



December 2nd 2010

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4 Dear
Ms. Walli:

RE: Hydro Hawkesbury inc. – IRM3 2011 electricity distribution rate
application Board File No. EB-2010-0090. Revised

Hydro Hawkesbury Inc. is a Licensed Electricity Distributor (ED-2003-0027) operating
in the Town of Hawkesbury, Ontario.

Hydro Hawkesbury Inc. was informed by Board Staff that an error was observed under the
RTSR worksheet B1.2.

HHI would like to confirm that a typing error occurred and is submitting the following
documents showing the correction and results on the rate application.

Hydro Hawkesbury Inc. submits the following documents.

- 2011 IRM3 Rate Generator.xls
- 2011 RTSR Adjustment Workform.xls

We request that copies of all correspondence pertaining to this proceeding be delivered
to the following:

Michel Poulin

Manager (613) 632-6689

"This document is being filed pursuant to the Board's e-Filing Services. In order to reduce the carbon
footprint, hard copies of these documents will be provided upon request.
Should there be any questions, please do not hesitate to contact me at the number above.

MANAGER'S SUMMARY
EB-2010-0099
REVISED VERSION 1

INTRODUCTION

Hydro Hawkesbury Inc. ("HHI") is a licensed electricity distributor (ED-2003-0027) that operates electricity distribution systems in the town of Hawkesbury (Ontario)

HHI does recognize that a typing error occurred on sheet B1.2 in the 2011 RTSR adjustment workform_20101112.xls. The Loss Factor was entered as 0.0446 instead of 1.0446

HHI hereby submit the corrected application documents showing the revised information.

SUMMARY OF REVISION

HHI under sheet B1.2 in the RTSR adjustment worksheet input a loss factor of 1.0046 under column C instead of 0.0446. Corrections were done according to Board Staff recommendations.

This revision is organized in the following manner:

- Covering Letter
- Manager's Summary Revised Version1
- 2011 RTSR B1.2 Billing determinant Sheet
- 2011 RTSR F1.1 RTSR adj. Network sheet
- 2011 RTSR F1.2 RTSR adj. Connection sheet
- 2011 IRM3 Rate Generator Sheet L1.1 Appl for TX Networks

Hydro Hawkesbury Inc.

ED-2003-0027

ED-2010-0090

December 2, 2010

- 2011 IRM3 Rate Generator Sheet L1.2 Appl for TX Connection
- Current & Applied Rates
- RTSR Adjustment Workform
- 2011 IRM3 Rate Generator
- Bill Impact



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes

Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	53,559,119	0	1.0446		55,947,856
General Service Less Than 50 kW	kWh	20,562,650	0	1.0446		21,479,744
General Service 50 to 4,999 kW	kW	86,186,766	229,814	1.0446	51.40%	90,030,696
Sentinel Lighting	kW	108,470	325	1.0446	45.74%	113,308
Street Lighting	kW	1,208,363	3,096	1.0446	53.49%	1,262,256
Unmetered Scattered Load	kWh	220,667		1.0446		230,509
Total		161,846,035	233,235			169,064,368



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0056	0.0060	0.0004
General Service Less Than 50 kW	kWh	0.0051	0.0055	0.0004
General Service 50 to 4,999 kW	kW	2.0708	2.2232	0.1524
Sentinel Lighting	kW	1.5624	1.6774	0.1150
Street Lighting	kW	1.5618	1.6767	0.1149
Unmetered Scattered Load	kWh	0.0051	0.0055	0.0004

Enter this value into column"G" on sheet"L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0031	0.0032	0.0001
General Service Less Than 50 kW	kWh	0.0028	0.0029	0.0001
General Service 50 to 4,999 kW	kW	1.1203	1.1523	0.0320
Sentinel Lighting	kW	1.7684	1.8189	0.0505
Street Lighting	kW	0.8661	0.8908	0.0247
Unmetered Scattered Load	kWh	0.0028	0.0029	0.0001

Enter this value into column"G" on sheet"L2.1 Appl For TX Connect" of the 2011 Rate Generator

2011 IRM3 RATE GENERATOR REVIEW

Hydro Hawkesbury Inc.

ED-2003-0027

ED-2010-0090

December 2, 2010

RATE GENERATOR REVIEW

SHEET L1.1 Applied For RTSR - Network

HHI Corrected the value previously input with the corrected data from the RTST adjustment worksheet F1.1

SHEET L1.2 Applied For RTSR - Connection

HHI Corrected the value previously input with the corrected data from the RTST adjustment worksheet F1.2



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May-01-11
Version : 2.0

Applied For RTSR - Network

Method of Application

Distinct Dollar

Rate Class		Applied to Class				
Residential		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kWh	0.005600	0.000%	0.000400	0.006000
Rate Class		Applied to Class				
General Service Less Than 50 kW		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kWh	0.005100	0.000%	0.000400	0.005500
Rate Class		Applied to Class				
General Service 50 to 4,999 kW		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kW	2.070800	0.000%	0.152400	2.223200
Rate Class		Applied to Class				
Unmetered Scattered Load		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kWh	0.005100	0.000%	0.000400	0.005500
Rate Class		Applied to Class				
Sentinel Lighting		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kW	1.562400	0.000%	0.115000	1.677400
Rate Class		Applied to Class				
Street Lighting		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kW	1.561800	0.000%	0.114900	1.676700



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May-01-11
Version : 2.0

Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003100	0.000%	0.000100	0.003200
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002800	0.000%	0.000100	0.002900
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	1.120300	0.000%	0.032000	1.152300
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002800	0.000%	0.000100	0.002900
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	1.768400	0.000%	0.050500	1.818900
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.866100	0.000%	0.890800	1.756900

2011 IRM CURRENT & APPLIED FOR RATES

Hydro Hawkesbury Inc.

CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until May-31-11 Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	5.87
Service Charge Smart Meters	\$	1.45
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	0.08
Distribution Volumetric Rate	\$/kWh	0.0079
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.0034)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until May-31-11 Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	13.55
Service Charge Smart Meters	\$	1.45
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	0.35
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.0049)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until May-31-11 Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	95.30
Service Charge Smart Meters	\$	1.45
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	4.44
Distribution Volumetric Rate	\$/KW	1.5230
Low Voltage Volumetric Rate	\$/KW	0.1369
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/KW	(2.2347)

Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/KW	0.1104
Retail Transmission Rate – Network Service Rate	\$/KW	2.0708
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	1.1203

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until May-31-11 Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
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Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	6.26
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	(0.32)
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.0052)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until May-31-11 Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
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Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	1.59
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	0.05
Distribution Volumetric Rate	\$/KW	3.16
Low Voltage Volumetric Rate	\$/KW	0.2162
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/KW	(0.6044)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/KW	(0.01497)
Retail Transmission Rate – Network Service Rate	\$/KW	1.5624
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	1.7684

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until May-31-11 Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
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Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	0.61
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	0.02
Distribution Volumetric Rate	\$/kW	6.6315
Low Voltage Volumetric Rate	\$/kW	0.1059

Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kW	(1.7655)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/kW	0.3139
Retail Transmission Rate – Network Service Rate	\$/kW	1.5618
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8661

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	25.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Disconnect/Reconnect at meter - during regular hours	\$	30.00
Disconnect/Reconnect at meter - after regular hours	\$	130.00
Disconnect/Reconnect at pole - during regular hours	\$	100.00
Disconnect/Reconnect at pole - after regular hours	\$	300.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Install/Remove load control device - during regular hours	\$	30.00
Install/Remove load control device - after regular hours	\$	130.00
Service call - after regular hours	\$	130.00
Specific charge for access to the power poles – per pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0446
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0342
Total Loss Factor - Primary Metered Customer > 5,000 kW	

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2011

EB-2010-0090

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	5.88
Service Charge Smart Meters	\$	1.45
Distribution Volumetric Rate	\$/kWh	0.0079
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.0034)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	13.57
Service Charge Smart Meters	\$	1.45
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.0049)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	95.47
Service Charge Smart Meters	\$	1.45
Distribution Volumetric Rate	\$/kW	1.5257
Low Voltage Volumetric Rate	\$/kW	0.1369
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kW	(2.2347)
Distribution Volumetric Tax Change – effective until April-30-12	\$/kW	(0.0009)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2232
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1523

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	6.27
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.0052)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	1.59
Distribution Volumetric Rate	\$/KW	3.1657
Low Voltage Volumetric Rate	\$/KW	0.2162
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/KW	(0.6044)
Distribution Volumetric Tax Change – effective until April-30-12	\$/KW	(0.0021)
Retail Transmission Rate – Network Service Rate	\$/KW	1.6774
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	1.8189

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	0.61
Distribution Volumetric Rate	\$/kW	6.6434
Low Voltage Volumetric Rate	\$/kW	0.1059
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kW	(1.7655)
Distribution Volumetric Tax Change – effective until April-30-12	\$/kW	(0.0045)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6767
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7569

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	25.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Disconnect/Reconnect at meter - during regular hours	\$	30.00
Disconnect/Reconnect at meter - after regular hours	\$	130.00
Disconnect/Reconnect at pole - during regular hours	\$	100.00
Disconnect/Reconnect at pole - after regular hours	\$	300.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Install/Remove load control device - during regular hours	\$	30.00
Install/Remove load control device - after regular hours	\$	130.00
Service call - after regular hours	\$	130.00
Specific charge for access to the power poles – per pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0446
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0342
Total Loss Factor - Primary Metered Customer > 5,000 kW	

2011 RTSR ADJUSTMENT WORKSHEET



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Version : 1.0

LDC Information

Applicant Name	Hydro Hawkesbury Inc.
OEB Application Number	EB-2010-0090
LDC Licence Number	ED-2003-0027
Application Type	IRM3



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Whoesal
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
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Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0056	0.0031
GSLT50	General Service Less Than 50 kW	kWh	0.0051	0.0028
GSGT50	General Service 50 to 4,999 kW	kW	2.0708	1.1203
Sen	Sentinel Lighting	kW	1.5624	1.7684
SL	Street Lighting	kW	1.5618	0.8661
USL	Unmetered Scattered Load	kWh	0.0051	0.0028
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
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2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh **Yes**

Loss Adjusted Metered kW **No**

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	53,559,119	0	1.0446		55,947,856
General Service Less Than 50 kW	kWh	20,562,650	0	1.0446		21,479,744
General Service 50 to 4,999 kW	kW	86,186,766	229,814	1.0446	51.40%	90,030,696
Sentinel Lighting	kW	108,470	325	1.0446	45.74%	113,308
Street Lighting	kW	1,208,363	3,096	1.0446	53.49%	1,262,256
Unmetered Scattered Load	kWh	220,667		1.0446		230,509
Total		161,846,035	233,235			169,064,368



