
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011) \$ / kW (0.400)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011) \$ / kW 0.150
Retail Transmission Rate - Network Service Rate (4) \$ / kW 1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (5) \$ / kW 1.09

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13) \$ / kWh 0.0052
Rural or Remote Rate Protection Rate (7) (13) \$ / kWh 0.0013
Standard Supply Service – Administration Charge (if applicable) \$ 0.25

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1 **HYDRO ONE NETWORKS INC.**
2 **RATES FOR RETAIL DISTRIBUTION SERVICE**

3 **Effective Date:** January 1, 2011

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5
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7 Charges and Loss Factors

8
9 **Distributed Generation [DGen]**
10

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition –
Non – RPP Customers (expires December 31, 2011) \$ / kWh 0.00091

Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92) \$ 41.29
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011) \$ (6.94)
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011) \$ 0.67
Distribution Volumetric Rate \$ / kW 5.883
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011) \$ / kW (0.088)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011) \$ / kW (1.339)
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011) \$ / kW (0.100)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011) \$ / kW 0.100
Retail Transmission Rate - Network Service Rate (4) \$ / kW 0.29
Retail Transmission Rate - Line and Transformation Connection Service Rate (5) \$ / kW 0.22

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13) \$ / kWh 0.0052
Rural or Remote Rate Protection Rate (7) (13) \$ / kWh 0.0013
Standard Supply Service – Administration Charge (if applicable) \$ 0.25

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1 **HYDRO ONE NETWORKS INC.**
2 **RATES FOR RETAIL DISTRIBUTION SERVICE**

3 **Effective Date:** January 1, 2011

4 **Except for the microFIT Generator Class effective date of September 21, 2009**

5
6 This schedule supersedes and replaces all previously approved schedules of Rates,
7 Charges and Loss Factors

8
9 **Street Lights**

10 **Monthly Rates and Charges - Electricity Component**

Rate Rider for 2009 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2011)	\$/ kWh	0.00091
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	1.05
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$	0.03
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	0.02
Distribution Volumetric Rate	\$/ kWh	0.05225
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011)	\$/ kWh	(0.0015)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$/ kWh	0.00160
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011)	\$/ kWh	(0.00120)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$/ kWh	0.00094
Retail Transmission Rate - Network Service Rate (4)	\$/ kWh	0.00362
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$/ kWh	0.00278

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$/ kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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1 **HYDRO ONE NETWORKS INC.**
2 **RATES FOR RETAIL DISTRIBUTION SERVICE**

3 **Effective Date:** January 1, 2011

4 **Except for the microFIT Generator Class effective date of September 21, 2009**

5
6 This schedule supersedes and replaces all previously approved schedules of Rates,
7 Charges and Loss Factors

8 **Sentinel Lights**
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10

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition –
Non – RPP Customers (expires December 31, 2011) \$ / kWh 0.00091

Monthly Rates and Charges - Delivery Component

Service Charge	\$	1.05
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$	0.13
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	0.20
Distribution Volumetric Rate	\$ / kWh	0.06981
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011)	\$ / kWh	(0.0015)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$ / kWh	0.00690
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011)	\$ / kWh	(0.00140)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$ / kWh	0.00125
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00362
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00278

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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13 **MicroFIT Generator**

Service Charge	\$	5.25
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HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2011

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 Charges and Loss Factors

Sub Transmission [ST]

Monthly Rates and Charges - Electricity Component

Rate Rider #6D for Global Adjustment Sub-Account Disposition Rate Rider – Non – RPP Customers (expires December 31, 2011) (11) (14)	\$/ kWh	0.00091
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	292.93
Service Charge Rate Rider #4 - Foregone Dist'n Rev 2008 (expires April 30, 2011)	\$	(65.78)
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	5.19

Meter Charge (for Hydro One ownership) (12)	\$	466.73
Meter Charge Rate Rider #4 - Foregone Dist'n Revenue 2008 (expires April 30, 2011)	\$	(192.48)
Meter Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	8.26

Facility charge for connection to Common ST Lines (44 kV to 13.8 kV) (9)	\$/kW (1)	0.668
Volumetric Rate Rider #4 Common ST Line - Foregone Dist'n Rev 2008 (expires April 30, 2011)	\$/kW (1)	(0.195)
Volumetric Rate Rider #8 Common ST Line - Green Energy Costs (expires December 31, 2011)	\$/kW (1)	0.012

Facility charge for connection to Specific ST Lines (44 kV to 13.8 kV)	\$/km (2)	634.08
Volumetric Rate Rider #4 Specific ST Line - Foregone Dist'n Rev 2008 (expires April 30, 2011)	\$/km (2)	(243.77)
Volumetric Rate Rider #8 Specific ST Line - Green Energy Costs (expires December 31, 2011)	\$/km (2)	11.23

Facility charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV)	\$/km (2)	491.41
Volumetric Rate Rider #4 Specific Primary Line - Foregone Dist'n Rev 2008 (expires April 30, 2011)	\$/km (2)	(188.93)
Volumetric Rate Rider #8 Specific Primary Line - Green Energy Costs (expires December 31, 2011)	\$/km (2)	8.70

Facility charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Dist'n Station	\$/kW (1)	1.599
Volumetric Rate Rider #4 HVDS-high - Foregone Dist'n Rev 2008 (expires April 30, 2011)	\$/kW (1)	(0.500)
Volumetric Rate Rider #8 HVDS-high - Green Energy Costs (expires December 31, 2011)	\$/kW (1)	0.028

Facility charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Dist'n Station	\$/kW (1)	3.545
Volumetric Rate Rider #4 HVDS-low - Foregone Dist'n Rev 2008 (expires April 30, 2011)	\$/kW (1)	(0.930)
Volumetric Rate Rider #8 HVDS-low - Green Energy Costs (expires December 31, 2011)	\$/kW (1)	0.063

Facility charge for connection to low voltage (< 13.8 kV secondary) Low Voltage Dist'n Station	\$/kW (3)	1.946
Volumetric Rate Rider #4 LVDS-low - Foregone Dist'n Rev 2008 (expires April 30, 2011)	\$/kW (3)	(0.430)
Volumetric Rate Rider #8 LVDS-low - Green Energy Costs (expires December 31, 2011)	\$/kW (3)	0.034

Volumetric Rate Rider #3A (General) - Deferral/Variance Account Disposition 2008 (expires April 30, 2011) (10)	\$/kW (1)	(0.010)
Volumetric Rate Rider #3B (Wholesale Market Service Rate) Deferral/Variance Account Disposition 2008 (expires April 30, 2011) (11)	\$/kW (1)	(0.510)
Volumetric Rate Rider #6A (General) - Deferral/Variance Account Disposition 2009 (expires December 31, 2011) (10)	\$/kW (1)	0.005
Volumetric Rate Rider #6B (Wholesale Market Service Rate)- Deferral/Variance Account Disposition 2009 (expires December 31, 2011) (11)	\$/kW (1)	(0.296)
Volumetric Rate Rider #6C - Deferral/Variance Account Disposition 2009 (expires December 31, 2011) (RTSR) (14)	\$/kW (1)	(0.230)
 Retail Transmission Service Rates (6)(7)(8):		
Retail Transmission Rate - Network Service Rate (4)	\$/kW	2.65
Retail Transmission Rate - Line Connection Service Rate (5)	\$/kW	0.64
Retail Transmission Rate - Transformation Connection Service Rate (5)	\$/kW	1.50

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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Notes:

- 1) The basis of the charge is the customer’s monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
- 2) The basis of the charge is kilometres of line, within the supplied LDC's service area, supplying solely that LDC.
- 3) These rates are based on the “non-coincident demand” at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.

- 1 4) The monthly billing determinant for the RTSR Network Service rate is:
- 2 • for energy-only metered customers: the customer's metered energy consumption
 - 3 adjusted by the total loss factor as approved by the Board.
 - 4 • for interval-metered customers: the peak demand from 7 AM to 7 PM (local
 - 5 time) on IESO business days in the billing period.
 - 6 • for non-interval-metered demand billed customers: the non-coincident peak
 - 7 demand in the billing period.
 - 8
- 9 5) The monthly billing determinant for the RTSR Line and Transformation Connection
- 10 Service rates is
- 11 • for energy-only metered customers: the customer's metered energy consumption
 - 12 adjusted by the total loss factor as approved by the Board.
 - 13 • for all demand billed customers: the non-coincident peak demand in the billing
 - 14 period.
 - 15
- 16 6) Delivery point with respect to Retail Transmission Rates is defined as the low side of
- 17 the Transformer Station that steps down voltage from above 50 kV to below 50 kV.
- 18 For a customer's multiple interval-metered delivery points served from the same
- 19 Transformer Station, the aggregated demand at the said delivery points on the low
- 20 side of the Transformer Station will be the applicable billing determinant.
- 21
- 22 7) These rates pertain to the IESO's defined point of sale; consequently, appropriate loss
- 23 factors as approved by the Board and set out in Hydro One Distribution's loss factors
- 24 must be applied to the metered load of energy-metered customers. Similarly,
- 25 appropriate loss factors as approved by the Board and set out as Hydro One
- 26 Distribution's loss factors must be applied to the applicable tariffs of demand-billed
- 27 customers.
- 28

1 8) The loss factors, and which connection service rates are applied, are determined
2 based on the point at which the distribution utility or customer is metered for its
3 connection to Hydro One Distribution's system. Hydro One Distribution's connection
4 agreements with these distribution utilities and customers will establish the
5 appropriate loss factors and connection rates to apply from Hydro One Distribution's
6 tariff schedules.

7
8 9) The Common ST Lines rate also applies to the small amount of supply to Distributors
9 which uses lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.

10
11 10) "Rider 3A (General)" & "Rider 6A (General)" is charged based on appropriate billing
12 kW.

13
14 11) "Rider 3B (Wholesale Market Service Charge)" & "Rider 6B (Wholesale Market
15 Service Charge)" & "Rider 6D (Global Adjustment)" applies to those customers who
16 were charged Wholesale Market Service Charges.

17
18 12) The Meter charge is applied to delivery points for which Hydro One owns the
19 metering.

20
21 13) The Wholesale Market Service Rate and the Rural or Remote Rate Protection Rate
22 are charged solely to non-Wholesale-Market-Participants

23
24 14) "Rider 6C (RTSR)" & "Rider 6D (Global Adjustment)" applies to non-LDC ST
25 customers

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Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers:
Primary Voltage under 50 kV (per kW)

Demand Billed	\$ / kW	0.60
Energy Billed	cent / kWh	0.14

Transformer Loss Allowance

- Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- b) 1.0% for bank capacities over 400 kVA.

And;

- Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The following uniform value shall be added to measured demand and energy (as metered on the secondary side) to adjust for transformer losses:

- a) 1.0%

- 1 • Alternatively, transformer losses may be determined from transformer test data, and
- 2 measured demand and energy adjusted accordingly.
- 3
- 4 • For services which are not demand metered, an assumed demand of 50% of the
- 5 transformer capacity will be used to calculate the loss allowance. Where several
- 6 transformers are involved, the bank capacity is assumed to be the arithmetic sum of
- 7 all transformer capacities.
- 8

9 **Loss Factors**

10 Rate Class	Factor
Residential	
UR	1.078
R1	1.085
R2	1.092
Seasonal	1.092
General Service	
GSe	1.092
GSd	1.061
UGe	1.092
UGd	1.061
DGen	1.061
Lights	
Street	1.092
Sentinel	1.092
Sub Transmission	
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2011

Except for the microFIT Generator Class effective date of September 21, 2009

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SPECIFIC SERVICE CHARGES

Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Lights Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

To the service areas served by the utilities Acquired by Hydro One Networks

Effective Date: January 1, 2011

Except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Effective January 1, 2011 Hydro One Distribution has implemented the fourth and final step of the Board approved harmonization plan to move the rate classes for the customers of the 89 Acquired Utilities into Hydro One Network’s approved customer classes. The table below provides a summary mapping of customer rate classes from the Acquired Utilities rate classes to their current Hydro One Network rate class, for which the rate schedules are provided in the preceding pages.

Legend:

	Symbol	Rate Class Definition
Old Acquired Utility Rate Class	R1	Residential High Density
	R2	Residential Normal Density
	UR	Residential Urban Density
	Seasonal	Seasonal Residential
	GSe	General Service Energy Billed
	GSd	General Service Demand Billed
	USL	Unmetered, Scattered Load
	UGe	General Service Energy Billed Urban Density
	UGd	General Service Demand Billed Urban Density
Current Hydro One Rate Class	R1	Residential Medium Density
	R2	Residential Low Density
	UR	Residential Urban Density
	Seasonal	Seasonal Residential
	GSe	General Service Energy Billed (less than to 50 kW) – Metered
	GSd	General Service Demand Billed (less than 50 kW)
	GSe Unmetered	General Service Energy Billed (less than 50 kW) - Unmetered
	UGe	Urban General Service Energy Billed (less than 50 kW)
UGd	Urban General Service Demand Billed (50 kW and above)	

1 Mapping of Acquired Utilities to Hydro One Approved Rate Classes.

Acquired LDC Rate Schedule Title	Old Acquired Utility Rate Class	Current Hydro One Rate Class
Hydro-System of the Village of Ailsa Craig	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Village of Arkona Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Commission of the Town of Arnprior	UR	UR
	R1	R1
	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
Arran-Elderslie Public Utilities Commission	USL	GSe - Unmetered
	R1	R1
	GSe	GSe - Metered
	GSd	GSd
Hydro-Electric Commission of the Township of Artemesia	USL	GSe - Unmetered
	R1	R1
	GSe	GSe - Metered
	GSd	GSd
Bancroft Public Utilities Commission	USL	GSe - Unmetered
	R1	R1
	GSe	GSe - Metered
	GSd	GSd
Bath Hydro Electric System	USL	GSe - Unmetered
	R1	R1
	GSe	GSe - Metered
	GSd	GSd
Blandford-Blenheim Public Utilities Commission	USL	GSe - Unmetered
	R1	R1
	GSe	GSe - Metered
	GSd	GSd
Hydro-Electric Commission of the Village of Blyth	USL	GSe - Unmetered
	R1	R1
	GSe	GSe - Metered
	GSd	GSd

Bobcaygeon Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Brighton Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Brockville Public Utilities Commission	UR	UR
	R1	R1
	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
	USL	GSe - Unmetered
Caledon Hydro Corporation	UR	UR
	R1	R1
	R2 Caledon OH 06	R2
	Seasonal Caledon OH 07	Seasonal
	GSe Caledon CH	GSe - Metered
	Gse Caledon OH	GSe - Metered
	GSd Caledon CH	GSd
	GSd Caledon OH	GSd
	USL	GSe - Unmetered
Campbellford/Seymour Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro Electric Commission of the Town of Carleton Place	UR	UR
	R1	R1
	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
Cavan-Millbrook-North Monaghan Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Centre Hastings Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered

Village of Chalk River Hydro Electric System	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Township of Champlain Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Clarence-Rockland Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Village of Cobden Hydro System	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Commission of the Town of Deep River	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Deseronto Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
City of Dryden Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Dundalk Energy Services	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Durham Hydro-Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Public Utilities Commission of the Village of Eganville	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered

Hydro-Electric Commission of the Town of Erin	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Commission of the Town of Exeter	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Fenelon Falls Board of Water, Light and Power Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Town of Forest Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Georgian Bay Energy Inc.	UR	UR
	R1	R1
	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
	USL	GSe - Unmetered
Georgina Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Public Utilities Commission of the Village of Glencoe	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Public Utility Commission of Village of Grand Bend	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Public Utilities Commission of the Village of Hastings	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro Electric Commission of the Township of Havelock-Belmont-Methuen	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered

Kirkfield Hydro Electric System	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Public Utilities Commission of the Township of Lanark Highlands	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Larder Lake Hydro-Electric System	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Latchford Hydro Electric	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Lindsay Hydro Electric System	UR	UR
	R1	R1
	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
	USL	GSe - Unmetered
Lucan Granton Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Power Commission of the Township of Malahide	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Commission of the Township of Mapleton	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Markdale Hydro System	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Marmora Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered

McGarry Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Public Utilities Commission of the Town of Meaford	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Napanee Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Nipigon Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Township of North Dorchester Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Commission of the Corporation of the Township of North Dundas	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
North Glengarry Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
North Grenville Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Public Utility Commission of the Town of North Perth	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
North Stormont Hydro-Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered

Omemee Hydro-Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Public Utility Commission of the Town of Perth	UR	UR
	R1	R1
	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
	USL	GSe - Unmetered
The Corporation of the Township of Perth East Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Prince Edward Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Quinte West Electric Distribution Inc.	UR	UR
	R1	R1
	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
	USL	GSe - Unmetered
Rainy River Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Ramara Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Red Rock Hydro System	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Police Village of Russell Hydro-Electric System	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered

Schreiber Hydro-Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Seyvern Hydro-Electric System	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Commission of the Town of Shelburne	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Smiths Falls Hydro Electric Commission	UR	UR
	R1	R1
	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
	USL	GSe - Unmetered
South Bruce Peninsula Energy Inc.	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Public Utilities Commission of the Township of South Glengarry	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Village of South River Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Commission of the Township of Springwater	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Stirling-Rawdon Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Terrace Bay Superior Wires Inc.	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered

Public Utilities Commission of the Village of Thedford	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Thessalon Hydro Distribution Corporation	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Thorndale Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Thorold Hydro Electric Commission	UR	UR
	R1	R1
	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
	USL	GSe - Unmetered
Tweed Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Wardsville Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Commission of the Police Village of Warkworth	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
West Elgin Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Whitchurch-Stouffville Hydro-Electric Commission	UR	UR
	R1	R1
	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
	USL	GSe - Unmetered

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Woodville Hydro-Electric System	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Village of Wyoming Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered

Total Bill Impacts of Proposed Distribution Rates: Threshold of 600 kWhs

Classes	Scenario	2010 Incl Rate Riders														2011 Incl Rate Riders					Non DX					Other Reg Charges		Commodity Bands				Existing				New				
		Existing Dx														New DX					RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Band 7.4	Old	New	Total \$	Total \$	Total \$	Total \$	Total \$	Total \$	Total \$	Total \$
		ScChg	Rider488	base	Rider3	Rider4	Rider5	Rider6	VarChg	(\$/month)	ScChg	Rider488	base	Rider3	Rider4	Rider5	Rider6	VarChg	(\$/month)	c/kWh																				
R1	Cavan-Millbrook-North Monagha	100	19.21	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	23.37	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	32.90	37.59	4.70	14.3%					
		250	19.21	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	28.12	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	51.94	56.78	4.84	9.3%					
		500	19.21	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	36.94	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	83.68	88.75	5.07	6.1%					
		800	19.21	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	45.54	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	124.45	129.79	5.35	4.3%					
		1,000	19.21	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	51.88	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	152.01	157.54	5.53	3.6%					
		1,500	19.21	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	67.72	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	220.91	226.91	6.00	2.7%					
2,000	19.21	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	83.56	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	289.82	296.28	6.46	2.2%							
R1	Centre Hastings	100	18.39	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	22.55	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	32.08	37.59	5.52	17.2%					
		250	18.39	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	27.30	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	51.12	56.78	5.66	11.1%					
		500	18.39	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	35.22	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	82.86	88.75	5.89	7.1%					
		800	18.39	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	44.72	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	123.63	129.79	6.17	5.0%					
		1,000	18.39	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	51.06	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	151.19	157.54	6.35	4.2%					
		1,500	18.39	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	66.90	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	220.09	226.91	6.82	3.1%					
2,000	18.39	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	82.74	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	289.00	296.28	7.28	2.5%							
R1	Chalk River	100	19.47	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	23.63	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	33.16	37.59	4.44	13.4%					
		250	19.47	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	28.38	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	52.20	56.78	4.58	8.8%					
		500	19.47	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	36.30	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	83.94	88.75	4.81	5.7%					
		800	19.47	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	45.80	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	124.71	129.79	5.09	4.1%					
		1,000	19.47	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	52.14	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	152.27	157.54	5.27	3.5%					
		1,500	19.47	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	67.98	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	221.17	226.91	5.74	2.6%					
2,000	19.47	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	83.82	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	290.08	296.28	6.20	2.1%							
R1	Champlain	100	18.56	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	22.72	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	32.25	37.59	5.35	16.6%					
		250	18.56	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	27.47	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	51.29	56.78	5.49	10.7%					
		500	18.56	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	35.39	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	83.03	88.75	5.72	6.9%					
		800	18.56	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	44.89	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	123.80	129.79	6.00	4.8%					
		1,000	18.56	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	51.23	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	151.36	157.54	6.18	4.1%					
		1,500	18.56	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	67.07	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	220.26	226.91	6.65	3.0%					
2,000	18.56	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	82.91	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	289.17	296.28	7.11	2.5%							
R1	Cobden	100	18.73	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	22.89	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	32.42	37.59	5.18	16.0%					
		250	18.73	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	27.64	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	51.46	56.78	5.32	10.3%					
		500	18.73	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	35.56	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	83.20	88.75	5.55	6.7%					
		800	18.73	0.99	3.251	-0.120																																		

