

EB-2009-0278
Algoma Power Inc.

**Proposed Amendment to the
Revised Settlement Agreement
December 2, 2010**

1. In its Decision and Order, EB-2009-0278, dated November 11, 2010, the Board accepted the Revised Settlement Agreement.
2. In its Draft Rate Order, submitted November 22, 2010, arising from the Board's Decision and Order, Algoma Power Inc. ("API") followed Board direction and the Revised Settlement Agreement and presented, in Appendix A attached thereto, a Tariff of Rates and Charges effective December 1, 2010.
3. As an alternative and for the consideration of the intervenors and the Board, API provided in Appendix F, attached thereto, a Tariff of Rates and Charges effective December 1, 2010, mitigating total bill impacts for the Street Lighting class of customers.
4. The intervenors did not bring forward any submissions contrary to API's request mitigating the total bill impacts for the Street Lighting class of customers.
5. API, with the endorsement of the School Energy Coalition, Energy Probe Research Foundation and the Vulnerable Energy Consumers Coalition (collectively the "parties") hereby submits an amended Revised Settlement Agreement that mitigates total Bill Impacts for the Street Lighting class of customers.
6. To mitigate the impacts on the Street Lighting customer class, the parties agree to a more gradual movement of the Street Lighting customer class to the lower boundary of the Board's Guideline; being 70%. API is proposing that the

transition from the current cost to revenue ratio to the lower boundary of the Board's Guideline take place over a five year period (20% per year).

This change would have no effect on the distribution rates of other customer classes at API since distribution rates the Residential R1 and R2 customer classes are set by the RRRP Adjustment of 2.5% and the Seasonal customer class' revenue to cost ratio is set to 115% by agreement in the Revised Settlement Agreement accepted by the Board.

Moving the revenue to cost ratio of the Street Lighting customer class by 20% in 2011 will set the revenue to cost ratio at 26.7% and result in a revenue requirement recovery of \$83,239. Under the current rate design before the Board, the revenue requirement recovery is \$133,872. In order to maintain the rate design criteria of the other customer classes the shortfall of \$50,633 will be applied to the RRRP funding increasing it to \$11,462,585 from \$11,411,951, an increase of 0.4%.

This mitigation plan would result in reducing the total bill impact for this customer from 81.4% to 39.4% a savings of approximately \$1800 per month.

7. Appendix A attached hereto is the API proposed Tariff of Rates and Charges effective December 1, 2010.
8. Appendix B attached hereto is the API Rate Design Model.
9. Appendix C attached hereto is the API Bill Impact Model.
10. All other aspects of the Revised Settlement Agreement are unchanged from that accepted by the Board in its Decision and Order.
11. Should the Board not accept this amended Revised Settlement Agreement; the parties defer the Revised Settlement Proposal accepted by the Board in its Decision and Order.

Appendix A

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date December 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0278

RESIDENTIAL SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the *Ontario Energy Board Act, 1998*) made under the *Ontario Energy Board Act, 1998*.

RESIDENTIAL – R1

This classification refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	20.92
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0294
Rate Rider for Deferral/Variance Account Disposition – effective until May31, 2013	\$/kWh	0.0044
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2010	\$/kWh	(0.0041)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date December 1, 2010

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EB-2009-0278

RESIDENTIAL – R2

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	596.12
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.5728
Rate Rider for Deferral/Variance Account Disposition – effective until May 31, 2013	\$/kW	0.0044
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2010	\$/kW	(0.2025)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1218
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6634
Retail Transmission Rate – Network Service Rate – Interval Metered > 1,000 kW	\$/kW	2.2508
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered > 1,000 kW	\$/kW	1.8384

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date December 1, 2010

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EB-2009-0278

SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.07
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.1001
Rate Rider for Deferral/Variance Account Disposition – effective until May 31, 2013	\$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition – effective until November 30, 2015	\$/kWh	0.0307
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2010	\$/kWh	(0.0041)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date December 1, 2010

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EB-2009-0278

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved OEB street lighting load shape template.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	0.96
Distribution Volumetric Rate	\$/kWh	0.0898
Rate Rider for Deferral/Variance Account Disposition – effective until May 31, 2013	\$/kWh	0.0047
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2010	\$/kWh	(0.0016)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2859

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date December 1, 2010

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0278

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

Service Charge	\$	5.25
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Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date December 1, 2010

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EB-2009-0278

ALLOWANCES

Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration		
Arrears certificate (credit reference)	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect Charges - at meter during regular hours	\$	65.00
Disconnect/Reconnect Charges - at meter after regular hours	\$	185.00
Disconnect/Reconnect Charges at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Service Call - customer owned equipment	\$	30.00

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date December 1, 2010

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	EB-2009-0278
Service Call - after regular hours	\$ 165.00
Temporary service install & remove - overhead - no transformer	\$ 500.00
Temporary service install & remove - underground - no transformer	\$ 300.00
Temporary service install & remove - overhead - with transformer	\$ 1000.00