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	19,241	\$2.57	\$ 49,449	19,953	\$0.70	\$ 13,967		\$ -		\$ 13,967
February	16,942	\$2.57	\$ 43,541	17,397	\$0.70	\$ 12,178		\$ -		\$ 12,178
March	15,655	\$2.57	\$ 40,233	15,907	\$0.70	\$ 11,135		\$ -		\$ 11,135
April	10,123	\$2.57	\$ 26,016	11,662	\$0.70	\$ 8,163		\$ -		\$ 8,163
May	9,599	\$2.57	\$ 24,669	10,221	\$0.70	\$ 7,155		\$ -		\$ 7,155
June	12,256	\$2.57	\$ 31,498	13,094	\$0.70	\$ 9,166		\$ -		\$ 9,166
July	11,359	\$2.66	\$ 30,215	11,692	\$0.70	\$ 8,184		\$ -		\$ 8,184
August	13,109	\$2.66	\$ 34,870	13,633	\$0.70	\$ 9,543		\$ -		\$ 9,543
September	10,865	\$2.66	\$ 28,901	10,865	\$0.70	\$ 7,606		\$ -		\$ 7,606
October	11,618	\$2.66	\$ 30,904	12,256	\$0.70	\$ 8,579		\$ -		\$ 8,579
November	13,871	\$2.66	\$ 36,897	13,871	\$0.70	\$ 9,710		\$ -		\$ 9,710
December	16,787	\$2.66	\$ 44,653	17,801	\$0.70	\$ 12,461		\$ -		\$ 12,461
Total	161,425	\$2.61	\$421,847	168,352	\$0.70	\$117,846	-	\$ -	\$ -	\$117,846

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	14,311	\$2.01	\$ 28,765	14,311	\$0.50	\$ 7,156	14,311	\$1.38	\$ 19,749	\$ 26,905
February	15,930	\$2.01	\$ 32,019	15,930	\$0.50	\$ 7,965	15,930	\$1.38	\$ 21,983	\$ 29,948
March	17,188	\$2.01	\$ 34,548	17,188	\$0.50	\$ 8,594	17,188	\$1.38	\$ 23,719	\$ 32,313
April	16,152	\$2.01	\$ 32,466	16,152	\$0.50	\$ 8,076	16,152	\$1.38	\$ 22,290	\$ 30,366
May	14,446	\$2.24	\$ 32,359	14,446	\$0.60	\$ 8,668	14,446	\$1.38	\$ 19,935	\$ 28,603
June	14,664	\$2.24	\$ 32,847	14,664	\$0.60	\$ 8,798	14,664	\$1.39	\$ 20,383	\$ 29,181
July	14,753	\$2.24	\$ 33,047	14,753	\$0.60	\$ 8,852	14,753	\$1.39	\$ 20,507	\$ 29,359
August	16,006	\$2.24	\$ 35,853	16,006	\$0.60	\$ 9,604	16,006	\$1.39	\$ 22,248	\$ 31,852
September	15,010	\$2.24	\$ 33,622	15,010	\$0.60	\$ 9,006	15,010	\$1.39	\$ 20,864	\$ 29,870
October	15,191	\$2.24	\$ 34,028	15,191	\$0.60	\$ 9,115	15,191	\$1.39	\$ 21,115	\$ 30,230
November	15,078	\$2.24	\$ 33,775	15,078	\$0.60	\$ 9,047	15,078	\$1.39	\$ 20,958	\$ 30,005
December	13,866	\$2.24	\$ 31,104	13,866	\$0.60	\$ 8,320	13,866	\$1.39	\$ 19,274	\$ 27,594
Total	182,595	\$2.16	\$394,434	182,595	\$0.57	\$103,201	182,595	\$1.39	\$253,025	\$356,226

Total

Month	Network			Line Connection			Line Transformation			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	33,552	\$2.33	\$ 78,214	34,264	\$0.62	\$ 21,123	14,311	\$1.38	\$ 19,749	\$ 40,872
February	32,872	\$2.30	\$ 75,560	33,327	\$0.60	\$ 20,143	15,930	\$1.38	\$ 21,983	\$ 42,126
March	32,843	\$2.28	\$ 74,781	33,095	\$0.60	\$ 19,729	17,188	\$1.38	\$ 23,719	\$ 43,448
April	26,275	\$2.23	\$ 58,482	27,814	\$0.58	\$ 16,239	16,152	\$1.38	\$ 22,290	\$ 38,529
May	24,045	\$2.37	\$ 57,028	24,667	\$0.64	\$ 15,823	14,446	\$1.38	\$ 19,935	\$ 35,758
June	26,920	\$2.39	\$ 64,345	27,758	\$0.65	\$ 17,964	14,664	\$1.39	\$ 20,383	\$ 38,347
July	26,112	\$2.42	\$ 63,262	26,445	\$0.64	\$ 17,036	14,753	\$1.39	\$ 20,507	\$ 37,543
August	29,115	\$2.43	\$ 70,723	29,639	\$0.65	\$ 19,147	16,006	\$1.39	\$ 22,248	\$ 41,395
September	25,875	\$2.42	\$ 62,523	25,875	\$0.64	\$ 16,612	15,010	\$1.39	\$ 20,864	\$ 37,476
October	26,809	\$2.42	\$ 64,932	27,447	\$0.64	\$ 17,694	15,191	\$1.39	\$ 21,115	\$ 38,809
November	28,949	\$2.44	\$ 70,672	28,949	\$0.65	\$ 18,757	15,078	\$1.39	\$ 20,958	\$ 39,715
December	30,653	\$2.47	\$ 75,758	31,667	\$0.66	\$ 20,781	13,866	\$1.39	\$ 19,274	\$ 40,055
Total	344,020	\$2.37	\$816,281	350,947	\$0.63	\$221,047	182,595	\$1.39	\$253,025	\$474,072



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,241	\$2.9700	\$ 57,146	19,953	\$0.7300	\$ 14,566	-	\$1.7100	\$ -	\$ 14,566
February	16,942	\$2.9700	\$ 50,318	17,397	\$0.7300	\$ 12,700	-	\$1.7100	\$ -	\$ 12,700
March	15,655	\$2.9700	\$ 46,495	15,907	\$0.7300	\$ 11,612	-	\$1.7100	\$ -	\$ 11,612
April	10,123	\$2.9700	\$ 30,065	11,662	\$0.7300	\$ 8,513	-	\$1.7100	\$ -	\$ 8,513
May	9,599	\$2.9700	\$ 28,509	10,221	\$0.7300	\$ 7,461	-	\$1.7100	\$ -	\$ 7,461
June	12,256	\$2.9700	\$ 36,400	13,094	\$0.7300	\$ 9,559	-	\$1.7100	\$ -	\$ 9,559
July	11,359	\$2.9700	\$ 33,736	11,692	\$0.7300	\$ 8,535	-	\$1.7100	\$ -	\$ 8,535
August	13,109	\$2.9700	\$ 38,934	13,633	\$0.7300	\$ 9,952	-	\$1.7100	\$ -	\$ 9,952
September	10,865	\$2.9700	\$ 32,269	10,865	\$0.7300	\$ 7,931	-	\$1.7100	\$ -	\$ 7,931
October	11,618	\$2.9700	\$ 34,505	12,256	\$0.7300	\$ 8,947	-	\$1.7100	\$ -	\$ 8,947
November	13,871	\$2.9700	\$ 41,197	13,871	\$0.7300	\$ 10,126	-	\$1.7100	\$ -	\$ 10,126
December	16,787	\$2.9700	\$ 49,857	17,801	\$0.7300	\$ 12,995	-	\$1.7100	\$ -	\$ 12,995
Total	161,425	\$2.9700	\$479,432	168,352	\$0.7300	\$122,897	-	\$ -	\$ -	\$122,897

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	14,311	\$2.6970	\$ 38,597	14,311	\$0.6150	\$ 8,801	14,311	\$1.5000	\$ 21,467	\$ 30,268
February	15,930	\$2.6970	\$ 42,963	15,930	\$0.6150	\$ 9,797	15,930	\$1.5000	\$ 23,895	\$ 33,692
March	17,188	\$2.6970	\$ 46,356	17,188	\$0.6150	\$ 10,571	17,188	\$1.5000	\$ 25,782	\$ 36,353
April	16,152	\$2.6970	\$ 43,562	16,152	\$0.6150	\$ 9,933	16,152	\$1.5000	\$ 24,228	\$ 34,161
May	14,446	\$2.6970	\$ 38,961	14,446	\$0.6150	\$ 8,884	14,446	\$1.5000	\$ 21,669	\$ 30,553
June	14,664	\$2.6970	\$ 39,549	14,664	\$0.6150	\$ 9,018	14,664	\$1.5000	\$ 21,996	\$ 31,014
July	14,753	\$2.6970	\$ 39,789	14,753	\$0.6150	\$ 9,073	14,753	\$1.5000	\$ 22,130	\$ 31,203
August	16,006	\$2.6970	\$ 43,168	16,006	\$0.6150	\$ 9,844	16,006	\$1.5000	\$ 24,009	\$ 33,853
September	15,010	\$2.6970	\$ 40,482	15,010	\$0.6150	\$ 9,231	15,010	\$1.5000	\$ 22,515	\$ 31,746
October	15,191	\$2.6970	\$ 40,970	15,191	\$0.6150	\$ 9,342	15,191	\$1.5000	\$ 22,787	\$ 32,129
November	15,078	\$2.6970	\$ 40,665	15,078	\$0.6150	\$ 9,273	15,078	\$1.5000	\$ 22,617	\$ 31,890
December	13,866	\$2.6970	\$ 37,397	13,866	\$0.6150	\$ 8,528	13,866	\$1.5000	\$ 20,799	\$ 29,327
Total	182,595	\$2.6970	\$492,459	182,595	\$0.6150	\$112,296	182,595	\$1.5000	\$273,893	\$386,188