Total Bill Impacts of Proposed Distribution Rates: Threshold of 600 kWhs

Classes		Scenario	2010 Incl Rate Riders														2011 Incl Rate Riders					Non DX					Other Reg Charges		600.0 Commodity Bands				Existing				
New Class	Old Class	kWh	LF	Existing DX														New DX					RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Incr	Incr
				ScChg	Rider488	base	Rider3	Rider4	Rider 8	VarChg	(\$/month)	ScChg	Rider488	base	Rider3	Rider4	Rider 8	VarChg	(\$/month)	c/kWh	c/kWh	c/kWh															
R1	Dundalk	100	19.58	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	23.74	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	33.27	37.59	4.33	13.0%		
		250	19.58	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	28.49	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	52.31	56.78	4.47	8.5%		
		500	19.58	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	36.41	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	84.05	88.75	4.70	5.6%		
		800	19.58	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	45.91	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	124.82	129.79	4.98	4.0%		
		1,000	19.58	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	52.25	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	152.38	157.54	5.16	3.4%		
		1,500	19.58	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	68.09	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	221.28	226.91	5.63	2.5%		
2,000	19.58	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	83.93	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	290.19	296.28	6.09	2.1%				
R1	Durham	100	20.04	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	24.20	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	33.73	37.59	3.87	11.5%		
		250	20.04	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	28.95	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	52.77	56.78	4.01	7.6%		
		500	20.04	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	36.87	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	84.51	88.75	4.24	5.0%		
		800	20.04	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	46.37	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	125.28	129.79	4.52	3.6%		
		1,000	20.04	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	52.71	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	152.84	157.54	4.70	3.1%		
		1,500	20.04	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	68.55	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	221.74	226.91	5.17	2.3%		
2,000	20.04	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	84.39	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	290.65	296.28	5.63	1.9%				
R1	Eganville	100	18.93	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	23.09	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.60	1.085	2.48	2.48	100	-	6.94	6.94	32.52	37.49	4.98	15.3%		
		250	18.93	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	27.84	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.60	1.085	6.21	6.21	250	-	17.36	17.36	51.41	56.53	5.12	10.0%		
		500	18.93	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	35.76	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.60	1.085	12.42	12.42	500	-	34.72	34.72	82.90	88.25	5.35	6.5%		
		800	18.93	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	45.26	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.60	1.085	19.87	19.87	600	200	58.23	58.23	123.37	129.99	5.63	4.6%		
		1,000	18.93	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	51.80	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.60	1.085	24.84	24.84	600	400	74.29	74.29	150.73	156.54	5.81	3.9%		
		1,500	18.93	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	67.44	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.60	1.085	37.26	37.26	600	900	114.44	114.44	219.13	225.41	6.28	2.9%		
2,000	18.93	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	83.28	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.60	1.085	49.68	49.68	600	1,400	154.58	154.58	287.54	294.28	6.74	2.3%				
R1	Erin	100	18.75	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	22.91	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	32.44	37.59	5.16	15.9%		
		250	18.75	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	27.66	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	51.48	56.78	5.30	10.3%		
		500	18.75	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	35.58	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	83.22	88.75	5.53	6.8%		
		800	18.75	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	45.08	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	123.99	129.79	5.81	4.7%		
		1,000	18.75	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	51.42	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	151.55	157.54	5.99	4.0%		
		1,500	18.75	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	67.26	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	220.45	226.91	6.46	2.9%		
2,000	18.75	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	83.10	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	289.36	296.28	6.92	2.4%				
R1	Exeter	100	19.23	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	23.39	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	32.92	37.59	4.68	14.2%		
		250	19.23	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	28.14	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	51.96	56.78	4.82	9.3%		
		500	19.23	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	36.06	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	83.70	88.75	5.05	6.0%		
		800	19.23	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	45.56	23.67	1.																								

Total Bill Impacts of Proposed Distribution Rates: Threshold of 600 kWhs

Classes		Scenario	2010 Incl Rate Riders										2011 Incl Rate Riders					Non DX					Other Reg Charges		Commodity Bands				Existing									
New Class	Old Class	kWh	LF	Existing DX										New DX					RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Band 7.4	Old	New	Total \$	Total \$	Total \$	Total \$	Total \$	Total \$	Total \$	Total \$
				SrChg	Rider488	base	Rider3	Rider4	Rider5	Rider6	VarChg	(\$/month)	SrChg	Rider488	base	Rider3	Rider4	Rider5																				
R1	Georgia	100	18.40	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	22.56	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	32.09	37.59	5.51	17.2%			
		250	18.40	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	27.31	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	51.13	56.78	5.65	11.0%			
		500	18.40	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	35.23	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	82.87	88.75	5.88	7.1%			
		800	18.40	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	44.73	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	123.64	129.79	6.16	5.0%			
		1,000	18.40	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	51.07	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	151.20	157.54	6.34	4.2%			
		1,500	18.40	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	66.91	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	220.10	226.91	6.81	3.1%			
2,000	18.40	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	82.75	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	289.01	296.28	7.27	2.5%					
R1	Glencoe	100	18.19	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	22.35	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	31.88	37.59	5.72	17.9%			
		250	18.19	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	27.10	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	50.92	56.78	5.86	11.5%			
		500	18.19	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	35.02	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	82.66	88.75	6.09	7.4%			
		800	18.19	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	44.52	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	123.43	129.79	6.37	5.2%			
		1,000	18.19	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	50.86	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	150.99	157.54	6.55	4.3%			
		1,500	18.19	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	66.70	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	219.89	226.91	7.02	3.2%			
2,000	18.19	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	82.54	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	288.80	296.28	7.48	2.6%					
R1	Grand Bend	100	18.86	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	23.02	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	32.55	37.59	5.05	15.5%			
		250	18.86	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	27.77	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	51.59	56.78	5.19	10.1%			
		500	18.86	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	35.69	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	83.33	88.75	5.42	6.5%			
		800	18.86	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	45.19	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	124.10	129.79	5.70	4.6%			
		1,000	18.86	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	51.53	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	151.66	157.54	5.88	3.9%			
		1,500	18.86	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	67.37	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	220.56	226.91	6.35	2.9%			
2,000	18.86	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	83.21	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	289.47	296.28	6.81	2.4%					
R1	Hastings	100	20.06	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	24.22	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	33.75	37.59	3.85	11.4%			
		250	20.06	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	28.97	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	52.79	56.78	3.99	7.6%			
		500	20.06	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	36.89	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	84.53	88.75	4.22	5.0%			
		800	20.06	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	46.39	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	125.30	129.79	4.50	3.6%			
		1,000	20.06	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	52.73	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	152.86	157.54	4.68	3.1%			
		1,500	20.06	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	68.57	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	221.76	226.91	5.15	2.3%			
2,000	20.06	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	84.41	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	290.67	296.28	5.61	1.9%					
R1	Havelock	100	19.25	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	23.41	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	32.94	37.59	4.66	14.1%			
		250	19.25	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	28.16	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	51.98	56.78	4.80	9.2%			
		500	19.25	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	36.08	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	83.72	88.75	5.03	6.0%			
		800	19.25	0.99	3.251																																	

Total Bill Impacts of Proposed Distribution Rates: Threshold of 600 kWhs

Classes	Scenario	2010 Incl Rate Riders														2011 Incl Rate Riders					Non DX					Other Reg Charges		Commodity Bands				Existing				New																																			
		Existing Dx														New DX					RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill																																				
		ScChg	Rider488	base	Rider3	Rider4	Rider5	Rider6	VarChg	(\$/month)	ScChg	Rider488	base	Rider3	Rider4	Rider5	Rider6	VarChg	(\$/month)	c/kWh																c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	(\$/month)	(\$/month)	(\$/month)	%																							
New Class	Old Class	kWh	LF	ScChg (\$/cust)	Rider488 (\$/cust)	base (\$/cust)	Rider3 (\$/kWh)	Rider4 (\$/kWh)	Rider5 (\$/kWh)	Rider6 (\$/kWh)	VarChg (\$/kWh)	(\$/month)	ScChg (\$/cust)	Rider488 (\$/cust)	base (\$/cust)	Rider3 (\$/kWh)	Rider4 (\$/kWh)	Rider5 (\$/kWh)	Rider6 (\$/kWh)	VarChg (\$/kWh)	(\$/month)	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	(\$/month)	(\$/month)	(\$/month)	%																																				
																																				R1	North Perth	100	18.64	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	22.80	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	32.33	37.59	5.27	16.3%
																																						250	18.64	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	27.55	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	51.37	56.78	5.41	10.5%
																																						500	18.64	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	35.47	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	83.11	88.75	5.64	6.8%
																																						800	18.64	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	44.97	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	123.88	129.79	5.92	4.8%
																																						1,000	18.64	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	51.31	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	151.44	157.54	6.10	4.0%
																																						1,500	18.64	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	67.15	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	220.34	226.91	6.57	3.0%
2,000	18.64	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	82.99	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	289.25	296.28	7.03	2.4%																																						
R1	North Stomont	100	16.84	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	21.00	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	30.53	37.59	7.07	23.2%																																				
		250	16.84	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	25.75	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	49.57	56.78	7.21	14.5%																																				
		500	16.84	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	33.67	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	81.31	88.75	7.44	9.1%																																				
		800	16.84	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	43.17	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	122.08	129.79	7.72	6.3%																																				
		1,000	16.84	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	49.51	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	149.64	157.54	7.90	5.3%																																				
		1,500	16.84	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	65.35	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	218.54	226.91	8.37	3.8%																																				
		2,000	16.84	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	81.19	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	287.45	296.28	8.83	3.1%																																				
R1	Omemeo	100	18.71	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	22.87	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	32.40	37.59	5.20	16.0%																																				
		250	18.71	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	27.62	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	51.44	56.78	5.34	10.4%																																				
		500	18.71	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	35.54	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	81.31	88.75	5.57	6.7%																																				
		800	18.71	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	45.04	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	123.95	129.79	5.85	4.7%																																				
		1,000	18.71	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	51.38	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	151.51	157.54	6.03	4.0%																																				
		1,500	18.71	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	67.22	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	220.41	226.91	6.50	2.9%																																				
		2,000	18.71	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	83.06	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	289.32	296.28	6.96	2.4%																																				
R1	Perth	100	18.15	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	22.31	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	31.84	37.59	5.76	18.1%																																				
		250	18.15	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	27.06	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	50.88	56.78	5.90	11.6%																																				
		500	18.15	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	34.98	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	82.62	88.75	6.13	7.4%																																				
		800	18.15	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	44.48	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	123.39	129.79	6.41	5.2%																																				
		1,000	18.15	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	50.82	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	150.95	157.54	6.59	4.4%																																				
		1,500	18.15	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	66.66	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	219.85	226.91	7.06	3.2%																																				
		2,000	18.15	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	82.50	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	288.76	296.28	7.52	2.6%																																				
R1	Perth East	100	16.98	0.99	2.830	-0.120	0.110	-0.109	0.036	2.747	20.72	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	30.24	37.59	7.35	24.3%																																				
		250	16.98	0.99	2.830	-0.120	0.110	-0.109	0.036	2.747	24.94	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	48.66	56.78	8.12	16.7%																																				
		500	16.98																																																																				

Total Bill Impacts of Proposed Distribution Rates: Threshold of 600 kWhs

Classes		Scenario	2010 Incl Rate Riders										2011 Incl Rate Riders					Non DX					Other Reg Charges		600.0 Commodity Bands				Existing						
New Class	Old Class	kWh	LE	Existing DX										New DX					RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total \$	Total \$	Total Bill	Total Bill	Total Bill	Total Bill
				ScChg	Rider488	base	Rider3	Rider4	Rider5	Rider6	VarChg	(\$/month)	ScChg	Rider488	base	Rider3	Rider4	Rider5																	
R1	Ramara	100	17.61	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	21.77	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	31.30	37.59	6.30	20.1%
		250	17.61	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	26.52	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	50.34	56.78	6.44	12.8%
		500	17.61	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	34.44	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	82.08	88.75	6.67	8.1%
		800	17.61	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	43.94	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	122.85	129.79	6.95	5.7%
		1,000	17.61	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	50.28	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	150.41	157.54	7.13	4.7%
		1,500	17.61	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	66.12	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	219.31	226.91	7.60	3.5%
2,000	17.61	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	81.96	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	288.22	296.28	8.06	2.8%		
R1	Red Rock	100	19.26	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	23.42	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	32.95	37.59	4.65	14.1%
		250	19.26	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	28.17	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	51.99	56.78	4.79	9.2%
		500	19.26	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	36.09	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	83.73	88.75	5.02	6.0%
		800	19.26	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	45.59	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	124.50	129.79	5.30	4.3%
		1,000	19.26	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	51.93	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	152.06	157.54	5.48	3.6%
		1,500	19.26	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	67.77	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	220.96	226.91	5.95	2.7%
2,000	19.26	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	83.61	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	289.87	296.28	6.41	2.2%		
R1	Rockland	100	17.83	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	21.99	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	31.52	37.59	6.08	19.3%
		250	17.83	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	26.74	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	50.56	56.78	6.22	12.3%
		500	17.83	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	34.66	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	82.30	88.75	6.45	7.8%
		800	17.83	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	44.16	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	123.07	129.79	6.73	5.5%
		1,000	17.83	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	50.50	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	150.63	157.54	6.91	4.6%
		1,500	17.83	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	66.34	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	219.53	226.91	7.38	3.4%
2,000	17.83	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	82.18	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	288.44	296.28	7.84	2.7%		
R1	Russell	100	18.74	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	22.90	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	32.43	37.59	5.17	15.9%
		250	18.74	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	27.65	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	51.47	56.78	5.31	10.3%
		500	18.74	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	35.57	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	83.21	88.75	5.54	6.7%
		800	18.74	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	45.07	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	123.98	129.79	5.82	4.7%
		1,000	18.74	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	51.41	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	151.54	157.54	6.00	4.0%
		1,500	18.74	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	67.25	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	220.44	226.91	6.47	2.9%
2,000	18.74	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	83.09	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	289.35	296.28	6.93	2.4%		
R1	Schreiber	100	20.03	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	24.19	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	33.72	37.59	3.88	11.5%
		250	20.03	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	28.94	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	52.76	56.78	4.02	7.6%
		500	20.03	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	36.86	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	84.50	88.75	4.25	5.0%
		800	20.03	0.99	3.251	-0.120	0.110	-0.109	0.036																										

Total Bill Impacts of Proposed Distribution Rates: Threshold of 600 kWhs

Classes	Scenario	2010 Incl Rate Riders														2011 Incl Rate Riders					Non DX					Other Reg Charges		Commodity Bands				Existing																																							
		Existing DX														New DX					RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total \$	Total \$	Total Bill	Total Bill	Total Bill	Total Bill																																		
		ScChg	Rider488	base	Rider3	Rider4	Rider5	Rider6	VarChg	(\$/month)	ScChg	Rider488	base	Rider3	Rider4	Rider5	Rider6	VarChg	(\$/month)	cKWh																		cKWh	cKWh	cKWh	\$	\$	kWhs	kWhs	Total \$	Total \$	(\$/month)	(\$/month)	(\$/month)	%																					
New Class	Old Class	kWh	LE	ScChg (\$/cust)	Rider488 (cKWh)	base (cKWh)	Rider3 (cKWh)	Rider4 (cKWh)	Rider5 (cKWh)	Rider6 (cKWh)	VarChg (cKWh)	(\$/month)	ScChg (\$/cust)	Rider488 (cKWh)	base (cKWh)	Rider3 (cKWh)	Rider4 (cKWh)	Rider5 (cKWh)	Rider6 (cKWh)	VarChg (cKWh)	(\$/month)	cKWh	cKWh	cKWh	cKWh	\$	\$	kWhs	kWhs	Total \$	Total \$	(\$/month)	(\$/month)	(\$/month)	%																																				
																																				R1	South Glengary	100	17.84	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	22.00	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	31.53	37.59	6.07	19.2%
																																						250	17.84	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	26.75	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	50.57	56.78	6.21	12.3%
																																						500	17.84	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	34.67	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	82.31	88.75	6.44	7.8%
																																						800	17.84	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	44.17	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	123.08	129.79	6.72	5.5%
																																						1,000	17.84	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	50.51	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	150.64	157.54	6.90	4.6%
1,500	17.84	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	66.35	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	219.54	226.91	7.37	3.4%																																						
2,000	17.84	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	82.19	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	288.45	296.28	7.83	2.7%																																						
R1	South River	100	19.51	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	23.67	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	33.20	37.59	4.40	13.2%																																				
		250	19.51	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	28.42	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	52.24	56.78	4.54	8.7%																																				
		500	19.51	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	36.34	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	83.98	88.75	4.77	5.7%																																				
		800	19.51	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	45.84	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	124.75	129.79	5.05	4.0%																																				
		1,000	19.51	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	52.18	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	152.31	157.54	5.23	3.4%																																				
		1,500	19.51	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	68.02	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	221.21	226.91	5.70	2.6%																																				
2,000	19.51	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	83.86	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	290.12	296.28	6.16	2.1%																																						
R1	Springwater	100	18.42	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	22.58	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	32.11	37.59	5.49	17.1%																																				
		250	18.42	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	27.33	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	51.15	56.78	5.63	11.0%																																				
		500	18.42	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	35.25	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	82.89	88.75	5.86	7.1%																																				
		800	18.42	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	44.75	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	123.66	129.79	6.14	5.0%																																				
		1,000	18.42	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	51.09	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	151.22	157.54	6.32	4.2%																																				
		1,500	18.42	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	66.93	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	220.12	226.91	6.79	3.1%																																				
2,000	18.42	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	82.77	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	289.03	296.28	7.25	2.5%																																						
R1	Stirling-Rawdon	100	19.10	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	23.26	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	32.79	37.59	4.81	14.7%																																				
		250	19.10	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	28.01	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	51.83	56.78	4.95	9.5%																																				
		500	19.10	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	35.93	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	83.57	88.75	5.18	6.2%																																				
		800	19.10	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	45.43	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	124.34	129.79	5.46	4.4%																																				
		1,000	19.10	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	51.77	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	151.90	157.54	5.84	3.7%																																				
		1,500	19.10	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	67.61	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	220.80	226.91	6.11	2.8%																																				
2,000	19.10	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	83.45	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	289.71	296.28	6.57	2.3%																																						
R1	Theford	100	18.16	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	22.32	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	31.85	37.59	5.75	18.0%																																				
		250	18.16	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	27.07	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	50.89	56.78	5.89	11.6%																																				
		50																																																																					

Total Bill Impacts of Proposed Distribution Rates: Threshold of 600 kWhs

Classes		Scenario	2010 Incl Rate Riders														2011 Incl Rate Riders					Non DX					Other Reg Charges		600.0 Commodity Bands				Existing							
New Class	Old Class	kWh	LE	Existing DX														New DX					RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Band 7.4	Old	New	Total \$	Total \$	Total Bill	Total Bill	Total Bill	Total Bill
				SrChg	Rider488	base	Rider3	Rider4	Rider5	Rider6	VarChg	(\$/month)	SrChg	Rider488	base	Rider3	Rider4	Rider5	Rider6	VarChg	(\$/month)	c/kWh																		
R1	Tweed	100	17.11	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	21.27	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	30.80	37.59	6.80	22.1%					
		250	17.11	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	26.02	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	49.84	56.78	6.94	13.9%					
		500	17.11	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	33.94	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	81.58	88.75	7.17	8.8%					
		800	17.11	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	43.44	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	122.35	129.79	7.45	6.1%					
		1,000	17.11	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	49.78	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	149.91	157.54	7.63	5.1%					
		1,500	17.11	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	65.62	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	218.81	226.91	8.10	3.7%					
2,000	17.11	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	81.46	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	287.72	296.28	8.56	3.0%							
R1	Wardsville	100	17.88	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	22.04	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	31.57	37.59	6.03	19.1%					
		250	17.88	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	26.79	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	50.61	56.78	6.17	12.2%					
		500	17.88	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	34.71	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	82.35	88.75	6.40	7.8%					
		800	17.88	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	44.21	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	123.12	129.79	6.68	5.4%					
		1,000	17.88	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	50.55	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	150.68	157.54	6.86	4.6%					
		1,500	17.88	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	66.39	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	219.58	226.91	7.33	3.3%					
2,000	17.88	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	82.23	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	288.49	296.28	7.79	2.7%							
R1	Warkworth	100	19.27	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	23.43	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	32.96	37.59	4.64	14.1%					
		250	19.27	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	28.18	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	52.00	56.78	4.78	9.2%					
		500	19.27	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	36.10	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	83.74	88.75	5.01	6.0%					
		800	19.27	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	45.60	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	124.51	129.79	5.29	4.2%					
		1,000	19.27	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	51.94	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	152.07	157.54	5.47	3.6%					
		1,500	19.27	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	67.78	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	220.97	226.91	5.94	2.7%					
2,000	19.27	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	83.62	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	289.88	296.28	6.40	2.2%							
R1	West Elgin	100	18.79	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	22.95	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	32.48	37.59	5.12	15.8%					
		250	18.79	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	27.70	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	51.52	56.78	5.26	10.2%					
		500	18.79	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	36.62	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	83.26	88.75	5.49	6.6%					
		800	18.79	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	45.12	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	124.03	129.79	5.77	4.7%					
		1,000	18.79	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	51.46	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	151.59	157.54	5.95	3.9%					
		1,500	18.79	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	67.30	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	220.49	226.91	6.42	2.9%					
2,000	18.79	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	83.14	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	289.40	296.28	6.88	2.4%							
R1	Whitchurch Stouffville	100	17.18	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	21.34	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	30.87	37.59	6.73	21.8%					
		250	17.18	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	26.09	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	49.91	56.78	6.87	13.8%					
		500	17.18	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	34.01	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	34.72	34.72	81.65	88.75	7.10	8.7%					
		800	17.18	0.99	3.251	-0.120																																		

