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November 30, 2010

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Attention: Kirsten Walli
Board Secretary

**Re: 2011 Electricity Distribution Rates
EB-2010-0326**

Please find enclosed two hard copies of Hydro Ottawa Limited's 2011 Electricity Distribution Rates Application.

A complete copy of the Application has been filed electronically with the Board today.

If further information is required, please contact the undersigned at 613-738-5499 ext 7499 or janescott@hydroottawa.com.

Yours truly,

Original signed by:

Jane Scott
A/Director, Regulatory Affairs
Hydro Ottawa



EB-2010-0326

ONTARIO ENERGY BOARD

**IN THE MATTER OF the *Ontario Energy Board*
Act, 1998, S.O. 1998, c. 15, Sched. B, as amended;**

**AND IN THE MATTER OF an Application by Hydro
Ottawa Limited for an Order or Orders approving
or fixing just and reasonable rates.**

APPLICATION

1. Hydro Ottawa Limited ("Hydro Ottawa") is a distributor as defined in, and is licensed as such under, the *Ontario Energy Board Act*, 1998 (the "Act"). Hydro Ottawa holds Electricity Distribution Licence ED-2002-0556.
2. Hydro Ottawa hereby applies to the Ontario Energy Board (the "Board"), pursuant to section 78 of the Act, for an Order or Orders approving or fixing just and reasonable rates for distribution service effective May 1, 2011. This Application is made in accordance with the Board's update to *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications*, issued on July 9, 2010, the *Report of the Board on 3^d Generation Incentive Regulation for Ontario's Electricity Distributors*, issued on July 14, 2008, the *Supplemental Report of the Board on 3^d Generation Incentive Regulation for Ontario's Electricity Distributors*, issued on September 17, 2008 and the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative* ("EDDVAR"), issued July 31, 2009.
3. Hydro Ottawa has used the Board's two Excel Models: OEB 2011 IRM3 Rate Generator ("2011 Rate Model") and OEB 2011 IRM3 Smart Meter Rate Calculator Module ("2011 SM Model"), and the Board's three Excel Work Forms: 2011 IRM3 Shared Tax Savings Work Form, OEB 2011 IRM3 Deferral and Variance Account Work Form and RTSR Adjustment Work Form, all issued on August 20, 2010 with subsequent corrections and updates. The rates for which approval is sought are shown on Sheet N1.1 of the 2011 Rate Model.
4. Further to the *Guideline (G-2008-0002) on Smart Meter Funding and Cost Recovery*, this Application for an Order or Orders for just and reasonable distribution rates is inclusive of rate adders to provide funding for Hydro Ottawa's Smart Meter Program.



5. Hydro Ottawa has followed the Board's Guidelines, issued on July 9, 2010: *G-2008-0001 Electricity Distribution Retail Transmission Service Rates* in filing for changes to Retail Transmission Rates.
6. As directed in the Board's EDDVAR issued on July 31, 2009, Hydro Ottawa has reviewed the balance of the Group 1 Accounts and does not meet the disposition threshold. As a result, no Deferral Account rate riders have been applied for.
7. This Application is supported by the written evidence comprising a Manager's Summary at Exhibit B, and the data and other information included as Attachments A-H of the "Application Binder" (of which this Application is Exhibit A-1-1). Hydro Ottawa may amend or supplement this written evidence prior to or during the course of the Board's hearing of this Application.
8. The following is the name and address of Hydro Ottawa's authorized representative, for the purpose of serving documents on Hydro Ottawa in this proceeding:

(a) authorized representative:

Ms. Jane Scott
A/Director Regulatory Affairs
Hydro Ottawa

Address for personal service
and mailing address:

3025 Albion Road North
P.O. Box 8700
Ottawa, Ontario
K1G 3S4

Telephone:
Facsimile:
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Dated November 30, 2010 at Ottawa, Ontario.

Jane Scott
A/Director Regulatory Affairs
Hydro Ottawa



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MANAGER'S SUMMARY

1.0 INTRODUCTION

Hydro Ottawa Limited ("Hydro Ottawa") is a distributor as defined in, and is licensed as such under, the *Ontario Energy Board Act, 1998* (the "Act"). Hydro Ottawa holds Electricity Distribution Licence ED-2002-0556. On September 19, 2007, Hydro Ottawa filed a cost of service application ("2008 EDR Application") with the Ontario Energy Board (the "Board") seeking approval for changes to distribution rates, to be effective May 1, 2008 (Reference 2008 EDR Application, EB-2007-0713). The Board accepted a Settlement Proposal, which addressed all but three issues, on January 24, 2008. The Board's Decision regarding the outstanding issues was issued on March 17, 2008 and the Board approved Hydro Ottawa's Tariff of Rates and Charges on April 23, 2008.

On November 7, 2008 Hydro Ottawa submitted a third generation incentive regulation mechanism ("3GIRM") rate application, for 2009 electricity distribution rates (EB-2008-0188). The Board's Decision, which included approval of a revised Smart Meter rate adder and Lost Revenue Adjustment Mechanism ("LRAM")/Shared Savings Mechanism ("SSM") rider, was issued on March 16, 2009.

On October 21, 2009 Hydro Ottawa submitted a 3GIRM rate application, for 2010 electricity distribution rates (EB-2009-0231). The Board's Decision, which included approval of a revised Smart Meter rate adder and a LRRAM rider, was issued on April 1, 2010. A copy of the Rate Order, which outlines Hydro Ottawa's current rates, is included as Attachment A.

On June 14, 2010 Hydro Ottawa submitted a cost of service application for 2011 electricity distribution rates effective January 1, 2011 (EB-2010-0133). The Board held a written hearing on the preliminary issue of whether an early rebasing had been justified by Hydro Ottawa. In its Decision issued on October 27, 2010, the Board found that



1 Hydro Ottawa had not justified the need for an early rebasing and directed Hydro Ottawa
2 to file an application for 2011 rates based on the IRM formula.

3
4 As directed by the Board, Hydro Ottawa is submitting a 3GRIM rate application for 2011
5 electricity distribution rates. This application has been prepared in accordance with the
6 Board's updated Chapter 3 of the *Filing Requirements for Transmission and Distribution*
7 *Applications*, issued July 9, 2010 (the "Filing Requirements"), the *Report of the Board on*
8 *3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, issued July 14,
9 2008 (the "Board's Report"), the *Supplemental Report of the Board on 3rd Generation*
10 *Incentive Regulation for Ontario's Electricity Distributors*, issued September 17, 2008
11 (the "Board's Supplemental Report") and the *Report of the Board on Electricity*
12 *Distributors' Deferral and Variance Account Review Initiative* ("EDDVAR"), issued July
13 31, 2009.

14
15 In addition, Hydro Ottawa has followed the Board's Guidelines, issued on July 8, 2010:
16 G-2008-0001 *Electricity Distribution Retail Transmission Service Rates* in filing for
17 changes to Retail Transmission Rates and G-2008-0002 *Smart Meter Funding and Cost*
18 *Recovery*, in filing for an amended Smart Meter funding adder.

19
20 Hydro Ottawa has used the Board's two Excel Models: OEB 2011 IRM3 Rate Generator
21 ("2011 Rate Model") and OEB 2011 IRM3 Smart Meter Rate Calculator Module ("2011
22 Smart Meter Model"), and the Board's three Excel Work Forms: 2011 IRM3 Shared Tax
23 Savings Work Form, OEB 2011 IRM3 Deferral and Variance Account Work Form and
24 RTST Adjustment Work Form, all issued on August 20, 2010 with subsequent
25 corrections and updates.

26 27 **2.0 SUMMARY**

28
29 Hydro Ottawa is proposing 2011 Distribution Rates which are based on 2010 rates
30 adjusted for a price cap adjustment and includes a tax sharing rate rider and a revised
31 Smart Meter adder for the period May 1, 2011 to December 31, 2011. The Application



1 includes an adjustment of Retail Transmission Rates to reflect changes in the Uniform
2 Transmission Rates. The total bill impact for a typical residential customer using 800
3 kWh per month is 0.1%.

5 **3.0 PRICE CAP ADJUSTMENT**

7 Hydro Ottawa has used the Board's default values for the Price Escalator (GDP-IPI-
8 FDD), Productivity Factor and Stretch Factor of 1.30%, 0.72% and 0.40% respectively.
9 This results in a Price Cap Index used in the 2011 Rate Model of 0.18%. Hydro Ottawa
10 understands that Board staff will adjust the Price Escalator to reflect the 2010 GDP-IPI-
11 FDD and the Stretch Factor to reflect the final determination of Hydro Ottawa's cohort
12 placing when they are available. The price cap adjustment has not been applied to the
13 Smart Meter adder, the LRAM rate riders, Retail Transmission Service Rates, the
14 Wholesale Market Service Rate, the Rural Rate Protection Charge, the Standard Supply
15 Service-Administrative Charge, the Specific Service Charges, Transformation and
16 primary metering allowances, Retail Service Charges or Loss Factors.

18 **4.0 TAX SHARING**

20 The Board's Supplemental Report determined that a 50/50 sharing of the impact of
21 currently known legislated tax changes, as applied to the tax level reflected in the Board-
22 approved base rates for a distributor, is appropriate. There are two legislated tax
23 changes which apply:

- 25 - elimination of the Capital Tax on July 1, 2010, and
- 26 - Corporate Income Tax Rate changes from 33.5% in 2008 to 28.25% in 2011.

28 As per the Board's direction, the savings of \$3,409,991 has been shared 50/50 with
29 customers using a volumetric rate rider, as shown in Table 1 below. Hydro Ottawa
30 intends to submit a cost of service application for 2012 electricity distribution rates
31 effective January 1, 2012 and therefore has calculated the tax change rate rider based



on 8 months (May – December) of billing determinates in order that the end of the term of the rate rider will coincide with the introduction of new rates in 2012.

Table 1 – Tax Sharing Rate Riders

Class	As calculated by the Model	As calculated using 8 months of billing determinates
Residential	-\$0.0004	-\$0.0006
GS < 50 kW per kWh	-\$0.0003	-\$0.0004
GS > 50 < 1500 kW per kW	-\$0.0533	-\$0.0808
GS > 1500 kW per kW	-\$0.0624	-\$0.0908
Large Use per kW	-\$0.0539	-\$0.0776
Street Lighting per kW	-\$0.0735	-\$0.1102
Sentinel Lighting per kW	-\$0.1900	-\$0.2852
UMSL per kWh	-\$0.0003	-\$0.0005
Standby GS > 50 < 1500 kW per kW	-\$0.0207	-\$0.0310
Standby GS > 1500 kW per kW	-\$0.0166	-\$0.0249
Standby Large Use per kW	-\$0.0211	-\$0.0317

5.0 OTHER ADJUSTING FACTORS

5.1 Migration to Common Capital Structure

Hydro Ottawa's deemed debt to equity ratio is already at 60%/40%; therefore no K Factor is required to transition to the deemed capital structure of 60% debt and 40% equity.

5.2 Z Factor

Hydro Ottawa is not applying to recover any extraordinary costs by means of a Z factor.

5.3 Capital Adjustment Factor

Hydro Ottawa has chosen not to apply for the Capital Adjustment Factor for 2011 and therefore is not submitting the 2011 IRM3 Incremental Capital Work Form.



5.4 Cost Allocation

As part of the 2008 EDR Application, the Board accepted a Settlement Proposal that included Revenue-to-Cost ratios consistent with the Report of the Board: *Application of Cost Allocation for Electricity Distributors*, issued November 28, 2007. These Revenue-to-Cost ratios, which are shown in the Table 2 below, have been maintained for 2009 & 2010 Rates. As part of the Settlement agreement, Hydro Ottawa did adjust the Revenue-to-Cost ratios to account for the transformer ownership allowance. As a result Hydro Ottawa did not make any further adjustments to the revenue-to-cost ratios and is proposing to keep them unchanged for 2011.

Table 2 – Revenue to Cost %

Class	Revenue to Cost %	Cost Allocation Report
Residential	94%	85%-115%
GS < 50 kW	112%	80%-120%
GS > 50 < 1500 kW	100%	80%-180%
GS > 1500 kW	151%	80%-180%
Large Use	114%	80%-115%
Street Lighting	71%	70%-120%
Sentinel Lighting	34%	70%-120%
UMSL	119%	80%-120%
Standby Rates	100%	80%-115%

6.0 LOW VOLTAGE CHARGES

In the 2008 EDR Application, Hydro Ottawa proposed that low voltage ("LV") charges be removed from the Distribution Revenue Requirement and a separate charge be calculated to recover the LV charges directly from the customer. This was accepted by the Board as part of the Settlement Proposal and as a result Hydro Ottawa has LV charges as shown on Attachment A. These rates have been entered on C3.1 of the 2011 Rate Model and as directed in the Filing Guidelines the LV charges have not been adjusted by the price cap adjustment.



7.0 TRANSMISSION RATES

Hydro Ottawa has adjusted Retail Transmission Service Rates ("RTSR") to reflect changes in the Ontario Uniform Transmission Rates ("UTR") as per G-2008-0001 *Guideline for Electricity Distribution Retail Transmission Service Rates*, Revision 2.0 issued by the Board on July 8, 2010. The OEB 2011 IRM3 RTSR Adjustment Work Form ("RTSR Work Form") has been completed and is included as Attachment E. Note that the RTSR Work Form has been adjusted by Board staff to reflect Hydro Ottawa's unique situation of receiving a Low Voltage Switchgear Credit from Hydro One Networks Inc., which is applied as a credit to the Connection charge. Hydro Ottawa understands that once the UTR for 2011 have been determined, the Board will adjust the RTSR in each distributor's rate application model, if necessary.

8.0 OTHER REGUALTED CHARGES

As per the Filing Requirements, Hydro Ottawa has not applied for any changes in the Distribution Loss Factors, Transformer Ownership and Primary Metering Allowances, Specific Service Charges nor Retail Service Charges. The 2010 approved values for these charges have been entered on Sheets N3.1, P1.1, P2.1 and P3.1 of the 2011 Rate Model respectively.

As part of the 2008 EDR Application, Hydro Ottawa's Dry Core Transformer Charges were approved. Hydro Ottawa is not applying for any changes to these charges and as there was no place to include Dry Core Transformer Charges on Sheet P2.1 of the 2011 Rate Model, Hydro Ottawa has included them as part of Attachment G.

9.0 VARIANCE & DEFERRAL ACCOUNTS

Hydro Ottawa does not have any Deferral Account Rate Riders for 2010. The Board's *Report on Electricity Distributors' Deferral and Variance Account Review Initiative* ("EDDVAR") issued on July 31, 2009 directs distributors to review Group 1 Account



balances as part of the IRM application regardless of whether the disposition threshold has been met. The disposition threshold has been set at \$0.001/kWh, using the total billed kWhs for the rebasing year 2008, as reported in the Reporting and Record Keeping Requirements ("RRR"). Hydro Ottawa total sales for 2009 were 7,722,508,063 kWhs, which results in a disposition threshold of \$7,722,508. The sum of the balances to December 31, 2009 of the Group 1 Accounts is shown in Table 3 below.

Table 3 – Group 1 Accounts

Account Description	Account Number	Principal as of December 31, 2009	Carrying Charges to December 31, 2009 ¹	Carrying Charges to April 30, 2011	Current Total Filing for Disposition
Group 1 Accounts					
Low Voltage ("LV") Account	1550	(\$465,007)	\$9,854	(\$4,715)	(\$459,868)
Retail Settlement Variance Account ("RSVA")- Wholesale Market Service	1580	(8,151,521)	(170,060)	(82,656)	(8,404,237)
RSVA - Retail Transmission Network	1584	(5,627,447)	(175,152)	(57,062)	(5,859,662)
RSVA - Retail Transmission Connection	1586	(6,297,270)	(86,191)	(63,854)	(6,447,315)
RSVA - Power commodity only	1588	7,793,003	163,258	79,021	8,035,282
RSVA - Power sub account Global Adjustment	1588	16,654,694	299,648	168,879	17,123,220
Recovery of Regulatory Asset balances	1590	(345,990)	1,053,611	(3,508)	704,113
Disposition and Recovery of Regulatory Balances Account	1595	(734,283)	595,773	(7,446)	(145,956)
Total Group 1		2,826,180	1,690,740	28,657	4,545,578

The values in Table 3 agree with those filed in Hydro Ottawa's RRR as of December 31, 2009 and the total does not exceed the threshold. Therefore, Hydro Ottawa is not applying for Deferral Account Rate Riders for 2011.

¹ For Accounts 1590 and 1595, the carrying charges to December 31, 2009 include the interest approved by the Board for disposition in 2006 and 2008 respectively that was transferred from the individual deferral and variance accounts and kept separate from the approved principle balances. The recoveries from the rate riders were recorded against the principal balances only, resulting in a credit at the end of the period.



Although Hydro Ottawa is not seeking approval for recovery of balances, it is noted that filing instructions have requested that the OEB IRM3 Deferral and Variance Account Work Form still be completed. A completed form is included as Attachment D. Note that in order to ensure that the balances shown in the Work Form agree with those filed in Hydro Ottawa's RRR Filing as of December 31, 2009, it was necessary to make the following adjustments on Sheet D1.6 DefVar – Con Sch Final:

- Columns B and F (Adjustments) – These are the amounts that were approved during the 2008 EDR. The amount should have been brought forward from Sheet “C1.1 2008 Transfer to 1595 COS” to Sheet “D1.4 Def Var – Con Sch 2008”. However, since the Work Form is protected, these “Adjustment” cells have to be used to input the data so that the 2010 Opening Balance agrees with Hydro Ottawa's RRR Filing amount as of Dec 31, 2009.
- Cell J34 – The 2005 Opening Balance shown in cell H34 on Sheet “D1.1 Def Var – Con Sch 2005” is zero. Also the amount shown in cell P34 on Sheet “D1.2 Def Var – Con Sch 2006” is \$6,261,747, while the actual approved amount per 2006 EDR is \$32,178,765. Amount in cell P34 on Sheet “D1.2 Def Var – Con Sch 2006” was brought forward from cell N34 on Sheet “C1.0 2006 Reg Asset Recovery” and reconciles as shown below.

2005 Opening Balance		(7,120,663)
Approved per 2006 EDR	32,178,765	
Approved per 2006 EDR as shown on 2011 IRM Workform	<u>6,261,747</u>	
		<u>25,917,018</u>
		<u>18,796,354</u>

- Cell V34 – The amount shown in cell AB34 on Sheet “D1.2 Def Var – Con Sch 2006” is \$7,622,335, while the actual approved amount per 2006 EDR is \$985,081. Amount in cell AB34 on Sheet “D1.2 Def Var – Con Sch 2006” was brought forward from cell X34 on Sheet “C1.0 2006 Reg Asset Recovery” and reconciles as shown below.

Approved per 2006 EDR		985,081
Approved per 2006 EDR as shown on 2011 IRM Workform		<u>7,622,335</u>
		<u>(6,637,255)</u>



- 1 • Cell J35 – The amount shown in cell F65 on Sheet “C1.1 2008 Transfer to 1595
2 COS” is \$5,156,906, while the actual approved amount per 2008 EDR is
3 \$8,089,053. The difference is \$2,932,147, which is the amount approved for
4 account 1562 of \$150,927 and for account 1592 of \$2,781,219. The amount in cell
5 F65 was then used to calculate the amount in cell F75, which was then brought
6 forward to cell P35 on Sheet “D1.5 Def Var – Con Sch 2009” and reconciles as
7 shown below.

Approved as per 2008 EDR		(8,089,053)
Approved per 2008 EDR as shown on 2011 IRM Work Form		<u>(5,156,906)</u>
		(2,932,147)
Approved for account 1562	150,927	
Approved for account 1592	<u>2,781,219</u>	
		<u>2,932,146</u>
		<u>(0)</u>

- 8
9
10 • Cell V35 – The amount shown in cell H65 on Sheet “C1.1 2008 Transfer to 1595
11 COS” is \$(11,089), while the actual approved amount per 2008 EDR is \$758,390.
12 The difference is \$769,479, which is the amount approved for account 1562 of
13 \$(911,083) and for account 1592 of \$141,604. The amount in cell H65 was then
14 used to calculate the amount in cell H75, which was then brought forward to cell
15 Z35 on Sheet “D1.5 Def Var – Con Sch 2009” and reconciles as shown below.

		758,390
Approved per 2008 EDR as shown on 2011 IRM Work Form		<u>(11,089)</u>
		769,479
Approved for account 1562	(911,083)	
Approved for account 1592	<u>141,604</u>	
		<u>(769,479)</u>
		<u>(0)</u>



10.0 PROPOSED RATE SCHEDULE AND BILL IMPACTS

Attachment G shows the Proposed Rate Schedule as generated by the 2011 Rate Model, incorporating the Price Cap Adjustment, the tax sharing riders and the Smart Meter Funding Adder calculated in Exhibit B-1-2.

Attachment H includes the Bill Impacts for each class as generated by the 2011 Rate Model. The total bill impact for a residential customer using 800 kWh is 0.1% and for a General Service < 50 kW customer using 2,000 kWh is 0.04%. The bill impact based on the "Delivery" component as shown on a Standardized Bill for a residential customer using 800 kWh per month is 0.2% and for a General Service < 50 kW customer is 0.1%.

11.0 ISSUES WITH THE OEB MODELS AND WORK FORMS

In addition to the changes noted above in the OEB IRM3 Deferral and Variance Account Work Form, Hydro Ottawa has observed the following issues with the Models and Work Forms, which cannot be corrected due to the spreadsheets being protected:

- OEB 2011 IRM3 Rate Generator
 - Sheet A1.1 – the Tariff Effective Date should be May 1, 2011. This error carries through to the other sheets.
- OEB 2011 IRM3 Shared Tax Savings Work Form
 - Sheet A1.1 – the Tariff Effective Date should be May 1, 2011. This error carries through to the other sheets.
 - Sheet B1.1 – Fixed Metrix for the 3 Standby Classes should be Customer not Connection as shown.
- OEB 2011 IRM Deferral and Variance Account Work Form
 - Sheet A1.1 – the Tariff Effective Date should be May 1, 2011. This error carries through to the other sheets.
- OEB RTSR Adjustment Work Form



- 1 ○ Sheet A1.1 – the OEB application number cannot be changed from Hydro
- 2 Ottawa's previous application number. This error carries through to the
- 3 other sheets.



SMART METERS

1.0 INTRODUCTION

Hydro Ottawa has followed the Board's Guideline G-2008-0002 for *Smart Meter Funding and Cost Recovery* ("Board's Guideline 2") in this application for a Smart Meter Funding Adder for 2011. Hydro Ottawa is one of the 'named' distributors in paragraphs 3 and 5 of section 1(1) of O. Reg. 427/06 and is requesting a utility-specific Smart Meter Funding Adder.

As part of the Board's accepted Settlement Proposal (Issue 6.1) in Hydro Ottawa 2008 EDR Application (EB-2007-0713), Hydro Ottawa's Smart Meter capital expenditures up to April 30, 2007 were included in rate base, with subsequent Smart Meter expenditures funded through a rate adder. Hydro Ottawa's current approved Smart Meter funding adder of \$1.68 per metered customer has been removed from the monthly fixed service charge as per the Board's instructions before the Price Cap Index was applied.

This application for a revised funding adder is consistent with the Board's Decisions resulting from the Combined Proceeding related to Smart Meters (EB-2007-0063).

2.0 SMART METER PROGRAM

Hydro Ottawa's implementation of the Province's Smart Meter Initiative ("SMI") is substantially complete in the field, with outstanding work related to final deployment of hard to reach meters, ongoing enhancement of systems to ensure compatibility with the provincial Meter Data Management/Repository ("MDM/R") and training and communication related to Time of Use ("TOU") implementation. As of October 31, 2010, Smart Meters have been installed for 271,929 Residential, 22,530 General Service ("GS") < 50 kW customers and 2,641 GS > 50 kW customers. Planned deployment in 2011 includes 500 Residential type meters and 350 collectors to be installed.



Hydro Ottawa continues to find efficiencies in the implementation costs of the advanced metering infrastructure (“AMI”). By working closely with vendors and members of the Coalition of Large Distributors (“CLD”), preferential and volume pricing opportunities are being maximized. However, many unknown factors remain that will or may have an upward impact on costs in 2011 and beyond. These include:

- Meter Data Management/Repository (“MDM/R”) integration costs,
- Increased meter installation costs in older, indoor locations,
- Potential requirement for additional AMI technology to address rural and/or locations with poor radio frequency communications characteristics, and
- Transaction costs with the MDM/R.

3.0 CAPITAL EXPENDITURES

Table 1 provides the 2006 – 2009 Actual, 2010 Forecasted and 2011 Budgeted capital expenditures for Smart Meters.

Table 1 – Capital Spending by Calendar Year (\$000)

	2006 Actual¹	2007 Actual¹	2008 Actual	2009 Actual	2010 Forecast	2011 Budget
Total	\$16,376	\$10,864	\$14,575	\$7,106	\$5,882	\$2,456

Hydro Ottawa’s plan has been to have a large portion of the meters converted by the time that Time-of-Use (“TOU”) billing is implemented; therefore, the capital expenditures are higher in the first three years of the implementation than in subsequent years. Furthermore, the strategy has been to complete the installations for all of the newer parts of the service area first where there are few inside meters or meter bases requiring modifications. Now that work has transitioned to the older neighbourhoods, the pace of implementation has slowed.

¹ Does not include work on customer-owned equipment. Per the Board’s Decision as part of Proceeding EB-2007-0063, the actual capital spending for 2006 was reduced by \$2,896,862 to reflect meter credits in 2007. This amount therefore shifted from the 2006 to 2007 capital expenditures for the purposes of Smart Meter funding.



Hydro Ottawa planned capital expenditures for 2011 include the following:

- Residential and GS < 50 kW classes	\$157k
- Collectors	\$500k
- System Integration	\$1,799k
Total	\$2,456k

4.0 OPERATIONS, MAINTENANCE AND ADMINISTRATION (“OM&A”)

In 2011, Hydro Ottawa expects to focus on the transition to TOU billing. This is an extremely significant change for our customers and the employees charged with supporting the ‘meter to cash’ and customer functions. As such, additional resources and effort will be assigned to manage this change. In addition, operating and maintaining the AMI is a new accountability for LDCs. New skills and resources are required to ensure the accuracy and timeliness of the daily collection of over seven million meter readings and to manage effective interactions between Hydro Ottawa’s AMI, Customer Information System and the provincial MDM/R.

Table 2 summarizes the OM&A costs for the calendar year 2011.

Table 2 – Operating Expenses for the 2011 Calendar Year

Labour and benefits	\$535,903
Outside services	378,000
Telephony/Data Communications	273,560
Customer Communications	591,000
IT maintenance contracts/software	699,000
Total	\$2,477,463

The OM&A from Table 2 does not include any OM&A costs related to transaction costs or regular fees for the use of the provincial MDM/R because these costs/fees are not yet known.



5.0 EXPENDITURES BEYOND MINIMUM FUNCTIONALITY

Hydro Ottawa has previously included capital spending to install Smart Meters for customers without interval meters in the GS > 50 < 1,500 kW class. These meters do exceed the minimum functionality adopted in O. Reg. 425/06, which includes only “residential and small general service consumers” where the metering of demand is not required. In Section 9.2 of Hydro Ottawa’s Evidence in the Combined Smart Meter Proceeding, EB-2007-0063, a detailed rationale was provided to support the installation of Smart Meters for customers in the GS > 50 kW < 1,500 kW class.

On September 21, 2007, in the Board’s Decision related to Hydro Ottawa’s Motion to review and vary certain aspects of the Decision and Order in EB-2007-0063 dated August 8, 2007, the Board found that the costs related to Hydro Ottawa’s installation of commercial demand meters were prudent.² Hydro Ottawa’s inclusion of similar capital expenditures in the determination of the 2011 Smart Meter funding adder is completely consistent with this Decision.

Hydro Ottawa has not and does not expect to incur costs associated with functions for which the Smart Meter Entity (“SME”) has the exclusive authority to carry out, pursuant to O. Reg. 393/07.

6.0 FUNDING ADDER

Based on the actual capital additions from May 1, 2007 to date and forecasted capital additions for the remainder of 2010 and the 2011 calendar year and the forecasted OM&A for the 2011 calendar year, the revenue requirement for 2011 was calculated using the Smart Meter Funding Adder Model (the “SM Model”) included as Attachment F. Capital additions represent 2011 capital expenditures plus 2010 Construction Work in Progress (“CIP”) minus

² EB-2007-0748, Decision and Order, page 4 “The Board found that the cost of the purchases set out in paragraph 17 of Hydro Ottawa’s motion related to 328 commercial meters to be prudent.”



