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November 30, 2010

Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, ON M4P 1E4

Attention: Kirsten Walli Board Secretary

Re: 2011 Electricity Distribution Rates EB-2010-0326

Please find enclosed two hard copies of Hydro Ottawa Limited's 2011 Electricity Distribution Rates Application.

A complete copy of the Application has been filed electronically with the Board today.

If further information is required, please contact the undersigned at 613-738-5499 ext 7499 or janescott@hydroottawa.com.

Yours truly,

Original signed by:

Jane Scott A/Director, Regulatory Affairs Hydro Ottawa



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EB-2010-0326

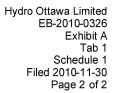
ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board*Act, 1998, S.O. 1998, c. 15, Sched. B, as amended;

AND IN THE MATTER OF an Application by Hydro Ottawa Limited for an Order or Orders approving or fixing just and reasonable rates.

APPLICATION

- 1. Hydro Ottawa Limited ("Hydro Ottawa") is a distributor as defined in, and is licensed as such under, the *Ontario Energy Board Act*, 1998 (the "Act"). Hydro Ottawa holds Electricity Distribution Licence ED-2002-0556.
- 2. Hydro Ottawa hereby applies to the Ontario Energy Board (the "Board"), pursuant to section 78 of the Act, for an Order or Orders approving or fixing just and reasonable rates for distribution service effective May 1, 2011. This Application is made in accordance with the Board's update to *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications*, issued on July 9, 2010, the *Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, issued on July 14, 2008, the *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, issued on September 17, 2008 and the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative* ("EDDVAR"), issued July 31, 2009.
- 3. Hydro Ottawa has used the Board's two Excel Models: OEB 2011 IRM3 Rate Generator ("2011 Rate Model") and OEB 2011 IRM3 Smart Meter Rate Calculator Module ("2011 SM Model"), and the Board's three Excel Work Forms: 2011 IRM3 Shared Tax Savings Work Form, OEB 2011 IRM3 Deferral and Variance Account Work Form and RTSR Adjustment Work Form, all issued on August 20, 2010 with subsequent corrections and updates. The rates for which approval is sought are shown on Sheet N1.1 of the 2011 Rate Model.
- 4. Further to the *Guideline (G-2008-0002) on Smart Meter Funding and Cost Recovery*, this Application for an Order or Orders for just and reasonable distribution rates is inclusive of rate adders to provide funding for Hydro Ottawa's Smart Meter Program.





- 5. Hydro Ottawa has followed the Board's Guidelines, issued on July 9, 2010: *G-2008-0001 Electricity Distribution Retail Transmission Service Rates* in filing for changes to Retail Transmission Rates.
- 6. As directed in the Board's EDDVAR issued on July 31, 2009, Hydro Ottawa has reviewed the balance of the Group 1 Accounts and does not meet the disposition threshold. As a result, no Deferral Account rate riders have been applied for.
- 7. This Application is supported by the written evidence comprising a Manager's Summary at Exhibit B, and the data and other information included as Attachments A-H of the "Application Binder" (of which this Application is Exhibit A-1-1). Hydro Ottawa may amend or supplement this written evidence prior to or during the course of the Board's hearing of this Application.
- 8. The following is the name and address of Hydro Ottawa's authorized representative, for the purpose of serving documents on Hydro Ottawa in this proceeding:
 - (a) authorized representative:

Ms. Jane Scott A/Director Regulatory Affairs Hydro Ottawa

Address for personal service and mailing address:

3025 Albion Road North P.O. Box 8700 Ottawa, Ontario K1G 3S4

(613) 738-5499, ext. 7499

Telephone: Facsimile:

(613) 738-5485

E-mail janescott@hydroottawa.com

Dated November 30, 2010 at Ottawa, Ontario.

Jane Scott A/Director Regulatory Affairs Hydro Ottawa



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1 **MANAGER'S SUMMARY** 2 3 4 1.0 INTRODUCTION 5 6 Hydro Ottawa Limited ("Hydro Ottawa") is a distributor as defined in, and is licensed as 7 such under, the Ontario Energy Board Act, 1998 (the "Act"). Hydro Ottawa holds 8 Electricity Distribution Licence ED-2002-0556. On September 19, 2007, Hydro Ottawa 9 filed a cost of service application ("2008 EDR Application") with the Ontario Energy 10 Board (the "Board") seeking approval for changes to distribution rates, to be effective May 1, 2008 (Reference 2008 EDR Application, EB-2007-0713). The Board accepted a 11 12 Settlement Proposal, which addressed all but three issues, on January 24, 2008. The 13 Board's Decision regarding the outstanding issues was issued on March 17, 2008 and 14 the Board approved Hydro Ottawa's Tariff of Rates and Charges on April 23, 2008. 15 On November 7, 2008 Hydro Ottawa submitted a third generation incentive regulation 16 17 mechanism ("3GIRM") rate application, for 2009 electricity distribution rates (EB-2008-18 0188). The Board's Decision, which included approval of a revised Smart Meter rate 19 adder and Lost Revenue Adjustment Mechanism ("LRAM")/Shared Savings Mechanism 20 ("SSM") rider, was issued on March 16, 2009. 21 22 On October 21, 2009 Hydro Ottawa submitted a 3GIRM rate application, for 2010 23 electricity distribution rates (EB-2009-0231). The Board's Decision, which included 24 approval of a revised Smart Meter rate adder and a LRRAM rider, was issued on April 1, 25 2010. A copy of the Rate Order, which outlines Hydro Ottawa's current rates, is included 26 as Attachment A. 27 28 On June 14, 2010 Hydro Ottawa submitted a cost of service application for 2011 29 electricity distribution rates effective January 1, 2011 (EB-2010-0133). The Board held a 30 written hearing on the preliminary issue of whether an early rebasing had been justified 31 by Hydro Ottawa. In its Decision issued on October 27, 2010, the Board found that



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Hydro Ottawa had not justified the need for an early rebasing and directed Hydro Ottawa 1 2 to file an application for 2011 rates based on the IRM formula. 3 4 As directed by the Board, Hydro Ottawa is submitting a 3GRIM rate application for 2011 electricity distribution rates. This application has been prepared in accordance with the 5 6 Board's updated Chapter 3 of the Filing Requirements for Transmission and Distribution 7 Applications, issued July 9, 2010 (the "Filing Requirements"), the Report of the Board on 8 3rd Generation Incentive Regulation for Ontario's Electricity Distributors, issued July 14. 9 2008 (the "Board's Report"), the Supplemental Report of the Board on 3rd Generation 10 Incentive Regulation for Ontario's Electricity Distributors, issued September 17, 2008 (the "Board's Supplemental Report") and the Report of the Board on Electricity 11 12 Distributors' Deferral and Variance Account Review Initiative ("EDDVAR"), issued July 13 31, 2009. 14 15 In addition, Hydro Ottawa has followed the Board's Guidelines, issued on July 8, 2010: 16 G-2008-0001 Electricity Distribution Retail Transmission Service Rates in filing for 17 changes to Retail Transmission Rates and G-2008-0002 Smart Meter Funding and Cost 18 Recovery, in filing for an amended Smart Meter funding adder. 19 20 Hydro Ottawa has used the Board's two Excel Models: OEB 2011 IRM3 Rate Generator 21 ("2011 Rate Model") and OEB 2011 IRM3 Smart Meter Rate Calculator Module ("2011 22 Smart Meter Model"), and the Board's three Excel Work Forms: 2011 IRM3 Shared Tax 23 Savings Work Form, OEB 2011 IRM3 Deferral and Variance Account Work Form and 24 RTST Adjustment Work Form, all issued on August 20, 2010 with subsequent 25 corrections and updates. 26 27 2.0 **SUMMARY** 28 29 Hydro Ottawa is proposing 2011 Distribution Rates which are based on 2010 rates 30 adjusted for a price cap adjustment and includes a tax sharing rate rider and a revised 31 Smart Meter adder for the period May 1, 2011 to December 31, 2011. The Application



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includes an adjustment of Retail Transmission Rates to reflect changes in the Uniform 1 2 Transmission Rates. The total bill impact for a typical residential customer using 800 3 kWh per month is 0.1%. 4 5 3.0 PRICE CAP ADJUSTMENT 6 7 Hydro Ottawa has used the Board's default values for the Price Escalator (GDP-IPI-FDD), Productivity Factor and Stretch Factor of 1.30%, 0.72% and 0.40% respectively. 8 9 This results in a Price Cap Index used in the 2011 Rate Model of 0.18%. Hydro Ottawa 10 understands that Board staff will adjust the Price Escalator to reflect the 2010 GDP-IPI-11 FDD and the Stretch Factor to reflect the final determination of Hydro Ottawa's cohort 12 placing when they are available. The price cap adjustment has not been applied to the 13 Smart Meter adder, the LRAM rate riders, Retail Transmission Service Rates, the 14 Wholesale Market Service Rate, the Rural Rate Protection Charge, the Standard Supply 15 Service-Administrative Charge, the Specific Service Charges, Transformation and 16 primary metering allowances, Retail Service Charges or Loss Factors. 17 18 4.0 **TAX SHARING** 19 20 The Board's Supplemental Report determined that a 50/50 sharing of the impact of

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- elimination of the Capital Tax on July 1, 2010, and

Corporate Income Tax Rate changes from 33.5% in 2008 to 28.25% in 2011.

currently known legislated tax changes, as applied to the tax level reflected in the Board-

approved base rates for a distributor, is appropriate. There are two legislated tax

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As per the Board's direction, the savings of \$3,409,991 has been shared 50/50 with customers using a volumetric rate rider, as shown in Table 1 below. Hydro Ottawa intends to submit a cost of service application for 2012 electricity distribution rates effective January 1, 2012 and therefore has calculated the tax change rate rider based

changes which apply:



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on 8 months (May – December) of billing determinates in order that the end of the term of the rate rider will coincide with the introduction of new rates in 2012.

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Table 1 – Tax Sharing Rate Riders

Class	As calculated by the Model	As calculated using 8 months of billing determinates
Residential	-\$0.0004	-\$0.0006
GS < 50 kW per kWh	-\$0.0003	-\$0.0004
GS > 50 < 1500 kW per kW	-\$0.0533	-\$0.0808
GS > 1500 kW per kW	-\$0.0624	-\$0.0908
Large Use per kW	-\$0.0539	-\$0.0776
Street Lighting per kW	-\$0.0735	-\$0.1102
Sentinel Lighting per kW	-\$0.1900	-\$0.2852
UMSL per kWh	-\$0.0003	-\$0.0005
Standby GS > 50 < 1500 kW per kW	-\$0.0207	-\$0.0310
Standby GS > 1500 kW per kW	-\$0.0166	-\$0.0249
Standby Large Use per kW	-\$0.0211	-\$0.0317

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5.0 OTHER ADJUSTING FACTORS

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5.1 Migration to Common Capital Structure

Hydro Ottawa's deemed debt to equity ratio is already at 60%/40%; therefore no K Factor is required to transition to the deemed capital structure of 60% debt and 40% equity.

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5.2 Z Factor

Hydro Ottawa is not applying to recover any extraordinary costs by means of a Z factor.

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5.3 Capital Adjustment Factor

Hydro Ottawa has chosen not to apply for the Capital Adjustment Factor for 2011 and therefore is not submitting the 2011 IRM3 Incremental Capital Work Form.



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5.4 Cost Allocation

As part of the 2008 EDR Application, the Board accepted a Settlement Proposal that included Revenue-to-Cost ratios consistent with the Report of the Board: *Application of Cost Allocation for Electricity Distributors*, issued November 28, 2007. These Revenue-to-Cost ratios, which are shown in the Table 2 below, have been maintained for 2009 & 2010 Rates. As part of the Settlement agreement, Hydro Ottawa did adjust the Revenue-to-Cost ratios to account for the transformer ownership allowance. As a result Hydro Ottawa did not make any further adjustments to the revenue-to-cost ratios and is proposing to keep them unchanged for 2011.

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Table 2 – Revenue to Cost %

Class	Revenue to Cost %	Cost Allocation Report
Residential	94%	85%-115%
GS < 50 kW	112%	80%-120%
GS > 50 < 1500 kW	100%	80%-180%
GS > 1500 kW	151%	80%-180%
Large Use	114%	80%-115%
Street Lighting	71%	70%-120%
Sentinel Lighting	34%	70%-120%
UMSL	119%	80%-120%
Standby Rates	100%	80%-115%

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6.0 LOW VOLTAGE CHARGES

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In the 2008 EDR Application, Hydro Ottawa proposed that low voltage ("LV") charges be removed from the Distribution Revenue Requirement and a separate charge be calculated to recover the LV charges directly from the customer. This was accepted by the Board as part of the Settlement Proposal and as a result Hydro Ottawa has LV charges as shown on Attachment A. These rates have been entered on C3.1 of the 2011 Rate Model and as directed in the Filing Guidelines the LV charges have not been adjusted by the price cap adjustment.



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Hydro Ottawa has adjusted Retail Transmission Service Rates ("RTSR") to reflect 3 4 changes in the Ontario Uniform Transmission Rates ("UTR") as per G-2008-0001 5 Guideline for Electricity Distribution Retail Transmission Service Rates, Revision 2.0 issued by the Board on July 8, 2010. The OEB 2011 IRM3 RTSR Adjustment Work 6 7 Form ("RTSR Work Form") has been completed and is included as Attachment E. Note 8 that the RTSR Work Form has been adjusted by Board staff to reflect Hydro Ottawa's 9 unique situation of receiving a Low Voltage Switchgear Credit from Hydro One Networks 10 Inc., which is applied as a credit to the Connection charge. Hydro Ottawa understands

that once the UTR for 2011 have been determined, the Board will adjust the RTSR in

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8.0 OTHER REGUALTED CHARGES

each distributor's rate application model, if necessary.

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As per the Filing Requirements, Hydro Ottawa has not applied for any changes in the Distribution Loss Factors, Transformer Ownership and Primary Metering Allowances, Specific Service Charges nor Retail Service Charges. The 2010 approved values for these charges have been entered on Sheets N3.1, P1.1, P2.1 and P3.1 of the 2011 Rate Model respectively.

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As part of the 2008 EDR Application, Hydro Ottawa's Dry Core Transformer Charges were approved. Hydro Ottawa is not applying for any changes to these charges and as there was no place to include Dry Core Transformer Charges on Sheet P2.1 of the 2011 Rate Model, Hydro Ottawa has included them as part of Attachment G.

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9.0 VARIANCE & DEFERRAL ACCOUNTS

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- 29 Hydro Ottawa does not have any Deferral Account Rate Riders for 2010. The Board's
- 30 Report on Electricity Distributors' Deferral and Variance Account Review Initiative
- 31 ("EDDVAR") issued on July 31, 2009 directs distributors to review Group 1 Account



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- balances as part of the IRM application regardless of whether the disposition threshold
- 2 has been met. The disposition threshold has been set at \$0.001/kWh, using the total
- 3 billed kWhs for the rebasing year 2008, as reported in the Reporting and Record
- 4 Keeping Requirements ("RRR"). Hydro Ottawa total sales for 2009 were 7,722,508,063
- 5 kWhs, which results in a disposition threshold of \$7,722,508. The sum of the balances
- 6 to December 31, 2009 of the Group 1 Accounts is shown in Table 3 below.

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Table 3 – Group 1 Accounts

Account Description	Account Number	Principal as of December 31, 2009	Carrying Charges to December 31, 2009 ¹	Carrying Charges to April 30, 2011	Current Total Filing for Disposition
Group 1 Accounts					
Low Voltage ("LV") Account	1550	(\$465,007)	\$9,854	(\$4,715)	(\$459,868)
Retail Settlement Variance Account ("RSVA")- Wholesale Market Service	1580	(8,151,521)	(170,060)	(82,656)	(8,404,237)
RSVA - Retail Transmission Network	1584	(5,627,447)	(175,152)	(57,062)	(5,859,662)
RSVA - Retail Transmission Connection	1586	(6,297,270)	(86,191)	(63,854)	(6,447,315)
RSVA - Power commodity only	1588	7,793,003	163,258	79,021	8,035,282
RSVA - Power sub account Global Adjustment	1588	16,654,694	299,648	168,879	17,123,220
Recovery of Regulatory Asset balances	1590	(345,990)	1,053,611	(3,508)	704,113
Disposition and Recovery of Regulatory Balances Account	1595	(734,283)	595,773	(7,446)	(145,956)
Total Group 1		2,826,180	1,690,740	28,657	4,545,578

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- 10 The values in Table 3 agree with those filed in Hydro Ottawa's RRR as of December 31,
- 2009 and the total does not exceed the threshold. Therefore, Hydro Ottawa is not
- 12 applying for Deferral Account Rate Riders for 2011.

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¹ For Accounts 1590 and 1595, the carrying charges to December 31, 2009 include the interest approved by the Board for disposition in 2006 and 2008 respectively that was transferred from the individual deferral and variance accounts and kept separate from the approved principle balances. The recoveries from the rate riders were recorded against the principal balances only, resulting in a credit at the end of the period.



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- 1 Although Hydro Ottawa is not seeking approval for recovery of balances, it is noted that
- 2 filing instructions have requested that the OEB IRM3 Deferral and Variance Account
- Work Form still be completed. A completed form is included as Attachment D. Note that
- 4 in order to ensure that the balances shown in the Work Form agree with those filed in
- 5 Hydro Ottawa's RRR Filing as of December 31, 2009, it was necessary to make the
- 6 following adjustments on Sheet D1.6 DefVar Con Sch Final:
 - Columns B and F (Adjustments) These are the amounts that were approved during the 2008 EDR. The amount should have been brought forward from Sheet "C1.1 2008 Transfer to 1595 COS" to Sheet "D1.4 Def Var Con Sch 2008". However, since the Work Form is protected, these "Adjustment" cells have to be used to input the data so that the 2010 Opening Balance agrees with Hydro Ottawa's RRR Filing amount as of Dec 31, 2009.
 - Cell J34 The 2005 Opening Balance shown in cell H34 on Sheet "D1.1 Def Var Con Sch 2005" is zero. Also the amount shown in cell P34 on Sheet "D1.2 Def Var Con Sch 2006" is \$6,261,747, while the actual approved amount per 2006 EDR is \$32,178,765. Amount in cell P34 on Sheet "D1.2 Def Var Con Sch 2006" was brought forward from cell N34 on Sheet "C1.0 2006 Reg Asset Recovery" and reconciles as shown below.

2005 Opening Balance		(7,120,663)
Approved per 2006 EDR	32,178,765	
Approved per 2006 EDR as shown on 2011 IRM Workform	6,261,747	
		25,917,018
		18,796,354

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Cell V34 – The amount shown in cell AB34 on Sheet "D1.2 Def Var – Con Sch 2006" is \$7,622,335, while the actual approved amount per 2006 EDR is \$985,081. Amount in cell AB34 on Sheet "D1.2 Def Var – Con Sch 2006" was brought forward from cell X34 on Sheet "C1.0 2006 Reg Asset Recovery" and reconciles as shown below.

Approved per 2006 EDR	985,081
Approved per 2006 EDR as shown on 2011 IRM Workform	<u>7,622,33</u> 5
	<u>(6,637,25</u> 5)



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Cell J35 – The amount shown in cell F65 on Sheet "C1.1 2008 Transfer to 1595 COS" is \$5,156,906, while the actual approved amount per 2008 EDR is \$8,089,053. The difference is \$2,932,147, which is the amount approved for account 1562 of \$150,927 and for account 1592 of \$2,781,219. The amount in cell F65 was then used to calculate the amount in cell F75, which was then brought forward to cell P35 on Sheet "D1.5 Def Var – Con Sch 2009" and reconciles as shown below.

Approved as per 2008 EDR		(8,089,053)
Approved per 2008 EDR as shown on 2011 IRM Work Fo)rm	(5,156,906)
		(2,932,147)
Approved for account 1562	150,927	
Approved for account 1592	2,781,219	
		2,932,146
		(0)

• Cell V35 – The amount shown in cell H65 on Sheet "C1.1 2008 Transfer to 1595 COS" is \$(11,089), while the actual approved amount per 2008 EDR is \$758,390. The difference is \$769,479, which is the amount approved for account 1562 of \$(911,083) and for account 1592 of \$141,604. The amount in cell H65 was then used to calculate the amount in cell H75, which was then brought forward to cell Z35 on Sheet "D1.5 Def Var – Con Sch 2009" and reconciles as shown below.

		758,390
Approved per 2008 EDR as shown on 2011 IRM Work Fo	orm	(11,089)
		769,479
Approved for account 1562	(911,083)
Approved for account 1592	141,604	
		(769,479)
		(0)



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10.0	PROPOSED	RATE SCHED	ULE AND BIL	L IMPACTS
10.0	PRUPUSED	KAIE SCHEL	JULE AND DIL	L IIVIPAGI:

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- 3 Attachment G shows the Proposed Rate Schedule as generated by the 2011 Rate
- 4 Model, incorporating the Price Cap Adjustment, the tax sharing riders and the Smart
- 5 Meter Funding Adder calculated in Exhibit B-1-2.

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- 7 Attachment H includes the Bill Impacts for each class as generated by the 2011 Rate
- 8 Model. The total bill impact for a residential customer using 800 kWh is 0.1% and for a
- 9 General Service < 50 kW customer using 2,000 kWh is 0.04%. The bill impact based on
- the "Delivery" component as shown on a Standardized Bill for a residential customer
- using 800 kWh per month is 0.2% and for a General Service < 50 kW customer is 0.1%.

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11.0 ISSUES WITH THE OEB MODELS AND WORK FORMS

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- In addition to the changes noted above in the OEB IRM3 Deferral and Variance Account
- Work Form, Hydro Ottawa has observed the following issues with the Models and Work
- 17 Forms, which cannot be corrected due to the spreadsheets being protected:
- OEB 2011 IRM3 Rate Generator
- Sheet A1.1 the Tariff Effective Date should be May 1, 2011. This error
 carries through to the other sheets.
- OEB 2011 IRM3 Shared Tax Savings Work Form
 - Sheet A1.1 the Tariff Effective Date should be May 1, 2011. This error carries through to the other sheets.
 - Sheet B1.1 Fixed Metrix for the 3 Standby Classes should be Customer not Connection as shown.
 - OEB 2011 IRM Deferral and Variance Account Work Form
 - Sheet A1.1 the Tariff Effective Date should be May 1, 2011. This error carries through to the other sheets.
 - OEB RTSR Adjustment Work Form



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Sheet A1.1 – the OEB application number cannot be changed from Hydro
 Ottawa's previous application number. This error carries through to the
 other sheets.



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SMART METERS

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1.0 INTRODUCTION

Hydro Ottawa has followed the Board's Guideline G-2008-0002 for *Smart Meter Funding and Cost Recovery* ("Board's Guideline 2") in this application for a Smart Meter Funding Adder for 2011. Hydro Ottawa is one of the 'named' distributors in paragraphs 3 and 5 of section 1(1) of O. Reg. 427/06 and is requesting a utility-specific Smart Meter Funding Adder.

As part of the Board's accepted Settlement Proposal (Issue 6.1) in Hydro Ottawa 2008 EDR Application (EB-2007-0713), Hydro Ottawa's Smart Meter capital expenditures up to April 30, 2007 were included in rate base, with subsequent Smart Meter expenditures funded through a rate adder. Hydro Ottawa's current approved Smart Meter funding adder of \$1.68 per metered customer has been removed from the monthly fixed service charge as per the Board's instructions before the Price Cap Index was applied.

This application for a revised funding adder is consistent with the Board's Decisions resulting from the Combined Proceeding related to Smart Meters (EB-2007-0063).

2.0 SMART METER PROGRAM

Hydro Ottawa's implementation of the Province's Smart Meter Initiative ("SMI") is substantially complete in the field, with outstanding work related to final deployment of hard to reach meters, ongoing enhancement of systems to ensure compatibility with the provincial Meter Data Management/Repository ("MDM/R") and training and communication related to Time of Use ("TOU") implementation. As of October 31, 2010, Smart Meters have been installed for 271,929 Residential, 22,530 General Service ("GS") < 50 kW customers and 2,641 GS > 50 kW customers. Planned deployment in 2011 includes 500 Residential type meters and 350 collectors to be installed.



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Hydro Ottawa continues to find efficiencies in the implementation costs of the advanced metering infrastructure ("AMI"). By working closely with vendors and members of the Coalition of Large Distributors ("CLD"), preferential and volume pricing opportunities are being maximized. However, many unknown factors remain that will or may have an upward impact on costs in 2011 and beyond. These include:

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- Meter Data Management/Repository ("MDM/R") integration costs,
- Increased meter installation costs in older, indoor locations,
- Potential requirement for additional AMI technology to address rural and/or locations with poor radio frequency communications characteristics, and
- Transaction costs with the MDM/R.

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3.0 CAPITAL EXPENDITURES

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Table 1 provides the 2006 – 2009 Actual, 2010 Forecasted and 2011 Budgeted capital expenditures for Smart Meters.

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Table 1 – Capital Spending by Calendar Year (\$000)

	2006	2007	2008	2009	2010	2011
	Actual ¹	Actual ¹	Actual	Actual	Forecast	Budget
Total	\$16,376	\$10,864	\$14,575	\$7,106	\$5,882	\$2,456

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Hydro Ottawa's plan has been to have a large portion of the meters converted by the time that Time-of-Use ("TOU") billing is implemented; therefore, the capital expenditures are higher in the first three years of the implementation than in subsequent years. Furthermore, the strategy has been to complete the installations for all of the newer parts of the service area first where there are few inside meters or meter bases requiring modifications. Now that work has transitioned to the older neighbourhoods, the pace of implementation has slowed.

¹ Does not include work on customer-owned equipment. Per the Board's Decision as part of Proceeding EB-2007-0063, the actual capital spending for 2006 was reduced by \$2,896,862 to reflect meter credits in 2007. This amount therefore shifted from the 2006 to 2007 capital expenditures for the purposes of Smart Meter funding.



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Hydro Ottawa planned capital expenditures for 2011 include the following:

3	-	Residential and GS < 50 kW classes	\$157k
4	-	Collectors	\$500k
5	-	System Integration	\$1,799k
6		Total	\$2,456k

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4.0 OPERATIONS, MAINTENANCE AND ADMINISTRATION ("OM&A")

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In 2011, Hydro Ottawa expects to focus on the transition to TOU billing. This is an extremely significant change for our customers and the employees charged with supporting the 'meter to cash' and customer functions. As such, additional resources and effort will be assigned to manage this change. In addition, operating and maintaining the AMI is a new accountability for LDCs. New skills and resources are required to ensure the accuracy and timeliness of the daily collection of over seven million meter readings and to manage effective interactions between Hydro Ottawa's AMI, Customer Information System and the provincial MDM/R.

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Table 2 summarizes the OM&A costs for the calendar year 2011.

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Table 2 – Operating Expenses for the 2011 Calendar Year

Labour and benefits		\$535,903
Outside services		378,000
Telephony/Data Communications		273,560
Customer Communications		591,000
IT maintenance contracts/software		699,000
	Total	\$2,477,463

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The OM&A from Table 2 does not include any OM&A costs related to transaction costs or regular fees for the use of the provincial MDM/R because these costs/fees are not yet known.

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5.0 EXPENDITURES BEYOND MINIMUM FUNCTIONALITY

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Hydro Ottawa has previously included capital spending to install Smart Meters for customers without interval meters in the GS > 50 < 1,500 kW class. These meters do exceed the minimum functionality adopted in O. Reg. 425/06, which includes only "residential and small general service consumers" where the metering of demand is not required. In Section 9.2 of Hydro Ottawa's Evidence in the Combined Smart Meter Proceeding, EB-2007-0063, a detailed rationale was provided to support the installation of Smart Meters for customers in the GS > 50 kW < 1,500 kW class.

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On September 21, 2007, in the Board's Decision related to Hydro Ottawa's Motion to review and vary certain aspects of the Decision and Order in EB-2007-0063 dated August 8, 2007, the Board found that the costs related to Hydro Ottawa's installation of commercial demand meters were prudent.² Hydro Ottawa's inclusion of similar capital expenditures in the determination of the 2011 Smart Meter funding adder is completely consistent with this Decision.

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Hydro Ottawa has not and does not expect to incur costs associated with functions for which the Smart Meter Entity ("SME") has the exclusive authority to carry out, pursuant to O. Reg. 393/07.

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6.0 FUNDING ADDER

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Based on the actual capital additions from May 1, 2007 to date and forecasted capital additions for the remainder of 2010 and the 2011 calendar year and the forecasted OM&A for the 2011 calendar year, the revenue requirement for 2011 was calculated using the Smart Meter Funding Adder Model (the "SM Model") included as Attachment F. Capital additions represent 2011 capital expenditures plus 2010 Construction Work in Progress ("CIP") minus

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² EB-2007-0748, Decision and Order, page 4 "The Board found that the cost of the purchases set out in paragraph 17 of Hydro Ottawa's motion related to 328 commercial meters to be prudent."



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the 2011 forecasted CIP. The resulting Revenue Requirement of \$8,237,425 minus the balance in the variance account (\$3,114,548) would result in a funding adder of \$2.13 per month per metered customer over 8 months (May 2011 to April 2012).

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In the Board's Guideline 2, it is expected that only two applications will need to be made to clear the balances in the Smart Meter variance accounts. Hydro Ottawa has yet to clear these balances. Hydro Ottawa's Smart Meter costs to April 30, 2007 were approved as part of the Combined Proceeding and the capital included in the approved rate base as part of the 2008 EDR Application. Hydro Ottawa is not proposing to clear the Smart Meter variance accounts at this time. The intent is to clear the variance account balances as part of the next cost of service application and then for the second and final time, if required, when 100% of the meters have been installed.

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7.0 STRANDED METERS

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As part of the 2008 EDR Application, the Board accepted the Settlement Proposal for Issue 3.3 in which the depreciation for conventional meters was accelerated over a six year period in order to recover the cost of the meters stranded by the installation of Smart Meters. Therefore, the requested Smart Meter Funding Adder does not include any revenue related to stranded meters.

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0231

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8.52
Smart Meter Funding Adder	\$	1.68
Distribution Volumetric Rate	\$/kWh	0.0207
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Tax Change – effective until April 30, 2011	\$/kWh	(0.0002)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery		` ,
Rate Rider – effective until April 30, 2011	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0231

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14.73
Smart Meter Funding Adder	\$	1.68
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Tax Change – effective until April 30, 2011	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0231

GENERAL SERVICE 50 to 1,499 kW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge Smart Meter Funding Adder Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Tax Change – effective until April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$ \$/kW \$/kW \$/kW \$/kW	250.76 1.68 3.0325 0.0756 (0.0297) 2.4405 1.6704
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6704
MONTHI V DATES AND CHADGES Dogulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0231

GENERAL SERVICE 1,500 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge Smart Meter Funding Adder Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Tax Change – effective until April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	4,032.07 1.68 2.8962 0.0808 (0.0348) 2.5342 1.7851
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0231

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14,643.46
Smart Meter Funding Adder	\$	1.68
Distribution Volumetric Rate	\$/kW	2.7725
Low Voltage Service Rate	\$/kW	0.0910
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.0301)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8092
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0103

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0231

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Tax Change – effective until April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	4.03 0.0200 0.0002 (0.0002) 0.0059 0.0041
MONTHLY RATES AND CHARGES – Regulatory Component		

Rural Rate Protection Charge \$/kWh Standard Supply Service – Administrative Charge (if applicable) \$	0.0052
Standard Supply Service – Administrative Charge (if applicable)	0.0013
Standard Supply Scrivice Transmistrative Strange (in applicable)	0.25

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0231

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Service Charge Standby Charge – for a month where standby power is not provided. The charge is applied to the	\$	107.83
contracted amount (e.g. nameplate rating of generation facility): General Service 50 to 1,499 kW customer	\$/kW	1.4390
General Service 1,500 to 4,999 kW customer	\$/kW	1.3200
General Service Large Use customer	\$/kW	1.4648
Rate Rider for Tax Change – effective until April 30, 2011:		
General Service 50 to 1,499 kW customer	\$/kW	(0.0115)
General Service 1,500 to 4,999 kW customer	\$/kW	(0.0093)
General Service Large Use customer	\$/kW	(0.0118)

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0231

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.89
Distribution Volumetric Rate	\$/kW	7.2304
Low Voltage Service Rate	\$/kW	0.0574
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.1062)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8108
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2668

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0231

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.49
Distribution Volumetric Rate	\$/kW	3.4501
Low Voltage Service Rate	\$/kW	0.0561
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.0409)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2409

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0231

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component - effective September 21, 2009

Service Charge \$ 5.25

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0231

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration		
Arrears Certificate	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole – during regular hours	\$	185.00
Disconnect/Reconnect at Pole – after regular hours	\$	415.00
Temporary Service install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Dry core transformer distribution charge	As per	Attached Table

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0231

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retaile	r \$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0240
Total Loss Factor – Primary Metered Customer > 5.000 kW	1.0069

Effective and Implementation Date May 1, 2010 except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0231

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$3.6049	\$0.0751		\$3.1561	
25 KVA 1 PH	150	900	\$0.58	\$6.83	\$7.41	\$0.51	\$7.92
37.5 KVA 1 PH	200	1200	\$0.77	\$9.11	\$9.88	\$0.68	\$10.55
50 KVA 1 PH	250	1600	\$0.98	\$11.45	\$12.44	\$0.86	\$13.30
75 KVA 1 PH	350	1900	\$1.31	\$15.79	\$17.10	\$1.15	\$18.25
100 KVA 1 PH	400	2600	\$1.58	\$18.36	\$19.94	\$1.39	\$21.33
150 KVA 1 PH	525	3500	\$2.10	\$24.16	\$26.25	\$1.83	\$28.09
167 KVA 1 PH	650	4400	\$2.61	\$29.96	\$32.56	\$2.28	\$34.85
200 KVA 1 PH	696	4700	\$2.79	\$32.07	\$34.86	\$2.44	\$37.30
225 KVA 1 PH	748	5050	\$3.00	\$34.46	\$37.46	\$2.62	\$40.09
250 KVA 1 PH	800	5400	\$3.21	\$36.86	\$40.06	\$2.81	\$42.87
*15 KVA 3 PH	125	650	\$0.46	\$5.62	\$6.08	\$0.41	\$6.49
*45 KVA 3 PH	300	1800	\$1.16	\$13.66	\$14.82	\$1.01	\$15.83
*75 KVA 3 PH	400	2400	\$1.54	\$18.21	\$19.76	\$1.35	\$21.11
*112.5 KVA 3 PH	600	3400	\$2.28	\$27.17	\$29.45	\$1.99	\$31.44
*150 KVA 3 PH	700	4500	\$2.76	\$32.09	\$34.85	\$2.42	\$37.27
*225 KVA 3 PH	900	5300	\$3.46	\$40.90	\$44.36	\$3.03	\$47.38
*300 KVA 3 PH	1100	6300	\$4.19	\$49.86	\$54.05	\$3.67	\$57.72
*500 KVA 3 PH	1500	9700	\$5.93	\$68.80	\$74.73	\$5.19	\$79.92
*750 KVA 3 PH	2100	12000	\$7.99	\$95.17	\$103.16	\$7.00	\$110.16
*1000 KVA 3 PH	2600	15000	\$9.93	\$117.93	\$127.85	\$8.69	\$136.54
*1500 KVA 3 PH	4000	22000	\$15.06	\$180.64	\$195.70	\$13.19	\$208.89
*2000 KVA 3 PH	4800	24000	\$17.61	\$215.01	\$232.63	\$15.42	\$248.04
*2500 KVA 3 PH	5700	26000	\$20.43	\$253.50	\$273.93	\$17.89	\$291.82

No Load and Load Losses from CSA standard C802-94 Maximum losses for distribution power and dry-type transformers commercial use

Average load factor = 0.46 average loss factor = 0.2489

^{*} For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard



Name of LDC: Hydro Ottawa Limited File Number: EB-2010-0326 Effective Date: December 30, 1899

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LDC Information

Applicant Name	Hydro Ottawa Limited	
Application Type	IRM3	
OEB Application Number	EB-2010-0326	
Tariff Effective Date	January 0, 1900	
LDC Licence Number	ED-2002-0556	
Notice Publication Language	English/French	
DRC Rate	0.00694	
Customer Bills	12 per year	
Distribution Demand Bill Determinant	kW	
Stretch Factor Group	II	
Stretch Factor Value	0.4%	
Last COS Re-based Year	2008	
Last COS OEB Application Number	EB-2007-0713	
Special Purpose Charge - Current	Yes	
Special Purpose Charge - Applied	Yes	
Application Contact Information		
Name:	Jane Scott	
Title:	A/Director, Regulatory Affairs	
Phone Number:	613-738-5499 ext 7499	
E-Mail Address:	janescott@hydroottawa.com	

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Name of LDC: Hydro Ottawa Limited

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Table of Contents

P3.1 Curr&Appl For Rtl Srv Chg

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Show or Hide Sheet Selection
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.1 Def Var Disp 2008	Deferral Variance Account Disposition (2008)
C2.4 LRAMSSM Recovery RateRider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
C2.6 Tax Change Rate Rider	Tax Change Rate Rider
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates
F1.1 GDP-IPI PCI Adjustment WS	GDP-IPI Price Cap Adjustment Work Sheet
F1.2 GDP-IPI PCI Adjust to Rate	GDP-IPI Price Cap Adjustment To Rates
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.7 Tax Change Rate Rider	Tax Change Rate Rider
J2.8 Incr Capital Rate Rider	Incremental Capital Rate Rider
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Applied for Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2010
L1.1 Appl For TX Network	Applied For RTSR - Network
L2.1 Appl For TX Connect	Applied For RTSR - Connection
M4.1 microFIT Generator	Applied for microFIT Generator
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets

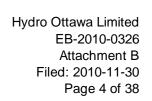
Enter Retail Service Charges from Current Tariff Sheets

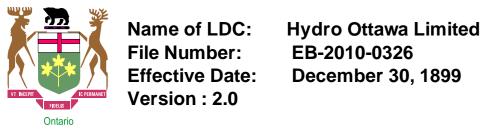


Hydro Ottawa Limited EB-2010-0326 December 30, 1899

Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Show	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Show	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Hide	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011

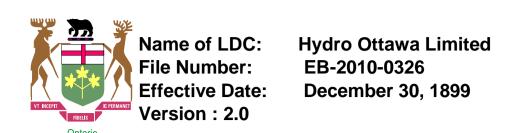




Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer -12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer -12 per year	kWh
GSGT50	General Service 50 to 1,499 kW	Customer - 12 per year	kW
GSGT50	General Service 1,500 to 4,999 kW	Customer -12 per year	kW
LU	Large Use	Customer -12 per year	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection -12 per year	kW
SL	Street Lighting	Connection -12 per year	kW
SB	Standby Power General Service 50 to 1,499 kW	Customer - 12 per year	kWh
SB	Standby Power General Service 1,500 to 4,999 kW	Customer - 12 per year	kWh
SB	Standby - Large Use	Customer - 12 per year	kW
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

МВ	SB
mbedded Distributor	Stand-B
w Voltage Wheeling Charge Rate	Standby
	Standby



Current Smart Meter Funding Adder

Rate Adder	Smart Meters				
Tariff Sheet Disclosure	Yes				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	1.68				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.680000	Customer -12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.680000	Customer -12 per year	0.000000	kWh
General Service 50 to 1,499 kW	Yes	1.680000	Customer - 12 per year	0.000000	kW
General Service 1,500 to 4,999 kW	Yes	1.680000	Customer -12 per year	0.000000	kW
Large Use	Yes	1.680000	Customer -12 per year	0.000000	kW



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Lost Revenue
Adjustment Mechanism
(LRAM)
Recovery/Shared
Savings Mechanism
(SSM) Recovery Rate
Rider

Lost Revenue Adjustment Mechanism (LRAM)
Recovery/Shared Savings Mechanism (SSM)
Recovery

Sunset Date

April 30, 2011

DD/MMYYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	0.000100	kWh
General Service Less Than 50 kW	No	0.000000	Customer -12 per year	0.000000	kWh
General Service 50 to 1,499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,500 to 4,999 kW	No	0.000000	Customer -12 per year	0.000000	kW
Large Use	No	0.000000	Customer -12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection -12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection -12 per year	0.000000	kW
Standby Power General Service 50 to 1,499 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Standby Power General Service 1,500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Standby - Large Use	No	0.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Hydro Ottawa Limited

File Number: EB-2010-0326 Effective Date: December 30, 1899

Version: 2.0

Tax Change Rate Rider

Rate Rider

Sunset Date

April 30, 2011

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	-0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer -12 per year	-0.000200	kWh
General Service 50 to 1,499 kW	Yes	0.000000	Customer - 12 per year	-0.029700	kW
General Service 1,500 to 4,999 kW	Yes	0.000000	Customer -12 per year	-0.034800	kW
Large Use	Yes	0.000000	Customer -12 per year	-0.030100	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	-0.106200	kW
Street Lighting	Yes	0.000000	Connection -12 per year	-0.040900	kW
Standby Power General Service 50 to 1,499 kW	Yes	0.000000	Customer - 12 per year	-0.011500	kWh
Standby Power General Service 1,500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.009300	kWh
Standby - Large Use	Yes	0.000000	Customer - 12 per year	-0.011800	kW