Total Bill Impacts of Proposed Distribution Rates: Threshold of 600 kWhs

Classes	Scenario	2010 Incl Rate Riders										2011 Incl Rate Riders										Non DX					Other Reg Charges		600.0 Commodity Bands				Existing				New				Incr			
		Existing Dx					New Dx					RTSR	RTSR new	WMSD	DRC	TLF	Old	New	Band 1 6.4	Band 2 7.4	Old	New	Total \$	Total \$	Total Bill	Total Bill	Total Bill	Total Bill	Total Bill	Total Bill	Total Bill	Total Bill												
New Class	Old Class	kWh	LF	StChg [\$/cust]	Rider4&8 [\$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	Existing Dx [\$/month]	StChg [\$/cust]	Rider4&8 [\$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	New Dx [\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	Existing Total Bill	New Total Bill	Incr Total Bill	Incr Total Bill									
R1	Terrace Bay	100		20.15	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	24.31	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	28.07	1.05	1.05	0.69	0.70	1.085	2.58	2.58	100	-	6.94	6.94	33.84	37.59	3.76	11.1%								
		250		20.15	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	29.06	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	32.96	1.05	1.05	0.69	0.70	1.085	6.46	6.46	250	-	17.36	17.36	52.88	56.78	3.90	7.4%								
		500		20.15	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	36.98	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	41.11	1.05	1.05	0.69	0.70	1.085	12.92	12.92	500	-	54.72	54.72	84.62	88.75	4.13	4.9%								
		800		20.15	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	46.48	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	50.89	1.05	1.05	0.69	0.70	1.085	20.67	20.67	600	200	58.23	58.23	125.39	129.79	4.41	3.5%								
		1,000		20.15	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	52.82	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	57.41	1.05	1.05	0.69	0.70	1.085	25.84	25.84	600	400	74.29	74.29	152.95	157.54	4.59	3.0%								
		1,500		20.15	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	68.66	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	73.72	1.05	1.05	0.69	0.70	1.085	38.76	38.76	600	900	114.44	114.44	221.85	226.91	5.06	2.3%								
		2,000		20.15	0.99	3.251	-0.120	0.110	-0.109	0.036	3.168	84.50	23.67	1.13	3.321	(0.120)	0.110	(0.109)	0.059	3.261	90.02	1.05	1.05	0.69	0.70	1.085	51.68	51.68	600	1,400	154.58	154.58	290.76	296.28	5.52	1.9%								

Total Bill Impacts of Proposed Distribution Rates: Threshold of 600 kWhs

Classes	Scenario	2010 Incl Rate Riders														2011 Incl Rate Riders					Non-Dx					Other Reg Charges		Commodity Bands				Existing				New				Incr			
		Existing Dx														New Dx					RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total \$	Total \$	Total Bill	New Total Bill	Incr Total Bill	Incr Total Bill	%					
		kWh	StChg [\$/cust]	Rider4 & 8 [\$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider6AB [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	StChg [\$/cust]	Rider4 & 8 [\$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]																			c/kWh	c/kWh	c/kWh	c/kWh	\$
R2	R2	100	26.15	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	30.70	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	36.33	1.01	1.01	0.69	0.70	1.092	2.56	2.56	100	-	6.99	6.99	40.24	45.88	5.64	14.0%								
		250	26.15	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	35.56	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	41.52	1.01	1.01	0.69	0.70	1.092	6.39	6.39	250	-	17.47	17.47	59.43	65.39	5.96	10.0%								
		500	26.15	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	43.68	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	50.17	1.01	1.01	0.69	0.70	1.092	12.79	12.79	500	-	34.94	34.94	91.41	97.91	6.50	7.1%								
		800	26.15	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	53.41	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	60.56	1.01	1.01	0.69	0.70	1.092	20.46	20.46	600	200	58.65	58.65	132.52	139.67	7.15	5.4%								
		1,000	26.15	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	59.90	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	67.48	1.01	1.01	0.69	0.70	1.092	25.58	25.58	600	400	74.81	74.81	160.29	167.86	7.58	4.7%								
		1,500	26.15	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	76.13	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	84.78	1.01	1.01	0.69	0.70	1.092	38.37	38.37	600	900	115.21	115.21	229.70	238.36	8.66	3.8%								
		2,000	26.15	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	92.35	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	102.09	1.01	1.01	0.69	0.70	1.092	51.16	51.16	600	1,400	155.62	155.62	299.12	308.86	9.74	3.3%								
R2	F1	100	26.33	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	30.88	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	36.33	1.01	1.01	0.69	0.70	1.092	2.56	2.56	100	-	6.99	6.99	40.42	45.88	5.46	13.5%								
		250	26.33	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	35.74	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	41.52	1.01	1.01	0.69	0.70	1.092	6.39	6.39	250	-	17.47	17.47	59.61	65.39	5.78	9.7%								
		500	26.33	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	43.86	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	50.17	1.01	1.01	0.69	0.70	1.092	12.79	12.79	500	-	34.94	34.94	91.59	97.91	6.32	6.9%								
		800	26.33	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	53.59	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	60.56	1.01	1.01	0.69	0.70	1.092	20.46	20.46	600	200	58.65	58.65	132.70	139.67	6.97	5.3%								
		1,000	26.33	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	60.08	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	67.48	1.01	1.01	0.69	0.70	1.092	25.58	25.58	600	400	74.81	74.81	160.47	167.86	7.40	4.6%								
		1,500	26.33	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	76.31	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	84.78	1.01	1.01	0.69	0.70	1.092	38.37	38.37	600	900	115.21	115.21	229.88	238.36	8.48	3.7%								
		2,000	26.33	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	92.53	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	102.09	1.01	1.01	0.69	0.70	1.092	51.16	51.16	600	1,400	155.62	155.62	299.30	308.86	9.56	3.2%								
R2	F3	100	27.02	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	31.57	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	36.33	1.01	1.01	0.69	0.70	1.092	2.56	2.56	100	-	6.99	6.99	41.11	45.88	4.77	11.6%								
		250	27.02	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	36.43	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	41.52	1.01	1.01	0.69	0.70	1.092	6.39	6.39	250	-	17.47	17.47	60.30	65.39	5.09	8.4%								
		500	27.02	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	44.55	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	50.17	1.01	1.01	0.69	0.70	1.092	12.79	12.79	500	-	34.94	34.94	92.28	97.91	5.63	6.1%								
		800	27.02	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	54.28	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	60.56	1.01	1.01	0.69	0.70	1.092	20.46	20.46	600	200	58.65	58.65	133.39	139.67	6.28	4.7%								
		1,000	27.02	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	60.77	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	67.48	1.01	1.01	0.69	0.70	1.092	25.58	25.58	600	400	74.81	74.81	161.16	167.86	6.71	4.2%								
		1,500	27.02	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	77.00	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	84.78	1.01	1.01	0.69	0.70	1.092	38.37	38.37	600	900	115.21	115.21	230.57	238.36	7.79	3.4%								
		2,000	27.02	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	93.22	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	102.09	1.01	1.01	0.69	0.70	1.092	51.16	51.16	600	1,400	155.62	155.62	299.99	308.86	8.87	3.0%								
R2	Caledon OH 06	100	27.68	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	32.23	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	36.33	1.01	1.01	0.69	0.70	1.092	2.56	2.56	100	-	6.99	6.99	41.77	45.88	4.11	9.8%								
		250	27.68	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	37.09	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	41.52	1.01	1.01	0.69	0.70	1.092	6.39	6.39	250	-	17.47	17.47	60.96	65.39	4.43	7.3%								
		500	27.68	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	45.21	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	50.17	1.01	1.01	0.69	0.70	1.092	12.79	12.79	500	-	34.94	34.94	92.94	97.91	4.97	5.3%								
		800	27.68	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	54.94	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	60.56	1.01	1.01	0.69	0.70	1.092	20.46	20.46	600	200	58.65	58.65	134.05	139.67	5.62	4.2%								
		1,000	27.68	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	61.43	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	67.48	1.01	1.01	0.69	0.70	1.092	25.58	25.58	600	400	74.81	74.81	161.82	167.86	6.05	3.7%								
		1,500	27.68	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	77.66	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	84.78	1.01	1.01	0.69	0.70	1.092	38.37	38.37	600	900	115.21	115.21	231.23	238.36	7.13	3.1%								
		2,000	27.68	1.30	3.415	(0.130)	0.040	(0.119)	0.039	3.245	93.88	31.18	1.69	3.605	(0.130)	0.040	(0.119)	0.065	3.461	102.09	1.01	1.01	0.69	0.70	1.092	51.16	51.16	600	1,400	155.62	155.62	300.65	308.86	8.21	2.7%								

Total Bill Impacts of Proposed Distribution Rates:

Classes		Scenario		2010 Incl Rate Riders										2011 Incl Rate Riders										Non-Dx					Other Reg Charge		750 Commodity Bands				Existing			
New Class	Old Class	kWh	LE	ScChg (\$/cust)	Rider4&8 (\$/cust)	base (\$/cWh)	Rider3 (\$/cWh)	Rider4 (\$/cWh)	Rider6 (\$/cWh)	Rider8 (\$/cWh)	VarChg (\$/month)	Existing Dx (\$/month)	ScChg (\$/cust)	Rider4&8 (\$/cust)	base (\$/cWh)	Rider3 (\$/cWh)	Rider4 (\$/cWh)	Rider6 (\$/cWh)	Rider8 (\$/cWh)	VarChg (\$/month)	New Dx (\$/month)	RTSR (c/kWh)	RTSR new (c/kWh)	WMSC (c/kWh)	DRC (c/kWh)	TLF (c/kWh)	Old (\$)	New (\$)	Band 1 (kWh)	Band 2 (kWh)	Band 7.4 (kWh)	Total \$	Total \$	Existing (\$/month)	New (\$/month)	Incr (\$/month)	Incr (%)	
UGe	UG	1,000		15.23	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	34.65	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	38.94	0.78	0.78	0.69	0.70	1.092	23.03	23.03	750	250	73.31	73.31	130.98	135.28	4.29	3.3%		
		2,000		15.23	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	54.14	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	59.83	0.78	0.78	0.69	0.70	1.092	46.05	46.05	750	1,250	154.12	154.12	254.31	260.00	5.69	2.2%		
		5,000		15.23	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	112.61	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	122.50	0.78	0.78	0.69	0.70	1.092	115.13	115.13	750	4,250	396.54	396.54	624.28	634.18	9.89	1.6%		
		10,000		15.23	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	210.06	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	226.95	0.78	0.78	0.69	0.70	1.092	230.27	230.27	750	9,250	800.58	800.58	1240.91	1257.80	16.89	1.4%		
		15,000		15.23	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	307.51	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	331.40	0.78	0.78	0.69	0.70	1.092	345.40	345.40	750	14,250	1204.62	1204.62	1857.53	1881.42	23.89	1.3%		
UGe	Arnprior	1,000		16.75	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	36.17	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	38.94	0.78	0.78	0.69	0.70	1.092	23.03	23.03	750	250	73.31	73.31	132.50	135.28	2.77	2.1%		
		2,000		16.75	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	55.66	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	59.83	0.78	0.78	0.69	0.70	1.092	46.05	46.05	750	1,250	154.12	154.12	255.83	260.00	4.17	1.6%		
		5,000		16.75	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	114.13	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	122.50	0.78	0.78	0.69	0.70	1.092	115.13	115.13	750	4,250	396.54	396.54	625.80	634.18	8.37	1.3%		
		10,000		16.75	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	215.58	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	226.95	0.78	0.78	0.69	0.70	1.092	230.27	230.27	750	9,250	800.58	800.58	1242.43	1257.80	15.37	1.2%		
		15,000		16.75	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	309.03	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	331.40	0.78	0.78	0.69	0.70	1.092	345.40	345.40	750	14,250	1204.62	1204.62	1859.05	1881.42	22.37	1.2%		
UGe	Brockville	1,000		16.82	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	36.24	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	38.94	0.78	0.78	0.69	0.70	1.092	23.03	23.03	750	250	73.31	73.31	132.57	135.28	2.70	2.0%		
		2,000		16.82	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	55.73	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	59.83	0.78	0.78	0.69	0.70	1.092	46.05	46.05	750	1,250	154.12	154.12	255.90	260.00	4.10	1.6%		
		5,000		16.82	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	114.20	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	122.50	0.78	0.78	0.69	0.70	1.092	115.13	115.13	750	4,250	396.54	396.54	625.87	634.18	8.30	1.3%		
		10,000		16.82	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	211.65	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	226.95	0.78	0.78	0.69	0.70	1.092	230.27	230.27	750	9,250	800.58	800.58	1242.50	1257.80	15.30	1.2%		
		15,000		16.82	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	309.10	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	331.40	0.78	0.78	0.69	0.70	1.092	345.40	345.40	750	14,250	1204.62	1204.62	1859.12	1881.42	22.30	1.2%		
UGe	Carleton Place	1,000		17.31	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	36.73	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	38.94	0.78	0.78	0.69	0.70	1.092	23.03	23.03	750	250	73.31	73.31	133.06	135.28	2.21	1.7%		
		2,000		17.31	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	56.22	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	59.83	0.78	0.78	0.69	0.70	1.092	46.05	46.05	750	1,250	154.12	154.12	256.39	260.00	3.61	1.4%		
		5,000		17.31	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	114.69	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	122.50	0.78	0.78	0.69	0.70	1.092	115.13	115.13	750	4,250	396.54	396.54	626.36	634.18	7.81	1.2%		
		10,000		17.31	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	212.14	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	226.95	0.78	0.78	0.69	0.70	1.092	230.27	230.27	750	9,250	800.58	800.58	1242.99	1257.80	14.81	1.2%		
		15,000		17.31	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	309.59	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	331.40	0.78	0.78	0.69	0.70	1.092	345.40	345.40	750	14,250	1204.62	1204.62	1859.61	1881.42	21.81	1.2%		
UGe	GBE	1,000		13.63	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	33.05	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	38.94	0.78	0.78	0.69	0.70	1.092	23.03	23.03	750	250	73.31	73.31	129.38	135.28	5.89	4.6%		
		2,000		13.63	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	52.54	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	52.53	0.78	0.78	0.69	0.70	1.092	46.05	46.05	750	1,250	154.12	154.12	252.71	260.00	7.29	2.9%		
		5,000		13.63	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	111.01	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	122.50	0.78	0.78	0.69	0.70	1.092	115.13	115.13	750	4,250	396.54	396.54	622.68	634.18	11.49	1.8%		
		10,000		13.63	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	208.46	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	226.95	0.78	0.78	0.69	0.70	1.092	230.27	230.27	750	9,250	800.58	800.58	1239.31	1257.80	18.49	1.5%		
		15,000		13.63	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	305.91	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	331.40	0.78	0.78	0.69	0.70	1.092	345.40	345.40	750	14,250	1204.62	1204.62	1855.93	1881.42	25.49	1.4%		
UGe	Lindsay	1,000		17.39	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	38.81	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	38.94	0.78	0.78	0.69	0.70	1.092	23.03	23.03	750	250	73.31	73.31	133.14	135.28	2.13	1.6%		
		2,000		17.39	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	56.30	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	59.83	0.78	0.78	0.69	0.70	1.092	46.05	46.05	750	1,250	154.12	154.12	256.47	260.00	3.53	1.4%		
		5,000		17.39	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	114.77	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	122.50	0.78	0.78	0.69	0.70	1.092	115.13	115.13	750	4,250	396.54	396.54	626.44	634.18	7.73	1.2%		
		10,000		17.39	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	212.22	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	226.95	0.78	0.78	0.69	0.70	1.092	230.27	230.27	750	9,250	800.58	800.58	1243.07	1257.80	14.73	1.2%		
		15,000		17.39	(0.070)	2.205	(0.130)	(0.040)	(0.111)	0.025	1.949	309.67	18.02	0.03	2.328	(0.130)	(0.040)	(0.111)	0.042	2.089	331.40	0.78	0.78	0.69	0.70	1.092	345.40	345.40	750	14,250	1204.62	1204.62	1859.69	1881.42	21.73	1.2%		
UGe	Perth																																					

Total Bill Impacts of Proposed Distribution Rates

Classes	Scenario	2010 Incl Rate Riders										2011 Incl Rate Riders										Non Dx					Other Reg Charges				Commodity Bands			Existing		New		Incr	
		Existing Dx	New Dx										RTSR	RTSR new	WMSC	ORC	TLF	Old	New	Band 1	Band 2	Old	New	Total Bill	New Bill	Total Bill	Incr	Incr											
New Class	Old Class	kWh	kW	LF	S/Chg	Rider4&8 base	Rider3	Rider4	Rider 6	Rider 8	VarChg	(\$/month)	S/Chg	Rider4&8 base	Rider3	Rider4	Rider 6	Rider 8	VarChg	(\$/month)	\$/kW	\$/kW	¢/kWh	¢/kWh	\$	\$	kWhs	kWhs	Total \$	Total \$	(\$/month)	(\$/month)	(\$/month)	%					
UGd	UG	15,000	60	35%	28.36	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	455.5	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	493.9	2.55	2.55	0.69	0.70	1.061	376.5	376.5	-	15,000	1,049.0	1,049.0	1,880.9	1,919.3	38.4	2.0%		
		35,957	117	43%	28.36	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	860.3	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	926.3	2.55	2.55	0.69	0.70	1.061	829.9	829.9	-	35,957	2,514.5	2,514.5	4,204.7	4,270.7	66.0	1.6%		
		100,000	500	28%	28.36	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	3,580.4	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	3831.3	2.55	2.55	0.69	0.70	1.061	2,779.8	2,779.8	-	100,000	6,993.1	6,993.1	13,354.8	13,604.2	251.0	1.9%		
		400,000	1000	56%	28.36	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	7,131.4	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	7623.8	2.55	2.55	0.69	0.70	1.061	8,418.0	8,418.0	-	400,000	27,972.2	27,972.2	43,523.1	44,014.0	490.9	1.1%		
		1,500,000	3000	46%	28.36	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	21,335.4	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	22793.8	2.55	2.55	0.69	0.70	1.061	22,395.6	22,395.6	-	1,500,000	69,930.5	69,930.5	113,661.5	115,120.0	1,458.5	1.3%		
1,500,000	4000	52%	28.36	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	28,437.4	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	30378.8	2.55	2.55	0.69	0.70	1.061	32,242.8	32,242.8	-	1,500,000	104,895.8	104,895.8	165,575.9	167,517.4	1,941.5	1.2%				
UGd	Armprior	15,000	60	35%	29.87	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	457.0	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	493.9	2.55	2.55	0.69	0.70	1.061	376.5	376.5	-	15,000	1,049.0	1,049.0	1,882.4	1,919.3	36.9	2.0%		
		35,957	117	43%	29.87	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	861.8	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	926.3	2.55	2.55	0.69	0.70	1.061	829.9	829.9	-	35,957	2,514.5	2,514.5	4,206.2	4,270.7	64.5	1.5%		
		100,000	500	28%	29.87	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	3,581.9	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	3831.3	2.55	2.55	0.69	0.70	1.061	2,779.8	2,779.8	-	100,000	6,993.1	6,993.1	13,354.8	13,604.2	249.4	1.9%		
		400,000	1000	56%	29.87	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	7,132.9	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	7623.8	2.55	2.55	0.69	0.70	1.061	8,418.0	8,418.0	-	400,000	27,972.2	27,972.2	43,523.1	44,014.0	490.9	1.1%		
		1,500,000	3000	46%	29.87	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	21,336.9	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	22793.8	2.55	2.55	0.69	0.70	1.061	22,395.6	22,395.6	-	1,500,000	69,930.5	69,930.5	113,663.0	115,120.0	1,456.9	1.3%		
1,500,000	4000	52%	29.87	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	28,438.9	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	30378.8	2.55	2.55	0.69	0.70	1.061	32,242.8	32,242.8	-	1,500,000	104,895.8	104,895.8	165,577.5	167,517.4	1,939.9	1.2%				
UGd	Brookville	15,000	60	35%	29.84	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	457.1	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	493.9	2.55	2.55	0.69	0.70	1.061	376.5	376.5	-	15,000	1,049.0	1,049.0	1,882.5	1,919.3	36.9	2.0%		
		35,957	117	43%	29.84	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	861.9	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	926.3	2.55	2.55	0.69	0.70	1.061	829.9	829.9	-	35,957	2,514.5	2,514.5	4,206.3	4,270.7	64.4	1.5%		
		100,000	500	28%	29.84	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	3,582.0	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	3831.3	2.55	2.55	0.69	0.70	1.061	2,779.8	2,779.8	-	100,000	6,993.1	6,993.1	13,354.8	13,604.2	249.4	1.9%		
		400,000	1000	56%	29.84	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	7,133.4	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	7623.8	2.55	2.55	0.69	0.70	1.061	8,418.0	8,418.0	-	400,000	27,972.2	27,972.2	43,523.6	44,014.0	490.4	1.1%		
		1,500,000	3000	46%	29.84	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	21,337.0	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	22793.8	2.55	2.55	0.69	0.70	1.061	22,395.6	22,395.6	-	1,500,000	69,930.5	69,930.5	113,663.1	115,120.0	1,456.9	1.3%		
1,500,000	4000	52%	29.84	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	28,439.0	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	30378.8	2.55	2.55	0.69	0.70	1.061	32,242.8	32,242.8	-	1,500,000	104,895.8	104,895.8	165,577.5	167,517.4	1,939.9	1.2%				
UGd	Carleton Place	15,000	60	35%	30.43	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	457.6	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	493.9	2.55	2.55	0.69	0.70	1.061	376.5	376.5	-	15,000	1,049.0	1,049.0	1,883.0	1,919.3	36.4	1.9%		
		35,957	117	43%	30.43	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	862.4	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	926.3	2.55	2.55	0.69	0.70	1.061	829.9	829.9	-	35,957	2,514.5	2,514.5	4,206.8	4,270.7	63.9	1.5%		
		100,000	500	28%	30.43	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	3,582.4	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	3831.3	2.55	2.55	0.69	0.70	1.061	2,779.8	2,779.8	-	100,000	6,993.1	6,993.1	13,355.3	13,604.2	248.9	1.9%		
		400,000	1000	56%	30.43	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	7,133.4	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	7623.8	2.55	2.55	0.69	0.70	1.061	8,418.0	8,418.0	-	400,000	27,972.2	27,972.2	43,523.6	44,014.0	490.4	1.1%		
		1,500,000	3000	46%	30.43	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	21,337.4	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	22793.8	2.55	2.55	0.69	0.70	1.061	22,395.6	22,395.6	-	1,500,000	69,930.5	69,930.5	113,663.6	115,120.0	1,456.4	1.3%		
1,500,000	4000	52%	30.43	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	28,438.4	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	30378.8	2.55	2.55	0.69	0.70	1.061	32,242.8	32,242.8	-	1,500,000	104,895.8	104,895.8	165,578.0	167,517.4	1,939.4	1.2%				
UGd	GBE	15,000	60	35%	26.75	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	453.9	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	493.9	2.55	2.55	0.69	0.70	1.061	376.5	376.5	-	15,000	1,049.0	1,049.0	1,879.3	1,919.3	40.0	2.1%		
		35,957	117	43%	26.75	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	858.7	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	926.3	2.55	2.55	0.69	0.70	1.061	829.9	829.9	-	35,957	2,514.5	2,514.5	4,203.1	4,270.7	67.6	1.6%		
		100,000	500	28%	26.75	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	3,578.8	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	3831.3	2.55	2.55	0.69	0.70	1.061	2,779.8	2,779.8	-	100,000	6,993.1	6,993.1	13,351.6	13,604.2	252.6	1.9%		
		400,000	1000	56%	26.75	1.01	7.761	(0.508)	0.159	(0.400)	0.090	7.102	7,129.8	37.58	1.24	8.184	(0.508)	0.159	(0.400)	0.150	7.585	7623.8	2.55	2.55	0.69	0.70	1.061	8,418.0	8,418.0	-	400,000	27,972.2	27,972.2	43,520.0	44,014.0	494.1			