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$ 100.00
Monthly Fixed Charge, per retailer	\$ 20.00
Monthly Variable Charge, per customer, per retailer	\$/cust. 0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust. 0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. (0.30)
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$ 0.25
Processing fee, per request, applied to the requesting party	\$ 0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer	1.0864
Total Loss Factor – Primary Metered Customer	1.0755

Appendix B



**Algoma Power Inc.
Distribution Rate Design Module
2010 Electricity Distribution Rate Application
EB-2009-0278**

**Amended Draft Rate Order
December 2, 2010**

2007 Board Approved Tariff, EB-2007-0744			Proposed		
Delivery Charges			Delivery Charges		
	Metric	Effective September 2007		Proposed July 1, 2010	Proposed December 1, 2010
Monthly Rates and Charges					
Residential - R1					
Monthly Service Charge	\$	20.41		N/A	20.92
Distribution Volumetric Rate	\$/kWh	0.0287		N/A	0.0294
Residential - R2					
Monthly Service Charge	\$	596.12		N/A	596.12
Distribution Volumetric Rate	\$/kW	2.4549		N/A	2.5728
Seasonal					
Monthly Service Charge	\$	24.00		N/A	26.07
Distribution Volumetric Rate	\$/kWh	0.0700		N/A	0.1001
Street Lighting					
Monthly Service Charge ¹	\$	-		N/A	0.96
Distribution Volumetric Rate	\$/kWh	0.0496		N/A	0.0898
Rural and Remote Rate Protection					
	\$	8,861,800		N/A	11,462,585

Note 1: Sheet O2 of the Cost Allocation Model determines the minimum fixed charge as \$ 0.96
The resulting variable charge with this minimum charge is \$ 0.0898

Algoma Load and Customer Forecast Information										
	2003	2004	2005	2006	2007 Application	2007	2008	2009	2010 Test Year	2011 Test Year
R1										
Number of Customers	7,837	7,763	7,758	7,740	7,740	7,815	7,923	7,997	8,024	8,049
Change in Customer Count		(74)	(5)	(18)		75	109	74	27	25
Kilowatt-hours	108,693,027	105,879,912	103,661,767	99,478,516	104,428,306	100,674,579	103,691,076	103,761,012		
Weather Normalized Kilowatt-hours								103,317,932	104,754,767	106,119,297
Average per Customer - kWh	13,869	13,639	13,362	12,853	13,492	12,883	13,087	12,975		
Normalized Average per Customer - kWh								12,920	13,055	13,184
Seasonal										
Number of Customers	3,577	3,646	3,652	3,707	3,707	3,718	3,688	3,643	3,654	3,665
Change in Customer Count		69	6	55		11	(30)	(45)	11	11
Kilowatt-hours	11,867,258	11,692,754	11,678,117	11,746,043	11,746,043	11,665,351	11,591,418	12,341,792		
Weather Normalized Kilowatt-hours								12,289,090	12,459,994	12,622,297
Average per Customer - kWh	3,318	3,207	3,198	3,169	3,169	3,138	3,143	3,388		
Normalized Average per Customer - kWh								3,373	3,410	3,444
Residential - R2										
Number of Customers	49	49	47	45	47	47	48	48	48	48
Kilowatt-hours		30,337,868	66,360,103	68,290,099	50,139,889	75,340,938	66,017,652	69,931,763		
Kilowatts		163,453	182,693	180,802	197,392	191,492	159,280	150,499		
Weather Normalized Kilowatt-hours								69,808,980	70,228,773	70,606,900
Weather Normalized Kilowatts								150,235	151,138	151,952
Average per Customer - kWh		619,140	1,411,917	1,517,558	1,066,806	1,602,999	1,375,368	1,456,912		
Average per Customer - kW		3,336	3,887	4,018	4,200	4,074	3,318	3,135		
Normalized Average per Customer - kWh								1,454,354	1,463,099	1,470,977
Normalized Average per Customer - kW								3,130	3,149	3,166
Street Light										
Number of Customers	104	103	100	99	99	32	32	32	32	32
Kilowatt-hours	935,668	1,002,422	1,046,222	1,056,913	1,010,306	816,298	791,996	791,996	791,996	791,996
Kilowatts							2,304	2,304	2,304	2,304
Totals										
Number of Customers	11,567	11,561	11,557	11,591	11,593	11,611	11,691	11,720	11,758	11,794
Kilowatt-hours		148,912,956	182,746,209	180,571,571	167,324,544	188,497,166	182,092,142	186,826,563		
Kilowatts		163,453	182,693	180,802	197,392	191,492	161,584	152,803		
Weather Normal Kilowatt-hours								186,207,998	188,235,530	190,140,490
Weather Normal Kilowatts								152,539	153,442	154,256

**Table C10 - Revenue Recovery Summary
EB-2007-0744 Draft Rate Order**

	2007 Revenue Requirement	Total Revenue from Rates	RRRP	Approved Deferrals	Total Revenue	Annual Revenue Shortfall
Residential - R1	12,420,000	4,821,500	7,926,800		12,748,300	
Residential - R2	2,098,200	834,900	935,000		1,769,900	
Seasonal	2,710,100	1,880,500		829,600	2,710,100	
Street Lighting	53,800	44,200			44,200	9,500
Totals	17,282,100	7,581,100	8,861,800	829,600	17,272,500	9,500