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	33,552	\$2.8536	\$ 95,743	34,264	\$0.6820	\$ 23,367	14,311	\$1.5000	\$ 21,467	\$ 44,833
February	32,872	\$2.8377	\$ 93,281	33,327	\$0.6750	\$ 22,497	15,930	\$1.5000	\$ 23,895	\$ 46,392
March	32,843	\$2.8271	\$ 92,851	33,095	\$0.6703	\$ 22,183	17,188	\$1.5000	\$ 25,782	\$ 47,965
April	26,275	\$2.8022	\$ 73,627	27,814	\$0.6632	\$ 18,447	16,152	\$1.5000	\$ 24,228	\$ 42,675
May	24,045	\$2.8060	\$ 67,470	24,667	\$0.6627	\$ 16,346	14,446	\$1.5000	\$ 21,669	\$ 38,015
June	26,920	\$2.8213	\$ 75,949	27,758	\$0.6692	\$ 18,577	14,664	\$1.5000	\$ 21,996	\$ 40,573
July	26,112	\$2.8158	\$ 73,525	26,445	\$0.6658	\$ 17,608	14,753	\$1.5000	\$ 22,130	\$ 39,738
August	29,115	\$2.8199	\$ 82,102	29,639	\$0.6679	\$ 19,796	16,006	\$1.5000	\$ 24,009	\$ 43,805
September	25,875	\$2.8116	\$ 72,751	25,875	\$0.6633	\$ 17,163	15,010	\$1.5000	\$ 22,515	\$ 39,678
October	26,809	\$2.8153	\$ 75,476	27,447	\$0.6664	\$ 18,289	15,191	\$1.5000	\$ 22,787	\$ 41,076
November	28,949	\$2.8278	\$ 81,862	28,949	\$0.6701	\$ 19,399	15,078	\$1.5000	\$ 22,617	\$ 42,016
December	30,653	\$2.8465	\$ 87,254	31,667	\$0.6796	\$ 21,522	13,866	\$1.5000	\$ 20,799	\$ 42,321
Total	344,020	\$2.8251	\$971,891	350,947	\$0.6702	\$235,193	182,595	\$1.5000	\$273,893	\$509,085



Name of LDC: Hydro Hawkesbury Inc.
 File Number: EB-2010-0090
 Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,241	\$2.9700	\$ 57,146	19,953	\$0.7300	\$ 14,566	-	\$1.7100	\$ -	\$ 14,566
February	16,942	\$2.9700	\$ 50,318	17,397	\$0.7300	\$ 12,700	-	\$1.7100	\$ -	\$ 12,700
March	15,655	\$2.9700	\$ 46,495	15,907	\$0.7300	\$ 11,612	-	\$1.7100	\$ -	\$ 11,612
April	10,123	\$2.9700	\$ 30,065	11,662	\$0.7300	\$ 8,513	-	\$1.7100	\$ -	\$ 8,513
May	9,599	\$2.9700	\$ 28,509	10,221	\$0.7300	\$ 7,461	-	\$1.7100	\$ -	\$ 7,461
June	12,256	\$2.9700	\$ 36,400	13,094	\$0.7300	\$ 9,559	-	\$1.7100	\$ -	\$ 9,559
July	11,359	\$2.9700	\$ 33,736	11,692	\$0.7300	\$ 8,535	-	\$1.7100	\$ -	\$ 8,535
August	13,109	\$2.9700	\$ 38,934	13,633	\$0.7300	\$ 9,952	-	\$1.7100	\$ -	\$ 9,952
September	10,865	\$2.9700	\$ 32,269	10,865	\$0.7300	\$ 7,931	-	\$1.7100	\$ -	\$ 7,931
October	11,618	\$2.9700	\$ 34,505	12,256	\$0.7300	\$ 8,947	-	\$1.7100	\$ -	\$ 8,947
November	13,871	\$2.9700	\$ 41,197	13,871	\$0.7300	\$ 10,126	-	\$1.7100	\$ -	\$ 10,126
December	16,787	\$2.9700	\$ 49,857	17,801	\$0.7300	\$ 12,995	-	\$1.7100	\$ -	\$ 12,995
Total	161,425	\$2.9700	\$479,432	168,352	\$0.7300	\$122,897	-	\$ -	\$ -	\$122,897

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,311	\$2.6970	\$ 38,597	14,311	\$0.6150	\$ 8,801	14,311	\$1.5000	\$ 21,467	\$ 30,268
February	15,930	\$2.6970	\$ 42,963	15,930	\$0.6150	\$ 9,797	15,930	\$1.5000	\$ 23,895	\$ 33,692
March	17,188	\$2.6970	\$ 46,356	17,188	\$0.6150	\$ 10,571	17,188	\$1.5000	\$ 25,782	\$ 36,353
April	16,152	\$2.6970	\$ 43,562	16,152	\$0.6150	\$ 9,933	16,152	\$1.5000	\$ 24,228	\$ 34,161
May	14,446	\$2.6970	\$ 38,961	14,446	\$0.6150	\$ 8,884	14,446	\$1.5000	\$ 21,669	\$ 30,553
June	14,664	\$2.6970	\$ 39,549	14,664	\$0.6150	\$ 9,018	14,664	\$1.5000	\$ 21,996	\$ 31,014
July	14,753	\$2.6970	\$ 39,789	14,753	\$0.6150	\$ 9,073	14,753	\$1.5000	\$ 22,130	\$ 31,203
August	16,006	\$2.6970	\$ 43,168	16,006	\$0.6150	\$ 9,844	16,006	\$1.5000	\$ 24,009	\$ 33,853
September	15,010	\$2.6970	\$ 40,482	15,010	\$0.6150	\$ 9,231	15,010	\$1.5000	\$ 22,515	\$ 31,746
October	15,191	\$2.6970	\$ 40,970	15,191	\$0.6150	\$ 9,342	15,191	\$1.5000	\$ 22,787	\$ 32,129
November	15,078	\$2.6970	\$ 40,665	15,078	\$0.6150	\$ 9,273	15,078	\$1.5000	\$ 22,617	\$ 31,890
December	13,866	\$2.6970	\$ 37,397	13,866	\$0.6150	\$ 8,528	13,866	\$1.5000	\$ 20,799	\$ 29,327
Total	182,595	\$2.6970	\$492,459	182,595	\$0.6150	\$112,296	182,595	\$1.5000	\$273,893	\$386,188

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	33,552	\$2.8536	\$ 95,743	34,264	\$0.6820	\$ 23,367	14,311	\$1.5000	\$ 21,467	\$ 44,833
February	32,872	\$2.8377	\$ 93,281	33,327	\$0.6750	\$ 22,497	15,930	\$1.5000	\$ 23,895	\$ 46,392
March	32,843	\$2.8271	\$ 92,851	33,095	\$0.6703	\$ 22,183	17,188	\$1.5000	\$ 25,782	\$ 47,965
April	26,275	\$2.8022	\$ 73,627	27,814	\$0.6632	\$ 18,447	16,152	\$1.5000	\$ 24,228	\$ 42,675
May	24,045	\$2.8060	\$ 67,470	24,667	\$0.6627	\$ 16,346	14,446	\$1.5000	\$ 21,669	\$ 38,015
June	26,920	\$2.8213	\$ 75,949	27,758	\$0.6692	\$ 18,577	14,664	\$1.5000	\$ 21,996	\$ 40,573
July	26,112	\$2.8158	\$ 73,525	26,445	\$0.6658	\$ 17,608	14,753	\$1.5000	\$ 22,130	\$ 39,738
August	29,115	\$2.8199	\$ 82,102	29,639	\$0.6679	\$ 19,796	16,006	\$1.5000	\$ 24,009	\$ 43,805
September	25,875	\$2.8116	\$ 72,751	25,875	\$0.6633	\$ 17,163	15,010	\$1.5000	\$ 22,515	\$ 39,678
October	26,809	\$2.8153	\$ 75,476	27,447	\$0.6664	\$ 18,289	15,191	\$1.5000	\$ 22,787	\$ 41,076
November	28,949	\$2.8278	\$ 81,862	28,949	\$0.6701	\$ 19,399	15,078	\$1.5000	\$ 22,617	\$ 42,016
December	30,653	\$2.8465	\$ 87,254	31,667	\$0.6796	\$ 21,522	13,866	\$1.5000	\$ 20,799	\$ 42,321
Total	344,020	\$2.8251	\$971,891	350,947	\$0.6702	\$235,193	182,595	\$1.5000	\$273,893	\$509,085



Name of LDC: Hydro Hawkesbury Inc.
 File Number: EB-2010-0090
 Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0056	55,947,856	0	\$ 313,308	34.61%	\$ 336,364	\$ 0.0060
General Service Less Than 50 kW	kWh	\$ 0.0051	21,479,744	0	\$ 109,547	12.10%	\$ 117,608	\$ 0.0055
General Service 50 to 4,999 kW	kW	\$ 2.0708	90,030,696	229,814	\$ 475,899	52.57%	\$ 510,920	\$ 2.2232
Sentinel Lighting	kW	\$ 1.5624	113,308	325	\$ 508	0.06%	\$ 545	\$ 1.6774
Street Lighting	kW	\$ 1.5618	1,262,256	3,096	\$ 4,835	0.53%	\$ 5,191	\$ 1.6767
Unmetered Scattered Load	kWh	\$ 0.0051	230,509		\$ 1,176	0.13%	\$ 1,262	\$ 0.0055
			169,064,368	233,235	\$ 905,272	100.00%	\$ 971,891	
					(E)	(G) Cell G73 Sheet C1.2		



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0031	55,947,856	0	\$ 173,438	35.04%	\$ 178,394	\$ 0.0032
General Service Less Than 50 kW	kWh	\$ 0.0028	21,479,744	0	\$ 60,143	12.15%	\$ 61,862	\$ 0.0029
General Service 50 to 4,999 kW	kW	\$ 1.1203	90,030,696	229,814	\$ 257,461	52.02%	\$ 264,817	\$ 1.1523
Sentinel Lighting	kW	\$ 1.7684	113,308	325	\$ 575	0.12%	\$ 591	\$ 1.8189
Street Lighting	kW	\$ 0.8661	1,262,256	3,096	\$ 2,681	0.54%	\$ 2,758	\$ 0.8908
Unmetered Scattered Load	kWh	\$ 0.0028	230,509		\$ 645	0.13%	\$ 664	\$ 0.0029
			169,064,368	233,235	\$ 494,944	100.00%	\$ 509,085	
					(E)	(G) Cell Q73 Sheet C1.2		



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0060	55,947,856	0	\$ 336,364	34.61%	\$ 336,364	\$ 0.0060
General Service Less Than 50 kW	kWh	\$ 0.0055	21,479,744	0	\$ 117,608	12.10%	\$ 117,608	\$ 0.0055
General Service 50 to 4,999 kW	kW	\$ 2.2232	90,030,696	229,814	\$ 510,920	52.57%	\$ 510,920	\$ 2.2232
Sentinel Lighting	kW	\$ 1.6774	113,308	325	\$ 545	0.06%	\$ 545	\$ 1.6774
Street Lighting	kW	\$ 1.6767	1,262,256	3,096	\$ 5,191	0.53%	\$ 5,191	\$ 1.6767
Unmetered Scattered Load	kWh	\$ 0.0055	230,509		\$ 1,262	0.13%	\$ 1,262	\$ 0.0055
			169,064,368	233,235	\$ 971,891	100.00%	\$ 971,891	
			(E)			Cell G73 Sheet C1.3		