1 the 2011 forecasted CIP. The resulting Revenue Requirement of \$8,237,425 minus the
2 balance in the variance account (\$3,114,548) would result in a funding adder of \$2.13 per
3 month per metered customer over 8 months (May 2011 to April 2012).

4
5 In the Board's Guideline 2, it is expected that only two applications will need to be made to
6 clear the balances in the Smart Meter variance accounts. Hydro Ottawa has yet to clear these
7 balances. Hydro Ottawa's Smart Meter costs to April 30, 2007 were approved as part of the
8 Combined Proceeding and the capital included in the approved rate base as part of the 2008
9 EDR Application. Hydro Ottawa is not proposing to clear the Smart Meter variance accounts
10 at this time. The intent is to clear the variance account balances as part of the next cost of
11 service application and then for the second and final time, if required, when 100% of the
12 meters have been installed.

13 14 **7.0 STRANDED METERS**

15
16 As part of the 2008 EDR Application, the Board accepted the Settlement Proposal for Issue
17 3.3 in which the depreciation for conventional meters was accelerated over a six year period
18 in order to recover the cost of the meters stranded by the installation of Smart Meters.
19 Therefore, the requested Smart Meter Funding Adder does not include any revenue related to
20 stranded meters.

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
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EB-2009-0231

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8.52
Smart Meter Funding Adder	\$	1.68
Distribution Volumetric Rate	\$/kWh	0.0207
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Tax Change – effective until April 30, 2011	\$/kWh	(0.0002)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery		
Rate Rider – effective until April 30, 2011	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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EB-2009-0231

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14.73
Smart Meter Funding Adder	\$	1.68
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Tax Change – effective until April 30, 2011	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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EB-2009-0231

GENERAL SERVICE 50 to 1,499 kW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	250.76
Smart Meter Funding Adder	\$	1.68
Distribution Volumetric Rate	\$/kW	3.0325
Low Voltage Service Rate	\$/kW	0.0756
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.0297)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4405
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6704

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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EB-2009-0231

GENERAL SERVICE 1,500 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4,032.07
Smart Meter Funding Adder	\$	1.68
Distribution Volumetric Rate	\$/kW	2.8962
Low Voltage Service Rate	\$/kW	0.0808
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.0348)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5342
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7851

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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EB-2009-0231

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14,643.46
Smart Meter Funding Adder	\$	1.68
Distribution Volumetric Rate	\$/kW	2.7725
Low Voltage Service Rate	\$/kW	0.0910
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.0301)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8092
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0103

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2010
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EB-2009-0231

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.03
Distribution Volumetric Rate	\$/kWh	0.0200
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Tax Change – effective until April 30, 2011	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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EB-2009-0231

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Service Charge	\$	107.83
Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility):		
General Service 50 to 1,499 kW customer	\$/kW	1.4390
General Service 1,500 to 4,999 kW customer	\$/kW	1.3200
General Service Large Use customer	\$/kW	1.4648
Rate Rider for Tax Change – effective until April 30, 2011:		
General Service 50 to 1,499 kW customer	\$/kW	(0.0115)
General Service 1,500 to 4,999 kW customer	\$/kW	(0.0093)
General Service Large Use customer	\$/kW	(0.0118)

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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EB-2009-0231

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.89
Distribution Volumetric Rate	\$/kW	7.2304
Low Voltage Service Rate	\$/kW	0.0574
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.1062)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8108
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2668

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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EB-2009-0231

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.49
Distribution Volumetric Rate	\$/kW	3.4501
Low Voltage Service Rate	\$/kW	0.0561
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.0409)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2409

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
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EB-2009-0231

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

Service Charge	\$ 5.25
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Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration		
Arrears Certificate	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole – during regular hours	\$	185.00
Disconnect/Reconnect at Pole – after regular hours	\$	415.00
Temporary Service install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Dry core transformer distribution charge	As per Attached Table	

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0240
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0069

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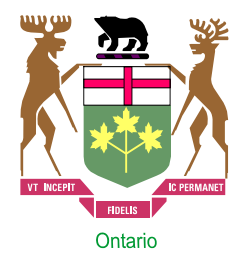
Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$3.6049	\$0.0751		\$3.1561	
25 KVA 1 PH	150	900	\$0.58	\$6.83	\$7.41	\$0.51	\$7.92
37.5 KVA 1 PH	200	1200	\$0.77	\$9.11	\$9.88	\$0.68	\$10.55
50 KVA 1 PH	250	1600	\$0.98	\$11.45	\$12.44	\$0.86	\$13.30
75 KVA 1 PH	350	1900	\$1.31	\$15.79	\$17.10	\$1.15	\$18.25
100 KVA 1 PH	400	2600	\$1.58	\$18.36	\$19.94	\$1.39	\$21.33
150 KVA 1 PH	525	3500	\$2.10	\$24.16	\$26.25	\$1.83	\$28.09
167 KVA 1 PH	650	4400	\$2.61	\$29.96	\$32.56	\$2.28	\$34.85
200 KVA 1 PH	696	4700	\$2.79	\$32.07	\$34.86	\$2.44	\$37.30
225 KVA 1 PH	748	5050	\$3.00	\$34.46	\$37.46	\$2.62	\$40.09
250 KVA 1 PH	800	5400	\$3.21	\$36.86	\$40.06	\$2.81	\$42.87
*15 KVA 3 PH	125	650	\$0.46	\$5.62	\$6.08	\$0.41	\$6.49
*45 KVA 3 PH	300	1800	\$1.16	\$13.66	\$14.82	\$1.01	\$15.83
*75 KVA 3 PH	400	2400	\$1.54	\$18.21	\$19.76	\$1.35	\$21.11
*112.5 KVA 3 PH	600	3400	\$2.28	\$27.17	\$29.45	\$1.99	\$31.44
*150 KVA 3 PH	700	4500	\$2.76	\$32.09	\$34.85	\$2.42	\$37.27
*225 KVA 3 PH	900	5300	\$3.46	\$40.90	\$44.36	\$3.03	\$47.38
*300 KVA 3 PH	1100	6300	\$4.19	\$49.86	\$54.05	\$3.67	\$57.72
*500 KVA 3 PH	1500	9700	\$5.93	\$68.80	\$74.73	\$5.19	\$79.92
*750 KVA 3 PH	2100	12000	\$7.99	\$95.17	\$103.16	\$7.00	\$110.16
*1000 KVA 3 PH	2600	15000	\$9.93	\$117.93	\$127.85	\$8.69	\$136.54
*1500 KVA 3 PH	4000	22000	\$15.06	\$180.64	\$195.70	\$13.19	\$208.89
*2000 KVA 3 PH	4800	24000	\$17.61	\$215.01	\$232.63	\$15.42	\$248.04
*2500 KVA 3 PH	5700	26000	\$20.43	\$253.50	\$273.93	\$17.89	\$291.82

No Load and Load Losses from CSA standard C802-94 Maximum losses for distribution power and dry-type transformers commercial use

Average load factor = 0.46 average loss factor = 0.2489

* For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard



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LDC Information

Applicant Name	Hydro Ottawa Limited
Application Type	IRM3
OEB Application Number	EB-2010-0326
Tariff Effective Date	January 0, 1900
LDC Licence Number	ED-2002-0556
Notice Publication Language	English/French
DRC Rate	0.00694
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0713
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Jane Scott
Title:	A/Director, Regulatory Affairs
Phone Number:	613-738-5499 ext 7499
E-Mail Address:	janescott@hydroottawa.com

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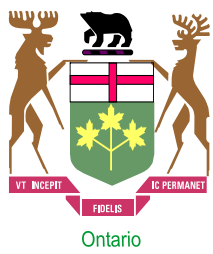
Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Show or Hide Sheet Selection
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.1 Def Var Disp 2008	Deferral Variance Account Disposition (2008)
C2.4 LRAMSSM Recovery RateRider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
C2.6 Tax Change Rate Rider	Tax Change Rate Rider
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates
F1.1 GDP-IPI PCI Adjustment WS	GDP-IPI Price Cap Adjustment Work Sheet
F1.2 GDP-IPI PCI Adjust to Rate	GDP-IPI Price Cap Adjustment To Rates
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.7 Tax Change Rate Rider	Tax Change Rate Rider
J2.8 Incr Capital Rate Rider	Incremental Capital Rate Rider
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Applied for Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2010
L1.1 Appl For TX Network	Applied For RTSR - Network
L2.1 Appl For TX Connect	Applied For RTSR - Connection
M4.1 microFIT Generator	Applied for microFIT Generator
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



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Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Show	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Show	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Hide	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



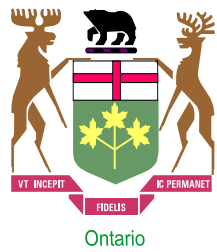
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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer -12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer -12 per year	kWh
GSGT50	General Service 50 to 1,499 kW	Customer - 12 per year	kW
GSGT50	General Service 1,500 to 4,999 kW	Customer -12 per year	kW
LU	Large Use	Customer -12 per year	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
San	Sentinel Lighting	Connection -12 per year	kW
SL	Street Lighting	Connection -12 per year	kW
SB	Standby Power General Service 50 to 1,499 kW	Customer - 12 per year	kWh
SB	Standby Power General Service 1,500 to 4,999 kW	Customer - 12 per year	kWh
SB	Standby - Large Use	Customer - 12 per year	kW
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB
Embedded Distributor
Low Voltage Wheeling Charge Rate

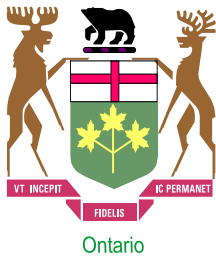
SB
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Current Smart Meter Funding Adder

Rate Adder	Smart Meters					
Tariff Sheet Disclosure	Yes					
Metric Applied To	Metered Customers					
Method of Application	Uniform Service Charge					
Uniform Service Charge Amount	1.68					
	Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
	Residential	Yes	1.680000	Customer -12 per year	0.000000	kWh
	General Service Less Than 50 kW	Yes	1.680000	Customer -12 per year	0.000000	kWh
	General Service 50 to 1,499 kW	Yes	1.680000	Customer - 12 per year	0.000000	kW
	General Service 1,500 to 4,999 kW	Yes	1.680000	Customer -12 per year	0.000000	kW
	Large Use	Yes	1.680000	Customer -12 per year	0.000000	kW

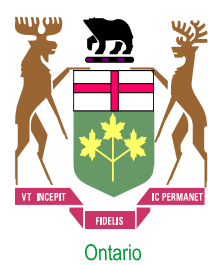


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**Lost Revenue
Adjustment Mechanism
(LRAM)
Recovery/Shared
Savings Mechanism
(SSM) Recovery Rate
Rider**

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery
Sunset Date	DD/MM/YYYY April 30, 2011
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	0.000100	kWh
General Service Less Than 50 kW	No	0.000000	Customer -12 per year	0.000000	kWh
General Service 50 to 1,499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,500 to 4,999 kW	No	0.000000	Customer -12 per year	0.000000	kW
Large Use	No	0.000000	Customer -12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection -12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection -12 per year	0.000000	kW
Standby Power General Service 50 to 1,499 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Standby Power General Service 1,500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Standby - Large Use	No	0.000000	Customer - 12 per year	0.000000	kW

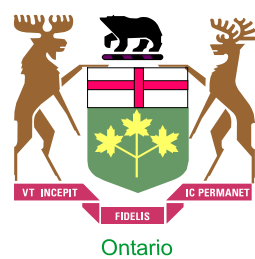


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Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	April 30, 2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	-0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer -12 per year	-0.000200	kWh
General Service 50 to 1,499 kW	Yes	0.000000	Customer - 12 per year	-0.029700	kW
General Service 1,500 to 4,999 kW	Yes	0.000000	Customer -12 per year	-0.034800	kW
Large Use	Yes	0.000000	Customer -12 per year	-0.030100	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	-0.106200	kW
Street Lighting	Yes	0.000000	Connection -12 per year	-0.040900	kW
Standby Power General Service 50 to 1,499 kW	Yes	0.000000	Customer - 12 per year	-0.011500	kWh
Standby Power General Service 1,500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.009300	kWh
Standby - Large Use	Yes	0.000000	Customer - 12 per year	-0.011800	kW



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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000200
General Service 50 to 1,499 kW	kW	0.075600
General Service 1,500 to 4,999 kW	kW	0.080800
Large Use	kW	0.091000
Unmetered Scattered Load	kWh	0.000200
Sentinel Lighting	kW	0.057400
Street Lighting	kW	0.056100
Standby Power General Service 50 to 1,499 kW	kWh	0.000000
Standby Power General Service 1,500 to 4,999 kW	kWh	0.000000
Standby - Large Use	kW	0.000000



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Current Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	8.52
Service Charge Smart Meters	\$	1.68
Distribution Volumetric Rate	\$/kWh	0.0207
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2011	\$/kWh	0.00010
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	14.73
Service Charge Smart Meters	\$	1.68

Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 1,499 kW

Rate Description	Metric	Rate
Service Charge	\$	250.76
Service Charge Smart Meters	\$	1.68
Distribution Volumetric Rate	\$/kW	3.0325
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.0756
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kW	(0.02970)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4405
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6704
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,500 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	4,032.07
Service Charge Smart Meters	\$	1.68
Distribution Volumetric Rate	\$/kW	2.8962
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.0808
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kW	(0.03480)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5342
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7851
	\$/kW	0.0000

	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	14,643.46
Service Charge Smart Meters	\$	1.68
Distribution Volumetric Rate	\$/kW	2.7725
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.0910
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kW	(0.03010)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8092
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0103
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.03
Distribution Volumetric Rate	\$/kWh	0.0200
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.89
Distribution Volumetric Rate	\$/kW	7.2304
Low Voltage Volumetric Rate	\$/kW	0.0574

Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kW	(0.10620)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8108
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2668
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.49
Distribution Volumetric Rate	\$/kW	3.4501
Low Voltage Volumetric Rate	\$/kW	0.0561
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kW	(0.04090)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2409
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Standby Power General Service 50 to 1,499 kW

Rate Description	Metric	Rate
Service Charge	\$	107.83
Distribution Volumetric Rate	\$/kWh	1.4390
Future Use ⁹	\$/kW	
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kWh	(0.01150)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

Standby Power General Service 1,500 to 4,999 kW

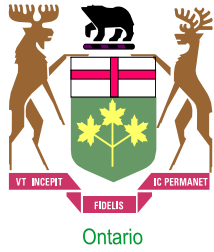
Rate Description	Metric	Rate
Service Charge	\$	107.83
Distribution Volumetric Rate	\$/kWh	1.3200
Future Use ⁹	\$/kW	

Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kWh	(0.00930)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

Standby - Large Use

Rate Description	Metric	Rate
Service Charge	\$	107.83
Distribution Volumetric Rate	\$/kW	1.4648
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kW	(0.01180)
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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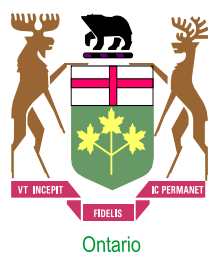
Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer -12 per year	8.520000	8.520000
General Service Less Than 50 kW	Customer -12 per year	14.730000	14.730000
General Service 50 to 1,499 kW	Customer - 12 per year	250.760000	250.760000
General Service 1,500 to 4,999 kW	Customer -12 per year	4,032.070000	4,032.070000
Large Use	Customer -12 per year	14,643.460000	14,643.460000
Unmetered Scattered Load	Connection -12 per year	4.030000	4.030000
Sentinel Lighting	Connection -12 per year	1.890000	1.890000
Street Lighting	Connection -12 per year	0.490000	0.490000
Standby Power General Service 50 to 1,499 kW	Customer - 12 per year	107.830000	107.830000
Standby Power General Service 1,500 to 4,999 kW	Customer - 12 per year	107.830000	107.830000
Standby - Large Use	Customer - 12 per year	107.830000	107.830000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.020700	0.020700
General Service Less Than 50 kW	kWh	0.018500	0.018500
General Service 50 to 1,499 kW	kW	3.032500	3.032500
General Service 1,500 to 4,999 kW	kW	2.896200	2.896200
Large Use	kW	2.772500	2.772500
Unmetered Scattered Load	kWh	0.020000	0.020000
Sentinel Lighting	kW	7.230400	7.230400
Street Lighting	kW	3.450100	3.450100
Standby Power General Service 50 to 1,499 kW	kWh	1.439000	1.439000
Standby Power General Service 1,500 to 4,999 kW	kWh	1.320000	1.320000
Standby - Large Use	kW	1.464800	1.464800



Name of LDC: Hydro Ottawa Limited
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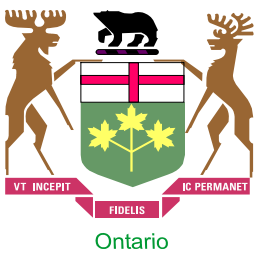
Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer -12 per year	8.520000	0.000000	8.520000
General Service Less Than 50 kW	Customer -12 per year	14.730000	0.000000	14.730000
General Service 50 to 1,499 kW	Customer - 12 per year	250.760000	0.000000	250.760000
General Service 1,500 to 4,999 kW	Customer -12 per year	4,032.070000	0.000000	4,032.070000
Large Use	Customer -12 per year	14,643.460000	0.000000	14,643.460000
Unmetered Scattered Load	Connection -12 per year	4.030000	0.000000	4.030000
Sentinel Lighting	Connection -12 per year	1.890000	0.000000	1.890000
Street Lighting	Connection -12 per year	0.490000	0.000000	0.490000
Standby Power General Service 50 to 1,499 kW	Customer - 12 per year	107.830000	0.000000	107.830000
Standby Power General Service 1,500 to 4,999 kW	Customer - 12 per year	107.830000	0.000000	107.830000
Standby - Large Use	Customer - 12 per year	107.830000	0.000000	107.830000

Volumetric Distribution Charge

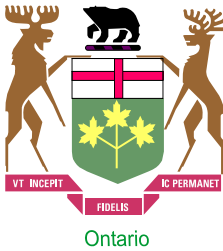
Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.020700	0.000000	0.020700
General Service Less Than 50 kW	kWh	0.018500	0.000000	0.018500
General Service 50 to 1,499 kW	kW	3.032500	0.000000	3.032500
General Service 1,500 to 4,999 kW	kW	2.896200	0.000000	2.896200
Large Use	kW	2.772500	0.000000	2.772500
Unmetered Scattered Load	kWh	0.020000	0.000000	0.020000
Sentinel Lighting	kW	7.230400	0.000000	7.230400
Street Lighting	kW	3.450100	0.000000	3.450100
Standby Power General Service 50 to 1,499 kW	kWh	1.439000	0.000000	1.439000
Standby Power General Service 1,500 to 4,999 kW	kWh	1.320000	0.000000	1.320000
Standby - Large Use	kW	1.464800	0.000000	1.464800



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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index	
Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
Price Cap Index	0.18%



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GDP-IPI Price Cap Adjustment to Rates

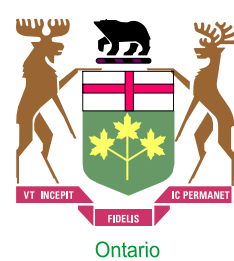
Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent 0.180% kWh 0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer -12 per year	8.520000	Yes	0.180%	0.015336
General Service Less Than 50 kW	Customer -12 per year	14.730000	Yes	0.180%	0.026514
General Service 50 to 1,499 kW	Customer - 12 per year	250.760000	Yes	0.180%	0.451368
General Service 1,500 to 4,999 kW	Customer -12 per year	4032.070000	Yes	0.180%	7.257726
Large Use	Customer -12 per year	14643.460000	Yes	0.180%	26.358228
Unmetered Scattered Load	Connection -12 per year	4.030000	Yes	0.180%	0.007254
Sentinel Lighting	Connection -12 per year	1.890000	Yes	0.180%	0.003402
Street Lighting	Connection -12 per year	0.490000	Yes	0.180%	0.000882
Standby Power General Service 50 to 1,499 kW	Customer - 12 per year	107.830000	Yes	0.180%	0.194094
Standby Power General Service 1,500 to 4,999 kW	Customer - 12 per year	107.830000	Yes	0.180%	0.194094
Standby - Large Use	Customer - 12 per year	107.830000	Yes	0.180%	0.194094

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.020700	Yes	0.180%	0.000037
General Service Less Than 50 kW	kWh	0.018500	Yes	0.180%	0.000033
General Service 50 to 1,499 kW	kW	3.032500	Yes	0.180%	0.005459
General Service 1,500 to 4,999 kW	kW	2.896200	Yes	0.180%	0.005213
Large Use	kW	2.772500	Yes	0.180%	0.004991
Unmetered Scattered Load	kWh	0.020000	Yes	0.180%	0.000036
Sentinel Lighting	kW	7.230400	Yes	0.180%	0.013015
Street Lighting	kW	3.450100	Yes	0.180%	0.006210
Standby Power General Service 50 to 1,499 kW	kWh	1.439000	Yes	0.180%	0.002590
Standby Power General Service 1,500 to 4,999 kW	kWh	1.320000	Yes	0.180%	0.002376
Standby - Large Use	kW	1.464800	Yes	0.180%	0.002637



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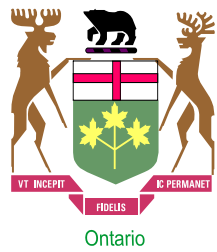
After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer -12 per year	8.520000	0.015336	8.535336
General Service Less Than 50 kW	Customer -12 per year	14.730000	0.026514	14.756514
General Service 50 to 1,499 kW	Customer - 12 per year	250.760000	0.451368	251.211368
General Service 1,500 to 4,999 kW	Customer -12 per year	4032.070000	7.257726	4039.327726
Large Use	Customer -12 per year	14643.460000	26.358228	14669.818228
Unmetered Scattered Load	Connection -12 per year	4.030000	0.007254	4.037254
Sentinel Lighting	Connection -12 per year	1.890000	0.003402	1.893402
Street Lighting	Connection -12 per year	0.490000	0.000882	0.490882
Standby Power General Service 50 to 1,499 kW	Customer - 12 per year	107.830000	0.194094	108.024094
Standby Power General Service 1,500 to 4,999 kW	Customer - 12 per year	107.830000	0.194094	108.024094
Standby - Large Use	Customer - 12 per year	107.830000	0.194094	108.024094

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.020700	0.000037	0.020737
General Service Less Than 50 kW	kWh	0.018500	0.000033	0.018533
General Service 50 to 1,499 kW	kW	3.032500	0.005459	3.037959
General Service 1,500 to 4,999 kW	kW	2.896200	0.005213	2.901413
Large Use	kW	2.772500	0.004991	2.777491
Unmetered Scattered Load	kWh	0.020000	0.000036	0.020036
Sentinel Lighting	kW	7.230400	0.013015	7.243415
Street Lighting	kW	3.450100	0.006210	3.456310
Standby Power General Service 50 to 1,499 kW	kWh	1.439000	0.002590	1.441590
Standby Power General Service 1,500 to 4,999 kW	kWh	1.320000	0.002376	1.322376
Standby - Large Use	kW	1.464800	0.002637	1.467437

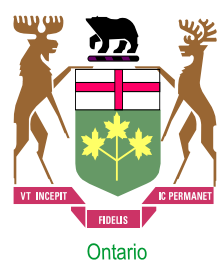


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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.13

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.130000	Customer -12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.130000	Customer -12 per year	0.000000	kWh
General Service 50 to 1,499 kW	Yes	2.130000	Customer - 12 per year	0.000000	kW
General Service 1,500 to 4,999 kW	Yes	2.130000	Customer -12 per year	0.000000	kW
Large Use	Yes	2.130000	Customer -12 per year	0.000000	kW

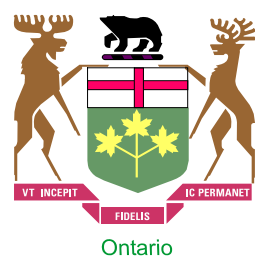


Name of LDC: Hydro Ottawa Limited
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Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	December 31, 2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	-0.000600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer -12 per year	-0.000400	kWh
General Service 50 to 1,499 kW	Yes	0.000000	Customer - 12 per year	-0.080800	kW
General Service 1,500 to 4,999 kW	Yes	0.000000	Customer -12 per year	-0.090800	kW
Large Use	Yes	0.000000	Customer -12 per year	-0.077600	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000500	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	-0.285200	kW
Street Lighting	Yes	0.000000	Connection -12 per year	-0.110200	kW
Standby Power General Service 50 to 1,499 kW	Yes	0.000000	Customer - 12 per year	-0.031000	kWh
Standby Power General Service 1,500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.024900	kWh
Standby - Large Use	Yes	0.000000	Customer - 12 per year	-0.031700	kW

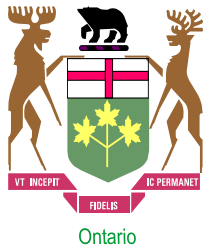


Name of LDC: Hydro Ottawa Limited
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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000200
General Service 50 to 1,499 kW	kW	0.075600
General Service 1,500 to 4,999 kW	kW	0.080800
Large Use	kW	0.091000
Unmetered Scattered Load	kWh	0.000200
Sentinel Lighting	kW	0.057400
Street Lighting	kW	0.056100
Standby Power General Service 50 to 1,499 kW	kWh	0.000000
Standby Power General Service 1,500 to 4,999 kW	kWh	0.000000
Standby - Large Use	kW	0.000000

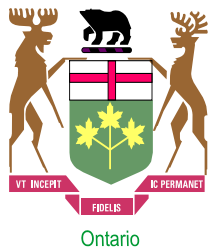


Name of LDC: Hydro Ottawa Limited
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Applied For RTSR - Network

Method of Application Distinct Dollar

Rate Class	Applied to Class				
Residential	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.006500	0.000%	0.000000	0.006500
Rate Class	Applied to Class				
General Service Less Than 50 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005900	0.000%	0.000000	0.005900
Rate Class	Applied to Class				
General Service 50 to 1,499 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.440500	0.000%	0.000000	2.440500
Rate Class	Applied to Class				
General Service 1,500 to 4,999 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.534200	0.000%	0.000000	2.534200
Rate Class	Applied to Class				
Large Use	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.809200	0.000%	0.000000	2.809200
Rate Class	Applied to Class				
Unmetered Scattered Load	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005900	0.000%	0.000000	0.005900
Rate Class	Applied to Class				
Sentinel Lighting	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.810800	0.000%	0.000000	1.810800
Rate Class	Applied to Class				
Street Lighting	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.801600	0.000%	0.000000	1.801600
Rate Class	Applied to Class				
Standby Power General Service 50 to 1,499 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rate Class	Applied to Class				
Standby Power General Service 1,500 to 4,999 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rate Class	Applied to Class				
Standby - Large Use	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount

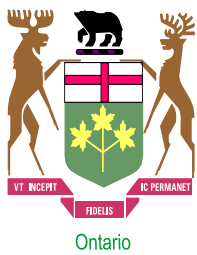


Name of LDC: Hydro Ottawa Limited
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Applied For RTSR - Connection

Method of Application Distinct Dollar

Rate Class	Applied to Class				
Residential	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004400	0.000%	0.000000	0.004400
Rate Class	Applied to Class				
General Service Less Than 50 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	0.000%	0.000000	0.004100
Rate Class	Applied to Class				
General Service 50 to 1,499 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.670400	0.000%	0.000000	1.670400
Rate Class	Applied to Class				
General Service 1,500 to 4,999 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.785100	0.000%	0.000000	1.785100
Rate Class	Applied to Class				
Large Use	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.010300	0.000%	0.000000	2.010300
Rate Class	Applied to Class				
Unmetered Scattered Load	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	0.000%	0.000000	0.004100
Rate Class	Applied to Class				
Sentinel Lighting	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.266800	0.000%	0.000000	1.266800
Rate Class	Applied to Class				
Street Lighting	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.240900	0.000%	0.000000	1.240900
Rate Class	Applied to Class				
Standby Power General Service 50 to 1,499 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rate Class	Applied to Class				
Standby Power General Service 1,500 to 4,999 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rate Class	Applied to Class				
Standby - Large Use	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount



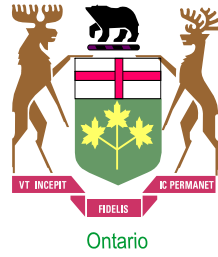
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microFIT Generator

Rate Class

microFIT Generator

Rate Description	Fixed Metric	Rate
Service Charge	\$	5.25



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Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	8.54
Service Charge Smart Meters	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0207
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kWh	(0.00060)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	14.76
Service Charge Smart Meters	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 1,499 kW