**Simulated Distribution Rates to Recover Total Revenue Requirement
Data From EB-2007-0744 Draft Rate Order**

	Metric	Billing Determinant	No. of Customers	Revenue	Monthly Service Charge	Volumetric Distribution Charge	Fixed Revenue Amount	Variable Revenue Amount
Residential - R1	kWh	101,468,266	7,775	12,748,300	20.41	0.1069	1,904,253	10,844,047
Residential - R2	kW	191,492	51	1,769,900	596.12	7.3375	364,825	1,405,075
Seasonal	kWh	11,657,297	3,696	2,710,100	24.00	0.1412	1,064,448	1,645,652
Street Lighting	kWh	891,877	1,052	53,700	-	0.0602	-	53,700
Totals			12,574	17,282,000			3,333,526	13,948,474

Street Lighting based on number of connections

2010 Algoma Customer Count By Rate Class

Rate Class	Actual		Forecast												Change	
	Dec-07	Dec-08	Dec-09	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov		Dec
Residential - R1	7,815	7,923	7,997	7,999	8,001	8,003	8,005	8,008	8,011	8,014	8,016	8,018	8,020	8,022	8,024	27
Residential - R2	47	48	48	48	48	48	48	48	48	48	48	48	48	48	48	
Seasonal	3,718	3,688	3,643	3,643	3,643	3,643	3,645	3,647	3,649	3,651	3,653	3,654	3,654	3,654	3,654	11
Street Lights	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	-
Total	11,611	11,691	11,720	11,722	11,724	11,726	11,730	11,735	11,740	11,745	11,749	11,752	11,754	11,756	11,758	38

2011 Algoma Customer Count By Rate Class

Rate Class	Actual		Forecast												Change	
	Dec-08	Dec-09	Dec-10	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov		Dec
Residential - R1	7,923	7,997	8,024	8,026	8,028	8,030	8,032	8,035	8,038	8,041	8,043	8,045	8,047	8,049	8,049	25
Residential - R2	48	48	48	48	48	48	48	48	48	48	48	48	48	48	48	
Seasonal	3,688	3,643	3,654	3,654	3,654	3,654	3,655	3,657	3,659	3,661	3,663	3,665	3,665	3,665	3,665	11
Street Lights	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	-
Total	11,691	11,720	11,758	11,760	11,762	11,764	11,767	11,772	11,777	11,782	11,786	11,790	11,792	11,794	11,794	36

2011 Weather Normalized Forecasted Revenue Recovery Summary								
Customer Class	Billing Metric	No. of Cust.	Charge Determinant	Rates		Revenue		
				Fixed	Volumetric	Fixed	Volumetric	Total
<i>Residential</i>								
R1 Energy Rate	kWh	8,039	106,119,297	20.41	0.1069	1,968,810	11,341,109	13,309,919
R2 Demand Rate	kW	48	151,952	596.12	7.3375	343,365	1,114,949	1,458,315
<i>Total Residential</i>						<i>2,312,175</i>	<i>12,456,058</i>	<i>14,768,233</i>
Seasonal	kWh	3,660	12,622,297	24.00	0.1412	1,054,008	1,781,880	2,835,888
Street Lights (conn.)	kWh	1,052	791,996	-	0.0602	-	47,686	47,686
						3,366,183	14,285,625	17,651,808

2006 COST ALLOCATION INFORMATION FILING

Algoma Power Inc.