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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		
Residential	kWh	
General Service Less Than 50 kW	kWh	
General Service 50 to 1,499 kW	kW	
General Service 1,500 to 4,999 kW	kW	
Large Use	kW	
Unmetered Scattered Load	kWh	
Sentinel Lighting	kW	
Street Lighting	kW	
Standby Power General Service 50 to 1,499 kW	kWh	
Standby Power General Service 1,500 to 4,999 kW	kWh	
Standby - Large Use	kW	

Current Low Voltage
0.000200
0.000200
0.075600
0.080800
0.091000
0.000200
0.057400
0.056100
0.000000
0.000000
0.000000



Name of LDC: Hydro Ottawa Limited

File Number: **EB-2010-0326**

Effective Date: December 30, 1899

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Current Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate	
Service Charge	\$	8.52	
Service Charge Smart Meters	\$	1.68	
Distribution Volumetric Rate	\$/kWh	0.0207	
Low Voltage Volumetric Rate	\$/kWh	0.0002	
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2011	\$/kWh	0.00010	
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kWh	(0.00020)	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044	
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	14.73
Service Charge Smart Meters	\$	1.68

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Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 1,499 kW

Rate Description	Metric	Rate
Service Charge	\$	250.76
Service Charge Smart Meters	\$	1.68
Distribution Volumetric Rate	\$/kW	3.0325
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.0756
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kW	(0.02970)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4405
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6704
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,500 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	4,032.07
Service Charge Smart Meters	\$	1.68
Distribution Volumetric Rate	\$/kW	2.8962
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.0808
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kW	(0.03480)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5342
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7851
	\$/kW	0.0000

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	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	¢	
· ·	Þ	14,643.46
Service Charge Smart Meters	\$	1.68
Distribution Volumetric Rate	\$/kW	2.7725
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.0910
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kW	(0.03010)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8092
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0103
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.03
Distribution Volumetric Rate	\$/kWh	0.0200
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.89
Distribution Volumetric Rate	\$/kW	7.2304
Low Voltage Volumetric Rate	\$/kW	0.0574

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Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kW	(0.10620)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8108
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2668
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.49
Distribution Volumetric Rate	\$/kW	3.4501
Low Voltage Volumetric Rate	\$/kW	0.0561
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kW	(0.04090)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2409
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Standby Power General Service 50 to 1,499 kW

Rate Description	Metric	Rate
Service Charge	\$	107.83
Distribution Volumetric Rate	\$/kWh	1.4390
Future Use9	\$/kW	
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kWh	(0.01150)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

Standby Power General Service 1,500 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	107.83
Distribution Volumetric Rate	\$/kWh	1.3200
Future Use9	\$/kW	

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Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kWh	(0.00930)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

Standby - Large Use

Rate Description	Metric	Rate
Service Charge	\$	107.83
Distribution Volumetric Rate	\$/kW	1.4648
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kW	(0.01180)
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer -12 per year	8.520000	8.520000
General Service Less Than 50 kW	Customer -12 per year	14.730000	14.730000
General Service 50 to 1,499 kW	Customer - 12 per year	250.760000	250.760000
General Service 1,500 to 4,999 kW	Customer -12 per year	4,032.070000	4,032.070000
Large Use	Customer -12 per year	14,643.460000	14,643.460000
Unmetered Scattered Load	Connection -12 per year	4.030000	4.030000
Sentinel Lighting	Connection -12 per year	1.890000	1.890000
Street Lighting	Connection -12 per year	0.490000	0.490000
Standby Power General Service 50 to 1,499 kW	Customer - 12 per year	107.830000	107.830000
Standby Power General Service 1,500 to 4,999 kW	Customer - 12 per year	107.830000	107.830000
Standby - Large Use	Customer - 12 per year	107.830000	107.830000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.020700	0.020700
General Service Less Than 50 kW	kWh	0.018500	0.018500
General Service 50 to 1,499 kW	kW	3.032500	3.032500
General Service 1,500 to 4,999 kW	kW	2.896200	2.896200
Large Use	kW	2.772500	2.772500
Unmetered Scattered Load	kWh	0.020000	0.020000
Sentinel Lighting	kW	7.230400	7.230400
Street Lighting	kW	3.450100	3.450100
Standby Power General Service 50 to 1,499 kW	kWh	1.439000	1.439000
Standby Power General Service 1,500 to 4,999 kW	kWh	1.320000	1.320000
Standby - Large Use	kW	1.464800	1.464800



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Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0326
Effective Date: December 30, 1899

Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer -12 per year	8.520000	0.000000	8.520000
General Service Less Than 50 kW	Customer -12 per year	14.730000	0.000000	14.730000
General Service 50 to 1,499 kW	Customer - 12 per year	250.760000	0.000000	250.760000
General Service 1,500 to 4,999 kW	Customer -12 per year	4,032.070000	0.000000	4,032.070000
Large Use	Customer -12 per year	14,643.460000	0.000000	14,643.460000
Unmetered Scattered Load	Connection -12 per year	4.030000	0.000000	4.030000
Sentinel Lighting	Connection -12 per year	1.890000	0.000000	1.890000
Street Lighting	Connection -12 per year	0.490000	0.000000	0.490000
Standby Power General Service 50 to 1,499 kW	Customer - 12 per year	107.830000	0.000000	107.830000
Standby Power General Service 1,500 to 4,999 kW	Customer - 12 per year	107.830000	0.000000	107.830000
Standby - Large Use	Customer - 12 per year	107.830000	0.000000	107.830000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.020700	0.000000	0.020700
General Service Less Than 50 kW	kWh	0.018500	0.000000	0.018500
General Service 50 to 1,499 kW	kW	3.032500	0.000000	3.032500
General Service 1,500 to 4,999 kW	kW	2.896200	0.000000	2.896200
Large Use	kW	2.772500	0.000000	2.772500
Unmetered Scattered Load	kWh	0.020000	0.000000	0.020000
Sentinel Lighting	kW	7.230400	0.000000	7.230400
Street Lighting	kW	3.450100	0.000000	3.450100
Standby Power General Service 50 to 1,499 kW	kWh	1.439000	0.000000	1.439000
Standby Power General Service 1,500 to 4,999 kW	kWh	1.320000	0.000000	1.320000
Standby - Large Use	kW	1.464800	0.000000	1.464800



Version: 2.0

Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0326
Effective Date: December 30, 1899

GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index	
Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
Price Cap Index	0.18%



Name of LDC: File Number: Effective Date: Version: 2.0 Hydro Ottawa Limited EB-2010-0326 December 30, 1899

GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	0.180%		Uniform Volumetric Charge Percent		h
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer -12 per year	8.520000	Yes	0.180%	0.015336
General Service Less Than 50 kW	Customer -12 per year	14.730000	Yes	0.180%	0.026514
General Service 50 to 1,499 kW	Customer - 12 per year	250.760000	Yes	0.180%	0.451368
General Service 30 to 4,999 kW	Customer -12 per year	4032.070000		0.180%	7.257726
Large Use	Customer -12 per year	14643.460000		0.180%	26.358228
Unmetered Scattered Load	Connection -12 per year	4.030000	Yes	0.180%	0.007254
Sentinel Lighting	Connection -12 per year	1.890000	Yes	0.180%	0.003402
Street Lighting	Connection -12 per year	0.490000	Yes	0.180%	0.000882
Standby Power General Service 50 to 1,499 kW	Customer - 12 per year	107.830000	Yes	0.180%	0.194094
Standby Power General Service 1,500 to 4,999 kW	Customer - 12 per year	107.830000	Yes	0.180%	0.194094
Standby - Large Use	Customer - 12 per year	107.830000	Yes	0.180%	0.194094
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.020700	Yes	0.180%	0.000037
General Service Less Than 50 kW	kWh	0.018500	Yes	0.180%	0.000033
General Service 50 to 1,499 kW	kW	3.032500	Yes	0.180%	0.005459
General Service 1,500 to 4,999 kW	kW	2.896200	Yes	0.180%	0.005213
Large Use	kW	2.772500	Yes	0.180%	0.004991
Unmetered Scattered Load	kWh	0.020000	Yes	0.180%	0.000036
Sentinel Lighting	kW	7.230400	Yes	0.180%	0.013015
Street Lighting	kW	3.450100	Yes	0.180%	0.006210
Standby Power General Service 50 to 1,499 kW	kWh	1.439000	Yes	0.180%	0.002590
Standby Power General Service 1,500 to 4,999 kW	kWh	1.320000	Yes	0.180%	0.002376
Standby - Large Use	kW	1.464800	Yes	0.180%	0.002637



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Hydro Ottawa Limited EB-2010-0326 December 30, 1899

After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer -12 per year	8.520000	0.015336	8.535336
General Service Less Than 50 kW	Customer -12 per year	14.730000	0.026514	14.756514
General Service 50 to 1,499 kW	Customer - 12 per year	250.760000	0.451368	251.211368
General Service 1,500 to 4,999 kW	Customer -12 per year	4032.070000	7.257726	4039.327726
Large Use	Customer -12 per year	14643.460000	26.358228	14669.818228
Unmetered Scattered Load	Connection -12 per year	4.030000	0.007254	4.037254
Sentinel Lighting	Connection -12 per year	1.890000	0.003402	1.893402
Street Lighting	Connection -12 per year	0.490000	0.000882	0.490882
Standby Power General Service 50 to 1,499 kW	Customer - 12 per year	107.830000	0.194094	108.024094
Standby Power General Service 1,500 to 4,999 kW	Customer - 12 per year	107.830000	0.194094	108.024094
Standby - Large Use	Customer - 12 per year	107.830000	0.194094	108.024094

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.020700	0.000037	0.020737
General Service Less Than 50 kW	kWh	0.018500	0.000033	0.018533
General Service 50 to 1,499 kW	kW	3.032500	0.005459	3.037959
General Service 1,500 to 4,999 kW	kW	2.896200	0.005213	2.901413
Large Use	kW	2.772500	0.004991	2.777491
Unmetered Scattered Load	kWh	0.020000	0.000036	0.020036
Sentinel Lighting	kW	7.230400	0.013015	7.243415
Street Lighting	kW	3.450100	0.006210	3.456310
Standby Power General Service 50 to 1,499 kW	kWh	1.439000	0.002590	1.441590
Standby Power General Service 1,500 to 4,999 kW	kWh	1.320000	0.002376	1.322376
Standby - Large Use	kW	1.464800	0.002637	1.467437

kW



Hydro Ottawa Limited EB-2010-0326 December 30, 1899

Applied For Smart Meter Funding Adder

Large Use

Rate Adder	Smart Meters				
Tariff Sheet Disclosure	Yes				
Tallii Sheet Disclosure	165				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	2.13				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Met
Residential	Yes	2.130000	Customer -12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.130000	Customer -12 per year	0.000000	kWh
General Service 50 to 1,499 kW	Yes	2.130000	Customer - 12 per year	0.000000	kW
General Service 1.500 to 4.999 kW	Yes	2.130000	Customer -12 per year	0.000000	kW

Yes

2.130000

Customer -12 per year 0.000000



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Tax Change Rate Rider

Rate Rider Tax Change December 31, 2011 Sunset Date Metric Applied To All Customers Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	-0.000600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer -12 per year	-0.000400	kWh
General Service 50 to 1,499 kW	Yes	0.000000	Customer - 12 per year	-0.080800	kW
General Service 1,500 to 4,999 kW	Yes	0.000000	Customer -12 per year	-0.090800	kW
Large Use	Yes	0.000000	Customer -12 per year	-0.077600	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000500	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	-0.285200	kW
Street Lighting	Yes	0.000000	Connection -12 per year	-0.110200	kW
Standby Power General Service 50 to 1,499 kW	Yes	0.000000	Customer - 12 per year	-0.031000	kWh
Standby Power General Service 1,500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.024900	kWh
Standby - Large Use	Yes	0.000000	Customer - 12 per year	-0.031700	kW

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Applied For Low Voltage Volumetric Rate

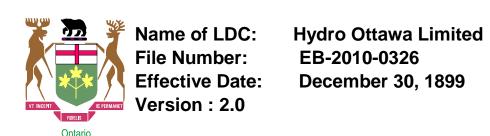
Rate Description	Low Voltage Volumetric Rate	
Select Tariff Sheet Disclosure	Shown on Tariff Sheet	
Metric Applied To	All Customers	
Method of Application	Distinct Volumetric	
Rate Class		Applied for Low Voltage
Residential	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000200
General Service 50 to 1,499 kW	kW	0.075600
General Service 1,500 to 4,999 kW	kW	0.080800
Large Use	kW	0.091000
Unmetered Scattered Load	kWh	0.000200
Sentinel Lighting	kW	0.057400
Street Lighting	kW	0.056100
Standby Power General Service 50 to 1,499 kW	kWh	0.00000
Standby Power General Service 1,500 to 4,999 kW	kWh	0.00000
Standby - Large Use	kW	0.00000



Name of LDC: Hydro Ottawa Limited
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Applied For RTSR - Network

Method of Application	Distinct Dollar	
Rate Class Residential	Applied to Class	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.006500
Rate Class	Applied to Class	
General Service Less Than 50 kW	No	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005900
Rate Class	Applied to Class	
General Service 50 to 1,499 kW	No	
General Gervice of to 1,400 KW	NO	
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kW	Current Amount % Adjustment \$ Adjustment Final Amount 2.440500 0.000% 0.000000 2.440500
Rate Class	Applied to Class	
General Service 1,500 to 4,999 kW	No	
Data Danadata	Mal Maketa	Owner American Of Adjustical American Final American
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kW	Current Amount % Adjustment \$ Adjustment Final Amount 2.534200 0.000% 0.000000 2.534200
Total Transmission Take Troman Control Take	Ψ/πττ	2.00 1200
5		
Rate Class Large Use	Applied to Class	
Large Use	No	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.809200
Rate Class	Applied to Class	
Unmetered Scattered Load	No	
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kWh	Current Amount % Adjustment \$ Adjustment Final Amount 0.005900 0.000% 0.000000 0.005900
Trotal Transmission rate Trotwell Solvice Rate	Ψ/ΚΨΤΙ	0.000000
Rate Class	Applied to Class	
Sentinel Lighting	No	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.810800
Rate Class	Applied to Class	
Street Lighting	No	
Data Decemention	\/al Matria	Consent Amount Of Adjustment & Adjustment Final Amount
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kW	Current Amount % Adjustment \$ Adjustment Final Amount 1.801600 0.000% 0.000000 1.801600
. 1515 Francisco Franci	ψ/ Ιζ ۷	1.001000
	A =-	
Rate Class Standby Power General Service 50 to 1,499 kW	Applied to Class	
Standby Fower General Service 30 to 1,499 KW	No	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Rate Class	Applied to Class	
Standby Power General Service 1,500 to 4,999 kW	No No	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Rate Class	Applied to Class	
Standby - Large Use	No	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount



Applied For RTSR - Connection

Method of Application	Distinct Dollar				
Rate Class	Applied to Class				
Residential	No				
Poto Description	Vol Metric	Current Amount	0/ Adjustment	¢ Adjustment	Final Amount
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	Current Amount 0.004400	0.000%	0.000000	0.004400
	•				
Rate Class	Applied to Class				
General Service Less Than 50 kW	No				
	110				
Rate Description	Vol Metric	Current Amount		-	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	0.000%	0.000000	0.004100
Rate Class	Applied to Class				
General Service 50 to 1,499 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.670400	0.000%	0.000000	1.670400
Rate Class	Applied to Class				
General Service 1,500 to 4,999 kW	No No				
General Gervice 1,000 to 4,000 km	140				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.785100	0.000%	0.000000	1.785100
Rate Class	Applied to Class				
Large Use	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.010300	0.000%	0.000000	2.010300
Rate Class	Applied to Class				
Unmetered Scattered Load	No No				
Rate Description	Vol Metric	Current Amount		•	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	0.000%	0.000000	0.004100
Rate Class	Applied to Class				
Sentinel Lighting	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.266800	0.000%	0.000000	1.266800
Rate Class	Applied to Class				
Street Lighting	No				
				.	
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kW	Current Amount 1.240900	% Adjustment 0.000%	\$ Adjustment 0.000000	Final Amount 1.240900
Tetali Transmission Nate – Line and Transformation Connection Cervice Nate	Ψ/Κ۷۷	1.240300	0.00070	0.000000	1.240900
Rate Class	Applied to Class				
Standby Power General Service 50 to 1,499 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rate Class	Applied to Class				
Standby Power General Service 1,500 to 4,999 kW	No				
Poto Description	\/a \\/a+::-	Current America	0/ A director = 1	C Adimates 1	Einel Americat
Rate Description	Vol Metric	Current Amount	% Adjustment	» Aajustment	rınaı Amount
Rate Class	Applied to Class				
Standby - Large Use	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
	V OI IVIOLITO	Janon / mount	, o , tajaotinont	Ψ. Agaσαποπί	ai / iiiouiit

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microFIT Generator

Rate Class

microFIT Generator

Rate DescriptionFixed MetricRateService Charge\$ 5.25

0.25



Name of LDC: Hydro Ottawa Limited File Number: EB-2010-0326 Effective Date: December 30, 1899

Version: 2.0

Applied For Monthly Rates and Charges

Rate Class		
Residential		
Rate Description Service Charge	Metric \$	Rate 8.54
Service Charge Smart Meters	\$ \$	2.13
Distribution Volumetric Rate	\$/kWh	0.0207
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kWh	(0.00060)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0065 0.0044
Wholesale Market Service Rate	\$/kWh \$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
General Service Less Than 50 kW		
		_
Rate Description	Metric	Rate
Service Charge Service Charge Smart Meters	\$ \$	14.76 2.13
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kWh \$/kWh	0.0041 0.0052
Rural Rate Protection Charge	\$/kWh	0.0032
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
General Service 50 to 1,499 kW		
Data Decariation	Matria	Doto
Rate Description Service Charge	Metric \$	Rate 251.21
Service Charge Smart Meters	\$	2.13
Distribution Volumetric Rate	\$/kW	3.0380
Low Voltage Volumetric Rate	\$/kW	0.0756
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kW	(0.08080)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW	2.4405 1.6704
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
General Service 1,500 to 4,999 kW		
Data Dagariation	NA - 4 - 1 -	D = 4
Rate Description Service Charge	Metric \$	Rate 4,039.33
Service Charge Smart Meters	Ф \$	2.13
Distribution Volumetric Rate	\$/kW	2.9014
Low Voltage Volumetric Rate	\$/kW	0.0808
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kW	(0.09080)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW	2.5342 1.7851
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	©	0.25

Rate Class

Standard Supply Service – Administrative Charge (if applicable)

Large Use

Rate Description	Metric	Rate
Service Charge	\$	14,669.82
Service Charge Smart Meters Distribution Volumetric Rate	\$ \$/kW	2.13 2.7775
Low Voltage Volumetric Rate	\$/kW	0.0910
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kW	(0.07760)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8092
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0103
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
Unmetered Scattered Load		
Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.04
Distribution Volumetric Rate	\$/kWh	0.0200
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate	\$/kWh	(0.00050)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0059 0.0041
Wholesale Market Service Rate	\$/kWh	0.0041
Rural Rate Protection Charge	\$/kWh	0.0032
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
Sentinel Lighting		
Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.89
Distribution Volumetric Rate	\$/kW	7.2434
Low Voltage Volumetric Rate	\$/kW	0.0574
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kW	(0.28520)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8108
Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kW \$/kWh	1.2668 0.0052
Rural Rate Protection Charge	\$/kWh	0.0052
Standard Supply Service – Administrative Charge (if applicable)	\$	0.0015
otaliaala eappi, eerriee mallimineaaana erialige (ii appileaase)	•	0.20
Rate Class		
Street Lighting		
	Metric	Rate
Street Lighting Rate Description Service Charge (per connection)	Metric \$	
Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW	0.49 3.4563
Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate	\$ \$/kW \$/kW	0.49 3.4563 0.0561
Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011	\$ \$/kW \$/kW \$/kW	0.49 3.4563 0.0561 (0.11020)
Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	0.49 3.4563 0.0561 (0.11020) 1.8016
Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409
Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052
Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409
Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh	0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013
Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013
Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013 0.25
Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Standby Power General Service 50 to 1,499 kW	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013 0.25
Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Standby Power General Service 50 to 1,499 kW	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013 0.25
Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Standby Power General Service 50 to 1,499 kW Rate Description Service Charge	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013
Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Standby Power General Service 50 to 1,499 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class	\$ \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ Metric \$ \$/kWh	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013 0.25 Rate 108.02 1.4416
Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Standby Power General Service 50 to 1,499 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011	\$ \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ Metric \$ \$/kWh	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013 0.25 Rate 108.02 1.4416
Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Standby Power General Service 50 to 1,499 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby Power General Service 1,500 to 4,999 kW Rate Description	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013 0.25 Rate 108.02 1.4416 (0.03100)
Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Standby Power General Service 50 to 1,499 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby Power General Service 1,500 to 4,999 kW Rate Description	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$ Metric \$ \$/kWh	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013 0.25 Rate 108.02 1.4416 (0.03100)
Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Standby Power General Service 50 to 1,499 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby Power General Service 1,500 to 4,999 kW Rate Description	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013 0.25 Rate 108.02 1.4416 (0.03100) Rate 108.02 1.3224
Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Tax Ede Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Standby Power General Service 50 to 1,499 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby Power General Service 1,500 to 4,999 kW Rate Description Service Charge Distribution Volumetric Tax Change – effective Until December 31, 2011	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$ Metric \$ \$/kWh \$/kWh	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013 0.25 Rate 108.02 1.4416 (0.03100) Rate 108.02 1.3224
Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Standby Power General Service 50 to 1,499 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby Power General Service 1,500 to 4,999 kW Rate Description Service Charge Distribution Volumetric Tax Change – effective until December 31, 2011	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$ Metric \$ \$/kWh \$/kWh	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013 0.25 Rate 108.02 1.4416 (0.03100)
Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Standby Power General Service 50 to 1,499 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby Power General Service 1,500 to 4,999 kW Rate Description Service Charge Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby Power General Service 1,500 to 4,999 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby - Large Use	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$ Metric \$ \$/kWh \$/kWh	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013 0.25 Rate 108.02 1.4416 (0.03100) Rate 108.02 1.3224 (0.02490)
Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Standby Power General Service 50 to 1,499 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby Power General Service 1,500 to 4,999 kW Rate Description Service Charge Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby Power General Service 1,500 to 4,999 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby - Large Use Rate Description	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$ Metric \$ \$/kWh \$/kWh Metric \$ \$/kWh	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013 0.25 Rate 108.02 1.4416 (0.03100) Rate 108.02 1.3224 (0.02490)
Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Standby Power General Service 50 to 1,499 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby Power General Service 1,500 to 4,999 kW Rate Description Service Charge Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby Power General Service 1,500 to 4,999 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby - Large Use	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$ Metric \$ \$/kWh \$/kWh Metric \$ \$/kWh \$/kWh	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013 0.25 Rate 108.02 1.4416 (0.03100) Rate 108.02 1.3224 (0.02490)
Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Standby Power General Service 50 to 1,499 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby Power General Service 1,500 to 4,999 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby Power General Service 1,500 to 4,999 kW Rate Description Service Charge Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby - Large Use Rate Description Service Charge	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$ Metric \$ \$/kWh \$/kWh Metric \$ \$/kWh	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013 0.25 Rate 108.02 1.4416 (0.03100) Rate 108.02 1.3224 (0.02490)
Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Standby Power General Service 50 to 1,499 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby Power General Service 1,500 to 4,999 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby Large Use Rate Description Service Charge Distribution Volumetric Tax Change – effective until December 31, 2011	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$ Metric \$ \$/kWh \$/kWh Metric \$ \$/kWh \$/kWh	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013 0.25 Rate 108.02 1.4416 (0.03100) Rate 108.02 1.3224 (0.02490)
Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Standby Power General Service 50 to 1,499 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby Power General Service 1,500 to 4,999 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby Power General Service 1,500 to 4,999 kW Rate Description Service Charge Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby - Large Use Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Wholesale Market Service Rate Rural Rate Protection Charge	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$ Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013 0.25 Rate 108.02 1.4416 (0.03100) Rate 108.02 1.3224 (0.02490) Rate 108.02 1.4674 (0.03170) 0.0052 0.0013
Street Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Standby Power General Service 50 to 1,499 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby Power General Service 1,500 to 4,999 kW Rate Description Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby Power General Service 1,500 to 4,999 kW Rate Description Service Charge Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby - Large Use Rate Description Service Charge Distribution Volumetric Tax Change – effective until December 31, 2011 Rate Class Standby - Large Use Rate Description Service Charge Distribution Volumetric Tax Change – effective until December 31, 2011 Wholesale Market Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$ Metric \$ \$/kWh \$/kWh \$/kWh Metric \$ \$/kWh \$/kWh	0.49 3.4563 0.0561 (0.11020) 1.8016 1.2409 0.0052 0.0013 0.25 Rate 108.02 1.4416 (0.03100) Rate 108.02 1.3224 (0.02490) Rate 108.02 1.4674 (0.03170) 0.0052

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Name of LDC: File Number: Effective Date:

Hydro Ottawa Limited EB-2010-0326 December 30, 1899

Version: 2.0

Current and Applied For Loss Factors

LOSS FACTORS Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0240
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0069



Name of LDC: Hydro Ottawa Limited

File Number: EB-2010-0326 Effective Date: December 30, 1899

Large Use

Current Tariff Rates

Price Cap Adjustments

Price Cap Adjustment

Total Price Cap Adjustments

Current Base Distribution Rates

Version: 2.0

**Summary of Changes To Service Charge and Distribution **

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Distribution Rates	8.52	0.0207
Current Base Distribution Rates	8.52	0.0207
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	8.54	0.0207
Applied For Tariff Distribution Rates	8.54	0.0207
•	0.00	0.0000
	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates	14.73	0.0185
Current Base Distribution Rates	14.73	0.02
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	14.76	0.018
Applied For Tariff Distribution Rates	14.76	0.018
	0.00	0.0000
	Fixed	Volumetric
General Service 50 to 1,499 kW	(\$)	\$/kW
Current Tariff Rates	250.76	3.032
Current Base Distribution Rates	250.76	3.03
Price Cap Adjustments		
Price Cap Adjustment	0.45	0.005
Total Price Cap Adjustments	0.45	0.005
Applied For Base Distribution Rates	251.21	3.0380
Applied For Tariff Distribution Rates	251.21	3.0380
	0.00	0.0000
	Fixed	Volumetric
General Service 1,500 to 4,999 kW	(\$)	\$/kW
Current Tariff Rates	4,032.07	2.8962
	4,032.07	2.90
Current Base Distribution Rates		
	7.26	0.0052
Price Cap Adjustments Price Cap Adjustment	7.26 7.26	
Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments		0.0052
Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates	7.26	0.0052 0.0052 2.9014 2.9014

Fixed

(\$)

14,643.46

14,643.46

26.36

26.36

Volumetric

\$/kW

2.7725

0.0050

0.0050

2.77

Applied For Base Distribution Rates	14,669.82	2.7775
Applied For Tariff Distribution Rates	14,669.82	2.7775
	0.00	0.0000
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates	4.03	0.0200
Current Base Distribution Rates	4.03	0.02
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0000
Total Price Cap Adjustments	0.01	0.0000
Applied For Base Distribution Rates	4.03	0.0200
Applied For Tariff Distribution Rates	4.04 0.00	0.0200
	0.00	0.0000
O and the state of	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates Current Base Distribution Rates	1.89	7.2304
	1.89	7.23
Price Cap Adjustments	0.00	0.0420
Price Cap Adjustment	0.00	0.0130
Total Price Cap Adjustments	0.00	0.0130
Applied For Base Distribution Rates Applied For Tariff Distribution Rates	1.89	7.2434
Applied For Tariff Distribution Rates	0.00	7.2434
Ctroot Lighting	Fixed	Volumetric
Street Lighting Current Tariff Rates	(\$)	\$/kW
Current Parint Rates Current Base Distribution Rates	0.49	3.4501 3.45
Price Cap Adjustments	0.49	3.40
Price Cap Adjustment	0.00	0.0062
Total Price Cap Adjustments	0.00	0.0062
Applied For Base Distribution Rates	0.49	
	1 (1 44)	
		3.4563 3.4563
Applied For Tariff Distribution Rates	0.49 0.00	3.4563 0.0000
	0.49 0.00	3.4563 0.0000
Applied For Tariff Distribution Rates	0.49 0.00 Fixed	3.4563 0.0000 Volumetric
Applied For Tariff Distribution Rates Standby Power General Service 50 to 1,499 kW	0.49 0.00 Fixed (\$)	3.4563 0.0000 Volumetric \$/kWh
Applied For Tariff Distribution Rates Standby Power General Service 50 to 1,499 kW Current Tariff Rates	0.49 0.00 Fixed (\$) 107.83	3.4563 0.0000 Volumetric \$/kWh 1.4390
Applied For Tariff Distribution Rates Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates	0.49 0.00 Fixed (\$)	3.4563 0.0000 Volumetric \$/kWh 1.4390
Applied For Tariff Distribution Rates Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments	0.49 0.00 Fixed (\$) 107.83 107.83	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.44
Applied For Tariff Distribution Rates Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment	0.49 0.00 Fixed (\$) 107.83	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.44
Applied For Tariff Distribution Rates Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments	0.49 0.00 Fixed (\$) 107.83 107.83	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.44
Applied For Tariff Distribution Rates Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.44 0.0026 0.0026
Applied For Tariff Distribution Rates Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.44
Applied For Tariff Distribution Rates Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 108.02	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.44 0.0026 0.0026 1.4416
Applied For Tariff Distribution Rates Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 108.02 0.00	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.444 0.0026 1.4416 0.0000
Applied For Tariff Distribution Rates Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 108.02 0.00 Fixed	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.44 0.0026 1.4416 0.0000 Volumetric \$/kWh
Applied For Tariff Distribution Rates Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Standby Power General Service 1,500 to 4,999 kW	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 108.02 0.00 Fixed (\$)	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.4416 0.0026 1.4416 0.0000 Volumetric \$/kWh
Applied For Tariff Distribution Rates Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 108.02 0.00 Fixed (\$) 107.83 107.83	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.4416 0.0026 1.4416 0.0000 Volumetric \$/kWh 1.3200 1.32
Applied For Tariff Distribution Rates Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustments Price Cap Adjustment	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 108.02 0.00 Fixed (\$) 107.83 107.83	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.446 0.0026 1.4416 0.0000 Volumetric \$/kWh 1.3200 1.32
Applied For Tariff Distribution Rates Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 0.00 Fixed (\$) 107.83 107.83 107.83	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.4416 0.0026 1.4416 0.0000 Volumetric \$/kWh 1.3200 1.32
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 108.02 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 0.19 108.02	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.4416 0.0026 1.4416 0.0000 Volumetric \$/kWh 1.3200 1.32
Applied For Tariff Distribution Rates Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 108.02 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 108.02 108.02	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.446 0.0026 1.4416 0.0000 Volumetric \$/kWh 1.3200 1.324 1.3224 1.3224
Applied For Tariff Distribution Rates Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 108.02 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 0.19 108.02	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.4416 0.0026 1.4416 0.0000 Volumetric \$/kWh 1.3200 1.320 0.0024 1.3224 1.3224
Applied For Tariff Distribution Rates Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 108.02 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 108.02 108.02	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.4416 0.0026 1.4416 0.0000 Volumetric \$/kWh 1.3200 1.320 0.0024 1.3224 1.3224
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustments Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Standby - Large Use	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 108.02 0.00 Fixed (\$) 107.83 107.83 107.83 0.19 0.19 108.02 108.02 108.02 108.02 108.02 108.02 108.02 108.02 108.02	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.4416 0.0026 1.4416 0.0000 Volumetric \$/kWh 1.3200 1.3224 0.0024 1.3224 0.0000 Volumetric \$/kW
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Base Distribution Rates Standby - Large Use Current Tariff Rates	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 108.02 0.00 Fixed (\$) 107.83 107.83 108.02 0.00 Fixed (\$) 108.02 0.00 Fixed (\$) 107.83	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.4416 0.0000 Volumetric \$/kWh 1.3200 1.3224 0.00024 1.3224 0.0000 Volumetric \$/kW 1.4648
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Base Distribution Rates Standby - Large Use Current Tariff Rates Current Base Distribution Rates Current Tariff Rates Current Base Distribution Rates	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 108.02 0.00 Fixed (\$) 107.83 107.83 107.83 0.19 0.19 108.02 108.02 108.02 108.02 108.02 108.02 108.02 108.02 108.02	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.4416 0.0000 Volumetric \$/kWh 1.3200 1.3224 0.00024 1.3224 0.0000 Volumetric \$/kW 1.4648
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Tariff Distribution Rates Standby - Large Use Current Base Distribution Rates Price Cap Adjustments Current Base Distribution Rates Standby - Large Use Current Base Distribution Rates Price Cap Adjustments	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 0.00 Fixed (\$) 107.83 107.83 107.83 108.02 0.00 Fixed (\$) 108.02 108.02 108.02 108.02 108.03 107.83 107.83	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.4416 0.0026 1.4416 0.0000 Volumetric \$/kWh 1.3200 1.32 0.0024 1.3224 0.0000 Volumetric \$/kW 1.4648 1.4648
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Standby - Large Use Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Applied For Tariff Distribution Rates Price Cap Adjustments	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 108.02 0.00 Fixed (\$) 107.83 107.83 107.83 108.02 108.02 0.00 Fixed (\$) 107.83 107.83 107.83	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.4416 0.0026 1.4416 0.0000 Volumetric \$/kWh 1.3200 1.3224 0.0024 1.3224 0.0000 Volumetric \$/kW 1.4648 1.4648 0.0026
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustments Price Cap Adjustments Total Price Cap Adjustments Applied For Tariff Distribution Rates Standby - Large Use Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Applied For Tariff Distribution Rates Price Cap Adjustments Applied For Tariff Distribution Rates Price Cap Adjustments	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 108.02 0.00 Fixed (\$) 107.83 107.83 107.83 108.02 0.00 Fixed (\$) 0.19 108.02 108.02 0.00 Fixed (\$) 107.83 107.83	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.4416 0.0000 Volumetric \$/kWh 1.3200 1.3224 0.00024 1.3224 0.0000 Volumetric \$/kW 1.4648 1.4648 0.0026
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Standby - Large Use Current Tariff Rates Current Base Distribution Rates Price Cap Adjustments Applied For Tariff Distribution Rates Price Cap Adjustments	0.49 0.00 Fixed (\$) 107.83 107.83 0.19 0.19 108.02 108.02 0.00 Fixed (\$) 107.83 107.83 107.83 108.02 108.02 0.00 Fixed (\$) 107.83 107.83 107.83	3.4563 0.0000 Volumetric \$/kWh 1.4390 1.4416 0.0026 1.4416 0.0000 Volumetric \$/kWh 1.3200 1.3224 0.0024 1.3224 0.0000 Volumetric \$/kW 1.4648 1.4648 0.0026



Name of LDC: Hydro Ottawa Limited

File Number: EB-2010-0326 Effective Date: December 30, 1899

Version: 2.0

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders	•	
Smart Meters	1.68	0.0000
Total Current Tariff Rates Adders	1.68	0.0000
		
	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	2.13	0.0000
Total Proposed Tariff Rates Adders	2.13	0.0000
	[]	
		Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders	4.00	0.000
Smart Meters	1.68	0.0000
Total Current Tariff Rates Adders	1.68	0.0000
	Ге. .Т	
		Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders	0.40	0.000
Smart Meters	2.13 2.13	0.0000
Total Proposed Tariff Rates Adders	2.13	0.000
	Fire all	\
Compared Compiles E0 to 4 400 I/W	Fixed	Volumetrio
General Service 50 to 1,499 kW	(\$)	\$
Current Tariff Rates Adders	4.00	0.000
Smart Meters Total Current Tariff Rates Adders	1.68 1.68	0.0000
Total Current Tariii Rates Adders	1.00	0.0000
	[Fixed]	Volumetric
General Service 50 to 1,499 kW	(\$)	\$
Proposed Tariff Rates Adders	(Φ)	Ψ
Smart Meters	2.13	0.0000
Total Proposed Tariff Rates Adders	2.13	0.0000
Total Froposou Falli. Nation Nation	20	0.000
	Fixed	Volumetric
General Service 1,500 to 4,999 kW	(\$)	\$/kWh
Current Tariff Rates Adders	(+)	**
Smart Meters		0.000
	1.68	0.000
Total Current Tariff Rates Adders	1.68 1.68	
		0.000
	1.68	0.000
Total Current Tariff Rates Adders	1.68	Volumetric
Total Current Tariff Rates Adders General Service 1,500 to 4,999 kW	1.68	Volumetric
Total Current Tariff Rates Adders General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders	Fixed (\$)	0.0000 Volumetric 0
General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Smart Meters	Fixed (\$)	0.0000 Volumetric 0
General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Smart Meters	1.68 Fixed (\$) 2.13 2.13	0.0000 Volumetric 0 0.0000 0.0000
General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Smart Meters	Fixed (\$) 2.13 2.13 Fixed	0.0000 Volumetric 0 0.0000 0.0000
General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Large Use	1.68 Fixed (\$) 2.13 2.13	0.0000 Volumetric 0 0.0000 0.0000
General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders	Fixed (\$) 2.13 2.13 Fixed	0.0000 Volumetric 0 0.0000 0.0000
General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Large Use Current Tariff Rates Adders Smart Meters	Fixed (\$) 2.13 2.13 Fixed	Volumetric 0 0.0000 0.0000 Volumetric \$/kWh
General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Large Use Current Tariff Rates Adders	1.68 Fixed (\$) 2.13 2.13 Fixed (\$)	0.0000 0.0000 0.0000 Volumetric \$/kWh
General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Large Use Current Tariff Rates Adders Smart Meters	Fixed (\$) 2.13 2.13 Fixed (\$) 1.68	0.0000 0.0000 0.0000 Volumetric \$/kWh
General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Large Use Current Tariff Rates Adders Smart Meters	Fixed (\$) 2.13 2.13 Fixed (\$) 1.68	0.0000 0.0000 0.0000 Volumetric \$/kWh
General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Large Use Current Tariff Rates Adders Smart Meters Total Current Tariff Rates Adders	Fixed (\$) Fixed (\$) 2.13 2.13 Fixed (\$) 1.68 1.68 Fixed	0.0000 Volumetric 0 0.0000 Volumetric \$/kWh 0.0000 0.0000
General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Smart Meters Total Proposed Tariff Rates Adders Large Use Current Tariff Rates Adders Smart Meters	Fixed (\$) 2.13 2.13 Fixed (\$) 1.68 1.68	0.0000 0.000 0

Smart Meters	2.13	0.0000
Total Proposed Tariff Rates Adders	2.13	0.0000
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kW
Proposed Tariff Rates Adders	(Ψ)	Ψ/Κ۷۷
Total Proposed Tariff Rates Adders	0.00	0.0000
Total Proposed Tariii Rates Adders	0.00	0.0000
	I	
		Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000
	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000
Total Communication of the Com		
	Fixed	Volumetric
Stroot Lighting		0
Street Lighting	(\$)	U
Current Tariff Rates Adders	0.00	0.0000
Total Current Tariff Rates Adders	0.00	0.0000
	_	Volumetric
Street Lighting	(\$)	\$
Drawagad Tariff Datas Addars		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000
	0.00	0.0000
	0.00	0.0000
	0.00	0.0000 Volumetric
Total Proposed Tariff Rates Adders		
	Fixed	Volumetric
Total Proposed Tariff Rates Adders Standby Power General Service 50 to 1,499 kW	Fixed	Volumetric
Total Proposed Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders	Fixed (\$)	Volumetric \$
Total Proposed Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders	Fixed (\$)	Volumetric \$
Total Proposed Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders	Fixed (\$)	Volumetric \$ 0.0000
Total Proposed Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders	Fixed (\$) 0.00	Volumetric \$ 0.0000 Volumetric
Total Proposed Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW	Fixed (\$)	Volumetric \$ 0.0000
Total Proposed Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders	Fixed (\$) Fixed (\$)	Volumetric \$ 0.0000 Volumetric \$/kW
Total Proposed Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW	Fixed (\$) 0.00	Volumetric \$ 0.0000 Volumetric
Total Proposed Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders	Fixed (\$) Fixed (\$)	Volumetric \$ 0.0000 Volumetric \$/kW
Total Proposed Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders	Fixed (\$) 0.00 Fixed (\$) 0.00	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	Fixed (\$) 0.00 Fixed (\$) 0.00	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000 Volumetric
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW	Fixed (\$) 0.00 Fixed (\$) 0.00	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders	Fixed (\$) Fixed (\$) 0.00 Fixed (\$) Fixed (\$)	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW	Fixed (\$) 0.00 Fixed (\$) 0.00	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000 Volumetric
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders	Fixed (\$) Fixed (\$) 0.00 Fixed (\$) Fixed (\$)	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders	Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders	Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$)	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Standby Power General Service 1,500 to 4,999 kW	Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders	Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$)	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Standby Power General Service 1,500 to 4,999 kW	Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$)	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders	Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$)	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders	Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kWh 0.0000
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$)	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kWh 0.0000
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby - Large Use	Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kWh 0.0000
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby - Large Use Current Tariff Rates Adders	Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$)	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kWh 0.0000 Volumetric \$/kWh
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby - Large Use	Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$)	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kWh 0.0000
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders	Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$)	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kWh 0.0000 Volumetric \$/kWh
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders	Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$)	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kWh 0.0000 Volumetric \$/kWh
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby - Large Use Current Tariff Rates Adders	Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$)	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kWh 0.0000 Volumetric \$/kWh
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby - Large Use Current Tariff Rates Adders	Fixed (\$) 0.00	Volumetric \$ 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0.0000
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Standby - Large Use Current Tariff Rates Adders Total Current Tariff Rates Adders Standby - Large Use Current Tariff Rates Adders Standby - Large Use Standby - Large Use	Fixed (\$) 0.00 Fixed (\$)	Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0.0000
Standby Power General Service 50 to 1,499 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 50 to 1,499 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Current Tariff Rates Adders Total Current Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Standby Power General Service 1,500 to 4,999 kW Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Total Current Tariff Rates Adders Total Current Tariff Rates Adders	Fixed (\$) 0.00 Fixed (\$)	Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kWh 0.0000 Volumetric 0 0.0000