Rate Description	Metric	Rate
Service Charge	\$	251.21
Service Charge Smart Meters	\$	2.13
Distribution Volumetric Rate	\$/kW	3.0380
Low Voltage Volumetric Rate	\$/kW	0.0756
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kW	(0.08080)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4405
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6704
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,500 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	4,039.33
Service Charge Smart Meters	\$	2.13
Distribution Volumetric Rate	\$/kW	2.9014
Low Voltage Volumetric Rate	\$/kW	0.0808
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kW	(0.09080)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5342
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7851
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	14,669.82
Service Charge Smart Meters	\$	2.13
Distribution Volumetric Rate	\$/kW	2.7775
Low Voltage Volumetric Rate	\$/kW	0.0910
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kW	(0.07760)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8092
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0103
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.04
Distribution Volumetric Rate	\$/kWh	0.0200
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kWh	(0.00050)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.89
Distribution Volumetric Rate	\$/kW	7.2434
Low Voltage Volumetric Rate	\$/kW	0.0574
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kW	(0.28520)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8108
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2668
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.49
Distribution Volumetric Rate	\$/kW	3.4563
Low Voltage Volumetric Rate	\$/kW	0.0561
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kW	(0.11020)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2409
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Standby Power General Service 50 to 1,499 kW

Rate Description	Metric	Rate
Service Charge	\$	108.02
Distribution Volumetric Rate	\$/kWh	1.4416
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kWh	(0.03100)

Rate Class

Standby Power General Service 1,500 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	108.02
Distribution Volumetric Rate	\$/kWh	1.3224
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kWh	(0.02490)

Rate Class

Standby - Large Use

Rate Description	Metric	Rate
Service Charge	\$	108.02
Distribution Volumetric Rate	\$/kW	1.4674
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kW	(0.03170)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0344
1.0170
1.0240
1.0069



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Summary of Changes To Service Charge and Distribution \

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	8.52	0.0207
Current Base Distribution Rates	8.52	0.0207
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	8.54	0.0207
Applied For Tariff Distribution Rates	8.54	0.0207
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	14.73	0.0185
Current Base Distribution Rates	14.73	0.02
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	14.76	0.0185
Applied For Tariff Distribution Rates	14.76	0.0185
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 1,499 kW		
Current Tariff Rates	250.76	3.0325
Current Base Distribution Rates	250.76	3.03
Price Cap Adjustments		
Price Cap Adjustment	0.45	0.0055
Total Price Cap Adjustments	0.45	0.0055
Applied For Base Distribution Rates	251.21	3.0380
Applied For Tariff Distribution Rates	251.21	3.0380
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 1,500 to 4,999 kW		
Current Tariff Rates	4,032.07	2.8962
Current Base Distribution Rates	4,032.07	2.90
Price Cap Adjustments		
Price Cap Adjustment	7.26	0.0052
Total Price Cap Adjustments	7.26	0.0052
Applied For Base Distribution Rates	4,039.33	2.9014
Applied For Tariff Distribution Rates	4,039.33	2.9014
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Large Use		
Current Tariff Rates	14,643.46	2.7725
Current Base Distribution Rates	14,643.46	2.77
Price Cap Adjustments		
Price Cap Adjustment	26.36	0.0050
Total Price Cap Adjustments	26.36	0.0050

Applied For Base Distribution Rates	14,669.82	2.7775
Applied For Tariff Distribution Rates	14,669.82	2.7775
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates	4.03	0.0200
Current Base Distribution Rates	4.03	0.02
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0000
Total Price Cap Adjustments	0.01	0.0000
Applied For Base Distribution Rates	4.03	0.0200
Applied For Tariff Distribution Rates	4.04	0.0200
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	1.89	7.2304
Current Base Distribution Rates	1.89	7.23
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0130
Total Price Cap Adjustments	0.00	0.0130
Applied For Base Distribution Rates	1.89	7.2434
Applied For Tariff Distribution Rates	1.89	7.2434
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	0.49	3.4501
Current Base Distribution Rates	0.49	3.45
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0062
Total Price Cap Adjustments	0.00	0.0062
Applied For Base Distribution Rates	0.49	3.4563
Applied For Tariff Distribution Rates	0.49	3.4563
	0.00	0.0000

	Fixed	Volumetric
Standby Power General Service 50 to 1,499 kW	(\$)	\$/kWh
Current Tariff Rates	107.83	1.4390
Current Base Distribution Rates	107.83	1.44
Price Cap Adjustments		
Price Cap Adjustment	0.19	0.0026
Total Price Cap Adjustments	0.19	0.0026
Applied For Base Distribution Rates	108.02	1.4416
Applied For Tariff Distribution Rates	108.02	1.4416
	0.00	0.0000

	Fixed	Volumetric
Standby Power General Service 1,500 to 4,999 kW	(\$)	\$/kWh
Current Tariff Rates	107.83	1.3200
Current Base Distribution Rates	107.83	1.32
Price Cap Adjustments		
Price Cap Adjustment	0.19	0.0024
Total Price Cap Adjustments	0.19	0.0024
Applied For Base Distribution Rates	108.02	1.3224
Applied For Tariff Distribution Rates	108.02	1.3224
	0.00	0.0000

	Fixed	Volumetric
Standby - Large Use	(\$)	\$/kW
Current Tariff Rates	107.83	1.4648
Current Base Distribution Rates	107.83	1.46
Price Cap Adjustments		
Price Cap Adjustment	0.19	0.0026
Total Price Cap Adjustments	0.19	0.0026
Applied For Base Distribution Rates	108.02	1.4674
Applied For Tariff Distribution Rates	108.02	1.4674
	0.00	0.0000



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Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.68	0.0000
Total Current Tariff Rates Adders	1.68	0.0000

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	2.13	0.0000
Total Proposed Tariff Rates Adders	2.13	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.68	0.0000
Total Current Tariff Rates Adders	1.68	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	2.13	0.0000
Total Proposed Tariff Rates Adders	2.13	0.0000

	Fixed	Volumetric
General Service 50 to 1,499 kW	(\$)	\$
Current Tariff Rates Adders		
Smart Meters	1.68	0.0000
Total Current Tariff Rates Adders	1.68	0.0000

	Fixed	Volumetric
General Service 50 to 1,499 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	2.13	0.0000
Total Proposed Tariff Rates Adders	2.13	0.0000

	Fixed	Volumetric
General Service 1,500 to 4,999 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.68	0.0000
Total Current Tariff Rates Adders	1.68	0.0000

	Fixed	Volumetric
General Service 1,500 to 4,999 kW	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	2.13	0.0000
Total Proposed Tariff Rates Adders	2.13	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.68	0.0000
Total Current Tariff Rates Adders	1.68	0.0000

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Adders		

Smart Meters	2.13	0.0000
Total Proposed Tariff Rates Adders	2.13	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Standby Power General Service 50 to 1,499 kW	(\$)	\$
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Standby Power General Service 50 to 1,499 kW	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Standby Power General Service 1,500 to 4,999 kW	(\$)	\$/kW
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Standby Power General Service 1,500 to 4,999 kW	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Standby - Large Use	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Standby - Large Use	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Riders		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0001
Tax Change	0.00	-0.0002
Total Current Tariff Rates Riders	0.00	-0.0001

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Tax Change	0.00	-0.0006
Total Proposed Tariff Rates Riders	0.00	-0.0006

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Riders		
Tax Change	0.00	-0.0002
Total Current Tariff Rates Riders	0.00	-0.0002

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders		
Tax Change	0.00	-0.0004
Total Proposed Tariff Rates Riders	0.00	-0.0004

	Fixed	Volumetric
General Service 50 to 1,499 kW	(\$)	\$
Current Tariff Rates Riders		
Tax Change	0.00	-0.0297
Total Current Tariff Rates Riders	0.00	-0.0297

	Fixed	Volumetric
General Service 50 to 1,499 kW	(\$)	\$
Proposed Tariff Rates Riders		
Tax Change	0.00	-0.0808
Total Proposed Tariff Rates Riders	0.00	-0.0808

	Fixed	Volumetric
General Service 1,500 to 4,999 kW	(\$)	\$/kWh
Current Tariff Rates Riders		
Tax Change	0.00	-0.0348
Total Current Tariff Rates Riders	0.00	-0.0348

	Fixed	Volumetric
General Service 1,500 to 4,999 kW	(\$)	0
Proposed Tariff Rates Riders		
Tax Change	0.00	-0.0908
Total Proposed Tariff Rates Riders	0.00	-0.0908

	Fixed	Volumetric
Large Use	(\$)	\$/kWh
Current Tariff Rates Riders		
Tax Change	0.00	-0.0301
Total Current Tariff Rates Riders	0.00	-0.0301

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Riders		
Tax Change	0.00	-0.0776
Total Proposed Tariff Rates Riders	0.00	-0.0776

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Current Tariff Rates Riders		
Tax Change	0.00	-0.0002
Total Current Tariff Rates Riders	0.00	-0.0002

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kW
Proposed Tariff Rates Riders		
Tax Change	0.00	-0.0005
Total Proposed Tariff Rates Riders	0.00	-0.0005

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates Riders		
Tax Change	0.00	-0.1062
Total Current Tariff Rates Riders	0.00	-0.1062

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Riders		
Tax Change	0.00	-0.2852
Total Proposed Tariff Rates Riders	0.00	-0.2852

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Riders		
Tax Change	0.00	-0.0409
Total Current Tariff Rates Riders	0.00	-0.0409

	Fixed	Volumetric
Street Lighting	(\$)	\$
Proposed Tariff Rates Riders		
Tax Change	0.00	-0.1102
Total Proposed Tariff Rates Riders	0.00	-0.1102

	Fixed	Volumetric
Standby Power General Service 50 to 1,499 kW	(\$)	\$
Current Tariff Rates Riders		
Tax Change	0.00	-0.0115
Total Current Tariff Rates Riders	0.00	-0.0115

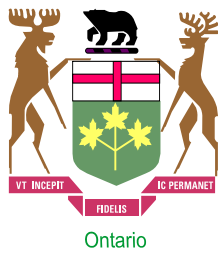
	Fixed	Volumetric
Standby Power General Service 50 to 1,499 kW	(\$)	\$/kW
Proposed Tariff Rates Riders		
Tax Change	0.00	-0.0310
Total Proposed Tariff Rates Riders	0.00	-0.0310

	Fixed	Volumetric
Standby Power General Service 1,500 to 4,999 kW	(\$)	\$/kW
Current Tariff Rates Riders		
Tax Change	0.00	-0.0093
Total Current Tariff Rates Riders	0.00	-0.0093

	Fixed	Volumetric
Standby Power General Service 1,500 to 4,999 kW	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Tax Change	0.00	-0.0249
Total Proposed Tariff Rates Riders	0.00	-0.0249

	Fixed	Volumetric
Standby - Large Use	(\$)	0
Current Tariff Rates Riders		
Tax Change	0.00	-0.0118
Total Current Tariff Rates Riders	0.00	-0.0118

	Fixed	Volumetric
Standby - Large Use	(\$)	\$
Proposed Tariff Rates Riders		
Tax Change	0.00	-0.0317
Total Proposed Tariff Rates Riders	0.00	-0.0317



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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.49	0.49
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.4501	3.4563
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0561	0.0561
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0409	- 0.1102
Retail Transmission Rate – Network Service Rate	\$/kW	1.8016	1.8016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2409	1.2409
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW	Loss Factor	1.0344
RPP Tier One	750	kWh	Load Factor	50.7%		

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	50.40%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	50.40%
Service Charge	1	0.49	0.49	1	0.49	0.49	0.00	0.0%	9.72%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	3.4501	0.35	0.10	3.4563	0.35	0.00	0.0%	6.94%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0561	0.01	0.10	0.0561	0.01	0.00	0.0%	0.20%
Distribution Volumetric Rate Rider(s)	0.10	-0.0409	0.00	0.10	-0.1102	-0.01	-0.01	0.0%	-0.20%
Total: Distribution			0.85			0.84	-0.01	(1.2)%	16.67%
Retail Transmission Rate – Network Service Rate	0.10	1.8016	0.18	0.10	1.8016	0.18	0.00	0.0%	3.57%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.2409	0.12	0.10	1.2409	0.12	0.00	0.0%	2.38%
Total: Retail Transmission			0.30			0.30	0.00	0.0%	5.95%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.15			1.14	-0.01	(0.9)%	22.62%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	3.97%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.99%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.40%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	4.96%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	10.32%
Debt Retirement Charge (DRC)	37	0.00694	0.26	37	0.00694	0.26	0.00	0.0%	5.16%
Total Bill before Taxes			4.47			4.46	-0.01	(0.2)%	88.49%
HST	4.47	13%	0.58	4.46	13%	0.58	0.00	0.0%	11.51%
Total Bill			5.05			5.04	-0.01	(0.2)%	100.00%

Rate Class Threshold Test

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	76	114	152	190
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.53	\$ 4.94	\$ 7.41	\$ 9.88	\$ 12.35
Current Bill	\$ 2.53	\$ 4.94	\$ 7.41	\$ 9.88	\$ 12.35
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	50.3%	54.6%	56.3%	57.3%	57.8%

Distribution

Applied For Bill	\$ 0.84	\$ 1.17	\$ 1.52	\$ 1.85	\$ 2.19
Current Bill	\$ 0.85	\$ 1.18	\$ 1.54	\$ 1.87	\$ 2.23
\$ Impact	-\$ 0.01	-\$ 0.01	-\$ 0.02	-\$ 0.02	-\$ 0.04
% Impact	-1.2%	-0.8%	-1.3%	-1.1%	-1.8%
% of Total Bill	16.7%	12.9%	11.6%	10.7%	10.3%

Retail Transmission

Applied For Bill	\$ 0.30	\$ 0.61	\$ 0.91	\$ 1.22	\$ 1.52
Current Bill	\$ 0.30	\$ 0.61	\$ 0.91	\$ 1.22	\$ 1.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.7%	6.9%	7.1%	7.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.14	\$ 1.78	\$ 2.43	\$ 3.07	\$ 3.71
Current Bill	\$ 1.15	\$ 1.79	\$ 2.45	\$ 3.09	\$ 3.75
\$ Impact	-\$ 0.01	-\$ 0.01	-\$ 0.02	-\$ 0.02	-\$ 0.04
% Impact	-0.9%	-0.6%	-0.8%	-0.6%	-1.1%
% of Total Bill	22.7%	19.7%	18.5%	17.8%	17.4%

Regulatory

Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.04	\$ 1.30	\$ 1.57
Current Bill	\$ 0.52	\$ 0.78	\$ 1.04	\$ 1.30	\$ 1.57
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	10.3%	8.6%	7.9%	7.5%	7.4%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.27
Current Bill	\$ 0.26	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.27

\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.2%	5.6%	5.8%	5.9%	5.9%

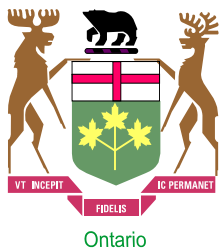
GST

Applied For Bill	\$ 0.58	\$ 1.04	\$ 1.51	\$ 1.98	\$ 2.46
Current Bill	\$ 0.58	\$ 1.04	\$ 1.52	\$ 1.99	\$ 2.46
\$ Impact	\$ -	\$ -	\$ 0.01	\$ 0.01	\$ -
% Impact	0.0%	0.0%	-0.7%	-0.5%	0.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 5.03	\$ 9.05	\$ 13.15	\$ 17.24	\$ 21.36
Current Bill	\$ 5.04	\$ 9.06	\$ 13.18	\$ 17.27	\$ 21.40
\$ Impact	-\$ 0.01	-\$ 0.01	\$ 0.03	\$ 0.03	-\$ 0.04
% Impact	-0.2%	-0.1%	-0.2%	-0.2%	-0.2%

Rounding Applied -0.010000
Rounding Current -0.010000



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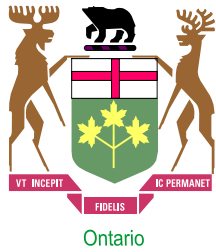
Current and Applied For Allowances

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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Current and Applied For Specific Service Charges

[illegible]



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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

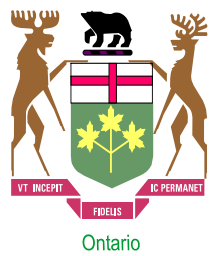
	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

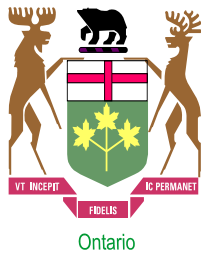
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Hydro Ottawa Limited
File Number: IRM3
Effective Date: December 30, 1899
Version : 1.0

LDC Information

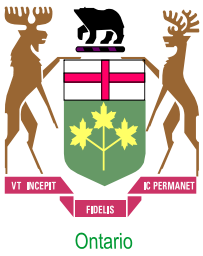
Applicant Name	Hydro Ottawa Limited
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0556
Applied for Effective Date	January 0, 1900
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0713



Name of LDC: Hydro Ottawa Limited
File Number: IRM3
Effective Date: December 30, 1899
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Name of LDC: Hydro Ottawa Limited
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EB-2010-0326
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Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0713

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	264,080	2,261,678,461		8.52	0.0207	
GSLT50	General Service Less Than 50 kW	Customer	kWh	23,051	774,937,986		14.73	0.0185	
GSGT50	General Service 50 to 1,499 kW	Customer	kW	3,296	3,120,930,871	7,373,411	250.76		3.0325
GSGT50	General Service 1,500 to 4,999 kW	Customer	kW	81	837,604,031	1,757,833	4,032.07		2.8962
LU	Large Use	Customer	kW	11	649,903,952	1,167,396	14,643.46		2.7725
USL	Unmetered Scattered Load	Connection	kWh	3,115	20,244,150		4.03	0.0200	
SB	Standby Power General Service 50 to 1,499 kW	Connection	kW	3		15,000	107.83		1.4390
SB	Standby Power General Service 1,500 to 4,999 kW	Connection	kW	5		144,960	107.83		1.3200
SB	Standby - Large Use	Connection	kW	1		4,800	107.83		1.4668
Sen	Sentinel Lighting	Connection	kW	95	92,512	257	1.89		7.2304
SL	Street Lighting	Connection	kW	47,219	40,114,500	107,223	0.49		3.4501
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



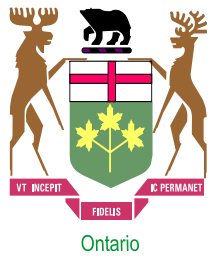
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Calculated Re-Based Revenue From Rates

Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0713

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	264,080	2,261,678,461	0	8.52	0.0207	0.0000	26,999,539	46,816,744	0	73,816,283
General Service Less Than 50 kW	23,051	774,937,986	0	14.73	0.0185	0.0000	4,074,495	14,336,353	0	18,410,848
General Service 50 to 1,499 kW	3,296	3,120,930,871	7,373,411	250.76	0.0000	3.0325	9,918,060	0	22,359,870	32,277,929
General Service 1,500 to 4,999 kW	81	837,604,031	1,757,833	4,032.07	0.0000	2.8962	3,919,172	0	5,091,036	9,010,208
Large Use	11	649,903,952	1,167,396	14,643.46	0.0000	2.7725	1,932,937	0	3,236,605	5,169,542
Unmetered Scattered Load	3,115	20,244,150	0	4.03	0.0200	0.0000	150,641	404,883	0	555,524
Standby Power General Service 50 to 1,499 kW	3	0	15,000	107.83	0.0000	1.4390	3,882	0	21,585	25,467
Standby Power General Service 1,500 to 4,999 kW	5	0	144,960	107.83	0.0000	1.3200	6,470	0	191,347	197,817
Standby - Large Use	1	0	4,800	107.83	0.0000	1.4668	1,294	0	7,041	8,335
Sentinel Lighting	95	92,512	257	1.89	0.0000	7.2304	2,155	0	1,858	4,013
Street Lighting	47,219	40,114,500	107,223	0.49	0.0000	3.4501	277,648	0	369,930	647,578
							47,286,292	61,557,980	31,279,272	140,123,544



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Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011	2012
Taxable Capital	\$ 565,504,431	\$ 565,504,431	\$ 565,504,431	\$ 565,504,431	\$ 565,504,431
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 550,504,431	\$ 550,504,431	\$ 550,504,431	\$ 550,504,431	\$ 550,504,431
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 1,238,635	\$ 1,238,635	\$ 409,485	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 19,727,043	\$ 19,727,043	\$ 19,727,043	\$ 19,727,043	\$ 19,727,043
Corporate Tax Rate	33.50%	33.00%	30.99%	28.25%	26.25%
Tax Impact	\$ 6,608,559	\$ 6,509,924	\$ 6,113,805	\$ 5,572,495	\$ 5,178,152
Grossed-up Tax Amount	\$ 9,937,683	\$ 9,716,305	\$ 8,859,560	\$ 7,766,327	\$ 7,021,127

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 1,238,635	\$ 1,238,635	\$ 409,485	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 9,937,683	\$ 9,716,305	\$ 8,859,560	\$ 7,766,327	\$ 7,021,127
Total Tax Related Amounts	\$ 11,176,318	\$ 10,954,940	\$ 9,269,045	\$ 7,766,327	\$ 7,021,127
Incremental Tax Savings		-\$ 221,379	-\$ 1,907,273	-\$ 3,409,991	-\$ 4,155,191
Sharing of Tax Savings (50%)		-\$ 110,689	-\$ 953,637	-\$ 1,704,996	-\$ 2,077,596

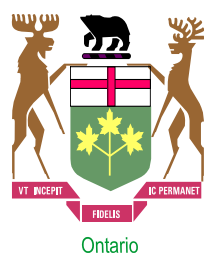


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Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$73,816,283.3441	52.68%	-\$898,182	#####	0	-\$0.0004	
General Service Less Than 50 kW	\$18,410,848	13.14%	-\$224,020	774,937,986	0	-\$0.0003	
General Service 50 to 1,499 kW	\$32,277,929	23.04%	-\$392,751	#####	7,373,411		-\$0.0533
General Service 1,500 to 4,999 kW	\$9,010,208	6.43%	-\$109,634	837,604,031	1,757,833		-\$0.0624
Large Use	\$5,169,542	3.69%	-\$62,902	649,903,952	1,167,396		-\$0.0539
Unmetered Scattered Load	\$555,524	0.40%	-\$6,760	20,244,150	0	-\$0.0003	
Standby Power General Service 50 to 1,499 kW	\$25,467	0.02%	-\$310	0	15,000		-\$0.0207
Standby Power General Service 1,500 to 4,999 kW	\$197,817	0.14%	-\$2,407	0	144,960		-\$0.0166
Standby - Large Use	\$8,335	0.01%	-\$101	0	4,800		-\$0.0211
Sentinel Lighting	\$4,013	0.00%	-\$49	92,512	257		-\$0.1900
Street Lighting	\$647,578	0.46%	-\$7,880	40,114,500	107,223		-\$0.0735
	\$140,123,544 H	100.00%	-\$1,704,996 I				

Enter the above value onto Sheet
"J2.7 Tax Change Rate Rider"
of the 2011 IRM3 Rate Generator.



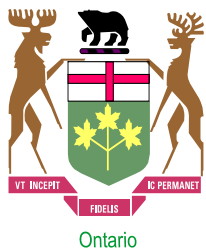
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LDC Information

Applicant Name	Hydro Ottawa Limited
OEB Application Number	EB-2010-0326
LDC Licence Number	ED-2002-0556
Applied for Effective Date	January 0, 1900
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0713
Billing Determinants	2009 Audited RRR

Global Adjustment Elections

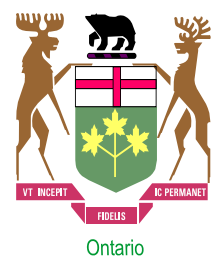
Global Adjustment Recovery Separate Distribution Charge	No
Global Adjustment Recovery as Electricity Component	N/A



Name of LDC: Hydro Ottawa Limited
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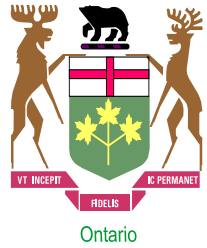
Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 2008 Transfer to 1595 COS	2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS
D1.1 Def Var - Cont Sch 2005	Deferral Variance - Continuity Schedule 2005
D1.2 Def Var - Cont Sch 2006	Deferral Variance - Continuity Schedule 2006
D1.3 Def Var - Cont Sch 2007	Deferral Variance - Continuity Schedule 2007
D1.4 Def Var - Cont Sch 2008	Deferral Variance - Continuity Schedule 2008
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
F1.3 Cost Allocation 1590	Cost Allocation - 1590
F1.4 Cost Allocation 1595	Cost Allocation - 1595
G1.1 Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



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Sheet Selection - Show / Hide

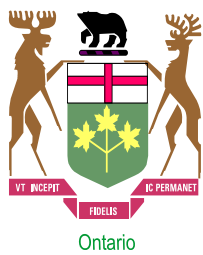
Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Show	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Show	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Show	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Show	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Show	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Show	To be used by a 2008 COS distributor that is clearing its one year Deferral /Varaince disposition rate rider



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2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31-04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
Column G Column K Column M Column H Column N											
RSVA - Wholesale Market Service Charge	1580	9,680,195	97,579	2,802		9,780,576	1,511,470	888,738	12,180,784	(9,780,576)	(2,400,209)
RSVA - One-time Wholesale Market Service	1582	519,464	7,108	5,767		532,339	42,754	47,715	622,808	(532,339)	(90,469)
RSVA - Retail Transmission Network Charge	1584	2,886,560	(165,450)	(198,408)		2,522,702	273,797	262,602	3,059,101	(2,522,702)	(536,399)
RSVA - Retail Transmission Connection Charge	1586	(11,898,806)	1,528,581	1,668,260		(8,701,965)	(1,073,762)	(1,071,982)	(10,847,708)	8,701,965	2,145,744
RSVA - Power	1588	(2,191,859)				(2,191,859)	(807,232)	(200,960)	(3,200,051)	2,191,859	1,008,192
Sub-Totals		(1,004,446)	1,467,818	1,478,421		1,941,793	(52,973)	(73,887)	1,814,933	(1,941,793)	126,860
Other Regulatory Assets	1508	210,202		111,035		321,237	4,055	16,060	341,352	(321,237)	(20,115)
Retail Cost Variance Account - Retail	1518	919,761				919,761	72,457	84,328	1,076,547	(919,761)	(156,786)
Retail Cost Variance Account - STR	1548	37,234				37,234	4,934	3,414	45,582	(37,234)	(8,348)
Misc. Deferred Debits - incl. Rebate Cheques	1525	268,600	58,745			327,345	37,118	25,355	389,818	(327,345)	(62,473)
Pre-Market Opening Energy Variances Total	1571	21,654,896				21,654,896	4,230,389	1,986,355	27,871,640	(21,654,896)	(6,216,744)
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		23,090,693	58,745	111,035		23,260,473	4,348,952	2,115,513	29,724,938	(23,260,473)	(6,464,465)
Qualifying Transition Costs	1570	4,066,680	55			4,066,735	911,876	372,854	5,351,465	(4,066,735)	(1,284,730)
Transition Cost Adjustment	1570				(535,146)	(535,146)			(535,146)	535,146	0
Sub-Totals		4,066,680	55			3,531,589	911,876	372,854	4,816,318	(3,531,589)	(1,284,730)
Total Regulatory Assets		26,152,927	1,526,618	1,589,456	(535,146)	28,733,854	5,207,855	2,414,480	36,356,190	(28,733,854)	(7,622,335)
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							22,472,108	(22,472,108)	0
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							13,884,082	(6,261,747)	(7,622,335)



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2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	16,848,130	46.3%
GS < 50 KW	4,410,140	12.1%
GS > 50 Non TOU	14,619,403	40.2%
GS > 50 TOU	213,064	0.6%
Intermediate		0.0%
Large Users	165,111	0.5%
Small Scattered Load	89,449	0.2%
Sentinel Lighting	59	0.0%
Street Lighting	10,834	0.0%
Total	36,356,190	100.0%

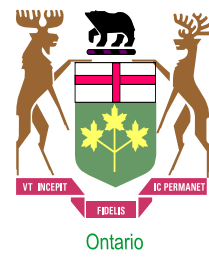
2. Rate Riders Calculation
Row 29



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Rate Class and Billing Determinants