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0032	55,947,856	0	\$ 178,394	35.04%	\$ 178,394	\$ 0.0032
General Service Less Than 50 kW	kWh	\$ 0.0029	21,479,744	0	\$ 61,862	12.15%	\$ 61,862	\$ 0.0029
General Service 50 to 4,999 kW	kW	\$ 1.1523	90,030,696	229,814	\$ 264,817	52.02%	\$ 264,817	\$ 1.1523
Sentinel Lighting	kW	\$ 1.8189	113,308	325	\$ 591	0.12%	\$ 591	\$ 1.8189
Street Lighting	kW	\$ 0.8908	1,262,256	3,096	\$ 2,758	0.54%	\$ 2,758	\$ 0.8908
Unmetered Scattered Load	kWh	\$ 0.0029	230,509		\$ 664	0.13%	\$ 664	\$ 0.0029
			169,064,368	233,235	\$ 509,085	100.00%	\$ 509,085	
			(E)			Cell Q73 Sheet C1.3		



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0056	0.0060	0.0004
General Service Less Than 50 kW	kWh	0.0051	0.0055	0.0004
General Service 50 to 4,999 kW	kW	2.0708	2.2232	0.1524
Sentinel Lighting	kW	1.5624	1.6774	0.1150
Street Lighting	kW	1.5618	1.6767	0.1149
Unmetered Scattered Load	kWh	0.0051	0.0055	0.0004

Enter this value into column"G" on sheet"L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0031	0.0032	0.0001
General Service Less Than 50 kW	kWh	0.0028	0.0029	0.0001
General Service 50 to 4,999 kW	kW	1.1203	1.1523	0.0320
Sentinel Lighting	kW	1.7684	1.8189	0.0505
Street Lighting	kW	0.8661	0.8908	0.0247
Unmetered Scattered Load	kWh	0.0028	0.0029	0.0001

Enter this value into column"G" on sheet"L2.1 Appl For TX Connect" of the 2011 Rate Generator

2011 IRM3 RATE GENERATOR



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May-01-11
Version : 2.0

LDC Information

Applicant Name	Hydro Hawkesbury Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0090
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2003-0027
Notice Publication Language	English/French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0186
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Michel Poulin
Title:	Manager
Phone Number:	613-632-6689
E-Mail Address:	poulinmi@hawk.igs.net

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Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May-01-11
Version : 2.0

Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Show	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Show	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Hide	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May-01-11
Version : 2.0

Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer-12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer-12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer-12 per year	KW
USL	Unmetered Scattered Load	Connection-12 per year	kWh
Sen	Sentinel Lighting	Connection-12 per year	KW
SL	Street Lighting	Connection-12 per year	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB
Embedded Distributor
Low Voltage Wheeling Charge Rate

SB
Stand-By
Standby Pt
Standby Pt
Standby - C
Standby - C
Standby - C
Standby - L
Standby Pt
Standby Di



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May-01-11
Version : 2.0

Current Smart Meter Funding Adder

Rate Adder

Smart Meters

Tariff Sheet Disclosure

Yes

Metric Applied To

Metered Customers

Method of Application

Uniform Service Charge

Uniform Service Charge Amount

1.45

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.450000	Customer-12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.450000	Customer-12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.450000	Customer-12 per year	0.000000	KW



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May-01-11
Version : 2.0

Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

31/05/2012

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer-12 per year	-0.003400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer-12 per year	-0.004900	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer-12 per year	-2.234700	KW
Unmetered Scattered Load	Yes	0.000000	Connection-12 per year	-0.005200	kWh
Sentinel Lighting	Yes	0.000000	Connection-12 per year	-0.604400	KW
Street Lighting	Yes	0.000000	Connection-12 per year	-1.765500	kW



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May-01-11
Version : 2.0

Foregone Distribution Revenue Rate Rider

Rate Rider

Foregone Distribution Revenue

Sunset Date

30/04/2011

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.080000	Customer-12 per year	-0.000100	kWh
General Service Less Than 50 kW	Yes	0.350000	Customer-12 per year	0.000100	kWh
General Service 50 to 4,999 kW	Yes	4.440000	Customer-12 per year	0.110400	KW
Unmetered Scattered Load	Yes	-0.320000	Connection-12 per year	-0.000300	kWh
Sentinel Lighting	Yes	0.050000	Connection-12 per year	-0.014970	KW
Street Lighting	Yes	0.020000	Connection-12 per year	0.313900	kW



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May-01-11
Version : 2.0

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.000400
General Service Less Than 50 kW	kWh	0.000400
General Service 50 to 4,999 kW	KW	0.136900
Unmetered Scattered Load	kWh	0.000400
Sentinel Lighting	KW	0.216200
Street Lighting	kW	0.105900



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May-01-11
Version : 2.0

Current Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component

Rate Rider	GA Sub-Acct - Electricity
Sunset Date	31/05/2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer-12 per year	-0.002200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer-12 per year	-0.002200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer-12 per year	-0.002200	kWh
Unmetered Scattered Load	Yes	0.000000	Connection-12 per year	-0.002200	kWh
Sentinel Lighting	Yes	0.000000	Connection-12 per year	-0.002200	kWh
Street Lighting	Yes	0.000000	Connection-12 per year	-0.002200	kWh



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May-01-11
Version : 2.0

Current Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	5.87
Service Charge Smart Meters	\$	1.45
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	0.08
Distribution Volumetric Rate	\$/kWh	0.0079
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.00340)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	13.55
Service Charge Smart Meters	\$	1.45
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	0.35
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.00490)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/kWh	0.00010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	95.30
Service Charge Smart Meters	\$	1.45
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	4.44
Distribution Volumetric Rate	\$/KW	1.5230
	\$/kW	
Low Voltage Volumetric Rate	\$/KW	0.1369
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/KW	(2.23470)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/KW	0.11040
Retail Transmission Rate – Network Service Rate	\$/KW	2.0708
	\$/KW	0.0000
	\$/KW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	1.1203
	\$/KW	0.0000
	\$/KW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	6.26
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	(00.32)
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Volumetric Rate	\$/kWh	0.0004
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.00520)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.59
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	0.05
Distribution Volumetric Rate	\$/KW	3.1600
Low Voltage Volumetric Rate	\$/KW	0.2162
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/KW	(0.60440)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/KW	(0.01497)
Retail Transmission Rate – Network Service Rate	\$/KW	1.5624
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	1.7684
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.61
Service Charge Foregone Distribution Revenue – effective until April-30-11	\$	0.02
Distribution Volumetric Rate	\$/kW	6.6315
Low Voltage Volumetric Rate	\$/kW	0.1059

Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kW	(1.76550)
Distribution Volumetric Foregone Distribution Revenue – effective until April-30-11	\$/kW	0.31390
Retail Transmission Rate – Network Service Rate	\$/kW	1.5618
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8661
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
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Version : 2.0

Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer-12 per year	5.870000	5.870000
General Service Less Than 50 kW	Customer-12 per year	13.550000	13.550000
General Service 50 to 4,999 kW	Customer-12 per year	95.300000	95.300000
Unmetered Scattered Load	Connection-12 per year	6.260000	6.260000
Sentinel Lighting	Connection-12 per year	1.590000	1.590000
Street Lighting	Connection-12 per year	0.610000	0.610000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.007900	0.007900
General Service Less Than 50 kW	kWh	0.005400	0.005400
General Service 50 to 4,999 kW	KW	1.523000	1.523000
Unmetered Scattered Load	kWh	0.002100	0.002100
Sentinel Lighting	KW	3.160000	3.160000
Street Lighting	kW	6.631500	6.631500



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May-01-11
Version : 2.0

Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer-12 per year	5.870000	0.000000	5.870000
General Service Less Than 50 kW	Customer-12 per year	13.550000	0.000000	13.550000
General Service 50 to 4,999 kW	Customer-12 per year	95.300000	0.000000	95.300000
Unmetered Scattered Load	Connection-12 per year	6.260000	0.000000	6.260000
Sentinel Lighting	Connection-12 per year	1.590000	0.000000	1.590000
Street Lighting	Connection-12 per year	0.610000	0.000000	0.610000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.007900	0.000000	0.007900
General Service Less Than 50 kW	kWh	0.005400	0.000000	0.005400
General Service 50 to 4,999 kW	KW	1.523000	0.000000	1.523000
Unmetered Scattered Load	kWh	0.002100	0.000000	0.002100
Sentinel Lighting	KW	3.160000	0.000000	3.160000
Street Lighting	kW	6.631500	0.000000	6.631500



Name of LDC: Hydro Hawkesbury Inc.
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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index	
Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
Price Cap Index	0.18%



Name of LDC: Hydro Hawkesbury Inc.
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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment

Price Cap Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.180%

Uniform Volumetric Charge Percent

0.180% kWh
0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer-12 per year	5.870000	Yes	0.180%	0.010566
General Service Less Than 50 kW	Customer-12 per year	13.550000	Yes	0.180%	0.024390
General Service 50 to 4,999 kW	Customer-12 per year	95.300000	Yes	0.180%	0.171540
Unmetered Scattered Load	Connection-12 per year	6.260000	Yes	0.180%	0.011268
Sentinel Lighting	Connection-12 per year	1.590000	Yes	0.180%	0.002862
Street Lighting	Connection-12 per year	0.610000	Yes	0.180%	0.001098

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.007900	Yes	0.180%	0.000014
General Service Less Than 50 kW	kWh	0.005400	Yes	0.180%	0.000010
General Service 50 to 4,999 kW	KW	1.523000	Yes	0.180%	0.002741
Unmetered Scattered Load	kWh	0.002100	Yes	0.180%	0.000004
Sentinel Lighting	KW	3.160000	Yes	0.180%	0.005688
Street Lighting	kW	6.631500	Yes	0.180%	0.011937



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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer-12 per year	5.870000	0.010566	5.880566
General Service Less Than 50 kW	Customer-12 per year	13.550000	0.024390	13.574390
General Service 50 to 4,999 kW	Customer-12 per year	95.300000	0.171540	95.471540
Unmetered Scattered Load	Connection-12 per year	6.260000	0.011268	6.271268
Sentinel Lighting	Connection-12 per year	1.590000	0.002862	1.592862
Street Lighting	Connection-12 per year	0.610000	0.001098	0.611098