Total Bill Impacts of Proposed Distribution Rates

Classes		Scenario	2010 Incl Rate Riders										2011 Incl Rate Riders							Non-Dx					Other Reg Chrg				Commodity Bands				Existing				New				Incr			
New Class	Old Class	kWh	LF	ScChg [Scust]	Existing DX					[\$/month]	ScChg [Scust]	New Dx					c/kWh	RTSR	new	WMSC	DRC	TLF	\$	\$	kWhs	Band 1 6-4		Band 2 7-4		Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%									
					Rider448 base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	Rider 8 [c/kWh]			VarChg [c/kWh]	Rider448 base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]										Rider 8 [c/kWh]	VarChg [c/kWh]	c/kWh	c/kWh							c/kWh	c/kWh	kWhs	Old	New	Old	New	Total Bill	Total Bill
GSe	Blandford-Blenheim	1,000	31.77	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	68.45	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	164.56	174.65	10.09	6.1%									
		2,000	31.77	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	104.37	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	304.09	316.33	12.24	4.0%									
		5,000	31.77	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	212.13	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	722.69	741.38	18.69	2.6%									
		10,000	31.77	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	391.73	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,420.35	1,449.79	29.44	2.1%									
		15,000	31.77	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	571.33	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,118.07	2,158.20	40.19	1.9%									
GSe	Blyth	1,000	31.22	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	67.90	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	164.01	174.65	10.64	6.5%									
		2,000	31.22	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	103.82	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	303.54	316.33	12.79	4.2%									
GSe	Bocbaygeon	1,000	31.60	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	68.28	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	164.39	174.65	10.26	6.2%									
		2,000	31.60	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	104.20	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	303.92	316.33	12.41	4.1%									
		5,000	31.60	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	211.96	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	722.52	741.38	18.86	2.6%									
		10,000	31.60	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	391.56	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,420.18	1,449.79	29.61	2.1%									
		15,000	31.60	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	571.16	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,117.84	2,158.20	40.36	1.9%									
GSe	Brighton	1,000	32.03	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	68.71	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	164.82	174.65	9.83	6.0%									
		2,000	32.03	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	104.63	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	304.35	316.33	11.98	3.9%									
		5,000	32.03	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	212.39	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	722.95	741.38	18.43	2.5%									
		10,000	32.03	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	391.99	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,420.61	1,449.79	29.18	2.1%									
		15,000	32.03	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	571.59	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,118.27	2,158.20	39.93	1.9%									
GSe	Brockville	1,000	29.49	0.76	3,500	(0.130)	0.040	(0.117)	0.043	3,336	63.61	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	159.72	174.65	14.93	9.3%									
		2,000	29.49	0.76	3,500	(0.130)	0.040	(0.117)	0.043	3,336	96.97	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	296.69	316.33	19.64	6.6%									
		5,000	29.49	0.76	3,500	(0.130)	0.040	(0.117)	0.043	3,336	197.05	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	707.61	741.38	33.77	4.8%									
		10,000	29.49	0.76	3,500	(0.130)	0.040	(0.117)	0.043	3,336	363.85	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,392.47	1,449.79	57.32	4.1%									
		15,000	29.49	0.76	3,500	(0.130)	0.040	(0.117)	0.043	3,336	530.65	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,077.33	2,158.20	80.87	3.9%									
GSe	Caledon CH	1,000	32.35	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	69.03	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	165.14	174.65	9.51	5.8%									
		2,000	32.35	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	104.95	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	304.67	316.33	11.66	3.8%									
		5,000	32.35	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	212.71	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	723.27	741.38	18.11	2.5%									
		10,000	32.35	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	392.31	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,420.93	1,449.79	28.86	2.0%									
		15,000	32.35	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	571.91	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,118.59	2,158.20	39.61	1.9%									
GSe	Caledon OH	1,000	32.19	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	68.87	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	164.98	174.65	9.67	5.9%									
		2,000	32.19	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	104.79	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	303.51	316.33	11.82	3.9%									
		5,000	32.19	0.76	3,756	(0.130)	0.040	(0.117)	0.043	3,592	212.55	39.46	1.01	3,943	(0.130)	0.040	(0.117)	0.071	3,807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54														

Total Bill Impacts of Proposed Distribution Rates

Classes	Scenario	2010 Incl Rate Riders										2011 Incl Rate Riders							Non-Dx				Other Reg Chrg		Commodity Bands				Existing				New				Incr			
		MWh	LF	ScChg	Rider4&8	base	Rider3	Rider4	Rider 6	Rider 8	VarChg	Existing DX	ScChg	Rider4&8	base	Rider3	Rider4	Rider 6	Rider 8	VarChg	New Dx	RTSR	RTSR new	WMSM	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total \$	Total \$	Existing	New	Incr	Total Bill	Total Bill	Total Bill
GSE	GBE	1,000	26.30	0.76	3.220	(0.130)	0.040	(0.117)	0.043	3.056	57.62	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	153.73	174.65	20.92	13.6%					
		2,000	26.30	0.76	3.220	(0.130)	0.040	(0.117)	0.043	3.056	88.18	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	287.90	316.33	28.43	9.9%					
		5,000	26.30	0.76	3.220	(0.130)	0.040	(0.117)	0.043	3.056	179.86	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	690.42	741.38	50.96	7.4%					
		10,000	26.30	0.76	3.220	(0.130)	0.040	(0.117)	0.043	3.056	332.66	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,361.28	1,449.79	88.51	6.5%					
		15,000	26.30	0.76	3.220	(0.130)	0.040	(0.117)	0.043	3.056	485.46	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,032.14	2,158.20	126.06	6.2%					
GSE	Georgina	1,000	30.17	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	66.85	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	162.96	174.65	11.69	7.2%					
		2,000	30.17	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	102.77	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	302.49	316.33	13.84	4.6%					
		5,000	30.17	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	210.53	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	721.09	741.38	20.29	2.8%					
		10,000	30.17	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	390.13	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,418.75	1,449.79	31.04	2.2%					
		15,000	30.17	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	569.73	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,116.41	2,158.20	41.79	2.0%					
GSE	Glencoe	1,000	28.68	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	62.80	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	158.91	174.65	15.74	9.9%					
		2,000	28.68	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	96.16	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	295.88	316.33	20.45	6.9%					
		5,000	28.68	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	196.24	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	706.80	741.38	34.58	4.9%					
		10,000	28.68	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	363.04	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,391.66	1,449.79	58.13	4.2%					
		15,000	28.68	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	529.84	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,076.52	2,158.20	81.68	3.9%					
GSE	Grand Bend	1,000	31.85	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	68.53	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	164.64	174.65	10.01	6.1%					
		2,000	31.85	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	104.45	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	304.17	316.33	12.16	4.0%					
		5,000	31.85	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	212.21	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	722.77	741.38	18.61	2.6%					
		10,000	31.85	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	391.81	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,420.43	1,449.79	29.36	2.1%					
		15,000	31.85	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	571.41	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,118.09	2,158.20	40.11	1.9%					
GSE	Hastings	1,000	32.03	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	68.71	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	164.82	174.65	9.83	6.0%					
		2,000	32.03	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	104.63	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	304.35	316.33	11.98	3.9%					
		5,000	32.03	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	212.39	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	722.95	741.38	18.43	2.5%					
		10,000	32.03	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	391.99	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,420.61	1,449.79	29.18	2.1%					
		15,000	32.03	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	571.59	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,118.27	2,158.20	39.93	1.9%					
GSE	Havelock	1,000	31.85	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	68.53	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	164.64	174.65	10.01	6.1%					
		2,000	31.85	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	104.45	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	304.17	316.33	12.16	4.0%					
		5,000	31.85	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	212.21	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	722.77	741.38	18.61	2.6%					
		10,000	31.85	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	391.81	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,420.43	1,449.79	29.36	2.1%					
		15,000	31.85	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	571.41	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,118.09	2,158.20	40.11	1.9%					
GSE	Kirkfield	1,000	30.00	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	66.68	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071																						

Total Bill Impacts of Proposed Distribution Rates

Classes	Scenario	2010 Incl Rate Riders										2011 Incl Rate Riders							Non-Dx				Other Reg Chrg		Commodity Bands				Existing							
		WWh	LF	ScChg	Rider4&8	base	Rider3	Rider4	Rider 6	Rider 8	VarChg	Existing DX	ScChg	Rider4&8	base	Rider3	Rider4	Rider 6	Rider 8	VarChg	New Dx	RTSR	RTSR new	WMSM	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total \$	Total \$	Existing	New
GSe	Malahide	1,000	29.79	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	66.47	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	162.58	174.65	12.07	7.4%	
		2,000	29.79	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	102.39	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	302.11	316.33	14.22	4.7%	
		5,000	29.79	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	210.15	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	720.71	741.38	20.67	2.9%	
		10,000	29.79	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	389.75	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,418.37	1,449.79	31.42	2.2%	
		15,000	29.79	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	569.35	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,116.03	2,158.20	42.17	2.0%	
GSe	Mapleton	1,000	31.20	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	67.88	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	163.99	174.65	10.66	6.5%	
		2,000	31.20	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	103.80	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	303.52	316.33	12.81	4.2%	
		5,000	31.20	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	211.56	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	722.12	741.38	19.26	2.7%	
		10,000	31.20	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	391.16	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,419.78	1,449.79	30.01	2.1%	
		15,000	31.20	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	570.76	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,117.44	2,158.20	40.76	1.9%	
GSe	Markdale	1,000	32.55	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	69.23	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	165.34	174.65	9.31	5.6%	
		2,000	32.55	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	105.15	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	304.87	316.33	11.46	3.8%	
		5,000	32.55	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	212.91	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	706.96	741.38	34.42	4.9%	
		10,000	32.55	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	392.51	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,421.13	1,449.79	28.66	2.0%	
		15,000	32.55	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	572.11	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,118.79	2,158.20	39.41	1.9%	
GSe	Marmora	1,000	28.84	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	62.96	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	159.07	174.65	15.58	9.8%	
		2,000	28.84	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	96.32	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	296.04	316.33	20.29	6.9%	
		5,000	28.84	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	196.40	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	706.96	741.38	34.42	4.9%	
		10,000	28.84	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	363.20	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,391.82	1,449.79	57.97	4.2%	
		15,000	28.84	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	530.00	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,076.68	2,158.20	81.52	3.9%	
GSe	McGarry	1,000	30.81	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	67.49	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	163.60	174.65	11.05	6.8%	
		2,000	30.81	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	103.41	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	303.13	316.33	13.20	4.4%	
		5,000	30.81	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	211.17	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	721.73	741.38	19.65	2.7%	
		10,000	30.81	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	390.77	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,419.39	1,449.79	30.40	2.1%	
		15,000	30.81	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	570.37	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,117.05	2,158.20	41.15	1.9%	
GSe	Meaford	1,000	32.31	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	68.99	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	165.10	174.65	9.55	5.8%	
		2,000	32.31	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	104.91	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	304.63	316.33	11.70	3.8%	
		5,000	32.31	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	212.67	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	722.23	741.38	18.15	2.5%	
		10,000	32.31	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	392.27	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,420.89	1,449.79	28.90	2.0%	
		15,000	32.31	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	571.87	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,118.55	2,158.20	39.65	1.9%	
GSe	Middlesex Centre	1,000	30.16	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	66.84	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	78.54	0.76	0.76														

Total Bill Impacts of Proposed Distribution Rates

Classes	Scenario	2010 Incl Rate Riders										2011 Incl Rate Riders							Non-Dx				Other Reg Chrg		Commodity Bands				Existing				New				Incr			
		kWh	LF	SrChg [\$/cust]	Rider4&8 base [\$/cWh]	Rider3 [\$/cWh]	Rider4 [\$/cWh]	Rider 6 [\$/cWh]	Rider 8 [\$/cWh]	VarChg [\$/cWh]	[\$/month]	SrChg [\$/cWh]	Rider4&8 base [\$/cWh]	Rider3 [\$/cWh]	Rider4 [\$/cWh]	Rider 6 [\$/cWh]	Rider 8 [\$/cWh]	VarChg [\$/cWh]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kW/50	kW/50	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%							
GSe	Russell	1,000		30.63	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	67.31	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	163.42	174.65	11.23	6.9%				
		2,000		30.63	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	103.23	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	302.96	316.33	13.38	4.4%				
		5,000		30.63	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	210.99	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	721.55	741.38	19.83	2.7%				
		10,000		30.63	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	390.59	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,419.21	1,449.79	30.58	2.2%				
		15,000		30.63	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	570.19	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,116.87	2,158.20	41.33	2.0%				
GSe	Schreiber	1,000		31.49	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	68.17	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	164.28	174.65	10.37	6.3%				
		2,000		31.49	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	104.09	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	303.81	316.33	12.52	4.1%				
		5,000		31.49	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	211.85	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	722.41	741.38	18.97	2.6%				
		10,000		31.49	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	391.45	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,420.07	1,449.79	29.72	2.1%				
		15,000		31.49	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	571.05	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,117.73	2,158.20	40.47	1.9%				
GSe	Severn	1,000		31.85	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	68.53	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	164.64	174.65	10.01	6.1%				
		2,000		31.85	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	104.45	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	304.17	316.33	12.16	4.0%				
		5,000		31.85	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	212.21	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	722.77	741.38	18.61	2.6%				
		10,000		31.85	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	391.81	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,420.43	1,449.79	29.36	2.1%				
		15,000		31.85	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	571.41	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,118.09	2,158.20	40.11	1.9%				
GSe	Shelburne	1,000		31.31	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	66.93	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	163.04	174.65	11.61	7.1%				
		2,000		31.31	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	101.79	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	301.51	316.33	12.16	4.0%				
		5,000		31.31	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	206.37	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	716.93	741.38	24.45	3.4%				
		10,000		31.31	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	380.67	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,409.29	1,449.79	40.50	2.9%				
		15,000		31.31	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	554.97	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,101.65	2,158.20	56.55	2.7%				
GSe	Smiths Falls	1,000		26.58	0.76	3.120	(0.130)	0.040	(0.117)	0.043	2.956	56.90	39.46	1.01	3.850	(0.130)	0.040	(0.117)	0.071	3.714	77.61	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	153.01	173.72	20.71	13.5%				
		2,000		26.58	0.76	3.120	(0.130)	0.040	(0.117)	0.043	2.956	86.46	39.46	1.01	3.850	(0.130)	0.040	(0.117)	0.071	3.714	114.75	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	286.18	314.47	28.29	9.2%				
		5,000		26.58	0.76	3.120	(0.130)	0.040	(0.117)	0.043	2.956	175.14	39.46	1.01	3.850	(0.130)	0.040	(0.117)	0.071	3.714	226.17	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	685.70	736.73	51.03	7.4%				
		10,000		26.58	0.76	3.120	(0.130)	0.040	(0.117)	0.043	2.956	322.94	39.46	1.01	3.850	(0.130)	0.040	(0.117)	0.071	3.714	411.87	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,351.56	1,440.49	88.93	6.6%				
		15,000		26.58	0.76	3.120	(0.130)	0.040	(0.117)	0.043	2.956	470.74	39.46	1.01	3.850	(0.130)	0.040	(0.117)	0.071	3.714	597.57	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,017.42	2,158.20	126.83	6.3%				
GSe	South Glengarry	1,000		30.17	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	66.85	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	78.54	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	162.96	174.65	11.69	7.2%				
		2,000		30.17	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	102.77	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	116.61	0.76	0.76	0.69	0.70	1.092	45.61	45.61	750	1,250	154.12	154.12	302.40	316.33	12.18	4.0%				
		5,000		30.17	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	210.53	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	230.82	0.76	0.76	0.69	0.70	1.092	114.02	114.02	750	4,250	396.54	396.54	721.09	741.38	20.29	2.8%				
		10,000		30.17	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	390.13	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	421.17	0.76	0.76	0.69	0.70	1.092	228.04	228.04	750	9,250	800.58	800.58	1,418.75	1,449.79	31.04	2.2%				
		15,000		30.17	0.76	3.756	(0.130)	0.040	(0.117)	0.043	3.592	569.73	39.46	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	611.52	0.76	0.76	0.69	0.70	1.092	342.06	342.06	750	14,250	1,204.62	1,204.62	2,116.41	2,158.20	41.79	2.0%				
GSe	South River	1,000																																						

Total Bill Impacts of Proposed Distribution Rates:

Classes	Scenario	2010 Incl Rate Riders														2011 Incl Rate Riders														Non-Dx					Other Reg Char					Commodity Bands				Existing				New				Incr				Incr			
		Existing Dx														New Dx														RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%	Total Bill	Total Bill	Total Bill	Total Bill									
		kWh	LF	StChg [\$/cust]	Rider4&8 [\$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	StChg [\$/cust]	Rider4&8 [\$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs																						Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%	Total Bill	Total Bill	Total Bill
Unmtr	G1	100		25.16	0.76	4.541	(0.130)	0.040	(0.117)	0.043	4.377	30.30	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	39.57	43.19	3.62	9.1%																							
		250		25.16	0.76	4.541	(0.130)	0.040	(0.117)	0.043	4.377	36.86	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	60.04	62.80	2.77	4.6%																							
		500		25.16	0.76	4.541	(0.130)	0.040	(0.117)	0.043	4.377	47.81	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	94.15	95.49	1.34	1.4%																							
		750		25.16	0.76	4.541	(0.130)	0.040	(0.117)	0.043	4.377	58.75	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	128.96	128.87	(0.08)	-0.1%																							
		1,000		25.16	0.76	4.541	(0.130)	0.040	(0.117)	0.043	4.377	69.69	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	165.80	164.29	(1.51)	-0.9%																							
Unmtr	G3	100		20.24	0.76	4.541	(0.130)	0.040	(0.117)	0.043	4.377	25.38	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	34.65	43.19	8.54	24.6%																							
		250		20.24	0.76	4.541	(0.130)	0.040	(0.117)	0.043	4.377	31.94	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	55.12	62.80	7.69	13.9%																							
		500		20.24	0.76	4.541	(0.130)	0.040	(0.117)	0.043	4.377	42.89	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	89.23	95.49	6.26	7.0%																							
		750		20.24	0.76	4.541	(0.130)	0.040	(0.117)	0.043	4.377	53.83	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	124.04	128.87	4.84	3.9%																							
		1,000		20.24	0.76	4.541	(0.130)	0.040	(0.117)	0.043	4.377	64.77	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	160.88	164.29	3.41	2.1%																							
Unmtr	UG	100		18.88	0.76	4.541	(0.130)	0.040	(0.117)	0.043	4.377	24.02	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	33.29	43.19	9.90	29.7%																							
		250		18.88	0.76	4.541	(0.130)	0.040	(0.117)	0.043	4.377	30.58	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	53.76	62.80	9.05	16.8%																							
		500		18.88	0.76	4.541	(0.130)	0.040	(0.117)	0.043	4.377	41.53	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	87.87	95.49	7.62	8.7%																							
		750		18.88	0.76	4.541	(0.130)	0.040	(0.117)	0.043	4.377	52.47	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	122.68	128.87	6.20	5.0%																							
		1,000		18.88	0.76	4.541	(0.130)	0.040	(0.117)	0.043	4.377	63.41	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	159.52	164.29	4.77	3.0%																							
Unmtr	Ailsa Craig	100		21.71	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	25.96	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.23	43.19	7.96	22.6%																							
		250		21.71	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	31.19	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	54.36	62.80	8.44	15.5%																							
		500		21.71	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	39.90	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	83.25	95.49	12.25	14.7%																							
		750		21.71	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	48.62	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	118.82	128.87	10.05	8.5%																							
		1,000		21.71	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	57.33	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	153.44	164.29	10.85	7.1%																							
Unmtr	Arkona	100		19.46	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	23.56	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	32.83	43.19	10.36	31.6%																							
		250		19.46	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	28.56	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	51.73	62.80	11.07	21.4%																							
		500		19.46	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	36.90	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	83.25	95.49	12.25	14.7%																							
		750		19.46	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	45.24	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	115.45	128.87	13.42	11.6%																							
		1,000		19.46	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	53.58	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	149.69	164.29	14.60	9.8%																							
Unmtr	Annprior	100		22.21	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	26.51	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.78	43.19	7.41	20.7%																							
		250		22.21	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	31.81	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	54.98	62.80	7.82	14.2%																							
		500		22.21	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	40.65	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	87.00	95.49	8.50	9.8%																							
		750		22.21	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	49.49	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	119.70	128.87	9.17	7.7%																							

Total Bill Impacts of Proposed Distribution Rates:

Classes	Scenario	2010 Incl Rate Riders													2011 Incl Rate Riders					Non-Dx					Other Reg Char		Commodity Bands				Existing				
		Existing Dx													New Dx					RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%			
		kWh	LF	StChg [\$/cust]	Rider4&8 [\$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	StChg [\$/cust]	Rider4&8 [\$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	Rider 8 [c/kWh]														VarChg [c/kWh]	[\$/month]	c/kWh
New Class	Old Class	100	21.94	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	26.44	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.71	43.19	7.48	21.0%
		250	21.94	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	32.04	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	55.21	62.80	7.59	13.7%
		500	21.94	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	41.38	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	87.73	95.49	7.77	8.9%
		750	21.94	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	50.72	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	120.93	128.87	7.94	6.6%
		1,000	21.94	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	60.06	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	156.17	164.29	8.12	5.2%
Unmtr	Brighton	100	21.41	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	25.81	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.08	43.19	8.11	23.1%
		250	21.41	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	31.26	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	54.43	62.80	8.37	15.4%
Unmtr	Brockville	100	21.25	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	25.65	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	34.92	43.19	8.27	23.7%
		250	21.25	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	31.10	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	54.27	62.80	8.53	15.7%
		500	21.25	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	40.19	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	86.54	95.49	8.96	10.3%
		750	21.25	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	49.28	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	119.49	128.87	9.38	7.9%
		1,000	21.25	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	58.37	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	154.48	164.29	9.81	6.4%
Unmtr	Caledon CH	100	22.06	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	26.46	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.73	43.19	7.46	20.9%
		250	22.06	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	31.91	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	55.08	62.80	7.72	14.0%
		500	22.06	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	41.00	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	87.35	95.49	8.15	9.3%
		750	22.06	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	50.09	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	120.30	128.87	8.57	7.1%
		1,000	22.06	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	59.18	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	155.29	164.29	9.00	5.8%
Unmtr	Campbellford-Seymour	100	21.07	0.76	3.600	(0.130)	0.040	(0.117)	0.043	3.436	25.27	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.49	1.092	2.07	2.07	100	-	6.99	6.99	34.33	42.98	8.65	25.2%
		250	21.07	0.76	3.600	(0.130)	0.040	(0.117)	0.043	3.436	30.42	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.49	1.092	5.18	5.18	250	-	17.47	17.47	53.07	62.28	9.21	17.4%
		500	21.07	0.76	3.600	(0.130)	0.040	(0.117)	0.043	3.436	39.01	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.49	1.092	10.35	10.35	500	-	34.94	34.94	84.31	94.44	10.14	12.0%
		750	21.07	0.76	3.600	(0.130)	0.040	(0.117)	0.043	3.436	47.60	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.49	1.092	15.53	15.53	750	-	53.11	53.11	116.23	127.30	11.06	9.5%
		1,000	21.07	0.76	3.600	(0.130)	0.040	(0.117)	0.043	3.436	56.19	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.49	1.092	20.70	20.70	750	250	73.31	73.31	150.20	162.19	11.99	8.0%
Unmtr	Carleton Place	100	21.99	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	26.39	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.66	43.19	7.53	21.1%
		250	21.99	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	31.84	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	55.01	62.80	7.79	14.2%
		500	21.99	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	40.93	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	87.28	95.49	8.22	9.4%
		750	21.99	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	50.02	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	120.23	128.87	8.64	7.2%
		1,000	21.99	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	59.11	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	155.22	164.29	9.07	5.8%
Unmtr	Cavan-Millbrook-North Monaghan	100	21.32	0.76	4.000	(0.130)	0.040	(0.117)	0.043	3.836	25.92	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.19	43.19	8.00	22.7%
		250	21.32	0.76	4.000	(0.130)	0.040	(0.117)	0.043	3.836	31.67	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	54.84	62.80	7.96	14.5%
		500	21.32	0.76	4.000	(0.130)	0.040	(0.117)	0.043	3.836	41.26	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	87.61	95.49	7.89	9.0%
		750	21.32	0.76	4.000	(0.130)	0.040	(0.117)	0.043	3.836	50.85	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	121.06	128.87	7.81	6.5%
		1,000	21.32	0.76	4.000	(0.130)	0.040	(0.117)	0.043	3.836	60.44	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	156.55	164.29	7.74	4.9%
Unmtr	Centre Hastings	100	20.85	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	25.15	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	34.42	43.19	8.77	25.5%
		250	20.85	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	30.45	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	53.62	62.80	9.18	17.1%
		500	20.85	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	39.29	29.10	1.01	3.943	(0																				

Total Bill Impacts of Proposed Distribution Rates:

Classes	Scenario	2010 Incl Rate Riders														2011 Incl Rate Riders														Non-Dx					Other Reg Char					Commodity Bands				Existing				New				Incr			
		Existing Dx														New Dx														RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%	Total Bill	Total Bill	Total Bill	Total Bill					
		kWh	LF	ScChg [\$/cust]	Rider4&8 [\$/cWh]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	ScChg [\$/cust]	Rider4&8 [c/kWh]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs																						Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]
Unmtr	Deseronto	100		19.83	0.76	3.550	(0.130)	0.040	(0.117)	0.043	3.386	23.98	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	33.25	43.19	9.94	29.9%																			
		250		19.83	0.76	3.550	(0.130)	0.040	(0.117)	0.043	3.386	29.06	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	52.23	62.80	10.57	20.2%																			
		500		19.83	0.76	3.550	(0.130)	0.040	(0.117)	0.043	3.386	37.52	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	83.87	95.49	11.63	13.9%																			
		750		19.83	0.76	3.550	(0.130)	0.040	(0.117)	0.043	3.386	45.99	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	116.19	128.87	12.68	10.9%																			
		1,000		19.83	0.76	3.550	(0.130)	0.040	(0.117)	0.043	3.386	54.45	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	150.56	164.29	13.73	9.1%																			
Unmtr	Dryden	100		21.43	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	25.73	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.00	43.19	8.19	23.4%																			
		250		21.43	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	31.03	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	54.20	62.80	8.60	15.9%																			
		500		21.43	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	39.87	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	86.22	95.49	8.23	9.4%																			
		750		21.43	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	48.71	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	118.92	128.87	9.95	8.4%																			
		1,000		21.43	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	57.55	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	153.66	164.29	10.63	6.9%																			
Unmtr	Dundalk	100		21.98	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	26.38	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.65	43.19	7.54	21.2%																			
		250		21.98	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	31.83	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	55.00	62.80	7.80	14.2%																			
		500		21.98	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	40.92	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	87.27	95.49	8.23	9.4%																			
		750		21.98	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	50.01	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	120.22	128.87	8.65	7.2%																			
		1,000		21.98	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	59.10	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	155.21	164.29	9.08	5.9%																			
Unmtr	Durham	100		22.05	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	26.45	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.72	43.19	7.47	20.9%																			
		250		22.05	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	31.90	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	55.07	62.80	7.73	14.0%																			
		500		22.05	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	40.99	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	86.50	94.99	8.50	9.8%																			
		750		22.05	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	50.08	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	120.29	128.87	8.58	7.1%																			
		1,000		22.05	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	59.17	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	155.28	164.29	9.01	5.8%																			
Unmtr	Eganville	100		22.21	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	26.51	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.60	1.092	2.18	2.18	100	-	6.99	6.99	35.68	43.09	7.41	20.8%																			
		250		22.21	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	31.81	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.60	1.092	5.45	5.45	250	-	17.47	17.47	54.73	62.55	7.82	14.3%																			
		500		22.21	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	40.85	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.60	1.092	10.90	10.90	500	-	34.94	34.94	86.50	94.99	8.50	9.8%																			
		750		22.21	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	49.49	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.60	1.092	16.35	16.35	750	-	53.11	53.11	118.95	128.12	9.17	7.7%																			
		1,000		22.21	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	58.33	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.60	1.092	21.80	21.80	750	250	73.31	73.31	153.44	162.29	9.85	6.4%																			
Unmtr	Erin	100		24.06	0.76	4.150	(0.130)	0.040	(0.117)	0.043	3.986	28.81	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	38.08	43.19	5.11	13.4%																			
		250		24.06	0.76	4.150	(0.130)	0.040	(0.117)	0.043	3.986	34.79	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	57.96	62.80	4.84	8.4%																			
		500		24.06	0.76	4.150	(0.130)	0.040	(0.117)	0.043	3.986	44.75	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	84.51	95.49	10.99	13.0%																			
		750		24.06	0.76	4.150	(0.130)	0.040	(0.117)	0.043	3.986	54.72	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	124.92	128.87	3.95	3.2%																			
		1,000																																																					

Total Bill Impacts of Proposed Distribution Rates:

Classes	Scenario	2010 Incl Rate Riders														2011 Incl Rate Riders														Non-Dx					Other Reg Char				Commodity Bands				Existing				New				Incr			
		Existing Dx														New Dx														RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%	Total Bill	Total Bill	Total Bill	Total Bill				
		kWh	LF	StChg [\$/cust]	Rider4&8 [\$/cWh]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	StChg [\$/cust]	Rider4&8 [c/kWh]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs																						Total \$	Total \$	[\$/month]	[\$/month]
Unmtr	Grand Bend	100		21.31	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	25.71	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	34.98	43.19	8.21	23.5%																		
		250		21.31	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	31.16	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	54.33	62.80	8.47	15.6%																		
		500		21.31	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	40.25	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	86.60	95.49	8.90	10.3%																		
		750		21.31	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	49.34	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	119.55	128.87	9.32	7.8%																		
		1,000		21.31	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	58.43	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	164.54	164.29	9.75	6.3%																		
Unmtr	Hastings	100		21.40	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	25.80	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.07	43.19	8.12	23.2%																		
		250		21.40	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	31.25	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	54.42	62.80	8.38	15.4%																		
		500		21.40	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	40.34	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	86.69	95.49	8.90	10.3%																		
		750		21.40	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	49.43	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	119.64	128.87	9.23	7.7%																		
		1,000		21.40	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	58.52	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	164.63	164.29	9.66	6.2%																		
Unmtr	Havelock	100		21.31	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	25.71	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	34.98	43.19	8.21	23.5%																		
		250		21.31	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	31.16	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	54.33	62.80	8.47	15.6%																		
		500		21.31	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	40.25	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	86.60	95.49	8.90	10.3%																		
		750		21.31	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	49.34	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	119.55	128.87	9.32	7.8%																		
		1,000		21.31	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	58.43	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	164.54	164.29	9.75	6.3%																		
Unmtr	Kirkfield	100		20.39	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	24.89	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	34.16	43.19	9.03	26.4%																		
		250		20.39	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	30.49	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	53.66	62.80	9.14	17.0%																		
		500		20.39	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	39.83	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	87.89	95.49	7.61	8.7%																		
		750		20.39	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	49.17	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	119.38	128.87	9.49	8.0%																		
		1,000		20.39	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	58.51	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	164.62	164.29	9.67	6.3%																		
Unmtr	Lanark Highlands	100		20.85	0.76	4.150	(0.130)	0.040	(0.117)	0.043	3.986	25.60	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	34.87	43.19	8.32	23.9%																		
		250		20.85	0.76	4.150	(0.130)	0.040	(0.117)	0.043	3.986	31.58	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	54.75	62.80	8.05	14.7%																		
		500		20.85	0.76	4.150	(0.130)	0.040	(0.117)	0.043	3.986	41.54	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	87.89	95.49	7.61	8.7%																		
		750		20.85	0.76	4.150	(0.130)	0.040	(0.117)	0.043	3.986	51.51	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	121.71	128.87	7.16	5.9%																		
		1,000		20.85	0.76	4.150	(0.130)	0.040	(0.117)	0.043	3.986	61.47	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	167.58	164.29	6.71	4.3%																		
Unmtr	Larder Lake	100		21.56	0.76	4.000	(0.130)	0.040	(0.117)	0.043	3.836	26.16	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.43	43.19	7.76	21.9%																		
		250		21.56	0.76	4.000	(0.130)	0.040	(0.117)	0.043	3.836	31.91	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	55.08	62.80	7.72	14.0%																		
		500		21.56	0.76	4.000	(0.130)	0.040	(0.117)	0.043	3.836	41.50	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	87.85	95.49	7.65	8.7%																		
		750		21.56	0.76	4.000	(0.130)	0.040	(0.117)	0.043	3.836	51.09	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	121.30	128.87	7.57	6.2%																		
		1,000																																																				

Total Bill Impacts of Proposed Distribution Rates:

Classes	Scenario	2010 Incl Rate Riders														2011 Incl Rate Riders														Non-Dx					Other Reg Char					Commodity Bands				Existing				New				Incr			
		Existing Dx														New Dx														RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%	Total Bill	Total Bill	Total Bill	Total Bill					
		kWh	LF	ScChg [\$/cust]	Rider4&8 [\$/cWh]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	ScChg [\$/cust]	Rider4&8 [c/kWh]	base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	[\$/month]	c/kWh	c/kWh	c/kWh	c/kWh	\$	\$	kWhs	kWhs																						Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]
Unmtr	Marmorra	100		19.81	0.76	3.550	(0.130)	0.040	(0.117)	0.043	3.386	23.96	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	33.23	43.19	9.96	30.0%																			
		250		19.81	0.76	3.550	(0.130)	0.040	(0.117)	0.043	3.386	29.04	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	52.21	62.80	10.59	20.3%																			
		500		19.81	0.76	3.550	(0.130)	0.040	(0.117)	0.043	3.386	37.50	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	83.85	95.49	11.65	13.9%																			
		750		19.81	0.76	3.550	(0.130)	0.040	(0.117)	0.043	3.386	45.97	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	116.17	128.87	12.70	10.9%																			
		1,000		19.81	0.76	3.550	(0.130)	0.040	(0.117)	0.043	3.386	54.43	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	150.54	164.29	13.75	9.1%																			
Unmtr	McGarry	100		21.54	0.76	4.150	(0.130)	0.040	(0.117)	0.043	3.986	26.29	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.56	43.19	7.63	21.5%																			
		250		21.54	0.76	4.150	(0.130)	0.040	(0.117)	0.043	3.986	32.27	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	55.44	62.80	7.36	13.3%																			
		500		21.54	0.76	4.150	(0.130)	0.040	(0.117)	0.043	3.986	42.23	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	88.58	95.49	8.17	9.4%																			
		750		21.54	0.76	4.150	(0.130)	0.040	(0.117)	0.043	3.986	52.20	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	122.40	128.87	6.47	5.3%																			
		1,000		21.54	0.76	4.150	(0.130)	0.040	(0.117)	0.043	3.986	62.16	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	158.27	164.29	6.02	3.8%																			
Unmtr	Meaford	100		22.04	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	26.44	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.71	43.19	7.48	21.0%																			
		250		22.04	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	31.89	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	55.06	62.80	7.74	14.1%																			
		500		22.04	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	40.98	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	87.33	95.49	8.17	9.4%																			
		750		22.04	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	50.07	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	120.28	128.87	8.59	7.1%																			
		1,000		22.04	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	59.16	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	155.27	164.29	9.02	5.8%																			
Unmtr	Middlesex Centre	100		21.71	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	26.21	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.48	43.19	7.71	21.7%																			
		250		21.71	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	31.81	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	54.98	62.80	7.82	14.2%																			
		500		21.71	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	41.15	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	86.60	95.49	8.92	9.1%																			
		750		21.71	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	50.49	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	120.70	128.87	8.17	6.8%																			
		1,000		21.71	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	59.83	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	155.94	164.29	8.35	5.4%																			
Unmtr	Napanee	100		21.31	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	25.71	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	34.98	43.19	8.21	23.5%																			
		250		21.31	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	31.16	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	54.33	62.80	8.47	15.6%																			
		500		21.31	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	40.25	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	86.60	95.49	8.92	10.3%																			
		750		21.31	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	49.34	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	119.55	128.87	9.32	7.8%																			
		1,000		21.31	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	58.43	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	154.54	164.29	9.75	6.3%																			
Unmtr	Nipigon	100		21.95	0.76	4.000	(0.130)	0.040	(0.117)	0.043	3.836	26.55	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.82	43.19	7.37	20.6%																			
		250		21.95	0.76	4.000	(0.130)	0.040	(0.117)	0.043	3.836	32.30	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	55.47	62.80	7.33	13.2%																			
		500		21.95	0.76	4.000	(0.130)	0.040	(0.117)	0.043	3.836	41.89	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	86.60	95.49	7.26	8.2%																			
		750		21.95	0.76	4.000	(0.130)	0.040	(0.117)	0.043	3.836	51.48	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	121.69	128.87	7.18	5.9%																			
		1,00																																																					

Total Bill Impacts of Proposed Distribution Rates:

Classes	Scenario	2010 Incl Rate Riders														2011 Incl Rate Riders														Non-Dx					Other Reg Char				Commodity Bands				Existing				New				Incr			
		Existing Dx														New Dx														RTSR	RTSR new	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total \$	Total \$	[\$/month]	[\$/month]	[\$/month]	%	Total Bill	Total Bill	Total Bill	Total Bill				
		kWh	LF	StChg [\$/cust]	Rider4&8 base [\$/cWh]	Rider3 [\$/cWh]	Rider4 [\$/cWh]	Rider 6 [\$/cWh]	Rider 8 [\$/cWh]	VarChg [\$/month]	StChg [\$/cust]	Rider4&8 base [\$/cWh]	Rider3 [\$/cWh]	Rider4 [\$/cWh]	Rider 6 [\$/cWh]	Rider 8 [\$/cWh]	VarChg [\$/month]	cKWh	cKWh	cKWh	cKWh	\$	\$	kWhs	kWhs	Total \$	Total \$	[\$/month]	[\$/month]																						[\$/month]	%	Total Bill	Total Bill
Unmtr	Shelburne	100		21.54	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	25.79	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.06	43.19	8.13	23.2%																		
		250		21.54	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	31.02	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	54.19	62.80	8.61	15.9%																		
		500		21.54	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	39.73	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	86.08	95.49	9.42	10.9%																		
		750		21.54	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	48.45	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	118.65	128.87	10.22	8.6%																		
		1,000		21.54	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	57.16	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	153.27	164.29	11.02	7.2%																		
Unmtr	Smiths Falls	100		19.79	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	23.89	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	33.16	43.19	10.03	30.3%																		
		250		19.79	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	28.89	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	52.06	62.80	10.74	20.6%																		
		500		19.79	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	37.23	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	87.01	95.49	8.49	9.8%																		
		750		19.79	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	45.57	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	115.78	128.87	13.09	11.3%																		
		1,000		19.79	0.76	3.500	(0.130)	0.040	(0.117)	0.043	3.336	53.91	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	150.02	164.29	14.27	9.5%																		
Unmtr	South Glengarry	100		21.72	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	26.12	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.39	43.19	7.80	22.0%																		
		250		21.72	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	31.57	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	54.74	62.80	8.06	14.7%																		
		500		21.72	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	40.66	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	87.01	95.49	8.49	9.8%																		
		750		21.72	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	49.75	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	119.96	128.87	8.91	7.4%																		
		1,000		21.72	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	58.84	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	154.95	164.29	9.34	6.0%																		
Unmtr	South River	100		21.30	0.76	4.100	(0.130)	0.040	(0.117)	0.043	3.936	26.00	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.27	43.19	7.92	22.5%																		
		250		21.30	0.76	4.100	(0.130)	0.040	(0.117)	0.043	3.936	31.90	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	55.07	62.80	7.73	14.0%																		
		500		21.30	0.76	4.100	(0.130)	0.040	(0.117)	0.043	3.936	41.74	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	86.40	95.49	9.10	10.5%																		
		750		21.30	0.76	4.100	(0.130)	0.040	(0.117)	0.043	3.936	51.58	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	121.79	128.87	7.08	5.8%																		
		1,000		21.30	0.76	4.100	(0.130)	0.040	(0.117)	0.043	3.936	61.42	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	157.53	164.29	6.76	4.3%																		
Unmtr	Springwater	100		21.61	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	25.91	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.18	43.19	8.01	22.8%																		
		250		21.61	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	31.21	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	54.38	62.80	8.42	15.5%																		
		500		21.61	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	40.05	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	86.40	95.49	9.10	10.5%																		
		750		21.61	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	48.89	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	119.10	128.87	9.77	8.2%																		
		1,000		21.61	0.76	3.700	(0.130)	0.040	(0.117)	0.043	3.536	57.73	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	153.84	164.29	10.45	6.8%																		
Unmtr	Stirling-Rawdon	100		22.05	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	26.45	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.72	43.19	7.47	20.9%																		
		250		22.05	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	31.90	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	55.07	62.80	7.73	14.0%																		
		500		22.05	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	40.99	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	87.06	95.49	8.44	9.7%																		
		750		22.05	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	50.08	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	120.29	128.87	8.58	7.1%																		
		1,000		22.05	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	59.17	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	155.28	164.29	9.01	5.8%																		
Unmtr	Theford	100		20.77	0.76	4.000	(0.130)	0.040	(0.117)	0.043	3.836	25.37	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76																																

Total Bill Impacts of Proposed Distribution Rates:

Classes		Scenario	2010 Incl Rate Riders													2011 Incl Rate Riders													Non-Dx					Other Reg Char				Commodity Bands				Existing				New				Incr			
New Class	Old Class	kWh	LF	SrChg [\$/cust]	Rider4&8 base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	Existing Dx [\$/month]	SrChg [\$/cust]	Rider4&8 base [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider 6 [c/kWh]	Rider 8 [c/kWh]	VarChg [c/kWh]	New Dx [\$/month]	RTSR c/kWh	RTSR new c/kWh	WMSC c/kWh	DRC c/kWh	TLF	\$	\$	kWhs	kWhs	7.4 Total \$	Total \$	Band 1 6.4 kWhs	Band 2 7.4 kWhs	Old	New	Total Bill [\$/month]	Total Bill [\$/month]	Total Bill [\$/month]	Total Bill [\$/month]	Incr [\$/month]	Incr [\$/month]	Incr [\$/month]	Incr %											
																																											Old	New	Band 1 6.4 kWhs	Band 2 7.4 kWhs	Total \$	Total \$	Total Bill [\$/month]	Total Bill [\$/month]	Total Bill [\$/month]	Total Bill [\$/month]	Incr [\$/month]
Unmtr	Warkworth	100		22.20	0.76	4.000	(0.130)	0.040	(0.117)	0.043	3.836	26.80	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	36.07	43.19	7.12	19.7%																	
		250		22.20	0.76	4.000	(0.130)	0.040	(0.117)	0.043	3.836	32.55	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	55.72	62.80	7.08	12.7%																	
		500		22.20	0.76	4.000	(0.130)	0.040	(0.117)	0.043	3.836	42.14	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	88.49	95.49	7.01	7.9%																	
		750		22.20	0.76	4.000	(0.130)	0.040	(0.117)	0.043	3.836	51.73	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	121.94	128.87	6.93	5.7%																	
		1,000		22.20	0.76	4.000	(0.130)	0.040	(0.117)	0.043	3.836	61.32	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	157.43	164.29	6.86	4.4%																	
Unmtr	West Elgin	100		20.97	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	25.22	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	34.49	43.19	8.70	25.2%																	
		250		20.97	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	30.45	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	53.62	62.80	9.18	17.1%																	
		500		20.97	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	39.16	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	85.51	95.49	9.99	11.7%																	
		750		20.97	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	47.88	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	118.08	128.87	10.79	9.1%																	
		1,000		20.97	0.76	3.650	(0.130)	0.040	(0.117)	0.043	3.486	56.59	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	152.70	164.29	11.59	7.6%																	
Unmtr	Whitchurch Stouffville	100		21.27	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	25.67	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	34.94	43.19	8.25	23.6%																	
		250		21.27	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	31.12	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	54.29	62.80	8.51	15.7%																	
		500		21.27	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	40.21	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	86.56	95.49	8.94	10.3%																	
		750		21.27	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	49.30	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	119.51	128.87	9.36	7.8%																	
		1,000		21.27	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	58.39	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	164.50	164.29	9.79	6.3%																	
Unmtr	Warton	100		22.01	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	26.41	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.68	43.19	7.51	21.1%																	
		250		22.01	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	31.86	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	55.03	62.80	7.77	14.1%																	
		500		22.01	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	40.95	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	87.30	95.49	8.20	9.4%																	
		750		22.01	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	50.04	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	120.25	128.87	8.62	7.2%																	
		1,000		22.01	0.76	3.800	(0.130)	0.040	(0.117)	0.043	3.636	59.13	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	155.24	164.29	9.05	5.8%																	
Unmtr	Woodville	100		21.16	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	25.66	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	34.93	43.19	8.26	23.7%																	
		250		21.16	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	31.26	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	54.43	62.80	8.37	15.4%																	
		500		21.16	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	40.60	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	86.95	95.49	8.55	9.8%																	
		750		21.16	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	49.94	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	120.15	128.87	8.72	7.3%																	
		1,000		21.16	0.76	3.900	(0.130)	0.040	(0.117)	0.043	3.736	59.28	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	155.39	164.29	8.90	5.7%																	
Unmtr	Wyoming	100		21.71	0.76	3.600	(0.130)	0.040	(0.117)	0.043	3.436	25.91	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	33.92	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.18	43.19	8.01	22.8%																	
		250		21.71	0.76	3.600	(0.130)	0.040	(0.117)	0.043	3.436	31.06	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	39.63	0.76	0.76	0.69	0.70	1.092	5.70	5.70	250	-	17.47	17.47	54.23	62.80	8.57	15.8%																	
		500		21.71	0.76	3.600	(0.130)	0.040	(0.117)	0.043	3.436	39.65	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	49.15	0.76	0.76	0.69	0.70	1.092	11.40	11.40	500	-	34.94	34.94	86.00	95.49	9.50	11.0%																	
		750		21.71	0.76	3.600	(0.130)	0.040	(0.117)	0.043	3.436	48.24	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	58.66	0.76	0.76	0.69	0.70	1.092	17.10	17.10	750	-	53.11	53.11	118.45	128.87	10.42	8.8%																	
		1,000		21.71	0.76	3.600	(0.130)	0.040	(0.117)	0.043	3.436	56.83	29.10	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	68.18	0.76	0.76	0.69	0.70	1.092	22.80	22.80	750	250	73.31	73.31	152.94	164.29	11.35	7.4%																	

Total Bill Impacts of Proposed Distribution Rates:

Classes		Scenario	2010 Incl Rate Riders												2011 Incl Rate Riders					Non-Dx					Other Reg Charges		Commodity Bands				Total									
New Class	Old Class	KW	kW	LE	Sched [Scout]	Rider4 [Rider]	base [Base]	Rider3 [Rider]	Rider4 [Rider]	Rider 6 [Rider]	Rider 8 [Rider]	VarChg [kWh]	[Smonth]	Sched [Scout]	Rider4A8 [Rider]	base [Base]	Rider3 [Rider]	[Smonth]	Rider4 [Rider]	Rider 6 [Rider]	Rider 8 [Rider]	VarChg [kWh]	[Smonth]	\$kW	\$MW	c/kWh	c/kWh	TLF	\$	\$	kWhs	kWhs	Total \$	Total \$	[Smonth]	[Smonth]	Total Bill	Total Bill	Total Bill	Incr
G5d	Bancroft	15,000	60	35%	41.51	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	602.07	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	652.80	2.44	2.44	0.69	0.66	1.061			363.7	363.7	-	15,000	1,049	1,049	2,014.7	2,065.5	50.7	2.5%	
		35,957	117	43%	41.51	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	1,133.71	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.66	1.061			802.4	802.4	-	35,957	2,514	2,514	4,466.2	4,553.9	88.1	2.0%	
		100,000	500	28%	41.51	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	4,705.95	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.66	1.061			2,723.6	2,723.6	-	100,000	6,993	6,993	14,422.0	14,768.1	346.2	2.4%	
		400,000	1000	56%	41.51	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	9,369.45	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44	2.44	0.69	0.66	1.061			8,305.5	8,305.5	-	400,000	27,972	27,972	45,646.8	46,327.7	680.9	1.5%	
		1,500,000	3000	46%	41.51	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	28,023.45	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	30,043.98	2.44	2.44	0.69	0.66	1.061			21,658.2	21,658.2	-	1,500,000	69,931	69,931	119,612.2	121,632.7	2,020.5	1.7%	
1,500,000	4000	52%	41.51	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	37,350.45	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	40,040.98	2.44	2.44	0.69	0.66	1.061			31,192.9	31,192.9	-	1,500,000	104,896	104,896	174,038.6	176,729.7	2,691.0	1.6%			
G5d	Bath	15,000	60	35%	38.11	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	598.67	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	652.80	2.44	2.44	0.69	0.70	1.061			369.7	369.7	-	15,000	1,049	1,049	2,017.3	2,071.5	54.1	2.7%	
		35,957	117	43%	38.11	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	1,130.31	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061			816.8	816.8	-	35,957	2,514	2,514	4,461.6	4,553.9	92.3	2.1%	
		100,000	500	28%	38.11	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	4,702.55	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.70	1.061			2,723.6	2,723.6	-	100,000	6,993	6,993	14,419.2	14,768.1	348.9	2.4%	
		400,000	1000	56%	38.11	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	9,366.05	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44	2.44	0.69	0.70	1.061			8,305.5	8,305.5	-	400,000	27,972	27,972	45,646.8	46,327.7	680.9	1.5%	
		1,500,000	3000	46%	38.11	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	28,020.05	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	30,043.98	2.44	2.44	0.69	0.70	1.061			22,058.2	22,058.2	-	1,500,000	69,931	69,931	120,008.8	122,032.7	2,023.9	1.7%	
1,500,000	4000	52%	38.11	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	37,347.05	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	40,040.98	2.44	2.44	0.69	0.70	1.061			31,792.9	31,792.9	-	1,500,000	104,896	104,896	174,038.6	176,729.7	2,691.0	1.5%			
G5d	Blandford-Blenheim	15,000	60	35%	40.87	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	601.43	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	652.80	2.44	2.44	0.69	0.70	1.061			369.7	369.7	-	15,000	1,049	1,049	2,020.1	2,071.5	51.4	2.5%	
		35,957	117	43%	40.87	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	1,133.07	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061			816.8	816.8	-	35,957	2,514	2,514	4,464.3	4,553.9	89.6	2.0%	
		100,000	500	28%	40.87	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	4,705.31	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.70	1.061			2,723.6	2,723.6	-	100,000	6,993	6,993	14,422.0	14,768.1	346.2	2.4%	
		400,000	1000	56%	40.87	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	9,369.26	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44	2.44	0.69	0.70	1.061			8,305.5	8,305.5	-	400,000	27,972	27,972	45,646.8	46,327.7	680.7	1.5%	
		1,500,000	3000	46%	40.87	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	28,022.81	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	30,043.98	2.44	2.44	0.69	0.70	1.061			22,058.2	22,058.2	-	1,500,000	69,931	69,931	120,011.6	122,032.7	2,021.2	1.7%	
1,500,000	4000	52%	40.87	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	37,349.81	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	40,040.98	2.44	2.44	0.69	0.70	1.061			31,792.9	31,792.9	-	1,500,000	104,896	104,896	174,038.6	176,729.7	2,691.0	1.5%			
G5d	Blyth	15,000	60	35%	41.32	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	601.88	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	652.80	2.44	2.44	0.69	0.70	1.061			369.7	369.7	-	15,000	1,049	1,049	2,020.5	2,071.5	50.9	2.5%	
		35,957	117	43%	41.32	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	1,133.52	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061			816.8	816.8	-	35,957	2,514	2,514	4,464.8	4,553.9	89.1	2.0%	
		100,000	500	28%	41.32	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	4,705.76	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.70	1.061			2,723.6	2,723.6	-	100,000	6,993	6,993	14,422.4	14,768.1	345.7	2.4%	
		400,000	1000	56%	41.32	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	9,369.26	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44	2.44	0.69	0.70	1.061			8,305.5	8,305.5	-	400,000	27,972	27,972	45,646.8	46,327.7	680.7	1.5%	
		1,500,000	3000	46%	41.32	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	28,023.65	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	30,043.98	2.44	2.44	0.69	0.70	1.061			22,058.2	22,058.2	-	1,500,000	69,931	69,931	120,012.4	122,032.7	2,021.3	1.7%	
1,500,000	4000	52%	41.32	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	37,350.26	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	40,040.98	2.44	2.44	0.69	0.70	1.061			31,792.9	31,792.9	-	1,500,000	104,896	104,896	174,038.6	176,729.7	2,690.7	1.5%			
G5d	Bobcaygeon	15,000	60	35%	41.71	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	602.27	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	652.80	2.44	2.44	0.69	0.70	1.061			369.7	369.7	-	15,000	1,049	1,049	2,020.9	2,071.5	50.5	2.5%	
		35,957	117	43%	41.71	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	1,133.91	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061			816.8	816.8	-	35,957	2,514	2,514	4,465.2	4,553.9	88.7	2.0%	
		100,000	500	28%	41.71	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	4,706.15	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.70	1.061			2,723.6	2,723.6	-	100,000	6,993	6,993	14,422.8	14,768.1	345.3	2.4%	
		400,000	1000	56%	41.71	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	9,369.65	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44																	

Total Bill Impacts of Proposed Distribution Rates:

Classes		Scenario	2010 Incl Rate Riders										2011 Incl Rate Riders					Non-Dx					Other Reg Charges		Commodity Bands				Existing				Incr					
New Class	Old Class	kWh	kW	LE	SChg [\$/kWh]	Rider4 base [\$/kWh]	Rider3 [\$/kWh]	Rider4 [\$/kWh]	Rider5 [\$/kWh]	Rider 8 [\$/kWh]	VarChg [\$/kWh]	[\$/month]	SChg [\$/kWh]	Rider48 base [\$/kWh]	Rider3 [\$/kWh]	[\$/month]	Rider4 [\$/kWh]	Rider 8 [\$/kWh]	VarChg [\$/kWh]	[\$/month]	New Dx	RTSR \$/kWh	RTSR new \$/kWh	WMSR \$/kWh	DRC \$/kWh	TLF \$/kWh	Other Reg Charges \$/kWh	New \$/kWh	Commodity Bands		Old Total \$/kWh	New Total \$/kWh	[\$/month]	Total Bill \$/month	Total Bill \$/month	Total Bill \$/month	Incr \$/month	Total Bill %
																													Band 1 \$/kWh	Band 2 \$/kWh								
Gsd	Centre Hastings	15,000	60	35%	40.02	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	600.58	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	652.80	2.44	2.44	0.69	0.70	1.061	369.7	369.7	-	15,000	1,049	1,049	2,019.2	2,071.5	52.2	2.6%	
		35,957	117	43%	40.02	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	1,132.22	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061	816.8	816.8	-	35,957	2,514	2,514	4,463.5	4,553.9	90.4	2.0%	
		100,000	500	28%	40.02	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	4,704.46	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.70	1.061	2,723.6	2,723.6	-	100,000	6,993	6,993	14,421.1	14,768.1	347.0	2.4%	
		400,000	1000	56%	40.02	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	9,369.19	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44	2.44	0.69	0.70	1.061	8,305.5	8,305.5	-	400,000	27,972	27,972	45,646.6	46,327.7	681.0	1.5%	
		1,500,000	3000	46%	40.02	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	28,021.96	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	30,043.98	2.44	2.44	0.69	0.70	1.061	22,058.2	22,058.2	-	1,500,000	69,931	69,931	120,010.7	122,032.7	2,022.0	1.7%	
15,000	60	35%	40.02	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	37,348.96	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	40,040.98	2.44	2.44	0.69	0.70	1.061	31,792.9	31,792.9	-	1,500,000	104,896	104,896	174,037.7	176,729.7	2,692.0	1.5%			
Gsd	Chalk River	15,000	60	35%	41.25	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	601.81	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	652.80	2.44	2.44	0.69	0.70	1.061	369.7	369.7	-	15,000	1,049	1,049	2,020.5	2,071.5	51.0	2.5%	
		35,957	117	43%	41.25	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	1,133.45	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061	816.8	816.8	-	35,957	2,514	2,514	4,464.7	4,553.9	89.2	2.0%	
		100,000	500	28%	41.25	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	4,705.69	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.70	1.061	2,723.6	2,723.6	-	100,000	6,993	6,993	14,422.3	14,768.1	345.8	2.4%	
		400,000	1000	56%	41.25	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	9,369.19	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44	2.44	0.69	0.70	1.061	8,305.5	8,305.5	-	400,000	27,972	27,972	45,646.9	46,327.7	680.8	1.5%	
		1,500,000	3000	46%	41.25	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	28,023.19	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	30,043.98	2.44	2.44	0.69	0.70	1.061	22,058.2	22,058.2	-	1,500,000	69,931	69,931	120,011.9	122,032.7	2,020.8	1.7%	
15,000	60	35%	41.25	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	37,350.19	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	40,040.98	2.44	2.44	0.69	0.70	1.061	31,792.9	31,792.9	-	1,500,000	104,896	104,896	174,038.9	176,729.7	2,690.8	1.5%			
Gsd	Champlain	15,000	60	35%	40.57	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	601.13	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	652.80	2.44	2.44	0.69	0.70	1.061	369.7	369.7	-	15,000	1,049	1,049	2,019.8	2,071.5	51.7	2.6%	
		35,957	117	43%	40.57	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	1,132.77	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061	816.8	816.8	-	35,957	2,514	2,514	4,464.0	4,553.9	89.9	2.0%	
		100,000	500	28%	40.57	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	4,705.01	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.70	1.061	2,723.6	2,723.6	-	100,000	6,993	6,993	14,421.7	14,768.1	346.5	2.4%	
		400,000	1000	56%	40.57	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	9,368.34	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44	2.44	0.69	0.70	1.061	8,305.5	8,305.5	-	400,000	27,972	27,972	45,646.1	46,327.7	681.6	1.5%	
		1,500,000	3000	46%	40.57	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	28,022.51	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	30,043.98	2.44	2.44	0.69	0.70	1.061	22,058.2	22,058.2	-	1,500,000	69,931	69,931	120,011.3	122,032.7	2,021.5	1.7%	
15,000	60	35%	40.57	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	37,349.51	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	40,040.98	2.44	2.44	0.69	0.70	1.061	31,792.9	31,792.9	-	1,500,000	104,896	104,896	174,038.3	176,729.7	2,691.5	1.5%			
Gsd	Cobden	15,000	60	35%	40.40	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	600.96	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	652.80	2.44	2.44	0.69	0.70	1.061	369.7	369.7	-	15,000	1,049	1,049	2,019.6	2,071.5	51.8	2.6%	
		35,957	117	43%	40.40	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	1,132.60	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061	816.8	816.8	-	35,957	2,514	2,514	4,463.9	4,553.9	90.0	2.0%	
		100,000	500	28%	40.40	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	4,704.84	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.70	1.061	2,723.6	2,723.6	-	100,000	6,993	6,993	14,421.5	14,768.1	346.6	2.4%	
		400,000	1000	56%	40.40	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	9,368.34	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44	2.44	0.69	0.70	1.061	8,305.5	8,305.5	-	400,000	27,972	27,972	45,646.1	46,327.7	681.6	1.5%	
		1,500,000	3000	46%	40.40	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	28,022.34	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	30,043.98	2.44	2.44	0.69	0.70	1.061	22,058.2	22,058.2	-	1,500,000	69,931	69,931	120,011.6	122,032.7	2,021.6	1.7%	
15,000	60	35%	40.40	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	37,349.34	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	40,040.98	2.44	2.44	0.69	0.70	1.061	31,792.9	31,792.9	-	1,500,000	104,896	104,896	174,038.0	176,729.7	2,691.6	1.5%			
Gsd	Deep River	15,000	60	35%	40.89	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	601.45	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	652.80	2.44	2.44	0.69	0.70	1.061	369.7	369.7	-	15,000	1,049	1,049	2,020.1	2,071.5	51.3	2.5%	
		35,957	117	43%	40.89	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	1,133.09	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061	816.8	816.8	-	35,957	2,514	2,514	4,464.4	4,553.9	89.5	2.0%	
		100,000	500	28%	40.89	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	4,705.33	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.70	1.061	2,723.6	2,723.6	-	100,000	6,993	6,993	14,422.0	14,768.1	346.1	2.4%	
		400,000	1000	56%	40.89	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.33	9,368.83	51.70	1.28	10,512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44	2.44	0.69	0.70	1.061	8,305.5	8,305.5	-	400,000	27,972	27,972	45,646.6	46,327.7	681.1	1.5%	
		1,500,000	3000	46%	40.89	0.94	0.92	(0.41)	0.08	(0.38)	0.11	9.3																										