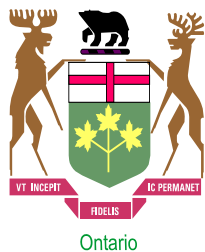
				2009 Audited RRR		Billed kWh for Non-RPP customers	1590 Recovery Share Proportion 1
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW		
RES	Residential	Customer	kWh	2,356,651,780		241,700,881	
GSLT50	General Service Less Than 50 kW	Customer	kWh	735,437,347		114,571,003	
GSGT50	General Service 50 to 1,499 kW	Customer	kW	3,062,134,213	7,406,559	2,740,733,986	
GSGT50	General Service 1,500 to 4,999 kW	Customer	kW	830,405,164	1,757,288	809,792,476	
LU	Large Use	Customer	kW	677,760,341	1,224,772	685,587,196	
USL	Unmetered Scattered Load	Connection	kWh	17,602,226			
SL	Street Lighting	Connection	kW	42,516,992	119,394	6,959,333	
NA	Rate Class 8	NA	NA				
NA	Rate Class 9	NA	NA				
NA	Rate Class 10	NA	NA				
NA	Rate Class 11	NA	NA				
NA	Rate Class 12	NA	NA				
NA	Rate Class 13	NA	NA				
NA	Rate Class 14	NA	NA				
NA	Rate Class 15	NA	NA				
NA	Rate Class 16	NA	NA				
NA	Rate Class 17	NA	NA				
NA	Rate Class 18	NA	NA				
NA	Rate Class 19	NA	NA				
NA	Rate Class 20	NA	NA				
NA	Rate Class 21	NA	NA				
NA	Rate Class 22	NA	NA				
NA	Rate Class 23	NA	NA				
NA	Rate Class 24	NA	NA				
NA	Rate Class 25	NA	NA				
						4,599,344,873	0.0%



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Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	9,680,195	100,381		(9,780,576)	0	1,511,470	888,738		(2,400,209)	0
RSVA - Retail Transmission Network Charge	1584	2,886,560	(363,858)		(2,522,702)	0	273,797	262,602		(536,399)	0
RSVA - Retail Transmission Connection Charge	1586	(11,898,806)	3,196,841		8,701,965	0	(1,073,762)	(1,071,982)		2,145,744	0
RSVA - Power (Excluding Global Adjustment)	1588	(2,191,859)			2,191,859	0	(807,232)	(200,960)		1,008,192	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(22,472,108)		28,733,854	6,261,747			0	7,622,335	7,622,335
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		(1,523,910)	(19,538,744)		27,324,400	6,261,747	(95,727)	(121,602)	0	7,839,664	7,622,335
RSVA - One-time Wholesale Market Service	1582	519,464	12,875		(532,339)	0	42,754	47,715		(90,469)	0
Other Regulatory Assets	1508	210,202	111,035		(321,237)	0	4,055	16,060		(20,115)	0
Retail Cost Variance Account - Retail	1518	919,761	0		(919,761)	0	72,457	84,328		(156,786)	0
Retail Cost Variance Account - STR	1548	37,234	0		(37,234)	0	4,934	3,414		(8,348)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	268,600	58,745		(327,345)	0	37,118	25,355		(62,473)	0
Pre-Market Opening Energy Variances Total	1571	21,654,896	0		(21,654,896)	0	4,230,389	1,986,355		(6,216,744)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	4,066,680	55		(4,066,735)	0	911,876	372,854		(1,284,730)	0
Transition Cost Adjustment	1570			(535,146)	535,146	0					0
Total		26,152,927	(19,356,034)	(535,146)	(0)	6,261,747	5,207,855	2,414,480	0	0	7,622,335



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2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2007-0713

Disposition Recovery Sunset Date

April 30, 2009

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Yes

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	(1,308,915.29)	(77,688.91)	(1,386,604.21)
RSVA - Wholesale Market Service Charge	1580	13,552,823.56	509,004.99	14,061,828.55
RSVA - Retail Transmission Network Charge	1584	(3,495,961.56)	(287,184.67)	(3,783,146.24)
RSVA - Retail Transmission Connection Charge	1586	4,454,218.90	760,670.24	5,214,889.14
RSVA - Power (Excluding Global Adjustment)	1588	(3,948,697.12)	(433,429.30)	(4,382,126.41)
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		9,253,468.48	471,372.35	9,724,840.84
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	(740,383.94)	(98,157.10)	(838,541.04)
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	(1,697,802.94)	(199,781.97)	(1,897,584.91)
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	122,528.41	(9,272.81)	113,255.60
Retail Cost Variance Account - STR	1548	(738,523.54)	(50,414.03)	(788,937.57)

	Account Number	Principal Amounts	Interest Amount	Total Balance
Misc. Deferred Debits	1525	(94,576.62)	(7,873.15)	(102,449.77)
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	(947,804.14)	(94,784.29)	(1,042,588.43)
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		(4,096,562.77)	(460,283.34)	(4,556,846.11)
Disposition and recovery of Regulatory Balances Account	1595	(5,156,905.71)	(11,089.01)	(5,167,994.73)
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2008 to December 31, 2008	1595	4,879,975.55	(142,701.13)	4,737,274.42
Deferral Variance Recovery Jan 1, 2009 to December 31, 2009	1595	2,474,794.11	(19,915.69)	2,454,878.42
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	<u>2,197,863.95</u>	<u>(173,705.83)</u>	<u>2,024,158.11</u>

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date

April 30, 2009

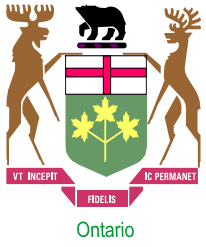
Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Yes

Account Number	Principal Amounts	Interest Amount	Total Balance
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C1.1 2008 Transfer to 1595 COS

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Smart Meter Recovery May 1, 2008 to December 31, 2008	1595			0.00
Smart Meter Recovery Jan 1, 2009 to December 31, 2009	1595		0.00	0.00
Smart Meter Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



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Deferral Variance - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ⁴	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
		A	B	C	D	E	F	G	H	I	A	B	C = A - B
LV Variance Account	1550						0			0	0		0
RSVA - Wholesale Market Service Charge	1580		4,906,819				4,906,819		107,847	107,847	5,014,666	5,014,666	(0)
RSVA - Retail Transmission Network Charge	1584		1,222,972				1,222,972		29,331	29,331	1,252,304	1,252,304	(0)
RSVA - Retail Transmission Connection Charge	1586		(4,025,092)				(4,025,092)		(183,462)	(183,462)	(4,208,554)	(4,208,555)	0
RSVA - Power (Excluding Global Adjustment)	1588		(1,098,472)				(1,098,472)		21,165	21,165	(1,077,307)	(4,227,635)	3,150,328
RSVA - Power (Global Adjustment Sub-account)			(4,838,912)				(4,838,912)		(148,447)	(148,447)	(4,987,359)	(4,987,359)	(0)
Recovery of Regulatory Asset Balances	1590		(10,455,341)				(10,455,341)		(985,081)	(985,081)	(11,440,421)	(18,563,601)	7,123,180
Total		0	(14,288,026)	0	0	0	(14,288,026)	0	(1,158,646)	(1,158,646)	(15,446,672)	(25,720,181)	10,273,508

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of Decemeber 2004 balances cleared in 2006 Regulatory Asset process

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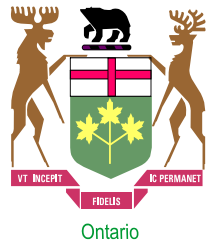
Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	1,010,657	(364,504)				646,153	0	9,488		9,488
RSVA - Wholesale Market Service Charge	1580	4,906,819	(9,762,037)					(4,855,218)	107,847	48,760		156,607
RSVA - Retail Transmission Network Charge	1584	1,222,972	529,913					1,752,885	29,331	71,350		100,681
RSVA - Retail Transmission Connection Charge	1586	(4,025,092)	(1,298,964)					(5,324,056)	(183,462)	(267,179)		(450,642)
RSVA - Power (Excluding Global Adjustment)	1588	(1,098,472)	5,357,870					4,259,398	21,165	104,369		125,535
RSVA - Power (Global Adjustment Sub-account)		(4,838,912)	9,185,051					4,346,138	(148,447)	84,946		(63,501)
Recovery of Regulatory Asset Balances	1590	(10,455,341)	(6,907,494)		(525,916)		6,261,747	(11,627,004)	(985,081)	865,571	7,622,335	7,502,826
Total		(14,288,026)	(1,885,005)	(364,504)	(525,916)	0	6,261,747	(10,801,704)	(1,158,646)	917,305	7,622,335	7,380,994

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



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Deferral Variance - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
											A	B	C = A - B
LV Variance Account	1550	646,153	1,389,057	(610,793)			1,424,417	9,488	46,039	55,527	1,479,944	1,479,944	(0)
RSVA - Wholesale Market Service Charge	1580	(4,855,218)	(9,442,167)				(14,297,385)	156,607	(440,697)	(284,090)	(14,581,475)	(14,581,475)	0
RSVA - Retail Transmission Network Charge	1584	1,752,885	835,629				2,588,514	100,681	125,253	225,935	2,814,449	2,814,449	0
RSVA - Retail Transmission Connection Charge	1586	(5,324,056)	591,878				(4,732,178)	(450,642)	(235,552)	(686,193)	(5,418,372)	(5,418,372)	0
RSVA - Power (Excluding Global Adjustment)	1588	4,259,398	4,184,499				8,443,897	125,535	258,557	384,092	8,827,989	8,827,989	0
RSVA - Power (Global Adjustment Sub-account)		4,346,138	1,425,437				5,771,575	(63,501)	60,356	(3,145)	5,768,430	5,768,430	0
Recovery of Regulatory Asset Balances	1590	(11,627,004)	904,752	(6,914,460)			(17,636,712)	7,502,826	203,678	7,706,503	(9,930,208)	2,228,891	(12,159,100)
Total		(10,801,704)	(110,915)	(7,525,253)	0	0	(18,437,871)	7,380,994	17,634	7,398,628	(11,039,243)	1,119,856	(12,159,100)

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³ Provide supporting statement indicating nature of this adjustments and periods they relate to

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Deferral Variance - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	1,424,417	1,413,004	(1,187,082)				1,650,339	55,527	30,772		86,299
RSVA - Wholesale Market Service Charge	1580	(14,297,385)	(4,791,023)					(19,088,408)	(284,090)	(332,612)		(616,702)
RSVA - Retail Transmission Network Charge	1584	2,588,514	(3,920,702)					(1,332,187)	225,935	(61,868)		164,066
RSVA - Retail Transmission Connection Charge	1586	(4,732,178)	(2,761,549)					(7,493,727)	(686,193)	(120,350)		(806,543)
RSVA - Power (Excluding Global Adjustment)	1588	8,443,897	4,133,531					12,577,428	384,092	155,517		539,609
RSVA - Power (Global Adjustment Sub-account)		5,771,575	2,564,808					8,336,384	(3,145)	192,476		189,331
Recovery of Regulatory Asset Balances	1590	(17,636,712)	904,752	(2,387,225)				(19,119,184)	7,706,503	(11,890)		7,694,613
Total		(18,437,871)	(2,457,179)	(3,574,307)	0	0	0	(24,469,357)	7,398,628	(147,955)	0	7,250,673

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

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Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
LV Variance Account	1550	1,650,339	613,065	(1,419,495)				843,908	86,299	1,244		87,543
RSVA - Wholesale Market Service Charge	1580	(19,088,408)	(2,615,936)					(21,704,344)	(616,702)	(62,363)		(679,065)
RSVA - Retail Transmission Network Charge	1584	(1,332,187)	(799,298)					(2,131,486)	164,066	(52,034)		112,033
RSVA - Retail Transmission Connection Charge	1586	(7,493,727)	(3,257,761)					(10,751,489)	(806,543)	(40,319)		(846,862)
RSVA - Power (Excluding Global Adjustment)	1588	12,577,428	(835,728)					11,741,700	539,609	57,079		596,688
RSVA - Power (Global Adjustment Sub-account)	1588	8,336,384	8,318,310					16,654,694	189,331	110,317		299,648
Recovery of Regulatory Asset Balances	1590	(19,119,184)	395,880	(419,040)				(19,142,344)	7,694,613	(3,748)		7,690,866
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					2,197,864	2,197,864	0		(173,706)	(173,706)
Total		(24,469,357)	1,818,531	(1,838,534)	0	0	2,197,864	(22,291,496)	7,250,673	10,177	(173,706)	7,087,144

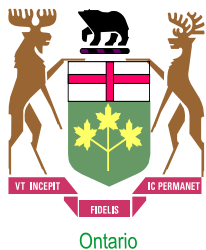
¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

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Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 ¹	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 ¹	Interest Amounts to be disposed	Total Claim
		A	B	C = A + B	D	E	F	G	H	I = D + E + F + G +H	J = C + I
LV Variance Account	1550	843,908	(1,308,915)	(465,007)	87,543		(77,689)	(3,355)	(1,361)	5,139	(459,868)
RSVA - Wholesale Market Service Charge	1580	(21,704,344)	13,552,824	(8,151,521)	(679,065)		509,005	(58,805)	(23,852)	(252,716)	(8,404,237)
RSVA - Retail Transmission Network Charge	1584	(2,131,486)	(3,495,962)	(5,627,447)	112,033		(287,185)	(40,596)	(16,466)	(232,214)	(5,859,662)
RSVA - Retail Transmission Connection Charge	1586	(10,751,489)	4,454,219	(6,297,270)	(846,862)		760,670	(45,428)	(18,426)	(150,046)	(6,447,315)
RSVA - Power (Excluding Global Adjustment)	1588	11,741,700	(3,948,697)	7,793,003	596,688		(433,429)	56,219	22,803	242,279	8,035,282
RSVA - Power (Global Adjustment Sub-account)		16,654,694		16,654,694	299,648			120,147	48,732	468,527	17,123,220
Recovery of Regulatory Asset Balances	1590	(19,142,344)	18,796,354	(345,990)	7,690,866		(6,637,255)	(2,496)	(1,012)	1,050,102	704,113
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	2,197,864	(2,932,147)	(734,283)	(173,706)		769,479	(5,297)	(2,149)	588,327	(145,956)
Total		(22,291,496)	25,117,676	2,826,180	7,087,144	0	(5,396,404)	20,388	8,269	1,719,398	4,545,578

¹ Interest projected on December 31, 2009 closing principal balance.



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Threshold Test

Rate Class	Billed kWh B
Residential	2,356,651,780
General Service Less Than 50 kW	735,437,347
General Service 50 to 1,499 kW	3,062,134,213
General Service 1,500 to 4,999 kW	830,405,164
Large Use	677,760,341
Unmetered Scattered Load	17,602,226
Street Lighting	42,516,992
	#####
Total Claim	4,545,578
Total Claim per kWh	0.000589

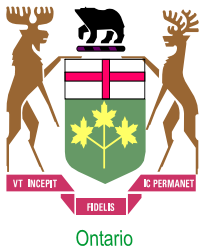


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Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	2,356,651,780	30.5%	(140,336)	(2,564,693)	(1,788,173)	(1,967,506)	2,452,100	(4,008,608)
General Service Less Than 50 kW	735,437,347	9.5%	(43,795)	(800,360)	(558,033)	(613,997)	765,224	(1,250,961)
General Service 50 to 1,499 kW	3,062,134,213	39.7%	(182,347)	(3,332,454)	(2,323,477)	(2,556,494)	3,186,156	(5,208,616)
General Service 1,500 to 4,999 kW	830,405,164	10.8%	(49,450)	(903,712)	(630,092)	(693,283)	864,038	(1,412,499)
Large Use	677,760,341	8.8%	(40,360)	(737,592)	(514,269)	(565,844)	705,211	(1,152,854)
Unmetered Scattered Load	17,602,226	0.2%	(1,048)	(19,156)	(13,356)	(14,696)	18,315	(29,941)
Street Lighting	42,516,992	0.6%	(2,532)	(46,270)	(32,261)	(35,496)	44,239	(72,320)
	<u>7,722,508,063</u>	<u>100.0%</u>	<u>(459,868)</u>	<u>(8,404,237)</u>	<u>(5,859,662)</u>	<u>(6,447,315)</u>	<u>8,035,282</u>	<u>(13,135,800)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)



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Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	241,700,881	5.3%	899,845
General Service Less Than 50 kW	114,571,003	2.5%	426,544
General Service 50 to 1,499 kW	2,740,733,986	59.6%	10,203,669
General Service 1,500 to 4,999 kW	809,792,476	17.6%	3,014,833
Large Use	685,587,196	14.9%	2,552,420
Unmetered Scattered Load	0	0.0%	0
Street Lighting	6,959,333	0.2%	25,909
	4,599,344,873	100.0%	17,123,220

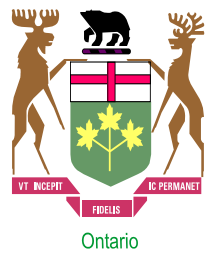
¹ RSVA - Power (Global Adjustment Sub-account)



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Cost Allocation - 1590

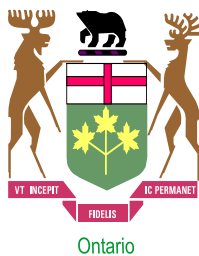
Rate Class	1590 Recovery Share Proportion	1590
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 1,499 kW	0.0%	0
General Service 1,500 to 4,999 kW	0.0%	0
Large Use	0.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
	0.0%	704,113
		- 704,113



Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0326
Effective Date: December 30, 1899
Version : 2.0

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 1,499 kW	0.0%	0
General Service 1,500 to 4,999 kW	0.0%	0
Large Use	0.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
	0.0%	-145,956
		145,956



Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0326
Effective Date: December 30, 1899

Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment

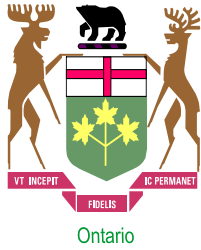
Rate Rider Recovery Period - Years One

Rate Rider Effective To Date

November 30, 1900

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non- RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	2,356,651,780	0	(4,008,608)	899,845	0	0	(3,108,763)	(0.00132)
General Service Less Than 50 kW	kWh	735,437,347	0	(1,250,961)	426,544	0	0	(824,417)	(0.00112)
General Service 50 to 1,499 kW	kW	3,062,134,213	7,406,559	(5,208,616)	10,203,669	0	0	4,995,053	0.67441
General Service 1,500 to 4,999 kW	kW	830,405,164	1,757,288	(1,412,499)	3,014,833	0	0	1,602,334	0.91182
Large Use	kW	677,760,341	1,224,772	(1,152,854)	2,552,420	0	0	1,399,566	1.14272
Unmetered Scattered Load	kWh	17,602,226	0	(29,941)	0	0	0	(29,941)	(0.00170)
Street Lighting	kW	42,516,992	119,394	(72,320)	25,909	0	0	(46,411)	(0.38872)
		7,722,508,063	10,508,013	(13,135,800)	17,123,220	0	0	3,987,421	
				-	-	704,113	- 145,956	558,157	

Enter the above value onto Sheet
"J2.2 Def Var Disp 2011"
of the 2011 OEB IRM2 Rate
Generator
"J2.4 Def Var Disp 2011"
of the 2011 OEB IRM3 Rate
Generator

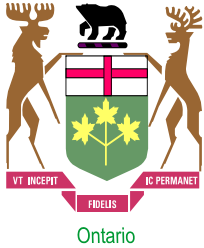


Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0326
Effective Date: December 30, 1899
Version : 2.0

Hydro Ottawa Limited
 EB-201-0326
 Attachment D
 Filed: 2010-11-30
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Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	465,007	(5,139)	459,868
RSVA - Wholesale Market Service Charge	1580	8,151,521	252,716	8,404,237
RSVA - Retail Transmission Network Charge	1584	5,627,447	232,214	5,859,662
RSVA - Retail Transmission Connection Charge	1586	6,297,270	150,046	6,447,315
RSVA - Power (Excluding Global Adjustment)	1588	(7,793,003)	(242,279)	(8,035,282)
RSVA - Power (Global Adjustment Sub-account)	1588	(16,654,694)	(468,527)	(17,123,220)
Recovery of Regulatory Asset Balances	1590	345,990	(1,050,102)	(704,113)
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	734,283	(588,327)	145,956
Disposition and recovery of Regulatory Balances Account	1595	2,826,180	1,719,398	4,545,578
	Total	0	0	0

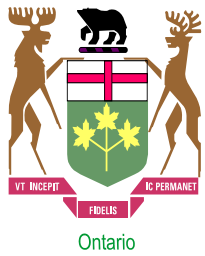


Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0133
Version : 1.0

Hydro Ottawa Limited
EB-2010-0326
Attachment E
Filed: 2010-11-30
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LDC Information

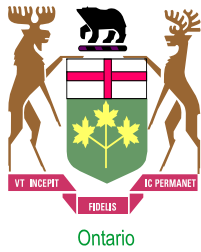
Applicant Name	Hydro Ottawa Limited
OEB Application Number	EB-2010-0133
LDC Licence Number	ED-2002-0556
Application Type	COS



Name of LDC: **Hydro Ottawa Limited**
File Number: **EB-2010-0133**
Version : **1.0**

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Whoesal



Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0133
Version : 1.0

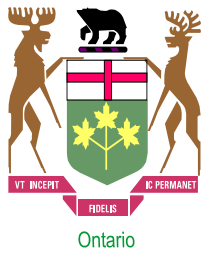
Hydro Ottawa Limited
EB-2010-0326
Attachment E
Filed: 2010-11-30
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Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0065	0.0044
GSLT50	General Service Less Than 50 kW	kWh	0.0059	0.0041
GSGT50	General Service 50 to 1,499 kW	kW	2.4405	1.6704
GSGT50	General Service 1,500 to 4,999 kW	kW	2.5342	1.7851
LU	Large Use	kW	2.8092	2.0103
USL	Unmetered Scattered Load	kWh	0.0059	0.0041
Sen	Sentinel Lighting	kW	1.8108	1.2668
SL	Street Lighting	kW	1.8016	1.2409
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



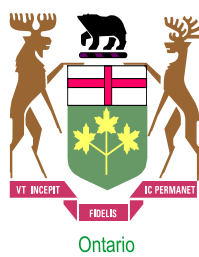
Name of LDC: **Hydro Ottawa Limited**
File Number: **EB-2010-0133**
Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh	No
Loss Adjusted Metered kW	No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor 730)
Residential	kWh	2,256,567,858	0	0.0000	57.34% 66.00% 75.53% 0.00% 46.95%
General Service Less Than 50 kW	kWh	731,102,854	0	0.0000	
General Service 50 to 1,499 kW	kW	3,026,785,829	7,235,346	0.0000	
General Service 1,500 to 4,999 kW	kW	850,115,403	1,765,293	0.0000	
Large Use	kW	633,982,714	1,150,430	0.0000	
Unmetered Scattered Load	kWh	19,879,033	0	0.0000	
Sentinel Lighting	kW	0	221	0.0000	
Street Lighting	kW	38,843,816	113,406	0.0000	
Total		7,557,277,506	10,264,696		



Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0133
Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

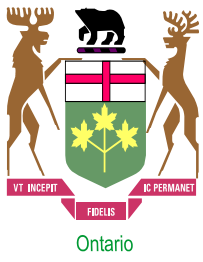
Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050

		Historical 2009	Current 2010	Forecast 2011
Low Voltage Switchgear Credit	\$	-\$ 2,447,062	-\$ 2,447,062	-\$ 2,447,062



Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0133
Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

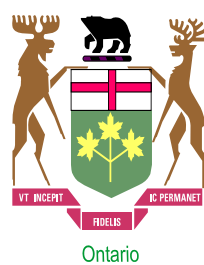
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,207,048	\$2.57	\$ 3,102,113	2,375,654	\$0.70	\$ 1,662,958	507,323	\$1.62	\$ 821,864	\$ 2,484,821
February	1,142,316	\$2.57	\$ 2,935,752	2,279,789	\$0.70	\$ 1,595,852	483,230	\$1.62	\$ 782,832	\$ 2,378,685
March	1,121,924	\$2.57	\$ 2,883,345	2,215,750	\$0.70	\$ 1,551,025	476,521	\$1.62	\$ 771,964	\$ 2,322,989
April	981,759	\$2.57	\$ 2,523,121	1,917,687	\$0.70	\$ 1,342,381	411,346	\$1.62	\$ 666,380	\$ 2,008,761
May	924,241	\$2.57	\$ 2,375,300	1,805,336	\$0.70	\$ 1,263,736	387,247	\$1.62	\$ 627,340	\$ 1,891,075
June	1,029,838	\$2.57	\$ 2,646,685	2,617,756	\$0.70	\$ 1,832,430	358,416	\$1.62	\$ 580,633	\$ 2,413,063
July	1,154,153	\$2.66	\$ 3,070,048	2,329,639	\$0.70	\$ 1,630,748	530,191	\$1.57	\$ 832,400	\$ 2,463,148
August	1,421,822	\$2.66	\$ 3,782,046	2,109,628	\$0.70	\$ 1,476,740	708,353	\$1.57	\$ 1,112,114	\$ 2,588,853
September	1,126,108	\$2.66	\$ 2,995,447	1,410,009	\$0.70	\$ 987,006	526,165	\$1.57	\$ 826,079	\$ 1,813,086
October	894,920	\$2.66	\$ 2,380,487	1,469,382	\$0.70	\$ 1,028,567	346,567	\$1.57	\$ 544,110	\$ 1,572,677
November	903,342	\$2.66	\$ 2,402,889	2,117,927	\$0.70	\$ 1,482,549	321,969	\$1.57	\$ 505,491	\$ 1,988,040
December	1,181,715	\$2.66	\$ 3,143,362	2,446,035	\$0.70	\$ 1,712,225	560,223	\$1.57	\$ 879,551	\$ 2,591,775
Total	13,089,187	\$2.62	\$34,240,595	25,094,593	\$0.70	\$17,566,215	5,617,551	\$1.59	\$ 8,950,759	\$26,516,974

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	65,591	\$2.01	\$ 131,837	33,513	\$0.50	\$ 16,757	65,358	\$1.38	\$ 90,194	\$ 106,951
February	116,863	\$2.01	\$ 234,894	54,148	\$0.50	\$ 27,074	79,970	\$1.38	\$ 110,359	\$ 137,433
March	111,116	\$2.01	\$ 223,343	48,252	\$0.50	\$ 24,126	52,662	\$1.38	\$ 72,674	\$ 96,799
April	108,081	\$2.01	\$ 217,243	47,018	\$0.50	\$ 23,509	53,051	\$1.38	\$ 73,210	\$ 96,719
May	78,667	\$2.24	\$ 176,213	34,367	\$0.60	\$ 20,620	60,552	\$1.39	\$ 84,167	\$ 104,787
June	80,330	\$2.24	\$ 179,939	36,895	\$0.60	\$ 22,137	78,129	\$1.39	\$ 108,599	\$ 130,737
July	93,636	\$2.24	\$ 209,746	44,435	\$0.60	\$ 26,661	90,506	\$1.39	\$ 125,803	\$ 152,464
August	127,488	\$2.24	\$ 285,574	45,661	\$0.60	\$ 27,396	77,629	\$1.39	\$ 107,904	\$ 135,300
September	123,390	\$2.24	\$ 276,394	38,767	\$0.60	\$ 23,260	52,021	\$1.39	\$ 72,309	\$ 95,570
October	115,108	\$2.24	\$ 257,841	40,203	\$0.60	\$ 24,122	55,086	\$1.39	\$ 76,570	\$ 100,692
November	96,968	\$2.24	\$ 217,209	52,909	\$0.60	\$ 31,746	72,906	\$1.39	\$ 101,339	\$ 133,085
December	62,889	\$2.24	\$ 140,871	47,517	\$0.60	\$ 28,510	187,804	\$1.39	\$ 261,048	\$ 289,558
Total	1,180,127	\$2.16	\$ 2,551,104	523,686	\$0.57	\$ 295,918	925,674	\$1.39	\$ 1,284,177	\$ 1,580,095

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,272,639	\$2.54	\$ 3,233,951	2,409,167	\$0.70	\$ 1,679,714	572,681	\$1.59	\$ 912,058	\$ 2,591,772
February	1,259,179	\$2.52	\$ 3,170,646	2,333,937	\$0.70	\$ 1,622,926	563,200	\$1.59	\$ 893,191	\$ 2,516,117
March	1,233,040	\$2.52	\$ 3,106,688	2,264,002	\$0.70	\$ 1,575,151	529,183	\$1.60	\$ 844,638	\$ 2,419,789
April	1,089,840	\$2.51	\$ 2,740,364	1,964,705	\$0.70	\$ 1,365,890	464,397	\$1.59	\$ 739,591	\$ 2,105,480
May	1,002,908	\$2.54	\$ 2,551,514	1,839,703	\$0.70	\$ 1,284,355	447,799	\$1.59	\$ 711,507	\$ 1,995,862
June	1,110,168	\$2.55	\$ 2,826,623	2,654,652	\$0.70	\$ 1,854,567	436,545	\$1.58	\$ 689,233	\$ 2,543,800
July	1,247,790	\$2.63	\$ 3,279,793	2,374,074	\$0.70	\$ 1,657,408	620,697	\$1.54	\$ 958,203	\$ 2,615,611
August	1,549,310	\$2.63	\$ 4,067,620	2,155,289	\$0.70	\$ 1,504,136	785,981	\$1.55	\$ 1,220,017	\$ 2,724,154
September	1,249,498	\$2.62	\$ 3,271,841	1,448,776	\$0.70	\$ 1,010,267	578,186	\$1.55	\$ 898,388	\$ 1,908,655
October	1,010,028	\$2.61	\$ 2,638,328	1,509,585	\$0.70	\$ 1,052,689	401,653	\$1.55	\$ 620,680	\$ 1,673,369
November	1,000,310	\$2.62	\$ 2,620,098	2,170,836	\$0.70	\$ 1,514,294	394,875	\$1.54	\$ 606,831	\$ 2,121,125
December	1,244,604	\$2.64	\$ 3,284,232	2,493,552	\$0.70	\$ 1,740,735	748,028	\$1.52	\$ 1,140,599	\$ 2,881,334
Total	14,269,313	\$2.58	\$36,791,699	25,618,279	\$0.70	\$17,862,133	6,543,225	\$1.56	\$10,234,936	\$28,097,069



Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0133
Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

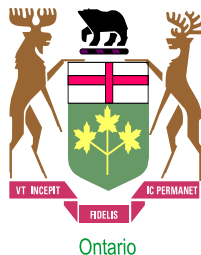
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,207,048	\$2.9700	\$ 3,584,933	2,375,654	\$0.7300	\$ 1,734,227	507,323	\$1.7100	\$ 867,523	\$ 2,601,750
February	1,142,316	\$2.9700	\$ 3,392,679	2,279,789	\$0.7300	\$ 1,664,246	483,230	\$1.7100	\$ 826,323	\$ 2,490,569
March	1,121,924	\$2.9700	\$ 3,332,114	2,215,750	\$0.7300	\$ 1,617,498	476,521	\$1.7100	\$ 814,851	\$ 2,432,349
April	981,759	\$2.9700	\$ 2,915,824	1,917,687	\$0.7300	\$ 1,399,911	411,346	\$1.7100	\$ 703,402	\$ 2,103,313
May	924,241	\$2.9700	\$ 2,744,997	1,805,336	\$0.7300	\$ 1,317,896	387,247	\$1.7100	\$ 662,192	\$ 1,980,087
June	1,029,838	\$2.9700	\$ 3,058,620	2,617,756	\$0.7300	\$ 1,910,962	358,416	\$1.7100	\$ 612,891	\$ 2,523,853
July	1,154,153	\$2.9700	\$ 3,427,835	2,329,639	\$0.7300	\$ 1,700,637	530,191	\$1.7100	\$ 906,627	\$ 2,607,264
August	1,421,822	\$2.9700	\$ 4,222,811	2,109,628	\$0.7300	\$ 1,540,029	708,353	\$1.7100	\$ 1,211,283	\$ 2,751,312
September	1,126,108	\$2.9700	\$ 3,344,541	1,410,009	\$0.7300	\$ 1,029,307	526,165	\$1.7100	\$ 899,742	\$ 1,929,049
October	894,920	\$2.9700	\$ 2,657,912	1,469,382	\$0.7300	\$ 1,072,649	346,567	\$1.7100	\$ 592,630	\$ 1,665,278
November	903,342	\$2.9700	\$ 2,682,925	2,117,927	\$0.7300	\$ 1,546,087	321,969	\$1.7100	\$ 550,567	\$ 2,096,653
December	1,181,715	\$2.9700	\$ 3,509,693	2,446,035	\$0.7300	\$ 1,785,606	560,223	\$1.7100	\$ 957,982	\$ 2,743,588
Total	13,089,187	\$2.9700	\$38,874,884	25,094,593	\$0.7300	\$18,319,053	5,617,551	\$1.7100	\$ 9,606,012	\$27,925,065

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	65,591	\$2.6970	\$ 176,898	33,513	\$0.6150	\$ 20,611	65,358	\$1.5000	\$ 98,037	\$ 118,648
February	116,863	\$2.6970	\$ 315,179	54,148	\$0.6150	\$ 33,301	79,970	\$1.5000	\$ 119,955	\$ 153,256
March	111,116	\$2.6970	\$ 299,680	48,252	\$0.6150	\$ 29,675	52,662	\$1.5000	\$ 78,993	\$ 108,668
April	108,081	\$2.6970	\$ 291,495	47,018	\$0.6150	\$ 28,916	53,051	\$1.5000	\$ 79,576	\$ 108,493
May	78,667	\$2.6970	\$ 212,164	34,367	\$0.6150	\$ 21,135	60,552	\$1.5000	\$ 90,828	\$ 111,963
June	80,330	\$2.6970	\$ 216,649	36,895	\$0.6150	\$ 22,691	78,129	\$1.5000	\$ 117,194	\$ 139,884
July	93,636	\$2.6970	\$ 252,537	44,435	\$0.6150	\$ 27,327	90,506	\$1.5000	\$ 135,759	\$ 163,086
August	127,488	\$2.6970	\$ 343,836	45,661	\$0.6150	\$ 28,081	77,629	\$1.5000	\$ 116,443	\$ 144,524
September	123,390	\$2.6970	\$ 332,783	38,767	\$0.6150	\$ 23,842	52,021	\$1.5000	\$ 78,032	\$ 101,873
October	115,108	\$2.6970	\$ 310,446	40,203	\$0.6150	\$ 24,725	55,086	\$1.5000	\$ 82,629	\$ 107,354
November	96,968	\$2.6970	\$ 261,523	52,909	\$0.6150	\$ 32,539	72,906	\$1.5000	\$ 109,359	\$ 141,898
December	62,889	\$2.6970	\$ 169,611	47,517	\$0.6150	\$ 29,223	187,804	\$1.5000	\$ 281,707	\$ 310,930
Total	1,180,127	\$2.6970	\$ 3,182,802	523,686	\$0.6150	\$ 322,067	925,674	\$1.5000	\$ 1,388,511	\$ 1,710,578

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,272,639	\$2.9559	\$ 3,761,831	2,409,167	\$0.7284	\$ 1,754,838	572,681	\$1.6860	\$ 965,560	\$ 2,720,398
February	1,259,179	\$2.9447	\$ 3,707,857	2,333,937	\$0.7273	\$ 1,697,547	563,200	\$1.6802	\$ 946,278	\$ 2,643,825
March	1,233,040	\$2.9454	\$ 3,631,795	2,264,002	\$0.7275	\$ 1,647,173	529,183	\$1.6891	\$ 893,844	\$ 2,541,017
April	1,089,840	\$2.9429	\$ 3,207,319	1,964,705	\$0.7272	\$ 1,428,827	464,397	\$1.6860	\$ 782,978	\$ 2,211,805
May	1,002,908	\$2.9486	\$ 2,957,161	1,839,703	\$0.7279	\$ 1,339,031	447,799	\$1.6816	\$ 753,020	\$ 2,092,051
June	1,110,168	\$2.9502	\$ 3,275,269	2,654,652	\$0.7284	\$ 1,933,653	436,545	\$1.6724	\$ 730,084	\$ 2,663,737
July	1,247,790	\$2.9495	\$ 3,680,373	2,374,074	\$0.7278	\$ 1,727,964	620,697	\$1.6794	\$ 1,042,386	\$ 2,770,350
August	1,549,310	\$2.9475	\$ 4,566,647	2,155,289	\$0.7276	\$ 1,568,110	785,981	\$1.6893	\$ 1,327,726	\$ 2,895,836
September	1,249,498	\$2.9430	\$ 3,677,324	1,448,776	\$0.7269	\$ 1,053,149	578,186	\$1.6911	\$ 977,774	\$ 2,030,923
October	1,010,028	\$2.9389	\$ 2,968,358	1,509,585	\$0.7269	\$ 1,097,374	401,653	\$1.6812	\$ 675,259	\$ 1,772,633
November	1,000,310	\$2.9435	\$ 2,944,448	2,170,836	\$0.7272	\$ 1,578,626	394,875	\$1.6712	\$ 659,926	\$ 2,238,552
December	1,244,604	\$2.9562	\$ 3,679,304	2,493,552	\$0.7278	\$ 1,814,829	748,028	\$1.6573	\$ 1,239,689	\$ 3,054,517
Total	14,269,313	\$2.9474	\$42,057,686	25,618,279	\$0.7276	\$18,641,119	6,543,225	\$1.6803	\$10,994,523	\$29,635,643



Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0133
Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

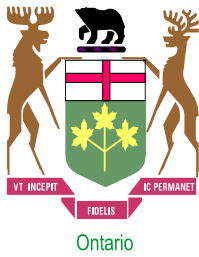
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,207,048	\$2.9700	\$ 3,584,933	2,375,654	\$0.7300	\$ 1,734,227	507,323	\$1.7100	\$ 867,523	\$ 2,601,750
February	1,142,316	\$2.9700	\$ 3,392,679	2,279,789	\$0.7300	\$ 1,664,246	483,230	\$1.7100	\$ 826,323	\$ 2,490,569
March	1,121,924	\$2.9700	\$ 3,332,114	2,215,750	\$0.7300	\$ 1,617,498	476,521	\$1.7100	\$ 814,851	\$ 2,432,349
April	981,759	\$2.9700	\$ 2,915,824	1,917,687	\$0.7300	\$ 1,399,911	411,346	\$1.7100	\$ 703,402	\$ 2,103,313
May	924,241	\$2.9700	\$ 2,744,997	1,805,336	\$0.7300	\$ 1,317,896	387,247	\$1.7100	\$ 662,192	\$ 1,980,087
June	1,029,838	\$2.9700	\$ 3,058,620	2,617,756	\$0.7300	\$ 1,910,962	358,416	\$1.7100	\$ 612,891	\$ 2,523,853
July	1,154,153	\$2.9700	\$ 3,427,835	2,329,639	\$0.7300	\$ 1,700,637	530,191	\$1.7100	\$ 906,627	\$ 2,607,264
August	1,421,822	\$2.9700	\$ 4,222,811	2,109,628	\$0.7300	\$ 1,540,029	708,353	\$1.7100	\$ 1,211,283	\$ 2,751,312
September	1,126,108	\$2.9700	\$ 3,344,541	1,410,009	\$0.7300	\$ 1,029,307	526,165	\$1.7100	\$ 899,742	\$ 1,929,049
October	894,920	\$2.9700	\$ 2,657,912	1,469,382	\$0.7300	\$ 1,072,649	346,567	\$1.7100	\$ 592,630	\$ 1,665,278
November	903,342	\$2.9700	\$ 2,682,925	2,117,927	\$0.7300	\$ 1,546,087	321,969	\$1.7100	\$ 550,567	\$ 2,096,653
December	1,181,715	\$2.9700	\$ 3,509,693	2,446,035	\$0.7300	\$ 1,785,606	560,223	\$1.7100	\$ 957,982	\$ 2,743,588
Total	13,089,187	\$2.9700	\$38,874,884	25,094,593	\$0.7300	\$18,319,053	5,617,551	\$1.7100	\$ 9,606,012	\$27,925,065

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	65,591	\$2.6970	\$ 176,898	33,513	\$0.6150	\$ 20,611	65,358	\$1.5000	\$ 98,037	\$ 118,648
February	116,863	\$2.6970	\$ 315,179	54,148	\$0.6150	\$ 33,301	79,970	\$1.5000	\$ 119,955	\$ 153,256
March	111,116	\$2.6970	\$ 299,680	48,252	\$0.6150	\$ 29,675	52,662	\$1.5000	\$ 78,993	\$ 108,668
April	108,081	\$2.6970	\$ 291,495	47,018	\$0.6150	\$ 28,916	53,051	\$1.5000	\$ 79,576	\$ 108,493
May	78,667	\$2.6970	\$ 212,164	34,367	\$0.6150	\$ 21,135	60,552	\$1.5000	\$ 90,828	\$ 111,963
June	80,330	\$2.6970	\$ 216,649	36,895	\$0.6150	\$ 22,691	78,129	\$1.5000	\$ 117,194	\$ 139,884
July	93,636	\$2.6970	\$ 252,537	44,435	\$0.6150	\$ 27,327	90,506	\$1.5000	\$ 135,759	\$ 163,086
August	127,488	\$2.6970	\$ 343,836	45,661	\$0.6150	\$ 28,081	77,629	\$1.5000	\$ 116,443	\$ 144,524
September	123,390	\$2.6970	\$ 332,783	38,767	\$0.6150	\$ 23,842	52,021	\$1.5000	\$ 78,032	\$ 101,873
October	115,108	\$2.6970	\$ 310,446	40,203	\$0.6150	\$ 24,725	55,086	\$1.5000	\$ 82,629	\$ 107,354
November	96,968	\$2.6970	\$ 261,523	52,909	\$0.6150	\$ 32,539	72,906	\$1.5000	\$ 109,359	\$ 141,898
December	62,889	\$2.6970	\$ 169,611	47,517	\$0.6150	\$ 29,223	187,804	\$1.5000	\$ 281,707	\$ 310,930
Total	1,180,127	\$2.6970	\$ 3,182,802	523,686	\$0.6150	\$ 322,067	925,674	\$1.5000	\$ 1,388,511	\$ 1,710,578

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,272,639	\$2.9559	\$ 3,761,831	2,409,167	\$0.7284	\$ 1,754,838	572,681	\$1.6860	\$ 965,560	\$ 2,720,398
February	1,259,179	\$2.9447	\$ 3,707,857	2,333,937	\$0.7273	\$ 1,697,547	563,200	\$1.6802	\$ 946,278	\$ 2,643,825
March	1,233,040	\$2.9454	\$ 3,631,795	2,264,002	\$0.7275	\$ 1,647,173	529,183	\$1.6891	\$ 893,844	\$ 2,541,017
April	1,089,840	\$2.9429	\$ 3,207,319	1,964,705	\$0.7272	\$ 1,428,827	464,397	\$1.6860	\$ 782,978	\$ 2,211,805
May	1,002,908	\$2.9486	\$ 2,957,161	1,839,703	\$0.7279	\$ 1,339,031	447,799	\$1.6816	\$ 753,020	\$ 2,092,051
June	1,110,168	\$2.9502	\$ 3,275,269	2,654,652	\$0.7284	\$ 1,933,653	436,545	\$1.6724	\$ 730,084	\$ 2,663,737
July	1,247,790	\$2.9495	\$ 3,680,373	2,374,074	\$0.7278	\$ 1,727,964	620,697	\$1.6794	\$ 1,042,386	\$ 2,770,350
August	1,549,310	\$2.9475	\$ 4,566,647	2,155,289	\$0.7276	\$ 1,568,110	785,981	\$1.6893	\$ 1,327,726	\$ 2,895,836
September	1,249,498	\$2.9430	\$ 3,677,324	1,448,776	\$0.7269	\$ 1,053,149	578,186	\$1.6911	\$ 977,774	\$ 2,030,923
October	1,010,028	\$2.9389	\$ 2,968,358	1,509,585	\$0.7269	\$ 1,097,374	401,653	\$1.6812	\$ 675,259	\$ 1,772,633
November	1,000,310	\$2.9435	\$ 2,944,448	2,170,836	\$0.7272	\$ 1,578,626	394,875	\$1.6712	\$ 659,926	\$ 2,238,552
December	1,244,604	\$2.9562	\$ 3,679,304	2,493,552	\$0.7278	\$ 1,814,829	748,028	\$1.6573	\$ 1,239,689	\$ 3,054,517
Total	14,269,313	\$2.9474	\$42,057,686	25,618,279	\$0.7276	\$18,641,119	6,543,225	\$1.6803	\$10,994,523	\$29,635,643

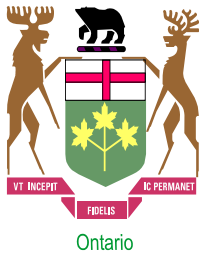


Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0133
Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0065	2,256,567,858	0	\$ 14,667,691	32.84%	\$ 13,811,017	\$ 0.0061
General Service Less Than 50 kW	kWh	\$ 0.0059	731,102,854	0	\$ 4,313,507	9.66%	\$ 4,061,574	\$ 0.0056
General Service 50 to 1,499 kW	kW	\$ 2.4405	3,026,785,829	7,235,346	\$ 17,657,863	39.53%	\$ 16,626,546	\$ 2.2980
General Service 1,500 to 4,999 kW	kW	\$ 2.5342	850,115,403	1,765,293	\$ 4,473,606	10.02%	\$ 4,212,323	\$ 2.3862
Large Use	kW	\$ 2.8092	633,982,714	1,150,430	\$ 3,231,787	7.24%	\$ 3,043,033	\$ 2.6451
Unmetered Scattered Load	kWh	\$ 0.0059	19,879,033	0	\$ 117,286	0.26%	\$ 110,436	\$ 0.0056
Sentinel Lighting	kW	\$ 1.8108	0	221	\$ 400	0.00%	\$ 377	\$ 1.7050
Street Lighting	kW	\$ 1.8016	38,843,816	113,406	\$ 204,313	0.46%	\$ 192,380	\$ 1.6964
			7,557,277,506	10,264,696	\$ 44,666,452	100.00%	\$ 42,057,686	
						(E)	(G) Cell G73 Sheet C1.2	

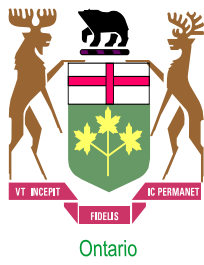


Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0133
Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0044	2,256,567,858	0	\$ 9,928,899	32.34%	\$ 8,793,594	\$ 0.0039
General Service Less Than 50 kW	kWh	\$ 0.0041	731,102,854	0	\$ 2,997,522	9.76%	\$ 2,654,775	\$ 0.0036
General Service 50 to 1,499 kW	kW	\$ 1.6704	3,026,785,829	7,235,346	\$ 12,085,922	39.37%	\$ 10,703,976	\$ 1.4794
General Service 1,500 to 4,999 kW	kW	\$ 1.7851	850,115,403	1,765,293	\$ 3,151,225	10.26%	\$ 2,790,903	\$ 1.5810
Large Use	kW	\$ 2.0103	633,982,714	1,150,430	\$ 2,312,709	7.53%	\$ 2,048,265	\$ 1.7804
Unmetered Scattered Load	kWh	\$ 0.0041	19,879,033	0	\$ 81,504	0.27%	\$ 72,185	\$ 0.0036
Sentinel Lighting	kW	\$ 1.2668	0	221	\$ 280	0.00%	\$ 248	\$ 1.1219
Street Lighting	kW	\$ 1.2409	38,843,816	113,406	\$ 140,726	0.46%	\$ 124,635	\$ 1.0990
			7,557,277,506	10,264,696	\$ 30,698,786	100.00%	\$ 27,188,581	
						(E)	(G) Cell Q77 Sheet C1.2	

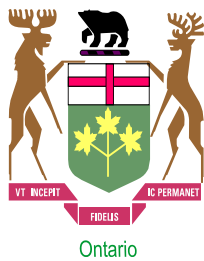


Name of LDC: **Hydro Ottawa Limited**
File Number: **EB-2010-0133**
Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0061	2,256,567,858	0	\$ 13,811,017	32.84%	\$ 13,811,017	\$ 0.0061
General Service Less Than 50 kW	kWh	\$ 0.0056	731,102,854	0	\$ 4,061,574	9.66%	\$ 4,061,574	\$ 0.0056
General Service 50 to 1,499 kW	kW	\$ 2.2980	3,026,785,829	7,235,346	\$ 16,626,546	39.53%	\$ 16,626,546	\$ 2.2980
General Service 1,500 to 4,999 kW	kW	\$ 2.3862	850,115,403	1,765,293	\$ 4,212,323	10.02%	\$ 4,212,323	\$ 2.3862
Large Use	kW	\$ 2.6451	633,982,714	1,150,430	\$ 3,043,033	7.24%	\$ 3,043,033	\$ 2.6451
Unmetered Scattered Load	kWh	\$ 0.0056	19,879,033	0	\$ 110,436	0.26%	\$ 110,436	\$ 0.0056
Sentinel Lighting	kW	\$ 1.7050	0	221	\$ 377	0.00%	\$ 377	\$ 1.7050
Street Lighting	kW	\$ 1.6964	38,843,816	113,406	\$ 192,380	0.46%	\$ 192,380	\$ 1.6964
			7,557,277,506	10,264,696	\$ 42,057,686	100.00%	\$ 42,057,686	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0133
Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0039	2,256,567,858	0	\$ 8,793,594	32.34%	\$ 8,793,594	\$ 0.0039
General Service Less Than 50 kW	kWh	\$ 0.0036	731,102,854	0	\$ 2,654,775	9.76%	\$ 2,654,775	\$ 0.0036
General Service 50 to 1,499 kW	kW	\$ 1.4794	3,026,785,829	7,235,346	\$ 10,703,976	39.37%	\$ 10,703,976	\$ 1.4794
General Service 1,500 to 4,999 kW	kW	\$ 1.5810	850,115,403	1,765,293	\$ 2,790,903	10.26%	\$ 2,790,903	\$ 1.5810
Large Use	kW	\$ 1.7804	633,982,714	1,150,430	\$ 2,048,265	7.53%	\$ 2,048,265	\$ 1.7804
Unmetered Scattered Load	kWh	\$ 0.0036	19,879,033	0	\$ 72,185	0.27%	\$ 72,185	\$ 0.0036
Sentinel Lighting	kW	\$ 1.1219	0	221	\$ 248	0.00%	\$ 248	\$ 1.1219
Street Lighting	kW	\$ 1.0990	38,843,816	113,406	\$ 124,635	0.46%	\$ 124,635	\$ 1.0990
			7,557,277,506	10,264,696	\$ 27,188,581	100.00%	\$ 27,188,581	
					(E)	Cell Q77 Sheet C1.3		

Sheet 1 Utility Information Sheet

Name of LDC: Hydro Ottawa Limited

Licence Number: ED-2002-0556

Date of Submission: November 30, 2010

Contact Information

Name: Jane Scott

Title: A/Director, Regulatory Affairs

Phone Number: 613-738-5499 ext 7499

E-Mail Address: janescott@ottawa.com

assume calendar year installation

assume calendar year installation

Capital Costs

Asset Type

Total Advanced Metering Communication Device (AMCD)

1.2.3 Installation

1.3.1 Computer Hardware

1.3.3 Computer Software Licence & Installation (includes hardware & software)

may include AS/400 disc space, backup & recovery computer, UPS, etc.

1.4.1 Activation Fees

1.5.1 Customer equipment (including repair of damaged equipment)

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

1.5.2 AMI Interface to CIS	Comp. Soft.							\$ 233,920		\$	233,920
1.5.3 Professional Fees	Comp. Soft.									\$	-
1.5.4 Integration	Comp. Soft.							\$ 938,942		\$	938,942
1.5.5 Program Management	Comp. Soft.									\$	-
1.5.6 Other AMI Capital	Comp. Soft.									\$	-
Total Other AMI Capital Costs Related To Minimum Functionality		\$	-	\$	-	\$	-	\$	-	\$	1,172,862
Total Capital Costs		\$	13,533,219	\$	14,286,423	\$	15,724,469	\$	14,572,477	\$	7,105,842
		\$		\$	5,882,286	\$	2,455,816	\$	-	\$	73,560,532

O M & A

2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

	2006	2007	Approved to Apr 30, 2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual		Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
2.1.1 Maintenance				\$ 32,720	\$ 33,430	\$ 41,486	\$ 241,757		\$ 349,394
may include meter reverification costs, etc.									
Total Incremental AMI Operation Expenses	\$ -	\$ -	\$ -	\$ 32,720	\$ 33,430	\$ 41,486	\$ 241,757	\$ -	\$ 349,394

2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

2.2.1 Maintenance									\$ -
Total Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

2.3.1 Hardware Maintenance		\$ 210		\$ 2,842	\$ 1,983	\$ -	\$ -		\$ 5,035
may include server support, etc.									
2.3.2 Software Maintenance		\$ 92,700		\$ 75,905	\$ 179,037	\$ 641,338	\$ 699,000		\$ 1,687,980
may include maintenance support, etc.									
Total Advanced Metering Control Computer (AMCC)	\$ -	\$ 92,909	\$ -	\$ 78,747	\$ 181,021	\$ 641,338	\$ 699,000	\$ -	\$ 1,693,015

2.4 WIDE AREA NETWORK (WAN)

2.4.1 WIDE AREA NETWORK (WAN)		\$ 201,153	\$ 32,806	\$ 366,373	\$ 356,332	\$ 457,784	\$ 321,560		\$ 1,736,009
may include serial to Ethernet hardware, etc.									
Total Incremental Other Operation Expenses	\$ -	\$ 201,153	\$ 32,806	\$ 366,373	\$ 356,332	\$ 457,784	\$ 321,560	\$ -	\$ 1,736,009

2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

2.5.1 Business Process Redesign		\$ 109,042	\$ 74,976	\$ 42,345	\$ 204,560	\$ 60,455	\$ 100,000		\$ 591,378
2.5.2 Customer Communication		\$ 54,995	\$ 15,349	\$ 53,138	\$ 4,893	\$ 176,179	\$ 921,000		\$ 1,225,554
may include project communication, etc.									
2.5.3 Program Management		\$ 49,835	\$ 34,266	\$ 26,800	\$ 56,501	\$ 46,550	\$ -		\$ 213,952
2.5.4 Change Management		\$ 2,535		\$ 8,167	\$ 97,127	\$ 199,138			\$ 306,967
may include training, etc.									
2.5.5 Administration Cost		\$ 92,680	\$ 63,726	\$ 30,346	\$ 113,454	\$ 170,833	\$ 194,146		\$ 665,187
2.5.6 Other AMI Expenses				\$ 76,975	\$ 82,454	\$ 1,247	\$ -		\$ 160,676
Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ 309,087	\$ 188,318	\$ 237,771	\$ 558,989	\$ 654,402	\$ 1,215,146	\$ -	\$ 3,163,713
Total O M & A Costs	\$ -	\$ 603,149	\$ 221,124	\$ 715,611	\$ 1,129,772	\$ 1,795,010	\$ 2,477,463	\$ -	\$ 6,942,130

Sheet 3. LDC Assumptions and Data

Assumptions:

1. Planned meter installations occur evenly through the year.
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

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	2006 EDR Data								
	Information	2007		2008	2009	2010	2011	Later	
Rate Base									
Deemed Short Term Debt %				4%	4%	4%	4%	4%	
Deemed Debt	60%	60%		56%	56%	56%	56%	0%	
Deemed Equity	40%	40%		40%	40%	40%	40%	96%	
Deemed Short Term Debt Rate%				4.47%	4.47%	4.47%	4.47%	1.13%	
Weighted Debt Rate	5.25%	5.25%		5.26%	5.26%	5.26%	5.26%	0.00%	
Proposed ROE	9.00%	9.00%		8.57%	8.57%	8.57%	8.57%	8.01%	
Weighted Average Cost of Capital	6.75%	6.75%		6.55%	6.55%	6.55%	6.55%	7.73%	
Working Capital Allowance %	15.00%	15.00%		12.50%	12.50%	12.50%	12.50%	15.00%	
2006 EDR Tax Rate									
Corporate Income Tax Rate	36.12%	36.12%		33.50%	33.00%	31.00%	28.25%	29.00%	
Capital Data:									
	2006	2007	Approved	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	to Apr 30, 2007	Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
Smart Meter	\$ 12,694,622	\$ 13,824,053	\$ 14,711,885	\$ 13,584,551	\$ 6,992,380	\$ 2,327,818	\$ 657,354	\$ -	\$ 64,792,663
Computer Hardware	\$ -	\$ 53,634	\$ 53,131	\$ 5,138	\$ -	\$ 640,725	\$ 54,400	\$ -	\$ 807,027
Computer Software	\$ -	\$ 399,624	\$ 111,744	\$ 982,788	\$ 113,462	\$ 2,913,744	\$ 1,744,062	\$ -	\$ 6,265,424
Tools & Equipment	\$ 838,597	\$ 9,112	\$ 847,709	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,695,418
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital Costs	\$ 13,533,219	\$ 14,286,423	\$ 15,724,469	\$ 14,572,477	\$ 7,105,842	\$ 5,882,286	\$ 2,455,816	\$ -	\$ 73,560,532
	-	-	-	-	-	-	-	-	-
Operating Expense Data:									
	2006	2007		2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual		Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
2.1 Advanced Metering Communication Device (AMCD)	\$ -	\$ -		\$ 32,720	\$ 33,430	\$ 41,486	\$ 241,757	\$ -	\$ 349,394
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.3 Advanced Metering Control Computer (AMCC)	\$ -	\$ 92,909		\$ 78,747	\$ 181,021	\$ 641,338	\$ 699,000	\$ -	\$ 1,693,015
2.4 Wide Area Network (WAN)	\$ -	\$ 201,153		\$ 366,373	\$ 356,332	\$ 457,784	\$ 321,560	\$ -	\$ 1,703,203
2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ 309,087		\$ 237,771	\$ 558,989	\$ 654,402	\$ 1,215,146	\$ -	\$ 2,975,395
Total O M & A Costs	\$ -	\$ 603,149		\$ 715,611	\$ 1,129,772	\$ 1,795,010	\$ 2,477,463	\$ -	\$ 6,721,006
	-	-		-	-	-	-	-	221,124.00
Per Meter Cost Split:									
	Per Meter	Installed		Investment	% of Invest				
Smart meter including installation	\$ 218.51	296,515		\$ 64,792,663	81%				
Computer Hardware Costs	\$ 2.72	296,515		\$ 807,027	1%				
Computer Software Costs	\$ 21.13	296,515		\$ 6,265,424	8%				
Tools & Equipment	\$ 5.72	296,515		\$ 1,695,418	2%				
Other Equipment	\$ -	296,515		\$ -	0%				
Smart meter incremental operating expenses	\$ 22.67	296,515		\$ 6,721,006	8%				
Total Smart Meter Capital Costs per meter	\$ 270.75			\$ 80,281,538	100%				
Depreciation Rates									
	2006	2007	Adjusted 2007	2008	2009	2010	2011	Later	
	Audited Actual	Audited Actual		Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
Smart Meter (years)	15	15	15	15	15	15	15	15	
Computer Hardware (years)	5	5	5	5	5	5	5	10	
Computer Software (years)	5	5	5	5	5	5	5	5	
Tools & Equipment (years)	10	10	10	10	10	10	10	10	
Other Equipment (years)	10	10	10	10	10	10	10	10	
CCA Rates									
	2006	2007	Adjusted 2007	2008	2009	2010	2011	Later	
	Audited Actual	Audited Actual		Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
CCA Class	47	47	47	47	47	47	47	47	
Smart Meter	8%	8%	8%	8%	8%	8%	8%	8%	
CCA Class	45	45	45	50	50	50	50	50	
Computer Equipment	45%	45%	45%	55%	55%	55%	55%	55%	
CCA Class	8	8	8	8	8	8	8	8	
General Equipment	20%	20%	20%	20%	20%	20%	20%	20%	