Name of LDC: File Number: Effective Date: Version: 2.0

Hydro Ottawa Limited EB-2010-0326 December 30, 1899

Summary of Changes To Tariff Rate Riders

	Fixed Volume
Residential	(\$) \$/kWh
Current Tariff Rates Riders	
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	
Tax Change	0.00 -0.00
otal Current Tariff Rates Riders	0.00 -0.00
	Fixed Volume
tesidential	(\$) \$/kWh
Proposed Tariff Rates Riders	(+)
Tax Change	0.00 -0.00
otal Proposed Tariff Rates Riders	0.00 -0.00
	F
General Service Less Than 50 kW	Fixed Volume (\$) \$/kWh
current Tariff Rates Riders	(\$) \$/kWh
Tax Change	0.00 -0.00
otal Current Tariff Rates Riders	0.00 -0.00
	0.00
	Fixed Volume
eneral Service Less Than 50 kW	(\$) \$
roposed Tariff Rates Riders	
Tax Change	0.00 -0.00
otal Proposed Tariff Rates Riders	0.00 -0.00
	Fixed Volume
eneral Service 50 to 1,499 kW	(\$) \$
current Tariff Rates Riders	(Ψ) Ψ
Tax Change	0.00 -0.02
otal Current Tariff Rates Riders	0.00 -0.02
	· · · · · · · · · · · · · · · · · · ·
	Fixed Volume
General Service 50 to 1,499 kW	(\$) \$
Proposed Tariff Rates Riders	
Tax Change Total Proposed Tariff Rates Riders	0.00 -0.08 0.00 -0.0
otal Froposed Tariii Kates Kiders	0.00
	Fixed Volume
General Service 1,500 to 4,999 kW	(\$) \$/kWh
Current Tariff Rates Riders	.,, ,
Tax Change	0.00 -0.03
otal Current Tariff Rates Riders	0.00 -0.03
10 1 4 500 4 4000 1 111	Fixed Volume
General Service 1,500 to 4,999 kW	(\$) 0
Proposed Tariff Rates Riders Tax Change	0.00 -0.09
Total Proposed Tariff Rates Riders	0.00 -0.09
otal Froposcu Turiii Nates Natis	0.00
	Fixed Volume
arge Use	(\$) \$/kWh
current Tariff Rates Riders	
Tax Change	0.00 -0.03
otal Current Tariff Rates Riders	0.00 -0.03
	F:
	Fixed Volume (\$) 0
arge Use	(\$)
roposed Tariff Rates Riders	` ' '
Proposed Tariff Rates Riders Tax Change	0.00 -0.07
Proposed Tariff Rates Riders Tax Change	` ' '
Proposed Tariff Rates Riders Tax Change	0.00 -0.07
Proposed Tariff Rates Riders Tax Change	0.00 -0.07
Proposed Tariff Rates Riders Tax Change Total Proposed Tariff Rates Riders	0.00 -0.07 0.00 -0.07 Fixed Volume
Proposed Tariff Rates Riders Tax Change Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders	0.00 -0.07 0.00 -0.07 Fixed Volume
Jarge Use Proposed Tariff Rates Riders Tax Change Total Proposed Tariff Rates Riders Jametered Scattered Load Current Tariff Rates Riders Tax Change Total Current Tariff Rates Riders	0.00 -0.07 0.00 -0.07 Fixed Volume

	Fixed Volumetric
Unmetered Scattered Load	(\$) \$/kW
Proposed Tariff Rates Riders	
Tax Change	0.00 -0.0005
Total Proposed Tariff Rates Riders	0.00 -0.0005
Sentinel Lighting	Fixed Volumetric (\$) \$/kW
Current Tariff Rates Riders	(ψ) ψ/κνν
Tax Change	0.00 -0.1062
Total Current Tariff Rates Riders	0.00 -0.1062
	Fixed Volumetric
Sentinel Lighting	(\$) 0
Proposed Tariff Rates Riders	, , ,
Tax Change	0.00 -0.2852
Total Proposed Tariff Rates Riders	0.00 -0.2852
	Fixed Volumetric
Street Lighting	(\$) 0
Current Tariff Rates Riders	
Tax Change	0.00 -0.0409
Total Current Tariff Rates Riders	0.00 -0.0409
	Fixed Volumetric
Street Lighting	(\$) \$
Proposed Tariff Rates Riders	
Tax Change	0.00 -0.1102
Total Proposed Tariff Rates Riders	0.00 -0.1102
	Fixed Volumetric
Standby Power General Service 50 to 1,499 kW	(\$) \$
Current Tariff Rates Riders	
Tax Change	0.00 -0.0115
Total Current Tariff Rates Riders	0.00 -0.0115
	Fixed Volumetric
Standby Power General Service 50 to 1,499 kW	(\$) \$/kW
Proposed Tariff Rates Riders	
Tax Change Total Proposed Tariff Rates Riders	0.00 -0.0310 0.00 -0.0310
Total Proposed Tariii Rates Riders	0.00 -0.0310
	Fixed Volumetric
Standby Power General Service 1,500 to 4,999 kW	(\$) \$/kW
Current Tariff Rates Riders	0.00
Tax Change Total Current Tariff Rates Riders	0.00 -0.0093 0.00 -0.0093
Total Guirent Tariii Nates Niders	0.00
	Fixed Volumetric
Standby Power General Service 1,500 to 4,999 kW	(\$) \$/kWh
Proposed Tariff Rates Riders Tax Change	0.00 -0.0249
Total Proposed Tariff Rates Riders	0.00 -0.0249
Total Freposed Fallin Flates Flates	0.00
	Fixed Volumetric
Standby - Large Use	(\$) 0
Current Tariff Rates Riders Tax Change	0.00 -0.0118
Total Current Tariff Rates Riders	0.00 -0.0118
	0.00
Standby - Large Use	Fixed Volumetric (\$) \$
Proposed Tariff Rates Riders	(\$) \$
	Fixed Volumetric (\$) \$ 0.00 -0.0317 0.00 -0.0317



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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.49	0.49
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.4501	3.4563
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0561	0.0561
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0409	- 0.1102
Retail Transmission Rate – Network Service Rate	\$/kW	1.8016	1.8016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2409	1.2409
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10 kW
RPP Tier One	750	kWh	Load Factor 50.7%

Loss Factor 1.0344

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	50.40%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	50.40%
Service Charge	1	0.49	0.49	1	0.49	0.49	0.00	0.0%	9.72%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	3.4501	0.35	0.10	3.4563	0.35	0.00	0.0%	6.94%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0561	0.01	0.10	0.0561	0.01	0.00	0.0%	0.20%
Distribution Volumetric Rate Rider(s)	0.10	-0.0409	0.00	0.10	-0.1102	-0.01	-0.01	0.0%	-0.20%
Total: Distribution			0.85			0.84	-0.01	(1.2)%	16.67%
Retail Transmission Rate – Network Service Rate	0.10	1.8016	0.18	0.10	1.8016	0.18	0.00	0.0%	3.57%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.2409	0.12	0.10	1.2409	0.12	0.00	0.0%	2.38%
Total: Retail Transmission			0.30			0.30	0.00	0.0%	5.95%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.15			1.14	-0.01	(0.9)%	22.62%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	3.97%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.99%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.40%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	4.96%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	10.32%
Debt Retirement Charge (DRC)	37	0.00694	0.26	37	0.00694	0.26	0.00	0.0%	5.16%
Total Bill before Taxes			4.47			4.46	-0.01	(0.2)%	88.49%
HST	4.47	13%	0.58	4.46	13%	0.58	0.00	0.0%	11.51%
Total Bill			5.05			5.04	-0.01	(0.2)%	100.00%

Rate Class Threshold Test						
Street Lighting						
	kWh	37	73	110	146	183
Loss Facto	or Adjusted kWh	39	76	114	152	190
2000 1 4010	kW	0.10	0.20	0.30	0.40	0.50
	Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%
	Load I actor	30.7 70	30.076	30.376	30.070	JU.Z /0
Energy						
9,	Applied For Bill	\$ 2.53	\$ 4.94 \$	7.41	\$ 9.88	\$ 12.35
	Current Bill		\$ 4.94 \$	7.41	\$ 9.88	
	\$ Impact		\$ - \$	-	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	50.3%	54.6%	56.3%	57.3%	57.8%
Distribution	_					
	Applied For Bill			1.52		
	Current Bill_		\$ 1.18 \$	1.54	\$ 1.87	
	\$ Impact			0.02		-\$ 0.04
	% Impact % of Total Bill	-1.2% 16.7%		-1.3% 11.6%	-1.1% 10.7%	
	/6 OF TOTAL DIII	10.7 /0	12.970	11.070	10.77	10.570
Retail Transmission						
Transmission	Applied For Bill	\$ 0.30	\$ 0.61 \$	0.91	\$ 1.22	\$ 1.52
	Current Bill		\$ 0.61 \$	0.91	\$ 1.22	
	\$ Impact		\$ - \$	-	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	6.0%	6.7%	6.9%	7.1%	7.1%
Delivery (Distribution and Retail Transmission)			•			.
	Applied For Bill			2.43	\$ 3.07	
	Current Bill		\$ 1.79 \$ -\$ 0.01 -\$	2.45 0.02	\$ 3.09	
	\$ Impact <u>-</u> % Impact	\$ 0.01 -0.9%		-0.8%	-\$ 0.02 -0.6%	
	% of Total Bill	22.7%		18.5%		
	70 01 1 0tal Dill		1011 70	10.070	11107	, ,,,,,,
Regulatory						
,	Applied For Bill	\$ 0.52	\$ 0.78 \$	1.04	\$ 1.30	\$ 1.57
	Current Bill			1.04		
	\$ Impact		\$ - \$	-	\$ -	\$ -
	% Impact	0.0%		0.0%		
	% of Total Bill	10.3%	8.6%	7.9%	7.5%	7.4%
Debt Retirement Charge	-					
	Applied For Bill			0.76		\$ 1.27
	Current Bill	\$ 0.26	\$ 0.51 \$	0.76	\$ 1.01	\$ 1.27

\$ Impact	\$	-	\$	- \$	- \$	- \$ -
% Impact		0.0%		0.0%	0.0%	0.0% 0.0%
% of Total Bill		5.2%		5.6%	5.8%	5.9% 5.9%
GST						
Applied For Bill	\$	0.58	\$	1.04 \$	1.51 \$	1.98 \$ 2.46
Current Bill	\$	0.58	\$	1.04 \$	1.52 \$	1.99 \$ 2.46
\$ Impact	\$	-	\$	\$	0.01 -\$	0.01 \$ -
% Impact		0.0%		0.0%	-0.7%	-0.5% 0.0%
% of Total Bill		11.5%		11.5%	11.5%	11.5% 11.5%
Total Bill						
Applied For Bill	\$	5.03	\$	9.05 \$	13.15 \$	17.24 \$21.36
Current Bill	\$	5.04	\$	9.06 \$	13.18 \$	17.27 \$21.40
\$ Impact	-\$	0.01	-\$	0.01 -\$	0.03 -\$	0.03 -\$ 0.04
% Impact		-0.2%		-0.1%	-0.2%	-0.2% -0.2%

Rounding Applied -0.010000 Rounding Current -0.010000

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\$/kW

%

(0.45)

(1.00)



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Current and Applied For Allowances

Allowances Metric Current

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy



Hydro Ottawa Limited EB-2010-0326 December 30, 1899

Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
	\$	
	\$	
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Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	
	\$	

Other	Metric	Current
Temporary service install & remove - overhead - no transformer	\$	500.0
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.3
	\$	
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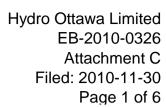
Hydro Ottawa Limited

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Version : 2.0

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related		
to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00





Name of LDC: Hydro Ottawa Limited

File Number: IRM3
Effective Date: Decen

December 30, 1899

Version: 1.0

LDC Information

Applicant Name	Hydro Ottawa Limited
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0556
Applied for Effective Date	January 0, 1900
	_
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0713



Name of LDC: Hydro Ottawa Limited File Number: IRM3

Effective Date: December 30, 1899

Version: 1.0

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Sharing formula for Tax changes - this is very preliminary

F1.3 Calc Tax Chg RRider Var
Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



File Number: IRM3

Effective Date: Version : 1.0

December 30, 1899

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year

2008

Last COS OEB Application Number

EB-2007-0713

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	264,080	2,261,678,461		8.52	0.0207	
GSLT50	General Service Less Than 50 kW	Customer	kWh	23,051	774,937,986		14.73	0.0185	
GSGT50	General Service 50 to 1,499 kW	Customer	kW	3,296	3,120,930,871	7,373,411	250.76		3.0325
GSGT50	General Service 1,500 to 4,999 kW	Customer	kW	81	837,604,031	1,757,833	4,032.07		2.8962
LU	Large Use	Customer	kW	11	649,903,952	1,167,396	14,643.46		2.7725
USL	Unmetered Scattered Load	Connection	kWh	3,115	20,244,150		4.03	0.0200	
SB	Standby Power General Service 50 to 1,499 kW	Connection	kW	3		15,000	107.83		1.4390
SB	Standby Power General Service 1,500 to 4,999 kW	Connection	kW	5		144,960	107.83		1.3200
SB	Standby - Large Use	Connection	kW	1		4,800	107.83		1.4668
Sen	Sentinel Lighting	Connection	kW	95	92,512	257	1.89		7.2304
SL	Street Lighting	Connection	kW	47,219	40,114,500	107,223	0.49		3.4501
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Hydro Ottawa Limited

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Attachment C

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Calculated Re-Based Revenue From Rates

Last COS Re-based Year

2008

Last COS OEB Application Number

EB-2007-0713

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	264,080	2,261,678,461	0	8.52	0.0207	0.0000	26,999,539	46,816,744	0	73,816,283
General Service Less Than 50 kW	23,051	774,937,986	0	14.73	0.0185	0.0000	4,074,495	14,336,353	0	18,410,848
General Service 50 to 1,499 kW	3,296	3,120,930,871	7,373,411	250.76	0.0000	3.0325	9,918,060	0	22,359,870	32,277,929
General Service 1,500 to 4,999 kW	81	837,604,031	1,757,833	4,032.07	0.0000	2.8962	3,919,172	0	5,091,036	9,010,208
Large Use	11	649,903,952	1,167,396	14,643.46	0.0000	2.7725	1,932,937	0	3,236,605	5,169,542
Unmetered Scattered Load	3,115	20,244,150	0	4.03	0.0200	0.0000	150,641	404,883	0	555,524
Standby Power General Service 50 to 1,4	3	0	15,000	107.83	0.0000	1.4390	3,882	0	21,585	25,467
Standby Power General Service 1,500 to	5	0	144,960	107.83	0.0000	1.3200	6,470	0	191,347	197,817
Standby - Large Use	1	0	4,800	107.83	0.0000	1.4668	1,294	0	7,041	8,335
Sentinel Lighting	95	92,512	257	1.89	0.0000	7.2304	2,155	0	1,858	4,013
Street Lighting	47,219	40,114,500	107,223	0.49	0.0000	3.4501	277,648	0	369,930	647,578
							47,286,292	61,557,980	31,279,272	140,123,544



Name of LDC:

Hydro Ottawa Limited

IRM3 File Number:

Version: 1.0

Effective Date: December 30, 1899

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2008	2009	2010	2011	2012
Taxable Capital	\$ 565,504,431	\$ 565,504,431	\$ 565,504,431	\$ 565,504,431	\$ 565,504,431
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$550,504,431	\$550,504,431	\$550,504,431	\$550,504,431	\$ 550,504,431
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 1,238,635	\$ 1,238,635	\$ 409,485	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	2008 \$ 19,727,043	2009 \$ 19,727,043	2010 \$ 19,727,043	2011 \$ 19,727,043	2012 \$ 19,727,043
Corporate Tax Rate	33.50%	33.00%	30.99%	28.25%	26.25%
Tax Impact	\$ 6,608,559	\$ 6,509,924	\$ 6,113,805	\$ 5,572,495	\$ 5,178,152
Grossed-up Tax Amount	\$ 9,937,683	\$ 9,716,305	\$ 8,859,560	\$ 7,766,327	\$ 7,021,127
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 1,238,635	\$ 1,238,635	\$ 409,485	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 9,937,683	\$ 9,716,305	\$ 8,859,560	\$ 7,766,327	\$ 7,021,127
Total Tax Related Amounts	\$ 11,176,318	\$ 10,954,940	\$ 9,269,045	\$ 7,766,327	\$ 7,021,127
Incremental Tax Savings		-\$ 221,379	-\$ 1,907,273	-\$ 3,409,991	-\$ 4,155,191
Sharing of Tax Savings (50%)		-\$ 110,689	-\$ 953,637	-\$ 1,704,996	-\$ 2,077,596



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Calculate Tax Change Rate Rider Volumetric

Н

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$73,816,283.3441	52.68%	-\$898,182	############	0	-\$0.0004	
General Service Less Than 50 kW	\$18,410,848	13.14%	-\$224,020	774,937,986	0	-\$0.0003	
General Service 50 to 1,499 kW	\$32,277,929	23.04%	-\$392,751	###########	7,373,411		-\$0.0533
General Service 1,500 to 4,999 kW	\$9,010,208	6.43%	-\$109,634	837,604,031	1,757,833		-\$0.0624
Large Use	\$5,169,542	3.69%	-\$62,902	649,903,952	1,167,396		-\$0.0539
Unmetered Scattered Load	\$555,524	0.40%	-\$6,760	20,244,150	0	-\$0.0003	
Standby Power General Service 50 to 1,499 kW	\$25,467	0.02%	-\$310	0	15,000		-\$0.0207
Standby Power General Service 1,500 to 4,999	k\ \$197,817	0.14%	-\$2,407	0	144,960		-\$0.0166
Standby - Large Use	\$8,335	0.01%	-\$101	0	4,800		-\$0.0211
Sentinel Lighting	\$4,013	0.00%	-\$49	92,512	257		-\$0.1900
Street Lighting	\$647,578	0.46%	-\$7,880	40,114,500	107,223		-\$0.0735
	\$140,123,544	100.00%	-\$1,704,996				

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.



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LDC Information

Applicant Name Hydro Ottawa Limited EB-2010-0326 **OEB Application Number LDC Licence Number** ED-2002-0556 **Applied for Effective Date January 0, 1900 Last COS Re-based Year** 2008 **Last COS OEB Application Number** EB-2007-0713 **Billing Determinants** 2009 Audited RRR **Global Adjustment Elections Global Adjustment Recovery Separate Distribution Charge** No **Global Adjustment Recovery as Electricity Component** N/A



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Sheet Name Purpose of Sheet

A1.1 LDC Information Enter LDC Data

A2.1 Table of Contents

Table of Contents

A3.1 Sheet Selection Set up worksheets for data input

B1.1 2006 Reg Assets 2006 Regulatory Asset Recovery

B1.2 2006 Reg Ass Prop Shr 2006 Regulatory Asset Recovery Proportionate Share

B1.3 Rate Class And Bill Det

Rate Class and 2008 Billing Determinants

C1.0 2006 Reg Asset Recovery Regulatory Asset Recovery

C1.1 2008 Transfer to 1595 COS 2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS

<u>D1.1 Def Var - Cont Sch 2005</u> Deferral Variance - Continuity Schedule 2005

<u>D1.2 Def Var - Cont Sch 2006</u> Deferral Variance - Continuity Schedule 2006

<u>D1.3 Def Var - Cont Sch 2007</u> Deferral Variance - Continuity Schedule 2007

D1.4 Def Var - Cont Sch 2008

Deferral Variance - Continuity Schedule 2008

<u>D1.5 Def Var - Cont Sch 2009</u> Deferral Variance - Continuity Schedule 2009

D1.6 Def Var - Con Sch Final Deferral Variance - Continuity Schedule Final

E1.1 Threshold Test

Threshold Test

F1.1 Cost Allocation kWh

Cost Allocation - kWh

F1.2 Cost Allocation Non-RPPkWh

Cost Allocation - Non-RPP kWh

<u>F1.3 Cost Allocation 1590</u> Cost Allocation - 1590

F1.4 Cost Allocation 1595 Cost Allocation - 1595

G1.1 Calculation Rate Rider Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment

G1.2 Request for Clearance of Deferral and Variance Accounts





Name of LDC: File Number: Effective Date: Version: 2.0 Hydro Ottawa Limited EB-2010-0326 December 30, 1899

Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Show	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Show	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Show	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Show	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Show	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Show	To be used by a 2008 COS distributor that is clearing its one year Deferral /Varaince disposition rate rider





Name of LDC: File Number: Effective Date: Version: 2.0 Hydro Ottawa Limited EB-2010-0326 December 30, 1899

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31-04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved Interest to 1590 as per 2006 EDR J = - (F + G)
					1. Dec. 31	, 2004 Reg. Assets					
DOVA Wiledwale Made (October Olever	4500	Column G	Column K	Column M		0.700.570	Column H	000 700	Column N	(0.700.570.)	(0.400.000.)
RSVA - Wholesale Market Service Charge	1580	9,680,195	97,579	2,802		9,780,576	1,511,470	888,738	12,180,784	(9,780,576)	(2,400,209)
RSVA - One-time Wholesale Market Service	1582	519,464	7,108	5,767		532,339	42,754	47,715	622,808	(532,339)	(90,469)
RSVA - Retail Transmission Network Charge	1584	2,886,560	(165,450)	(198,408)		2,522,702	273,797	262,602	3,059,101	(2,522,702)	(536,399)
RSVA - Retail Transmission Connection Charge		(11,898,806)	1,528,581	1,668,260		(8,701,965)	(1,073,762)	(1,071,982)	(10,847,708)	8,701,965	2,145,744
RSVA - Power	1588	(2,191,859)	4 407 040	4 470 404		(2,191,859)	(807,232)	(200,960)	(3,200,051)	2,191,859	1,008,192
Sub-Totals Other Regulatory Assets	1500	(1,004,446)	1,467,818	1,478,421		1,941,793	(52,973)	(73,887)	1,814,933	(1,941,793)	126,860
Other Regulatory Assets	1508	210,202		111,035		321,237	4,055	16,060	341,352	(321,237)	(20,115)
Retail Cost Variance Account - Retail	1518	919,761				919,761	72,457	84,328	1,076,547	(919,761)	(156,786)
Retail Cost Variance Account - STR	1548	37,234	50.745			37,234	4,934	3,414	45,582	(37,234)	(8,348)
Misc. Deferred Debits - incl. Rebate Cheques	1525	268,600	58,745			327,345	37,118	25,355	389,818	(327,345)	(62,473)
Pre-Market Opening Energy Variances Total	1571	21,654,896				21,654,896	4,230,389	1,986,355	27,871,640	(21,654,896)	(6,216,744)
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425	00.000.000	F0.74F	444.005		0 000 470	4.040.050	0	00 704 000	(00,000,470.)	(0.404.405.)
Sub-Totals	4570	23,090,693	58,745	111,035		23,260,473	4,348,952	2,115,513	29,724,938	(23,260,473)	(6,464,465)
Qualifying Transition Costs	1570	4,066,680	55		(505.440.)	4,066,735	911,876	372,854	5,351,465	(4,066,735)	(1,284,730)
Transition Cost Adjustment	1570	4.000.000	EE		(535,146)	(535,146)	044.076	272 OF 4	(535,146)	535,146	(4.204.720.)
Sub-Totals		4,066,680	55			3,531,589	911,876	372,854	4,816,318	(3,531,589)	(1,284,730)
Total Regulatory Assets		26,152,927	1,526,618	1,589,456	(535,146)	28,733,854	5,207,855	2,414,480	36,356,190	(28,733,854)	(7,622,335)
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							22,472,108	(22,472,108)	0
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							13,884,082	(6,261,747)	(7,622,335)



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2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	16,848,130	46.3%
GS < 50 KW GS > 50 Non TOU	4,410,140 14,619,403	12.1% 40.2%
GS > 50 TOU Intermediate	213,064	0.6% 0.0%
Large Users	165,111	0.5%
Small Scattered Load Sentinel Lighting	89,449 59	0.2% 0.0%
Street Lighting Total	10,834 36,356,190	0.0% 100.0%

^{2.} Rate Riders Calculation Row 29



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Rate Class and Billing Determinants

				2009 Audit	ed RRR		
Rate Group	Rate Class	Fixed Metric Vol Metric		Metered kWh Metered kW		Billed kWh for Non-RPP customers	1590 Recovery Share Proportion 1
RES	Residential	Customer	kWh	2,356,651,780		241,700,881	
GSLT50	General Service Less Than 50 kW	Customer	kWh	735,437,347		114,571,003	
GSGT50	General Service 50 to 1,499 kW	Customer	kW	3,062,134,213	7,406,559	2,740,733,986	
GSGT50	General Service 1,500 to 4,999 kW	Customer	kW	830,405,164	1,757,288	809,792,476	
LU	Large Use	Customer	kW	677,760,341	1,224,772	685,587,196	
USL	Unmetered Scattered Load	Connection	kWh	17,602,226			
SL	Street Lighting	Connection	kW	42,516,992	119,394	6,959,333	
NA	Rate Class 8	NA	NA				
NA	Rate Class 9	NA	NA				
NA	Rate Class 10	NA	NA				
NA	Rate Class 11	NA	NA				
NA	Rate Class 12	NA	NA				
NA	Rate Class 13	NA	NA				
NA	Rate Class 14	NA	NA				
NA	Rate Class 15	NA	NA				
NA	Rate Class 16	NA	NA				
NA	Rate Class 17	NA	NA				
NA	Rate Class 18	NA	NA				
NA	Rate Class 19	NA	NA				
NA	Rate Class 20	NA	NA				
NA	Rate Class 21	NA	NA				
NA	Rate Class 22	NA	NA				
NA	Rate Class 23	NA	NA				
NA	Rate Class 24	NA	NA				
NA	Rate Class 25	NA	NA				
						4,599,344,873	0.0%



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Account Description	Account Number	•	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustmen t	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
	4.550										
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	9,680,195	100,381		(9,780,576)	0	1,511,470	888,738		(2,400,209)	0
RSVA - Wholesale Market Service Charge RSVA - Retail Transmission Network Charge	1584	2,886,560	(363,858)		(2,522,702)	0	273,797	262,602		(536,399)	0
RSVA - Retail Transmission Connection Charge	1586	(11,898,806)	3,196,841		8,701,965	0	(1,073,762)	(1,071,982)		2,145,744	0
13VA - Netali Transmission Connection Charge	1300	(11,090,000)	3,190,041		0,701,903	U	(1,073,702)	(1,071,902)		2,143,744	U
RSVA - Power (Excluding Global Adjustment)	1588	(2,191,859)			2,191,859	0	(807,232)	(200,960)		1,008,192	0
RSVA - Power (Global Adjustment Sub-account)		(=,:::,:::)			_, ,	0	(001,202)	(===,===)		1,000,102	0
The trivial (Crossar Hajadament Cas accessing											
Recovery of Regulatory Asset Balances	1590		(22,472,108)		28,733,854	6,261,747			0	7,622,335	7,622,335
Disposition and recovery of Regulatory Balances Ac						0					0
, , ,											
	Sub-Total	(1,523,910)	(19,538,744)		27,324,400	6,261,747	(95,727)	(121,602)	0	7,839,664	7,622,335
RSVA - One-time Wholesale Market Service	1582	519,464	12,875		(532,339)	0	42,754	47,715		(90,469)	0
Other Regulatory Assets	1508	210,202	111,035		(321,237)	0	4,055	16,060		(20,115)	0
Retail Cost Variance Account - Retail	1518	919,761	0		(919,761)	0	72,457	84,328		(156,786)	0
Retail Cost Variance Account - STR	1548	37,234	0		(37,234)	0	4,934	3,414		(8,348)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	268,600	58,745		(327,345)	0	37,118	25,355		(62,473)	0
Pre-Market Opening Energy Variances Total	1571	21,654,896	0		(21,654,896)	0	4,230,389	1,986,355		(6,216,744)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	4,066,680	55		(4,066,735)	0	911,876	372,854		(1,284,730)	0
Transition Cost Adjustment	1570			(535,146)	535,146	0					0
	Total	26,152,927	(19,356,034)	(535,146)	(0)	6,261,747	5,207,855	2,414,480	0	0	7,622,335



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2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2007-0713

Disposition Recovery Sunset Date

April 30, 2009

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Yes

	Account Number	Principal Amounts	Interest Amount	Total Balance
Account Description				
Group 1 Accounts				
LV Variance Account	1550	(1,308,915.29)	(77,688.91)	(1,386,604.21)
RSVA - Wholesale Market Service Charge	1580	13,552,823.56	509,004.99	14,061,828.55
RSVA - Retail Transmission Network Charge	1584	(3,495,961.56)	(287,184.67)	(3,783,146.24)
RSVA - Retail Transmission Connection Charge	1586	4,454,218.90	760,670.24	5,214,889.14
RSVA - Power (Excluding Global Adjustment)	1588	(3,948,697.12)	(433,429.30)	(4,382,126.41)
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		9,253,468.48	471,372.35	9,724,840.84
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	(740,383.94)	(98,157.10)	(838,541.04)
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	(1,697,802.94)	(199,781.97)	(1,897,584.91)
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	122,528.41	(9,272.81)	113,255.60
Retail Cost Variance Account - STR	1548	(738,523.54)	(50,414.03)	(788,937.57)

	Account Number	Principal Amounts	Interest Amount	Total Balance
Misc. Deferred Debits	1525	(94,576.62)	(7,873.15)	(102,449.77)
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	(947,804.14)	(94,784.29)	(1,042,588.43)
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		(4,096,562.77)	(460,283.34)	(4,556,846.11)
Disposition and recovery of Regulatory Balances Account	1595	(5,156,905.71)	(11,089.01)	(5,167,994.73)
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2008 to December 31, 2008	1595	4,879,975.55	(142,701.13)	4,737,274.42
Deferral Variance Recovery Jan 1, 2009 to December 31, 2009	1595	2,474,794.11	(19,915.69)	2,454,878.42
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	2,197,863.95	(173,705.83)	2,024,158.11

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date

April 30, 2009

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Yes

Account Principal Interest
Number Amounts Amount Total Balance

	Account Number	Principal Amounts	Interest Amount	Total Balance
Account Description				
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Smart Meter Recovery May 1, 2008 to December 31, 2008	1595			0.00
Smart Meter Recovery Jan 1, 2009 to December 31, 2009	1595		0.00	0.00
Smart Meter Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00





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Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ⁴	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05
Account Description							
LV Variance Account	1550						0
RSVA - Wholesale Market Service Charge	1580		4,906,819				4,906,819
RSVA - Retail Transmission Network Charge	1584		1,222,972				1,222,972
RSVA - Retail Transmission Connection Charge	1586		(4,025,092)				(4,025,092)
•							
RSVA - Power (Excluding Global Adjustment)	1588		(1,098,472)				(1,098,472)
RSVA - Power (Global Adjustment Sub-account)			(4,838,912)				(4,838,912)
Recovery of Regulatory Asset Balances	1590		(10,455,341)				(10,455,341)
	Total	0	(14,288,026)	0	0	0	(14,288,026)

Opening Interest Amounts as of Jan-1-05 ⁴	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
		0
	107,847	107,847
	29,331	29,331
	(183,462)	(183,462)
	21,165	21,165
	(148,447)	(148,447)
	(985,081)	(985,081)
0	(1,158,646)	(1,158,646)

Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
A	В	C = A - B
0		0
5,014,666	5,014,666	(0)
1,252,304	1,252,304	(0)
(4,208,554)	(4,208,555)	0
(1,077,307)	(4,227,635)	3,150,328
(4,987,359)	(4,987,359)	(0)
(11,440,421)	(18,563,601)	7,123,180
(15,446,672)	(25,720,181)	10,273,508

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of Decemeber 2004 balances cleared in 2006 Regulatory Asset process



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	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments 1	Transactions (reductions) during 2006, excluding interest and adjustments 1	Adjustments during 2006 - instructed by Board 2	Adjustments during 2006 - other 3	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06
Account Description								
LV Variance Account	1550	0	1,010,657	(364,504)				646,153
RSVA - Wholesale Market Service Charge	1580	4,906,819	(9,762,037)					(4,855,218)
RSVA - Retail Transmission Network Charge	1584	1,222,972	529,913					1,752,885
RSVA - Retail Transmission Connection Charge	1586	(4,025,092)	(1,298,964)					(5,324,056)
RSVA - Power (Excluding Global Adjustment)	1588	(1,098,472)	5,357,870					4,259,398
RSVA - Power (Global Adjustment Sub-account)		(4,838,912)	9,185,051					4,346,138
Recovery of Regulatory Asset Balances	1590	(10,455,341)	(6,907,494)		(525,916)		6,261,747	(11,627,004)
	Total	(14,288,026)	(1,885,005)	(364,504)	(525,916)	0	6,261,747	(10,801,704)
RSVA - Power (Excluding Global Adjustment) RSVA - Power (Global Adjustment Sub-account)	1588 1590	(1,098,472) (4,838,912) (10,455,341)	5,357,870 9,185,051 (6,907,494)	(364,504)		0		4,259,3 4,346,1 (11,627,0

Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
0	9,488		9,488
107,847	48,760		156,607
29,331 (183,462)	71,350 (267,179)		100,681 (450,642)
21,165	104,369		125,535
(148,447)	84,946		(63,501)
(985,081)	865,571	7,622,335	7,502,826
(1,158,646)	917,305	7,622,335	7,380,994

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to





Name of LDC: File Number: **Effective Date: December 30, 1899**

Hydro Ottawa Limited EB-2010-0326

Version: 2.0

	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments 1	Transactions (reductions) during 2007, excluding interest and adjustments 1	Adjustments during 2007 - instructed by Board 2	Adjustments during 2007 - other 3	Closing Principal Balance as of Dec-31-07
Account Description							
LV Variance Account	1550	646,153	1,389,057	(610,793)			1,424,417
RSVA - Wholesale Market Service Charge	1580	(4,855,218)	(9,442,167)				(14,297,385)
RSVA - Retail Transmission Network Charge	1584	1,752,885	835,629				2,588,514
RSVA - Retail Transmission Connection Charge	1586	(5,324,056)	591,878				(4,732,178)
RSVA - Power (Excluding Global Adjustment)	1588	4,259,398	4,184,499				8,443,897
RSVA - Power (Global Adjustment Sub-account)		4,346,138	1,425,437				5,771,575
Recovery of Regulatory Asset Balances	1590	(11,627,004)	904,752	(6,914,460)			(17,636,712)
	Total	(10,801,704)	(110,915)	(7,525,253)	0	0	(18,437,871)

Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
9,488	46,039	55,527
156,607	(440,697)	(284,090)
100,681	125,253	225,935
(450,642)	(235,552)	(686,193)
125,535	258,557	384,092
(63,501)	60,356	(3,145)
7,502,826	203,678	7,706,503
7,380,994	17,634	7,398,628

Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
Α	В	C = A - B
1,479,944	1,479,944	(0)
(14,581,475)	(14,581,475)	0
2,814,449	2,814,449	0
(5,418,372)	(5,418,372)	0
8,827,989	8,827,989	0
5,768,430	5,768,430	0
(9,930,208)	2,228,891	(12,159,100)
(11,039,243)	1,119,856	(12,159,100)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Version: 2.0

	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments 1	Transactions (reductions) during 2008, excluding interest and adjustments 1	Adjustments during 2008 - instructed by Board 2	Adjustments during 2008 - other 3	Transfer of Board-approved 2006 amounts to 1595 (2008 COS)4	Closing Principal Balance as of Dec-31-08
Account Description								
LV Variance Account	1550	1,424,417	1,413,004	(1,187,082)				1,650,339
RSVA - Wholesale Market Service Charge	1580	(14,297,385)	(4,791,023)					(19,088,408)
RSVA - Retail Transmission Network Charge	1584	2,588,514	(3,920,702)					(1,332,187)
RSVA - Retail Transmission Connection Charge	1586	(4,732,178)	(2,761,549)					(7,493,727)
RSVA - Power (Excluding Global Adjustment)	1588	8,443,897	4,133,531					12,577,428
RSVA - Power (Global Adjustment Sub-account)		5,771,575	2,564,808					8,336,384
Recovery of Regulatory Asset Balances	1590	(17,636,712)	904,752	(2,387,225)				(19,119,184)
	Total	(18,437,871)	(2,457,179)	(3,574,307)	0	0	0	(24,469,357)

Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
55,527	30,772		86,299
(284,090)	(332,612)		(616,702)
225,935 (686,193)	(61,868) (120,350)		164,066 (806,543)
384,092	155,517		539,609
(3,145)	192,476		189,331
7,706,503	(11,890)		7,694,613
7,398,628	(147,955)	0	7,250,673

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



Version: 2.0

	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments 1	Transactions (reductions) during 2009, excluding interest and adjustments 1	Adjustments during 2009 - instructed by Board 2	Adjustments during 2009 - other 3	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09
Account Description								
LV Variance Account	1550	1,650,339	613,065	(1,419,495)				843,908
RSVA - Wholesale Market Service Charge	1580	(19,088,408)	(2,615,936)					(21,704,344)
RSVA - Retail Transmission Network Charge	1584	(1,332,187)	(799,298)					(2,131,486)
RSVA - Retail Transmission Connection Charge	1586	(7,493,727)	(3,257,761)					(10,751,489)
RSVA - Power (Excluding Global Adjustment)	1588	12,577,428	(835,728)					11,741,700
RSVA - Power (Global Adjustment Sub-account)	1588	8,336,384	8,318,310					16,654,694
Recovery of Regulatory Asset Balances	1590	(19,119,184)	395,880	(419,040)				(19,142,344)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					2,197,864	2,197,864
Total		(24,469,357)	1,818,531	(1,838,534)	0	0	2,197,864	(22,291,496)

of	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595	Closing Interest Amounts as
	01 Jan-1-09		(2009 COS)	of Dec-31-09
8	86,299	1,244		87,543
1)	(616,702)	(62,363)		(679,065)
3)	164,066	(52,034)		112,033
)	(806,543)	(40,319)		(846,862)
0	539,609	57,079		596,688
4	189,331	110,317		299,648
!)	7,694,613	(3,748)		7,690,866
4	0		(173,706)	(173,706)
5)	7,250,673	10,177	(173,706)	7,087,144

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

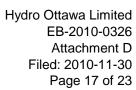
File Number: EB-2010-0326 Effective Date: December 30, 1899

Version: 2.0

	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed
Account Description		Α	В	C = A + B
LV Variance Account	1550	843,908	(1,308,915)	(465,007)
RSVA - Wholesale Market Service Charge	1580	(21,704,344)	13,552,824	(8,151,521)
RSVA - Retail Transmission Network Charge	1584	(2,131,486)	(3,495,962)	(5,627,447)
RSVA - Retail Transmission Connection Charge	1586	(10,751,489)	4,454,219	(6,297,270)
RSVA - Power (Excluding Global Adjustment)	1588	11,741,700	(3,948,697)	7,793,003
RSVA - Power (Global Adjustment Sub-account)		16,654,694	(=,==,==,	16,654,694
Recovery of Regulatory Asset Balances	1590	(19,142,344)	18,796,354	(345,990)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	2,197,864	(2,932,147)	(734,283)
T-4-		(00.004.400.)	05 447 070	0.000.400
Tota	I	(22,291,496)	25,117,676	2,826,180

Opening Interest Amounts as of Jan-1-10	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 1	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 1	Interest Amounts to be disposed	Total Claim
D	E	F	G	Н	I = D + E + F + G +H	J = C + I
87,543		(77,689)	(3,355)	(1,361)	5,139	(459,868)
(679,065)		509,005	(58,805)	(23,852)	(252,716)	(8,404,237)
112,033		(287,185)	(40,596)	(16,466)	(232,214)	(5,859,662)
(846,862)		760,670	(45,428)	(18,426)	(150,046)	(6,447,315)
596,688		(433,429)	56,219	22,803	242,279	8,035,282
299,648			120,147	48,732	468,527	17,123,220
7,690,866		(6,637,255)	(2,496)	(1,012)	1,050,102	704,113
(173,706)		769,479	(5,297)	(2,149)	588,327	(145,956)
(3,100)			(2, 22)	(,		(-, /
7,087,144	0	(5,396,404)	20,388	8,269	1,719,398	4,545,578

¹ Interest projected on December 31, 2009 closing principal balance.