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.007900	0.000014	0.007914
General Service Less Than 50 kW	kWh	0.005400	0.000010	0.005410
General Service 50 to 4,999 kW	KW	1.523000	0.002741	1.525741
Unmetered Scattered Load	kWh	0.002100	0.000004	0.002104
Sentinel Lighting	KW	3.160000	0.005688	3.165688
Street Lighting	kW	6.631500	0.011937	6.643437



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Applied For Smart Meter Funding Adder

Rate Adder

Smart Meters

Tariff Sheet Disclosure

Yes

Metric Applied To

Metered Customers

Method of Application

Uniform Service Charge

Uniform Service Charge Amount

1.45

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.450000	Customer-12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.450000	Customer-12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.450000	Customer-12 per year	0.000000	KW



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Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

31/05/2012

DD/MM/YYYY

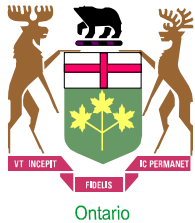
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer-12 per year	-0.003400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer-12 per year	-0.004900	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer-12 per year	-2.234700	KW
Unmetered Scattered Load	Yes	0.000000	Connection-12 per year	-0.005200	kWh
Sentinel Lighting	Yes	0.000000	Connection-12 per year	-0.604400	KW
Street Lighting	Yes	0.000000	Connection-12 per year	-1.765500	kW



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
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Version : 2.0

Tax Change Rate Rider

Rate Rider

Tax Change

Sunset Date

April 30, 2012

DD/MM/YYYY

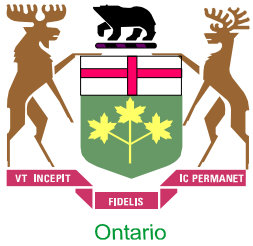
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer-12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer-12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer-12 per year	-0.000900	KW
Unmetered Scattered Load	No	0.000000	Connection-12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection-12 per year	-0.002100	KW
Street Lighting	Yes	0.000000	Connection-12 per year	-0.004500	kW



Name of LDC: Hydro Hawkesbury Inc.
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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000400
General Service Less Than 50 kW	kWh	0.000400
General Service 50 to 4,999 kW	KW	0.136900
Unmetered Scattered Load	kWh	0.000400
Sentinel Lighting	KW	0.216200
Street Lighting	kW	0.105900



Name of LDC: Hydro Hawkesbury Inc.
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Applied For RTSR - Network

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005600	0.000%	0.000400	0.006000

Rate Class		Applied to Class				
General Service Less Than 50 kW		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kWh	0.005100	0.000%	0.000400	0.005500

Rate Class		Applied to Class				
General Service 50 to 4,999 kW		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/KW	2.070800	0.000%	0.152400	2.223200

Rate Class		Applied to Class				
Unmetered Scattered Load		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kWh	0.005100	0.000%	0.000400	0.005500

Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/KW	1.562400	0.000%	0.115000	1.677400

Rate Class		Applied to Class				
Street Lighting		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kW	1.561800	0.000%	0.114900	1.676700



Name of LDC: Hydro Hawkesbury Inc.
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Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003100	0.000%	0.000100	0.003200
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002800	0.000%	0.000100	0.002900
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	1.120300	0.000%	0.032000	1.152300
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002800	0.000%	0.000100	0.002900
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	1.768400	0.000%	0.050500	1.818900
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.866100	0.000%	0.890800	1.756900



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microFIT Generator

Rate Class

microFIT Generator

Rate Description
Service Charge

Fixed Metric	Rate
\$	5.25



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Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rat
Service Charge	\$	5.8
Service Charge Smart Meters	\$	1.4
Distribution Volumetric Rate	\$/kWh	0.0075
Low Voltage Volumetric Rate	\$/kWh	0.000
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.00340
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rat
Service Charge	\$	13.5
Service Charge Smart Meters	\$	1.4
Distribution Volumetric Rate	\$/kWh	0.0052
Low Voltage Volumetric Rate	\$/kWh	0.000
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.00490
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0025
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rat
Service Charge	\$	95.4
Service Charge Smart Meters	\$	1.4
Distribution Volumetric Rate	\$/KW	1.5257
Low Voltage Volumetric Rate	\$/KW	0.136
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/KW	(2.23470
Distribution Volumetric Tax Change – effective until April-30-12	\$/KW	(0.00090
Retail Transmission Rate – Network Service Rate	\$/KW	2.2232
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	1.1523
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rat
Service Charge (per connection)	\$	6.2
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Volumetric Rate	\$/kWh	0.000
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kWh	(0.00520
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0025
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

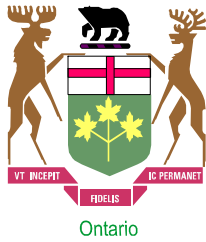
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.5
Distribution Volumetric Rate	\$/KW	3.1657
Low Voltage Volumetric Rate	\$/KW	0.216
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/KW	(0.60440
Distribution Volumetric Tax Change – effective until April-30-12	\$/KW	(0.00210
Retail Transmission Rate – Network Service Rate	\$/KW	1.6774
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	1.8189
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.6
Distribution Volumetric Rate	\$/kW	6.6434
Low Voltage Volumetric Rate	\$/kW	0.105
Distribution Volumetric Def Var Disp 2010 – effective until May-31-12	\$/kW	(1.76550
Distribution Volumetric Tax Change – effective until April-30-12	\$/kW	(0.00450
Retail Transmission Rate – Network Service Rate	\$/kW	1.6767
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7569
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0446

1.0342



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Summary of Changes To Service Charge and Distribu

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Distribution Rates	5.87	0.0079
Current Base Distribution Rates	5.87	0.0079
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0000
Total Price Cap Adjustments	0.01	0.0000
Applied For Base Distribution Rates	5.88	0.0079
Applied For Tariff Distribution Rates	5.88	0.0079
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates	13.55	0.0054
Current Base Distribution Rates	13.55	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	13.57	0.0054
Applied For Tariff Distribution Rates	13.57	0.0054
	0.00	0.0000

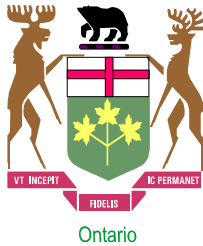
	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/KW
Current Tariff Rates	95.30	1.5230
Current Base Distribution Rates	95.30	1.52
Price Cap Adjustments		
Price Cap Adjustment	0.17	0.0027
Total Price Cap Adjustments	0.17	0.0027
Applied For Base Distribution Rates	95.47	1.5257
Applied For Tariff Distribution Rates	95.47	1.5257
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates	6.26	0.0021
Current Base Distribution Rates	6.26	0.00
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0000
Total Price Cap Adjustments	0.01	0.0000
Applied For Base Distribution Rates	6.27	0.0021
Applied For Tariff Distribution Rates	6.27	0.0021
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/KW
Current Tariff Rates	1.59	3.1600
Current Base Distribution Rates	1.59	3.16
Price Cap Adjustments		

Price Cap Adjustment	0.00	0.0057
Total Price Cap Adjustments	0.00	0.0057
Applied For Base Distribution Rates	1.59	3.1657
Applied For Tariff Distribution Rates	1.59	3.1657
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	0.61	6.6315
Current Base Distribution Rates	0.61	6.63
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0119
Total Price Cap Adjustments	0.00	0.0119
Applied For Base Distribution Rates	0.61	6.6315
Applied For Tariff Distribution Rates	0.61	6.6434
	0.00	0.0000



Name of LDC: Hydro Hawkesbury Inc.
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Summary of Changes To Tariff Rate Ad

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.45	0.0000
Total Current Tariff Rates Adders	1.45	0.0000

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.45	0.0000
Total Proposed Tariff Rates Adders	1.45	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.45	0.0000
Total Current Tariff Rates Adders	1.45	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.45	0.0000
Total Proposed Tariff Rates Adders	1.45	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Current Tariff Rates Adders		
Smart Meters	1.45	0.0000
Total Current Tariff Rates Adders	1.45	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.45	0.0000
Total Proposed Tariff Rates Adders	1.45	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/KW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0034
Foregone Distribution Revenue	0.08	-0.0001
Total Current Tariff Rates Riders	0.08	-0.0035

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0034
Total Proposed Tariff Rates Riders	0.00	-0.0034

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0049
Foregone Distribution Revenue	0.35	0.0001
Total Current Tariff Rates Riders	0.35	-0.0048

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0049
Total Proposed Tariff Rates Riders	0.00	-0.0049

	Fixed (\$)	Volumetric \$/kWh
General Service 50 to 4,999 kW		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-2.2347
Foregone Distribution Revenue	4.44	0.1104
Total Current Tariff Rates Riders	4.44	-2.1243

	Fixed (\$)	Volumetric \$/kWh
General Service 50 to 4,999 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-2.2347
Tax Change	0.00	-0.0009
Total Proposed Tariff Rates Riders	0.00	-2.2356

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0052
Foregone Distribution Revenue	-0.32	-0.0003
Total Current Tariff Rates Riders	-0.32	-0.0055

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0052
Total Proposed Tariff Rates Riders	0.00	-0.0052

	Fixed (\$)	Volumetric \$/kWh
Sentinel Lighting		

Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.6044
Foregone Distribution Revenue	0.05	-0.0150
Total Current Tariff Rates Riders	0.05	-0.6194

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.6044
Tax Change	0.00	-0.0021
Total Proposed Tariff Rates Riders	0.00	-0.6065

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-1.7655
Foregone Distribution Revenue	0.02	0.3139
Total Current Tariff Rates Riders	0.02	-1.4516

	Fixed	Volumetric
Street Lighting	(\$)	\$/KW
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-1.7655
Tax Change	0.00	-0.0045
Total Proposed Tariff Rates Riders	0.00	-1.7700



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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh Yes

RTSR Loss Adjusted Metered kW No

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.61	0.61
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	0.02	-
Distribution Volumetric Rate	\$/kW	6.6315	6.6434
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.1059	0.1059
Distribution Volumetric Rate Rider(s)	\$/kW	-1.4516	-1.7700
Retail Transmission Rate – Network Service Rate	\$/kW	1.5618	1.6767
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8661	1.7569
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0446