Total Bill Impacts of Proposed Distribution Rates:

Classes		Scenario	2010 Incl Rate Riders														2011 Incl Rate Riders					Non-Dx					Other Reg Charges		Commodity Bands				Existing			Incr																																																																																																																																																																																					
New Class	Old Class	Scenario	2010 Incl Rate Riders														2011 Incl Rate Riders					Non-Dx					Other Reg Charges		Commodity Bands				Existing			Incr																																																																																																																																																																																					
			WWh	WWh	LE	ScChg	Rider1	base	Rider3	Rider4	Rider5	Rider6	Rider8	VarChg	[\$/month]	ScChg	Rider484	base	Rider3	[\$/Wh]	Rider4	Rider5	Rider6	VarChg*	[\$/month]	\$/Wh	\$/Wh	WMS	DR	TLF	Old	New	Band 1	Band 2	L6	Old	New	Total	New	Total	Total	Total																																																																																																																																																																															
GSD	Fenelon Falls	15,000	60	35%	38.88	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	600.44	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061	369.7	369.7	-	15,000	1,049	1,049	2,019.1	2,071.5	52.4	2.6%	35,957	117	43%	38.88	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	1,132.08	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061	816.8	816.8	-	35,957	2,514	2,514	4,463.8	4,553.9	90.5	2.0%	100,000	500	28%	38.88	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	4,704.32	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.70	1.061	2,723.6	2,723.6	-	100,000	6,993	6,993	14,421.0	14,768.1	347.2	2.4%	400,000	1000	56%	38.88	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	9,367.82	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44	2.44	0.69	0.70	1.061	8,305.5	8,305.5	-	400,000	27,972	27,972	45,646.1	46,327.7	682.2	1.5%	1,000,000	3000	46%	38.88	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	28,021.82	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	30,043.98	2.44	2.44	0.69	0.70	1.061	22,058.2	22,058.2	-	1,000,000	69,931	69,931	120,010.6	122,032.7	2,022.1	1.7%	1,500,000	4000	52%	38.88	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	37,348.82	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	40,040.98	2.44	2.44	0.69	0.70	1.061	31,792.9	31,792.9	-	1,500,000	104,896	104,896	174,039.3	176,729.7	2,692.2	1.5%
		15,000	60	35%	41.64	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	602.20	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	652.80	2.44	2.44	0.69	0.70	1.061	369.7	369.7	-	15,000	1,049	1,049	2,020.9	2,071.5	50.6	2.5%	35,957	117	43%	41.64	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	1,133.84	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061	816.8	816.8	-	35,957	2,514	2,514	4,465.1	4,553.9	88.8	2.0%	100,000	500	28%	41.64	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	4,706.08	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.70	1.061	2,723.6	2,723.6	-	100,000	6,993	6,993	14,422.7	14,768.1	345.4	2.4%	400,000	1000	56%	41.64	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	9,369.58	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44	2.44	0.69	0.70	1.061	8,305.5	8,305.5	-	400,000	27,972	27,972	45,642.0	46,327.7	685.8	1.5%	1,000,000	3000	46%	41.64	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	28,023.58	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	30,043.98	2.44	2.44	0.69	0.70	1.061	22,058.2	22,058.2	-	1,000,000	69,931	69,931	120,012.3	122,032.7	2,020.4	1.7%	1,500,000	4000	52%	41.64	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	37,350.58	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	40,040.98	2.44	2.44	0.69	0.70	1.061	31,792.9	31,792.9	-	1,500,000	104,896	104,896	174,039.3	176,729.7	2,690.4	1.5%
		15,000	60	35%	36.28	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	596.84	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	652.80	2.44	2.44	0.69	0.70	1.061	369.7	369.7	-	15,000	1,049	1,049	2,015.5	2,071.5	56.0	2.8%	35,957	117	43%	36.28	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	1,128.48	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061	816.8	816.8	-	35,957	2,514	2,514	4,459.8	4,553.9	94.1	2.1%	100,000	500	28%	36.28	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	4,700.72	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.70	1.061	2,723.6	2,723.6	-	100,000	6,993	6,993	14,417.4	14,768.1	340.8	2.4%	400,000	1000	56%	36.28	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	9,364.22	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44	2.44	0.69	0.70	1.061	8,305.5	8,305.5	-	400,000	27,972	27,972	45,646.0	46,327.7	681.8	1.5%	1,000,000	3000	46%	36.28	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	28,018.22	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	30,043.98	2.44	2.44	0.69	0.70	1.061	22,058.2	22,058.2	-	1,000,000	69,931	69,931	120,007.0	122,032.7	2,025.8	1.7%	1,500,000	4000	52%	36.28	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	37,345.22	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	40,040.98	2.44	2.44	0.69	0.70	1.061	31,792.9	31,792.9	-	1,500,000	104,896	104,896	174,039.3	176,729.7	2,685.8	1.5%
		15,000	60	35%	40.28	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	600.84	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	652.80	2.44	2.44	0.69	0.70	1.061	369.7	369.7	-	15,000	1,049	1,049	2,019.5	2,071.5	52.0	2.6%	35,957	117	43%	40.28	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	1,132.48	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061	816.8	816.8	-	35,957	2,514	2,514	4,463.8	4,553.9	90.1	2.0%	100,000	500	28%	40.28	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	4,704.72	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.70	1.061	2,723.6	2,723.6	-	100,000	6,993	6,993	14,421.4	14,768.1	346.8	2.4%	400,000	1000	56%	40.28	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	9,366.22	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44	2.44	0.69	0.70	1.061	8,305.5	8,305.5	-	400,000	27,972	27,972	45,644.5	46,327.7	683.2	1.5%	1,000,000	3000	46%	40.28	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	28,022.22	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	30,043.98	2.44	2.44	0.69	0.70	1.061	22,058.2	22,058.2	-	1,000,000	69,931	69,931	120,011.0	122,032.7	2,021.8	1.7%	1,500,000	4000	52%	40.28	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	37,348.22	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	40,040.98	2.44	2.44	0.69	0.70	1.061	31,792.9	31,792.9	-	1,500,000	104,896	104,896	174,039.3	176,729.7	2,681.8	1.5%
		15,000	60	35%	38.79	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	599.35	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	652.80	2.44	2.44	0.69	0.70	1.061	369.7	369.7	-	15,000	1,049	1,049	2,018.0	2,071.5	53.4	2.8%	35,957	117	43%	38.79	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	1,130.99	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061	816.8	816.8	-	35,957	2,514	2,514	4,462.3	4,553.9	91.6	2.1%	100,000	500	28%	38.79	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	4,703.23	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.70	1.061	2,723.6	2,723.6	-	100,000	6,993	6,993	14,419.9	14,768.1	348.2	2.4%	400,000	1000	56%	38.79	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	9,366.73	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44	2.44	0.69	0.70	1.061	8,305.5	8,305.5	-	400,000	27,972	27,972	45,646.6	46,327.7	681.1	1.5%	1,000,000	3000	46%	38.79	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	28,020.73	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	30,043.98	2.44	2.44	0.69	0.70	1.061	22,058.2	22,058.2	-	1,000,000	69,931	69,931	120,009.5	122,032.7	2,023.2	1.7%	1,500,000	4000	52%	38.79	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	37,347.73	51.70																							

Total Bill Impacts of Proposed Distribution Rates:

Classes		Scenario	2010 Incl Rate Riders														2011 Incl Rate Riders					New Dx					Non-Dx				Other Reg Charges		Commodity Bands				Existing				New		Incr	
New Class	Old Class	kW	kW	LE	SChg	Rider8	base	Rider3	Rider4	Rider6	Rider8	VarChg	[Smonth]	SChg	Rider48	base	Rider3	[Smonth]	SChg	Rider4	Rider6	Rider8	VarChg	[Smonth]	RTR	RTR new	WMS	DRC	TLF	Other Reg Charges	New	Commodity Bands		Old	New	Total \$	Total \$	[Smonth]	[Smonth]	[Smonth]	%			
																																Band 1	Band 2									Old	New	Total \$
G5d	North Dundas	15,000	60	35%	39.32	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	599.88	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	652.80	2.44	2.44	0.69	0.70	1.061	369.7	369.7	-	15,000	1,049	1,049	2,018.5	2,071.5	52.9	2.6%							
		35,957	117	43%	39.32	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	1,131.52	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061	816.8	816.8	-	35,957	2,514	2,514	4,462.8	4,553.9	91.1	2.0%							
		100,000	500	28%	39.32	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	4,703.76	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.70	1.061	2,723.6	2,723.6	-	100,000	6,993	6,993	14,420.4	14,768.1	347.7	2.4%							
		400,000	1000	56%	39.32	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	9,367.26	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44	2.44	0.69	0.70	1.061	8,305.5	8,305.5	-	400,000	27,972	27,972	45,646.8	46,327.7	682.7	1.5%							
		1,500,000	3000	46%	39.32	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	28,021.26	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	30,043.98	2.44	2.44	0.69	0.70	1.061	22,058.2	22,058.2	-	1,500,000	69,931	69,931	120,010.0	122,032.7	2,022.7	1.7%							
1,500,000	4000	52%	39.32	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	37,348.26	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	40,040.98	2.44	2.44	0.69	0.70	1.061	31,792.9	31,792.9	-	1,500,000	104,896	104,896	174,037.0	176,729.7	2,692.7	1.5%									
G5d	North Gengally	15,000	60	35%	39.36	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	599.92	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	652.80	2.44	2.44	0.69	0.70	1.061	369.7	369.7	-	15,000	1,049	1,049	2,018.6	2,071.5	52.9	2.6%							
		35,957	117	43%	39.36	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	1,131.56	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061	816.8	816.8	-	35,957	2,514	2,514	4,462.8	4,553.9	91.1	2.0%							
		100,000	500	28%	39.36	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	4,703.80	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.70	1.061	2,723.6	2,723.6	-	100,000	6,993	6,993	14,420.4	14,768.1	347.7	2.4%							
		400,000	1000	56%	39.36	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	9,367.30	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44	2.44	0.69	0.70	1.061	8,305.5	8,305.5	-	400,000	27,972	27,972	45,646.8	46,327.7	682.7	1.5%							
		1,500,000	3000	46%	39.36	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	28,021.30	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	30,043.98	2.44	2.44	0.69	0.70	1.061	22,058.2	22,058.2	-	1,500,000	69,931	69,931	120,010.1	122,032.7	2,022.7	1.7%							
1,500,000	4000	52%	39.36	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	37,348.30	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	40,040.98	2.44	2.44	0.69	0.70	1.061	31,792.9	31,792.9	-	1,500,000	104,896	104,896	174,037.0	176,729.7	2,692.7	1.5%									
G5d	North Greville	15,000	60	35%	40.52	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	601.08	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	652.80	2.44	2.44	0.69	0.70	1.061	369.7	369.7	-	15,000	1,049	1,049	2,019.7	2,071.5	51.7	2.6%							
		35,957	117	43%	40.52	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	1,132.72	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061	816.8	816.8	-	35,957	2,514	2,514	4,464.0	4,553.9	89.9	2.0%							
		100,000	500	28%	40.52	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	4,704.96	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.70	1.061	2,723.6	2,723.6	-	100,000	6,993	6,993	14,421.6	14,768.1	348.5	2.4%							
		400,000	1000	56%	40.52	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	9,368.46	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44	2.44	0.69	0.70	1.061	8,305.5	8,305.5	-	400,000	27,972	27,972	45,646.8	46,327.7	682.7	1.5%							
		1,500,000	3000	46%	40.52	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	28,022.46	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	30,043.98	2.44	2.44	0.69	0.70	1.061	22,058.2	22,058.2	-	1,500,000	69,931	69,931	120,011.2	122,032.7	2,021.5	1.7%							
1,500,000	4000	52%	40.52	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	37,349.46	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	40,040.98	2.44	2.44	0.69	0.70	1.061	31,792.9	31,792.9	-	1,500,000	104,896	104,896	174,038.2	176,729.7	2,691.5	1.5%									
G5d	North Perth	15,000	60	35%	43.27	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	603.83	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	652.80	2.44	2.44	0.69	0.70	1.061	369.7	369.7	-	15,000	1,049	1,049	2,022.5	2,071.5	49.0	2.4%							
		35,957	117	43%	43.27	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	1,135.47	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061	816.8	816.8	-	35,957	2,514	2,514	4,466.7	4,553.9	87.2	2.0%							
		100,000	500	28%	43.27	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	4,707.71	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.70	1.061	2,723.6	2,723.6	-	100,000	6,993	6,993	14,424.4	14,768.1	343.8	2.4%							
		400,000	1000	56%	43.27	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	9,371.21	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44	2.44	0.69	0.70	1.061	8,305.5	8,305.5	-	400,000	27,972	27,972	45,646.8	46,327.7	682.7	1.5%							
		1,500,000	3000	46%	43.27	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	28,025.21	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	30,043.98	2.44	2.44	0.69	0.70	1.061	22,058.2	22,058.2	-	1,500,000	69,931	69,931	120,014.0	122,032.7	2,018.8	1.7%							
1,500,000	4000	52%	43.27	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	37,352.21	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	40,040.98	2.44	2.44	0.69	0.70	1.061	31,792.9	31,792.9	-	1,500,000	104,896	104,896	174,040.9	176,729.7	2,688.8	1.5%									
G5d	North Stormont	15,000	60	35%	37.31	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	597.87	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	652.80	2.44	2.44	0.69	0.70	1.061	369.7	369.7	-	15,000	1,049	1,049	2,016.5	2,071.5	54.9	2.7%							
		35,957	117	43%	37.31	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	1,129.51	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	1,222.63	2.44	2.44	0.69	0.70	1.061	816.8	816.8	-	35,957	2,514	2,514	4,460.8	4,553.9	93.1	2.1%							
		100,000	500	28%	37.31	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	4,701.75	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	5,051.48	2.44	2.44	0.69	0.70	1.061	2,723.6	2,723.6	-	100,000	6,993	6,993	14,418.4	14,768.1	349.7	2.4%							
		400,000	1000	56%	37.31	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	9,365.25	51.70	1.28	10.512	(0.407)	0.082	(0.380)	0.190	9.997	10,049.98	2.44	2.44	0.69	0.70	1.061	8,305.5	8,305.5	-	400,000	27,972	27,972	45,646.8	46,327.7	682.7	1.5%							
		1,500,000	3000	46%	37.31	0.94	9.92	(0.41)	0.08	(0.38)	0.11	9.33	28,019.25	51.70	1.28																													

Total Bill Impacts of Proposed Distribution Rates:

Classes		Scenario		2010 Incl Rate Riders										2011 Incl Rate Riders								Non-Dx					Other Reg Charges		Commodity Bands				Existing		New		Incr		Incr	
New Class	Old Class	kWh	kW	LF	StChg [\$/cust]	Rider4&8 [\$/cust]	base [\$/kW]	Rider3 [\$/kW]	Rider4 [\$/kW]	Rider 6 [\$/kW]	Rider8 [\$/kW]	VarChg* [\$/kW]	Existing Dx [\$/month]	StChg [\$/cust]	Rider4&8 [\$/cust]	base [\$/kW]	Rider3 [\$/kW]	Rider4 [\$/kW]	Rider 6 [\$/kW]	Rider8 [\$/kW]	VarChg* [\$/kW]	New Dx [\$/month]	RTSR \$/kW	RTSR new \$/kW	WMSC c/kWh	DRC c/kWh	TLF	Old \$	New \$	Band 1 kWhs	Band 2 kWhs	6.6 Old Total \$	New Total \$	Total Bill [\$/month]	Total Bill [\$/month]	Total Bill [\$/month]	Total Bill %			
																																						Old	New	Band 1
Dgen	G3	5,000	10	69%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	71.87	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	79.58	0.51	0.51	0.69	0.70	1.061	76.9	76.9	-	5,000	349.65	349.7	498.4	506.1	7.7	1.5%			
		5,000	20	35%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	112.71	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	124.14	0.51	0.51	0.69	0.70	1.061	82.3	82.3	-	5,000	349.65	349.7	544.6	556.0	11.4	2.1%			
		5,000	30	23%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	153.55	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	168.70	0.51	0.51	0.69	0.70	1.061	87.7	87.7	-	5,000	349.65	349.7	590.9	606.0	15.1	2.6%			
		5,000	40	17%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	194.39	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	213.26	0.51	0.51	0.69	0.70	1.061	93.1	93.1	-	5,000	349.65	349.7	637.1	656.0	18.9	3.0%			
		5,000	50	14%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	235.23	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	257.82	0.51	0.51	0.69	0.70	1.061	98.5	98.5	-	5,000	349.65	349.7	683.3	705.9	22.6	3.3%			
		5,000	60	12%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	276.07	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	302.38	0.51	0.51	0.69	0.70	1.061	103.9	103.9	-	5,000	349.65	349.7	729.6	755.9	26.3	3.6%			
35,000	90	54%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	398.59	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	436.06	0.51	0.51	0.69	0.70	1.061	548.8	548.8	-	35,000	2447.57	2,447.6	3,395.0	3,432.4	37.47	1.1%					
Dgen	T	5,000	10	69%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	71.87	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	79.58	0.51	0.51	0.69	0.70	1.061	76.9	76.9	-	5,000	349.65	349.7	498.4	506.1	7.7	1.5%			
		5,000	20	35%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	112.71	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	124.14	0.51	0.51	0.69	0.70	1.061	82.3	82.3	-	5,000	349.65	349.7	544.6	556.0	11.4	2.1%			
		5,000	30	23%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	153.55	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	168.70	0.51	0.51	0.69	0.70	1.061	87.7	87.7	-	5,000	349.65	349.7	590.9	606.0	15.1	2.6%			
		5,000	40	17%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	194.39	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	213.26	0.51	0.51	0.69	0.70	1.061	93.1	93.1	-	5,000	349.65	349.7	637.1	656.0	18.9	3.0%			
		5,000	50	14%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	235.23	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	257.82	0.51	0.51	0.69	0.70	1.061	98.5	98.5	-	5,000	349.65	349.7	683.3	705.9	22.6	3.3%			
		5,000	60	12%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	276.07	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	302.38	0.51	0.51	0.69	0.70	1.061	103.9	103.9	-	5,000	349.65	349.7	729.6	755.9	26.3	3.6%			
7,700	200	5%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	848.31	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	926.74	0.51	0.51	0.69	0.70	1.061	218.1	218.1	-	7,700	538.46	538.5	1,604.9	1,683.3	78.4	4.9%					
Dgen	Eganville	5,000	10	69%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.10)	0.060	4.084	71.9	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	79.58	0.51	0.51	0.69	0.60	1.061	71.9	71.9	-	5,000	349.65	349.7	493.4	501.1	7.7	1.6%			
		5,000	20	35%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	112.7	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	124.14	0.51	0.51	0.69	0.60	1.061	77.3	77.3	-	5,000	349.65	349.7	539.6	551.0	11.4	2.1%			
		5,000	30	23%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	153.5	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	168.70	0.51	0.51	0.69	0.60	1.061	82.7	82.7	-	5,000	349.65	349.7	585.9	601.0	15.1	2.6%			
		5,000	40	17%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	194.4	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	213.26	0.51	0.51	0.69	0.60	1.061	88.1	88.1	-	5,000	349.65	349.7	632.1	651.0	18.9	3.0%			
		5,000	50	14%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	235.2	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	257.82	0.51	0.51	0.69	0.60	1.061	93.5	93.5	-	5,000	349.65	349.7	678.3	700.9	22.6	3.3%			
5,000	60	12%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	276.1	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	302.38	0.51	0.51	0.69	0.60	1.061	98.9	98.9	-	5,000	349.65	349.7	724.6	750.9	26.3	3.6%					
Dgen	West Elgin	5,000	10	69%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.10)	0.06	4.084	71.9	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	79.58	0.51	0.51	0.69	0.70	1.061	76.9	76.9	-	5,000	349.65	349.7	498.4	506.1	7.7	1.5%			
		5,000	20	35%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	112.7	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	124.14	0.51	0.51	0.69	0.70	1.061	82.3	82.3	-	5,000	349.65	349.7	544.6	556.0	11.4	2.1%			
		5,000	30	23%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	153.5	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	168.70	0.51	0.51	0.69	0.70	1.061	87.7	87.7	-	5,000	349.65	349.7	590.9	606.0	15.1	2.6%			
		5,000	40	17%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	194.4	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	213.26	0.51	0.51	0.69	0.70	1.061	93.1	93.1	-	5,000	349.65	349.7	637.1	656.0	18.9	3.0%			
		5,000	50	14%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	235.2	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	257.82	0.51	0.51	0.69	0.70	1.061	98.5	98.5	-	5,000	349.65	349.7	683.3	705.9	22.6	3.3%			
		5,000	60	12%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	276.1	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	302.38	0.51	0.51	0.69	0.70	1.061	103.9	103.9	-	5,000	349.65	349.7	729.6	755.9	26.3	3.6%			
Dgen	Bancroft	5,000	10	69%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.10)	0.06	4.084	71.9	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	79.58	0.51	0.51	0.69	0.66	1.061	74.9	74.9	-	5,000	349.65	349.7	496.4	504.1	7.7	1.6%			
		5,000	20	35%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	112.7	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	124.14	0.51	0.51	0.69	0.66	1.061	80.3	80.3	-	5,000	349.65	349.7	542.6	554.0	11.4	2.1%			
		5,000	30	23%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	153.5	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	168.70	0.51	0.51	0.69	0.66	1.061	85.7	85.7	-	5,000	349.65	349.7	588.9	604.0	15.1	2.6%			
		5,000	40	17%	37.56	(6.53)	5.551	(0.088)	(1.339)	(0.100)	0.060	4.084	194.4	41.29	(6.27)	5.88	(0.088)	(1.34)	(0.10)	0.10	4.46	213.26	0.51	0.51	0.69	0.66	1.061	91.1	91.1											