EB-2010-0278

Tuesday, June 01, 2010

Sheet 01 Revenue to Cost Summary Worksheet - First Run

			1	2	7	12
Rate Base		Total	R1	R2	Street Light	Seasonal
Assets						
crev	Distribution Revenue (sale)	\$18,585,008	\$13,865,405	\$1,717,567	\$42,237	\$2,959,799
mi	Miscellaneous Revenue (mi)	\$343,057	\$217,490	\$88,133	\$5,003	\$32,431
Total Revenue		\$18,928,065	\$14,082,895	\$1,805,700	\$47,240	\$2,992,230
Expenses						
di	Distribution Costs (di)	\$4,712,464	\$2,835,059	\$1,290,517	\$87,388	\$499,501
cu	Customer Related Costs (cu)	\$1,693,808	\$1,394,715	\$91,659	\$11,235	\$196,199
ad	General and Administration (ad)	\$2,632,964	\$1,725,449	\$583,912	\$40,420	\$283,183
dep	Depreciation and Amortization (dep)	\$4,056,672	\$2,563,128	\$975,345	\$70,644	\$447,555
INPUT	PILs (INPUT)	\$751,038	\$456,888	\$209,628	\$11,219	\$73,304
INT	Interest	\$2,342,458	\$1,425,014	\$653,821	\$34,991	\$228,631
Total Expenses		\$16,189,405	\$10,400,253	\$3,804,882	\$255,898	\$1,728,372
Direct Allocation		\$0	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$2,738,660	\$1,666,040	\$764,408	\$40,910	\$267,302
Revenue Requirement (includes NI)		\$18,928,065	\$12,066,293	\$4,569,290	\$296,807	\$1,995,675
Revenue Requirement Input Does Not Equal Output						
Rate Base Calculation						
Net Assets						
dp	Distribution Plant - Gross	\$101,557,858	\$61,697,989	\$27,444,170	\$1,706,422	\$10,709,276
gp	General Plant - Gross	\$10,530,382	\$6,406,067	\$2,939,214	\$157,302	\$1,027,799
accum dep	Accumulated Depreciation	(\$46,509,937)	(\$28,210,059)	(\$12,079,334)	(\$884,122)	(\$5,336,422)
co	Capital Contribution	\$0	\$0	\$0	\$0	\$0
Total Net Plant		\$65,578,302	\$39,893,997	\$18,304,050	\$979,602	\$6,400,653
Directly Allocated Net Fixed Assets		\$0	\$0	\$0	\$0	\$0
COP	Cost of Power (COP)	\$17,166,389	\$9,553,250	\$6,404,606	\$72,227	\$1,136,306
	OM&A Expenses	\$9,039,237	\$5,955,223	\$1,966,088	\$139,043	\$978,883
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0
Subtotal		\$26,205,626	\$15,508,473	\$8,370,694	\$211,270	\$2,115,188
Working Capital		\$3,930,844	\$2,326,271	\$1,255,604	\$31,691	\$317,278
Total Rate Base		\$69,509,146	\$42,220,268	\$19,559,654	\$1,011,293	\$6,717,932
Rate Base Input equals Output						
Equity Component of Rate Base		\$0	\$0	\$0	\$0	\$0
Net Income on Allocated Assets		\$2,738,660	\$3,682,642	(\$1,999,182)	(\$208,657)	\$1,263,858
Net Income on Direct Allocation Assets		\$0	\$0	\$0	\$0	\$0
Net Income		\$2,738,660	\$3,682,642	(\$1,999,182)	(\$208,657)	\$1,263,858
RATIOS ANALYSIS						
REVENUE TO EXPENSES %		100.00%	116.71%	39.52%	15.92%	149.94%
EXISTING REVENUE MINUS ALLOCATED COSTS		\$0	\$2,016,602	(\$2,763,590)	(\$249,567)	\$996,556
RETURN ON EQUITY COMPONENT OF RATE BASE		0.00%	0.00%	0.00%	0.00%	0.00%

2011 Cost Allocation Results									
	Cost Allocation Revenue Requirement	Revenue Requirement Allocation Percentage	Cost Allocation Misc.	Cost Allocation Misc. Percentage	2011 Service Revenue Requirement	2011 Misc. Revenue	2011 Base Revenue Requirement		
Residential - R1	12,066,293	63.7%	217,490	63.4%	12,876,372	234,623	12,641,749		
Residential - R2	4,569,290	24.1%	88,133	25.7%	4,876,052	95,075	4,780,977		
Seasonal	1,995,675	10.5%	32,431	9.5%	2,129,655	34,986	2,094,669		
Street Lighting	296,807	1.6%	5,003	1.5%	316,734	5,397	311,336		
	18,928,065	100.0%	343,057	100.0%	20,198,813	370,082	19,828,731		
2011 Base Distribution Rate Cost Allocation Design									
	2011 Forecasted Revenue @ 100% R C	Revenue Proportions @ 100% R C	Proposed Proportion of Revenue	Base Revenue @ Proposed Proportion	Over/(Under) Contributing	Proposed Revenue to Cost Ratio	2010 Cost Allocation R C	Board's Guideline	Target R C Ratio
Residential - R1	12,641,749	63.8%	73.0%	14,477,614	1,835,865	114.5%	116.71%	85-115%	Beneficiary
Residential - R2	4,780,977	24.1%	14.4%	2,859,067	(1,921,909)	59.8%	39.52%	80-180%	59.8%
Seasonal	2,094,669	10.6%	12.1%	2,408,811	314,142	115.0%	149.94%	85-115%	115.0%
Street Lighting	311,336	1.6%	0.4%	83,239	(228,097)	26.7%	15.92%	70-120%	26.7%
	19,828,731	100.0%	100.0%	19,828,731					

Note 1: The target Revenue to Cost Ratio for the Seasonal Class is 115% as per the Settlement Agreement.

Note 2: The target Revenue to Cost Ratio for the Residential R-2 Class is 50% of the gap to the nearest boundary.

Note 3: The target Revenue to Cost Ratio for the Street Lighting Class is 25% of the gap to the nearest boundary.