File Number: EB-2010-0326

Effective Date: December 30, 1899

Version: 2.0

Threshold Test

Rate Class	Billed kWh B
Residential	2,356,651,780
General Service Less Than 50 kW	735,437,347
General Service 50 to 1,499 kW	3,062,134,213
General Service 1,500 to 4,999 kW	830,405,164
Large Use	677,760,341
Unmetered Scattered Load	17,602,226
Street Lighting	42,516,992
	#############
Total Claim	4,545,578
Total Claim per kWh	0.000589



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Version: 2.0

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 1	
Residential	2,356,651,780	30.5%	(140,336)	(2,564,693)	(1,788,173)	(1,967,506)	2,452,100	(4,008,608)
General Service Less Than 50 kW	735,437,347	9.5%	(43,795)	(800,360)	(558,033)	(613,997)	765,224	(1,250,961)
General Service 50 to 1,499 kW	3,062,134,213	39.7%	(182,347)	(3,332,454)	(2,323,477)	(2,556,494)	3,186,156	(5,208,616)
General Service 1,500 to 4,999 kW	830,405,164	10.8%	(49,450)	(903,712)	(630,092)	(693,283)	864,038	(1,412,499)
Large Use	677,760,341	8.8%	(40,360)	(737,592)	(514,269)	(565,844)	705,211	(1,152,854)
Unmetered Scattered Load	17,602,226	0.2%	(1,048)	(19,156)	(13,356)	(14,696)	18,315	(29,941)
Street Lighting	42,516,992	0.6%	(2,532)	(46,270)	(32,261)	(35,496)	44,239	(72,320)
	7,722,508,063	100.0%	(459,868)	(8,404,237)	(5,859,662)	(6,447,315)	8,035,282	(13,135,800)

¹ RSVA - Power (Excluding Global Adjustment)



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Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	
			1588 ₁
Residential	241,700,881	5.3%	899,845
General Service Less Than 50 kW	114,571,003	2.5%	426,544
General Service 50 to 1,499 kW	2,740,733,986	59.6%	10,203,669
General Service 1,500 to 4,999 kW	809,792,476	17.6%	3,014,833
Large Use	685,587,196	14.9%	2,552,420
Unmetered Scattered Load	0	0.0%	0
Street Lighting	6,959,333	0.2%	25,909
	4,599,344,873	100.0%	17,123,220

1 RSVA - Power (Global Adjustment Sub-account)



File Number: EB-2010-0326 Effective Date: December 30, 1899

Version: 2.0

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 1,499 kW	0.0%	0
General Service 1,500 to 4,999 kW	0.0%	0
Large Use	0.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
	0.0%	704,113
		- 704,113



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Version: 2.0

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 1,499 kW	0.0%	0
General Service 1,500 to 4,999 kW	0.0%	0
Large Use	0.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
	0.0%	-145,956
		145,956



Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

November 30, 1900

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non- RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F
Residential	kWh	2,356,651,780	0	(4,008,608)	899,845	0	0	(3,108,763)
General Service Less Than 50 kW	kWh	735,437,347	0	(1,250,961)	426,544	0	0	(824,417)
General Service 50 to 1,499 kW	kW	3,062,134,213	7,406,559	(5,208,616)	10,203,669	0	0	4,995,053
General Service 1,500 to 4,999 kW	kW	830,405,164	1,757,288	(1,412,499)	3,014,833	0	0	1,602,334
Large Use	kW	677,760,341	1,224,772	(1,152,854)	2,552,420	0	0	1,399,566
Unmetered Scattered Load	kWh	17,602,226	0	(29,941)	0	0	0	(29,941)
Street Lighting	kW	42,516,992	119,394	(72,320)	25,909	0	0	(46,411)
		7,722,508,063	10,508,013	(13,135,800)	17,123,220	0	0	3,987,421
				-	-	704,113	- 145,956	558,157

Enter the above value onto Sheet
"J2.2 Def Var Disp 2011"
of the 2011 OEB IRM2 Rate
Generator
"J2.4 Def Var Disp 2011"
of the 2011 OEB IRM3 Rate
Generator

Rate Rider kWh
H = G / A (kWh) or H = G / B (kW)

(0.00132)
(0.00112)
0.67441
0.91182
1.14272
(0.00170)
(0.38872)



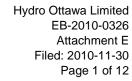
File Number: EB-2010-0326

Effective Date: December 30, 1899

Version: 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	465,007	(5,139)	459,868
RSVA - Wholesale Market Service Charge	1580	8,151,521	252,716	8,404,237
RSVA - Retail Transmission Network Charge	1584	5,627,447	232,214	5,859,662
RSVA - Retail Transmission Connection Charge	1586	6,297,270	150,046	6,447,315
RSVA - Power (Excluding Global Adjustment)	1588	(7,793,003)	(242,279)	(8,035,282)
RSVA - Power (Global Adjustment Sub-account)	1588	(16,654,694)	(468,527)	(17,123,220)
Recovery of Regulatory Asset Balances	1590	345,990	(1,050,102)	(704,113)
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	734,283	(588,327)	145,956
Disposition and recovery of Regulatory Balances Account	1595	2,826,180	1,719,398	4,545,578
	Total	0	0	0





Name of LDC: File Number:

Version : 1.0

Hydro Ottawa Limited EB-2010-0133

LDC Information

Applicant Name Hydro Ottawa Limited

OEB Application Number EB-2010-0133

LDC Licence Number ED-2002-0556

Application Type COS



Name of LDC: Hydro Ottawa Limited File Number: EB-2010-0133

Version: 1.0

Table of Contents

E1.2 Adj Conn to Fcst Whsl

Sheet Name Purpose of Sheet Enter LDC Data A1.1 LDC Information Table of Contents A2.1 Table of Contents Enter Rate Class And RTSR Rates **B1.1 Rate Class And RTSR Rates** Enter Distributor Billing Determinants **B1.2 Dist Billing Determinants** B1.3 UTR's and Sub-Transmission Current and Forecasted UTR's and Hydro One Sub-Transmission Rates C1.1 Historical Wholesale Enter Historical Wholesale Transmission C1.2 Current Wholesale Calculates Current Wholesale Transmission Calculates Forecast Wholesale Transmission C1.3 Forecast Wholesale Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale D1.1 Adj Network to Curr Whsl Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale D1.2 Adj Conn to Curr Whsl Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale E1.1 Adj Network to Fcst Whsl

Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesal



Name of LDC: File Number:

Hydro Ottawa Limited EB-2010-0133

Version : 1.0

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Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

				RTSR -
Rate Group	Rate Class	Vol Metric	RTSR - Network	Connection
RES	Residential	kWh	0.0065	0.0044
GSLT50	General Service Less Than 50 kW	kWh	0.0059	0.0041
GSGT50	General Service 50 to 1,499 kW	kW	2.4405	1.6704
GSGT50	General Service 1,500 to 4,999 kW	/ kW	2.5342	1.7851
LU	Large Use	kW	2.8092	2.0103
USL	Unmetered Scattered Load	kWh	0.0059	0.0041
Sen	Sentinel Lighting	kW	1.8108	1.2668
SL	Street Lighting	kW	1.8016	1.2409
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Hydro Ottawa Limited File Number: EB-2010-0133

Version: 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh	No
Loss Adjusted Metered kW	No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor 730)
Residential	kWh	2,256,567,858	0	0.0000	
General Service Less Than 50 kW	kWh	731,102,854	0	0.0000	
General Service 50 to 1,499 kW	kW	3,026,785,829	7,235,346	0.0000	57.34%
General Service 1,500 to 4,999 kW	kW	850,115,403	1,765,293	0.0000	66.00%
Large Use	kW	633,982,714	1,150,430	0.0000	75.53%
Unmetered Scattered Load	kWh	19,879,033	0	0.0000	
Sentinel Lighting	kW	0	221	0.0000	0.00%
Street Lighting	kW	38,843,816	113,406	0.0000	46.95%

Total 7,557,277,506 10,264,696



File Number: Version: 1.0 Hydro Ottawa Limited EB-2010-0133

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates		ve January , 2009		tive July 2009		ive January I, 2010		tive January 1, 2011
Rate Description	Vol Metric	Rate	F	Rate		Rate		Rate
Network Service Rate	kW	\$ 2.57	\$	2.66	\$	2.97	\$	2.97
Line Connection Service Rate	kW	\$ 0.70	\$	0.70	\$	0.73	\$	0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$	1.57	\$	1.71	\$	1.71
Hydro One Sub-Transmission Rates		ive May 1, 2008		tive May 2009	Effec	tive May 1, 2010	Effec	ctive May 1, 2011
Rate Description	Vol Metric	Rate	F	Rate		Rate		Rate
Network Service Rate	kW	\$ 2.01	\$	2.24	\$	2.65	\$	2.65
Line Connection Service Rate	kW	\$ 0.50	\$	0.60	\$	0.64	\$	0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$	1.39	\$	1.50	\$	1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$	1.99	\$	2.14	\$	2.14
Hydro One Sub-Transmission Rate Rider 6A		ive May 1, 2008		tive May 2009	Effec	tive May 1, 2010	Effe	ctive May 1, 2011
Rate Description	Vol Metric	Rate	F	Rate		Rate		Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$	-	\$	0.0470	\$	0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$	-	-\$	0.0250	-\$	0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$	-	\$	0.0580	\$	0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$	-	-\$	0.0750	-\$	0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$	-	\$	0.0050	\$	0.0050
Lave Valkana Ozeltaharan Ozelta	•			ical 2009		rent 2010		ecast 2011
Low Voltage Switchgear Credit	\$		-\$ 2	2,447,062	-\$	2,447,062	-\$	2,447,062

B1.3 UTR's and Sub-Transmission

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Name of LDC: File Number: Version: 1.0 Hydro Ottawa Limited EB-2010-0133

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO										
		Networ	k	Line	e Conne	ction	Transfori	mation (Connection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,207,048	\$2.57	\$ 3,102,113	2,375,654	\$0.70	\$ 1,662,958	507,323	\$1.62	\$ 821,864	\$ 2,484,821
February	1,142,316	\$2.57	\$ 2,935,752	2,373,034	\$0.70	\$ 1,595,852	483,230	\$1.62		\$ 2,378,685
March	1,121,924	\$2.57	\$ 2,883,345	2,215,750	\$0.70	\$ 1,551,025	476,521	\$1.62		\$ 2,322,989
April	981,759	\$2.57	\$ 2,523,121	1,917,687	\$0.70	\$ 1,342,381	411,346	\$1.62		\$ 2,008,761
May	924,241	\$2.57	\$ 2,375,300	1,805,336	\$0.70	\$ 1,263,736	387,247	\$1.62		\$ 1,891,075
June	1,029,838	\$2.57	\$ 2,646,685	2,617,756	\$0.70	\$ 1,832,430	358,416	\$1.62		\$ 2,413,063
July	1,154,153	\$2.66	\$ 3,070,048	2,329,639	\$0.70	\$ 1,630,748	530,191	\$1.57		\$ 2,463,148
August	1,421,822	\$2.66	\$ 3,782,046	2,109,628	\$0.70	\$ 1,476,740	708,353	\$1.57		\$ 2,588,853
September	1,126,108	\$2.66	\$ 2,995,447	1,410,009	\$0.70	\$ 987,006	526,165	\$1.57	\$ 826,079	\$ 1,813,086
October	894,920	\$2.66	\$ 2,380,487	1,469,382	\$0.70	\$ 1,028,567	346,567	\$1.57		\$ 1,572,677
November	903,342	\$2.66	\$ 2,402,889	2,117,927	\$0.70	\$ 1,482,549	321,969	\$1.57		\$ 1,988,040
December	1,181,715	\$2.66	\$ 3,143,362	2,446,035	\$0.70	\$ 1,712,225	560,223	\$1.57		\$ 2,591,775
Total	13,089,187	\$2.62	\$34,240,595	25,094,593	\$0.70	\$17,566,215	5,617,551	\$1.59	\$ 8,950,759	\$26,516,974
Hydro One										
		Networ	k	Line	e Conne	ction	Line	Fransfo	rmation	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	65,591	\$2.01	\$ 131,837	33,513	-	\$ 16,757	65,358	\$1.38	\$ 90,194	\$ 106,951
February	116,863	\$2.01	\$ 234,894	54,148	\$0.50	\$ 27,074	79,970	\$1.38	\$ 110,359	\$ 137,433
March	111,116	\$2.01	\$ 223,343	48,252	\$0.50	\$ 24,126	52,662	\$1.38	\$ 72,674	\$ 96,799
April	108,081	\$2.01	\$ 217,243	47,018	\$0.50	\$ 23,509	53,051		\$ 73,210	\$ 96,719
May	78,667	\$2.24		34,367	\$0.60	\$ 20,620	60,552	\$1.39		\$ 104,787
June	80,330			36,895	\$0.60	\$ 22,137	78,129	\$1.39	\$ 108,599	\$ 130,737
July	93,636	\$2.24		44,435	\$0.60		90,506	\$1.39		\$ 152,464
August	127,488	\$2.24		45,661	\$0.60	\$ 27,396	77,629	\$1.39		\$ 135,300
September	123,390	\$2.24		38,767	\$0.60	\$ 23,260	52,021	\$1.39		\$ 95,570
October	115,108	\$2.24		40,203	\$0.60	\$ 24,122	55,086	\$1.39		\$ 100,692
November	96,968	\$2.24		52,909	\$0.60	\$ 31,746	72,906	\$1.39		\$ 133,085
December	62,889	\$2.24	\$ 140,871	47,517	\$0.60	\$ 28,510	187,804	\$1.39	\$ 261,048	\$ 289,558
Total	1,180,127	\$2.16	\$ 2,551,104	523,686	\$0.57	\$ 295,918	925,674	\$1.39	\$ 1,284,177	\$ 1,580,095
Total										
		Networ	k	Line	e Conne	ction	Line	Fransfo	rmation	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
		A a = :	Φ 0		A =	A		A 4 = -	.	A 2 2 3 3 3
January – .	1,272,639	\$2.54	\$ 3,233,951	2,409,167	\$0.70	\$ 1,679,714	572,681	\$1.59		\$ 2,591,772
February	1,259,179	\$2.52	\$ 3,170,646	2,333,937	\$0.70	\$ 1,622,926	563,200	\$1.59	\$ 893,191	\$ 2,516,117
March	1,233,040	\$2.52	\$ 3,106,688	2,264,002	\$0.70	\$ 1,575,151	529,183	\$1.60	•	\$ 2,419,789
April	1,089,840	\$2.51	\$ 2,740,364	1,964,705	\$0.70	\$ 1,365,890	464,397	\$1.59	\$ 739,591	\$ 2,105,480
May	1,002,908	\$2.54	\$ 2,551,514	1,839,703	\$0.70	\$ 1,284,355	447,799	\$1.59	\$ 711,507	\$ 1,995,862
June	1,110,168	\$2.55	\$ 2,826,623	2,654,652	\$0.70	\$ 1,854,567	436,545	\$1.58	\$ 689,233	\$ 2,543,800
July	1,247,790	\$2.63	\$ 3,279,793	2,374,074	\$0.70	\$ 1,657,408	620,697	\$1.54	\$ 958,203	\$ 2,615,611
August	1,549,310	\$2.63	\$ 4,067,620	2,155,289	\$0.70	\$ 1,504,136	785,981	\$1.55		\$ 2,724,154
September	1,249,498	\$2.62	\$ 3,271,841	1,448,776	\$0.70	\$ 1,010,267	578,186	\$1.55		\$ 1,908,655
October	1,010,028	\$2.61	\$ 2,638,328	1,509,585	\$0.70	\$ 1,052,689	401,653	\$1.55	•	\$ 1,673,369
November	1,000,310	\$2.62	\$ 2,620,098	2,170,836	\$0.70	\$ 1,514,294	394,875	\$1.54	\$ 606,831	\$ 2,121,125
December	1,244,604	\$2.64	\$ 3,284,232	2,493,552	\$0.70	\$ 1,740,735	748,028	\$1.52	\$ 1,140,599	\$ 2,881,334
Total	14,269,313	\$2.58	\$36,791,699	25,618,279	\$0.70	\$17,862,133	6,543,225	\$1.56	\$10,234,936	\$28,097,069



Name of LDC: File Number: Version: 1.0 Hydro Ottawa Limited EB-2010-0133

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

1200	Network	Line Connection	Transformation Connection	Total Line
Month	Units Billed Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	1,207,048 \$2.9700 \$ 3,584,933	2,375,654 \$0.7300 \$ 1,734,227	507,323 \$1.7100 \$ 867,523	\$ 2,601,750
February	1,142,316 \$2.9700 \$ 3,392,679	2,279,789 \$0.7300 \$ 1,664,246	483,230 \$1.7100 \$ 826,323	\$ 2,490,569
March	1,121,924 \$2.9700 \$ 3,332,114	2,215,750 \$0.7300 \$ 1,617,498	476,521 \$1.7100 \$ 814,851	\$ 2,432,349
April	981,759 \$2.9700 \$ 2,915,824	1,917,687 \$0.7300 \$ 1,399,911	411,346 \$1.7100 \$ 703,402	\$ 2,103,313
May	924,241 \$2.9700 \$ 2,744,997	1,805,336 \$0.7300 \$ 1,317,896	387,247 \$1.7100 \$ 662,192	\$ 1,980,087
June	1,029,838 \$2.9700 \$ 3,058,620	2,617,756 \$0.7300 \$ 1,910,962	358,416 \$1.7100 \$ 612,891	\$ 2,523,853
July	1,154,153 \$2.9700 \$ 3,427,835	2,329,639 \$0.7300 \$ 1,700,637	530,191 \$1.7100 \$ 906,627	\$ 2,607,264
August	1,421,822 \$2.9700 \$ 4,222,811	2,109,628 \$0.7300 \$ 1,540,029	708,353 \$1.7100 \$ 1,211,283	\$ 2,751,312
September	1,126,108 \$2.9700 \$ 3,344,541	1,410,009 \$0.7300 \$ 1,029,307	526,165 \$1.7100 \$ 899,742	\$ 1,929,049
October	894,920 \$2.9700 \$ 2,657,912	1,469,382 \$0.7300 \$ 1,072,649	346,567 \$1.7100 \$ 592,630	\$ 1,665,278
November	903,342 \$2.9700 \$ 2,682,925	2,117,927 \$0.7300 \$ 1,546,087	321,969 \$1.7100 \$ 550,567	\$ 2,096,653
December	1,181,715 \$2.9700 \$ 3,509,693	2,446,035 \$0.7300 \$ 1,785,606	560,223 \$1.7100 \$ 957,982	\$ 2,743,588
Total	13,089,187 \$2.9700 \$38,874,884	25,094,593 \$0.7300 \$18,319,053	5,617,551 \$1.7100 \$ 9,606,012	\$27,925,065
Uhardina Oraa				
Hydro One				-
	Network	Line Connection	Line Transformation	Total Line
Month	Units Billed Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50		
January	65,591 \$2.6970 \$ 176,898	33,513 \$0.6150 \$ 20,611	65,358 \$1.5000 \$ 98,037	\$ 118,648
February	116,863 \$2.6970 \$ 315,179	54,148 \$0.6150 \$ 33,301	79,970 \$1.5000 \$ 119,955	\$ 153,256
March	111,116 \$2.6970 \$ 299,680	48,252 \$0.6150 \$ 29,675	52,662 \$1.5000 \$ 78,993	\$ 108,668
April	108,081 \$2.6970 \$ 291,495	47,018 \$0.6150 \$ 28,916	53,051 \$1.5000 \$ 79,576	\$ 108,493
May	78,667 \$2.6970 \$ 212,164	34,367 \$0.6150 \$ 21,135	60,552 \$1.5000 \$ 90,828	\$ 111,963
June	80,330 \$2.6970 \$ 216,649	36,895 \$0.6150 \$ 22,691	78,129 \$1.5000 \$ 117,194	\$ 139,884
July	93,636 \$2.6970 \$ 252,537	44,435 \$0.6150 \$ 27,327	90,506 \$1.5000 \$ 135,759	\$ 163,086
August	127,488 \$2.6970 \$ 343,836	45,661 \$0.6150 \$ 28,081	77,629 \$1.5000 \$ 116,443	\$ 144,524
September	123,390 \$2.6970 \$ 332,783	38,767 \$0.6150 \$ 23,842	52,021 \$1.5000 \$ 78,032	\$ 101,873
October	115,108 \$2.6970 \$ 310,446	40,203 \$0.6150 \$ 24,725	55,086 \$1.5000 \$ 82,629	\$ 107,354
November	96,968 \$2.6970 \$ 261,523	52,909 \$0.6150 \$ 32,539	72,906 \$1.5000 \$ 109,359	\$ 141,898
December	62,889 \$2.6970 \$ 169,611	47,517 \$0.6150 \$ 29,223	187,804 \$1.5000 \$ 281,707	\$ 310,930
Total	1,180,127 \$2.6970 \$ 3,182,802	523,686 \$0.6150 \$ 322,067	925,674 \$1.5000 \$ 1,388,511	\$ 1,710,578
Total				
	Network	Line Connection	Line Transformation	Total Line
Month	Units Billed Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
lonuona	1 272 620	2.400.467	572 694 - \$4 6060 - \$ 065 560	¢ 2.720.200
January	1,272,639 \$2.9559 \$ 3,761,831	2,409,167 \$0.7284 \$ 1,754,838	572,681 \$1.6860 \$ 965,560	\$ 2,720,398
February	1,259,179 \$2.9447 \$ 3,707,857	2,333,937 \$0.7273 \$ 1,697,547	563,200 \$1.6802 \$ 946,278	\$ 2,643,825
March	1,233,040 \$2.9454 \$ 3,631,795	2,264,002 \$0.7275 \$ 1,647,173	529,183 \$1.6891 \$ 893,844	\$ 2,541,017
April	1,089,840 \$2.9429 \$ 3,207,319	1,964,705 \$0.7272 \$ 1,428,827	464,397 \$1.6860 \$ 782,978	\$ 2,211,805
May	1,002,908 \$2.9486 \$ 2,957,161	1,839,703 \$0.7279 \$ 1,339,031	447,799 \$1.6816 \$ 753,020	\$ 2,092,051
June	1,110,168 \$2.9502 \$ 3,275,269	2,654,652 \$0.7284 \$ 1,933,653	436,545 \$1.6724 \$ 730,084	\$ 2,663,737
July	1,247,790 \$2.9495 \$ 3,680,373	2,374,074 \$0.7278 \$ 1,727,964	620,697 \$1.6794 \$ 1,042,386	\$ 2,770,350
August	1,549,310 \$2.9475 \$ 4,566,647	2,155,289 \$0.7276 \$ 1,568,110	785,981 \$1.6893 \$ 1,327,726	\$ 2,895,836
September	1,249,498 \$2.9430 \$ 3,677,324	1,448,776 \$0.7269 \$ 1,053,149	578,186 \$1.6911 \$ 977,774	\$ 2,030,923
October	1,010,028 \$2.9389 \$ 2,968,358	1,509,585 \$0.7269 \$ 1,097,374	401,653 \$1.6812 \$ 675,259	\$ 1,772,633
November	1,000,310 \$2.9435 \$ 2,944,448 1,244,604 \$2.9562 \$ 3,679,304	2,170,836 \$0.7272 \$ 1,578,626 2,493,552 \$0.7278 \$ 1,814,829	394,875 \$1.6712 \$ 659,926 748,028 \$1.6573 \$ 1,239,689	\$ 2,238,552 \$ 3,054,517
December	1,244,604 \$2.9562 \$ 3,679,304	2,493,552 \$0.7278 \$ 1,814,829	748,028 \$1.6573 \$ 1,239,689	\$ 3,054,517
Total	14,269,313 \$2.9474 \$42,057,686	25,618,279 \$0.7276 \$18,641,119	6,543,225 \$1.6803 \$10,994,523	\$29,635,643



Name of LDC: File Number: Version: 1.0 Hydro Ottawa Limited EB-2010-0133

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

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IE30	Network	Line Connection	Transformation Connection	Total Line
Month	Units Billed Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
WOTH	Offits Billed Rate Afficult	Offits Billed Rate Afficult	Offits Billed Rate Afficult	Amount
lanuany	1,207,048 \$2.9700 \$ 3,584,933	2,375,654 \$0.7300 \$ 1,734,227	507,323 \$1.7100 \$ 867,523	\$ 2,601,750
January February	1,142,316 \$2.9700 \$ 3,392,679	2,279,789 \$0.7300 \$ 1,734,227	483,230 \$1.7100 \$ 826,323	\$ 2,490,569
March		2,215,750 \$0.7300 \$ 1,617,498		\$ 2,432,349
April	981,759 \$2.9700 \$ 2,915,824	1,917,687 \$0.7300 \$ 1,399,911	411,346 \$1.7100 \$ 703,402	\$ 2,103,313
May	924,241 \$2.9700 \$ 2,744,997	1,805,336 \$0.7300 \$ 1,317,896	387,247 \$1.7100 \$ 662,192	\$ 1,980,087
June	1,029,838 \$2.9700 \$ 3,058,620	2,617,756 \$0.7300 \$ 1,910,962	358,416 \$1.7100 \$ 612,891	\$ 2,523,853
July	1,154,153 \$2.9700 \$ 3,427,835	2,329,639 \$0.7300 \$ 1,700,637	530,191 \$1.7100 \$ 906,627	\$ 2,607,264
August	1,421,822 \$2.9700 \$ 4,222,811	2,109,628 \$0.7300 \$ 1,540,029	708,353 \$1.7100 \$ 1,211,283	\$ 2,751,312
September	1,126,108 \$2.9700 \$ 3,344,541	1,410,009 \$0.7300 \$ 1,029,307	526,165 \$1.7100 \$ 899,742	\$ 1,929,049
October	894,920 \$2.9700 \$ 2,657,912	1,469,382 \$0.7300 \$ 1,072,649	346,567 \$1.7100 \$ 592,630	\$ 1,665,278
November	903,342 \$2.9700 \$ 2,682,925	2,117,927 \$0.7300 \$ 1,546,087	321,969 \$1.7100 \$ 550,567	\$ 2,096,653
December	1,181,715 \$2.9700 \$ 3,509,693	2,446,035 \$0.7300 \$ 1,785,606	560,223 \$1.7100 \$ 957,982	\$ 2,743,588
Total	13,089,187 \$2.9700 \$38,874,884	25,094,593 \$0.7300 \$18,319,053	5,617,551 \$1.7100 \$ 9,606,012	\$27,925,065
Hydro One				
	Network	Line Connection	Line Transformation	Total Line
Month	Units Billed Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
	Includes Hydro One Rate Rider	Includes Hydro One Rate Rider		
1	B1.3 UTR's and Sub-Transmission Cell M48	B1.3 UTR's and Sub-Transmission Cell M50	05 050	A 440 040
January	65,591 \$2.6970 \$ 176,898	33,513 \$0.6150 \$ 20,611	65,358 \$1.5000 \$ 98,037	\$ 118,648
February	116,863 \$2.6970 \$ 315,179	54,148 \$0.6150 \$ 33,301	79,970 \$1.5000 \$ 119,955	\$ 153,256
March	111,116 \$2.6970 \$ 299,680	48,252 \$0.6150 \$ 29,675	52,662 \$1.5000 \$ 78,993	\$ 108,668
April	108,081 \$2.6970 \$ 291,495	47,018 \$0.6150 \$ 28,916	53,051 \$1.5000 \$ 79,576	\$ 108,493
May	78,667 \$2.6970 \$ 212,164	34,367 \$0.6150 \$ 21,135	60,552 \$1.5000 \$ 90,828	\$ 111,963
June	80,330 \$2.6970 \$ 216,649	36,895 \$0.6150 \$ 22,691	78,129 \$1.5000 \$ 117,194	\$ 139,884
July	93,636 \$2.6970 \$ 252,537	44,435 \$0.6150 \$ 27,327	90,506 \$1.5000 \$ 135,759	\$ 163,086
August	127,488 \$2.6970 \$ 343,836	45,661 \$0.6150 \$ 28,081	77,629 \$1.5000 \$ 116,443	\$ 144,524
September	123,390 \$2.6970 \$ 332,783	38,767 \$0.6150 \$ 23,842	52,021 \$1.5000 \$ 78,032	\$ 101,873
October	115,108 \$2.6970 \$ 310,446	40,203 \$0.6150 \$ 24,725	55,086 \$1.5000 \$ 82,629	\$ 107,354
November	96,968 \$2.6970 \$ 261,523	52,909 \$0.6150 \$ 32,539	72,906 \$1.5000 \$ 109,359	\$ 141,898
December	62,889 \$2.6970 \$ 169,611	47,517 \$0.6150 \$ 29,223	187,804 \$1.5000 \$ 281,707	\$ 310,930
Total	1,180,127 \$2.6970 \$ 3,182,802	523,686 \$0.6150 \$ 322,067	925,674 \$1.5000 \$ 1,388,511	\$ 1,710,578
Total				
	Network	Line Connection	Line Transformation	Total Line
Month	Units Billed Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	1,272,639 \$2.9559 \$ 3,761,831	2,409,167 \$0.7284 \$ 1,754,838	572,681 \$1.6860 \$ 965,560	\$ 2,720,398
February	1,259,179 \$2.9447 \$ 3,707,857	2,333,937 \$0.7273 \$ 1,697,547	563,200 \$1.6802 \$ 946,278	\$ 2,643,825
March	1,233,040 \$2.9454 \$ 3,631,795	2,264,002 \$0.7275 \$ 1,647,173	529,183 \$1.6891 \$ 893,844	\$ 2,541,017
April	1,089,840 \$2.9429 \$ 3,207,319	1,964,705 \$0.7272 \$ 1,428,827	464,397 \$1.6860 \$ 782,978	\$ 2,211,805
May	1,002,908 \$2.9486 \$ 2,957,161	1,839,703 \$0.7279 \$ 1,339,031	447,799 \$1.6816 \$ 753,020	\$ 2,092,051
June	1,110,168 \$2.9502 \$ 3,275,269	2,654,652 \$0.7284 \$ 1,933,653	436,545 \$1.6724 \$ 730,084	\$ 2,663,737
July	1,247,790 \$2.9495 \$ 3,680,373	2,374,074 \$0.7278 \$ 1,727,964	620,697 \$1.6794 \$ 1,042,386	\$ 2,770,350
August	1,549,310 \$2.9475 \$ 4,566,647	2,155,289 \$0.7276 \$ 1,568,110	785,981 \$1.6893 \$ 1,327,726	\$ 2,895,836
September	1,249,498 \$2.9430 \$ 3,677,324	1,448,776 \$0.7269 \$ 1,053,149	578,186 \$1.6911 \$ 977,774	\$ 2,030,923
October	1,010,028 \$2.9389 \$ 2,968,358	1,509,585 \$0.7269 \$ 1,097,374	401,653 \$1.6812 \$ 675,259	\$ 1,772,633
November	1,000,310 \$2.9435 \$ 2,944,448	2,170,836 \$0.7272 \$ 1,578,626	394,875 \$1.6712 \$ 659,926	\$ 2,238,552
December	1,244,604 \$2.9562 \$ 3,679,304	2,493,552 \$0.7278 \$ 1,814,829	748,028 \$1.6573 \$ 1,239,689	\$ 3,054,517
Doodiiboi	.,=,σσ . ψ2.σσσ2 ψ σ,σ σ,σσ	Σ, 100,002 φ0.1210 φ 1,014,020	. 10,020 φ 1.0010 φ 1,200,000	Ψ 0,00π,017
Total	14,269,313 \$2.9474 \$42,057,686	25,618,279 \$0.7276 \$18,641,119	6,543,225 \$1.6803 \$10,994,523	\$29,635,643



Name of LDC: Hyd File Number: EB

Hydro Ottawa Limited EB-2010-0133

Version: 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric		nt RTSR - etwork	Billed kWh	Billed kW	Bi	lled Amount	Billed Amount %	Cur	rent Wholesale Billing	•	sted RTSR - Network
		(A) Colur	nn H Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) =	: (A) * (B) or (A) * (C)	(F) = (D) / (E)		(H) = (G) * (F)	(I) = (I	H) / (B) or (H) / (C)
Residential	kWh	\$	0.0065	2,256,567,858	0	\$	14,667,691	32.84%	\$	13,811,017	\$	0.0061
General Service Less Than 50 kW	kWh	\$	0.0059	731,102,854	0	\$	4,313,507	9.66%	\$	4,061,574	\$	0.0056
General Service 50 to 1,499 kW	kW	\$	2.4405	3,026,785,829	7,235,346	\$	17,657,863	39.53%	\$	16,626,546	\$	2.2980
General Service 1,500 to 4,999 kW	kW	\$	2.5342	850,115,403	1,765,293	\$	4,473,606	10.02%	\$	4,212,323	\$	2.3862
Large Use	kW	\$	2.8092	633,982,714	1,150,430	\$	3,231,787	7.24%	\$	3,043,033	\$	2.6451
Unmetered Scattered Load	kWh	\$	0.0059	19,879,033	0	\$	117,286	0.26%	\$	110,436	\$	0.0056
Sentinel Lighting	kW	\$	1.8108	0	221	\$	400	0.00%	\$	377	\$	1.7050
Street Lighting	kW	\$	1.8016	38,843,816	113,406	\$	204,313	0.46%	\$	192,380	\$	1.6964
				7,557,277,506	10,264,696	\$	44,666,452	100.00%	\$	42,057,686		
							(E)		(G) C	ell G73 Sheet C1.2		



Name of LDC: File Number:

Hydro Ottawa Limited EB-2010-0133

Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Con	nt RTSR -	Billed kWh	Billed kW		illed Amount	Billed Amount %	Cur	rent Wholesale Billing	Co	sted RTSR -
Desidential	1.3.671-	` '	nn J Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	Φ	= (A) * (B) or (A) * (C)	(F) = (D) / (E)	Φ	(H) = (G) * (F)		() / (B) or (H) / (C)
Residential	kWh	\$	0.0044	2,256,567,858	0	\$	9,928,899	32.34%	\$	8,793,594	\$	0.0039
General Service Less Than 50 kW	kWh	\$	0.0041	731,102,854	0	\$	2,997,522	9.76%	\$	2,654,775	\$	0.0036
General Service 50 to 1,499 kW	kW	\$	1.6704	3,026,785,829	7,235,346	\$	12,085,922	39.37%	\$	10,703,976	\$	1.4794
General Service 1,500 to 4,999 kW	kW	\$	1.7851	850,115,403	1,765,293	\$	3,151,225	10.26%	\$	2,790,903	\$	1.5810
Large Use	kW	\$	2.0103	633,982,714	1,150,430	\$	2,312,709	7.53%	\$	2,048,265	\$	1.7804
Unmetered Scattered Load	kWh	\$	0.0041	19,879,033	0	\$	81,504	0.27%	\$	72,185	\$	0.0036
Sentinel Lighting	kW	\$	1.2668	0	221	\$	280	0.00%	\$	248	\$	1.1219
Street Lighting	kW	\$	1.2409	38,843,816	113,406	\$	140,726	0.46%	\$	124,635	\$	1.0990
				7,557,277,506	10,264,696	\$	30,698,786	100.00%	\$	27,188,581		
							(E)		(G) C	cell Q77 Sheet C1.2		



Hydro Ottawa Limited Name of LDC: File Number:

Version: 1.0

EB-2010-0133

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR Network	- Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Bil	Proposed RTSR - ling Network
		(A) Column S Sheet D1.	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) $*$ (B) or (A) $*$ (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.006	2,256,567,858	0	\$ 13,811,017	32.84%	\$ 13,811,	0.0061 0.0061
General Service Less Than 50 kW	kWh	\$ 0.0056	731,102,854	0	\$ 4,061,574	9.66%	\$ 4,061,	5 74 \$ 0.0056
General Service 50 to 1,499 kW	kW	\$ 2.2980	3,026,785,829	7,235,346	\$ 16,626,546	39.53%	\$ 16,626,	\$ 2.2980
General Service 1,500 to 4,999 kW	kW	\$ 2.3862	850,115,403	1,765,293	\$ 4,212,323	10.02%	\$ 4,212,	2.3862
Large Use	kW	\$ 2.645	633,982,714	1,150,430	\$ 3,043,033	7.24%	\$ 3,043,0	2.6451
Unmetered Scattered Load	kWh	\$ 0.0056	19,879,033	0	\$ 110,436	0.26%	\$ 110,	\$ 0.0056
Sentinel Lighting	kW	\$ 1.7050	0	221	\$ 377	0.00%	\$	\$ 1.7050
Street Lighting	kW	\$ 1.6964	38,843,816	113,406	\$ 192,380	0.46%	\$ 192,	\$ 1.6964
			7,557,277,506	10,264,696	\$ 42,057,686	100.00%	\$ 42,057,0	686
					(E)		Cell G73 Sheet	C1.3

E1.1 Adj Network to Fcst Whsl



Name of LDC: Hydr File Number: EB-

Hydro Ottawa Limited EB-2010-0133

Version: 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	-	ted RTSR - inection	Billed kWh	Billed kW	В	illed Amount	Billed Amount %		Forecast olesale Billing	•	osed RTSR - onnection
		(A) Colun	nn S Sheet D1.2	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D)	= (A) * (B) or (A) * (C)	(F) = (D) / (E)		(H) = (G) * (F)	(I) = (H	l) / (B) or (H) / (C)
Residential	kWh	\$	0.0039	2,256,567,858	0	\$	8,793,594	32.34%	\$	8,793,594	\$	0.0039
General Service Less Than 50 kW	kWh	\$	0.0036	731,102,854	0	\$	2,654,775	9.76%	\$	2,654,775	\$	0.0036
General Service 50 to 1,499 kW	kW	\$	1.4794	3,026,785,829	7,235,346	\$	10,703,976	39.37%	\$	10,703,976	\$	1.4794
General Service 1,500 to 4,999 kW	kW	\$	1.5810	850,115,403	1,765,293	\$	2,790,903	10.26%	\$	2,790,903	\$	1.5810
Large Use	kW	\$	1.7804	633,982,714	1,150,430	\$	2,048,265	7.53%	\$	2,048,265	\$	1.7804
Unmetered Scattered Load	kWh	\$	0.0036	19,879,033	0	\$	72,185	0.27%	\$	72,185	\$	0.0036
Sentinel Lighting	kW	\$	1.1219	0	221	\$	248	0.00%	\$	248	\$	1.1219
Street Lighting	kW	\$	1.0990	38,843,816	113,406	\$	124,635	0.46%	\$	124,635	\$	1.0990
				7,557,277,506	10,264,696	\$	27,188,581	100.00%	\$	27,188,581		
							(E)		Cell	Q77 Sheet C1.3		