Revenue Requirement for Smart Meters

2006			2007			2008		
Audited Actual			Audited Actual			Audited Actual		
\$ 6,135,733.81			\$ 18,529,939.34			\$ 17,585,537.22		
\$ -			\$ 24,135.16			\$ 2,714.12		
\$ -			\$ 179,830.85			\$ 672,558.48		
\$ 398,333.80			\$ 759,065.92			\$ 0.42		
\$ -			\$ -			\$ -		
\$ 6,534,067.61	\$ 6,534,067.61		\$ 19,492,971.27	\$ 19,492,971.27		\$ 18,260,810.24	\$ 18,260,810.24	
\$ -			\$ 603,149.46			\$ 715,611.32		
\$ -	\$ -		\$ 90,472.42	\$ 90,472.42		\$ 89,451.42	\$ 89,451.42	
	\$ 6,534,067.61			\$ 19,583,443.68			\$ 18,350,261.66	
60.0%	\$ 3,920,440.56		60.0%	\$ 11,750,066.21		4.0%	\$ 734,010.47	
40.0%	\$ 2,613,627.04		40.0%	\$ 7,833,377.47		56.0%	\$ 10,276,146.53	
	\$ 6,534,067.61			\$ 19,583,443.68		40.0%	\$ 7,340,104.66	
							\$ 18,350,261.66	
5.3%	\$ 205,823.13		5.3%	\$ 616,878.48		4.5%	\$ 32,810.27	
9.0%	\$ 235,226.43		9.0%	\$ 705,003.97		5.3%	\$ 540,525.31	
	\$ 441,049.56	\$ 441,049.56		\$ 1,321,882.45	\$ 1,321,882.45	8.6%	\$ 629,046.97	
							\$ 1,202,382.54	\$ 1,202,382.54
	\$ -			\$ 603,149.46				\$ 715,611.32
	\$ 423,154.06			\$ 1,307,109.89			\$ 1,239,937.72	
	\$ -			\$ 5,363.37			\$ 614.31	
	\$ -			\$ 39,962.41			\$ 155,854.78	
	\$ 41,929.87			\$ 84,315.35			\$ 0.05	
	\$ -			\$ -			\$ -	
	\$ 465,083.93			\$ 1,436,751.02			\$ 1,396,406.85	
	\$ 906,133.49			\$ 3,361,782.92			\$ 3,314,400.71	
	\$ -			-\$ 603,149.46			-\$ 715,611.32	
	-\$ 465,083.93			-\$ 1,436,751.02			-\$ 1,396,406.85	
	-\$ 205,823.13			-\$ 616,878.48			-\$ 573,335.58	
	\$ 235,226.43			\$ 705,003.97			\$ 629,046.97	
	\$ 98,687.62			\$ 277,424.77			\$ 146,943.05	
	\$ 906,133.49			\$ 3,361,782.92			\$ 3,314,400.71	
	\$ 98,687.62			\$ 277,424.77			\$ 146,943.05	
	\$ 1,004,821.12			\$ 3,639,207.70			\$ 3,461,343.76	

2009 Audited Actual		2010 Forecasted		2011 Forecasted		Later Forecasted	
\$ 26,291,116.44		\$ 28,870,043.25		\$ 28,076,367.58		\$ -	
\$ 4,411.78		\$ 291,609.74		\$ 539,215.24		\$ -	
\$ 1,010,015.94		\$ 2,106,778.98		\$ 3,634,591.37		\$ -	
\$ 0.38		\$ 0.33		\$ 0.28		\$ -	
\$ -		\$ -		\$ -		\$ -	
\$ 27,305,544.53	\$ 27,305,544.53	\$ 31,268,432.29	\$ 31,268,432.29	\$ 32,250,174.47	\$ 32,250,174.47	\$ -	\$ -
\$ 1,129,771.83		\$ 1,795,010.23		\$ 2,477,463.16		\$ -	
\$ 141,221.48	\$ 141,221.48	\$ 224,376.28	\$ 224,376.28	\$ 309,682.90	\$ 309,682.90	\$ -	\$ -
	\$ 27,446,766.01		\$ 31,492,808.57		\$ 32,559,857.36		\$ -
4.0%	\$ 1,097,870.64	4.0%	\$ 1,259,712.34	4.0%	\$ 1,302,394.29	0.04	
56.0%	\$ 15,370,188.97	56.0%	\$ 17,635,972.80	56.0%	\$ 18,233,520.12	0.0%	\$ -
40.0%	\$ 10,978,706.41	40.0%	\$ 12,597,123.43	40.0%	\$ 13,023,942.94	96.0%	\$ -
	\$ 27,446,766.01		\$ 31,492,808.57		\$ 32,559,857.36		\$ -
4.5%	\$ 49,074.82	4.5%	\$ 56,309.14	4.5%	\$ 58,217.02	1.1%	
5.3%	\$ 808,471.94	5.3%	\$ 927,652.17	5.3%	\$ 959,083.16	0.0%	\$ -
8.6%	\$ 940,875.14	8.6%	\$ 1,079,573.48	8.6%	\$ 1,116,151.91	8.0%	\$ -
	\$ 1,798,421.90	\$ 2,063,534.79	\$ 2,063,534.79	\$ 2,133,452.09	\$ 2,133,452.09		\$ -
	\$ 1,129,771.83		\$ 1,795,010.23		\$ 2,477,463.16		\$ -
\$ 1,925,835.44		\$ 2,236,508.69		\$ 2,336,014.42		\$ -	
\$ 1,128.08		\$ 65,200.53		\$ 134,712.98		\$ -	
\$ 265,479.72		\$ 568,200.33		\$ 1,033,980.93		\$ -	
\$ 0.05		\$ 0.05		\$ 0.05		\$ -	
\$ -		\$ -		\$ -		\$ -	
	\$ 2,192,443.28		\$ 2,869,909.60		\$ 3,504,708.38		\$ -
	\$ 5,120,637.01		\$ 6,728,454.62		\$ 8,115,623.64		\$ -
-\$ 1,129,771.83		-\$ 1,795,010.23		-\$ 2,477,463.16		\$ -	
-\$ 2,192,443.28		-\$ 2,869,909.60		-\$ 3,504,708.38		\$ -	
-\$ 857,546.76		-\$ 983,961.31		-\$ 1,017,300.18		\$ -	
\$ 940,875.14		\$ 1,079,573.48		\$ 1,116,151.91		\$ -	
	\$ 311,094.32		\$ 189,535.98		\$ 121,801.46		\$ -
	\$ 5,120,637.01		\$ 6,728,454.62		\$ 8,115,623.64		\$ -
	\$ 311,094.32		\$ 189,535.98		\$ 121,801.46		\$ -
\$ 5,431,731.33		\$ 6,917,990.60		\$ 8,237,425.10		\$ -	

Sheet 5. PILs

PILs Calculation

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted
INCOME TAX							
Net Income	\$ 235,226.43	\$ 705,003.97	\$ 629,046.97	\$ 940,875.14	\$ 1,079,573.48	\$ 1,116,151.91	\$ -
Amortization	\$ 465,083.93	\$ 1,436,751.02	\$ 1,396,406.85	\$ 2,192,443.28	\$ 2,869,909.60	\$ 3,504,708.38	\$ -
CCA - Smart Meters	-\$ 507,784.87	-\$ 1,527,909.08	-\$ 1,450,143.53	-\$ 2,157,209.31	-\$ 2,357,440.48	-\$ 2,288,252.11	\$ -
CCA - Computers	\$ -	-\$ 101,983.00	-\$ 394,602.61	-\$ 480,452.63	-\$ 1,224,884.61	-\$ 2,023,253.98	\$ -
CCA - Other Equipment	-\$ 83,859.75	-\$ 151,858.74	-\$ 0.08	-\$ 0.07	-\$ 0.05	-\$ 0.04	\$ -
Change in taxable income	\$ 108,665.75	\$ 360,004.16	\$ 180,707.59	\$ 495,656.40	\$ 367,157.93	\$ 309,354.16	\$ -
Tax Rate (3. LDC Assumptions and Data)	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	29.00%
Income Taxes Payable	\$ 39,250.07	\$ 130,033.50	\$ 60,537.04	\$ 163,566.61	\$ 113,818.96	\$ 87,392.55	\$ -

ONTARIO CAPITAL TAX

Smart Meters	\$ 12,271,468	\$ 24,788,411.06	\$ 23,757,844.11	\$ 28,824,388.77	\$ 28,915,697.73	\$ 27,237,037.43	\$ -
Computer Hardware	\$ -	\$ 48,270.32	\$ 4,975.82	\$ 3,847.74	\$ 579,371.73	\$ 499,058.75	\$ -
Computer Software	\$ -	\$ 359,661.69	\$ 1,086,024.87	\$ 934,007.01	\$ 3,279,550.95	\$ 3,989,631.79	\$ -
Tools & Equipment	\$ 796,667.60	\$ 721,464.25	\$ 0.40	\$ 0.35	\$ 0.31	\$ 0.26	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Base	\$ 13,068,135.21	\$ 25,917,807.32	\$ 24,848,845.19	\$ 29,762,243.88	\$ 32,774,620.71	\$ 31,725,728.22	\$ -
Less: Exemption	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$ 13,068,135.21	\$ 25,917,807.32	\$ 24,848,845.19	\$ 29,762,243.88	\$ 32,774,620.71	\$ 31,725,728.22	\$ -
Ontario Capital Tax Rate	0.285%	0.285%	0.225%	0.225%	0.075%	0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$ 37,244.19	\$ 73,865.75	\$ 55,909.90	\$ 66,965.05	\$ 24,580.97	\$ -	\$ -

Gross Up

	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	\$ 39,250.07	\$ 130,033.50	\$ 60,537.04	\$ 163,566.61	\$ 113,818.96	\$ 87,392.55	\$ -
Change in OCT	\$ 37,244.19	\$ 73,865.75	\$ 55,909.90	\$ 66,965.05	\$ 24,580.97	\$ -	\$ -
PIL's	\$ 76,494.25	\$ 203,899.25	\$ 116,446.94	\$ 230,531.66	\$ 138,399.93	\$ 87,392.55	\$ -

Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up
36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	29.00%

	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	\$ 61,443.44	\$ 203,559.02	\$ 91,033.15	\$ 244,129.27	\$ 164,955.01	\$ 121,801.46	\$ -
Change in OCT	\$ 37,244.19	\$ 73,865.75	\$ 55,909.90	\$ 66,965.05	\$ 24,580.97	\$ -	\$ -
PIL's	\$ 98,687.62	\$ 277,424.77	\$ 146,943.05	\$ 311,094.32	\$ 189,535.98	\$ 121,801.46	\$ -

Smart Meter Average Net Fixed Assets

Net Fixed Assets - Smart Meters

Opening Capital Investment
Capital Investment (3. LDC Assumptions and Data)
Closing Capital Investment

Opening Accumulated Amortization
Amortization (15 Years Straight Line)
Closing Accumulated Amortization

Opening Net Fixed Assets
Closing Net Fixed Assets
Average Net Fixed Assets

2006	2007	Adjusted 2007 Up to Apr 30,	2008	2009	2010	2011
Audited Actual	Audited Actual	2007 are in Rate	Audited Actual	Audited Actual	Forecasted	Forecasted
\$ -	\$ 12,694,621.67	\$ -	\$ 11,806,790.00	\$ 25,391,341.49	\$ 32,383,721.59	\$ 34,711,539.24
\$ 12,694,621.67	\$ 13,824,053.33	\$ 11,806,790.00	\$ 13,584,551.49	\$ 6,992,380.10	\$ 2,327,817.65	\$ 657,354.12
\$ 12,694,621.67	\$ 26,518,675.00	\$ 11,806,790.00	\$ 25,391,341.49	\$ 32,383,721.59	\$ 34,711,539.24	\$ 35,368,893.36
\$ -	\$ 423,154.06	\$ -	\$ 393,559.67	\$ 1,633,497.38	\$ 3,559,332.82	\$ 5,795,841.51
\$ 423,154.06	\$ 1,307,109.89	\$ 393,559.67	\$ 1,239,937.72	\$ 1,925,835.44	\$ 2,236,508.69	\$ 2,336,014.42
\$ 423,154.06	\$ 1,730,263.94	\$ 393,559.67	\$ 1,633,497.38	\$ 3,559,332.82	\$ 5,795,841.51	\$ 8,131,855.93
\$ -	\$ 12,271,467.62	\$ -	\$ 11,413,230.33	\$ 23,757,844.11	\$ 28,824,388.77	\$ 28,915,697.73
\$ 12,271,467.62	\$ 24,788,411.06	\$ 11,413,230.33	\$ 23,757,844.11	\$ 28,824,388.77	\$ 28,915,697.73	\$ 27,237,037.43
6,135,734	\$ 18,529,939.34	\$ 5,706,615.17	\$ 17,585,537.22	\$ 26,291,116.44	\$ 28,870,043.25	\$ 28,076,367.58

Net Fixed Assets - Computer Hardware

Opening Capital Investment
Capital Investment (3. LDC Assumptions and Data)
Closing Capital Investment

Opening Accumulated Amortization
Amortization (5 Years Straight Line)
Closing Accumulated Amortization

Opening Net Fixed Assets
Closing Net Fixed Assets
Average Net Fixed Assets

2006	2007	Adjusted 2007 Up to Apr 30,	2008	2009	2010	2011
Audited Actual	Audited Actual	2007 are in Rate	Audited Actual	Audited Actual	Forecasted	Forecasted
\$ -	\$ -	\$ -	\$ 502.69	\$ 5,640.40	\$ 5,640.40	\$ 646,364.92
\$ -	\$ 53,633.69	\$ 502.69	\$ 5,137.71	\$ -	\$ 640,724.52	\$ 54,400.00
\$ -	\$ 53,633.69	\$ 502.69	\$ 5,640.40	\$ 5,640.40	\$ 646,364.92	\$ 700,764.92
\$ -	\$ -	\$ -	\$ 50.27	\$ 664.58	\$ 1,792.66	\$ 66,993.19
\$ -	\$ 5,363.37	\$ 50.27	\$ 614.31	\$ 1,128.08	\$ 65,200.53	\$ 134,712.98
\$ -	\$ 5,363.37	\$ 50.27	\$ 664.58	\$ 1,792.66	\$ 66,993.19	\$ 201,706.17
\$ -	\$ -	\$ -	\$ 452.42	\$ 4,975.82	\$ 3,847.74	\$ 579,371.73
\$ -	\$ 48,270.32	\$ 452.42	\$ 4,975.82	\$ 3,847.74	\$ 579,371.73	\$ 499,058.75
\$ -	\$ 24,135.16	\$ 226.21	\$ 2,714.12	\$ 4,411.78	\$ 291,609.74	\$ 539,215.24

Net Fixed Assets - Computer Software

Opening Capital Investment
Capital Investment (3. LDC Assumptions and Data)
Closing Capital Investment

Opening Accumulated Amortization
Amortization Year 1 (5 Years Straight Line)
Closing Accumulated Amortization

Opening Net Fixed Assets
Closing Net Fixed Assets
Average Net Fixed Assets

2006	2007	Adjusted 2007 Up to Apr 30,	2008	2009	2010	2011
Audited Actual	Audited Actual	2007 are in Rate	Audited Actual	Audited Actual	Forecasted	Forecasted
\$ -	\$ -	\$ -	\$ 287,880.10	\$ 1,270,667.65	\$ 1,384,129.51	\$ 4,297,873.78
\$ -	\$ 399,624.10	\$ 287,880.10	\$ 982,787.55	\$ 113,461.86	\$ 2,913,744.27	\$ 1,744,061.77
\$ -	\$ 399,624.10	\$ 287,880.10	\$ 1,270,667.65	\$ 1,384,129.51	\$ 4,297,873.78	\$ 6,041,935.55
\$ -	\$ -	\$ -	\$ 28,788.01	\$ 184,642.79	\$ 450,122.50	\$ 1,018,322.83
\$ -	\$ 39,962.41	\$ 28,788.01	\$ 155,854.78	\$ 265,479.72	\$ 568,200.33	\$ 1,033,980.93
\$ -	\$ 39,962.41	\$ 28,788.01	\$ 184,642.79	\$ 450,122.50	\$ 1,018,322.83	\$ 2,052,303.76
\$ -	\$ -	\$ -	\$ 259,092.09	\$ 1,086,024.87	\$ 934,007.01	\$ 3,279,550.95
\$ -	\$ 359,661.69	\$ 259,092.09	\$ 1,086,024.87	\$ 934,007.01	\$ 3,279,550.95	\$ 3,989,631.79
\$ -	\$ 179,830.85	\$ 129,546.05	\$ 672,558.48	\$ 1,010,015.94	\$ 2,106,778.98	\$ 3,634,591.37

Net Fixed Assets - Tools & Equipment

Opening Capital Investment
Capital Investment (3. LDC Assumptions and Data)
Closing Capital Investment

Opening Accumulated Amortization
Amortization Year 1 (10 Years Straight Line)
Closing Accumulated Amortization

Opening Net Fixed Assets
Closing Net Fixed Assets
Average Net Fixed Assets

2006	2007	Adjusted 2007 Up to Apr 30,	2008	2009	2010	2011
Audited Actual	Audited Actual	2007 are in Rate	Audited Actual	Audited Actual	Forecasted	Forecasted
\$ -	\$ 838,597.47	\$ -	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47
\$ 838,597.47	\$ 9,112.00	\$ 0.47	\$ -	\$ -	\$ -	\$ -
\$ 838,597.47	\$ 847,709.47	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47
\$ -	\$ 41,929.87	\$ -	\$ 0.02	\$ 0.07	\$ 0.12	\$ 0.16
\$ 41,929.87	\$ 84,315.35	\$ 0.02	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05
\$ 41,929.87	\$ 126,245.22	\$ 0.02	\$ 0.07	\$ 0.12	\$ 0.16	\$ 0.21
\$ -	\$ 796,667.60	\$ -	\$ 0.45	\$ 0.40	\$ 0.35	\$ 0.31
\$ 796,667.60	\$ 721,464.25	\$ 0.45	\$ 0.40	\$ 0.35	\$ 0.31	\$ 0.26
\$ 398,333.80	\$ 759,065.92	\$ 0.22	\$ 0.42	\$ 0.38	\$ 0.33	\$ 0.28

Net Fixed Assets - Other Equipment

Opening Capital Investment

2006	2007	Adjusted 2007 Up to Apr 30,	2008	2009	2010	2011
Audited Actual	Audited Actual	2007 are in Rate	Audited Actual	Audited Actual	Forecasted	Forecasted
\$ -	\$ -		\$ -	\$ -	\$ -	\$ -

Sheet 6. Avg Net Fixed Assets &UCC

Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-

For PILs Calculation

UCC - Smart Meters

	2006	2007	Adjusted 2007 Up to Apr 30, 2007 are in Rate	2008	2009	2010	2011
	Audited Actual	Audited Actual		Audited Actual	Audited Actual	Forecasted	Forecasted
Opening UCC	\$ -	\$ 12,186,836.81	\$ -	\$ 11,334,518.40	\$ 23,468,926.36	\$ 28,304,097.15	\$ 28,274,474.32
Capital Additions	\$ 12,694,621.67	\$ 13,824,053.33	\$ 11,806,790.00	\$ 13,584,551.49	\$ 6,992,380.10	\$ 2,327,817.65	\$ 657,354.12
UCC Before Half Year Rule	\$ 12,694,621.67	\$ 26,010,890.13	\$ 11,806,790.00	\$ 24,919,069.89	\$ 30,461,306.46	\$ 30,631,914.80	\$ 28,931,828.44
Half Year Rule (1/2 Additions - Disposals)	\$ 6,347,310.84	\$ 6,912,026.66	\$ 5,903,395.00	\$ 6,792,275.75	\$ 3,496,190.05	\$ 1,163,908.83	\$ 328,677.06
Reduced UCC	\$ 6,347,310.84	\$ 19,098,863.47	\$ 5,903,395.00	\$ 18,126,794.15	\$ 26,965,116.41	\$ 29,468,005.97	\$ 28,603,151.38
CCA Rate Class	47	47	47	47	47	47	47
CCA Rate	8%	8%	8%	8%	8%	8%	8%
CCA	\$ 507,784.87	\$ 1,527,909.08	\$ 472,271.60	\$ 1,450,143.53	\$ 2,157,209.31	\$ 2,357,440.48	\$ 2,288,252.11
Closing UCC	\$ 12,186,836.81	\$ 24,482,981.06	\$ 11,334,518.40	\$ 23,468,926.36	\$ 28,304,097.15	\$ 28,274,474.32	\$ 26,643,576.33

UCC - Computer Equipment

	2006	2007	Adjusted 2007 Up to Apr 30, 2007 are in Rate	2008	2009	2010	2011
	Audited Actual	Audited Actual		Audited Actual	Audited Actual	Forecasted	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ 223,496.66	\$ 816,819.31	\$ 449,828.54	\$ 2,779,412.72
Capital Additions Computer Hardware	\$ -	\$ 53,633.69	\$ 502.69	\$ 5,137.71	\$ -	\$ 640,724.52	\$ 54,400.00
Capital Additions Computer Software	\$ -	\$ 399,624.10	\$ 287,880.10	\$ 982,787.55	\$ 113,461.86	\$ 2,913,744.27	\$ 1,744,061.77
UCC Before Half Year Rule	\$ -	\$ 453,257.79	\$ 288,382.79	\$ 1,211,421.92	\$ 930,281.17	\$ 4,004,297.33	\$ 4,577,874.49
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ 226,628.90	\$ 144,191.40	\$ 493,962.63	\$ 56,730.93	\$ 1,777,234.40	\$ 899,230.89
Reduced UCC	\$ -	\$ 226,628.90	\$ 144,191.40	\$ 717,459.29	\$ 873,550.24	\$ 2,227,062.93	\$ 3,678,643.60
CCA Rate Class	45	45	45	50	50	50	50
CCA Rate	45%	45%	45%	55%	55%	55%	55%
CCA	\$ -	\$ 101,983.00	\$ 64,886.13	\$ 394,602.61	\$ 480,452.63	\$ 1,224,884.61	\$ 2,023,253.98
Closing UCC	\$ -	\$ 351,274.79	\$ 223,496.66	\$ 816,819.31	\$ 449,828.54	\$ 2,779,412.72	\$ 2,554,620.51

UCC - General Equipment

	2006	2007	Adjusted 2007 Up to Apr 30, 2007 are in Rate	2008	2009	2010	2011
	Audited Actual	Audited Actual		Audited Actual	Audited Actual	Forecasted	Forecasted
Opening UCC	\$ -	\$ 754,737.72	\$ -	\$ 0.42	\$ 0.34	\$ 0.27	\$ 0.22
Capital Additions Tools & Equipment	\$ 838,597.47	\$ 9,112.00	\$ 0.47	\$ -	\$ -	\$ -	\$ -
Capital Additions Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ 838,597.47	\$ 763,849.72	\$ 0.47	\$ 0.42	\$ 0.34	\$ 0.27	\$ 0.22
Half Year Rule (1/2 Additions - Disposals)	\$ 419,298.73	\$ 4,556.00	\$ 0.23	\$ -	\$ -	\$ -	\$ -
Reduced UCC	\$ 419,298.73	\$ 759,293.72	\$ 0.23	\$ 0.42	\$ 0.34	\$ 0.27	\$ 0.22
CCA Rate Class	8	8	8	8	8	8	8
CCA Rate	20%	20%	20%	20%	20%	20%	20%
CCA	\$ 83,859.75	\$ 151,858.74	\$ 0.05	\$ 0.08	\$ 0.07	\$ 0.05	\$ 0.04
Closing UCC	\$ 754,737.72	\$ 611,990.98	\$ 0.42	\$ 0.34	\$ 0.27	\$ 0.22	\$ 0.17