2011 Distribution Base Rate Determination

Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	20.48	0.1178	1,975,720	12,501,894	14,477,614
Residential - R2	kW	48		151,952	12.0%	88.0%	596.12	16.5559	343,365	2,515,702	2,859,067
Seasonal	kWh	3660	12,622,297		43.8%	56.2%	24.00	0.1073	1,054,008	1,354,803	2,408,811
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1051	-	83,239	83,239
									3,373,093	16,455,638	19,828,731

2011 Distribution Base Rate Determination											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	20.48	0.1178	1,975,720	12,501,894	14,477,614
Residential - R2	kW	48		151,952	12.0%	88.0%	596.12	16.5559	343,365	2,515,702	2,859,067
									2,319,085	15,017,596	17,336,681
Application of Rate Indexing Methodology											
Delivery Charges Indexed by Simple Average of Other LDC Increases in Current Year											
Simple Average Increase in Delivery Charge for 2011 using the Board's Decision and Order EB-2009-0278											2.50%
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		39.3%	60.7%	20.92	0.0294	2,018,030	3,121,764	5,139,794
Residential - R2	kW	48		151,952	47.9%	52.1%	611.02	2.5163	351,949	382,353	734,302
Hold Residential - R2 Fixed Charge at \$596.12					46.8%	53.2%	596.12	2.5728	343,365	390,937	734,302
									2,361,395	3,512,701	5,874,096
The Rural and Remote Rate Protection Amount Required for 2011											\$ 11,462,585

2011 Distribution Base Rate Determination											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Seasonal	kWh	3660	12,622,297		47.5%	52.5%	26.07	0.1001	1,144,784	1,264,028	2,408,811
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1051	-	83,239	83,239
Street Lighting	(Set MSC at \$0.96 per connection per month)				14.6%	85.4%	0.96	0.0898	12,119	71,120	83,239
									1,156,903	1,335,147	2,492,050

Appendix C



**Algoma Power Inc.
2011 Distribution Rate Impact Module
2010 Electricity Distribution Rate Application
EB-2009-0278**

**Amended Draft Rate Order
December 2, 2010**

Electricity Distribution Impacts Rates Effective December 1, 2010

	Metric	Current Approved Rates	Proposed December 1, 2010
Monthly Rates and Charges			
Residential - R1			
Monthly Service Charge	\$	20.41	20.92
Smart Meter Rate Adder	\$	-	1.00
Distribution Volumetric Rate	\$/kWh	0.0287	0.0294
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh		0.0044
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	\$/kWh	(0.0041)	(0.0041)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Special Purpose Charge	\$/kWh	0.0003725	0.0003725
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
Residential - R2			
Monthly Service Charge	\$	596.12	596.12
Smart Meter Rate Adder	\$	-	1.00
Distribution Volumetric Rate	\$/kW	2.4549	2.5728
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kW		0.0044
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	\$/kW	(0.2025)	(0.2025)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1218	2.1218
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7882	1.6634
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	\$/kW	2.2508	2.2508
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	\$/kW	1.9763	1.8384
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Special Purpose Charge	\$/kWh	0.0003725	0.0003725
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
Seasonal			
Monthly Service Charge	\$	24.00	26.07
Smart Meter Rate Adder	\$	-	1.00
Distribution Volumetric Rate	\$/kWh	0.0700	0.1001
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh		0.0045
Rate Rider for Deferral/Variance Account Disposition - effective until November 30, 2015	\$/kWh		0.0307
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	\$/kWh	(0.0041)	(0.0041)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Special Purpose Charge	\$/kWh	0.0003725	0.0003725
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
Street Lighting			
Monthly Service Charge	\$	-	0.96
Smart Meter Rate Adder	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0496	0.0898
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh		0.0047
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	\$/kWh	(0.0016)	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6002	1.6002
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3824	1.2859
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Special Purpose Charge	\$/kWh	0.0003725	0.0003725
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
Other			
Debt Retirement Charge	\$/kWh	0.0020	0.0020
Energy - First Tier	\$/kWh	0.0640	0.0640
Energy - Second Tier	\$/kWh	0.0740	0.0740
Loss Factor			
Total Loss Factor		1.1025	1.0864
GST / HST		13%	13%

Electricity Distribution Impacts Rates Effective December 1, 2010

Residential - R1	Metric	Current Approved Rates	Proposed December 1, 2010
Monthly Service Charge	\$	20.41	20.92
Smart Meter Rate Adder	\$	-	1.00
Distribution Volumetric Rate	\$/kWh	0.0287	0.0294
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013		-	0.0044
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	\$/kWh	(0.0041)	(0.0041)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Consumption	800 kWh	kW
RPP Tier One	750 kWh	Load Factor