Hydro Ottawa Limited EB-2010-0326 Attachment F Filed: 2010-11-30 Page 1 of 11

Sheet 1 Utility Information Sheet

Name of LDC: Hydro Ottawa Limited

Licence Number: ED-2002-0556

Date of Submission: November 30, 2010

Contact Information

Name: Jane Scott

Title: A/Director, Regulatory Affairs

Phone Number: 613-738-5499 ext 7499

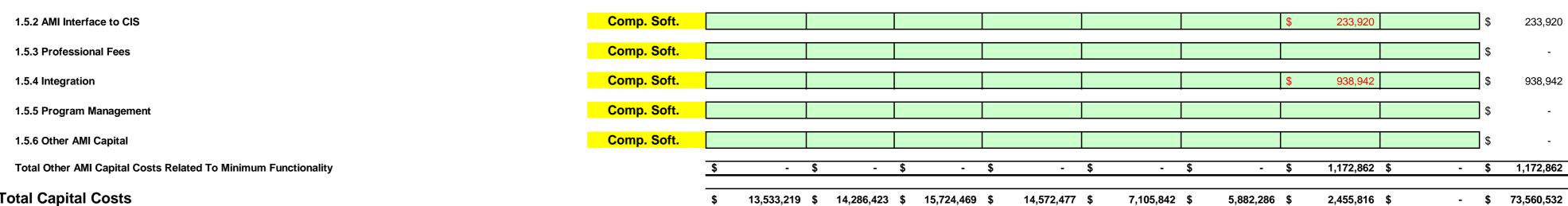
E-Mail Address: janescott@ottawa.com

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

1.5.1 Customer equipment (including repair of damaged equipment)

assume calendar year installation		2006	2007	Approved to Apr	2008	2000	2010	2011	Lotor	Total
Planta de la colonida de Parido de la colonida de la citada de la cita		2006 Audited Actual	2007 Audited Actual	30, 2007	2008 Audited Actual	2009 Audited Actual	2010 Forecasted	2011 Forecasted	Later Forecasted	Total
Planned number of Residential smart meters to be installed		96,570	70,694		73,798	26,454	5,146	500		273,1
Planned number of General Service Less Than 50 kW smart meters		765	5,606		10,269	5,053	1,660	-		23,3
lanned Meter Installation (Residential and Less Than 50 kW only)		97,335	76,300		84,067	31,507	6,806	500	-	296,5
ercentage of Completion		33%	59%		87%	98%	100%	100%	100%	
Planned number of General Service Greater Than 50 kW smart meters		235	137		894	775	937			2,9
Planned / Actual Meter Installations		97,570	76,437		84,961	32,282	7,743	500	-	299,
other Unit Installation Plan: assume calendar year installation				Approved to Apr						
		2006 Audited Actual	2007 Audited Actual	30, 2007	2008 Audited Actual	2009 Audited Actual	2010 Forecasted	2011 Forecasted	Later Forecasted	
Planned number of Collectors to be installed		58	327		343	174	476	350	rorecasted	1
Planned number of Repeaters to be installed										
Other: Please specify										
Capital Costs										
1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)	Asset Type									
	71	2006	2007	Approved to Apr 30, 2007	2008	2009	2010	2011	Later	Total
		Audited Actual	Audited Actual		Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
1.1.1 Smart Meter may include new meters and modules, etc.	Smart Meter	\$ 10,912,767	\$ 10,596,597	\$ 12,526,591	\$ 9,726,371	\$ 3,924,168 \$	5 778,667	34,663		\$ 48,49
1.1.2 Installation Cost	Smart Meter	\$ 1,716,248	\$ 2,798,928	\$ 2,088,656	\$ 3,499,536	\$ 2,894,422 \$	5 1,065,801 \$	122,695		\$ 14,186
may include socket kits plus shipping, labour, benefits, vehicle, etc.					Ç (, 100,000		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.==,000		
1.1.3a Workforce Automation Hardware may include fieldworker handhelds, barcode hardware, etc.	Tools & Equip	\$ 838,597	\$ 9,112	\$ 847,709						\$ 1,695
1.1.3b Workforce Automation Software may include fieldworker handhelds, barcode hardware, etc.	Comp. Soft.									\$
Total Advanced Metering Communication Device (AMCD)		\$ 13,467,613	\$ 13,404,637	\$ 15,462,956	\$ 13,225,907	\$ 6,818,590 \$	5 1,844,468 \$	157,359	- :	\$ 64,381
1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)										
1.2 ADVANCED METERING REGIONAL COLLECTOR (AMIRC) (Includes EAN)		0000	0007	Approved to Apr	0000	0000	0040	0044	Latin	T. (-1
		2006 Audited Actual	2007 Audited Actual	30, 2007	2008 Audited Actual	2009 Audited Actual	2010 Forecasted	2011 Forecasted	Later Forecasted	Total
1.2.1 Collectors	Smart Meter	\$ 53,473	\$ 384,929	\$ 79,271	\$ 302,372	\$ 152,591 \$	416,976	255,796		\$ 1,645
1.2.2 Repeaters	Smart Meter									\$
may include radio licence, etc.										•
1.2.3 Installation	Smart Meter	\$ 12,133	\$ 43,599	\$ 17,367	\$ 56,272	\$ 21,200 \$	66,373	244,199		\$ 461
may include meter seals and rings, collector computer hardware, etc.										
Total Advanced Metering Regional Collector (AMRC) (includes LAN)		\$ 65,606	\$ 428,528	\$ 96,638	\$ 358,645	\$ 173,790 \$	483,349	499,995	- -	\$ 2,106
1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)				Approved to Apr						
		2006 Audited Actual	2007 Audited Actual	30, 2007	2008 Audited Actual	2009 Audited Actual	2010 Forecasted	2011 Forecasted	Later Forecasted	Total
1.3.1 Computer Hardware	Comp. Hard.	Addited Actual	\$ 53,634	\$ 53,131			640,725		1 Orecasted	\$ 807
1.3.2 Computer Software	Comp. Soft.		\$ 79,986	\$ 27,185	\$ -	\$ - \$	-			\$ 107,
1.3.3 Computer Software Licence & Installation (includes hardware & software)	Comp. Soft.		\$ 319,638	\$ 84,559	\$ 982,788	\$ 113,462 \$	5 2,913,744	571,200		\$ 4,985,
may include AS/400 disc space, backup & recovery computer, UPS, etc	comp. com	•	\$ 453,258		•			•	·	
Total Advanced Metering Control Computer (AMCC)		\$ -	\$ 455,256	\$ 104,675	\$ 967,925	\$ 113,462 \$	3,554,469	025,000 3	- -	\$ 5,899
4 4 MUDE AREA METMORIZ (MAANI)				Approved to Apr						
1.4 WIDE AREA NETWORK (WAN)		2006 Audited Actual	2007 Audited Actual	30, 2007	2008 Audited Actual	2009 Audited Actual	2010 Forecasted	2011 Forecasted	Later Forecasted	Total
1.4.1 Activation Fees	Tools & Equip		aanoa / totual		ganoa / totual	, admod / totadi	. S. Soudiou	. 5.5005100	. 5.5545164	\$
Total Wide Area Network (WAN)		\$ -	\$ -	\$ -	\$ -	\$ - \$	5 - \$	- (- :	\$
4.5. OTHER AND CARITAL COOTS RELATER TO MINIMUM FUNCTIONALITY		2006	2007	Approved to Apr 30, 2007	2008	2009	2010	2011	Later	Total
1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY			-		· -	-	•			

Sheet 2. Smart Meter Capital Cost and Operational Expense Data



Total Capital Costs

O M & A

2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

2.1.1 Maintenance may include meter reverification costs, etc. **Total Incremental AMI Operation Expenses**

2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

2.2.1 Maintenance

Total Advanced Metering Regional Collector (AMRC) (includes LAN)

2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

2.3.1 Hardware Maintenance may include server support, etc

2.3.2 Software Maintenance

may include maintenance support, etc.

Total Advanced Metering Control Computer (AMCC)

2.4 WIDE AREA NETWORK (WAN)

2.4.1 WIDE AREA NETWORK (WAN) may include serial to Ethernet hardware, etc.

Total Incremental Other Operation Expenses

2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

2.5.1 Business Process Redesign

2.5.2 Customer Communication

may include project communication. etc. 2.5.3 Program Management

2.5.4 Change Management

may include training, etc.

2.5.5 Administration Cost 2.5.6 Other AMI Expenses

Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality

Total O M & A Costs

2006 Audited Actua	al Aud	2007 lited Actual	Approve 30, 2	ed to Apr 2007	2008 ted Actual	Α	2009 Audited Actual	2010 Forecasted	i	2011 Forecasted	Later Forecasted	_	Total
					\$ 32,720	\$	33,430 \$	41	,486 \$	241,757		\$	349,394
\$	- \$	-	\$	-	\$ 32,720	\$	33,430 \$	41	,486 \$	241,757	\$ -	\$	349,39
												\$	-
\$	- \$	-	\$	-	\$ -	\$	- \$		- \$	-	\$ -	\$	-
	\$	210			\$ 2,842	\$	1,983 \$		- \$	-		\$	5,03
	\$	92,700			\$ 75,905	\$	179,037 \$	641	,338 \$	699,000		\$	1,687,98
\$	- \$	92,909	\$	-	\$ 78,747	\$	181,021 \$	641	,338 \$	699,000	\$ -	\$	1,693,01
	\$	201,153	\$	32,806	\$ 366,373	\$	356,332 \$	457	,784 \$	321,560		\$	1,736,00
\$	- \$	201,153	\$	32,806	\$ 366,373	\$	356,332 \$	457	,784 \$	321,560	\$ -	\$	1,736,00
	\$	109,042	\$	74,976	\$ 42,345	\$	204,560 \$	60	,455 \$	100,000		\$	591,37
	\$	54,995	\$	15,349	\$ 53,138	\$	4,893 \$	176	,179 \$	921,000		\$	1,225,55
	\$	49,835	\$	34,266	\$ 26,800	\$	56,501 \$	46	,550 \$	-		\$	213,95
	\$	2,535			\$ 8,167	\$	97,127 \$	199	,138			\$	306,96
	\$	92,680	\$	63,726	\$ 30,346	\$	113,454 \$	170	,833 \$	194,146		\$	665,18
					\$ 76,975	\$	82,454 \$	1	,247 \$	-		\$	160,67
\$	- \$	309,087	\$	188,318	\$ 237,771	\$	558,989 \$	654	,402 \$	1,215,146	\$ -	\$	3,163,71
\$	- \$	603,149	\$	221,124	\$ 715,611	\$	1,129,772 \$	1,795	,010 \$	2,477,463	\$ -	\$	6,942,130

Assumptions:

- 1. Planned meter installations occur evenly through the year.
- 2. Year assumed January to December
- 3. Amortization is straight line and has half year rule applied in first year

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Rate Base

Deemed Short Term Debt % Deemed Debt Deemed Equity

Deemed Short Term Debt Rate% Weighted Debt Rate Proposed ROE Weighted Average Cost of Capital

Working Capital Allowance %

2006 EDR Tax Rate Corporate Income Tax Rate

Capital Data:

Smart Meter
Computer Hardware
Computer Software
Tools & Equipment
Other Equipment
Total Capital Costs

Operating Expense Data:

- 2.1 Advanced Metering Communication Device (AMCD)
- 2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)
- 2.3 Advanced Metering Control Computer (AMCC)
- 2.4 Wide Area Network (WAN)
- 2.5 Other AMI OM&A Costs Related To Minimum Functionality

Total O M & A Costs

Per Meter Cost Split:

Smart meter including installation
Computer Hardware Costs
Computer Software Costs
Tools & Equipment
Other Equipment
Smart meter incremental operating expenses
Total Smart Meter Capital Costs per meter

Depreciation Rates

Smart Meter (years)
Computer Hardware (years)
Computer Software (years)
Tools & Equipment (years)
Other Equipment (years)

CCA Rates

CCA Class Smart Meter

CCA Class
Computer Equipment

CCA Class General Equipment

	006 EDR Data formation	;	2007			2008		2009		2010		2011		Later		
						4%		4%		4%		4%		4%		
	60%		60%			56%		56%		56%		56%		0%		
	40%		40%			40%		40%		40%		40%		96%		
						4.470/		4 470/		4.470/		4.470/		4.400/		
	E 050/		E 0E0/			4.47%		4.47%		4.47%		4.47%		1.13%		
	5.25%		5.25%			5.26%		5.26%		5.26%		5.26%		0.00%		
	9.00%		9.00%			8.57%		8.57%		8.57%		8.57%		8.01%		
	6.75%	(6.75%			6.55%		6.55%		6.55%		6.55%		7.73%		
	15.00%	1	5.00%			12.50%		12.50%		12.50%		12.50%		15.00%		
	00.400/		20.400/			00.500/		00 000/		0.4.000/		00.050/		00.000/		
	36.12%	3	86.12%			33.50%		33.00%		31.00%		28.25%		29.00%		
Au	2006 Idited Actual		2007	Approved	Αι	2008 udited Actual	Au	2009 dited Actual	i	2010 Forecasted	F	2011 Forecasted	F	Later Forecasted		Total
\$				•		13,584,551				2,327,818	\$	657,354	\$	-	\$	64,792,663
	-	\$	53,634	53,131	\$	5,138	\$	-	\$	640,725	\$	54,400	\$	_	\$	
\$	-	\$	399,624	111,744	\$		\$	113,462	\$	2,913,744	\$	1,744,062	\$	-		6,265,424
\$ \$ \$	838,597	\$	9,112	\$ 847,709	\$	-	\$	-	\$	-	\$	-	\$	-	\$	1,695,418
\$	-	\$	· -	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	13,533,219	\$14	1,286,423	\$ 15,724,469	\$	14,572,477	\$	7,105,842	\$	5,882,286	\$	2,455,816	\$	-	\$	73,560,532
	-		-			-		-		-		-		-		-
	2006		2007			2008		2009		2010		2011		Later		Total
۸.,					۸.		۸.,									Total
	dited Actual		ieu Actuai		Αl					Forecasted		Forecasted		orecasted	Ф	240 204
\$ \$	_	\$ \$	-		Φ	32,720	\$ \$	33,430	\$ \$	41,486	\$ \$	241,757	\$ ¢	-	\$	349,394
\$ \$	_	φ \$	92,909		Ψ \$	- 78,747	\$	- 181,021	φ \$	641,338	\$	699,000	\$	-	φ \$	1,693,015
\$	_	\$	201,153		Ψ \$	366,373	Ψ \$	356,332		457,784	\$	321,560	\$	-	\$	1,703,203
\$	_	\$	309,087		\$	237,771	\$	558,989	\$	654,402	\$	1,215,146	\$	_	\$	2,975,395
\$	_	\$	603,149		\$	715,611	\$	1,129,772	\$	1,795,010	\$	2,477,463		_	\$	6,721,006
7	-	Ŧ	-		7	-	Ŧ	-	_	-	Ŧ	-		-		221,124.00

Per Meter	Installed	Investment	% of Invest
\$ 218.51	296,515	\$ 64,792,663	81%
\$ 2.72	296,515	\$ 807,027	1%
\$ 21.13	296,515	\$ 6,265,424	8%
\$ 5.72	296,515	\$ 1,695,418	2%
\$ -	296,515	\$ -	0%
\$ 22.67	296,515	\$ 6,721,006	8%
\$ 270.75		\$ 80,281,538	100%

Adjusted 2007

2007

2006

Audited Actual	Audited Actual		Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted
15	15	15	15	15	15	15	15
5	5	5	5	5	5	5	10
5	5	5	5	5	5	5	5
10	10	10	10	10	10	10	10
10	10	10	10	10	10	10	10
2006	2007	Adjusted 2007	2008	2009	2010	2011	Later
Audited Actual	Audited Actual		Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted
47	47	47	47	47	47	47	47
8%	00/	00/	8%	8%	00/	8%	00/
	8%	8%	070	070	8%	0%	8%
	0%	8%	070	070	0%	070	8%
45	45	45	50	50	50	50	50
45 45%							
	45	45	50	50	50	50	50
	45	45	50	50	50	50	50
45%	45 45%	45 45%	50 55%	50 55%	50 55%	50 55%	50 55%

2009

2010

2011

Later

2008

Sheet 4. Smart Meter Rev Req Calc

Smart Meter Revenue Requirement Calculation

Average Asset Values

Net Fixed Assets Smart Meters Net Fixed Assets Computer Hardware Net Fixed Assets Computer Software Net Fixed Assets Tools & Equipment Net Fixed Assets Other Equipment Total Net Fixed Assets

Working Capital

Operation Expense Working Capital %

Smart Meters included in Rate Base

Return on Rate Base

Deemed Short Term Debt % Deemed Long Term Debt % Deemed Equity %

Deemed Short Term Debt Rate%
Weighted Debt Rate (3. LDC Assumptions and Data)
Proposed ROE (3. LDC Assumptions and Data)
Return on Rate Base

Operating Expenses

Incremental Operating Expenses (3. LDC Assumptions and Data)

Amortization Expenses

Amortization Expenses - Smart Meters
Amortization Expenses - Computer Hardware
Amortization Expenses - Computer Software
Amortization Expenses - Tools & Equipment
Amortization Expenses - Other Equipment

Total Amortization Expenses

Revenue Requirement Before PILs

Calculation of Taxable Income

Incremental Operating Expenses
Depreciation Expenses
Interest Expense

Taxable Income For PILs

Grossed up PILs (5. PILs)

Revenue Requirement Before PILs Grossed up PILs (5. PILs)

Revenue Requirement for Smart Meters

			2006						2007						2008		
		Αι	udited Actu	ıal				Αι	udited Actua	al				Αι	udited Actua	al	
\$ \$ \$ \$ \$ \$ \$ \$	6,135,733.81 - - 398,333.80 - 6,534,067.61	\$	6,534,067.61	ı		\$ \$ \$ \$ \$ \$ \$	18,529,939.34 24,135.16 179,830.85 759,065.92 - 19,492,971.27	\$	19,492,971.27			\$ \$ \$ \$ \$ \$ \$ \$	17,585,537.22 2,714.12 672,558.48 0.42 - 18,260,810.24	\$	18,260,810.24		
\$	- -	\$	6,534,067.61	l I		\$ \$	603,149.46 90,472.42	\$	90,472.42			\$	715,611.32 89,451.42	\$	89,451.42 18,350,261.66		
	60.0% 40.0%	\$ \$	3,920,440.56 2,613,627.04 6,534,067.61	<u> </u>			60.0% 40.0%	\$ \$	11,750,066.21 7,833,377.47 19,583,443.68				4.0% 56.0% 40.0%	\$ \$ \$	734,010.47 10,276,146.53 7,340,104.66 18,350,261.66		
	5.3% 9.0%	\$ \$	205,823.13 235,226.43 441,049.56	\$	441,049.56		5.3% 9.0%	\$ \$	616,878.48 705,003.97 1,321,882.45	\$	1,321,882.45		4.5% 5.3% 8.6%	\$ \$ \$	32,810.27 540,525.31 629,046.97 1,202,382.54	\$	1,202,382.54
				\$						\$	603,149.46					\$	715,611.32
		\$ \$ \$ \$	423,154.06 - - - 41,929.87					\$ \$ \$ \$	1,307,109.89 5,363.37 39,962.41 84,315.35					\$ \$ \$ \$ \$ \$	1,239,937.72 614.31 155,854.78 0.05		
		Ψ		\$	465,083.93			Ψ		\$	1,436,751.02			Ψ		\$	1,396,406.85
				\$	906,133.49					\$	3,361,782.92					\$	3,314,400.71
				\$ -\$ -\$ \$	465,083.93 205,823.13 235,226.43					-\$ -\$ -\$	603,149.46 1,436,751.02 616,878.48 705,003.97					-\$ -\$ -\$	715,611.32 1,396,406.85 573,335.58 629,046.97
				\$	98,687.62					\$	277,424.77					\$	146,943.05
				\$ \$	906,133.49 98,687.62 1,004,821.12					\$ \$	3,361,782.92 277,424.77 3,639,207.70					\$ \$	3,314,400.71 146,943.05 3,461,343.76

2009	2010	2011	Later
Audited Actual	Forecasted	Forecasted	Forecasted
\$ 26,291,116.44 \$ 4,411.78 \$ 1,010,015.94 \$ 0.38 \$ - \$ 27,305,544.53 \$ 27,305,544.53	\$ 28,870,043.25 \$ 291,609.74 \$ 2,106,778.98 \$ 0.33 \$ - \$ 31,268,432.29 \$ 31,268,432.29	\$ 28,076,367.58 \$ 539,215.24 \$ 3,634,591.37 \$ 0.28 \$ - \$ 32,250,174.47 \$ 32,250,174.47	\$ -
\$ 1,129,771.83 \$ 141,221.48 \$ 141,221.48	\$ 1,795,010.23 \$ 224,376.28 \$ 224,376.28	\$ 2,477,463.16 \$ 309,682.90 \$ 309,682.90	\$ - \$ - \$
\$ 27,446,766.01	\$ 31,492,808.57	\$ 32,559,857.36	-
4.0%\$ 1,097,870.6456.0%\$ 15,370,188.9740.0%\$ 10,978,706.41\$ 27,446,766.01	4.0% \$ 1,259,712.34 56.0% \$ 17,635,972.80 40.0% \$ 12,597,123.43 \$ 31,492,808.57	4.0% \$ 1,302,394.29 56.0% \$ 18,233,520.12 40.0% \$ 13,023,942.94 \$ 32,559,857.36	0.04 0.0% \$ - 96.0% \$ - \$ -
4.5% \$ 49,074.82 5.3% \$ 808,471.94 8.6% \$ 940,875.14 \$ 1,798,421.90 \$ 1,798,421.90	4.5% \$ 56,309.14 5.3% \$ 927,652.17 8.6% \$ 1,079,573.48 \$ 2,063,534.79 \$ 2,063,534.79	4.5% \$ 58,217.02 5.3% \$ 959,083.16 8.6% \$ 1,116,151.91 \$ 2,133,452.09 \$ 2,133,452.09	1.1% 0.0% 8.0% \$ - \$ -
\$ 1,129,771.83	\$ 1,795,010.23	\$ 2,477,463.16	-
\$ 1,925,835.44 \$ 1,128.08 \$ 265,479.72 \$ 0.05 \$ -	\$ 2,236,508.69 \$ 65,200.53 \$ 568,200.33 \$ 0.05 \$ -	\$ 2,336,014.42 \$ 134,712.98 \$ 1,033,980.93 \$ 0.05 \$ -	\$ - \$ - \$ - \$ - \$ -
\$ 5,120,637.01		\$ 8,115,623.64	\$ -
-\$ 1,129,771.83 -\$ 2,192,443.28 -\$ 857,546.76 \$ 940,875.14	-\$ 2,869,909.60 -\$ 983,961.31	-\$ 2,477,463.16 -\$ 3,504,708.38 -\$ 1,017,300.18 \$ 1,116,151.91	\$ - \$ - \$ - \$ -
\$ 311,094.32		\$ 121,801.46	\$ -
\$ 5,120,637.01 \$ 311,094.32 \$ 5,431,731.33	\$ 189,535.98	\$ 8,115,623.64 \$ 121,801.46 \$ 8,237,425.10	\$ - \$ - \$

Sheet 5. PILs

PILs Calculation

		2006		2007		2008		2009		2010		2011	Later
INCOME TAX	Αu	dited Actual	Α	udited Actual	Δ	udited Actual	A	Audited Actual		Forecasted		Forecasted	Forecasted
Net Income	\$	235,226.43	\$	705,003.97	\$	629,046.97	\$	940,875.14	\$		\$	1,116,151.91	\$ -
Amortization	\$	465,083.93	\$	1,436,751.02	\$	1,396,406.85	\$	2,192,443.28	\$	2,869,909.60	\$	3,504,708.38	\$ -
CCA - Smart Meters	-\$	507,784.87	-\$	1,527,909.08	-\$	1,450,143.53	-\$	2,157,209.31	-\$	2,357,440.48	-\$	2,288,252.11	\$ -
CCA - Computers	\$	-	-\$	101,983.00	-\$	394,602.61	-\$	480,452.63	-\$	1,224,884.61	-\$	2,023,253.98	\$ -
CCA - Other Equipment	-\$	83,859.75	-\$	151,858.74	-\$	0.08	-\$	0.07	-\$	0.05	-\$	0.04	\$ -
Change in taxable income	\$	108,665.75	\$	360,004.16	\$	180,707.59	\$	495,656.40	\$	367,157.93	\$	309,354.16	\$ -
Tax Rate (3. LDC Assumptions and Data)		36.12%		36.12%		33.50%		33.00%		31.00%		28.25%	29.00%
Income Taxes Payable	\$	39,250.07	\$	130,033.50	\$	60,537.04	\$	163,566.61	\$	113,818.96	\$	87,392.55	\$ -
ONTARIO CAPITAL TAX													
Smart Meters		12,271,468	\$	24,788,411.06		23,757,844.11	\$	28,824,388.77		28,915,697.73	- 1	27,237,037.43	\$ -
Computer Hardware	\$	-	\$	48,270.32	\$	4,975.82	\$	3,847.74	\$	579,371.73	\$	499,058.75	\$ -
Computer Software	\$	-	\$	359,661.69	\$	1,086,024.87	\$	934,007.01	\$	3,279,550.95	\$	3,989,631.79	\$ -
Tools & Equipment	\$	796,667.60	\$	721,464.25	\$	0.40	\$	0.35	\$	0.31	\$	0.26	\$ -
Other Equipment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
Rate Base	\$ 13	3,068,135.21	\$	25,917,807.32	\$	24,848,845.19	\$	29,762,243.88	\$	32,774,620.71	\$	31,725,728.22	\$ -
Less: Exemption	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
Deemed Taxable Capital	\$ 1:	3,068,135.21	\$	25,917,807.32	\$	24,848,845.19	\$	29,762,243.88	\$	32,774,620.71	\$	31,725,728.22	\$ -
Ontario Capital Tax Rate		0.285%		0.285%		0.225%		0.225%		0.075%		0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$	37,244.19	\$	73,865.75	\$	55,909.90	\$	66,965.05	\$	24,580.97	\$	-	\$ -

Gross Up

Change in Income Taxes Payable Change in OCT PIL's

PI	Ls Payable	Р	ILs Payable	P	ILs Payable	F	PILs Payable	Ρ	ILs Payable	F	PILs Payable	F	PILs Payable
\$	39,250.07	\$	130,033.50	\$	60,537.04	\$	163,566.61	\$	113,818.96	\$	87,392.55	\$	-
\$	37,244.19	\$	73,865.75	\$	55,909.90	\$	66,965.05	\$	24,580.97	\$	-	\$	-
\$	76,494.25	\$	203,899.25	\$	116,446.94	\$	230,531.66	\$	138,399.93	\$	87,392.55	\$	-
(Gross Up 36.12%		Gross Up 36.12%		Gross Up 33.50%		Gross Up 33.00%		Gross Up 31.00%		Gross Up 28.25%		Gross Up 29.00%
Gros	ssed Up PILs	Gro	ssed Up PILs	Gro	ssed Up PILs	Gr	ossed Up PILs	Gro	ssed Up PILs	Gro	ossed Up PILs	Gr	ossed Up PILs
\$	61,443.44	\$	203,559.02	\$	91,033.15	\$	244,129.27	\$	164,955.01	\$	121,801.46	\$	-
\$	37,244.19	\$	73,865.75	\$	55,909.90	\$	66,965.05	\$	24,580.97	\$	-	\$	-
\$	98,687.62	\$	277,424.77	\$	146,943.05	\$	311,094.32	\$	189,535.98	\$	121,801.46	\$	-

Change in Income Taxes Payable Change in OCT PIL's

Smart Meter Average Net Fixed Assets

Net Fixed Assets - Smart Meters

Opening Capital Investment Capital Investment (3. LDC Assumptions and Data) Closing Capital Investment

Opening Accumulated Amortization Amortization (15 Years Straight Line) Closing Accumulated Amortization

Opening Net Fixed Assets Closing Net Fixed Assets Average Net Fixed Assets

Net Fixed Assets - Computer Hardware

Opening Capital Investment
Capital Investment (3. LDC Assumptions and Data)
Closing Capital Investment

Opening Accumulated Amortization Amortization (5 Years Straight Line) Closing Accumulated Amortization

Opening Net Fixed Assets Closing Net Fixed Assets Average Net Fixed Assets

Net Fixed Assets - Computer Software

Opening Capital Investment Capital Investment (3. LDC Assumptions and Data) Closing Capital Investment

Opening Accumulated Amortization Amortization Year 1 (5 Years Straight Line) Closing Accumulated Amortization

Opening Net Fixed Assets Closing Net Fixed Assets Average Net Fixed Assets

Net Fixed Assets - Tools & Equipment

Opening Capital Investment Capital Investment (3. LDC Assumptions and Data) Closing Capital Investment

Opening Accumulated Amortization Amortization Year 1 (10 Years Straight Line) Closing Accumulated Amortization

Opening Net Fixed Assets Closing Net Fixed Assets Average Net Fixed Assets

Net Fixed Assets - Other Equipment

Opening Capital Investment

	2006		2007	Adjuste	d 2007		2008		2009		2010		2011
٨٠	udited Actual	٨٠	udited Actual	Up to A 2007 are	pr 30,	۸	udited Actual	٨	audited Actual		Forecasted		Forecasted
	idited Actual				iii Nate								
\$	-		2,694,621.67	\$	-		11,806,790.00		25,391,341.49		32,383,721.59		34,711,539.24
	2,694,621.67		3,824,053.33	\$ 11,806	•		13,584,551.49	\$	6,992,380.10		2,327,817.65	\$	657,354.12
\$ 1	2,694,621.67	\$ 2	6,518,675.00	\$ 11,806	5,790.00	\$ 2	25,391,341.49	\$:	32,383,721.59	\$	34,711,539.24	\$	35,368,893.36
\$	-	\$	423,154.06	\$	-	\$	393,559.67	\$	1,633,497.38	\$	3,559,332.82	\$	5,795,841.51
\$ \$	423,154.06		1,307,109.89		,559.67	\$	1,239,937.72	\$	1,925,835.44	\$	2,236,508.69	\$	2,336,014.42
\$	423,154.06		1,730,263.94		5,559.67	\$	1,633,497.38	\$	3,559,332.82	\$	5,795,841.51	\$	8,131,855.93
_	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		.,, ,	*	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_			<u> </u>	_	<u> </u>
\$	-		2,271,467.62	\$	-	\$ 1	11,413,230.33	\$ 2	23,757,844.11	\$	28,824,388.77	\$	28,915,697.73
\$ 1	2,271,467.62	\$ 2	4,788,411.06	\$ 11,413	,230.33	\$ 2	23,757,844.11	\$ 2	28,824,388.77	\$	28,915,697.73	\$	27,237,037.43
	6,135,734	\$ 1	8,529,939.34	\$ 5,706	,615.17	\$ 1	17,585,537.22	\$ 2	26,291,116.44	\$	28,870,043.25	\$	28,076,367.58
	2006		2007	Adjuste			2008		2009		2010		2011
Δ.	P41 - A 41	Δ.	allia al Alata al	Up to A 2007 are							5		
Αι	udited Actual	Αι	udited Actual	2007 are	in Rate	А	udited Actual	А	udited Actual		Forecasted		Forecasted
\$	-	\$	-	\$	-	\$	502.69	\$	5,640.40	\$	5,640.40	\$	646,364.92
\$	-	\$	53,633.69	\$	502.69	\$	5,137.71	\$	-	\$	640,724.52	\$	54,400.00
\$ \$ \$	-	\$	53,633.69	\$	502.69	\$	5,640.40	\$	5,640.40	\$	646,364.92	\$	700,764.92
			00,000.00				,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
\$ \$ \$	-	\$	-	\$	-	\$	50.27	\$	664.58	\$	1,792.66	\$	66,993.19
\$	-	\$	5,363.37	\$	50.27	\$	614.31	\$	1,128.08	\$	65,200.53	\$	134,712.98
\$	-	\$	5,363.37	\$	50.27	\$	664.58	\$	1,792.66	\$	66,993.19	\$	201,706.17
\$	-	\$	-	\$	-	\$	452.42	\$	4,975.82	\$	3,847.74	\$	579,371.73
\$ \$ \$	-	\$	48,270.32	\$	452.42	\$	4,975.82	\$	3,847.74	\$	579,371.73	\$	499,058.75
\$	-	\$	24,135.16	\$	226.21	\$	2,714.12	\$	4,411.78	\$	291,609.74	\$	539,215.24
	2006		2007	Adjuste			2008		2009		2010		2011
			all and Antonia	Up to A			President				F		E a manage de la la
									LICITAD ACTUAL				
Αι	udited Actual	Αι	udited Actual	2007 are	iii Kale	А	udited Actual	A	udited Actual		Forecasted		Forecasted
			Jaitea Actuai							•		Ф	
	Jdited Actual	\$	-	\$	-	\$	287,880.10	\$	1,270,667.65	\$	1,384,129.51	\$	4,297,873.78
		\$	399,624.10	\$ \$ 287	- 7,880.10	\$ \$	287,880.10 982,787.55	\$ \$	1,270,667.65 113,461.86	\$	1,384,129.51 2,913,744.27	\$	4,297,873.78 1,744,061.77
\$ \$ \$		\$	-	\$ \$ 287	-	\$	287,880.10	\$	1,270,667.65	<u> </u>	1,384,129.51		4,297,873.78
\$ \$		\$ \$	399,624.10	\$ \$ 287 \$ 287	- 7,880.10	\$ \$	287,880.10 982,787.55 1,270,667.65	\$ \$	1,270,667.65 113,461.86 1,384,129.51	\$	1,384,129.51 2,913,744.27 4,297,873.78	\$	4,297,873.78 1,744,061.77 6,041,935.55
\$ \$		\$ \$ \$	399,624.10 399,624.10	\$ \$ 287 \$ 287	- 7,880.10 7,880.10	\$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01	\$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79	\$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50	\$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83
\$ \$		\$ \$ \$	- 399,624.10 399,624.10 - 39,962.41	\$ 287 \$ 287 \$ 287 \$ 28	- 7,880.10 7,880.10 - 3,788.01	\$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78	\$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72	\$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33	\$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93
		\$ \$ \$	399,624.10 399,624.10	\$ 287 \$ 287 \$ 287 \$ 28	- 7,880.10 7,880.10	\$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01	\$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79	\$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50	\$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83
\$ \$ \$ \$		\$ \$ \$ \$	- 399,624.10 399,624.10 - 39,962.41	\$ 287 \$ 287 \$ 288 \$ 28 \$ 28	- 7,880.10 7,880.10 - 3,788.01	\$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79	\$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50	\$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83	\$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76
\$ \$ \$ \$	- - - - -	\$ \$ \$ \$ \$ \$ \$ \$	- 399,624.10 399,624.10 - 39,962.41 39,962.41	\$ 287 \$ 287 \$ 287 \$ \$ 28 \$ 28	- 7,880.10 7,880.10 - 8,788.01 8,788.01	\$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09	\$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87	\$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83	\$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95
\$ \$ \$ \$	- - - - -	\$ \$ \$ \$	- 399,624.10 399,624.10 - 39,962.41 39,962.41 - 359,661.69	\$ 287 \$ 287 \$ 287 \$ \$ 28 \$ 28 \$ 28	- 7,880.10 7,880.10 - 3,788.01 5,788.01 - 0,092.09	\$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87	\$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01	\$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95	\$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79
\$ \$	- - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$	- 399,624.10 399,624.10 - 39,962.41 39,962.41	\$ 287 \$ 287 \$ 287 \$ \$ 28 \$ 28 \$ 28	- 7,880.10 7,880.10 - 8,788.01 8,788.01	\$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09	\$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87	\$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83	\$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95
\$ \$ \$ \$	- - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$	- 399,624.10 399,624.10 - 39,962.41 39,962.41 - 359,661.69	\$ 287 \$ 287 \$ 287 \$ 28 \$ 28 \$ 28 \$ 129 Adjusted	- 7,880.10 7,880.10 - 8,788.01 8,788.01 - 0,092.09 0,546.05 d 2007	\$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87	\$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01	\$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95	\$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79
\$ \$ \$ \$ \$ \$	- - - - - - - 2006	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	399,624.10 399,624.10 - 39,962.41 39,962.41 - 359,661.69 179,830.85 2007	\$ 287 \$ 287 \$ 28 \$ 28 \$ 28 \$ 29 \$ 129 Adjusted Up to A	7,880.10 7,880.10 7,880.10 6,788.01 7,788.01 7,092.09 0,546.05 d 2007 Apr 30,	\$ \$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87 672,558.48 2008	\$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01 1,010,015.94 2009	\$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95 2,106,778.98	\$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79 3,634,591.37 2011
\$ \$ \$ \$ \$ \$	- - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 399,624.10 399,624.10 - 39,962.41 39,962.41 - 359,661.69 179,830.85	\$ 287 \$ 287 \$ 287 \$ 28 \$ 28 \$ 28 \$ 129 Adjusted	7,880.10 7,880.10 7,880.10 6,788.01 7,788.01 7,092.09 0,546.05 d 2007 Apr 30,	\$ \$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87 672,558.48	\$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01 1,010,015.94	\$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95 2,106,778.98	\$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79 3,634,591.37
\$ \$ \$ \$ \$	- - - - - - - 2006	\$ \$ \$ \$ \$	399,624.10 399,624.10 - 39,962.41 39,962.41 - 359,661.69 179,830.85 2007	\$ 287 \$ 287 \$ 287 \$ 28 \$ 28 \$ 28 \$ 129 Adjusted Up to A 2007 are	- 7,880.10 7,880.10 - 8,788.01 8,788.01 - 9,092.09 1,546.05 d 2007 Apr 30, e in Rate	\$ \$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87 672,558.48 2008 udited Actual	\$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01 1,010,015.94 2009 Audited Actual	\$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95 2,106,778.98 2010 Forecasted	\$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79 3,634,591.37 2011 Forecasted
\$ \$ \$ \$ \$	- - - - - - - 2006 udited Actual	\$ \$ \$ \$ \$	399,624.10 399,624.10 - 39,962.41 39,962.41 - 359,661.69 179,830.85 2007 udited Actual	\$ 287 \$ 287 \$ 287 \$ 28 \$ 28 \$ 28 \$ 29 \$ 129 Adjusted Up to A 2007 are	- 7,880.10 7,880.10 - 8,788.01 8,788.01 - 9,092.09 9,546.05 d 2007 Apr 30, e in Rate	\$ \$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87 672,558.48 2008 udited Actual 0.47	\$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01 1,010,015.94 2009	\$ \$ \$ \$ \$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95 2,106,778.98 2010 Forecasted 0.47	\$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79 3,634,591.37 2011
\$ \$ \$ \$ \$ \$	- - - - - - - 2006 udited Actual	\$ \$ \$ \$ \$ \$	399,624.10 399,624.10 	\$ 287 \$ 287 \$ 287 \$ 28 \$ 28 \$ 28 \$ 259 \$ 129 Adjusted Up to A 2007 are	7,880.10 7,880.10 7,880.10 7,788.01 7,788.01 7,788.01 7,092.09 7,546.05 8,786.05 9,546.05 9,546.05	\$ \$ \$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87 672,558.48 2008 udited Actual 0.47	\$ \$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01 1,010,015.94 2009 Audited Actual	\$ \$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95 2,106,778.98 2010 Forecasted 0.47 -	\$ \$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79 3,634,591.37 2011 Forecasted 0.47
\$ \$ \$ \$ \$	- - - - - - - 2006 udited Actual	\$ \$ \$ \$ \$	399,624.10 399,624.10 - 39,962.41 39,962.41 - 359,661.69 179,830.85 2007 udited Actual	\$ 287 \$ 287 \$ 287 \$ 28 \$ 28 \$ 28 \$ 29 \$ 129 Adjusted Up to A 2007 are	- 7,880.10 7,880.10 - 8,788.01 8,788.01 - 9,092.09 9,546.05 d 2007 Apr 30, e in Rate	\$ \$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87 672,558.48 2008 udited Actual 0.47	\$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01 1,010,015.94 2009 Audited Actual	\$ \$ \$ \$ \$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95 2,106,778.98 2010 Forecasted 0.47	\$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79 3,634,591.37 2011 Forecasted
\$ \$ \$ \$ \$ \$	- - - - - - - 2006 udited Actual	\$ \$ \$ \$ \$ \$	- 399,624.10 399,624.10 - 39,962.41 39,962.41 - 359,661.69 179,830.85 2007 udited Actual 838,597.47 9,112.00 847,709.47	\$ 287 \$ 287 \$ 287 \$ 28 \$ 28 \$ 259 \$ 129 Adjusted Up to A 2007 are	7,880.10 7,880.10 7,880.10 7,788.01 7,788.01 7,788.01 7,092.09 7,546.05 8,786.05 9,546.05 9,546.05	\$ \$ \$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87 672,558.48 2008 udited Actual 0.47	\$ \$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01 1,010,015.94 2009 Audited Actual 0.47	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95 2,106,778.98 2010 Forecasted 0.47 - 0.47	\$ \$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79 3,634,591.37 2011 Forecasted 0.47
\$ \$ \$ \$ \$ \$	- - - - - - 2006 udited Actual - 838,597.47	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 399,624.10 399,624.10 - 39,962.41 39,962.41 - 359,661.69 179,830.85 2007 udited Actual 838,597.47 9,112.00 847,709.47 41,929.87	\$ 287 \$ 287 \$ 287 \$ 28 \$ 28 \$ 259 \$ 129 Adjusted Up to A 2007 are	- 7,880.10 7,880.10 7,880.10 7,788.01 7,788.01 7,092.09 7,546.05 8 in Rate - 0.47 0.47	\$ \$ \$ \$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87 672,558.48 2008 udited Actual 0.47 - 0.47	\$ \$ \$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01 1,010,015.94 2009 Audited Actual 0.47 - 0.47	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95 2,106,778.98 2010 Forecasted 0.47 0.47 0.47	\$ \$ \$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79 3,634,591.37 2011 Forecasted 0.47 0.47 0.16
\$ \$ \$ \$ \$ \$	- - - - - - 2006 udited Actual - 838,597.47 838,597.47	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	399,624.10 399,624.10 	\$ 287 \$ 287 \$ 287 \$ 28 \$ 28 \$ 28 \$ 259 \$ 129 Adjusted Up to A 2007 are	7,880.10 7,880.10 7,880.10 7,788.01 7,788.01 7,788.01 7,092.09 7,546.05 8 d 2007 8 pr 30, 1 in Rate 10.47 10.47	\$ \$ \$ \$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87 672,558.48 2008 udited Actual 0.47 - 0.47 0.02 0.05	\$ \$ \$ \$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01 1,010,015.94 2009 Audited Actual 0.47 - 0.47 0.07 0.05	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95 2,106,778.98 2010 Forecasted 0.47 - 0.47 - 0.47 - 0.12 0.05	\$ \$ \$ \$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79 3,634,591.37 2011 Forecasted 0.47 - 0.47 0.16 0.05
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - 2006 udited Actual - 838,597.47	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 399,624.10 399,624.10 - 39,962.41 39,962.41 - 359,661.69 179,830.85 2007 udited Actual 838,597.47 9,112.00 847,709.47 41,929.87	\$ 287 \$ 287 \$ 287 \$ 28 \$ 28 \$ 259 \$ 129 Adjusted Up to A 2007 are	- 7,880.10 7,880.10 7,880.10 7,788.01 7,788.01 7,092.09 7,546.05 8 in Rate - 0.47 0.47	\$ \$ \$ \$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87 672,558.48 2008 udited Actual 0.47 - 0.47	\$ \$ \$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01 1,010,015.94 2009 Audited Actual 0.47 - 0.47	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95 2,106,778.98 2010 Forecasted 0.47 0.47 0.47	\$ \$ \$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79 3,634,591.37 2011 Forecasted 0.47 0.47 0.16
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - 2006 udited Actual - 838,597.47 838,597.47	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	399,624.10 399,624.10 	\$ 287 \$ 287 \$ 287 \$ 28 \$ 28 \$ 28 \$ 259 \$ 129 Adjusted Up to A 2007 are	7,880.10 7,880.10 7,880.10 7,788.01 7,788.01 7,788.01 7,092.09 7,546.05 8,788.05 9,546.05 10,092.09 10,47 10,47	\$ \$ \$ \$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87 672,558.48 2008 udited Actual 0.47 - 0.47 0.02 0.05	\$ \$ \$ \$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01 1,010,015.94 2009 Audited Actual 0.47 - 0.47 0.07 0.05	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95 2,106,778.98 2010 Forecasted 0.47 - 0.47 - 0.47 - 0.12 0.05	\$ \$ \$ \$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79 3,634,591.37 2011 Forecasted 0.47 - 0.47 0.16 0.05
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - 2006 udited Actual - 838,597.47 838,597.47 - 41,929.87 41,929.87	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	399,624.10 399,624.10 	\$ 287 \$ 287 \$ 287 \$ 28 \$ 28 \$ 28 \$ 259 \$ 129 Adjusted Up to A 2007 are		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87 672,558.48 2008 udited Actual 0.47 - 0.47 - 0.47 0.02 0.05 0.07	\$ \$ \$ \$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01 1,010,015.94 2009 Audited Actual 0.47 - 0.47 0.07 0.05 0.12	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95 2,106,778.98 2010 Forecasted 0.47 - 0.47 0.12 0.05 0.16	\$ \$ \$ \$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79 3,634,591.37 2011 Forecasted 0.47 - 0.47 - 0.47 0.16 0.05 0.21
\$ \$ \$ \$ \$ \$	- - - - - - 2006 udited Actual - 838,597.47 838,597.47 - 41,929.87 41,929.87	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	399,624.10 399,624.10 	\$ 287 \$ 287 \$ 287 \$ 28 \$ 28 \$ 28 \$ 259 \$ 129 Adjusted Up to A 2007 are \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87 672,558.48 2008 udited Actual 0.47 - 0.47 - 0.02 0.05 0.07	\$ \$ \$ \$ \$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01 1,010,015.94 2009 Audited Actual 0.47 0.47 0.07 0.05 0.12	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95 2,106,778.98 2010 Forecasted 0.47 0.47 0.47 0.12 0.05 0.16	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79 3,634,591.37 2011 Forecasted 0.47 - 0.47 - 0.47 0.16 0.05 0.21
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - 2006 udited Actual - 838,597.47 838,597.47 41,929.87 41,929.87	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 399,624.10 399,624.10 - 39,962.41 39,962.41 - 359,661.69 179,830.85 2007 udited Actual 838,597.47 9,112.00 847,709.47 41,929.87 84,315.35 126,245.22 796,667.60 721,464.25	\$ 287 \$ 287 \$ 287 \$ 28 \$ 28 \$ 28 \$ 229 \$ 129 Adjusted Up to A 2007 are \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	7,880.10 7,880.10 7,880.10 7,88.01 8,788.01 7,092.09 0,546.05 d 2007 Apr 30, in Rate - 0.47 0.47 - 0.02 0.02	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87 672,558.48 2008 udited Actual 0.47 - 0.47 - 0.47 0.02 0.05 0.07	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01 1,010,015.94 2009 Audited Actual 0.47 0.47 0.47 0.07 0.05 0.12 0.40 0.35	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95 2,106,778.98 2010 Forecasted 0.47 0.47 0.47 0.12 0.05 0.16 0.35 0.31	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79 3,634,591.37 2011 Forecasted 0.47 0.47 0.47 0.16 0.05 0.21 0.31 0.26
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - 2006 udited Actual - 838,597.47 838,597.47 41,929.87 41,929.87	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 399,624.10 399,624.10 - 39,962.41 39,962.41 - 359,661.69 179,830.85 2007 udited Actual 838,597.47 9,112.00 847,709.47 41,929.87 84,315.35 126,245.22 796,667.60 721,464.25	\$ 287 \$ 287 \$ 287 \$ 28 \$ 28 \$ 28 \$ 229 \$ 129 Adjusted Up to A 2007 are \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	7,880.10 7,880.10 7,880.10 8,788.01 8,788.01 9,092.09 9,546.05 d 2007 Apr 30, e in Rate 	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87 672,558.48 2008 udited Actual 0.47 - 0.47 - 0.47 0.02 0.05 0.07	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01 1,010,015.94 2009 Audited Actual 0.47 0.47 0.47 0.07 0.05 0.12 0.40 0.35	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95 2,106,778.98 2010 Forecasted 0.47 0.47 0.47 0.12 0.05 0.16 0.35 0.31	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79 3,634,591.37 2011 Forecasted 0.47 0.47 0.47 0.16 0.05 0.21 0.31 0.26
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - 2006 udited Actual - 838,597.47 838,597.47 - 41,929.87 41,929.87 - 796,667.60 398,333.80	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	399,624.10 399,624.10 	\$ 287 \$ 287 \$ 287 \$ 28 \$ 28 \$ 28 \$ 259 \$ 129 Adjusted Up to A 2007 are \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87 672,558.48 2008 udited Actual 0.47 - 0.47 - 0.47 0.02 0.05 0.07	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01 1,010,015.94 2009 Audited Actual 0.47 0.47 0.47 0.05 0.12 0.40 0.35 0.38	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95 2,106,778.98 2010 Forecasted 0.47 0.47 0.12 0.05 0.16 0.35 0.31 0.33	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79 3,634,591.37 2011 Forecasted 0.47 0.47 0.16 0.05 0.21 0.31 0.26 0.28
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - 2006 udited Actual - 838,597.47 838,597.47 - 41,929.87 41,929.87 - 796,667.60 398,333.80	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	399,624.10 399,624.10 	\$ 287 \$ 287 \$ 287 \$ 28 \$ 28 \$ 28 \$ 259 \$ 129 Adjusted Up to A 2007 are \$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87 672,558.48 2008 udited Actual 0.47 - 0.47 - 0.47 0.02 0.05 0.07	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01 1,010,015.94 2009 Audited Actual 0.47 0.47 0.47 0.05 0.12 0.40 0.35 0.38	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95 2,106,778.98 2010 Forecasted 0.47 0.47 0.12 0.05 0.16 0.35 0.31 0.33	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79 3,634,591.37 2011 Forecasted 0.47 0.47 0.16 0.05 0.21 0.31 0.26 0.28
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - 2006 udited Actual - 838,597.47 838,597.47 - 41,929.87 41,929.87 41,929.87 - 796,667.60 398,333.80	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	399,624.10 399,624.10 399,624.10 - 39,962.41 39,962.41 - 359,661.69 179,830.85 2007 udited Actual 838,597.47 9,112.00 847,709.47 41,929.87 84,315.35 126,245.22 796,667.60 721,464.25 759,065.92 2007	\$ 287 \$ 287 \$ 287 \$ 28 \$ 28 \$ 28 \$ 259 \$ 129 Adjusted Up to A 2007 are \$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	287,880.10 982,787.55 1,270,667.65 28,788.01 155,854.78 184,642.79 259,092.09 1,086,024.87 672,558.48 2008 udited Actual 0.47 - 0.47 - 0.47 0.02 0.05 0.07 0.45 0.40 0.42 2008	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,270,667.65 113,461.86 1,384,129.51 184,642.79 265,479.72 450,122.50 1,086,024.87 934,007.01 1,010,015.94 2009 Audited Actual 0.47 0.47 0.47 0.47 0.47 0.49 0.35 0.38 2009	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,384,129.51 2,913,744.27 4,297,873.78 450,122.50 568,200.33 1,018,322.83 934,007.01 3,279,550.95 2,106,778.98 2010 Forecasted 0.47 0.47 0.47 0.12 0.05 0.16 0.35 0.31 0.33 2010	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,297,873.78 1,744,061.77 6,041,935.55 1,018,322.83 1,033,980.93 2,052,303.76 3,279,550.95 3,989,631.79 3,634,591.37 2011 Forecasted 0.47 0.47 0.16 0.05 0.21 0.31 0.26 0.28