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	47.12%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	47.12%
Service Charge	1	0.61	0.61	1	0.61	0.61	0.00	0.0%	11.32%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.02	0.02	1	0.00	0.00	-0.02	(100.0)%	0.00%
Distribution Volumetric Rate	0.10	6.6315	0.66	0.10	6.6434	0.66	0.00	0.0%	12.24%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.1059	0.01	0.10	0.1059	0.01	0.00	0.0%	0.19%
Distribution Volumetric Rate Rider(s)	0.10	-1.4516	-0.15	0.10	-1.7700	-0.18	-0.03	20.0%	-3.34%
Total: Distribution			1.15			1.10	-0.05	(4.3)%	20.41%
Retail Transmission Rate – Network Service Rate	0.10	1.5618	0.16	0.10	1.6767	0.17	0.01	6.3%	3.15%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.8661	0.09	0.10	1.7569	0.18	0.09	100.0%	3.34%
Total: Retail Transmission			0.25			0.35	0.10	40.0%	6.49%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.40			1.45	0.05	3.6%	26.90%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	3.71%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.93%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.37%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	4.64%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	9.65%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	4.82%
Total Bill before Taxes			4.72			4.77	0.05	1.1%	88.50%
HST	4.72	13%	0.61	4.77	13%	0.62	0.01	1.6%	11.50%
Total Bill			5.33			5.39	0.06	1.1%	100.00%

Rate Class Threshold Test**Street Lighting**

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	77	115	153	192
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$12.48
Current Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$12.48
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.0%	51.5%	53.2%	54.2%	54.8%

Distribution

Applied For Bill	\$ 1.10	\$ 1.61	\$ 2.10	\$ 2.60	\$ 3.10
Current Bill	\$ 1.15	\$ 1.69	\$ 2.21	\$ 2.74	\$ 3.27
\$ Impact	-\$ 0.05	-\$ 0.08	0.11	0.14	0.17
% Impact	-4.3%	-4.7%	-5.0%	-5.1%	-5.2%
% of Total Bill	20.4%	16.6%	15.0%	14.2%	13.6%

Retail Transmission

Applied For Bill	\$ 0.35	\$ 0.69	\$ 1.03	\$ 1.37	\$ 1.72
Current Bill	\$ 0.25	\$ 0.48	\$ 0.73	\$ 0.97	\$ 1.21
\$ Impact	\$ 0.10	\$ 0.21	\$ 0.30	\$ 0.40	\$ 0.51
% Impact	40.0%	43.8%	41.1%	41.2%	42.1%
% of Total Bill	6.5%	7.1%	7.3%	7.5%	7.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.45	\$ 2.30	\$ 3.13	\$ 3.97	\$ 4.82
Current Bill	\$ 1.38	\$ 2.15	\$ 2.92	\$ 3.69	\$ 4.46
\$ Impact	\$ 0.07	\$ 0.15	\$ 0.21	\$ 0.28	\$ 0.36
% Impact	5.1%	7.0%	7.2%	7.6%	8.1%
% of Total Bill	27.0%	23.7%	22.3%	21.6%	21.2%

Regulatory

Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
Current Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	9.7%	8.0%	7.5%	7.1%	6.9%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.3%	5.5%	5.6%	5.6%

GST

Applied For Bill	\$ 0.62	\$ 1.12	\$ 1.61	\$ 2.11	\$ 2.62
Current Bill	\$ 0.61	\$ 1.10	\$ 1.59	\$ 2.07	\$ 2.57
\$ Impact	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.04	\$ 0.05
% Impact	1.6%	1.8%	1.3%	1.9%	1.9%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 5.38	\$ 9.71	\$ 14.03	\$ 18.35	\$22.78
Current Bill	\$ 5.30	\$ 9.54	\$ 13.80	\$ 18.03	\$22.37
\$ Impact	\$ 0.08	\$ 0.17	\$ 0.23	\$ 0.32	\$ 0.41
% Impact	1.5%	1.8%	1.7%	1.8%	1.8%

Rounding Applied -0.010000

Rounding Current -0.030000

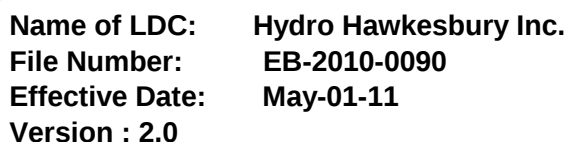


Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May-01-11
Version : 2.0

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Customer Administration

Non-Payment of Account

Other

Metric	Current
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[illegible]



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

BILL IMPACT

Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May-01-11
Version : 2.0

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	5.87	5.88
Service Charge Rate Adder(s)	\$	1.45	1.45
Service Charge Rate Rider(s)	\$	0.08	-
Distribution Volumetric Rate	\$/kWh	0.0079	0.0079
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0004	0.0004
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0035	- 0.0034
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0446

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	39.55%
Energy Second Tier (kWh)	236	0.0750	17.70	236	0.0750	17.70	0.00	0.0%	17.95%
Sub-Total: Energy			56.70			56.70	0.00	0.0%	57.49%
Service Charge	1	5.87	5.87	1	5.88	5.88	0.01	0.2%	5.96%
Service Charge Rate Adder(s)	1	1.45	1.45	1	1.45	1.45	0.00	0.0%	1.47%
Service Charge Rate Rider(s)	1	0.08	0.08	1	0.00	0.00	-0.08	(100.0)%	0.00%
Distribution Volumetric Rate	800	0.0079	6.32	800	0.0079	6.32	0.00	0.0%	6.41%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0004	0.32	800	0.0004	0.32	0.00	0.0%	0.32%
Distribution Volumetric Rate Rider(s)	800	-0.0035	-2.80	800	-0.0034	-2.72	0.08	(2.9)%	-2.76%
Total: Distribution			11.24			11.25	0.01	0.1%	11.41%
Retail Transmission Rate – Network Service Rate	836	0.0056	4.68	836	0.0060	5.02	0.34	7.3%	5.09%
Retail Transmission Rate – Line and Transformation Connection Service Rate	836	0.0031	2.59	836	0.0032	2.68	0.09	3.5%	2.72%
Total: Retail Transmission			7.27			7.70	0.43	5.9%	7.81%
Sub-Total: Delivery (Distribution and Retail Transmission)			18.51			18.95	0.44	2.4%	19.22%
Wholesale Market Service Rate	836	0.0052	4.35	836	0.0052	4.35	0.00	0.0%	4.41%
Rural Rate Protection Charge	836	0.0013	1.09	836	0.0013	1.09	0.00	0.0%	1.11%
Special Purpose Charge	836	0.0004	0.33	836	0.0004	0.33	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total: Regulatory			6.02			6.02	0.00	0.0%	6.10%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.68%
Total Bill before Taxes			86.83			87.27	0.44	0.5%	88.49%
HST	86.83	13%	11.29	87.27	13%	11.35	0.06	0.5%	11.51%
Total Bill			98.12			98.62	0.50	0.5%	100.00%

Rate Class Threshold Test

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	262	627	836	1,463	2,351
kW					
Load Factor					

Energy

Applied For Bill	\$ 17.03	\$ 41.03	\$ 56.70	\$ 103.73	\$ 170.33
Current Bill	\$ 17.03	\$ 41.03	\$ 56.70	\$ 103.73	\$ 170.33
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.4%	55.1%	57.5%	60.6%	62.1%

Distribution

Applied For Bill	\$ 8.55	\$ 10.27	\$ 11.25	\$ 14.19	\$ 18.35
Current Bill	\$ 8.59	\$ 10.28	\$ 11.24	\$ 14.12	\$ 18.19
\$ Impact	\$ 0.04	\$ 0.01	\$ 0.01	\$ 0.07	\$ 0.16
% Impact	-0.5%	-0.1%	0.1%	0.5%	0.9%
% of Total Bill	23.8%	13.8%	11.4%	8.3%	6.7%

Retail Transmission

Applied For Bill	\$ 2.41	\$ 5.77	\$ 7.70	\$ 13.46	\$ 21.63
Current Bill	\$ 2.28	\$ 5.45	\$ 7.27	\$ 12.73	\$ 20.46
\$ Impact	\$ 0.13	\$ 0.32	\$ 0.43	\$ 0.73	\$ 1.17
% Impact	5.7%	5.9%	5.9%	5.7%	5.7%
% of Total Bill	6.7%	7.8%	7.8%	7.9%	7.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 10.96	\$ 16.04	\$ 18.95	\$ 27.65	\$ 39.98
Current Bill	\$ 10.87	\$ 15.73	\$ 18.51	\$ 26.85	\$ 38.65
\$ Impact	\$ 0.09	\$ 0.31	\$ 0.44	\$ 0.80	\$ 1.33
% Impact	0.8%	2.0%	2.4%	3.0%	3.4%
% of Total Bill	30.5%	21.6%	19.2%	16.1%	14.6%

Regulatory

Applied For Bill	\$ 2.05	\$ 4.58	\$ 6.02	\$ 10.35	\$ 16.48
Current Bill	\$ 2.05	\$ 4.58	\$ 6.02	\$ 10.35	\$ 16.48
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.2%	6.1%	6.0%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%

GST

% of Total Bill	4.9%	5.6%	5.7%	5.7%	5.7%
Applied For Bill	\$ 4.13	\$ 8.56	\$ 11.35	\$ 19.70	\$ 31.53
Current Bill	\$ 4.12	\$ 8.52	\$ 11.29	\$ 19.59	\$ 31.36
\$ Impact	\$ 0.01	\$ 0.04	\$ 0.06	\$ 0.11	\$ 0.17
% Impact	0.2%	0.5%	0.5%	0.6%	0.5%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 35.92	\$ 74.41	\$ 98.62	\$ 171.23	\$ 274.07
Current Bill	\$ 35.82	\$ 74.06	\$ 98.12	\$ 170.32	\$ 272.57
\$ Impact	\$ 0.10	\$ 0.35	\$ 0.50	\$ 0.91	\$ 1.50
% Impact	0.3%	0.5%	0.5%	0.5%	0.6%

Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May-01-11
Version : 2.0

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13.55	13.57
Service Charge Rate Adder(s)	\$	1.45	1.45
Service Charge Rate Rider(s)	\$	0.35	-
Distribution Volumetric Rate	\$/kWh	0.0054	0.0054
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0004	0.0004
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0048	-0.0049
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028	0.0029
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0446