Loss Factor	1.0864
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Residential - R1	Volume	Rate		Volume	Charge		Impacts		
		\$	\$		\$	\$	%	% of Total Bill	
Energy, First Tier (kWh)	750	0.0640	48	750	0.0640	48	0.00	0.00%	35.59%
Energy, Second Tier (kWh)	132	0.0740	9.77	119	0.0740	8.81	-0.95	-9.76%	6.54%
Sub-Total: Energy			57.77			56.81	-0.95	-1.65%	42.12%
Monthly Service Charge	1	20.41	20.41	1	20.92	20.92	0.51	2.50%	15.51%
Smart Meter Rate Adder	1	0.00	0.00	1	1.00	1.00	1.00	100.00%	0.74%
Distribution Volumetric Rate	800	0.0287	22.96	800	0.0294	23.52	0.56	2.44%	17.44%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	800	0.0000	0.00	800	0.0044	3.52	3.52	0.00%	2.61%
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	800	-0.0041	-3.28	800	-0.0041	-3.28	0.00	0.00%	-2.43%
Total: Distribution			40.09			45.68	5.59	13.94%	33.87%
Retail Transmission Rate - Network Service Rate	882	0.0057	5.03	869	0.0057	4.95	-0.07	-1.46%	3.67%
Retail Transmission Rate - Line and Transformation Connection Service Rate	882	0.0050	4.41	869	0.0047	4.08	-0.33	-7.37%	3.03%
Total: Retail Transmission			9.44			9.04	-0.40	-4.22%	6.70%
Sub-Total: Delivery (Distribution and Retail Transmission)			49.53			54.72	5.19	10.48%	40.57%
Wholesale Market Service Rate	882	0.0052	4.59	869	0.0052	4.52	-0.07	-1.46%	3.35%
Rural Rate Protection Charge	882	0.0010	0.88	869	0.0013	1.13	0.25	28.10%	0.84%
Special Purpose Charge	882	0.0004	0.33	869	0.0004	0.32	0.00	-1.46%	0.24%
Standard Supply Service - Administrative Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.19%
Sub-Total: Regulatory			6.05			6.22	0.18	2.91%	4.61%
Debt Retirement Charge	800	0.0020	1.60	800	0.0020	1.60	0.00	0.00%	1.19%
Total Bill Before Taxes			114.94			119.36	4.41	3.84%	88.50%
GST / HST		13%	14.94		13%	15.52	0.57	3.84%	11.50%
Total Bill			\$ 129.88			\$ 134.87	\$ 4.99	3.84%	100.00%

Electricity Distribution Impacts Rates Effective December 1, 2010

Residential - R2	Metric	Current Approved Rates	Proposed December 1, 2010
Monthly Service Charge	\$	596.12	596.12
Smart Meter Rate Adder	\$	-	1.00
Distribution Volumetric Rate	\$/kW	2.4549	2.5728
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013		-	0.0044
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	\$/kW	(0.2025)	(0.2025)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1218	2.1218
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7882	1.6634
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	\$/kW	2.2508	2.2508
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	\$/kW	1.9763	1.8384
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administarive Charge (if applicable)	\$	0.25	0.25

Consumption	90,000 kWh	225 kW
RPP Tier One	750 kWh	Load Factor 54.8%

Loss Factor	1.0864
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Residential - R2	Volume	Rate		Volume	Rate		Impacts		
		\$	\$		\$	\$	\$	%	% of Total Bill
Energy, First Tier (kWh)	750	0.0640	48	750	0.0640	48	0.00	0.00%	0.42%
Energy, Second Tier (kWh)	98475	0.0740	7287.15	97026	0.0740	7179.92	-107.23	-1.47%	62.68%
Sub-Total: Energy			7335.15			7227.92	-107.23	-1.46%	63.10%
Monthly Service Charge	1	596.12	596.12	1	596.12	596.12	0.00	0.00%	5.20%
Smart Meter Rate Adder	1	0.00	0.00	1	1.00	1.00	1.00	100.00%	0.01%
Distribution Volumetric Rate	225	2.4549	552.35	225	2.5728	578.88	26.53	4.80%	5.05%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	225	0.0000	0.00	225	0.0044	0.99	0.99	0.00%	0.01%
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	225	-0.2025	-45.56	225	-0.2025	-45.56	0.00	0.00%	-0.40%
Total: Distribution			1102.91			1131.43	28.52	2.59%	9.88%
Retail Transmission Rate - Network Service Rate	248	2.1218	526.34	244	2.1218	518.65	-7.69	-1.46%	4.53%
Retail Transmission Rate - Line and Transformation Connection Service Rate	248	1.7882	443.59	244	1.6634	406.60	-36.98	-8.34%	3.55%
Total: Retail Transmission			969.92			925.25	-44.67	-4.61%	8.08%
Sub-Total: Delivery (Distribution and Retail Transmission)			2072.83			2056.68	-16.15	-0.78%	17.96%
Wholesale Market Service Rate	99225	0.0052	515.97	97776	0.0052	508.44	-7.53	-1.46%	4.44%
Rural Rate Protection Charge	99225	0.0010	99.23	97776	0.0013	127.11	27.88	28.10%	1.11%
Special Purpose Charge	99225	0.0004	36.96	97776	0.0004	36.42	-0.54	-1.46%	0.32%
Standard Supply Service - Administarive Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			652.41			672.22	19.81	3.04%	5.87%
Debt Retirement Charge	90000	0.0020	180.00	90000	0.0020	180.00	0.00	0.00%	1.57%
Total Bill Before Taxes			10240.39			10136.82	-103.57	-1.01%	88.50%
GST / HST		13%	1331.25		13%	1317.79	-13.46	-1.01%	11.50%
Total Bill			\$ 11,571.64			\$ 11,454.61	\$ (117.03)	-1.01%	100.00%