Sheet 6. Avg Net Fixed Assets &UCC

For PILs Calculation

UCC - Smart Meters

Opening UCC
Capital Additions
UCC Before Half Year Rule
Half Year Rule (1/2 Additions - Disposals)
Reduced UCC
CCA Rate Class
CCA Rate
CCA
Closing UCC

UCC - Computer Equipment

Opening UCC
Capital Additions Computer Hardware
Capital Additions Computer Software
UCC Before Half Year Rule
Half Year Rule (1/2 Additions - Disposals)
Reduced UCC
CCA Rate Class
CCA Rate
CCA
Closing UCC

UCC - General Equipment

Opening UCC
Capital Additions Tools & Equipment
Capital Additions Other Equipment
UCC Before Half Year Rule
Half Year Rule (1/2 Additions - Disposals)
Reduced UCC
CCA Rate Class
CCA Rate
CCA
Closing UCC

	2006		2007		justed 2007 to Apr 30,		2008		2009		2010	2011
A	udited Actual	Αι	udited Actual		7 are in Rate	Αı	udited Actual	A	udited Actual		Forecasted	Forecasted
\$	-	\$ 1	2,186,836.81	\$	-	\$ 1	1,334,518.40	\$ 2	23,468,926.36	\$ 2	28,304,097.15	\$ 28,274,474.32
\$ -	12,694,621.67	\$ 1	3,824,053.33	\$ 11	1,806,790.00	\$ 1	13,584,551.49	\$	6,992,380.10	\$	2,327,817.65	\$ 657,354.12
\$	12,694,621.67	\$ 2	6,010,890.13	\$ 1′	1,806,790.00	\$ 2	24,919,069.89	\$ 3	30,461,306.46	\$:	30,631,914.80	\$ 28,931,828.44
\$	6,347,310.84	\$	6,912,026.66	\$ 5	5,903,395.00	\$	6,792,275.75	\$	3,496,190.05	\$	1,163,908.83	\$ 328,677.06
	6,347,310.84		9,098,863.47		5,903,395.00		18,126,794.15		26,965,116.41	\$ 2	29,468,005.97	\$ 28,603,151.38
	47		47		47		47		47		47	47
	8%		8%		8%		8%		8%		8%	8%
\$	507,784.87	\$	1,527,909.08	\$	472,271.60	\$	1,450,143.53	\$	2,157,209.31	\$	2,357,440.48	\$ 2,288,252.11
\$	12,186,836.81		4,482,981.06	\$ 1	1,334,518.40		23,468,926.36		28,304,097.15		28,274,474.32	\$ 26,643,576.33
	2006		2007		justed 2007 to Apr 30,		2008		2009		2010	2011
A	udited Actual	Αι	udited Actual		7 are in Rate	Αι	udited Actual	A	udited Actual		Forecasted	Forecasted
\$	-	\$	-	\$	-	\$	223,496.66	\$	816,819.31	\$	449,828.54	\$ 2,779,412.72
\$	-	\$	53,633.69	\$	502.69	\$	5,137.71	\$	-	\$	640,724.52	\$ 54,400.00
\$	-	\$	399,624.10	\$	287,880.10	\$	982,787.55	\$	113,461.86	\$	2,913,744.27	\$ 1,744,061.77
\$	-	\$	453,257.79	\$	288,382.79	\$	1,211,421.92	\$	930,281.17	\$	4,004,297.33	\$ 4,577,874.49
\$	-	\$	226,628.90	\$	144,191.40	\$	493,962.63	\$	56,730.93	\$	1,777,234.40	\$ 899,230.89
\$ \$ \$	-	\$	226,628.90	\$	144,191.40	\$	717,459.29	\$	873,550.24	\$	2,227,062.93	\$ 3,678,643.60
	45		45		45		50		50		50	50
	45%		45%		45%		55%		55%		55%	55%
\$	-	\$	101,983.00	\$	64,886.13	\$	394,602.61	\$	480,452.63	\$	1,224,884.61	\$ 2,023,253.98
<u>\$</u> \$	-	\$	351,274.79	\$	223,496.66	\$	816,819.31	\$	449,828.54	\$	2,779,412.72	\$ 2,554,620.51
			·		·		·		·		· · · · ·	·
	2006		2007		justed 2007 to Apr 30,		2008		2009		2010	2011
A	udited Actual	Αι	udited Actual	200	7 are in Rate	Αı	udited Actual	A	udited Actual		Forecasted	Forecasted
\$	-	\$	754,737.72	\$	-	\$	0.42	\$	0.34	\$	0.27	\$ 0.22
\$	838,597.47	\$	9,112.00	\$	0.47	\$	-	\$	-	\$	-	\$ -
\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
\$	838,597.47	\$	763,849.72	\$	0.47	\$	0.42	\$	0.34	\$	0.27	\$ 0.22
\$	419,298.73	\$		\$	0.23	\$	-	\$	-	\$	-	\$ -
\$	419,298.73	\$	759,293.72		0.23	\$	0.42		0.34	\$	0.27	\$ 0.22
	8		8		8		8		8		8	8
	20%		20%		20%		20%		20%		20%	20%
\$	83,859.75	\$	151,858.74	\$	0.05	\$	0.08	\$	0.07	\$	0.05	\$ 0.04
\$		\$	611,990.98		0.42		0.34		0.27		0.22	\$ 0.17

Sheet 7. Smart Meter Funding Adder Collected

Jan-06 \$ - S - S - 5.25% S - S - C - Mar-06 \$ S 5.25% S - S - C - Mar-06 \$ S 5.25% S - S - S C - Mar-06 \$ S 5.25% S - S - S S - C - Mar-06 \$ S 5.25% S - S - S C - Mar-06 \$ S - 125.861	Date	Opening	Fu	und Adder	Int. Rate	lı	nterest		Closing
Man-06 \$ - \$ 125,861			\$	-	5.25%	\$	-	\$	-
Man-06 \$ - \$ 125,861	Feb-06 \$	-		-	5.25%	\$	-	\$	-
May-06 S				-	5.25%	\$	-		-
Jun-06 \$ 125,861 S 126,014 4.14% S 434 S 225,310 Jul-06 \$ 252,310 S 126,117 4.59% S 965 379,392 Aug-06 \$ 379,392 S 126,220 4.59% S 1,415 S 507,062 S 560,063 S 126,371 4.59% S 1,415 S 507,062 S 635,373 S 126,605 4.59% S 1,243 S 764,409 S 764,409 S 126,609 4.59% S 2,430 S 764,409 Jun-07 S 1,024,431 S 126,496 4.59% S 3,420 S 1,024,431 Jun-07 S 1,124,847 S 127,349 4.59% S 4,417 S 1,286,614 Mar-07 S 1,148,847 S 127,433 4.59% S 4,417 S 1,286,614 Mar-07 S 1,148,847 S 127,433 4.59% S 5,428 S 1,519,080 May-07 S 1,519,08 S 494,372 4.59% S 5,428 S 1,551,080 May-07 S 1,551,908 S 494,372 4.59% S 5,428 S 1,551,080 May-07 S 1,551,908 S 494,372 4.59% S 7,850 S 2,254 C 5,584 Jun-07 S 2,052,216 S 494,592 4.59% S 7,850 S 2,254 C 5,584 Jun-07 S 2,052,216 S 494,592 4.59% S 7,850 S 2,254 C 5,584 Jun-07 S 3,359,891 S 495,892 4.59% S 7,850 S 2,254 Jun-07 S 3,359,891 S 495,892 4.59% S 7,850 S 2,254 Jun-07 S 3,559,881 S 495,892 4.59% S 7,850 S 2,254 Jun-07 S 3,559,881 S 495,892 4.59% S 1,444 S 1,551,908 Sep.07 S 3,567,883 S 496,892 4.59% S 1,444 S 1,551,908 Sep.07 S 3,567,885 S 496,892 4.59% S 1,444 S 1,551,908 Sep.07 S 3,567,885 S 496,892 4.59% S 1,744 S 3,578,851 Jun-08 S 6,562,767 S 500,256 5.14% S 1,646 S 4,078,023 Jun-08 S 6,562,767 S 500,256 5.14% S 1,646 S 7,214,390 S 1,646 Jun-08 S 6,562,767 S 500,256 5.14% S 2,452 S 7,744,966 S 7,744,966 S 329,9658 4.09% S 2,557 S 6,157,169 S 7,744,966 S 2,459,778 S 7,744,890 S 2,459,778 S 7,744,890 S 2,459,778 S 7,744,970 S 7,7	Apr-06 \$	-	\$	-	4.14%	\$	-	\$	-
Jul-06 \$ 252,310 \$ 126,117 4,59% \$ 1,461 \$ 507,020 \$ 50-06 \$ 507,062 \$ 126,271 4,59% \$ 1,461 \$ 507,020 \$ 100,000 \$ 635,373 \$ 126,809 4,59% \$ 2,430 \$ 764,404 \$ 126,809 4,59% \$ 2,430 \$ 1,004,431 \$ 126,809 4,59% \$ 3,918 \$ 1,154,437 \$ 126,498 4,59% \$ 3,918 \$ 1,154,437 \$ 126,498 4,59% \$ 3,918 \$ 1,154,437 \$ 126,498 4,59% \$ 3,918 \$ 1,154,437 \$ 127,349 4,59% \$ 3,918 \$ 1,154,437 \$ 127,349 4,59% \$ 4,921 \$ 1,489,668 \$ 127,512 4,59% \$ 5,262 \$ 1,148,968 \$ 127,512 4,59% \$ 5,262 \$ 1,148,968 \$ 127,512 4,59% \$ 5,262 \$ 1,148,968 \$ 127,512 4,59% \$ 5,262 \$ 1,148,968 \$ 127,512 4,59% \$ 5,503 \$ 2,052,216 \$ 1,148,968 \$ 127,512 4,59% \$ 5,503 \$ 2,052,216 \$ 1,148,968 \$ 1,149,149 \$ 1,1	May-06 \$	-	\$	125,861	4.14%	\$	-	\$	125,861
Augo-66 \$ 5070,082 \$ 126,220 \$ 4.59% \$ 1,451 \$ 6035,070,062 Sep-06 \$ 5070,062 \$ 126,605 4.59% \$ 2,430 \$ 764,409 Nov-06 \$ 764,409 \$ 126,605 4.59% \$ 2,243 \$ 944,442 Jan-07 \$ 1,164,847 \$ 126,698 4.59% \$ 3,420 \$ 1,164,847 Feb-07 \$ 1,164,847 \$ 127,433 4.59% \$ 4,917 \$ 1,244,813 App-07 \$ 1,418,968 \$ 2,751,2433 4.59% \$ 4,921 \$ 1,418,968 App-07 \$ 1,418,968 \$ 2,551,658 \$ 494,372 4.59% \$ 7,850 \$ 2,554,688 Jul-07 \$ 2,554,688 \$ 494,372 4.59% \$ 7,850 \$ 2,554,688 Aug-07 \$ 3,567,685 \$ 498,599 4.59% \$ 1,764 \$ 3,567,885 Sep-07 \$ 3,567,685 \$ 498,599 4.59% \$ 1,764 \$ 3,567,885 Sep-07 \$ 4,599,699 \$ 13,646 \$ 4,799,493 \$ 1,744,896 \$ 4,798,023 Aug-07 \$ 1,684,494			\$	126,014	4.14%	\$	434	\$	252,310
Sep-06 S 507,062 S 126,371 4.59% S 1,940 S 625,373 S 166,005 A59% S 2,924 S 894,142 Dec-06 S 894,142 S 126,809 4.59% S 2,924 S 894,142 S 126,409 4.59% S 3,420 S 764,409 S 126,409 4.59% S 3,420 S 1,164,847 S 127,349 4.59% S 3,420 S 1,126,614 Apr-07 S 1,266,614 Apr-07 S 1,418,968 S 127,512 4.59% S 4,417 S 1,266,614 Apr-07 S 1,418,968 S 127,512 4.59% S 5,428 S 1,551,908 Apr-07 S 1,551,908 S 494,372 4.59% S 5,428 S 1,551,908 Apr-07 S 2,654,658 495,562 4.59% S 7,850 S 2,522,166 Aug-07 S 3,059,981 S 496,599 4.59% S 1,764 S 3,657,685 S 496,699 4.59% S 1,764 S 4,078,023	Jul-06 \$	252,310	\$	126,117	4.59%	\$	965	\$	379,392
Oct-06 \$ 7634,373 \$ 126,809 4.59% \$ 2,924 \$ 884,142 Dec-06 \$ 894,142 \$ 126,809 4.59% \$ 2,924 \$ 884,142 Jan-07 \$ 1,024,431 \$ 126,869 4.59% \$ 3,420 \$ 1,124,431 Jan-07 \$ 1,158,847 \$ 127,349 4.59% \$ 3,420 \$ 1,158,6614 Apr-07 \$ 1,418,968 \$ 127,349 4.59% \$ 4,417 \$ 1,418,968 May-07 \$ 1,418,968 \$ 127,512 4.59% \$ 5,626 \$ 2,052,216 May-07 \$ 2,052,216 \$ 494,592 4.59% \$ 7,722 \$ 3,059,981 Jul-07 \$ 2,052,216 \$ 494,592 4.59% \$ 7,722 \$ 3,059,881 Jul-07 \$ 3,059,991 \$ 495,592 4.59% \$ 1,740 \$ 3,557,685 Sep-07 \$ 3,557,685 \$ 496,692 4.59% \$ 1,740 \$ 3,678,785 Sep-07 \$ 4,593,104 \$ 498,729 5,14% \$ 19,674 \$ 5,632,787 Jan-08 \$ 6,157,169 \$ 500,255 5,14%			\$	126,220	4.59%	\$	1,451	\$	507,062
Nov-06 \$ 764,409 \$ 126,809 4,59% \$ 2,924 \$ 894,142 \$ 126,869 4,59% \$ 3,091 \$ 1,024,431 \$ 126,498 4,59% \$ 3,918 \$ 1,154,847 \$ 127,349 4,59% \$ 4,417 1,286,614 \$ 4,740 \$ 1,246,614 \$ 4,740 \$ 1,246,614 \$ 4,740 \$ 4,59% \$ 4,417 \$ 1,286,614 \$ 4,740 \$ 4,472 4,59% \$ 5,428 \$ 1,154,847 \$ 4,740 \$ 1,541,896 \$ 4,477 4,59% \$ 5,428 \$ 1,154,847 \$ 4,970 \$ 1,551,908 \$ 4,4372 4,59% \$ 5,428 \$ 1,1551,908 \$ 4,447 \$ 4,470 \$ 4,040 \$ 1,551,908 \$ 4,447 \$ 4,470 \$ 4,040 \$ 1,551,908 \$ 4,447 \$ 4,470 \$ 4,040 \$ 4,0			\$	126,371	4.59%	\$	1,940	\$	635,373
Dec-06 \$ 894,142 \$ 126,869 4.59% \$ 3,420 \$ 1,024,431 Feb-07 \$ 1,1054,847 \$ 127,343 4.59% \$ 3,421 \$ 1,128,614 Mar-07 \$ 1,286,614 127,433 4.59% \$ 4,417 \$ 1,286,614 Apr-07 \$ 1,418,968 127,512 4.59% \$ 5,336 \$ 2,052,216 May-07 \$ 1,418,968 127,512 4.59% \$ 5,428 \$ 1,551,908 May-07 \$ 2,052,216 \$ 494,592 4.59% \$ 7,626 \$ 2,052,216 Jul-07 \$ 2,052,216 \$ 494,592 4.59% \$ 7,720 \$ 2,052,216 Jul-07 \$ 2,052,216 \$ 494,592 4.59% \$ 7,720 \$ 3,059,981 Aug-07 \$ 3,059,981 \$ 495,999 4.59% \$ 11,704 \$ 3,059,981 Aug-07 \$ 3,059,981 \$ 495,999 4.59% \$ 11,704 \$ 3,059,981 Aug-07 \$ 3,059,831 \$ 495,692 4.59% \$ 11,704 \$ 3,059,981 Aug-07 \$ 3,059,831 \$ 497,614 5.14% \$ 19,674 \$ 5,111,502 Dec-07 \$ 5,111,502 \$ 499,990 5.14% \$ 21,894 \$ 5,632,787 Feb-08 \$ 6,157,169 \$ 600,903 5.14% \$ 26,373 \$ 6,684,445 Mar-08 \$ 7,740,966 \$ 329,278 4.08% \$ 24,529 \$ 7,740,966 May-08 \$ 7,740,966 \$ 329,278 4.08% \$ 24,529 \$ 7,740,966 May-08 \$ 7,740,966 \$ 330,586 3.35% \$ 24,559 \$ 8,807,508 Jul-08 \$ 8,807,608 \$ 30,646 3.35% \$ 2,579 \$ 9,807,289 Jul-08 \$ 8,807,608 \$ 30,646 3.35% \$ 2,6378 \$ 9,807,289 Nov-08 \$ 9,518,74 \$ 330,652 3.35% \$ 2,6378 \$ 9,808,563 Jul-09 \$ 10,588,150 \$ 333,101 2.45% \$ 2,1688 \$ 9,162,742 Spe-08 \$ 9,162,742 \$ 330,652 3.35% \$ 2,6574 \$ 9,807,289 Jul-09 \$ 10,588,150 \$ 333,101 2.45% \$ 2,3620 \$ 1,130,8306 May-09 \$ 10,588,150 \$ 333,101 2.45% \$ 2,3620 \$ 1,130,8306 May-09 \$ 10,588,150 \$ 333,101 2.45% \$ 2,3620 \$ 1,130,8306 May-09 \$ 10,588,150 \$ 333,101 2.45% \$ 2,3620 \$ 1,130,8306 May-09 \$ 10,588,150 \$ 333,101 2.45% \$ 2,3630 \$ 1,1665,572 \$ 334,663 1,00% \$ 10,987 \$ 1,003,830 \$ 1,000 \$ 1,030,8306 \$ 333,555 \$ 2,579 \$ 1,003,830 \$ 1,000 \$ 1,003,830 \$ 1,000 \$ 1,003,830 \$ 1,000			\$	126,605	4.59%	\$	2,430	\$	764,409
Jan-07				126,809	4.59%	\$	•		894,142
Feb-07	Dec-06 \$	894,142		126,869	4.59%		3,420		1,024,431
Mar-07				126,498	4.59%	-	3,918		1,154,847
Apr-07 \$ 1,418,968 \$ 127,512 4.59% \$ 5,368 \$ 1,551,908 \$ 494,372 4.59% \$ 5,368 \$ 2,052,216 \$ 494,592 4.59% \$ 5,308 \$ 2,052,216 \$ 3,059,815 \$ 495,562 4.59% \$ 1,7704 \$ 3,056,7685 \$ 496,592 4.59% \$ 1,7748 \$ 4,078,023 \$ 497,614 \$ 1,7748 \$ 4,078,023 \$ 497,614 \$ 1,7748 \$ 4,078,023 \$ 497,614 \$ 1,4768 \$ 4,078,023 \$ 497,614 \$ 1,4768 \$ 4,078,023 \$ 497,614 \$ 1,4768 \$ 4,078,023 \$ 497,614 \$ 1,4768 \$ 4,078,023 \$ 497,614 \$ 1,4768 \$ 4,593,104 \$ 19,674 \$ 5,511,1768 \$ 5,632,787 \$ 500,255 \$ 1,448 \$ 1,4768 \$ 5,632,787 \$ 500,255 \$ 1,448 \$ 26,373 \$ 6,644,445 \$ 501,313 \$ 1,448 \$ 26,373 \$ 6,644,445 \$ 501,313 \$ 1,448 \$ 26,373 \$ 7,749,966 \$ 28,22,78 4,08% \$ 22,319 \$ 6,644,445 \$ 502,047 4,08% \$ 22,319 \$ 8,096,563 \$ 30,258 \$ 3,358 \$ 23,000 \$ 8,076,683 \$ 30,258			\$	127,349	4.59%	-	4,417	-	1,286,614
May-07	Mar-07 \$	1,286,614		·			·		
Jun-07 \$ 2,052,216 \$ 494,592 4 .59% \$ 7,850 \$ 2,554,658 \$ 495,552 4 .59% \$ 9,772 \$ 3,059,981 Aug-07 \$ 3,056,685 \$ 496,692 4 .59% \$ 11,704 \$ 3,567,685 \$ 496,692 4 .59% \$ 11,704 \$ 3,567,685 \$ 496,692 4 .59% \$ 13,646 \$ 4,078,023 \$ 10,007 \$ 4,079,023 \$ 497,614 \$ 1.14% \$ 17,668 \$ 4,078,023 \$ 10,007 \$ 4,079,023 \$ 498,724 \$ 1.14% \$ 19,674 \$ 5,111,502 \$ 10,007 \$ 5,111,502 \$ 499,300 \$ 1.14% \$ 19,674 \$ 5,111,502 \$ 10,007 \$ 1,007,007 \$ 5,111,502 \$ 100,903 \$ 5,14% \$ 24,127 \$ 6,167,169 \$ 10,008 \$ 6,6157,169 \$ 500,205 \$ 1,14% \$ 24,127 \$ 6,167,169 \$ 10,009 \$ 7,721,4990 \$ 502,047 \$ 4,08% \$ 24,529 \$ 7,740,966 \$ 329,278 \$ 4,08% \$ 24,529 \$ 7,740,966 \$ 329,278 \$ 4,08% \$ 24,529 \$ 7,740,966 \$ 329,278 \$ 4,08% \$ 24,529 \$ 7,740,966 \$ 329,278 \$ 4,08% \$ 24,529 \$ 7,740,966 \$ 329,278 \$ 4,08% \$ 24,529 \$ 7,740,966 \$ 329,278 \$ 4,08% \$ 22,529 \$ 7,740,966 \$ 329,278 \$ 4,08% \$ 22,529 \$ 7,740,966 \$ 329,278 \$ 4,08% \$ 22,529 \$ 8,453,750 \$ 300,258 \$ 330,258 \$ 3,35% \$ 25,579 \$ 9,515,774 \$ 9,006,663 \$ 9,516,742 \$ 330,652 \$ 3,35% \$ 25,579 \$ 9,516,742 \$ 9,000,008 \$ 9,162,742 \$ 330,652 \$ 3,35% \$ 25,579 \$ 9,162,742 \$ 9,000,008 \$ 9,162,742 \$ 330,652 \$ 3,35% \$ 25,579 \$ 9,162,742 \$ 9,000,008 \$ 9,877,289 \$ 331,741 \$ 3,35% \$ 25,579 \$ 9,162,742 \$ 9,000,008 \$ 10,598,150 \$ 333,101 \$ 2,45% \$ 21,638 \$ 10,958,150 \$ 333,101 \$ 2,45% \$ 21,638 \$ 10,958,150 \$ 10,958,150 \$ 333,101 \$ 2,45% \$ 21,638 \$ 10,958,150 \$ 10,958,150 \$ 11,000 \$ 10,952,889 \$ 333,555 \$ 2,458 \$ 10,958,150 \$ 10,958,15				·		-			
Jul-07 \$ 2,554,658 \$ 495,552 4 .59% \$ 9,772 \$ 3,059,981 Aug-07 \$ 3,059,981 \$ 495,999 4 .59% \$ 13,646 \$ 4,078,023 \$.60-07 \$ 4,078,023 \$ 497,614 5 .14% \$ 17,488 \$ 4,593,023 \$.40-07 \$ 4,593,014 \$ 496,692 4 .59% \$ 13,646 \$ 4,078,023 \$.40-07 \$ 4,593,014 \$ 496,724 \$ 1.14% \$ 17,488 \$ 4,593,101 \$.40-07 \$ 4,593,104 \$ 496,724 \$ 1.14% \$ 17,488 \$ 4,593,101 \$.40-07 \$ 6,5111,502 \$ 499,390 5 .14% \$ 21,894 \$ 5,632,787 \$.60-255 \$.114% \$ 21,894 \$ 5,632,787 \$.60-256 \$.14% \$ 21,217 \$ 6,617,169 \$.60-256 \$.14% \$ 22,217 \$ 6,684,445 \$.501,313 \$.14% \$ 28,632 \$ 7,724,966 \$.40-08 \$ 7,749,966 \$ 329,278 \$ 4.08% \$ 22,529 \$ 7,744,990 \$.20-26,200 \$ 3,22,278 \$ 4.08% \$ 22,529 \$ 7,744,990 \$.20-26,200 \$ 3,22,278 \$ 4.08% \$ 22,529 \$ 7,744,990 \$.20-26,200 \$ 3,22,278 \$ 4.08% \$ 22,529 \$ 7,744,990 \$.20-26,200 \$ 3,22,278 \$ 4.08% \$ 22,529 \$ 7,749,966 \$.20-26,200 \$ 3,22,278 \$ 4.08% \$ 22,529 \$ 7,744,990 \$.20-26,200 \$ 3,22,278 \$ 4.08% \$ 22,529 \$ 7,744,990 \$.20-26,200 \$ 3,22,278 \$ 3,22,278 \$ 22,500 \$ 8,807,608 \$.20-26,200 \$ 9,616,742 \$ 330,546 \$ 3,35% \$ 24,588 \$ 9,162,742 \$.20-26,200 \$ 9,518,974 \$ 331,741 \$ 3,25% \$ 22,579 \$ 9,518,974 \$.20-26,200 \$ 10,598,150 \$ 332,266 \$ 3,35% \$ 26,574 \$ 10,237,029 \$.20-26 \$ 10,237,029 \$ 332,166 \$ 3,35% \$ 22,578 \$ 10,598,150 \$.20-26 \$ 10,237,029 \$ 333,565 \$ 2,45% \$ 21,638 \$ 10,952,889 \$.20-26 \$ 10,598,150 \$ 333,101 \$ 2,45% \$ 23,020 \$ 11,508,806 \$.20-26 \$ 11,508,806 \$.20-2				·		-	·		
Aug-07 \$ 3,059,981 \$ 495,999 4, 659% \$ 11,704 \$ 3,567,685 \$ 69-07 Cot-07 \$ 4,078,023 \$ 497,614 5,14% \$ 19,674 \$ 5,117,048 \$ 4,593,104 \$ 498,724 5,14% \$ 19,674 \$ 5,111,002 \$ 499,390 \$ 1,14% \$ 24,127 \$ 6,157,169 \$ 5,632,787 \$ 500,255 5,14% \$ 24,127 \$ 6,157,169 \$ 6,684,445 \$ 501,313 \$ 5,14% \$ 2,6373 \$ 6,684,445 \$ 6,684,445 \$ 501,313 \$ 5,14% \$ 2,6373 \$ 6,684,445 \$ 6,684,445 \$ 501,313 \$ 5,14% \$ 2,6373 \$ 6,684,445 \$ 6,740,986 \$ 7,740,986 \$ 329,276 \$ 4,08% \$ 24,529 \$ 7,740,986 \$ 329,276 \$ 4,08% \$ 24,529 \$ 7,740,986 \$ 3,040,98 \$ 7,740,986 \$ 329,276 \$ 4,08% \$ 24,529 \$ 7,740,986 \$ 30,040,89 \$ 3,058,63 \$ 329,658 \$ 4,08% \$ 27,528 \$ 8,453,750 \$ 300,258 \$ 3,35% \$ 22,600 \$ 8,096,563 \$ 300,258 \$ 3,35% \$ 22,588 \$ 9,162,742 \$ 30,000 \$ 8,807,608 \$ 330,546 \$ 3,35% \$ 2,2570 \$ 9,877,289 \$ 300,652 \$ 3,35% \$ 2,2579 \$ 9,877,289 \$ 3,2770 \$ 9,877,289 \$ 3,2770 \$ 9,877,289 \$ 3,2770 \$ 9,877,289 \$ 3,2770 \$ 9,877,289 \$ 3,2770 \$ 9,877,289 \$ 3,2770 \$ 9,877,289 \$ 3,2770 \$ 9,877,289 \$ 3,2770 \$ 9,877,289 \$ 3,2770 \$ 9,877,289 \$ 3,2770 \$ 9,877,289 \$ 3,2770 \$ 9,877,289 \$ 3,2770 \$ 9,877,289 \$ 3,2770 \$ 9,877,289 \$ 3,2770 \$ 9,877,289 \$ 3,2770 \$ 9,877,289 \$ 3,2770 \$ 9,877,289 \$ 3,2770 \$ 9,877,289 \$ 3,2770 \$ 9,877,289 \$ 3,2770 \$ 9,2770 \$ 9,2770 \$ 9,2770 \$ 9,2770 \$ 9,2770 \$ 9,2770 \$ 9,2770 \$	Jun-07 \$	2,052,216		•			•		
Sep-07 \$ 3,567,885 \$ 496,692 4.59% \$ 13,646 \$ 4,078,023 497,614 5.14% \$ 1,748 \$ 4,931,104 \$ 498,724 5.14% \$ 1,748 \$ 5,632,787 \$ 5,632,787 \$ 5,002,555 \$ 5,14% \$ 2,127 \$ 5,167,169 \$ 5,632,787 \$ 500,903 \$ 1,4% \$ 2,127 \$ 6,167,169 \$ 6,684,445 \$ 501,313 \$ 2,4529 \$ 7,740,966 \$ 6,684,445 \$ 501,313 \$ 24,529 \$ 7,740,966 \$ 6,844,45 \$ 501,313 \$ 24,529 \$ 7,740,966 \$ 8,453,750 \$ 8,966,63 \$ 329,278 4,08% \$ 26,373 \$ 8,096,636 \$ 329,278 4,08% \$ 2,529 \$ 7,740,966 \$ 8,076,088 \$ 3,02,568 4,08% \$ 2,529 \$ 7,740,966 \$ 8,076,088 \$ 3,05,46 \$ 3,35% \$ 2,588 \$ 9,0162,742 \$ 330,546 \$ 3,35% \$ 2,588 \$ 9,612,742 \$ 330,546 \$ 3,35% \$ 2,579 \$ 9,518,974 \$ 9,77,289 \$ 332,546 \$ 3,35% \$ 2,577 \$ 9,518,974 \$ 9,77,289 \$ 3,25,43 \$ 3,35% \$ 2,2,572 \$ 9,577,289 \$ 1,528,209 \$ 1,528,2	Jul-07 \$	2,554,658		·			•		
Oct-07 \$ 4,078,023 \$ 497,614 5,14% \$ 19,674 \$ 5,111,502 Dec-07 \$ 5,111,502 \$ 498,724 \$ 1,14% \$ 1,674 \$ 5,632,787 Jan-08 \$ 5,632,787 \$ 500,255 5,14% \$ 24,127 \$ 6,684,445 Mar-08 \$ 6,684,445 \$ 500,313 5,14% \$ 26,373 \$ 6,684,445 Apr-08 \$ 7,740,966 \$ 329,278 4,08% \$ 24,529 \$ 7,740,390 Apr-08 \$ 7,740,966 \$ 329,278 4,08% \$ 24,529 \$ 7,740,390 Aug-08 \$ 8,096,563 \$ 329,658 4,08% \$ 23,600 \$ 8,096,563 Aug-08 \$ 8,867,608 \$ 330,652 3,35% \$ 24,529 \$ 7,740,966 S 9,162,742 \$ 330,652 3,35% \$ 24,528 \$ 9,162,742 S 9,518,974 \$ 331,741 3,35% \$ 26,574 \$ 9,877,289 Nov-08 \$ 9,877,289 \$ 333,101 2,45% \$ 21,638 \$ 10,237,029 Jan-09 \$ 10,592,889 \$ 333,657 2,45% \$ 22,362				·			•		
Nov-07	Sep-07 \$	3,567,685		·			•		
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Jan-08 \$ 5,632,787 \$ 500,255 5,14% \$ 24,127 \$ 6,157,169 Feb-08 \$ 6,157,169 \$ 500,903 5,14% \$ 26,373 \$ 6,684,445 \$ 501,313 5,14% \$ 28,632 \$ 7,214,390 \$ 500,903 5,14% \$ 28,632 \$ 7,214,390 \$ 7,740,966 \$ 7,740,966 \$ 329,278 4,08% \$ 24,529 \$ 7,740,966 \$ 3,096,563 \$ 329,278 4,08% \$ 24,529 \$ 7,740,966 \$ 3,096,563 \$ 329,278 4,08% \$ 27,528 \$ 8,453,750 \$ 300,546 \$ 3,35% \$ 23,600 \$ 8,807,608 \$ 8,807,608 \$ 300,546 \$ 3,35% \$ 23,600 \$ 8,807,608 \$ 9,162,742 \$ 330,546 \$ 3,35% \$ 25,579 \$ 9,162,742 \$ 9,000 \$ 9,162,742 \$ 330,546 \$ 3,35% \$ 26,674 \$ 9,987,289 \$ 0,000 \$ 9,987,289 \$ 332,166 \$ 3,35% \$ 27,574 \$ 10,237,029 \$ 0,000 \$ 10,958,160 \$ 333,104 \$ 24,688 \$ 21,638 \$ 10,598,150 \$ 333,104 \$ 24,688 \$ 21,638 \$ 10,598,150 \$ 333,655 \$ 24,588 \$ 21,638 \$ 10,598,150 \$ 333,656 \$ 24,588 \$ 21,638 \$ 10,598,150 \$ 333,667 \$ 24,56% \$ 22,362 \$ 11,308,806 \$ 333,655 \$ 24,56% \$ 22,362 \$ 11,308,806 \$ 492,796 \$ 11,665,572 \$ 334,663 \$ 10,00% \$ 9,721 \$ 12,009,356 \$ 492,796 \$ 10,000 \$ 13,015,790 \$ 12,009,356 \$ 492,796 \$ 10,000 \$ 13,515,474 \$ 493,715 \$ 0,55% \$ 10,427 \$ 13,015,790 \$ 14,516,666 \$ 495,795 \$ 0,55% \$ 6,195 \$ 14,015,383 \$ 89,000 \$ 15,019,114 \$ 493,715 \$ 0,55% \$ 1,000 \$ 13,515,474 \$ 493,715 \$ 0,55% \$ 1,000 \$ 13,515,474 \$ 493,715 \$ 0,55% \$ 1,000 \$ 11,000 \$ 15,019,114 \$ 496,684 \$ 0,55% \$ 7,346 \$ 15,022,430 \$ 498,795 \$ 0,55% \$ 7,346 \$ 15,022,430 \$ 0,55% \$ 7,346 \$ 16,027,088 \$ 497,292 \$ 0,55% \$ 7,346 \$ 16,027,088 \$ 499,138 \$ 0,55% \$ 7,346 \$ 16,027,086 \$ 0,100 \$ 19,586,486 \$ 500,880 \$ 14,110 \$ 19,586,486 \$ 500,880 \$ 14,110 \$ 21,667,663 \$ 500,196 \$ 0,55% \$ 7,346 \$ 16,027,086 \$ 0,100 \$ 19,586,486 \$ 500,880 \$ 14,110 \$ 24,297,308 \$ 10,000 \$ 12,000,309 \$ 10,000 \$ 10,	Dec-07	5 4,595,104		·			•		
Feb-08	Jan-08 \$	5 632 787		·					
Mar-08 \$ 6,684,445 \$ 501,313 5.14% \$ 24,529 \$ 7,214,390 Apr-08 \$ 7,214,390 \$ 502,047 4.08% \$ 24,529 \$ 7,740,966 Jun-08 \$ 8,096,563 \$ 329,278 4.08% \$ 26,319 \$ 8,096,563 Jul-08 \$ 8,643,750 \$ 330,258 3.35% \$ 23,600 8,807,608 Aug-08 \$ 8,807,608 \$ 330,546 3.35% \$ 24,588 \$ 9,162,742 Sep-08 \$ 9,162,742 \$ 330,652 3.35% \$ 22,579 \$ 9,877,289 No-08 \$ 9,877,289 \$ 332,166 3.35% \$ 22,579 \$ 9,877,289 No-08 \$ 10,237,029 \$ 332,516 3.35% \$ 22,578 \$ 9,877,289 No-09 \$ 10,598,150 \$ 333,655 2.45% \$ 22,362 \$ 11,088,806 Reb-09 \$ 11,665,572 \$ 334,063 1,00% \$ 23,089 \$ 11,665,572 Apr-09 \$ 12,009,356 \$ 492,796 1,00% \$ 10,427 \$ 493,203 Jun-09 \$ 13,015,790 \$ 493,203	Feb-08 \$	6 157 169		·					
Apr-08 \$ 7,214,390 \$ 502,047 4,08% \$ 26,319 \$ 8,096,563 Jun-08 \$ 8,096,563 \$ 329,658 4,08% \$ 26,319 \$ 8,096,563 Jul-08 \$ 8,096,563 \$ 329,658 4,08% \$ 27,528 \$ 8,453,750 Aug-08 \$ 8,607,608 \$ 330,652 3,35% \$ 23,500 \$ 8,807,608 Aug-08 \$ 9,612,742 \$ 330,652 3,35% \$ 24,588 \$ 9,162,702 Nov-08 \$ 9,877,289 \$ 331,741 3,35% \$ 26,574 \$ 9,877,289 Nov-08 \$ 9,877,289 \$ 332,166 3,35% \$ 22,562 \$ 10,952,889 Jan-09 \$ 10,598,150 \$ 333,101 \$ 24,588 \$ 10,952,889 Peb-09 \$ 11,308,806 \$ 333,677 2,45% \$ 22,362 \$ 11,308,806 Mar-09 \$ 11,608,5572 \$ 334,063 1,00% \$ 10,009 \$ 11,308,806 May-09 \$ 12,612,160 \$ 493,718 0,55% \$ 2,968 \$ 11,009,366 Jul-09 \$ 12,612,160 \$ 493,718 0,55% <td></td> <td></td> <td></td> <td>•</td> <td></td> <td></td> <td>·</td> <td></td> <td></td>				•			·		
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Jun-08		•						-	
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Sep-08 \$ 9,162,742 \$ 330,652 \$ 3,55% \$ 25,579 \$ 9,877,289 Nov-08 \$ 9,877,289 \$ 331,741 3.35% \$ 2,5754 \$ 10,237,029 Dec-08 \$ 10,237,029 \$ 332,166 3.35% \$ 22,578 \$ 10,592,089 Jan-09 \$ 10,952,889 \$ 333,555 2.45% \$ 22,362 \$ 11,308,806 Mar-09 \$ 11,308,806 \$ 333,677 2.45% \$ 22,362 \$ 11,308,806 Mar-09 \$ 11,665,572 \$ 334,063 1.00% \$ 9,721 \$ 12,009,356 May-09 \$ 12,009,356 \$ 492,796 1.00% \$ 10,008 \$ 12,109,356 Jul-09 \$ 13,515,474 \$ 493,203 1.00% \$ 10,427 \$ 13,015,790 Jul-09 \$ 13,515,474 \$ 493,203 1.00% \$ 10,427 \$ 13,015,790 Jul-09 \$ 14,015,383 \$ 494,859 0.55% \$ 6,653 \$ 14,015,383 Sep-09 \$ 14,015,383 \$ 497,996 0.55% \$ 6,653 \$ 15,019,114 Nov-10 \$ 16,522,682 \$ 49	Jul-08 \$	8,453,750	\$	330,258	3.35%	\$	23,600	\$	8,807,608
Oct-08 \$ 9,518,974 \$ 331,741 3,35% \$ 26,574 \$ 9,877,289 Dec-08 \$ 10,237,029 \$ 332,166 3,35% \$ 28,578 \$ 10,237,029 Dec-08 \$ 10,598,150 \$ 332,543 3,35% \$ 28,578 \$ 10,952,889 Feb-09 \$ 10,952,889 \$ 333,555 \$ 23,622 \$ 11,308,806 \$ 333,677 Apr-09 \$ 11,665,572 \$ 334,063 1.00% \$ 9,721 \$ 12,009,356 May-09 \$ 12,009,356 \$ 492,796 1.00% \$ 10,008 \$ 12,512,160 Jul-09 \$ 13,015,790 \$ 493,718 0.55% \$ 6,195 \$ 14,015,383 Sep-09 \$ 14,016,383 \$ 494,859 0.55% \$ 6,653 \$ 14,015,383 Sep-09 \$ 14,016,383 \$ 494,859 0.55% \$ 6,653 \$ 14,015,383 Sep-09 \$ 14,516,666 \$ 495,795 0.55% \$ 6,653 \$ 15,019,114 Nov-08 \$ 15,019,114 \$ 496,684 0.55% \$ 7,115 \$ 16,027,085 Jan-10 \$ 16,532,430 \$ 49	_		\$	330,546	3.35%	\$	24,588	\$	9,162,742
Nov-08				330,652	3.35%	- 1	25,579		
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\$ 23,460,142 \$ 837,166	May-12 \$	24,297,308		-			-	\$	24,297,308
			\$ 2	23,460,142		\$	837,166		