Total Bill Impacts of Proposed Distribution Rates:

Classes		Scenario	2010 Incl Rate Riders										2011 Incl Rate Riders					Non-Dx Component					Other Reg		600.0 Commodity Bands				Existing New \$ Incr % Incr								
New Class		Old Class	kWh	LE	SrChg	Rider4&8 base	Rider3	Rider4	Rider 6	Rider 8	VarChg	Existing Dx	SrChg	Rider4&8 base	Rider3	Rider4	Rider 6	Rider 8	VarChg	New Dx	RTSR old	RTSR new	WMSC	DRC	TLF	Old	New	Band 1	Band 2	Old	New	Total \$	Total \$	Existing Total Bill	New Total Bill	\$ Incr Total Bill	% Incr Total Bill
					(\$/cust)	(\$/cust)	(c/kWh)	(\$/cust)	(c/kWh)	(c/kWh)	(\$/cust)	(\$/month)	(\$/cust)	(\$/cust)	(c/kWh)	(c/kWh)	(c/kWh)	(c/kWh)	(c/kWh)	(\$/month)	c/kWh	c/kWh	c/kWh	c/kWh			kWhs	kWhs					(\$/month)	(\$/month)	\$	%	
GSe	F1	50	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	24.80	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	34.99	0.76	0.76	0.69	0.70	1.092	1.14	1.14	50	-	3.49	3.49	29.44	39.63	10.19	34.6%		
Low Use Secondary		75	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	25.70	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	35.95	0.76	0.76	0.69	0.70	1.092	1.71	1.71	75	-	5.24	5.24	32.66	42.90	10.24	31.4%		
		100	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	26.61	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	36.90	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.87	46.17	10.29	28.7%		
		125	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	27.51	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	37.85	0.76	0.76	0.69	0.70	1.092	2.85	2.85	125	-	8.74	8.74	39.09	49.44	10.34	26.5%		
		150	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	28.41	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	38.80	0.76	0.76	0.69	0.70	1.092	3.42	3.42	150	-	10.48	10.48	42.31	52.70	10.39	24.6%		
		200	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	30.21	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	40.70	0.76	0.76	0.69	0.70	1.092	4.56	4.56	200	-	13.98	13.98	48.75	59.24	10.49	21.5%		
		400	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	37.42	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	48.32	0.76	0.76	0.69	0.70	1.092	9.12	9.12	400	-	27.96	27.96	74.50	85.39	10.90	14.6%		
GSe	F3	50	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	24.80	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	34.99	0.76	0.76	0.69	0.70	1.092	1.14	1.14	50	-	3.49	3.49	29.44	39.63	10.19	34.6%		
Low Use Secondary		75	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	25.70	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	35.95	0.76	0.76	0.69	0.70	1.092	1.71	1.71	75	-	5.24	5.24	32.66	42.90	10.24	31.4%		
		100	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	26.61	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	36.90	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.87	46.17	10.29	28.7%		
		125	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	27.51	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	37.85	0.76	0.76	0.69	0.70	1.092	2.85	2.85	125	-	8.74	8.74	39.09	49.44	10.34	26.5%		
		150	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	28.41	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	38.80	0.76	0.76	0.69	0.70	1.092	3.42	3.42	150	-	10.48	10.48	42.31	52.70	10.39	24.6%		
		200	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	30.21	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	40.70	0.76	0.76	0.69	0.70	1.092	4.56	4.56	200	-	13.98	13.98	48.75	59.24	10.49	21.5%		
		400	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	37.42	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	48.32	0.76	0.76	0.69	0.70	1.092	9.12	9.12	400	-	27.96	27.96	74.50	85.39	10.90	14.6%		
GSe	G1	50	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	24.80	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	34.99	0.76	0.76	0.69	0.70	1.092	1.14	1.14	50	-	3.49	3.49	29.44	39.63	10.19	34.6%		
Low Use Secondary		75	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	25.70	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	35.95	0.76	0.76	0.69	0.70	1.092	1.71	1.71	75	-	5.24	5.24	32.66	42.90	10.24	31.4%		
		100	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	26.61	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	36.90	0.76	0.76	0.69	0.70	1.092	2.28	2.28	100	-	6.99	6.99	35.87	46.17	10.29	28.7%		
		125	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	27.51	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	37.85	0.76	0.76	0.69	0.70	1.092	2.85	2.85	125	-	8.74	8.74	39.09	49.44	10.34	26.5%		
		150	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	28.41	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	38.80	0.76	0.76	0.69	0.70	1.092	3.42	3.42	150	-	10.48	10.48	42.31	52.70	10.39	24.6%		
		200	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	30.21	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	40.70	0.76	0.76	0.69	0.70	1.092	4.56	4.56	200	-	13.98	13.98	48.75	59.24	10.49	21.5%		
		400	22.24	0.76	3.769	(0.130)	0.040	(0.117)	0.043	3.605	37.42	32.08	1.01	3.943	(0.130)	0.040	(0.117)	0.071	3.807	48.32	0.76	0.76	0.69	0.70	1.092	9.12	9.12	400	-	27.96	27.96	74.50	85.39	10.90	14.6%		

DRAFT CUSTOMER RATE NOTICES

1

2

3 The following draft customer rate notices are attached:

4

5 Attachment 1 - Legacy Customers

6 Attachment 2 - Acquired Customers

Notice for Legacy Customers

DELIVERY RATES ARE INCREASING

The Ontario Energy Board (OEB) has approved a delivery rate increase for 2011

The OEB has approved 2011 delivery rates for Hydro One customers. These rates apply to consumption starting January 1, 2011.

The delivery rate increase for 2011 will add \$4.51 per month, or 7%, to the Delivery line on the bill for a typical residential customer using 1,000 kWh a month. For a typical general service customer using 2,000 kWh a month, the delivery rate increase for 2010 will add \$8.47 per month, or 7%, to the Delivery line on the bill.

The Delivery line of the bill represents about 38% of the total bill and pays for bringing electricity to your home or business from the point of generation, across our transmission and distribution system. Although we bill you for the other line items on your bill the money collected goes to other entities.

We realize rate increases are never welcome news. We understand that rising electricity bills are a concern for customers. We have introduced new customer service rules related to arrears management and security deposits. If you are having financial difficulties, please call us for assistance.

A delivery rate increase is necessary to maintain a reliable electricity distribution system and also to comply with provincial government programs for conservation and renewable energy.

Our first priority is to deliver electricity to our customers safely, reliably and efficiently. This increase is needed to:

- Replace and maintain equipment nearing its end-of-life or damaged by storms.
- Build or upgrade our facilities to keep up with customer growth and ensure reliability of the distribution system.
- Fund smart meter installations.
- Connect renewable generation projects (such as wind, solar, hydro, biomass and biogas) to our distribution facilities as part of the government's *Green Energy Act*.
- Pay for a higher cost of capital, capital costs for physical infrastructure and systems, and compensation.

Even though we are increasing rates, we have made many productivity improvements in our business that will save the company and our customers millions of dollars over the next few years. Some examples include the use of better technology, improving contracts with our service providers and the use of automated meter reading.

Hydro One is wholly owned by the Province of Ontario. In 2009, we paid \$188 million in dividends to the Province and \$77 million in payments in lieu of corporate income taxes, including capital taxes, to the Ontario Electricity Financial Corporation.

Our delivery rates underwent a rigorous regulatory review

This included a public hearing by the OEB. Public participation helps ensure the OEB makes an informed decision on our delivery rates. The OEB approved our 2010-11 distribution rate application on April 9, 2010. In its Decision, the OEB reduced some of our proposed spending. This reduction results in lower delivery rates than were originally requested.

Are there any other changes to my bill?

Other components on the bill are also changing.
These include:

- **Ontario Clean Energy Benefit:** As directed by the provincial government, residential, seasonal, farm and small business customers will receive a 10% rebate on their total bill, including HST, effective January 1, 2011. This rebate will be in effect for five years to help customers cope with rising electricity bills. It will appear on your bill as a new line item.
- **Electricity:** At this time a number of our customers still pay the two-tier Regulated Price Plan (RPP) for electricity, which makes up about half of your total bill. The OEB adjusts RPP prices every spring and every fall. As of November 1, 2010, the OEB has decreased RPP prices. The new prices are 6.4 cents per kWh up to a certain threshold and 7.4 cents per kWh above the threshold. This will result in a decrease of \$5 per month for an average residential customer using 1,000 kWh of electricity per month.
- **Time-of-Use (TOU) electricity prices:** As part of the provincial government's plan to promote a culture of energy conservation, many of our customers have now moved to TOU electricity prices. As of November 1, 2010, the OEB has changed TOU prices: 9.9 cents per kWh for on-peak (no change), 8.1 cents per kWh for mid-peak (from 8.0 cents) and 5.1 cents per kWh for off-peak (from 5.3 cents). Your bill may stay about the same or be higher or lower depending on your ability to shift your

usage to off-peak periods. Hydro One will notify customers 30 days in advance of the switch to TOU prices.

- **Special Purpose Charge:** This charge was introduced by the provincial government last year to pay for conservation and renewable energy programs. An average residential customer pays about \$4 a year for this charge. This charge will end on April 30, 2011.
- **New Service Types:** Some customers will see a new service type description on their bill starting in January. For example, Residential – High Density customers will see their service type description change to Residential – Medium Density. For more information on this change, go to www.HydroOne.com/2011Rates or call us.
- **Provincial Benefit:** As directed by government regulation, the name of the line item Provincial Benefit has been changed to Global Adjustment, effective January 1, 2011. Only customers who have signed a retail contract and customers who are billed spot market prices, will see this change on their bill.

How much will my bill increase?

The amount your bill will increase depends on your service type and the amount of electricity you use. An average customer will see the following increase on his or her total bill, before applying the new Ontario Clean Energy Benefit.

Service Type	Electricity used Monthly	Average increase on Delivery line of bill	Average % increase on Delivery line of bill	Average % increase on total bill
Residential – Urban High Density <i>(formerly Residential - Urban)</i>	1,000 kWh	\$4.09	7.4%	2.8%
Residential – Medium Density <i>(formerly Residential - High Density)</i>	1,000 kWh	\$4.51	7.0%	3.0%
Residential – Low Density <i>(formerly Residential Normal Density)</i>	1,000 kWh	\$7.58	10.7%	4.7%
Residential - Seasonal <i>(formerly Seasonal – High density)</i>	500 kWh	\$9.31	14.8%	8.8%
Residential - Seasonal <i>(formerly Seasonal – Normal density)</i>	500 kWh	\$3.32	4.8%	3.0%
General Service - Urban Energy <i>(formerly General - Urban)</i>	2,000 kWh	\$5.67	8.0%	2.2%
General Service – Energy <i>(formerly General - Single Phase, General - Three Phase or General - Transmission)</i>	2,000 kWh	\$8.47	6.8%	2.8%

Filed: November 29, 2010
EB-2009-0096
Draft Rate Order
Exhibit 5.0
Attachment 1
Page 4 of 4

Your first bill issued after January 19, 2011, will reflect this delivery rate increase. For more information, go to www.HydroOne.com/2011Rates or call us at 1-866-543-8031.

Where to look on your bill

Here's an overview of the charges on your bill.

Electricity

This is how much electricity was delivered across our system from generating facilities to your home or business for your use. It shows your usage in kWh and the cost per kWh. RPP electricity prices are set by the OEB. We pay the money collected to the companies that generate electricity (such as Ontario Power Generation and Bruce Power) and pass this cost on to you with no mark-up or profit. If you have signed up with a retailer, you pay the price in your contract plus the Global Adjustment charge (formerly known as the Provincial Benefit).

Delivery

Hydro One Networks is responsible for delivering electricity to your home or business. Some of these charges are fixed and don't change from month to month. The rest are variable and depend on how much electricity you use.

Regulatory Charges

Regulatory charges are the costs of administering the wholesale electricity system and maintaining the reliability of the provincial grid and include the costs associated with funding Ministry of Energy conservation and renewable energy programs.

Debt Retirement Charge

The money collected goes to the provincial government to pay down the stranded debt of the former Ontario Hydro. The Ontario Electricity Financial Corporation estimates the debt will be retired between 2015 and 2018.

Go to our website at www.HydroOne.com/2011Rates then choose your customer type to check your rates and pricing.

Helping you manage your electricity use

We will be launching a number of conservation programs for your home or business that will help you save electricity. Check www.HydroOne.com/SaveEnergy for information or call us at 1-888-664-9376.

Notice for Acquired Customers

DELIVERY RATES ARE INCREASING

The Ontario Energy Board (OEB) has approved a delivery rate increase for 2011

The OEB has approved 2011 delivery rates for Hydro One customers. These rates apply to consumption starting January 1, 2011.

The delivery rate increase for 2011 will vary depending on your service type and where you live. As a percentage of your total bill, the increase will be less than 10% for an average customer.

The Delivery line of the bill represents about 38% of the total bill and pays for bringing electricity to your home or business from the point of generation, across our transmission and distribution system. Although we bill you for the other line items on your bill the money collected goes to other entities.

We realize rate increases are never welcome news. We understand that rising electricity bills are a concern for customers. We have introduced new customer service rules related to arrears management and security deposits. If you are having financial difficulties, please call us for assistance.

A delivery rate increase is necessary to maintain a reliable electricity distribution system and also to comply with provincial government programs for conservation and renewable energy.

Our first priority is to deliver electricity to our customers safely, reliably and efficiently. This increase is needed to:

- Consolidate or harmonize the rates in your community with other communities served by Hydro One. The harmonization increase is the final phase of the four-year harmonization plan that was approved by the OEB in December 2008. Now that the harmonization plan is complete, your delivery rates are the same as other communities that we serve.
- Replace and maintain equipment nearing its end-of-life or damaged by storms.
- Build or upgrade our facilities to keep up with customer growth and ensure reliability of the distribution system.
- Fund smart meter installations.

- Connect renewable generation projects (such as wind, solar, hydro, biomass and biogas) to our distribution facilities as part of the government's *Green Energy Act*.
- Pay for a higher cost of capital, capital costs for physical infrastructure and systems, and compensation.

Even though we are increasing rates, we have made many productivity improvements in our business that will save the company and our customers millions of dollars over the next few years. Some examples include the use of better technology, improving contracts with our service providers and the use of automated meter reading.

Hydro One is wholly owned by the Province of Ontario. In 2009, we paid \$188 million in dividends to the Province and \$77 million in payments in lieu of corporate income taxes, including capital taxes, to the Ontario Electricity Financial Corporation.

Our delivery rates underwent a rigorous regulatory review

This included a public hearing by the OEB. Public participation helps ensure the OEB makes an informed decision on our delivery rates. The OEB approved our 2010-11 distribution rate application on April 9, 2010. In its Decision, the OEB reduced some of our proposed spending. This reduction results in lower delivery rates than were originally requested.

Are there any other changes to my bill?

Other components on the bill are also changing.

These include:

- **Ontario Clean Energy Benefit:** As directed by the provincial government, residential, seasonal, farm and small business customers will receive a 10% rebate on their total bill, including HST, effective January 1, 2011. This rebate will be in effect for five years to help customers cope with rising electricity bills. It will appear on your bill as a new line item.
- **Electricity:** At this time a number of our customers still pay the two-tier Regulated Price Plan (RPP) for electricity, which makes up about half of your total bill. The OEB adjusts RPP prices every spring and every fall. As of November 1, 2010, the OEB has decreased RPP prices. The new prices are 6.4 cents per kWh up to a certain threshold and 7.4 cents per kWh above the threshold. This will result in a decrease of \$5 per month for an average residential customer using 1,000 kWh of electricity per month.
- **Time-of-Use (TOU) electricity prices:** As part of the provincial government's plan to promote a culture of energy conservation, many of our customers have now moved

to TOU electricity prices. As of November 1, 2010, the OEB has changed TOU prices: 9.9 cents per kWh for on-peak (no change), 8.1 cents per kWh for mid-peak (from 8.0 cents) and 5.1 cents per kWh for off-peak (from 5.3 cents). Your bill may stay about the same or be higher or lower depending on your ability to shift your usage to off-peak periods. Hydro One will notify customers 30 days in advance of the switch to TOU prices.

- **Special Purpose Charge:** This charge was introduced by the provincial government last year to pay for conservation and renewable energy programs. An average residential customer pays about \$4 a year for this charge. This charge will end on April 30, 2011.
- **New Service Types:** With the final phase of the four-year harmonization plan being implemented, service types are changing on bills starting in January. For example, residential customers will no longer see their community name printed on their bill; instead their service type description will be based on customer density (Urban High, Medium or Low Density). For more information on this change, go to www.HydroOne.com/2011Rates or call us.
- **Provincial Benefit:** As directed by government regulation, the name of the line item Provincial Benefit has been changed to Global Adjustment, effective January 1, 2011. Only customers who have signed a retail contract and customers who are billed spot market prices, will see this change on their bill.

How much will my bill increase?

The amount your bill will increase depends on your service type and the amount of electricity you use.

The delivery rate increase for 2011 will add \$6.27 per month, or 10% to the Delivery line on the bill for an average residential customer using 1,000 kWh a month. This translates to an increase of 4% on the total bill, before applying the new Ontario Clean Energy Benefit. For an average general service customer using 2,000 kWh a month, the delivery rate increase for 2011 will add \$14.69 per month, or 13% to the Delivery line on the bill. This translates to an increase of 5% on the total bill, before applying the new Ontario Clean Energy Benefit.

To see how this delivery increase will affect your bill, go to www.HydroOne.com/2011Rates or call us at 1-866-543-8031. Your first bill issued after January 19, 2011, will reflect this change.

Where to look on your bill

Here's an overview of the charges on your bill.

Electricity

This is how much electricity was delivered across our system from generating facilities to your home or business for your use. It shows your usage in kWh and the cost per kWh. RPP electricity prices are set by the OEB. We pay the money collected to the companies that generate electricity (such as Ontario Power Generation and Bruce Power) and pass this cost on to you with no mark-up or profit. If you have signed up with a retailer, you pay the price in your contract plus the Global Adjustment charge (formerly known as the Provincial Benefit).

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Hydro One Networks is responsible for delivering electricity to your home or business. Some of these charges are fixed and don't change from month to month. The rest are variable and depend on how much electricity you use.

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Helping you manage your electricity use

We will be launching a number of conservation programs for your home or business that will help you save electricity. Check www.HydroOne.com/SaveEnergy for information or call us at 1-888-664-9376.