Electricity Distribution Impacts Rates Effective December 1, 2010

Residential Customers with an Interval Meter

Residential - R2	Metric	Current Approved Rates	Proposed December 1, 2010
Monthly Service Charge	\$	596.12	596.12
Smart Meter Rate Adder	\$	-	1.00
Distribution Volumetric Rate	\$/kW	2.4549	2.5728
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013		-	0.0044
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	\$/kW	(0.2025)	(0.2025)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1218	2.1218
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7882	1.6634
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	\$/kW	2.2508	2.2508
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	\$/kW	1.9763	1.8384
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Consumption	1,100,000 kWh	2500 kW
RPP Tier One	750 kWh	Load Factor 60.3%

Loss Factor	1.0864
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Residential - R2	Volume	Rate		Charge		Impacts			
		\$	\$	\$	\$	\$	%	% of Total Bill	
Energy, First Tier (kWh)	750	0.0640	48	750	0.0640	48	0.00	0.00%	0.04%
Energy, Second Tier (kWh)	1212000	0.0740	89688.00	1194290	0.0740	88377.46	-1310.54	-1.46%	67.15%
Sub-Total: Energy			89736.00			88425.46	-1310.54	-1.46%	67.18%
Monthly Service Charge	1	596.12	596.12	1	596.12	596.12	0.00	0.00%	0.45%
Smart Meter Rate Adder	1	0.00	0.00	1	1.00	1.00	1.00	100.00%	0.00%
Distribution Volumetric Rate	2500	2.4549	6137.25	2500	2.5728	6432.00	294.75	4.80%	4.89%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	2500	0.0000	0.00	2500	0.0044	11.00	11.00	0.00%	0.01%
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	2500	-0.2025	-506.25	2500	-0.2025	-506.25	0.00	0.00%	-0.38%
Total: Distribution			6227.12			6533.87	306.75	4.93%	4.96%
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	2756	2.2508	6203.77	2716	2.2508	6113.17	-90.59	-1.46%	4.64%
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	2756	1.9763	5447.18	2716	1.8384	4993.09	-454.08	-8.34%	3.79%
Total: Retail Transmission			11650.94			11106.27	-544.68	-4.67%	8.44%
Sub-Total: Delivery (Distribution and Retail Transmission)			17878.06			17640.14	-237.93	-1.33%	13.40%
Wholesale Market Service Rate	1212750	0.0052	6306.30	1195040	0.0052	6214.21	-92.09	-1.46%	4.72%
Rural Rate Protection Charge	1212750	0.0010	1212.75	1195040	0.0013	1553.55	340.80	28.10%	1.18%
Special Purpose Charge	1212750	0.0004	451.75	1195040	0.0004	445.15	-6.60	-1.46%	0.34%
Standard Supply Service - Administrative Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			7971.05			8213.16	242.11	3.04%	6.24%
Debt Retirement Charge	1100000	0.0020	2200.00	1100000	0.0020	2200.00	0.00	0.00%	1.67%
Total Bill Before Taxes			117785.11			116478.76	-1306.35	-1.11%	88.50%
GST / HST		13%	15312.06		13%	15142.24	-169.83	-1.11%	11.50%
Total Bill			\$ 133,097.18			\$ 131,621.00	\$ (1,476.18)	-1.11%	100.00%

Electricity Distribution Impacts Rates Effective December 1, 2010

Seasonal	Metric	Current Approved Rates	Proposed December 1, 2010
Monthly Service Charge	\$	24.00	26.07
Smart Meter Rate Adder	\$	-	1.00
Distribution Volumetric Rate	\$/kWh	0.0700	0.1001
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh	-	0.0045
Rate Rider for Deferral/Variance Account Disposition - effective until November 30, 2015	\$/kWh	-	0.0307
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	\$/kWh	(0.0041)	(0.0041)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Consumption	287 kWh	kWh
RPP Tier One	750 kWh	Load Factor