Sheet 7. Smart Meter Funding Adder Collected

Date	Opening	Fund Adder	Int. Rate	Interest	Closing
Jan-06	\$ -	\$ -	5.25%	\$ -	\$ -
Feb-06	\$ -	\$ -	5.25%	\$ -	\$ -
Mar-06	\$ -	\$ -	5.25%	\$ -	\$ -
Apr-06	\$ -	\$ -	4.14%	\$ -	\$ -
May-06	\$ -	\$ 125,861	4.14%	\$ -	\$ 125,861
Jun-06	\$ 125,861	\$ 126,014	4.14%	\$ 434	\$ 252,310
Jul-06	\$ 252,310	\$ 126,117	4.59%	\$ 965	\$ 379,392
Aug-06	\$ 379,392	\$ 126,220	4.59%	\$ 1,451	\$ 507,062
Sep-06	\$ 507,062	\$ 126,371	4.59%	\$ 1,940	\$ 635,373
Oct-06	\$ 635,373	\$ 126,605	4.59%	\$ 2,430	\$ 764,409
Nov-06	\$ 764,409	\$ 126,809	4.59%	\$ 2,924	\$ 894,142
Dec-06	\$ 894,142	\$ 126,869	4.59%	\$ 3,420	\$ 1,024,431
Jan-07	\$ 1,024,431	\$ 126,498	4.59%	\$ 3,918	\$ 1,154,847
Feb-07	\$ 1,154,847	\$ 127,349	4.59%	\$ 4,417	\$ 1,286,614
Mar-07	\$ 1,286,614	\$ 127,433	4.59%	\$ 4,921	\$ 1,418,968
Apr-07	\$ 1,418,968	\$ 127,512	4.59%	\$ 5,428	\$ 1,551,908
May-07	\$ 1,551,908	\$ 494,372	4.59%	\$ 5,936	\$ 2,052,216
Jun-07	\$ 2,052,216	\$ 494,592	4.59%	\$ 7,850	\$ 2,554,658
Jul-07	\$ 2,554,658	\$ 495,552	4.59%	\$ 9,772	\$ 3,059,981
Aug-07	\$ 3,059,981	\$ 495,999	4.59%	\$ 11,704	\$ 3,567,685
Sep-07	\$ 3,567,685	\$ 496,692	4.59%	\$ 13,646	\$ 4,078,023
Oct-07	\$ 4,078,023	\$ 497,614	5.14%	\$ 17,468	\$ 4,593,104
Nov-07	\$ 4,593,104	\$ 498,724	5.14%	\$ 19,674	\$ 5,111,502
Dec-07	\$ 5,111,502	\$ 499,390	5.14%	\$ 21,894	\$ 5,632,787
Jan-08	\$ 5,632,787	\$ 500,255	5.14%	\$ 24,127	\$ 6,157,169
Feb-08	\$ 6,157,169	\$ 500,903	5.14%	\$ 26,373	\$ 6,684,445
Mar-08	\$ 6,684,445	\$ 501,313	5.14%	\$ 28,632	\$ 7,214,390
Apr-08	\$ 7,214,390	\$ 502,047	4.08%	\$ 24,529	\$ 7,740,966
May-08	\$ 7,740,966	\$ 329,278	4.08%	\$ 26,319	\$ 8,096,563
Jun-08	\$ 8,096,563	\$ 329,658	4.08%	\$ 27,528	\$ 8,453,750
Jul-08	\$ 8,453,750	\$ 330,258	3.35%	\$ 23,600	\$ 8,807,608
Aug-08	\$ 8,807,608	\$ 330,546	3.35%	\$ 24,588	\$ 9,162,742
Sep-08	\$ 9,162,742	\$ 330,652	3.35%	\$ 25,579	\$ 9,518,974
Oct-08	\$ 9,518,974	\$ 331,741	3.35%	\$ 26,574	\$ 9,877,289
Nov-08	\$ 9,877,289	\$ 332,166	3.35%	\$ 27,574	\$ 10,237,029
Dec-08	\$ 10,237,029	\$ 332,543	3.35%	\$ 28,578	\$ 10,598,150
Jan-09	\$ 10,598,150	\$ 333,101	2.45%	\$ 21,638	\$ 10,952,889
Feb-09	\$ 10,952,889	\$ 333,555	2.45%	\$ 22,362	\$ 11,308,806
Mar-09	\$ 11,308,806	\$ 333,677	2.45%	\$ 23,089	\$ 11,665,572
Apr-09	\$ 11,665,572	\$ 334,063	1.00%	\$ 9,721	\$ 12,009,356
May-09	\$ 12,009,356	\$ 492,796	1.00%	\$ 10,008	\$ 12,512,160
Jun-09	\$ 12,512,160	\$ 493,203	1.00%	\$ 10,427	\$ 13,015,790
Jul-09	\$ 13,015,790	\$ 493,718	0.55%	\$ 5,966	\$ 13,515,474
Aug-09	\$ 13,515,474	\$ 493,715	0.55%	\$ 6,195	\$ 14,015,383
Sep-09	\$ 14,015,383	\$ 494,859	0.55%	\$ 6,424	\$ 14,516,666
Oct-09	\$ 14,516,666	\$ 495,795	0.55%	\$ 6,653	\$ 15,019,114
Nov-09	\$ 15,019,114	\$ 496,684	0.55%	\$ 6,884	\$ 15,522,682
Dec-09	\$ 15,522,682	\$ 497,292	0.55%	\$ 7,115	\$ 16,027,088
Jan-10	\$ 16,027,088	\$ 497,996	0.55%	\$ 7,346	\$ 16,532,430
Feb-10	\$ 16,532,430	\$ 498,474	0.55%	\$ 7,577	\$ 17,038,481
Mar-10	\$ 17,038,481	\$ 499,138	0.55%	\$ 7,809	\$ 17,545,429
Apr-10	\$ 17,545,429	\$ 499,575	0.55%	\$ 8,042	\$ 18,053,045
May-10	\$ 18,053,045	\$ 500,196	0.55%	\$ 8,274	\$ 18,561,516
Jun-10	\$ 18,561,516	\$ 500,842	0.55%	\$ 8,507	\$ 19,070,865
Jul-10	\$ 19,070,865	\$ 501,477	0.89%	\$ 14,144	\$ 19,586,486
Aug-10	\$ 19,586,486	\$ 502,086	0.89%	\$ 14,527	\$ 20,103,099
Sep-10	\$ 20,103,099	\$ 502,706	0.89%	\$ 14,910	\$ 20,620,715
Oct-10	\$ 20,620,715	\$ 503,620	1.20%	\$ 20,621	\$ 21,144,956
Nov-10	\$ 21,144,956	\$ 501,863	1.20%	\$ 21,145	\$ 21,667,963
Dec-10	\$ 21,667,963	\$ 502,298	1.20%	\$ 21,668	\$ 22,191,929
Jan-11	\$ 22,191,929	\$ 502,730	1.20%	\$ 22,192	\$ 22,716,851
Feb-11	\$ 22,716,851	\$ 503,161	1.20%	\$ 22,717	\$ 23,242,729
Mar-11	\$ 23,242,729	\$ 503,578	1.20%	\$ 23,243	\$ 23,769,549
Apr-11	\$ 23,769,549	\$ 503,990	1.20%	\$ 23,770	\$ 24,297,308
May-11	\$ 24,297,308	\$ -		\$ -	\$ 24,297,308
Jun-11	\$ 24,297,308	\$ -		\$ -	\$ 24,297,308
Jul-11	\$ 24,297,308	\$ -		\$ -	\$ 24,297,308
Aug-11	\$ 24,297,308	\$ -		\$ -	\$ 24,297,308
Sep-11	\$ 24,297,308	\$ -		\$ -	\$ 24,297,308
Oct-11	\$ 24,297,308	\$ -		\$ -	\$ 24,297,308
Nov-11	\$ 24,297,308	\$ -		\$ -	\$ 24,297,308
Dec-11	\$ 24,297,308	\$ -		\$ -	\$ 24,297,308
Jan-12	\$ 24,297,308	\$ -		\$ -	\$ 24,297,308
Feb-12	\$ 24,297,308	\$ -		\$ -	\$ 24,297,308
Mar-12	\$ 24,297,308	\$ -		\$ -	\$ 24,297,308
Apr-12	\$ 24,297,308	\$ -		\$ -	\$ 24,297,308
May-12	\$ 24,297,308	\$ -		\$ -	\$ 24,297,308
		\$ 23,460,142		\$ 837,166	

	Approved Deferral and Variance Accounts	CWIP Account
	Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)	Prescribed Interest Rate (per the DEX Mid Term Corporate Bond Index Yield 2)
Q2 2006	4.14	4.68
Q3 2006	4.59	5.05
Q4 2006	4.59	4.72
Q1 2007	4.59	4.72
Q2 2007	4.59	4.72
Q3 2007	4.59	5.18
Q4 2007	5.14	5.18
Q1 2008	5.14	5.18
Q2 2008	4.08	5.18
Q3 2008	3.35	5.43
Q4 2008	3.35	5.43
Q1 2009	2.45	6.61
Q2 2009	1.00	6.61
Q3 2009	0.55	5.67
Q4 2009	0.55	4.66
Q1 2010	0.55	4.34
Q2 2010	0.55	4.34
Q3 2010	0.89	4.66

Sheet 8 Applied for Smart Meter Rate Adder

Description	Amount
Revenue Requirement - 2006	\$ 1,004,821.12
Revenue Requirement - 2007	\$ 3,639,207.70
Revenue Requirement - 2008	\$ 3,461,343.76
Revenue Requirement - 2009	\$ 5,431,731.33
Revenue Requirement - 2010	\$ 6,917,990.60
Revenue Requirement - 2011	\$ 8,237,425.10
Total Revenue Requirement	<u>\$ 28,692,519.61</u>
Smart Meter Rate Adder Collected	-\$ 23,460,142.21
Carrying Cost / Interest	-\$ 109,499.72
Proposed Smart Meter Recovery	<u>\$ 5,122,877.67</u>
2011 Expected Metered Customers	2,408,462
Proposed Smart Meter Rate Adder	\$ 2.13

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective May 1, 2011

EB-2010-0326

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	8.54
Service Charge Smart Meters	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0207
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kWh	(0.0006)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	14.76
Service Charge Smart Meters	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 1,499 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	251.21
Service Charge Smart Meters	\$	2.13
Distribution Volumetric Rate	\$/kW	3.0380
Low Voltage Volumetric Rate	\$/kW	0.0756
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kW	(0.0808)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4405

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6704
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Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 1,500 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	4,039.33
Service Charge Smart Meters	\$	2.13
Distribution Volumetric Rate	\$/kW	2.9014
Low Voltage Volumetric Rate	\$/kW	0.0808
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kW	(0.0908)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5342
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7851

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Monthly Rates and Charges - Delivery Component

Service Charge	\$	14,669.82
Service Charge Smart Meters	\$	2.13
Distribution Volumetric Rate	\$/kW	2.7775
Low Voltage Volumetric Rate	\$/kW	0.0910
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kW	(0.0776)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8092
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0103

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	4.04
Distribution Volumetric Rate	\$/kWh	0.02
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	1.89
Distribution Volumetric Rate	\$/kW	7.2434
Low Voltage Volumetric Rate	\$/kW	0.0574
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kW	(0.2852)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8108
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2668

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	0.49
Distribution Volumetric Rate	\$/kW	3.4563
Low Voltage Volumetric Rate	\$/kW	0.0561
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kW	(0.1102)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2409

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Standby Power General Service 50 to 1,499 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	108.02
Distribution Volumetric Rate	\$/kWh	1.4416
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kWh	(0.0310)

Standby Power General Service 1,500 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	108.02
Distribution Volumetric Rate	\$/kWh	1.3224
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kWh	(0.0249)

Standby - Large Use

Monthly Rates and Charges - Delivery Component

Service Charge	\$	108.02
Distribution Volumetric Rate	\$/kW	1.4674
Distribution Volumetric Tax Change – effective until December 31, 2011	\$/kW	(0.0317)

microFIT Generator

Service Charge	\$	5.25
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Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
Dry core transformer distribution charge	As per Attached Table	

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0240
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0069

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$3.6049	\$0.0751		\$3.1561	
25 KVA 1 PH	150	900	\$0.58	\$6.83	\$7.41	\$0.51	\$7.92
37.5 KVA 1 PH	200	1200	\$0.77	\$9.11	\$9.88	\$0.68	\$10.55
50 KVA 1 PH	250	1600	\$0.98	\$11.45	\$12.44	\$0.86	\$13.30
75 KVA 1 PH	350	1900	\$1.31	\$15.79	\$17.10	\$1.15	\$18.25
100 KVA 1 PH	400	2600	\$1.58	\$18.36	\$19.94	\$1.39	\$21.33
150 KVA 1 PH	525	3500	\$2.10	\$24.16	\$26.25	\$1.83	\$28.09
167 KVA 1 PH	650	4400	\$2.61	\$29.96	\$32.56	\$2.28	\$34.85
200 KVA 1 PH	696	4700	\$2.79	\$32.07	\$34.86	\$2.44	\$37.30
225 KVA 1 PH	748	5050	\$3.00	\$34.46	\$37.46	\$2.62	\$40.09
250 KVA 1 PH	800	5400	\$3.21	\$36.86	\$40.06	\$2.81	\$42.87
*15 KVA 3 PH	125	650	\$0.46	\$5.62	\$6.08	\$0.41	\$6.49
*45 KVA 3 PH	300	1800	\$1.16	\$13.66	\$14.82	\$1.01	\$15.83
*75 KVA 3 PH	400	2400	\$1.54	\$18.21	\$19.76	\$1.35	\$21.11
*112.5 KVA 3 PH	600	3400	\$2.28	\$27.17	\$29.45	\$1.99	\$31.44
*150 KVA 3 PH	700	4500	\$2.76	\$32.09	\$34.85	\$2.42	\$37.27
*225 KVA 3 PH	900	5300	\$3.46	\$40.90	\$44.36	\$3.03	\$47.38
*300 KVA 3 PH	1100	6300	\$4.19	\$49.86	\$54.05	\$3.67	\$57.72
*500 KVA 3 PH	1500	9700	\$5.93	\$68.80	\$74.73	\$5.19	\$79.92
*750 KVA 3 PH	2100	12000	\$7.99	\$95.17	\$103.16	\$7.00	\$110.16
*1000 KVA 3 PH	2600	15000	\$9.93	\$117.93	\$127.85	\$8.69	\$136.54
*1500 KVA 3 PH	4000	22000	\$15.06	\$180.64	\$195.70	\$13.19	\$208.89
*2000 KVA 3 PH	4800	24000	\$17.61	\$215.01	\$232.63	\$15.42	\$248.04
*2500 KVA 3 PH	5700	26000	\$20.43	\$253.50	\$273.93	\$17.89	\$291.82

No Load and Load losses from CSA standard C802-94 Maximum losses for distribution power and dry-type transformer commercial use
Average load factor = 0.46 average loss factor = 0.2489

*For non-preferred kVA ratings no load and load losses are interpolated as per CSA standard

Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0326
Effective Date: May 1, 2011
Version : 2.0

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	8.52	8.54
Service Charge Rate Adder(s)	\$	1.68	2.13
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0207	0.0207
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0001	- 0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0344

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	33.33%
Energy Second Tier (kWh)	228	0.0750	17.10	228	0.0750	17.10	0.00	0.0%	14.61%
Sub-Total: Energy			56.10			56.10	0.00	0.0%	47.94%
Service Charge	1	8.52	8.52	1	8.54	8.54	0.02	0.2%	7.30%
Service Charge Rate Adder(s)	1	1.68	1.68	1	2.13	2.13	0.45	26.8%	1.82%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0207	16.56	800	0.0207	16.56	0.00	0.0%	14.15%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0002	0.16	800	0.0002	0.16	0.00	0.0%	0.14%
Distribution Volumetric Rate Rider(s)	800	-0.0001	-0.08	800	-0.0006	-0.48	-0.40	500.0%	-0.41%
Total: Distribution			26.84			26.91	0.07	0.3%	23.00%
Retail Transmission Rate – Network Service Rate	828	0.0065	5.38	828	0.0065	5.38	0.00	0.0%	4.60%
Retail Transmission Rate – Line and Transformation Connection Service Rate	828	0.0044	3.64	828	0.0044	3.64	0.00	0.0%	3.11%
Total: Retail Transmission			9.02			9.02	0.00	0.0%	7.71%
Sub-Total: Delivery (Distribution and Retail Transmission)			35.86			35.93	0.07	0.2%	30.71%
Wholesale Market Service Rate	828	0.0052	4.31	828	0.0052	4.31	0.00	0.0%	3.68%
Rural Rate Protection Charge	828	0.0013	1.08	828	0.0013	1.08	0.00	0.0%	0.92%
Special Purpose Charge	828	0.0004	0.33	828	0.0004	0.33	0.00	0.0%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			5.97			5.97	0.00	0.0%	5.10%
Debt Retirement Charge (DRC)	800	0.00694	5.55	800	0.00694	5.55	0.00	0.0%	4.74%
Total Bill before Taxes			103.48			103.55	0.07	0.1%	88.50%
HST	103.48	13%	13.45	103.55	13%	13.46	0.01	0.1%	11.50%
Total Bill			116.93			117.01	0.08	0.1%	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		259	621	828	1,449	2,328
	kW					
Load Factor						

Energy

Applied For Bill	\$ 16.83	\$ 40.58	\$ 56.10	\$ 102.68	\$ 168.60
Current Bill	\$ 16.83	\$ 40.58	\$ 56.10	\$ 102.68	\$ 168.60
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	38.0%	45.5%	47.9%	51.2%	52.9%

Distribution

Applied For Bill	\$ 15.75	\$ 22.85	\$ 26.91	\$ 39.09	\$ 56.35
Current Bill	\$ 15.41	\$ 22.68	\$ 26.84	\$ 39.32	\$ 57.01
\$ Impact	\$ 0.34	\$ 0.17	\$ 0.07	-\$ 0.23	-\$ 0.66
% Impact	2.2%	0.7%	0.3%	-0.6%	-1.2%
% of Total Bill	35.6%	25.6%	23.0%	19.5%	17.7%

Retail Transmission

Applied For Bill	\$ 2.82	\$ 6.77	\$ 9.02	\$ 15.80	\$ 25.37
Current Bill	\$ 2.82	\$ 6.77	\$ 9.02	\$ 15.80	\$ 25.37
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.4%	7.6%	7.7%	7.9%	8.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 18.57	\$ 29.62	\$ 35.93	\$ 54.89	\$ 81.72
Current Bill	\$ 18.23	\$ 29.45	\$ 35.86	\$ 55.12	\$ 82.38
\$ Impact	\$ 0.34	\$ 0.17	\$ 0.07	-\$ 0.23	-\$ 0.66
% Impact	1.9%	0.6%	0.2%	-0.4%	-0.8%
% of Total Bill	41.9%	33.2%	30.7%	27.4%	25.6%

Regulatory

Applied For Bill	\$ 2.04	\$ 4.54	\$ 5.97	\$ 10.24	\$ 16.32
Current Bill	\$ 2.04	\$ 4.54	\$ 5.97	\$ 10.24	\$ 16.32
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.1%	5.1%	5.1%	5.1%

Debt Retirement Charge

Applied For Bill	\$ 1.74	\$ 4.16	\$ 5.55	\$ 9.72	\$ 15.62
Current Bill	\$ 1.74	\$ 4.16	\$ 5.55	\$ 9.72	\$ 15.62
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	4.7%	4.7%	4.8%	4.9%

GST

Applied For Bill	\$ 5.09	\$ 10.26	\$ 13.46	\$ 23.08	\$ 36.69
Current Bill	\$ 5.05	\$ 10.23	\$ 13.45	\$ 23.11	\$ 36.78
\$ Impact	\$ 0.04	\$ 0.03	\$ 0.01	-\$ 0.03	-\$ 0.09
% Impact	0.8%	0.3%	0.1%	-0.1%	-0.2%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 44.27	\$ 89.16	\$ 117.01	\$ 200.61	\$ 318.95
Current Bill	\$ 43.89	\$ 88.96	\$ 116.93	\$ 200.87	\$ 319.70
\$ Impact	\$ 0.38	\$ 0.20	\$ 0.08	-\$ 0.26	-\$ 0.75
% Impact	0.9%	0.2%	0.1%	-0.1%	-0.2%

Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0326
Effective Date: May 1, 2011
Version : 2.0

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.73	14.76
Service Charge Rate Adder(s)	\$	1.68	2.13
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0185	0.0185
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0002	- 0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0344

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.24%
Energy Second Tier (kWh)	1,319	0.0750	98.93	1,319	0.0750	98.93	0.00	0.0%	34.98%
Sub-Total: Energy			147.68			147.68	0.00	0.0%	52.22%
Service Charge	1	14.73	14.73	1	14.76	14.76	0.03	0.2%	5.22%
Service Charge Rate Adder(s)	1	1.68	1.68	1	2.13	2.13	0.45	26.8%	0.75%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0185	37.00	2,000	0.0185	37.00	0.00	0.0%	13.08%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0002	0.40	2,000	0.0002	0.40	0.00	0.0%	0.14%
Distribution Volumetric Rate Rider(s)	2,000	-0.0002	-0.40	2,000	-0.0004	-0.80	-0.40	100.0%	-0.28%
Total: Distribution			53.41			53.49	0.08	0.1%	18.91%
Retail Transmission Rate – Network Service Rate	2,069	0.0059	12.21	2,069	0.0059	12.21	0.00	0.0%	4.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,069	0.0041	8.48	2,069	0.0041	8.48	0.00	0.0%	3.00%
Total: Retail Transmission			20.69			20.69	0.00	0.0%	7.32%
Sub-Total: Delivery (Distribution and Retail Transmission)			74.10			74.18	0.08	0.1%	26.23%
Wholesale Market Service Rate	2,069	0.0052	10.76	2,069	0.0052	10.76	0.00	0.0%	3.80%
Rural Rate Protection Charge	2,069	0.0013	2.69	2,069	0.0013	2.69	0.00	0.0%	0.95%
Special Purpose Charge	2,069	0.0004	0.83	2,069	0.0004	0.83	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.53			14.53	0.00	0.0%	5.14%
Debt Retirement Charge (DRC)	2,000	0.00694	13.88	2,000	0.00694	13.88	0.00	0.0%	4.91%
Total Bill before Taxes			250.19			250.27	0.08	0.0%	88.49%
HST	250.19	13%	32.52	250.27	13%	32.54	0.02	0.1%	11.51%
Total Bill			282.71			282.81	0.10	0.0%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,035	2,069	7,758	15,516	20,688
	kW					
	Load Factor					
Energy	Applied For Bill	\$ 70.13	\$ 147.68	\$ 574.35	\$ 1,156.20	\$ 1,544.10
	Current Bill	\$ 70.13	\$ 147.68	\$ 574.35	\$ 1,156.20	\$ 1,544.10
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	47.7%	52.2%	55.7%	56.4%	56.6%
Distribution	Applied For Bill	\$ 35.19	\$ 53.49	\$ 154.14	\$ 291.39	\$ 382.89
	Current Bill	\$ 34.91	\$ 53.41	\$ 155.16	\$ 293.91	\$ 386.41
	\$ Impact	\$ 0.28	\$ 0.08	-\$ 1.02	-\$ 2.52	-\$ 3.52
	% Impact	0.8%	0.1%	-0.7%	-0.9%	-0.9%
	% of Total Bill	24.0%	18.9%	15.0%	14.2%	14.0%
Retail Transmission	Applied For Bill	\$ 10.35	\$ 20.69	\$ 77.58	\$ 155.16	\$ 206.88
	Current Bill	\$ 10.35	\$ 20.69	\$ 77.58	\$ 155.16	\$ 206.88
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	7.0%	7.3%	7.5%	7.6%	7.6%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 45.54	\$ 74.18	\$ 231.72	\$ 446.55	\$ 589.77
	Current Bill	\$ 45.26	\$ 74.10	\$ 232.74	\$ 449.07	\$ 593.29
	\$ Impact	\$ 0.28	\$ 0.08	-\$ 1.02	-\$ 2.52	-\$ 3.52
	% Impact	0.6%	0.1%	-0.4%	-0.6%	-0.6%
	% of Total Bill	31.0%	26.2%	22.5%	21.8%	21.6%
Regulatory	Applied For Bill	\$ 7.39	\$ 14.53	\$ 53.78	\$ 107.31	\$ 143.00
	Current Bill	\$ 7.39	\$ 14.53	\$ 53.78	\$ 107.31	\$ 143.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.0%	5.1%	5.2%	5.2%	5.2%
Debt Retirement Charge	Applied For Bill	\$ 6.94	\$ 13.88	\$ 52.05	\$ 104.10	\$ 138.80
	Current Bill	\$ 6.94	\$ 13.88	\$ 52.05	\$ 104.10	\$ 138.80
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.7%	4.9%	5.1%	5.1%	5.1%
GST	Applied For Bill	\$ 16.90	\$ 32.54	\$ 118.55	\$ 235.84	\$ 314.04
	Current Bill	\$ 16.86	\$ 32.52	\$ 118.68	\$ 236.17	\$ 314.49
	\$ Impact	\$ 0.04	\$ 0.02	-\$ 0.13	-\$ 0.33	-\$ 0.45
	% Impact	0.2%	0.1%	-0.1%	-0.1%	-0.1%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 146.90	\$ 282.81	\$ 1,030.45	\$ 2,050.00	\$ 2,729.71
	Current Bill	\$ 146.58	\$ 282.71	\$ 1,031.60	\$ 2,052.85	\$ 2,733.68
	\$ Impact	\$ 0.32	\$ 0.10	-\$ 1.15	-\$ 2.85	-\$ 3.97
	% Impact	0.2%	0.0%	-0.1%	-0.1%	-0.1%

Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0326
Effective Date: May 1, 2011
Version : 2.0

General Service 50 to 1,499 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	250.76	251.21
Service Charge Rate Adder(s)	\$	1.68	2.13
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.0325	3.0380
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0756	0.0756
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0297	- 0.0808
Retail Transmission Rate – Network Service Rate	\$/kW	2.4405	2.4405
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6704	1.6704
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	215,000	kWh	730	kW
RPP Tier One	750	kWh	Load Factor	40.4%

Loss Factor 1.0344

General Service 50 to 1,499 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.17%
Energy Second Tier (kWh)	221,646	0.0750	16,623.45	221,646	0.0750	16,623.45	0.00	0.0%	58.45%
Sub-Total: Energy			16,672.20			16,672.20	0.00	0.0%	58.62%
Service Charge	1	250.76	250.76	1	251.21	251.21	0.45	0.2%	0.88%
Service Charge Rate Adder(s)	1	1.68	1.68	1	2.13	2.13	0.45	26.8%	0.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	730	3.0325	2,213.73	730	3.0380	2,217.74	4.01	0.2%	7.80%
Distribution Volumetric Rate Adder(s)	730	0.0000	0.00	730	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	730	0.0756	55.19	730	0.0756	55.19	0.00	0.0%	0.19%
Distribution Volumetric Rate Rider(s)	730	-0.0297	-21.68	730	-0.0808	-58.98	-37.30	172.0%	-0.21%
Total: Distribution			2,499.68			2,467.29	-32.39	(1.3)%	8.68%
Retail Transmission Rate – Network Service Rate	730	2.4405	1,781.57	730	2.4405	1,781.57	0.00	0.0%	6.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	730	1.6704	1,219.39	730	1.6704	1,219.39	0.00	0.0%	4.29%
Total: Retail Transmission			3,000.96			3,000.96	0.00	0.0%	10.55%
Sub-Total: Delivery (Distribution and Retail Transmission)			5,500.64			5,468.25	-32.39	(0.6)%	19.23%
Wholesale Market Service Rate	222,396	0.0052	1,156.46	222,396	0.0052	1,156.46	0.00	0.0%	4.07%
Rural Rate Protection Charge	222,396	0.0013	289.11	222,396	0.0013	289.11	0.00	0.0%	1.02%
Special Purpose Charge	222,396	0.0004	88.96	222,396	0.0004	88.96	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			1,534.78			1,534.78	0.00	0.0%	5.40%
Debt Retirement Charge (DRC)	215,000	0.00694	1,492.10	215,000	0.00694	1,492.10	0.00	0.0%	5.25%
Total Bill before Taxes			25,199.72			25,167.33	-32.39	(0.1)%	88.50%
HST	25,199.72	13%	3,275.96	25,167.33	13%	3,271.75	-4.21	(0.1)%	11.50%
Total Bill			28,475.68			28,439.08	-36.60	(0.1)%	100.00%

Rate Class Threshold Test

General Service 50 to 1,499 kW

	kWh	20,000	156,000	293,000	449,000	602,000
Loss Factor Adjusted kWh		20,688	161,367	303,080	464,446	622,709
	kW	50	390	730	1,120	1,500
Load Factor		54.8%	54.8%	55.0%	54.9%	55.0%

Energy

Applied For Bill	\$	1,544.10	\$	12,095.03	\$	22,723.50	\$	34,825.95	\$	46,695.68
Current Bill	\$	1,544.10	\$	12,095.03	\$	22,723.50	\$	34,825.95	\$	46,695.68
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		56.1%		61.8%		62.2%		62.4%		62.5%

Distribution

Applied For Bill	\$	404.98	\$	1,436.13	\$	2,467.29	\$	3,650.07	\$	4,802.54
Current Bill	\$	406.37	\$	1,453.02	\$	2,499.68	\$	3,700.25	\$	4,870.04
\$ Impact	-\$	1.39	-\$	16.89	-\$	32.39	-\$	50.18	-\$	67.50
% Impact		-0.3%		-1.2%		-1.3%		-1.4%		-1.4%
% of Total Bill		14.7%		7.3%		6.8%		6.5%		6.4%

Retail Transmission

Applied For Bill	\$	205.55	\$	1,603.26	\$	3,000.96	\$	4,604.21	\$	6,166.35
Current Bill	\$	205.55	\$	1,603.26	\$	3,000.96	\$	4,604.21	\$	6,166.35
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		7.5%		8.2%		8.2%		8.2%		8.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	610.53	\$	3,039.39	\$	5,468.25	\$	8,254.28	\$	10,968.89
Current Bill	\$	611.92	\$	3,056.28	\$	5,500.64	\$	8,304.46	\$	11,036.39
\$ Impact	-\$	1.39	-\$	16.89	-\$	32.39	-\$	50.18	-\$	67.50
% Impact		-0.2%		-0.6%		-0.6%		-0.6%		-0.6%
% of Total Bill		22.2%		15.5%		15.0%		14.8%		14.7%

Regulatory

Applied For Bill	\$	143.00	\$	1,113.69	\$	2,091.50	\$	3,204.93	\$	4,296.94
Current Bill	\$	143.00	\$	1,113.69	\$	2,091.50	\$	3,204.93	\$	4,296.94
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.2%		5.7%		5.7%		5.7%		5.7%

Debt Retirement Charge

Applied For Bill	\$	138.80	\$	1,082.64	\$	2,033.42	\$	3,116.06	\$	4,177.88
Current Bill	\$	138.80	\$	1,082.64	\$	2,033.42	\$	3,116.06	\$	4,177.88
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.0%		5.5%		5.6%		5.6%		5.6%

GST

Applied For Bill	\$	316.74	\$	2,253.00	\$	4,201.17	\$	6,422.16	\$	8,598.12
Current Bill	\$	316.92	\$	2,255.19	\$	4,205.38	\$	6,428.68	\$	8,606.90
\$ Impact	-\$	0.18	-\$	2.19	-\$	4.21	-\$	6.52	-\$	8.78
% Impact		-0.1%		-0.1%		-0.1%		-0.1%		-0.1%
% of Total Bill		11.5%		11.5%		11.5%		11.5%		11.5%