	Approved Deferral and	
	Variance Accounts	CWIP Account
	Prescribed Interest	Prescribed Interest
	Rate (per the Bankers'	Rate (per the DEX
	Acceptances-3 months	Mid Term Corporate
	Plus 0.25 Spread)	Bond Index Yield 2)
Q2 2006	4.14	4.68
Q3 2006	4.59	5.05
Q4 2006	4.59	4.72
Q1 2007	4.59	4.72
Q2 2007	4.59	4.72
Q3 2007	4.59	5.18
Q4 2007	5.14	5.18
Q1 2008	5.14	5.18
Q2 2008	4.08	5.18
Q3 2008	3.35	5.43
Q4 2008	3.35	5.43
Q1 2009	2.45	6.61
Q2 2009	1.00	6.61
Q3 2009	0.55	5.67
Q4 2009	0.55	4.66
Q1 2010	0.55	4.34
Q2 2010	0.55	4.34
Q3 2010	0.89	4.66

Hydro Ottawa Limited EB-2010-0326 Attachment F Filed: 2010-11-30 Page 11 of 11

Sheet 8 Applied for Smart Meter Rate Adder

Description	Amo	ount
Revenue Requirement - 2006	\$	1,004,821.12
Revenue Requirement - 2007	\$	3,639,207.70
Revenue Requirement - 2008	\$	3,461,343.76
Revenue Requirement - 2009	\$	5,431,731.33
Revenue Requirement - 2010	\$	6,917,990.60
Revenue Requirement - 2011	\$	8,237,425.10
Total Revenue Requirement	\$	28,692,519.61
Smart Meter Rate Adder Collected	-\$	23,460,142.21
Carrying Cost / Interest	-\$	109,499.72
Proposed Smart Meter Recovery	\$	5,122,877.67
2011 Expected Metered Customers		2,408,462
Proposed Smart Meter Rate Adder	\$	2.13

Hydro Ottawa Limited EB-2010-0326 Attachment G Filed: 2010-11-30 Page 1 of 5

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES Effective May 1, 2011

MONTHLY RATES AND CHARGES

EB-2010-0326

\$/kWh

\$/kWh

0.0052

0.0013 0.25

Applied For Monthly Rates and Charges

Residential

Wholesale Market Service Rate

Monthly Rates and Charges - Delivery Component

Service Charge	\$	8.54
Service Charge Smart Meters	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0207
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kWh	(0.0006)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Monthly Rates and Charges - Regulatory Component		

Rural Rate Protection Charge	
Standard Supply Service – Administrative Charge (if applicable)	

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	14.76
Service Charge Smart Meters	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 1,499 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	251.21
Service Charge Smart Meters	\$	2.13
Distribution Volumetric Rate	\$/kW	3.0380
Low Voltage Volumetric Rate	\$/kW	0.0756
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kW	(8080.0)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4405

Hydro Ottawa Limited EB-2010-0326 Attachment G Filed: 2010-11-30 Page 2 of 5

		raye 2 01 3
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6704
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25
General Service 1,500 to 4,999 kW		
Monthly Rates and Charges - Delivery Component		
Service Charge Service Charge Smart Meters Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	4,039.33 2.13 2.9014 0.0808 (0.0908) 2.5342 1.7851
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25
Large Use		
Monthly Rates and Charges - Delivery Component		
Service Charge Service Charge Smart Meters Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	14,669.82 2.13 2.7775 0.0910 (0.0776) 2.8092 2.0103
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25
Unmetered Scattered Load		
Monthly Rates and Charges - Delivery Component		
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh	4.04 0.02 0.0002 (0.0005) 0.0059 0.0041
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25

Sentinel Lighting

Monthly	Rates and	Charges -	Delivery	Component
	/ Itales allu	Cital yes -	Delivery	COMPONERIC

Monthly Rates and Charges - Delivery Component		
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	1.89 7.2434 0.0574 (0.2852) 1.8108 1.2668
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25
Street Lighting		
Monthly Rates and Charges - Delivery Component		
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	0.49 3.4563 0.0561 (0.1102) 1.8016 1.2409
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25
Standby Power General Service 50 to 1,499 kW		
Monthly Rates and Charges - Delivery Component		
Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011	\$ \$/kWh \$/kWh	108.02 1.4416 (0.0310)
Standby Bower Coneral Service 1 500 to 1 000 kW		

Standby Power General Service 1,500 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	108.02
Distribution Volumetric Rate	\$/kWh	1.3224
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kWh	(0.0249)

Standby - Large Use

Monthly Rates and Charges - Delivery Component

Hydro Ottawa Limited EB-2010-0326 Attachment G Filed: 2010-11-30 Page 4 of 5

		Page 4 of 5
Service Charge Distribution Volumetric Rate Distribution Volumetric Tax Change – effective until December 31, 2011	\$ \$/kW \$/kW	108.02 1.4674 (0.0317)
microFIT Generator Service Charge	\$	5.25
Corvice Charge	Ψ	0.20
Specific Service Charges Customer Administration Arrears certificate Duplicate invoices for previous billing	\$ \$	15.00 15.00
Request for other billing information Credit reference/credit check (plus credit agency costs) Unprocessed Payment Charge (plus bank charges) Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ \$ \$	15.00 15.00 15.00 30.00
Non-Payment of Account Late Payment - per month Late Payment - per annum Collection of account charge - no disconnection Disconnect/Reconnect at meter - during regular hours Disconnect/Reconnect at meter - after regular hours Disconnect/Reconnect at pole - during regular hours Disconnect/Reconnect at pole - after regular hours Other	% \$ \$ \$ \$	1.50 19.56 30.00 65.00 185.00 415.00
Temporary service install & remove - overhead - no transformer Specific Charge for Access to the Power Poles \$/pole/year	\$ \$	500.00 22.35
Allowances Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy Dry core transformer distribution charge	\$/kW % As per Atta	(0.45) (1.00) ached Table
Retail Service Charges (if applicable) Retail Service Charges (if applicable) Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing charge, per customer, per retailer Retailer-consolidated billing credit, per customer, per retailer Service Transaction Requests (STR)	\$ \$ \$/cust. \$/cust.	100.00 20.00 0.50 0.30 (0.30)
Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	\$ \$	0.25 0.50
Up to twice a year More than twice a year, per request (plus incremental delivery costs) LOSS FACTORS	\$	no charge 2.00
Total Loss Factor - Secondary Metered Customer < 5,000 kW Total Loss Factor - Secondary Metered Customer > 5,000 kW Total Loss Factor - Primary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0344 1.0170 1.0240 1.0069

Hydro Ottawa Limited EB-2010-0326 Attachment G Filed: 2010-11-30 Page 5 of 5

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmis sion per kW	Cost of Energy and Wholesal e Market per kWh	Total Monthly cost of power	Cost of Distributi on per kW	Total
Rates			\$3.6049	\$0.0751		\$3.1561	
25 KVA 1 PH	150	900	\$0.58	\$6.83	\$7.41	\$0.51	\$7.92
37.5 KVA 1 PH	200	1200	\$0.77	\$9.11	\$9.88	\$0.68	\$10.55
50 KVA 1 PH	250	1600	\$0.98	\$11.45	\$12.44	\$0.86	\$13.30
75 KVA 1 PH	350	1900	\$1.31	\$15.79	\$17.10	\$1.15	\$18.25
100 KVA 1 PH	400	2600	\$1.58	\$18.36	\$19.94	\$1.39	\$21.33
150 KVA 1 PH	525	3500	\$2.10	\$24.16	\$26.25	\$1.83	\$28.09
167 KVA 1 PH	650	4400	\$2.61	\$29.96	\$32.56	\$2.28	\$34.85
200 KVA 1 PH	696	4700	\$2.79	\$32.07	\$34.86	\$2.44	\$37.30
225 KVA 1 PH	748	5050	\$3.00	\$34.46	\$37.46	\$2.62	\$40.09
250 KVA 1 PH	800	5400	\$3.21	\$36.86	\$40.06	\$2.81	\$42.87
*15 KVA 3 PH	125	650	\$0.46	\$5.62	\$6.08	\$0.41	\$6.49
*45 KVA 3 PH	300	1800	\$1.16	\$13.66	\$14.82	\$1.01	\$15.83
*75 KVA 3 PH	400	2400	\$1.54	\$18.21	\$19.76	\$1.35	\$21.11
*112.5 KVA 3 PH	600	3400	\$2.28	\$27.17	\$29.45	\$1.99	\$31.44
*150 KVA 3 PH	700	4500	\$2.76	\$32.09	\$34.85	\$2.42	\$37.27
*225 KVA 3 PH	900	5300	\$3.46	\$40.90	\$44.36	\$3.03	\$47.38
*300 KVA 3 PH	1100	6300	\$4.19	\$49.86	\$54.05	\$3.67	\$57.72
*500 KVA 3 PH	1500	9700	\$5.93	\$68.80	\$74.73	\$5.19	\$79.92
*750 KVA 3 PH	2100	12000	\$7.99	\$95.17	\$103.16	\$7.00	\$110.16
*1000 KVA 3 PH	2600	15000	\$9.93	\$117.93	\$127.85	\$8.69	\$136.54
*1500 KVA 3 PH	4000	22000	\$15.06	\$180.64	\$195.70	\$13.19	\$208.89
*2000 KVA 3 PH	4800	24000	\$17.61	\$215.01	\$232.63	\$15.42	\$248.04
*2500 KVA 3 PH	5700	26000	\$20.43	\$253.50	\$273.93	\$17.89	\$291.82

No Load and Load losses from CSA standard C802-94 Maximum losses for distribution power and dry-type transformer commercial use

Average load factor = 0.46 average loss factor = 0.2489

^{*}For non-preferred kVA ratings no load and load losses are interpolated as per CSA standard

File Number: EB-2010-0326 Effective Date: May 1, 2011

Version: 2.0

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	8.52	8.54
Service Charge Rate Adder(s)	\$	1.68	2.13
Service Charge Rate Rider(s)	\$	-	•
Distribution Volumetric Rate	\$/kWh	0.0207	0.0207
Distribution Volumetric Rate Adder(s)	\$/kWh	-	•
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0001	- 0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

	1	RATE	CHARGE	1	RATE	CHARGE	Į.	1	% of
Residential	Volume	KAIE \$	CHARGE \$	Volume	KAIE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	33.33%
Energy Second Tier (kWh)	228	0.0750	17.10	228	0.0750	17.10	0.00	0.0%	14.61%
Sub-Total: Energy			56.10			56.10	0.00	0.0%	47.94%
Service Charge	1	8.52	8.52	1	8.54	8.54	0.02	0.2%	7.30%
Service Charge Rate Adder(s)	1	1.68	1.68	1	2.13	2.13	0.45	26.8%	1.82%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0207	16.56	800	0.0207	16.56	0.00	0.0%	14.15%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0002	0.16	800	0.0002	0.16	0.00	0.0%	0.14%
Distribution Volumetric Rate Rider(s)	800	-0.0001	-0.08	800	-0.0006	-0.48	-0.40	500.0%	-0.41%
Total: Distribution			26.84			26.91	0.07	0.3%	23.00%
Retail Transmission Rate – Network Service Rate	828	0.0065	5.38	828	0.0065	5.38	0.00	0.0%	4.60%
Retail Transmission Rate – Line and Transformation Connection Service Rate	828	0.0044	3.64	828	0.0044	3.64	0.00	0.0%	3.11%
Total: Retail Transmission			9.02			9.02	0.00	0.0%	7.71%
Sub-Total: Delivery (Distribution and Retail Transmission)			35.86			35.93	0.07	0.2%	30.71%
Wholesale Market Service Rate	828	0.0052	4.31	828	0.0052	4.31	0.00	0.0%	3.68%
Rural Rate Protection Charge	828	0.0013	1.08	828	0.0013	1.08	0.00	0.0%	0.92%
Special Purpose Charge	828	0.0004	0.33	828	0.0004	0.33	0.00	0.0%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			5.97			5.97	0.00	0.0%	5.10%
Debt Retirement Charge (DRC)	800	0.00694	5.55	800	0.00694	5.55	0.00	0.0%	4.74%
Total Bill before Taxes			103.48			103.55	0.07	0.1%	88.50%
HST	103.48	13%	13.45	103.55	13%	13.46	0.01	0.1%	11.50%
Total Bill			116.93			117.01	0.08	0.1%	100.00%

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Rate Class Threshold Test									
Residential									
	kWh	250		600		800	1.4	400	2,250
Los	s Factor Adjusted kWh	259		621		828		149	2,328
	kW			· -		0_0	-,	•	_,===
	Load Factor								
Energy	2000 1 0010.								
99	Applied For Bill	\$ 16.83	\$	40.58	\$	56.10	\$ 10	2.68	\$ 168.60
	Current Bill		\$	40.58	\$	56.10			\$ 168.60
	\$ Impact		\$	-	\$	-	\$	-	\$ -
	% Impact			0.0%		0.09		0.0%	0.0%
5 1 (11 (1	% of Total Bill	38.0%	1	45.5%		47.99	6 5	51.2%	52.9%
Distribution		A 4===	•		•		•		^ - - - - - - - - - -
	Applied For Bill		\$	22.85		26.91			\$ 56.35
	Current Bill	\$ 15.41	\$	22.68 0.17	\$	26.8 ² 0.07		0.23	\$ 57.01 \$ 0.66
	% Impact			0.17		0.07		-0.6%	-1.2%
	% of Total Bill			25.6%		23.09		9.5%	17.7%
Retail Transmission									
	Applied For Bill	\$ 2.82	\$	6.77	\$	9.02	\$ 1	5.80	\$ 25.37
	Current Bill			6.77	\$		\$ 1		\$ 25.37
	\$ Impact		\$	-	\$	-	\$	-	\$ -
	% Impact			0.0%		0.09		0.0%	0.0%
D. 1. (D. () () D. () T. ()	% of Total Bill	6.4%	1	7.6%		7.79	6	7.9%	8.0%
Delivery (Distribution and Retail Transmiss	-	A 40 57	•	00.00	•	05.00	Φ.		A 04 7 0
	Applied For Bill Current Bill			29.62		35.93 35.86		4.89 5.12	\$ 81.72
		\$ 0.34	\$	29.45 0.17	\$	0.07		0.23	
	% Impact			0.6%		0.07		-0.4%	-0.8%
	% of Total Bill			33.2%		30.79		27.4%	25.6%
Regulatory									
	Applied For Bill	\$ 2.04	\$	4.54	\$	5.97	\$ 1	0.24	\$ 16.32
	Current Bill			4.54		5.97		0.24	\$ 16.32
	\$ Impact		\$	-	\$	-	\$	-	\$ -
	% Impact % of Total Bill			0.0%		0.09		0.0%	0.0%
Debt Retirement Charge	% OF TOTAL DIII	4.6%	1	5.1%		5.19	0	5.1%	5.1%
Debt Retirement Charge	Applied For Bill	\$ 1.74	Ф	4.16	Ф	5.55	\$	9.72	\$ 15.62
	Current Bill			4.16	\$	5.55			\$ 15.62
	\$ Impact		\$	-	\$	-	\$	-	\$ -
	% Impact		_	0.0%		0.09		0.0%	0.0%
	% of Total Bill	3.9%	1	4.7%		4.79	6	4.8%	4.9%
GST									
	Applied For Bill		\$	10.26		13.46		23.08	\$ 36.69
	Current Bill			10.23			\$ 2		\$ 36.78
		\$ 0.04		0.03		0.01		0.03	
	% Impact % of Total Bill			0.3% 11.5%		0.19 11.59		-0.1% 1.5%	-0.2% 11.5%
Total Bill	/6 OF TOTAL DIII	11.570	1	11.5/0		11.5	0	1.370	11.570
i otal bili	Applied For Bill	\$ 44.27	Ф	89.16	\$	117.01	\$ 20	0.61	\$ 318.95
	Current Bill			88.96		116.93			\$ 319.70
		\$ 0.38		0.20		0.08		0.26	
	% Impact			0.2%		0.19		-0.1%	-0.2%

File Number: EB-2010-0326 Effective Date: May 1, 2011

Version: 2.0

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.73	14.76
Service Charge Rate Adder(s)	\$	1.68	2.13
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0185	0.0185
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0002	- 0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	- kW	
RPP Tier One	750	kWh	Load Factor	

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.24%
Energy Second Tier (kWh)	1,319	0.0750	98.93	1,319	0.0750	98.93	0.00	0.0%	34.98%
Sub-Total: Energy			147.68			147.68	0.00	0.0%	52.22%
Service Charge	1	14.73	14.73	1	14.76	14.76	0.03	0.2%	5.22%
Service Charge Rate Adder(s)	1	1.68	1.68	1	2.13	2.13	0.45	26.8%	0.75%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0185	37.00	2,000	0.0185	37.00	0.00	0.0%	13.08%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0002	0.40	2,000	0.0002	0.40	0.00	0.0%	0.14%
Distribution Volumetric Rate Rider(s)	2,000	-0.0002	-0.40	2,000	-0.0004	-0.80	-0.40	100.0%	-0.28%
Total: Distribution			53.41			53.49	80.0	0.1%	18.91%
Retail Transmission Rate – Network Service Rate	2,069	0.0059	12.21	2,069	0.0059	12.21	0.00	0.0%	4.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,069	0.0041	8.48	2,069	0.0041	8.48	0.00	0.0%	3.00%
Total: Retail Transmission			20.69			20.69	0.00	0.0%	7.32%
Sub-Total: Delivery (Distribution and Retail Transmission)			74.10			74.18	80.0	0.1%	26.23%
Wholesale Market Service Rate	2,069	0.0052	10.76	2,069	0.0052	10.76	0.00	0.0%	3.80%
Rural Rate Protection Charge	2,069	0.0013	2.69	2,069	0.0013	2.69	0.00	0.0%	0.95%
Special Purpose Charge	2,069	0.0004	0.83	2,069	0.0004	0.83	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.53			14.53	0.00	0.0%	5.14%
Debt Retirement Charge (DRC)	2,000	0.00694	13.88	2,000	0.00694	13.88	0.00	0.0%	4.91%
Total Bill before Taxes			250.19			250.27	80.0	0.0%	88.49%
HST	250.19	13%	32.52	250.27	13%	32.54	0.02	0.1%	11.51%
Total Bill			282.71			282.81	0.10	0.0%	100.00%

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Rate Class Threshold Test										
General Service Less Than 50 kW	,									
	kWh	1,000		2,000		7,500	15	000	20	000
	Loss Factor Adjusted kWh	1,035		2,069		7,758		516		688
	kW	.,		_, ~ ~ ~		.,	,		_0,	,
	Load Factor									
Energy										
- 37	Applied For Bill	\$ 70.13	\$	147.68	\$	574.35	\$ 1,1	56.20	\$ 1,5	544.10
	Current Bill			147.68	\$	574.35	\$ 1,1	56.20	\$ 1,5	44.10
	\$ Impact		\$	-	\$		\$	-	\$	
	% Impact			0.0%		0.0%		0.0%		0.0%
Distribution	% of Total Bill	47.7%)	52.2%		55.7%	,	56.4%		56.6%
Distribution	Applied For Bill	\$ 35.19	\$	53.49	\$	154.14	\$ 2	91.39	\$ 3	82.89
	Current Bill		\$	53.49	\$	155.16		93.91		886.41
	\$ Impact			0.08		1.02		2.52		3.52
	% Impact			0.1%		-0.7%		-0.9%		-0.9%
	% of Total Bill	24.0%)	18.9%		15.0%		14.2%		14.0%
Retail Transmission										
	Applied For Bill				\$	77.58		55.16		206.88
	Current Bill		\$	20.69	\$	77.58		55.16		206.88
	\$ Impact % Impact		\$	0.0%	\$	0.0%	\$	0.0%	\$	0.0%
	% impact % of Total Bill	7.0%		7.3%		7.5%		7.6%		7.6%
Delivery (Distribution and Retail Transr		11070		11070		11070		1.070		71070
	Applied For Bill	\$ 45.54	\$	74.18	\$	231.72	\$ 4	46.55	\$ 5	89.77
	Current Bill			74.10	\$	232.74		49.07		93.29
	\$ Impact			0.08	-\$	1.02	-\$	2.52	-\$	3.52
	% Impact			0.1%		-0.4%		-0.6%		-0.6%
Demulatem	% of Total Bill	31.0%)	26.2%		22.5%	,	21.8%		21.6%
Regulatory	Applied For Pill	¢ 7.20	c	14 50	C	E2 70	ф 1	07.24	c 1	42.00
	Applied For Bill Current Bill		\$	14.53 14.53	\$	53.78 53.78		07.31 07.31		43.00 43.00
	\$ Impact		\$	-	\$	-	\$	-	\$	-
	% Impact)	0.0%		0.0%		0.0%		0.0%
	% of Total Bill	5.0%)	5.1%		5.2%		5.2%		5.2%
Debt Retirement Charge										
	Applied For Bill			13.88		52.05		04.10		38.80
	Current Bill			13.88	\$	52.05		04.10		38.80
	\$ Impact % Impact		\$	0.0%	\$	0.0%	\$	0.0%	\$	0.0%
	% of Total Bill	4.7%		4.9%		5.1%		5.1%		5.1%
GST	75 51 75 61					21170				
	Applied For Bill	\$ 16.90	\$	32.54	\$	118.55	\$ 2	35.84	\$ 3	314.04
	Current Bill			32.52		118.68				14.49
	\$ Impact			0.02	-\$	0.13	-\$	0.33	\$	0.45
	% Impact			0.1%		-0.1%		-0.1%		-0.1%
Total Dill	% of Total Bill	11.5%)	11.5%		11.5%		11.5%		11.5%
Total Bill	A	# 4.40.00	•	000.04	Φ	4 000 47	Ф 0 0	E0.00	Ф 0 -	700 74
	Applied For Bill Current Bill			282.81 282.71		1,030.45 1,031.60				29.71
	\$ Impact			0.10	\$ -\$	1,031.60		2.85		33.68
	% Impact			0.0%	Ÿ	-0.1%	Ψ	-0.1%	*	-0.1%
	•									

File Number: EB-2010-0326 Effective Date: May 1, 2011

Version: 2.0

General Service 50 to 1,499 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	250.76	251.21
Service Charge Rate Adder(s)	\$	1.68	2.13
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.0325	3.0380
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0756	0.0756
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0297	- 0.0808
Retail Transmission Rate – Network Service Rate	\$/kW	2.4405	2.4405
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6704	1.6704
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	215,000	kWh	730	kW
RPP Tier One	750	kWh	Load Factor	40.4%

General Service 50 to 1,499 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.17%
Energy Second Tier (kWh)	221,646	0.0750	16,623.45	221,646	0.0750	16,623.45	0.00	0.0%	58.45%
Sub-Total: Energy			16,672.20			16,672.20	0.00	0.0%	58.62%
Service Charge	1	250.76	250.76	1	251.21	251.21	0.45	0.2%	0.88%
Service Charge Rate Adder(s)	1	1.68	1.68	1	2.13	2.13	0.45	26.8%	0.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	730	3.0325	2,213.73	730	3.0380	2,217.74	4.01	0.2%	7.80%
Distribution Volumetric Rate Adder(s)	730	0.0000	0.00	730	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	730	0.0756	55.19	730	0.0756	55.19	0.00	0.0%	0.19%
Distribution Volumetric Rate Rider(s)	730	-0.0297	-21.68	730	-0.0808	-58.98	-37.30	172.0%	-0.21%
Total: Distribution			2,499.68			2,467.29	-32.39	(1.3)%	8.68%
Retail Transmission Rate – Network Service Rate	730	2.4405	1,781.57	730	2.4405	1,781.57	0.00	0.0%	6.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	730	1.6704	1,219.39	730	1.6704	1,219.39	0.00	0.0%	4.29%
Total: Retail Transmission			3,000.96			3,000.96	0.00	0.0%	10.55%
Sub-Total: Delivery (Distribution and Retail Transmission)			5,500.64			5,468.25	-32.39	(0.6)%	19.23%
Wholesale Market Service Rate	222,396	0.0052	1,156.46	222,396	0.0052	1,156.46	0.00	0.0%	4.07%
Rural Rate Protection Charge	222,396	0.0013	289.11	222,396	0.0013	289.11	0.00	0.0%	1.02%
Special Purpose Charge	222,396	0.0004	88.96	222,396	0.0004	88.96	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			1,534.78			1,534.78	0.00	0.0%	5.40%
Debt Retirement Charge (DRC)	215,000	0.00694	1,492.10	215,000	0.00694	1,492.10	0.00	0.0%	5.25%
Total Bill before Taxes			25,199.72			25,167.33	-32.39	(0.1)%	88.50%
HST	25,199.72	13%	3,275.96	25,167.33	13%	3,271.75	-4.21	(0.1)%	11.50%
Total Bill			28,475.68			28,439.08	-36.60	(0.1)%	100.00%

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Rate Class Threshold Test							
General Service 50 to 1,499 kW							
· · · · · · · · · · · · · · · · · · ·	kWh	20,000	156,000)	293,000	449,000	602,000
Loss Factor A		20,688	161,367		303,080	464,446	622,709
2000 1 40101 7	kW	50	390		730	1,120	1,500
	Load Factor	54.8%	54.8%		55.0%	54.9%	55.0%
Enormy	Luau i actui	J4.0 /0	34.0 /0		JJ.U /0	34.970	33.076
Energy	Applied For Bill	¢ 1 5// 10	\$ 12,095.	no ¢	22 722 50	\$ 34,825.95	\$ 46,695.68
	Current Bill		\$ 12,095. \$ 12,095.		22,723.50 22,723.50	\$ 34,825.95	\$ 46,695.68
	\$ Impact		\$ -	\$	-	\$ -	\$ -
	% Impact	0.0%		0%	0.0%		-
	% of Total Bill	56.1%	61.	8%	62.2%	62.4%	62.5%
Distribution							
	Applied For Bill	\$ 404.98	\$ 1,436.	13 \$	2,467.29	\$ 3,650.07	\$ 4,802.54
	Current Bill	-		02 \$	2,499.68	\$ 3,700.25	\$ 4,870.04
	\$ Impact -			89 -\$	32.39		
	% Impact	-0.3%		2%	-1.3%		
D / U.T.	% of Total Bill	14.7%	7.	3%	6.8%	6.5%	6.4%
Retail Transmission		^ ^ ^ ^ ^ ^ - ^ - - - - -	A 4.000			A 100101	* • • • • • • • • • • • • • • • • • • •
	Applied For Bill		\$ 1,603.		3,000.96	\$ 4,604.21	\$ 6,166.35
	Current Bill 5		\$ 1,603. \$ -	<u> </u>	3,000.96	\$ 4,604.21 \$ -	\$ 6,166.35 \$ -
	% Impact	0.0%	•	Ψ 0%	0.0%	•	-
	% of Total Bill	7.5%		2%	8.2%		
Delivery (Distribution and Retail Transmission)							
, , , , , , , , , , , , , , , , , , , ,	Applied For Bill	\$ 610.53	\$ 3,039.	39 \$	5,468.25	\$ 8,254.28	\$10,968.89
	Current Bill				5,500.64		\$11,036.39
	\$ Impact -	\$ 1.39	-\$ 16.	89 -\$	32.39	-\$ 50.18	-\$ 67.50
	% Impact	-0.2%		6%	-0.6%		
	% of Total Bill	22.2%	15.	5%	15.0%	14.8%	14.7%
Regulatory							
	Applied For Bill			-	2,091.50		
	Current Bill 5		\$ 1,113. \$ -	9 \$ \$	2,091.50	\$ 3,204.93 \$ -	\$ 4,296.94
	% Impact	0.0%		Ψ 0%	0.0%		
	% of Total Bill	5.2%		7%	5.7%		
Debt Retirement Charge							
	Applied For Bill	\$ 138.80	\$ 1,082.	64 \$	2,033.42	\$ 3,116.06	\$ 4,177.88
	Current Bill					\$ 3,116.06	\$ 4,177.88
	\$ Impact	\$ -	\$ -	\$	-	\$ -	\$ -
	% Impact	0.0%		0%	0.0%		
	% of Total Bill	5.0%	5.	5%	5.6%	5.6%	5.6%
GST							
	Applied For Bill				4,201.17		\$ 8,598.12
	Current Bill				4,205.38	\$ 6,428.68	\$ 8,606.90
	\$ Impact <u>-</u> % Impact	\$ 0.18 -0.1%		19 -\$ 1%	4.21 -0.1%		
	% of Total Bill	11.5%	-0. 11.		11.5%		
Total Bill	/0 OI 10(AI DIII	11.0/0	11.	<i>J</i> /0	11.570	11.0/0	11.576
rotar bin	Applied For Bill	\$ 275217	\$ 19,583.	75 ¢	36,517.84	\$ 55,823.38	\$74,737.51
	Current Bill					\$ 55,880.08	\$74,737.31
	\$ Impact -			08 -\$	36.60		
	% Impact	-0.1%		1%	-0.1%		

File Number: EB-2010-0326 Effective Date: May 1, 2011

Version: 2.0

General Service 1,500 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	4,032.07	4,039.33
Service Charge Rate Adder(s)	\$	1.68	2.13
Service Charge Rate Rider(s)	\$	-	
Distribution Volumetric Rate	\$/kW	2.8962	2.9014
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0808	0.0808
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0348	- 0.0908
Retail Transmission Rate – Network Service Rate	\$/kW	2.5342	2.5342
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7851	1.7851
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	1,180,000	kWh	3,250	kW
RPP Tier One	750	kWh	Load Factor	49.8%

General Service 1,500 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.03%
Energy Second Tier (kWh)	1,219,842	0.0750	91,488.15	1,219,842	0.0750	91,488.15	0.00	0.0%	59.70%
Sub-Total: Energy			91,536.90			91,536.90	0.00	0.0%	59.73%
Service Charge	1	4,032.07	4,032.07	1	4,039.33	4,039.33	7.26	0.2%	2.64%
Service Charge Rate Adder(s)	1	1.68	1.68	1	2.13	2.13	0.45	26.8%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	3,250	2.8962	9,412.65	3,250	2.9014	9,429.55	16.90	0.2%	6.15%
Distribution Volumetric Rate Adder(s)	3,250	0.0000	0.00	3,250	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	3,250	0.0808	262.60	3,250	0.0808	262.60	0.00	0.0%	0.17%
Distribution Volumetric Rate Rider(s)	3,250	-0.0348	-113.10	3,250	-0.0908	-295.10	-182.00	160.9%	-0.19%
Total: Distribution			13,595.90			13,438.51	-157.39	(1.2)%	8.77%
Retail Transmission Rate – Network Service Rate	3,250	2.5342	8,236.15	3,250	2.5342	8,236.15	0.00	0.0%	5.37%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,250	1.7851	5,801.58	3,250	1.7851	5,801.58	0.00	0.0%	3.79%
Total: Retail Transmission			14,037.73			14,037.73	0.00	0.0%	9.16%
Sub-Total: Delivery (Distribution and Retail Transmission)			27,633.63			27,476.24	-157.39	(0.6)%	17.93%
Wholesale Market Service Rate	1,220,592	0.0052	6,347.08	1,220,592	0.0052	6,347.08	0.00	0.0%	4.14%
Rural Rate Protection Charge	1,220,592	0.0013	1,586.77	1,220,592	0.0013	1,586.77	0.00	0.0%	1.04%
Special Purpose Charge	1,220,592	0.0004	488.24	1,220,592	0.0004	488.24	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			8,422.34			8,422.34	0.00	0.0%	5.50%
Debt Retirement Charge (DRC)	1,180,000	0.00694	8,189.20	1,180,000	0.00694	8,189.20	0.00	0.0%	5.34%
Total Bill before Taxes			135,782.07			135,624.68	-157.39	(0.1)%	88.50%
HST	135,782.07	13%	17,651.67	135,624.68	13%	17,631.21	-20.46	(0.1)%	11.50%
Total Bill			153,433.74			153,255.89	-177.85	(0.1)%	100.00%