Loss Factor	1.0864
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Seasonal	Volume	Rate	Charge	Volume	Rate	Charge	Impacts		
		\$	\$		\$	\$	%	% of Total Bill	
Energy, First Tier (kWh)	316	0.0640	20.25	312	0.0640	19.95	-0.30	-1.46%	19.43%
Energy, Second Tier (kWh)	0	0.0740	0.00	0	0.0740	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			20.25			19.95	-0.30	-1.46%	19.43%
Monthly Service Charge	1	24	24	1	26.07	26.07	2.07	8.63%	25.38%
Smart Meter Rate Adder	1	0.00	0.00	1	1.00	1.00	1.00	100.00%	0.97%
Distribution Volumetric Rate	287	0.0700	20.09	287	0.1001	28.73	8.64	43.00%	27.97%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	287	0.0000	0.00	287	0.0045	1.29	1.29	0.00%	1.26%
Rate Rider for Deferral/Variance Account Disposition - effective until November 30, 2015	287	0.0000	0.00	287	0.0307	8.81	8.81	0.00%	8.58%
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	287	-0.0041	-1.18	287	-0.0041	-1.18	0.00	0.00%	-1.15%
Total: Distribution			42.91			64.72	21.81	50.83%	63.02%
Retail Transmission Rate - Network Service Rate	316	0.0057	1.80	312	0.0057	1.78	-0.03	-1.46%	1.73%
Retail Transmission Rate - Line and Transformation Connection Service Rate	316	0.0050	1.58	312	0.0047	1.47	-0.12	-7.37%	1.43%
Total: Retail Transmission			3.39			3.24	-0.14	-4.22%	3.16%
Sub-Total: Delivery (Distribution and Retail Transmission)			46.30			67.97	21.67	46.80%	66.18%
Wholesale Market Service Rate	316	0.0052	1.65	312	0.0052	1.62	-0.02	-1.46%	1.58%
Rural Rate Protection Charge	316	0.0010	0.32	312	0.0013	0.41	0.09	28.10%	0.39%
Special Purpose Charge	316	0.0004	0.12	312	0.0004	0.12	0.00	-1.46%	0.11%
Standard Supply Service - Administrative Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.24%
Sub-Total: Regulatory			2.33			2.39	0.06	2.71%	2.33%
Debt Retirement Charge	287	0.0020	0.57	287	0.0020	0.57	0.00	0.00%	0.56%
Total Bill Before Taxes			69.45			90.89	21.44	30.86%	88.50%
GST / HST		13%	9.03		13%	11.82	2.79	30.86%	11.50%
Total Bill			\$ 78.48			\$ 102.70	\$ 24.22	30.86%	100.00%

Electricity Distribution Impacts Rates Effective December 1, 2010

Street Lighting	Metric	Current Approved Rates	Proposed December 1, 2010
Monthly Service Charge	\$	-	0.96
Smart Meter Rate Adder	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0496	0.0898
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh	-	0.0047
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	\$/kWh	(0.0016)	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6002	1.6002
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3824	1.2859
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administarive Charge (if applicable)	\$	0.25	0.25

Consumption	25,000 kWh	71.46 kW
RPP Tier One	750 kWh	Load Factor 48%

Loss Factor	1.0864
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Street Lighting	Volume	Rate	Charge	Volume	Rate	Charge	Impacts		
		\$	\$		\$	\$	%	% of Total Bill	
Energy, First Tier (kWh)	750	0.0640	48.00	750	0.0640	48.00	0.00	0.00%	0.80%
Energy, Second Tier (kWh)	26813	0.0740	1984.13	26410	0.0740	1954.34	-29.79	-1.50%	32.61%
Sub-Total: Energy			2032.13			2002.34	-29.79	-1.47%	33.41%
Monthly Service Charge	428	0	0	428	0.96	410.88	410.88	0.00%	6.86%
Smart Meter Rate Adder	428	0.00	0.00	428	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	25000	0.0496	1240.00	25000	0.0898	2245.00	1005.00	81.05%	37.46%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	25000	0.0000	0.00	25000	0.0047	117.50	117.50	0.00%	1.96%
Rate Rider for Deferral/Variance Account Disposition - effective until December 31, 2010	25000	-0.0016	-40.00	25000	-0.0016	-40.00	0.00	0.00%	-0.67%
Total: Distribution			1200.00			2733.38	1533.38	127.78%	45.61%
Retail Transmission Rate - Network Service Rate	78.8	1.6002	126.07	77.6	1.6002	124.23	-1.84	-1.46%	2.07%
Retail Transmission Rate - Line and Transformation Connection Service Rate	78.8	1.3824	108.91	77.6	1.2859	99.83	-9.08	-8.34%	1.67%
Total: Retail Transmission			234.98			224.06	-10.92	-4.65%	3.74%
Sub-Total: Delivery (Distribution and Retail Transmission)			1434.98			2957.44	1522.46	106.10%	49.35%
Wholesale Market Service Rate	27563	0.0052	143.33	27160	0.0052	141.23	-2.09	-1.46%	2.36%
Rural Rate Protection Charge	27563	0.0010	27.56	27160	0.0013	35.31	7.75	28.10%	0.59%
Special Purpose Charge	27563	0.0004	10.27	27160	0.0004	10.12	-0.15	-1.46%	0.17%
Standard Supply Service - Administarive Charge (if applicable)	428	0.25	107.00	428	0.25	107.00	0.00	0.00%	1.79%
Sub-Total: Regulatory			288.15			293.66	5.50	1.91%	4.90%
Debt Retirement Charge	25000	0.0020	50.00	25000	0.0020	50.00	0.00	0.00%	0.83%
Total Bill Before Taxes			3805.26			5303.44	1498.17	39.37%	88.50%
GST / HST		13%	494.68		13%	689.45	194.76	39.37%	11.50%
Total Bill			\$ 4,299.95			\$ 5,992.88	\$ 1,692.94	39.37%	100.00%