

# AIRD & BERLIS LLP

Barristers and Solicitors

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ONTARIO ENERGY BOARD

## VIA EMAIL AND DELIVERED

March 3, 2010

Kirsten Walli <sup>3/3/10</sup>  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319, 26<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, Ontario  
M4P 1E4

Dear Ms Walli:

**Re: Enbridge Gas Distribution Inc. – 2010 Rate Adjustment Process  
EB-2009-0172**

Attached are two copies of the Appendix to the Settlement Agreement, setting out the updated Distribution Revenue Requirement that results from the Settlement Agreement.

If you have any questions, please do not hesitate to contact us.

Yours very truly,

AIRD & BERLIS LLP

  
David Stevens

DS/  
Encl.

cc: Colin Schuch and Donna Campbell, OEB  
Norm Ryckman and Robert Bourke, Enbridge  
All Intervenors

2010 REVENUE PER CUSTOMER CAP, DISTRIBUTION AND  
TOTAL REVENUE DETERMINATION

Row	Col. 1 Updated ExB.T1.S2 2010	Col. 2 Settlement Agreement Adjustments	Col. 3 2010 Ex. N1 App. A
1. 2009 Total Approved Revenue	3,363.8		3,363.8
2. Gas Costs to operations (at Oct. 1, 2008 ref. price)	2,389.7		2,389.7
3. 2009 Approved Distribution Revenue	974.1		974.1
4. 2009 Gas in storage related carrying costs (at Oct. 1, 2008 ref. price)	(50.4)		(50.4)
5. DSM 2009 amount	(24.3)		(24.3)
6. CIS / Cust. Care 2009 amount	(94.1)		(94.1)
7. Power generation projects 2009 amount	(3.2)		(3.2)
8. Distribution Revenue Sub-total	802.1		802.1
9. Ratepayer 50% share of 2010 incremental tax amounts (Ex.C,T1,S4)	(6.6)		(6.6)
10. Distribution Revenue base (subject to the escalation formula, \$millions)	795.5		795.5
11. Average Number of Customers (Beginning)	1,906,437		1,906,437
12. Distribution Revenue per Customer 2010 (Beginning)	\$ 417.27		\$ 417.27
13. GDP IPI FDD	2.73%		2.73%
14. Inflation Coefficient (allowed % of GDP IPI FDD)	55.00%		55.00%
15. Escalation Factor, 100 plus (GDP IPI FDD multiplied by the inflation coeff.)	101.50%		101.50%
16. Distribution Revenue per Customer 2010 (Ending)	\$ 423.53		\$ 423.53
17. Average Number of Customers (Ending)	1,931,528		1,931,528
18. Distribution Revenue (resulting from the escalation formula, \$millions)	818.06		818.06
Y-Factors			
19. 2010 Gas in storage related carrying costs (at Oct. 1, 2009 ref. price)	36.70		36.70
20. 2010 DSM Y-factor amount	26.70		26.70
21. CIS / Customer Care 2010 approved amount	95.70		95.70
22. Power generation projects 2010 amount	3.60		3.60
23. Green energy initiatives amount	-		-
24. Total 2010 Y-Factors	162.70		162.70
Z-Factors			
25. 2010 Pension funding requirement	18.90	(18.90)	- <sup>1</sup>
26. 2010 Sewer Lateral / Cross Bore program requirement	3.60	(3.60)	- <sup>2</sup>
27. Total 2010 Z-Factors	22.50	(22.50)	-
28. Total 2010 Distribution Revenues	1,003.26	(22.50)	980.76
29. 2010 Gas Costs to operations (at Oct. 1, 2009 ref. price)	1,453.50		1,453.50
30. 2010 Total Revenue	2,456.76	(22.50)	2,434.26

Notes:

- Adjustment as per the terms of the settlement of Issue 10 in the Settlement Agreement.
- Adjustment as per the terms of the settlement of Issue 11 in the Settlement Agreement.

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