Total Bill

Applied For Bill	\$	2,753.17	\$	19,583.75	\$	36,517.84	\$	55,823.38	\$	74,737.51
Current Bill	\$	2,754.74	\$	19,602.83	\$	36,554.44	\$	55,880.08	\$	74,813.79
\$ Impact	-\$	1.57	-\$	19.08	-\$	36.60	-\$	56.70	-\$	76.28
% Impact		-0.1%		-0.1%		-0.1%		-0.1%		-0.1%

Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0326
Effective Date: May 1, 2011
Version : 2.0

General Service 1,500 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	4,032.07	4,039.33
Service Charge Rate Adder(s)	\$	1.68	2.13
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.8962	2.9014
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0808	0.0808
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0348	- 0.0908
Retail Transmission Rate – Network Service Rate	\$/kW	2.5342	2.5342
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7851	1.7851
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	1,180,000	kWh	3,250	kW
RPP Tier One	750	kWh	Load Factor	49.8%

Loss Factor	1.0344
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General Service 1,500 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.03%
Energy Second Tier (kWh)	1,219,842	0.0750	91,488.15	1,219,842	0.0750	91,488.15	0.00	0.0%	59.70%
Sub-Total: Energy			91,536.90			91,536.90	0.00	0.0%	59.73%
Service Charge	1	4,032.07	4,032.07	1	4,039.33	4,039.33	7.26	0.2%	2.64%
Service Charge Rate Adder(s)	1	1.68	1.68	1	2.13	2.13	0.45	26.8%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	3,250	2.8962	9,412.65	3,250	2.9014	9,429.55	16.90	0.2%	6.15%
Distribution Volumetric Rate Adder(s)	3,250	0.0000	0.00	3,250	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	3,250	0.0808	262.60	3,250	0.0808	262.60	0.00	0.0%	0.17%
Distribution Volumetric Rate Rider(s)	3,250	-0.0348	-113.10	3,250	-0.0908	-295.10	-182.00	160.9%	-0.19%
Total: Distribution			13,595.90			13,438.51	-157.39	(1.2)%	8.77%
Retail Transmission Rate – Network Service Rate	3,250	2.5342	8,236.15	3,250	2.5342	8,236.15	0.00	0.0%	5.37%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,250	1.7851	5,801.58	3,250	1.7851	5,801.58	0.00	0.0%	3.79%
Total: Retail Transmission			14,037.73			14,037.73	0.00	0.0%	9.16%
Sub-Total: Delivery (Distribution and Retail Transmission)			27,633.63			27,476.24	-157.39	(0.6)%	17.93%
Wholesale Market Service Rate	1,220,592	0.0052	6,347.08	1,220,592	0.0052	6,347.08	0.00	0.0%	4.14%
Rural Rate Protection Charge	1,220,592	0.0013	1,586.77	1,220,592	0.0013	1,586.77	0.00	0.0%	1.04%
Special Purpose Charge	1,220,592	0.0004	488.24	1,220,592	0.0004	488.24	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			8,422.34			8,422.34	0.00	0.0%	5.50%
Debt Retirement Charge (DRC)	1,180,000	0.00694	8,189.20	1,180,000	0.00694	8,189.20	0.00	0.0%	5.34%
Total Bill before Taxes			135,782.07			135,624.68	-157.39	(0.1)%	88.50%
HST	135,782.07	13%	17,651.67	135,624.68	13%	17,631.21	-20.46	(0.1)%	11.50%
Total Bill			153,433.74			153,255.89	-177.85	(0.1)%	100.00%

Rate Class Threshold Test

General Service 1,500 to 4,999 kW

	kWh	657,000	1,040,000	1,423,000	1,808,000	2,189,000
Loss Factor Adjusted kWh		679,601	1,075,776	1,471,952	1,870,196	2,264,302
	kW	1,500	2,375	3,250	4,130	5,000
Load Factor		60.0%	60.0%	60.0%	60.0%	60.0%
Energy	Applied For Bill	\$ 50,962.58	\$ 80,675.70	\$ 110,388.90	\$ 140,257.21	\$ 169,815.16
	Current Bill	\$ 50,962.58	\$ 80,675.70	\$ 110,388.90	\$ 140,257.21	\$ 169,815.16
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	60.1%	61.3%	61.9%	62.2%	62.4%
Distribution	Applied For Bill	\$ 8,378.56	\$ 10,908.54	\$ 13,438.51	\$ 15,982.94	\$ 18,498.46
	Current Bill	\$ 8,447.05	\$ 11,021.47	\$ 13,595.90	\$ 16,185.04	\$ 18,744.75
	\$ Impact	-\$ 68.49	-\$ 112.93	-\$ 157.39	-\$ 202.10	-\$ 246.29
	% Impact	-0.8%	-1.0%	-1.2%	-1.2%	-1.3%
	% of Total Bill	9.9%	8.3%	7.5%	7.1%	6.8%
Retail Transmission	Applied For Bill	\$ 6,478.95	\$ 10,258.33	\$ 14,037.72	\$ 17,838.71	\$ 21,596.50
	Current Bill	\$ 6,478.95	\$ 10,258.33	\$ 14,037.72	\$ 17,838.71	\$ 21,596.50
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	7.6%	7.8%	7.9%	7.9%	7.9%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 14,857.51	\$ 21,166.87	\$ 27,476.23	\$ 33,821.65	\$ 40,094.96
	Current Bill	\$ 14,926.00	\$ 21,279.80	\$ 27,633.62	\$ 34,023.75	\$ 40,341.25
	\$ Impact	-\$ 68.49	-\$ 112.93	-\$ 157.39	-\$ 202.10	-\$ 246.29
	% Impact	-0.5%	-0.5%	-0.6%	-0.6%	-0.6%
	% of Total Bill	17.5%	16.1%	15.4%	15.0%	14.7%
Regulatory	Applied For Bill	\$ 4,689.50	\$ 7,423.11	\$ 10,156.72	\$ 12,904.60	\$ 15,623.93
	Current Bill	\$ 4,689.50	\$ 7,423.11	\$ 10,156.72	\$ 12,904.60	\$ 15,623.93
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.5%	5.6%	5.7%	5.7%	5.7%
Debt Retirement Charge	Applied For Bill	\$ 4,559.58	\$ 7,217.60	\$ 9,875.62	\$ 12,547.52	\$ 15,191.66
	Current Bill	\$ 4,559.58	\$ 7,217.60	\$ 9,875.62	\$ 12,547.52	\$ 15,191.66
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.4%	5.5%	5.5%	5.6%	5.6%
GST	Applied For Bill	\$ 9,758.99	\$ 15,142.83	\$ 20,526.67	\$ 25,939.03	\$ 31,294.34
	Current Bill	\$ 9,767.90	\$ 15,157.51	\$ 20,547.13	\$ 25,965.30	\$ 31,326.36
	\$ Impact	-\$ 8.91	-\$ 14.68	-\$ 20.46	-\$ 26.27	-\$ 32.02
	% Impact	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 84,828.16	\$ 131,626.11	\$ 178,424.14	\$ 225,470.01	\$ 272,020.05
	Current Bill	\$ 84,905.56	\$ 131,753.72	\$ 178,601.99	\$ 225,698.38	\$ 272,298.36
	\$ Impact	-\$ 77.40	-\$ 127.61	-\$ 177.85	-\$ 228.37	-\$ 278.31
	% Impact	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%

Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0326
Effective Date: May 1, 2011
Version : 2.0

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14,643.46	14,669.82
Service Charge Rate Adder(s)	\$	1.68	2.13
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.7725	2.7775
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0910	0.0910
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0301	- 0.0776
Retail Transmission Rate – Network Service Rate	\$/kW	2.8092	2.8092
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0103	2.0103
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	13,000,000	kWh	25,000	kW
RPP Tier One	750	kWh	Load Factor	71.3%

Loss Factor	1.0240
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Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	13,311,251	0.0750	998,343.83	13,311,251	0.0750	998,343.83	0.00	0.0%	63.77%
Sub-Total: Energy			998,392.58			998,392.58	0.00	0.0%	63.77%
Service Charge	1	14,643.46	14,643.46	1	14,669.82	14,669.82	26.36	0.2%	0.94%
Service Charge Rate Adder(s)	1	1.68	1.68	1	2.13	2.13	0.45	26.8%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	25,000	2.7725	69,312.50	25,000	2.7775	69,437.50	125.00	0.2%	4.44%
Distribution Volumetric Rate Adder(s)	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	25,000	0.0910	2,275.00	25,000	0.0910	2,275.00	0.00	0.0%	0.15%
Distribution Volumetric Rate Rider(s)	25,000	-0.0301	-752.50	25,000	-0.0776	-1,940.00	-1,187.50	157.8%	-0.12%
Total: Distribution			85,480.14			84,444.45	-1,035.69	(1.2)%	5.39%
Retail Transmission Rate – Network Service Rate	25,000	2.8092	70,230.00	25,000	2.8092	70,230.00	0.00	0.0%	4.49%
Retail Transmission Rate – Line and Transformation Connection Service Rate	25,000	2.0103	50,257.50	25,000	2.0103	50,257.50	0.00	0.0%	3.21%
Total: Retail Transmission			120,487.50			120,487.50	0.00	0.0%	7.70%
Sub-Total: Delivery (Distribution and Retail Transmission)			205,967.64			204,931.95	-1,035.69	(0.5)%	13.09%
Wholesale Market Service Rate	13,312,001	0.0052	69,222.41	13,312,001	0.0052	69,222.41	0.00	0.0%	4.42%
Rural Rate Protection Charge	13,312,001	0.0013	17,305.60	13,312,001	0.0013	17,305.60	0.00	0.0%	1.11%
Special Purpose Charge	13,312,001	0.0004	5,324.80	13,312,001	0.0004	5,324.80	0.00	0.0%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			91,853.06			91,853.06	0.00	0.0%	5.87%
Debt Retirement Charge (DRC)	13,000,000	0.00694	90,220.00	13,000,000	0.00694	90,220.00	0.00	0.0%	5.76%
Total Bill before Taxes			1,386,433.28			1,385,397.59	-1,035.69	(0.1)%	88.50%
HST	1,386,433.28	13%	180,236.33	1,385,397.59	13%	180,101.69	-134.64	(0.1)%	11.50%
Total Bill			1,566,669.61			1,565,499.28	-1,170.33	(0.1)%	100.00%

Rate Class Threshold Test

Large Use

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor	Adjusted kWh	2,662,401	5,120,001	13,312,001	20,480,001	26,624,002
	kW	5,000	10,000	25,000	40,000	50,000
	Load Factor	71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$	199,672.58	\$	383,992.59	\$	998,392.61	\$	1,535,992.64	\$	1,996,792.73
Current Bill	\$	199,672.58	\$	383,992.59	\$	998,392.61	\$	1,535,992.64	\$	1,996,792.73
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		61.2%		62.4%		63.8%		63.7%		64.1%

Distribution

Applied For Bill	\$	28,626.45	\$	42,580.95	\$	84,444.45	\$	126,307.95	\$	154,216.95
Current Bill	\$	28,812.14	\$	42,979.14	\$	85,480.14	\$	127,981.14	\$	156,315.14
\$ Impact	-\$	185.69	-\$	398.19	-\$	1,035.69	-\$	1,673.19	-\$	2,098.19
% Impact		-0.6%		-0.9%		-1.2%		-1.3%		-1.3%
% of Total Bill		8.8%		6.9%		5.4%		5.2%		5.0%

Retail Transmission

Applied For Bill	\$	24,097.50	\$	48,195.00	\$	120,487.50	\$	192,780.00	\$	240,975.00
Current Bill	\$	24,097.50	\$	48,195.00	\$	120,487.50	\$	192,780.00	\$	240,975.00
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		7.4%		7.8%		7.7%		8.0%		7.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	52,723.95	\$	90,775.95	\$	204,931.95	\$	319,087.95	\$	395,191.95
Current Bill	\$	52,909.64	\$	91,174.14	\$	205,967.64	\$	320,761.14	\$	397,290.14
\$ Impact	-\$	185.69	-\$	398.19	-\$	1,035.69	-\$	1,673.19	-\$	2,098.19
% Impact		-0.4%		-0.4%		-0.5%		-0.5%		-0.5%
% of Total Bill		16.2%		14.7%		13.1%		13.2%		12.7%

Regulatory

Applied For Bill	\$	18,370.82	\$	35,328.26	\$	91,853.06	\$	141,312.26	\$	183,705.86
Current Bill	\$	18,370.82	\$	35,328.26	\$	91,853.06	\$	141,312.26	\$	183,705.86
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.6%		5.7%		5.9%		5.9%		5.9%

Debt Retirement Charge

Applied For Bill	\$	18,044.00	\$	34,700.00	\$	90,220.00	\$	138,800.00	\$	180,440.01
Current Bill	\$	18,044.00	\$	34,700.00	\$	90,220.00	\$	138,800.00	\$	180,440.01
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.5%		5.6%		5.8%		5.8%		5.8%

GST

Applied For Bill	\$	37,545.48	\$	70,823.58	\$	180,101.69	\$	277,575.07	\$	358,296.97
Current Bill	\$	37,569.62	\$	70,875.35	\$	180,236.33	\$	277,792.59	\$	358,569.74
\$ Impact	-\$	24.14	-\$	51.77	-\$	134.64	-\$	217.52	-\$	272.77
% Impact		-0.1%		-0.1%		-0.1%		-0.1%		-0.1%
% of Total Bill		11.5%		11.5%		11.5%		11.5%		11.5%

Total Bill

Applied For Bill	\$	326,356.83	\$	615,620.38	\$	1,565,499.31	\$	2,412,767.92	\$	3,114,427.52
Current Bill	\$	326,566.66	\$	616,070.34	\$	1,566,669.64	\$	2,414,658.63	\$	3,116,798.48
\$ Impact	-\$	209.83	-\$	449.96	-\$	1,170.33	-\$	1,890.71	-\$	2,370.96
% Impact		-0.1%		-0.1%		-0.1%		-0.1%		-0.1%

Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0326
Effective Date: May 1, 2011
Version : 2.0

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	4.03	4.04
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0200	0.0200
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0002	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0002	- 0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0344

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.96%
Energy Second Tier (kWh)	1,319	0.0750	98.93	1,319	0.0750	98.93	0.00	0.0%	36.45%
Sub-Total: Energy			147.68			147.68	0.00	0.0%	54.40%
Service Charge	1	4.03	4.03	1	4.04	4.04	0.01	0.2%	1.49%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0200	40.00	2,000	0.0200	40.00	0.00	0.0%	14.74%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0002	0.40	2,000	0.0002	0.40	0.00	0.0%	0.15%
Distribution Volumetric Rate Rider(s)	2,000	-0.0002	-0.40	2,000	-0.0005	-1.00	-0.60	150.0%	-0.37%
Total: Distribution			44.03			43.44	-0.59	(1.3)%	16.00%
Retail Transmission Rate – Network Service Rate	2,069	0.0059	12.21	2,069	0.0059	12.21	0.00	0.0%	4.50%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,069	0.0041	8.48	2,069	0.0041	8.48	0.00	0.0%	3.12%
Total: Retail Transmission			20.69			20.69	0.00	0.0%	7.62%
Sub-Total: Delivery (Distribution and Retail Transmission)			64.72			64.13	-0.59	(0.9)%	23.62%
Wholesale Market Service Rate	2,069	0.0052	10.76	2,069	0.0052	10.76	0.00	0.0%	3.96%
Rural Rate Protection Charge	2,069	0.0013	2.69	2,069	0.0013	2.69	0.00	0.0%	0.99%
Special Purpose Charge	2,069	0.0004	0.83	2,069	0.0004	0.83	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.53			14.53	0.00	0.0%	5.35%
Debt Retirement Charge (DRC)	2,000	0.00694	13.88	2,000	0.00694	13.88	0.00	0.0%	5.11%
Total Bill before Taxes			240.81			240.22	-0.59	(0.2)%	88.50%
HST	240.81	13%	31.31	240.22	13%	31.23	-0.08	(0.3)%	11.50%
Total Bill			272.12			271.45	-0.67	(0.2)%	100.00%

Rate Class Threshold Test

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	518	2,069	7,758	15,516	20,688	
	kW					
Load Factor						

Energy

Applied For Bill	\$ 33.67	\$ 147.68	\$ 574.35	\$ 1,156.20	\$ 1,544.10
Current Bill	\$ 33.67	\$ 147.68	\$ 574.35	\$ 1,156.20	\$ 1,544.10
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	49.6%	54.4%	55.9%	56.1%	56.2%

Distribution

Applied For Bill	\$ 13.89	\$ 43.44	\$ 151.79	\$ 299.54	\$ 398.04
Current Bill	\$ 14.03	\$ 44.03	\$ 154.03	\$ 304.03	\$ 404.03
\$ Impact	\$ 0.14	-\$ 0.59	-\$ 2.24	-\$ 4.49	-\$ 5.99
% Impact	-1.0%	-1.3%	-1.5%	-1.5%	-1.5%
% of Total Bill	20.5%	16.0%	14.8%	14.5%	14.5%

Retail Transmission

Applied For Bill	\$ 5.18	\$ 20.69	\$ 77.58	\$ 155.16	\$ 206.88
Current Bill	\$ 5.18	\$ 20.69	\$ 77.58	\$ 155.16	\$ 206.88
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.6%	7.6%	7.5%	7.5%	7.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 19.07	\$ 64.13	\$ 229.37	\$ 454.70	\$ 604.92
Current Bill	\$ 19.21	\$ 64.72	\$ 231.61	\$ 459.19	\$ 610.91
\$ Impact	-\$ 0.14	-\$ 0.59	-\$ 2.24	-\$ 4.49	-\$ 5.99
% Impact	-0.7%	-0.9%	-1.0%	-1.0%	-1.0%
% of Total Bill	28.1%	23.6%	22.3%	22.1%	22.0%

Regulatory

Applied For Bill	\$ 3.82	\$ 14.53	\$ 53.78	\$ 107.31	\$ 143.00
Current Bill	\$ 3.82	\$ 14.53	\$ 53.78	\$ 107.31	\$ 143.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	5.4%	5.2%	5.2%	5.2%

Debt Retirement Charge

Applied For Bill	\$ 3.47	\$ 13.88	\$ 52.05	\$ 104.10	\$ 138.80
Current Bill	\$ 3.47	\$ 13.88	\$ 52.05	\$ 104.10	\$ 138.80
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.1%	5.1%	5.1%	5.1%	5.1%

GST

Applied For Bill	\$ 7.80	\$ 31.23	\$ 118.24	\$ 236.90	\$ 316.01
Current Bill	\$ 7.82	\$ 31.31	\$ 118.53	\$ 237.48	\$ 316.79
\$ Impact	-\$ 0.02	-\$ 0.08	-\$ 0.29	-\$ 0.58	-\$ 0.78
% Impact	-0.3%	-0.3%	-0.2%	-0.2%	-0.2%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 67.83	\$ 271.45	\$ 1,027.79	\$ 2,059.21	\$ 2,746.83
Current Bill	\$ 67.99	\$ 272.12	\$ 1,030.32	\$ 2,064.28	\$ 2,753.60
\$ Impact	-\$ 0.16	-\$ 0.67	-\$ 2.53	-\$ 5.07	-\$ 6.77
% Impact	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%

Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0326
Effective Date: May 1, 2011
Version : 2.0

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.89	1.89
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	7.2304	7.2434
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0574	0.0574
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.1062	- 0.2852
Retail Transmission Rate – Network Service Rate	\$/kW	1.8108	1.8108
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2668	1.2668
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0344

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	187	0.0650	12.16	187	0.0650	12.16	0.00	0.0%	49.19%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			12.16			12.16	0.00	0.0%	49.19%
Service Charge	1	1.89	1.89	1	1.89	1.89	0.00	0.0%	7.65%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	7.2304	3.62	0.50	7.2434	3.62	0.00	0.0%	14.64%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0574	0.03	0.50	0.0574	0.03	0.00	0.0%	0.12%
Distribution Volumetric Rate Rider(s)	0.50	-0.1062	-0.05	0.50	-0.2852	-0.14	-0.09	180.0%	-0.57%
Total: Distribution			5.49			5.40	-0.09	(1.6)%	21.84%
Retail Transmission Rate – Network Service Rate	0.50	1.8108	0.91	0.50	1.8108	0.91	0.00	0.0%	3.68%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.2668	0.63	0.50	1.2668	0.63	0.00	0.0%	2.55%
Total: Retail Transmission			1.54			1.54	0.00	0.0%	6.23%
Sub-Total: Delivery (Distribution and Retail Transmission)			7.03			6.94	-0.09	(1.3)%	28.07%
Wholesale Market Service Rate	187	0.0052	0.97	187	0.0052	0.97	0.00	0.0%	3.92%
Rural Rate Protection Charge	187	0.0013	0.24	187	0.0013	0.24	0.00	0.0%	0.97%
Special Purpose Charge	187	0.0004	0.07	187	0.0004	0.07	0.00	0.0%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.01%
Sub-Total: Regulatory			1.53			1.53	0.00	0.0%	6.19%
Debt Retirement Charge (DRC)	180	0.00694	1.25	180	0.00694	1.25	0.00	0.0%	5.06%
Total Bill before Taxes			21.97			21.88	-0.09	(0.4)%	88.51%
HST	21.97	13%	2.86	21.88	13%	2.84	-0.02	(0.7)%	11.49%
Total Bill			24.83			24.72	-0.11	(0.4)%	100.00%

Rate Class Threshold Test

Sentinel Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	73	135	187	280	373
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.74	\$ 8.77	\$ 12.15	\$ 18.20	\$ 24.24
Current Bill	\$ 4.74	\$ 8.77	\$ 12.15	\$ 18.20	\$ 24.24
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	42.5%	47.7%	49.2%	50.8%	51.6%

Distribution

Applied For Bill	\$ 3.29	\$ 4.35	\$ 5.40	\$ 7.15	\$ 8.90
Current Bill	\$ 3.33	\$ 4.40	\$ 5.49	\$ 7.27	\$ 9.07
\$ Impact	\$ 0.04	-\$ 0.05	\$ 0.09	-\$ 0.12	-\$ 0.17
% Impact	-1.2%	-1.1%	-1.6%	-1.7%	-1.9%
% of Total Bill	29.5%	23.7%	21.9%	20.0%	19.0%

Retail Transmission

Applied For Bill	\$ 0.61	\$ 1.07	\$ 1.54	\$ 2.31	\$ 3.08
Current Bill	\$ 0.61	\$ 1.07	\$ 1.54	\$ 2.31	\$ 3.08
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.5%	5.8%	6.2%	6.4%	6.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 3.90	\$ 5.42	\$ 6.94	\$ 9.46	\$ 11.98
Current Bill	\$ 3.94	\$ 5.47	\$ 7.03	\$ 9.58	\$ 12.15
\$ Impact	-\$ 0.04	-\$ 0.05	\$ 0.09	-\$ 0.12	-\$ 0.17
% Impact	-1.0%	-0.9%	-1.3%	-1.3%	-1.4%
% of Total Bill	34.9%	29.5%	28.1%	26.4%	25.5%

Regulatory

Applied For Bill	\$ 0.75	\$ 1.18	\$ 1.53	\$ 2.18	\$ 2.82
Current Bill	\$ 0.75	\$ 1.18	\$ 1.53	\$ 2.18	\$ 2.82
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.7%	6.4%	6.2%	6.1%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.90	\$ 1.25	\$ 1.87	\$ 2.50
Current Bill	\$ 0.49	\$ 0.90	\$ 1.25	\$ 1.87	\$ 2.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	4.9%	5.1%	5.2%	5.3%

GST

Applied For Bill	\$ 1.28	\$ 2.12	\$ 2.84	\$ 4.12	\$ 5.40
Current Bill	\$ 1.29	\$ 2.12	\$ 2.85	\$ 4.14	\$ 5.42
\$ Impact	-\$ 0.01	\$ -	\$ 0.01	-\$ 0.02	-\$ 0.02
% Impact	-0.8%	0.0%	-0.4%	-0.5%	-0.4%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 11.16	\$ 18.39	\$ 24.71	\$ 35.83	\$ 46.94
Current Bill	\$ 11.21	\$ 18.44	\$ 24.81	\$ 35.97	\$ 47.13
\$ Impact	-\$ 0.05	-\$ 0.05	\$ 0.10	-\$ 0.14	-\$ 0.19
% Impact	-0.4%	-0.3%	-0.4%	-0.4%	-0.4%

Name of LDC: Hydro Ottawa Limited
File Number: EB-2010-0326
Effective Date: May 1, 2011
Version : 2.0

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.49	0.49
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.4501	3.4563
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0561	0.0561
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0409	- 0.1102
Retail Transmission Rate – Network Service Rate	\$/kW	1.8016	1.8016
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2409	1.2409
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor	1.0344
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Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	50.40%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	50.40%
Service Charge	1	0.49	0.49	1	0.49	0.49	0.00	0.0%	9.72%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	3.4501	0.35	0.10	3.4563	0.35	0.00	0.0%	6.94%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0561	0.01	0.10	0.0561	0.01	0.00	0.0%	0.20%
Distribution Volumetric Rate Rider(s)	0.10	-0.0409	0.00	0.10	-0.1102	-0.01	-0.01	0.0%	-0.20%
Total: Distribution			0.85			0.84	-0.01	(1.2)%	16.67%
Retail Transmission Rate – Network Service Rate	0.10	1.8016	0.18	0.10	1.8016	0.18	0.00	0.0%	3.57%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.2409	0.12	0.10	1.2409	0.12	0.00	0.0%	2.38%
Total: Retail Transmission			0.30			0.30	0.00	0.0%	5.95%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.15			1.14	-0.01	(0.9)%	22.62%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	3.97%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.99%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.40%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	4.96%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	10.32%
Debt Retirement Charge (DRC)	37	0.00694	0.26	37	0.00694	0.26	0.00	0.0%	5.16%
Total Bill before Taxes			4.47			4.46	-0.01	(0.2)%	88.49%
HST	4.47	13%	0.58	4.46	13%	0.58	0.00	0.0%	11.51%
Total Bill			5.05			5.04	-0.01	(0.2)%	100.00%

Rate Class Threshold Test

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	76	114	152	190
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.53	\$ 4.94	\$ 7.41	\$ 9.88	\$ 12.35
Current Bill	\$ 2.53	\$ 4.94	\$ 7.41	\$ 9.88	\$ 12.35
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	50.3%	54.6%	56.3%	57.3%	57.8%

Distribution

Applied For Bill	\$ 0.84	\$ 1.17	\$ 1.52	\$ 1.85	\$ 2.19
Current Bill	\$ 0.85	\$ 1.18	\$ 1.54	\$ 1.87	\$ 2.23
\$ Impact	\$ 0.01	-\$ 0.01	-\$ 0.02	-\$ 0.02	-\$ 0.04
% Impact	-1.2%	-0.8%	-1.3%	-1.1%	-1.8%
% of Total Bill	16.7%	12.9%	11.6%	10.7%	10.3%

Retail Transmission

Applied For Bill	\$ 0.30	\$ 0.61	\$ 0.91	\$ 1.22	\$ 1.52
Current Bill	\$ 0.30	\$ 0.61	\$ 0.91	\$ 1.22	\$ 1.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.7%	6.9%	7.1%	7.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.14	\$ 1.78	\$ 2.43	\$ 3.07	\$ 3.71
Current Bill	\$ 1.15	\$ 1.79	\$ 2.45	\$ 3.09	\$ 3.75
\$ Impact	-\$ 0.01	-\$ 0.01	-\$ 0.02	-\$ 0.02	-\$ 0.04
% Impact	-0.9%	-0.6%	-0.8%	-0.6%	-1.1%
% of Total Bill	22.7%	19.7%	18.5%	17.8%	17.4%

Regulatory

Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.04	\$ 1.30	\$ 1.57
Current Bill	\$ 0.52	\$ 0.78	\$ 1.04	\$ 1.30	\$ 1.57
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	10.3%	8.6%	7.9%	7.5%	7.4%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.27
Current Bill	\$ 0.26	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.27
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.2%	5.6%	5.8%	5.9%	5.9%

GST

Applied For Bill	\$ 0.58	\$ 1.04	\$ 1.51	\$ 1.98	\$ 2.46
Current Bill	\$ 0.58	\$ 1.04	\$ 1.52	\$ 1.99	\$ 2.46
\$ Impact	\$ -	\$ -	-\$ 0.01	-\$ 0.01	\$ -
% Impact	0.0%	0.0%	-0.7%	-0.5%	0.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 5.03	\$ 9.05	\$ 13.15	\$ 17.24	\$ 21.36
Current Bill	\$ 5.04	\$ 9.06	\$ 13.18	\$ 17.27	\$ 21.40
\$ Impact	-\$ 0.01	-\$ 0.01	-\$ 0.03	-\$ 0.03	-\$ 0.04
% Impact	-0.2%	-0.1%	-0.2%	-0.2%	-0.2%