Hydro Ottawa Limited EB-2010-0326 Attachment H Filed: 2010-11-30 Page 8 of 16

Cameral Service 1,500 to 4,999 kW	Rate Class Threshold Test											
New												
	General Service 1,500 to 4,999 kw	134/15	01	F7 000	4	040.000		4 400 000	4	000 000	2	400.000
	Last Factor											
	Loss Factor A	•		•	1				1,			•
				•		•		•		•		•
Applied For Bill \$ 0,9962.8 \$ 8,067.70 \$ 110,988.0 \$140,257.21 \$169,815.10 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 0		Load Factor	6	60.0%		60.0%		60.0%		60.0%		60.0%
Part	Energy											
										-		
		_		50,962.58		80,675.70		110,388.90		40,257.21		69,815.16
Mappled For Bill S 8,478.56 S 10,008.54 S 13,488.51 S 18,882.86 S 10,486.66 S 10,008.54 S 11,488.51 S 10,582.89 S 18,488.66 S 10,008.54 S 11,488.51 S 10,582.99 S 16,188.64 S 10,583.90 S 10,185.04 S 10,585.90 S 10,403.77 S 17,838.71 S 21,596.50 S 10,583.90 S 10,403.77 S 10,585.50 S 10,583.90 S 10,585.90 S 10,585.9			\$	- 0.00/	\$	-	\$	-	\$	- 0.00/	\$	- 0.00/
		_										
	Distribution	% OF TOTAL DIII		00.1%		01.3%		01.9%		02.2%		02.4%
Current Bill 8,447,0 1,101,47 1,155,50 1,155,04 1,174,17 1,175,04 1,175,	Distribution	Applied For Dill	φ	0.070.50	ው	10 000 51	ሰ	40 400 54	ሰ	45 000 04	ሰ	40 400 40
Simpact Simp				-						•	-	•
Retail Transmission								,				
Retail Transmission		· -	Ψ		-ψ		-ψ		-ψ		-ψ	
Applied For Bill S 6,478.95 \$ 10,258.35 \$ 14,037.72 \$ 17,838.71 \$ 21,596.50 \$ 1 14,037.72 \$ 17,838.71 \$ 21,596.50 \$ 1 14,037.72 \$ 17,838.71 \$ 21,596.50 \$ 1 14,037.72 \$ 17,838.71 \$ 21,596.50 \$ 1 14,037.72 \$ 17,838.71 \$ 21,596.50 \$ 1 14,037.72 \$ 17,838.71 \$ 21,596.50 \$ 1 14,037.72 \$ 17,838.71 \$ 21,596.50 \$ 1 14,037.72 \$ 17,838.71 \$ 21,596.50 \$ 1 14,037.72 \$		-										
Applied For Bill \$ 6,478.95 \$10,258.33 \$ 14,037.72 \$17,838.74 \$21,596.50	Retail Transmission											
Current Bill 6,478.95 10,258.33 14,037.72 17,838.71 2,105.05 Simpact 0.0%		Applied For Bill	\$	6.478.95	\$	10.258.33	\$	14.037.72	\$	17.838.71	\$	21.596.50
Simpact Simp												
Mof Total Bill No.		\$ Impact	\$	-	\$	-	\$	-	\$	-		
Polivery (Distribution and Retail Transmission Spain Spa		•										
Applied For Bill \$ 14,857.51 \$ 21,166.87 \$ 27,462.31 \$ 33,821.65 \$ 40,094.96 Current Bill \$ 14,926.00 \$ 21,279.80 \$ 27,633.62 \$ 34,023.75 \$ 40,044.96 Shippact \$ 6.849 \$ 112.93 \$ 167.39 \$ 202.10 \$ 246.29 Wimpact \$ 0.5% \$ 0.5% \$ 0.6% \$ 0.6% Wimpact \$ 0.5% \$ 0.5% \$ 0.6% \$ 0.6% For Mimpact \$ 0.5% \$ 0.5% \$ 0.6% \$ 0.6% For Mimpact \$ 0.5% \$ 0.5% \$ 0.6% \$ 0.6% For Mimpact \$ 0.5% \$ 0.6% \$ 0.6% For Mimpact \$ 0.6% \$ 0.6% \$ 0.6% For Mimpact \$ 0.6% \$ 0.0% \$ 0.0% Shippact \$ 0.6% \$ 0.0% \$ 0.0% \$ 0.0% Shippact \$ 0.6% \$ 0.0% \$ 0.0% \$ 0.0% For Mimpact \$ 0.6% \$ 0.0% \$ 0.0% \$ 0.0% For Mimpact \$ 0.6% \$ 0.0% \$ 0.0% \$ 0.0% For Mimpact \$ 0.6% \$ 0.0% \$ 0.0% \$ 0.0% For Mimpact \$ 0.6% \$ 0.0% \$ 0.0% \$ 0.0% For Mimpact \$ 0.6% \$ 0.0% \$ 0.0% \$ 0.0% Shippact \$ 0.6% \$ 0.0% \$ 0.0% \$ 0.0% Shippact \$ 0.6% \$ 0.0% \$ 0.0% \$ 0.0% Shippact \$ 0.6% \$ 0.0% \$ 0.0% \$ 0.0% Shippact \$ 0.6% \$ 0.0% \$ 0.0% \$ 0.0% Shippact \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% Shippact \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% Shippact \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% Shippact \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% Shippact \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% Shippact \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% Shippact \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% Shippact \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% Shippact \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% Shippact \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% Shippact \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% Shippact \$ 0.0%		% of Total Bill		7.6%		7.8%		7.9%		7.9%		7.9%
Current Bill \$ 14,926.00 \$ 21,279.80 \$ 27,633.62 \$ 34,023.75 \$ 246.29 \$ 8 mpact \$ 68.49 \$ 11.29 \$ 167.39 \$ 20.00 \$ 246.29 \$ 68.49 \$ 11.29 \$ 167.39 \$ 20.00 \$ 246.29 \$ 68.49 \$ 11.50 \$ 15.00 \$ 15.00 \$ 14.70 \$ 20.00 \$ 15.00 \$ 14.70 \$ 20.00 \$ 15.00 \$ 14.70 \$ 20.00 \$ 20	Delivery (Distribution and Retail Transmission)											
Simpact Simp										-		
Name								-				
Regulatory		_	-\$		-\$		-\$		-\$		-\$	
Applied For Bill \$ 4,689.50 \$ 7,423.11 \$ 10,156.72 \$ 12,904.60 \$ 15,623.93 Current Bill \$ 4,689.50 \$ 7,423.11 \$ 10,156.72 \$ 12,904.60 \$ 15,623.93 S Impact \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ W Impact \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% \$ 0.0% W Impact \$ 5,5% \$ 5,6% \$ 5,7% \$ 5,7% \$ 5,7% Debt Retirement Charge		•										
Applied For Bill \$ 4,689.50 \$ 7,423.11 \$ 10,156.72 \$ 12,904.60 \$ 15,623.93	Dogulotory	% OF TOTAL DIII		17.3%		10.176		13.4%		13.0%		14.770
Current Bill \$ 4,689.50 \$ 7,423.11 \$ 10,156.72 \$ 12,904.60 \$ 15,623.93 \$ Impact \$ 0.0% 0.	Regulatory	Applied For Pill	c	4 COO EO	ф	7 400 44	Φ	10 156 70	ф	12.004.60	ው	4E 600 00
S										-		
Minpact 10.0% 10		_		-,000.00		-		-		-		-
Mof Total Bill S.5% S.6% S.7%		_	Ψ	0.0%		0.0%	<u> </u>	0.0%	<u> </u>	0.0%	<u> </u>	0.0%
Applied For Bill \$ 4,559.58 \$ 7,217.60 \$ 9,875.62 \$ 12,547.52 \$ 15,191.66 Current Bill \$ 4,559.58 \$ 7,217.60 \$ 9,875.62 \$ 12,547.52 \$ 15,191.66 \$ Impact \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		•										
Current Bill \$ 4,559.58 \$ 7,217.60 \$ 9,875.62 \$ 12,547.52 \$ 15,191.66 \$ Impact \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Debt Retirement Charge											
S Impact S - S - S - S - S - S - S S	_	Applied For Bill	\$	4,559.58	\$	7,217.60	\$	9,875.62	\$	12,547.52	\$	15,191.66
Mof Total Bill 0.0% 5.6% 5.25,939.03 \$ 31,294.34 5.25,939.03 \$ 31,326.36 5.20,507.03 \$ 31,326.36 5.20,507.03 \$ 31,326.36 5.20,507.03 \$ 31,326.36 5.20,507.03 \$ 31,294.34 9.20,46 \$ 20,467.03 \$ 31,294.34 9.20,46 \$ 20,467.03 \$ 20,467.0		_		4,559.58	\$	7,217.60		9,875.62	\$	12,547.52	\$	15,191.66
GST Mof Total Bill 5.4% 5.5% 5.5% 5.6% 5.6% Applied For Bill 9,758.99 15,142.83 20,526.67 25,939.03 31,294.34 Current Bill 9,767.90 15,157.51 20,547.13 25,965.30 31,326.36 \$ Impact 8.91 14.68 20.46 26.27 32.02 % Impact -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% 11.5% 11.5% 11.5% 11.5% 11.5% 11.5% 11.5% 11.5% 225,470.01 2272,020.05		_	\$	-	\$	-	\$	-	\$	-	\$	
Applied For Bill \$ 9,758.99 \$ 15,142.83 \$ 20,526.67 \$ 25,939.03 \$ 31,294.34 Current Bill \$ 9,767.90 \$ 15,157.51 \$ 20,547.13 \$ 25,965.30 \$ 31,326.36 \$ Impact -\$ 8.91 -\$ 14.68 -\$ 20.46 -\$ 26.27 -\$ 32.02 % Impact -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% 7 of Total Bill 11.5% 11.5% 11.5% 11.5% 11.5% 11.5% 11.5% Total Bill Applied For Bill \$ 84,828.16 \$ 131,626.11 \$ 178,424.14 \$ 225,470.01 \$ 272,020.05 Current Bill \$ 84,905.56 \$ 131,753.72 \$ 178,601.99 \$ 225,698.38 \$ 272,298.36 \$ Impact -\$ 77.40 -\$ 127.61 -\$ 177.85 -\$ 228.37 -\$ 278.31		•										
Applied For Bill \$ 9,758.99 \$ 15,142.83 \$ 20,526.67 \$ 25,939.03 \$ 31,294.34 Current Bill \$ 9,767.90 \$ 15,157.51 \$ 20,547.13 \$ 25,965.30 \$ 31,326.36 \$ Impact -\$ 8.91 -\$ 14.68 -\$ 20.46 -\$ 26.27 -\$ 32.02 % Impact -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% % of Total Bill 11.5% 11.5% 11.5% 11.5% 11.5% 11.5% Total Bill Applied For Bill \$ 84,828.16 \$ 131,626.11 \$ 178,424.14 \$ 225,470.01 \$ 272,020.05 Current Bill \$ 84,905.56 \$ 131,753.72 \$ 178,601.99 \$ 225,698.38 \$ 272,298.36 \$ Impact -\$ 77.40 -\$ 127.61 -\$ 177.85 -\$ 228.37 -\$ 278.31		% of Total Bill		5.4%		5.5%		5.5%		5.6%		5.6%
Current Bill \$ 9,767.90 \$ 15,157.51 \$ 20,547.13 \$ 25,965.30 \$ 31,326.36 \$ \$ Impact -\$ 8.91 -\$ 14.68 -\$ 20.46 -\$ 26.27 -\$ 32.02 % Impact -0.1% -0.1% -0.1% -0.1% -0.1% % of Total Bill 11.5% 11.5% 11.5% 11.5% 11.5% Total Bill Applied For Bill \$ 84,828.16 \$ 131,626.11 \$ 178,424.14 \$ 225,470.01 \$ 272,020.05 Current Bill \$ 84,905.56 \$ 131,753.72 \$ 178,601.99 \$ 225,698.38 \$ 272,298.36 \$ Impact -\$ 77.40 -\$ 127.61 -\$ 177.85 -\$ 228.37 -\$ 278.31	GST											
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% Impact % of Total Bill -0.1%		_										
Total Bill 11.5% 11.5% 11.5% 11.5% 11.5% 11.5% Total Bill \$ 84,828.16 \$ 131,626.11 \$ 178,424.14 \$ 225,470.01 \$ 272,020.05 Current Bill \$ 84,905.56 \$ 131,753.72 \$ 178,601.99 \$ 225,698.38 \$ 272,298.36 \$ Impact -\$ 77.40 -\$ 127.61 -\$ 177.85 -\$ 228.37 -\$ 278.31			-φ		-φ		- ф		-φ		-φ	
Total Bill Applied For Bill \$ 84,828.16 \$ 131,626.11 \$ 178,424.14 \$ 225,470.01 \$ 272,020.05 Current Bill \$ 84,905.56 \$ 131,753.72 \$ 178,601.99 \$ 225,698.38 \$ 272,298.36 \$ Impact -\$ 77.40 -\$ 127.61 -\$ 177.85 -\$ 228.37 -\$ 278.31		•										
Applied For Bill \$ 84,828.16 \$ 131,626.11 \$ 178,424.14 \$ 225,470.01 \$ 272,020.05 Current Bill \$ 84,905.56 \$ 131,753.72 \$ 178,601.99 \$ 225,698.38 \$ 272,298.36 \$ Impact -\$ 77.40 -\$ 127.61 -\$ 177.85 -\$ 228.37 -\$ 278.31	Total Bill	,0 51 1 5tai Dill		11.070		11.070		11.070		11.070		11.070
Current Bill \$ 84,905.56 \$ 131,753.72 \$ 178,601.99 \$ 225,698.38 \$ 272,298.36 \$ Impact -\$ 77.40 -\$ 127.61 -\$ 177.85 -\$ 228.37 -\$ 278.31	· ottal Bill	Applied For Bill	\$	84 828 16	\$	131 626 11	2	178 424 14	\$ 2	225 470 01	\$ 2	72 020 05
\$ Impact -\$ 77.40 -\$ 127.61 -\$ 177.85 -\$ 228.37 -\$ 278.31												
		_										
				-0.1%		-0.1%		-0.1%				

File Number: EB-2010-0326 Effective Date: May 1, 2011

Version: 2.0

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14,643.46	14,669.82
Service Charge Rate Adder(s)	\$	1.68	2.13
Service Charge Rate Rider(s)	\$	•	-
Distribution Volumetric Rate	\$/kW	2.7725	2.7775
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0910	0.0910
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0301	- 0.0776
Retail Transmission Rate – Network Service Rate	\$/kW	2.8092	2.8092
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0103	2.0103
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	13,000,000	kWh	25,000	kW
RPP Tier One	750	kWh	Load Factor	71.3%

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	13,311,251	0.0750	998,343.83	13,311,251	0.0750	998,343.83	0.00	0.0%	63.77%
Sub-Total: Energy			998,392.58			998,392.58	0.00	0.0%	63.77%
Service Charge	1	14,643.46	14,643.46	1	14,669.82	14,669.82	26.36	0.2%	0.94%
Service Charge Rate Adder(s)	1	1.68	1.68	1	2.13	2.13	0.45	26.8%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	25,000	2.7725	69,312.50	25,000	2.7775	69,437.50	125.00	0.2%	4.44%
Distribution Volumetric Rate Adder(s)	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	25,000	0.0910	2,275.00	25,000	0.0910	2,275.00	0.00	0.0%	0.15%
Distribution Volumetric Rate Rider(s)	25,000	-0.0301	-752.50	25,000	-0.0776	-1,940.00	-1,187.50	157.8%	-0.12%
Total: Distribution			85,480.14			84,444.45	-1,035.69	(1.2)%	5.39%
Retail Transmission Rate – Network Service Rate	25,000	2.8092	70,230.00	25,000	2.8092	70,230.00	0.00	0.0%	4.49%
Retail Transmission Rate – Line and Transformation Connection Service Rate	25,000	2.0103	50,257.50	25,000	2.0103	50,257.50	0.00	0.0%	3.21%
Total: Retail Transmission			120,487.50			120,487.50	0.00	0.0%	7.70%
Sub-Total: Delivery (Distribution and Retail Transmission)			205,967.64			204,931.95	-1,035.69	(0.5)%	13.09%
Wholesale Market Service Rate	13,312,001	0.0052	69,222.41	13,312,001	0.0052	69,222.41	0.00	0.0%	4.42%
Rural Rate Protection Charge	13,312,001	0.0013	17,305.60	13,312,001	0.0013	17,305.60	0.00	0.0%	1.11%
Special Purpose Charge	13,312,001	0.0004	5,324.80	13,312,001	0.0004	5,324.80	0.00	0.0%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			91,853.06			91,853.06	0.00	0.0%	5.87%
Debt Retirement Charge (DRC)	13,000,000	0.00694	90,220.00	13,000,000	0.00694	90,220.00	0.00	0.0%	5.76%
Total Bill before Taxes			1,386,433.28			1,385,397.59	-1,035.69	(0.1)%	88.50%
HST	1,386,433.28	13%	180,236.33	1,385,397.59	13%	180,101.69	-134.64	(0.1)%	11.50%
Total Bill			1,566,669.61			1,565,499.28	-1,170.33	(0.1)%	100.00%

Rate Class Threshold Test

1	La	ra	e	U	6
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Large Use							
•	kWh	2,600,000	5,000,000	13,000,	000	20,000,000	26,000,000
Loss Factor Adjusted		2,662,401	5,120,001	13,312,		20,480,001	26,624,002
2000 1 40101 714]40101	kW	5,000	10,000	25,00		40,000	50,000
Load	Factor	71.3%	68.5%	71.39		68.5%	71.3%
	actor	7 1.5 /0	00.570	71.57	O	00.570	71.570
Energy	الــــــــــــــــــــــــــــــــــــ	400.070.50	202 002 50	Ф 000	200.04 0	4 525 002 04	¢ 4,000,700,70
	d For Bill \$	199,672.58 \$,392.61 \$	1,535,992.64	
	rrent Bill <u>\$</u> \$ Impact \$	199,672.58 \$ - \$	<u> </u>	\$ 998 \$,392.61 \$ - \$		\$ 1,996,792.73 \$ -
	δ Impact <u>δ</u> 6 Impact	0.0%	0.0%	Φ	0.0%	0.0%	0.0%
	Total Bill	61.2%	62.4%		63.8%	63.7%	64.1%
Distribution	. otal Dill	01.270	02.170		00.070	00.170	0 11 1 70
	d For Bill \$	28,626.45 \$	42,580.95	¢ 9/	,444.45 \$	126,307.95	\$ 154,216.95
• •	rrent Bill \$	28,812.14 \$,480.14 \$	127,981.14	
	\$ Impact -\$	185.69 -\$,035.69 -\$	1,673.19	
	β Impact <u> </u>	-0.6%	-0.9%	Ψ .	-1.2%	-1.3%	-1.3%
	Total Bill	8.8%	6.9%		5.4%	5.2%	5.0%
Retail Transmission			2.270			2,0	2.270
	d For Bill \$	24,097.50 \$	48,195.00	\$ 120	,487.50 \$	192,780.00	\$ 240,975.00
• • • • • • • • • • • • • • • • • • • •	rrent Bill \$	24,097.50 \$,487.50 \$		\$ 240,975.00
	\$ Impact \$	- \$		\$	- \$		\$ -
	6 Impact	0.0%	0.0%	<u> </u>	0.0%	0.0%	0.0%
	Total Bill	7.4%	7.8%		7.7%	8.0%	7.7%
Delivery (Distribution and Retail Transmission)							
•	d For Bill \$	52,723.95 \$	90,775.95	\$ 204	,931.95 \$	319,087.95	\$ 395,191.95
	rrent Bill \$	52,909.64 \$,967.64 \$	320,761.14	
	\$ Impact -\$	185.69 -\$,035.69 -\$	1,673.19	
9	6 Impact	-0.4%	-0.4%		-0.5%	-0.5%	-0.5%
% of ⁻	Total Bill	16.2%	14.7%		13.1%	13.2%	12.7%
Regulatory							
Applied	d For Bill \$	18,370.82 \$	35,328.26	\$ 91	,853.06 \$	141,312.26	\$ 183,705.86
Cu	rrent Bill \$	18,370.82 \$	35,328.26	\$ 91	,853.06 \$	141,312.26	\$ 183,705.86
	\$ Impact <u>\$</u>	- \$		\$	- \$	-	\$ -
	6 Impact	0.0%	0.0%		0.0%	0.0%	0.0%
	Total Bill	5.6%	5.7%		5.9%	5.9%	5.9%
Debt Retirement Charge							
	d For Bill \$	18,044.00 \$,220.00 \$	138,800.00	
	rrent Bill \$	18,044.00 \$,220.00 \$	138,800.00	
	\$ Impact \$	- \$		\$	- \$		\$ -
	6 Impact	0.0%	0.0%		0.0%	0.0%	0.0%
	Total Bill	5.5%	5.6%		5.8%	5.8%	5.8%
GST	1 E -	07.545.40	70 000 50	Φ 400	101.00 Ф	077 575 07	Φ 050 000 07
···	d For Bill \$	37,545.48 \$,101.69 \$	277,575.07	
	rrent Bill \$	37,569.62 \$,236.33 \$	277,792.59	
	\$ Impact <u>-\$</u> 6 Impact	24.14 -\$ -0.1%	51.77	-φ	134.64 -\$ -0.1%	217.52 - -0.1%	-\$ 272.77 -0.1%
	Total Bill	11.5%	11.5%		11.5%	11.5%	11.5%
Total Bill	ווט טוני	11.570	11.570		11.0/0	11.5/0	11.5/0
	N Eor Bill &	226 256 02 · ¢	615 620 29	¢ 1 505	100 21 · ¢	2 412 767 02	¢ 2 11/4 /07 50
	d For Bill \$ rrent Bill \$	326,356.83 \$ 326,566.66 \$			<mark>,499.31 \$</mark> ,669.64 \$	2,412,767.92 2,414,658.63	
	\$ Impact -\$	209.83 -\$,170.33 -\$	1,890.71	
	6 Impact <u>- </u>	-0.1%	-0.1%	Ψ !	,170.33 -φ -0.1%	-0.1%	-0.1%
,	pao.	3.170	3.170		21170	3.170	3.170

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File Number: EB-2010-0326 Effective Date: May 1, 2011

Version: 2.0

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	4.03	4.04
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0200	0.0200
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0002	- 0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0 kW
RPP Tier One	750	kWh	Load Factor

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.96%
Energy Second Tier (kWh)	1,319	0.0750	98.93	1,319	0.0750	98.93	0.00	0.0%	36.45%
Sub-Total: Energy			147.68			147.68	0.00	0.0%	54.40%
Service Charge	1	4.03	4.03	1	4.04	4.04	0.01	0.2%	1.49%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0200	40.00	2,000	0.0200	40.00	0.00	0.0%	14.74%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0002	0.40	2,000	0.0002	0.40	0.00	0.0%	0.15%
Distribution Volumetric Rate Rider(s)	2,000	-0.0002	-0.40	2,000	-0.0005	-1.00	-0.60	150.0%	-0.37%
Total: Distribution			44.03			43.44	-0.59	(1.3)%	16.00%
Retail Transmission Rate – Network Service Rate	2,069	0.0059	12.21	2,069	0.0059	12.21	0.00	0.0%	4.50%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,069	0.0041	8.48	2,069	0.0041	8.48	0.00	0.0%	3.12%
Total: Retail Transmission			20.69			20.69	0.00	0.0%	7.62%
Sub-Total: Delivery (Distribution and Retail Transmission)			64.72			64.13	-0.59	(0.9)%	23.62%
Wholesale Market Service Rate	2,069	0.0052	10.76	2,069	0.0052	10.76	0.00	0.0%	3.96%
Rural Rate Protection Charge	2,069	0.0013	2.69	2,069	0.0013	2.69	0.00	0.0%	0.99%
Special Purpose Charge	2,069	0.0004	0.83	2,069	0.0004	0.83	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.53			14.53	0.00	0.0%	5.35%
Debt Retirement Charge (DRC)	2,000	0.00694	13.88	2,000	0.00694	13.88	0.00	0.0%	5.11%
Total Bill before Taxes			240.81			240.22	-0.59	(0.2)%	88.50%
HST	240.81	13%	31.31	240.22	13%	31.23	-0.08	(0.3)%	11.50%
Total Bill			272.12			271.45	-0.67	(0.2)%	100.00%

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Rate Class Threshold Test										
Unmetered Scattered Load										
	kWh	500		2,000		7,500	1	5,000	21	0,000
Loss Factor Adjusted I		518		2,069		7,758		5,516		0,688
Loss i actor Adjusted i	kW	310		2,003		7,730	'	3,310	۷.	3,000
Load Fa										
	actor									
Energy Applied F	or Bill (1 22 67	Ф	147.68	Ф	574.35	¢ ,	1,156.20	¢ 1	,544.10
	ent Bill		\$	147.68	\$	574.35		1,156.20		,544.10
	mpact \$		\$	-	\$	-	\$	-	\$	-
	mpact	0.0%	_	0.0%	<u> </u>	0.0%		0.0%	<u> </u>	0.0%
% of To	tal Bill	49.6%		54.4%		55.9%		56.1%		56.2%
Distribution										
Applied F	or Bill	\$ 13.89	\$	43.44	\$	151.79	\$	299.54	\$	398.04
		\$ 14.03	\$	44.03	\$	154.03	\$	304.03		404.03
	_	\$ 0.14		0.59	-\$	2.24	-\$	4.49	-\$	5.99
	mpact	-1.0%		-1.3%		-1.5%		-1.5%		-1.5%
% of To	ital Bill	20.5%		16.0%		14.8%		14.5%		14.5%
Retail Transmission	Tow Dill (↑ Γ 10	c	20.00	ሰ	77.50	ተ	455.40	ሰ	200 00
Applied F	ent Bill		\$	20.69	\$	77.58 77.58	\$	155.16 155.16	\$	206.88 206.88
	mpact \$		\$	- 20.09	\$ \$	-	\$	-	\$	-
	mpact	0.0%		0.0%	Ψ	0.0%	Ψ	0.0%	Ψ	0.0%
% of To	•	7.6%		7.6%		7.5%		7.5%		7.5%
Delivery (Distribution and Retail Transmission)										
Applied F	or Bill	\$ 19.07	\$	64.13	\$	229.37	\$	454.70	\$	604.92
Curre	ent Bill	\$ 19.21	\$	64.72	\$	231.61	\$	459.19	\$	610.91
	_	\$ 0.14		0.59	-\$	2.24	-\$	4.49	-\$	5.99
	mpact	-0.7%		-0.9%		-1.0%		-1.0%		-1.0%
% of To	ital Bill	28.1%		23.6%		22.3%		22.1%		22.0%
Regulatory	- D:II († 0.00	Φ	44.50	Φ	F0.70	Φ	407.04	ሰ	4.40.00
Applied F		\$ 3.82 \$ 3.82		14.53 14.53				107.31 107.31		143.00
	mpact \$		\$	-	\$	-	\$	-	\$	-
	mpact	0.0%	_	0.0%	Ψ	0.0%	Ψ	0.0%	<u> </u>	0.0%
% of To		5.6%		5.4%		5.2%		5.2%		5.2%
Debt Retirement Charge										
Applied F	or Bill	\$ 3.47	\$	13.88	\$	52.05	\$	104.10	\$	138.80
	ent Bill		\$	13.88	\$	52.05	\$	104.10	\$	138.80
	mpact _		\$	-	\$	-	\$	-	\$	
	mpact	0.0%		0.0%		0.0%		0.0%		0.0%
% of To	itai Bili	5.1%		5.1%		5.1%		5.1%		5.1%
GST	D'II († 700	Φ.	04.00	Φ.	440.04	Φ.	000.00	Φ.	040.04
Applied F						118.24 118.53	\$	236.90		316.01
	mpact -	\$ 7.82 \$ 0.02		31.31 0.08	\$ -\$	0.29	\$ -\$	237.48 0.58		316.79 0.78
	mpact -	-0.3%		-0.3%	Ψ	-0.2%	Ψ	-0.2%	Ψ	-0.2%
% of To		11.5%		11.5%		11.5%		11.5%		11.5%
Total Bill										
Applied F	or Bill	\$ 67.83	\$	271.45	\$	1,027.79	\$ 2	2,059.21	\$ 2	,746.83
		\$ 67.99	\$	272.12		1,030.32		2,064.28		,753.60
	_	\$ 0.16		0.67		2.53		5.07		6.77
% I	mpact	-0.2%		-0.2%		-0.2%		-0.2%		-0.2%

File Number: EB-2010-0326 Effective Date: May 1, 2011

Version: 2.0

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.89	1.89
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	7.2304	7.2434
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0574	0.0574
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.1062	- 0.2852
Retail Transmission Rate – Network Service Rate	\$/kW	1.8108	1.8108
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2668	1.2668
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	187	0.0650	12.16	187	0.0650	12.16	0.00	0.0%	49.19%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			12.16			12.16	0.00	0.0%	49.19%
Service Charge	1	1.89	1.89	1	1.89	1.89	0.00	0.0%	7.65%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	7.2304	3.62	0.50	7.2434	3.62	0.00	0.0%	14.64%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0574	0.03	0.50	0.0574	0.03	0.00	0.0%	0.12%
Distribution Volumetric Rate Rider(s)	0.50	-0.1062	-0.05	0.50	-0.2852	-0.14	-0.09	180.0%	-0.57%
Total: Distribution			5.49			5.40	-0.09	(1.6)%	21.84%
Retail Transmission Rate – Network Service Rate	0.50	1.8108	0.91	0.50	1.8108	0.91	0.00	0.0%	3.68%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.2668	0.63	0.50	1.2668	0.63	0.00	0.0%	2.55%
Total: Retail Transmission			1.54			1.54	0.00	0.0%	6.23%
Sub-Total: Delivery (Distribution and Retail Transmission)			7.03			6.94	-0.09	(1.3)%	28.07%
Wholesale Market Service Rate	187	0.0052	0.97	187	0.0052	0.97	0.00	0.0%	3.92%
Rural Rate Protection Charge	187	0.0013	0.24	187	0.0013	0.24	0.00	0.0%	0.97%
Special Purpose Charge	187	0.0004	0.07	187	0.0004	0.07	0.00	0.0%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.01%
Sub-Total: Regulatory			1.53			1.53	0.00	0.0%	6.19%
Debt Retirement Charge (DRC)	180	0.00694	1.25	180	0.00694	1.25	0.00	0.0%	5.06%
Total Bill before Taxes			21.97			21.88	-0.09	(0.4)%	88.51%
HST	21.97	13%	2.86	21.88	13%	2.84	-0.02	(0.7)%	11.49%
Total Bill			24.83			24.72	-0.11	(0.4)%	100.00%

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Rate Class Threshold Test						
Sentinel Lighting						
Continuor Engineering	kWh	70	130	180	27	0 360
		73	135	187	28	
	Loss Factor Adjusted kWh					
	kW	0.20	0.35	0.50	0.7	
_	Load Factor	48.0%	50.9%	49.3%	49.3	3% 49.3%
Energy						
	Applied For Bill			\$ 12.15		8.20 \$ 24.24
	Current Bill			\$ 12.15		8.20 \$ 24.24
	\$ Impact_ % Impact	9.0%	\$ -	\$ - 0.0%	\$	- \$ - 0.0% 0.0%
	% impact % of Total Bill	42.5%	47.7%	49.2%		0.8% 51.6%
Distribution	70 OF TOTAL BIII	72.070	47.770	45.27	, ,	0.070 31.070
Distribution	Applied For Bill	¢ 3.20	\$ 4.35	\$ 5.40	\$	7.15 \$ 8.90
	Current Bill			\$ 5.49		7.13 \$ 8.90
	-	-\$ 0.04				0.12 -\$ 0.17
	% Impact	-1.2%	-1.1%	-1.6%		1.7% -1.9%
	% of Total Bill	29.5%	23.7%	21.9%		0.0% 19.0%
Retail Transmission						
	Applied For Bill	\$ 0.61	\$ 1.07	\$ 1.54	\$	2.31 \$ 3.08
	Current Bill			\$ 1.54		2.31 \$ 3.08
	\$ Impact			\$ -	\$	- \$ -
	% Impact	0.0%	0.0%	0.0%	ō	0.0% 0.0%
	% of Total Bill	5.5%	5.8%	6.2%	ď	6.4% 6.6%
Delivery (Distribution and Retail Transi	mission)					
	Applied For Bill		\$ 5.42	\$ 6.94	\$	9.46 \$ 11.98
	Current Bill			\$ 7.03		9.58 \$ 12.15
		-\$ 0.04				0.12 -\$ 0.17
	% Impact	-1.0%	-0.9%	-1.3%		1.3% -1.4%
B 14	% of Total Bill	34.9%	29.5%	28.1%	o 2	6.4% 25.5%
Regulatory	A 11 LE 1511	A 0.75	.	Φ	•	0.40
	Applied For Bill					2.18 \$ 2.82
	Current Bill_ \$ Impact			\$ 1.53 \$ -	\$: \$	2.18 \$ 2.82 - \$ -
	% Impact	0.0%	0.0%	0.0%		0.0% 0.0%
	% of Total Bill	6.7%	6.4%	6.29		6.1% 6.0%
Debt Retirement Charge	70 G. 1 G.G. 2	0 70	0	0.2,		0.1.70
2001 Nomonioni ondigo	Applied For Bill	\$ 0.49	\$ 0.90	\$ 1.25	\$	1.87 \$ 2.50
	Current Bill		\$ 0.90			1.87 \$ 2.50
	\$ Impact	-		\$ -	\$	- \$ -
	% Impact	0.0%	0.0%	0.0%		0.0% 0.0%
	% of Total Bill	4.4%	4.9%	5.1%	ó	5.2% 5.3%
GST						
	Applied For Bill	\$ 1.28	\$ 2.12	\$ 2.84	\$	4.12 \$ 5.40
	Current Bill	\$ 1.29			\$	4.14 \$ 5.42
		-\$ 0.01		\$ 0.01		0.02 -\$ 0.02
	% Impact	-0.8%	0.0%	-0.49		0.5% -0.4%
	% of Total Bill	11.5%	11.5%	11.5%	5 1°	1.5% 11.5%
Total Bill						
	Applied For Bill					5.83 \$ 46.94
	Current Bill					5.97 \$ 47.13
		-\$ 0.05				0.14 -\$ 0.19
	% Impact	-0.4%	-0.3%	-0.4%	o -	0.4% -0.4%

File Number: EB-2010-0326 Effective Date: May 1, 2011

Version: 2.0

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.49	0.49
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	•
Distribution Volumetric Rate	\$/kW	3.4501	3.4563
Distribution Volumetric Rate Adder(s)	\$/kW	-	•
Low Voltage Volumetric Rate	\$/kW	0.0561	0.0561
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0409	- 0.1102
Retail Transmission Rate – Network Service Rate	\$/kW	1.8016	1.8016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2409	1.2409
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	<i>50.7</i> %

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	50.40%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	50.40%
Service Charge	1	0.49	0.49	1	0.49	0.49	0.00	0.0%	9.72%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	3.4501	0.35	0.10	3.4563	0.35	0.00	0.0%	6.94%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0561	0.01	0.10	0.0561	0.01	0.00	0.0%	0.20%
Distribution Volumetric Rate Rider(s)	0.10	-0.0409	0.00	0.10	-0.1102	-0.01	-0.01	0.0%	-0.20%
Total: Distribution			0.85			0.84	-0.01	(1.2)%	16.67%
Retail Transmission Rate – Network Service Rate	0.10	1.8016	0.18	0.10	1.8016	0.18	0.00	0.0%	3.57%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.2409	0.12	0.10	1.2409	0.12	0.00	0.0%	2.38%
Total: Retail Transmission			0.30			0.30	0.00	0.0%	5.95%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.15			1.14	-0.01	(0.9)%	22.62%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	3.97%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.99%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.40%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	4.96%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	10.32%
Debt Retirement Charge (DRC)	37	0.00694	0.26	37	0.00694	0.26	0.00	0.0%	5.16%
Total Bill before Taxes			4.47			4.46	-0.01	(0.2)%	88.49%
HST	4.47	13%	0.58	4.46	13%	0.58	0.00	0.0%	11.51%
Total Bill			5.05			5.04	-0.01	(0.2)%	100.00%

Rate Class Threshold Test						
Street Lighting						
Officer Lighting	kWh 3	37	73	110	146	183
Logo Footo						
LOSS Facio	,	39	76	114	152	190
	kW 0.1		0.20	0.30	0.40	0.50
	Load Factor 50.	.7%	50.0%	50.3%	50.0%	50.2%
Energy						
	Applied For Bill \$ 2		4.94 \$	7.41	\$ 9.88	\$ 12.35
	Current Bill \$ 2		4.94 \$	7.41	\$ 9.88 \$ -	\$ 12.35 \$ -
	ψρωσι <u>ψ</u>	- \$ 0.0%	- \$ 0.0%	0.0%	\$ - 0.0%	<u> </u>
	•	0.3%	54.6%	56.3%	57.3%	
Distribution	70 01 10tal Bill 00	0.070	01.070	00.070	07.070	07.070
Distribution	Applied For Bill \$ (0.84 \$	1.17 \$	1.52	\$ 1.85	\$ 2.19
	Current Bill \$ (1.18 \$	1.54	\$ 1.87	\$ 2.23
	\$ Impact _\$ (0.01 -\$	0.02		-\$ 0.04
		1.2%	-0.8%	-1.3%	-1.1%	
	•	6.7%	12.9%	11.6%	10.7%	
Retail Transmission						
	Applied For Bill \$ (0.30 \$	0.61 \$	0.91	\$ 1.22	\$ 1.52
	Current Bill \$ (0.30 \$	0.61 \$	0.91	\$ 1.22	\$ 1.52
	· ' -	- \$	- \$	-	\$ -	\$ -
	•	0.0%	0.0%	0.0%	0.0%	
	% of Total Bill 6	6.0%	6.7%	6.9%	7.1%	7.1%
Delivery (Distribution and Retail Transmission)	A 11 15 511 A		4 = 0	0.40		A 0 T 1
		1.14 \$	1.78 \$	2.43	\$ 3.07	\$ 3.71
	Current Bill \$ 1		1.79 \$ 0.01 -\$	2.45 0.02	\$ 3.09	\$ 3.75 -\$ 0.04
	\$ Impact <u>-\$ (</u> % Impact -(0.01 -\$ 0.9%	-0.6%	-0.8%	-\$ 0.02 -0.6%	
	•	2.7%	19.7%	18.5%	17.8%	
Regulatory	70 01 1 0tal 2 m	2.1 70	1011 70	10.070	111070	111170
regulatory	Applied For Bill \$ (0.52 \$	0.78 \$	1.04	\$ 1.30	\$ 1.57
	Current Bill \$ (0.78 \$	1.04	\$ 1.30	\$ 1.57
	\$ Impact \$	- \$	- \$	-	\$ -	\$ -
	•	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill 10	0.3%	8.6%	7.9%	7.5%	7.4%
Debt Retirement Charge						
	Applied For Bill \$ (0.51 \$	0.76	\$ 1.01	\$ 1.27
	Current Bill \$ (0.51 \$	0.76		\$ 1.27
	\$ Impact _\$	- \$	- \$	- 0.00/	\$ -	\$ -
	-	0.0% 5.2%	0.0% 5.6%	0.0% 5.8%	0.0% 5.9%	
GST	/0 OF FORM DITE	J.Z /0	5.0 %	5.0 //	5.970	5.970
631	Applied For Bill ¢ (0.58 \$	1.04 \$	1.51	¢ 108	\$ 2.46
	Applied For Bill \$ (Current Bill \$ (1.04 \$	1.52		\$ 2.46 \$ 2.46
		- \$	\$	0.01		\$ -
		0.0%	0.0%	-0.7%	-0.5%	
	•	1.5%	11.5%	11.5%	11.5%	
Total Bill						
	Applied For Bill \$ 5	5.03 \$	9.05 \$	13.15	\$ 17.24	\$ 21.36
	Current Bill \$ 5		9.06 \$	13.18		\$ 21.40
	\$ Impact <u>-\$</u> (0.01 -\$	0.03		-\$ 0.04
	% Impact -(0.2%	-0.1%	-0.2%	-0.2%	-0.2%