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	20.32%
Energy Second Tier (kWh)	1,340	0.0750	100.50	1,340	0.0750	100.50	0.00	0.0%	41.89%
Sub-Total: Energy			149.25			149.25	0.00	0.0%	62.21%
Service Charge	1	13.55	13.55	1	13.57	13.57	0.02	0.1%	5.66%
Service Charge Rate Adder(s)	1	1.45	1.45	1	1.45	1.45	0.00	0.0%	0.60%
Service Charge Rate Rider(s)	1	0.35	0.35	1	0.00	0.00	-0.35	(100.0)%	0.00%
Distribution Volumetric Rate	2,000	0.0054	10.80	2,000	0.0054	10.80	0.00	0.0%	4.50%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0004	0.80	2,000	0.0004	0.80	0.00	0.0%	0.33%
Distribution Volumetric Rate Rider(s)	2,000	-0.0048	-9.60	2,000	-0.0049	-9.90	-0.20	2.1%	-4.08%
Total: Distribution			17.35			16.82	-0.53	(3.1)%	7.01%
Retail Transmission Rate – Network Service Rate	2,090	0.0051	10.66	2,090	0.0055	11.50	0.84	7.9%	4.79%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,090	0.0028	5.85	2,090	0.0029	6.06	0.21	3.6%	2.53%
Total: Retail Transmission			16.51			17.56	1.05	6.4%	7.32%
Sub-Total: Delivery (Distribution and Retail Transmission)			33.86			34.38	0.52	1.5%	14.33%
Wholesale Market Service Rate	2,090	0.0052	10.87	2,090	0.0052	10.87	0.00	0.0%	4.53%
Rural Rate Protection Charge	2,090	0.0013	2.72	2,090	0.0013	2.72	0.00	0.0%	1.13%
Special Purpose Charge	2,090	0.0004	0.84	2,090	0.0004	0.84	0.00	0.0%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
Sub-Total: Regulatory			14.68			14.68	0.00	0.0%	6.12%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.84%
Total Bill before Taxes			211.79			212.31	0.52	0.2%	88.50%
HST	211.79	13%	27.53	212.31	13%	27.60	0.07	0.3%	11.50%
Total Bill			239.32			239.91	0.59	0.2%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,045	2,090	7,835	15,670	20,893
	kW					
Load Factor						
Energy						
Applied For Bill	\$	70.88	\$ 149.25	\$ 580.13	\$ 1,167.75	\$ 1,559.48
Current Bill	\$	70.88	\$ 149.25	\$ 580.13	\$ 1,167.75	\$ 1,559.48
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		57.0%	62.2%	66.3%	67.0%	67.2%
Distribution						
Applied For Bill	\$	15.92	\$ 16.82	\$ 21.77	\$ 28.52	\$ 33.02
Current Bill	\$	16.35	\$ 17.35	\$ 22.85	\$ 30.35	\$ 35.35
\$ Impact	\$	0.43	\$ 0.53	\$ 1.08	\$ 1.83	\$ 2.33
% Impact		-2.6%	-3.1%	-4.7%	-6.0%	-6.6%
% of Total Bill		12.8%	7.0%	2.5%	1.6%	1.4%
Retail Transmission						
Applied For Bill	\$	8.78	\$ 17.55	\$ 65.81	\$ 131.62	\$ 175.50
Current Bill	\$	8.26	\$ 16.51	\$ 61.90	\$ 123.80	\$ 165.05
\$ Impact	\$	0.52	\$ 1.04	\$ 3.91	\$ 7.82	\$ 10.45
% Impact		6.3%	6.3%	6.3%	6.3%	6.3%
% of Total Bill		7.1%	7.3%	7.5%	7.6%	7.6%
Delivery (Distribution and Retail Transmission)						
Applied For Bill	\$	24.70	\$ 34.37	\$ 87.58	\$ 160.14	\$ 208.52
Current Bill	\$	24.61	\$ 33.86	\$ 84.75	\$ 154.15	\$ 200.40
\$ Impact	\$	0.09	\$ 0.51	\$ 2.83	\$ 5.99	\$ 8.12
% Impact		0.4%	1.5%	3.3%	3.9%	4.1%
% of Total Bill		19.9%	14.3%	10.0%	9.2%	9.0%
Regulatory						
Applied For Bill	\$	7.46	\$ 14.68	\$ 54.31	\$ 108.37	\$ 144.41
Current Bill	\$	7.46	\$ 14.68	\$ 54.31	\$ 108.37	\$ 144.41
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		6.0%	6.1%	6.2%	6.2%	6.2%
Debt Retirement Charge						
Applied For Bill	\$	7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$	7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		5.6%	5.8%	6.0%	6.0%	6.0%

GST

Applied For Bill	\$ 14.31	\$ 27.60	\$ 100.69	\$ 200.36	\$ 266.81
Current Bill	\$ 14.29	\$ 27.53	\$ 100.32	\$ 199.59	\$ 265.76
\$ Impact	\$ 0.02	\$ 0.07	\$ 0.37	\$ 0.77	\$ 1.05
% Impact	0.1%	0.3%	0.4%	0.4%	0.4%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 124.35	\$ 239.90	\$ 875.21	\$ 1,741.62	\$ 2,319.22
Current Bill	\$ 124.24	\$ 239.32	\$ 872.01	\$ 1,734.86	\$ 2,310.05
\$ Impact	\$ 0.11	\$ 0.58	\$ 3.20	\$ 6.76	\$ 9.17
% Impact	0.1%	0.2%	0.4%	0.4%	0.4%

Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May-01-11
Version : 2.0

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	95.30	95.47
Service Charge Rate Adder(s)	\$	1.45	1.45
Service Charge Rate Rider(s)	\$	4.44	-
Distribution Volumetric Rate	\$/kW	1.5230	1.5257
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.1369	0.1369
Distribution Volumetric Rate Rider(s)	\$/kW	2.1243	2.2356
Retail Transmission Rate – Network Service Rate	\$/kW	2.0708	2.2232
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1203	1.1523
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor 1.0446

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,038,628	0.0750	77,897.10	1,038,628	0.0750	77,897.10	0.00	0.0%	69.54%
Sub-Total: Energy			77,945.85			77,945.85	0.00	0.0%	69.58%
Service Charge	1	95.30	95.30	1	95.47	95.47	0.17	0.2%	0.09%
Service Charge Rate Adder(s)	1	1.45	1.45	1	1.45	1.45	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	4.44	4.44	1	0.00	0.00	-4.44	(100.0)%	0.00%
Distribution Volumetric Rate	2,480	1.5230	3,777.04	2,480	1.5257	3,783.74	6.70	0.2%	3.38%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.1369	339.51	2,480	0.1369	339.51	0.00	0.0%	0.30%
Distribution Volumetric Rate Rider(s)	2,480	-2.1243	-5,268.26	2,480	-2.2356	-5,544.29	-276.03	5.2%	-4.95%
Total: Distribution			-1,050.52			-1,324.12	-273.60	26.0%	-1.18%
Retail Transmission Rate – Network Service Rate	2,480	2.0708	5,135.58	2,480	2.2232	5,513.54	377.96	7.4%	4.92%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.1203	2,778.34	2,480	1.1523	2,857.70	79.36	2.9%	2.55%
Total: Retail Transmission			7,913.92			8,371.24	457.32	5.8%	7.47%
Sub-Total: Delivery (Distribution and Retail Transmission)			6,863.40			7,047.12	183.72	2.7%	6.29%
Wholesale Market Service Rate	1,039,378	0.0052	5,404.77	1,039,378	0.0052	5,404.77	0.00	0.0%	4.82%
Rural Rate Protection Charge	1,039,378	0.0013	1,351.19	1,039,378	0.0013	1,351.19	0.00	0.0%	1.21%
Special Purpose Charge	1,039,378	0.0004	415.75	1,039,378	0.0004	415.75	0.00	0.0%	0.37%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7,171.96			7,171.96	0.00	0.0%	6.40%
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	6.22%
Total Bill before Taxes			98,946.21			99,129.93	183.72	0.2%	88.50%
HST	98,946.21	13%	12,863.01	99,129.93	13%	12,886.89	23.88	0.2%	11.50%
Total Bill			111,809.22			112,016.82	207.60	0.2%	100.00%

Rate Class Threshold Test

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		20,893	532,747	1,039,378	1,567,945	2,095,468
	kW	50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%
Energy	Applied For Bill	\$ 1,559.48	\$ 39,948.53	\$ 77,945.85	\$ 117,588.38	\$ 157,152.61
	Current Bill	\$ 1,559.48	\$ 39,948.53	\$ 77,945.85	\$ 117,588.38	\$ 157,152.61
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	66.3%	69.5%	69.6%	69.6%	69.6%
Distribution	Applied For Bill	\$ 68.26	-\$ 630.79	-\$ 1,324.12	-\$ 2,046.09	-\$ 2,768.08
	Current Bill	\$ 77.96	-\$ 488.60	-\$ 1,050.52	-\$ 1,635.66	-\$ 2,220.81
	\$ Impact	-\$ 9.70	-\$ 142.19	-\$ 273.60	-\$ 410.43	-\$ 547.27
	% Impact	-12.4%	29.1%	26.0%	25.1%	24.6%
	% of Total Bill	2.9%	-1.1%	-1.2%	-1.2%	-1.2%
Retail Transmission	Applied For Bill	\$ 168.78	\$ 4,286.88	\$ 8,371.24	\$ 12,624.37	\$ 16,877.50
	Current Bill	\$ 159.56	\$ 4,052.70	\$ 7,913.92	\$ 11,934.71	\$ 15,955.50
	\$ Impact	\$ 9.22	\$ 234.18	\$ 457.32	\$ 689.66	\$ 922.00
	% Impact	5.8%	5.8%	5.8%	5.8%	5.8%
	% of Total Bill	7.2%	7.5%	7.5%	7.5%	7.5%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 237.04	\$ 3,656.09	\$ 7,047.12	\$ 10,578.28	\$ 14,109.42
	Current Bill	\$ 233.08	\$ 3,559.66	\$ 6,858.96	\$ 10,294.61	\$ 13,730.25
	\$ Impact	\$ 3.96	\$ 96.43	\$ 188.16	\$ 283.67	\$ 379.17
	% Impact	1.7%	2.7%	2.7%	2.8%	2.8%
	% of Total Bill	10.1%	6.4%	6.3%	6.3%	6.3%
Regulatory	Applied For Bill	\$ 144.41	\$ 3,676.20	\$ 7,171.96	\$ 10,819.07	\$ 14,458.98
	Current Bill	\$ 144.41	\$ 3,676.20	\$ 7,171.96	\$ 10,819.07	\$ 14,458.98
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	6.1%	6.4%	6.4%	6.4%	6.4%
Debt Retirement Charge	Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
	Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	6.0%	6.2%	6.2%	6.2%	6.2%
GST	Applied For Bill	\$ 270.52	\$ 6,610.61	\$ 12,886.89	\$ 19,434.05	\$ 25,969.19
	Current Bill	\$ 270.01	\$ 6,598.07	\$ 12,862.43	\$ 19,397.18	\$ 25,919.90
	\$ Impact	\$ 0.51	\$ 12.54	\$ 24.46	\$ 36.87	\$ 49.29
	% Impact	0.2%	0.2%	0.2%	0.2%	0.2%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 2,351.45	\$ 57,461.43	\$ 112,016.82	\$ 168,926.78	\$ 225,732.20
Current Bill	\$ 2,346.98	\$ 57,352.46	\$ 111,804.20	\$ 168,606.24	\$ 225,303.74
\$ Impact	\$ 4.47	\$ 108.97	\$ 212.62	\$ 320.54	\$ 428.46
% Impact	0.2%	0.2%	0.2%	0.2%	0.2%

Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May-01-11
Version : 2.0

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	6.26	6.27
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	- 0.32	-
Distribution Volumetric Rate	\$/kWh	0.0021	0.0021
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0004	0.0004
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0055	- 0.0052
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028	0.0029
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0446

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%
Energy Second Tier (kWh)	1,340	0.0750	100.50	1,340	0.0750	100.50	0.00	0.0%
Sub-Total: Energy			149.25			149.25	0.00	0.0%
Service Charge	1	6.26	6.26	1	6.27	6.27	0.01	0.2%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%
Service Charge Rate Rider(s)	1	-0.32	-0.32	1	0.00	0.00	0.32	(100.0)%
Distribution Volumetric Rate	2,000	0.0021	4.20	2,000	0.0021	4.20	0.00	0.0%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%
Low Voltage Volumetric Rate	2,000	0.0004	0.80	2,000	0.0004	0.80	0.00	0.0%
Distribution Volumetric Rate Rider(s)	2,000	-0.0055	-11.00	2,000	-0.0052	-10.40	0.60	(5.5)%
Total: Distribution			-0.06			0.87	0.93	(1550.0)%
Retail Transmission Rate – Network Service Rate	2,090	0.0051	10.66	2,090	0.0055	11.50	0.84	7.9%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,090	0.0028	5.85	2,090	0.0029	6.06	0.21	3.6%
Total: Retail Transmission			16.51			17.56	1.05	6.4%
Sub-Total: Delivery (Distribution and Retail Transmission)			16.45			18.43	1.98	12.0%
Wholesale Market Service Rate	2,090	0.0052	10.87	2,090	0.0052	10.87	0.00	0.0%
Rural Rate Protection Charge	2,090	0.0013	2.72	2,090	0.0013	2.72	0.00	0.0%
Special Purpose Charge	2,090	0.0004	0.84	2,090	0.0004	0.84	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%
Sub-Total: Regulatory			14.68			14.68	0.00	0.0%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%
Total Bill before Taxes			194.38			196.36	1.98	1.0%
HST	194.38	13%	25.27	196.36	13%	25.53	0.26	1.0%
Total Bill			219.65			221.89	2.24	1.0%

Rate Class Threshold Test

Unmetered Scattered Load

		kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		kWh	523	2,090	7,835	15,670	20,893
Load Factor							
Energy	Applied For Bill	\$ 33.99	\$ 149.25	\$ 580.13	\$ 1,167.75	\$ 1,559.48	
	Current Bill	\$ 33.99	\$ 149.25	\$ 580.13	\$ 1,167.75	\$ 1,559.48	
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
	% of Total Bill	59.4%	67.3%	69.5%	69.9%	70.0%	
Distribution	Applied For Bill	\$ 4.92	\$ 0.87	-\$ 13.98	-\$ 34.23	-\$ 47.73	
	Current Bill	\$ 4.44	-\$ 0.06	-\$ 16.56	-\$ 39.06	-\$ 54.06	
	\$ Impact	\$ 0.48	\$ 0.93	\$ 2.58	\$ 4.83	\$ 6.33	
	% Impact	10.8%	-1550.0%	-15.6%	-12.4%	-11.7%	
	% of Total Bill	8.6%	0.4%	-1.7%	-2.0%	-2.1%	
Retail Transmission	Applied For Bill	\$ 4.40	\$ 17.55	\$ 65.81	\$ 131.62	\$ 175.50	
	Current Bill	\$ 4.13	\$ 16.51	\$ 61.90	\$ 123.80	\$ 165.05	
	\$ Impact	\$ 0.27	\$ 1.04	\$ 3.91	\$ 7.82	\$ 10.45	
	% Impact	6.5%	6.3%	6.3%	6.3%	6.3%	
	% of Total Bill	7.7%	7.9%	7.9%	7.9%	7.9%	
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 9.32	\$ 18.42	\$ 51.83	\$ 97.39	\$ 127.77	
	Current Bill	\$ 8.57	\$ 16.45	\$ 45.34	\$ 84.74	\$ 110.99	
	\$ Impact	\$ 0.75	\$ 1.97	\$ 6.49	\$ 12.65	\$ 16.78	
	% Impact	8.8%	12.0%	14.3%	14.9%	15.1%	
	% of Total Bill	16.3%	8.3%	6.2%	5.8%	5.7%	
Regulatory	Applied For Bill	\$ 3.86	\$ 14.68	\$ 54.31	\$ 108.37	\$ 144.41	
	Current Bill	\$ 3.86	\$ 14.68	\$ 54.31	\$ 108.37	\$ 144.41	
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
	% of Total Bill	6.7%	6.6%	6.5%	6.5%	6.5%	

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.1%	6.3%	6.3%	6.3%	6.3%

GST

Applied For Bill	\$ 6.59	\$ 25.53	\$ 96.04	\$ 192.21	\$ 256.32
Current Bill	\$ 6.49	\$ 25.27	\$ 95.20	\$ 190.56	\$ 254.13
\$ Impact	\$ 0.10	\$ 0.26	\$ 0.84	\$ 1.65	\$ 2.19
% Impact	1.5%	1.0%	0.9%	0.9%	0.9%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 57.26	\$ 221.88	\$ 834.81	\$ 1,670.72	\$ 2,227.98
Current Bill	\$ 56.41	\$ 219.65	\$ 827.48	\$ 1,656.42	\$ 2,209.01
\$ Impact	\$ 0.85	\$ 2.23	\$ 7.33	\$ 14.30	\$ 18.97
% Impact	1.5%	1.0%	0.9%	0.9%	0.9%

Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May-01-11
Version : 2.0

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.59	1.59
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	0.05	-
Distribution Volumetric Rate	\$/kW	3.1600	3.1657
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.2162	0.2162
Distribution Volumetric Rate Rider(s)	\$/kW	-0.6194	-0.6065
Retail Transmission Rate – Network Service Rate	\$/kW	1.5624	1.6774
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7684	1.8189
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0446

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	189	0.0650	12.29	189	0.0650	12.29	0.00	0.0%	54.82%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			12.29			12.29	0.00	0.0%	54.82%
Service Charge	1	1.59	1.59	1	1.59	1.59	0.00	0.0%	7.05%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.05	0.05	1	0.00	0.00	-0.05	(100.0)%	0.00%
Distribution Volumetric Rate	0.50	3.1600	1.58	0.50	3.1657	1.58	0.00	0.0%	0.00%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.2162	0.11	0.50	0.2162	0.11	0.00	0.0%	0.49%
Distribution Volumetric Rate Rider(s)	0.50	-0.6194	-0.31	0.50	-0.6065	-0.30	0.01	(3.2)%	-1.34%
Total: Distribution			3.02			2.98	-0.04	(1.3)%	13.29%
Retail Transmission Rate – Network Service Rate	0.50	1.5624	0.78	0.50	1.6774	0.84	0.06	7.7%	3.75%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.7684	0.88	0.50	1.8189	0.91	0.03	3.4%	4.06%
Total: Retail Transmission			1.66			1.75	0.09	5.4%	7.81%
Sub-Total: Delivery (Distribution and Retail Transmission)			4.68			4.73	0.05	1.1%	21.10%
Wholesale Market Service Rate	189	0.0052	0.98	189	0.0052	0.98	0.00	0.0%	4.37%
Rural Rate Protection Charge	189	0.0013	0.25	189	0.0013	0.25	0.00	0.0%	1.12%
Special Purpose Charge	189	0.0004	0.08	189	0.0004	0.08	0.00	0.0%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.12%
Sub-Total: Regulatory			1.56			1.56	0.00	0.0%	6.96%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	5.62%
Total Bill before Taxes			19.79			19.84	0.05	0.3%	88.49%
HST	19.79	13%	2.57	19.84	13%	2.58	0.01	0.4%	11.51%
Total Bill			22.36			22.42	0.06	0.3%	100.00%

Rate Class Threshold Test

Sentinel Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	74	136	189	283	377
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.81	\$ 8.84	\$ 12.28	\$ 18.39	\$ 24.50
Current Bill	\$ 4.81	\$ 8.84	\$ 12.28	\$ 18.39	\$ 24.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.8%	53.1%	54.8%	56.6%	57.4%

Distribution

Applied For Bill	\$ 2.14	\$ 2.57	\$ 2.98	\$ 3.67	\$ 4.37
Current Bill	\$ 2.19	\$ 2.61	\$ 3.02	\$ 3.71	\$ 4.40
\$ Impact	-\$ 0.05	-\$ 0.04	-\$ 0.04	-\$ 0.04	-\$ 0.03
% Impact	-2.3%	-1.5%	-1.3%	-1.1%	-0.7%
% of Total Bill	21.3%	15.4%	13.3%	11.3%	10.2%

Retail Transmission

Applied For Bill	\$ 0.70	\$ 1.23	\$ 1.75	\$ 2.62	\$ 3.50
Current Bill	\$ 0.66	\$ 1.17	\$ 1.66	\$ 2.50	\$ 3.33
\$ Impact	\$ 0.04	\$ 0.06	\$ 0.09	\$ 0.12	\$ 0.17
% Impact	6.1%	5.1%	5.4%	4.8%	5.1%
% of Total Bill	7.0%	7.4%	7.8%	8.1%	8.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 2.84	\$ 3.80	\$ 4.73	\$ 6.29	\$ 7.87
Current Bill	\$ 2.80	\$ 3.73	\$ 4.63	\$ 6.16	\$ 7.68
\$ Impact	\$ 0.04	\$ 0.07	\$ 0.10	\$ 0.13	\$ 0.19
% Impact	1.4%	1.9%	2.2%	2.1%	2.5%
% of Total Bill	28.2%	22.8%	21.1%	19.3%	18.5%

Regulatory

Applied For Bill	\$ 0.76	\$ 1.19	\$ 1.56	\$ 2.20	\$ 2.85
Current Bill	\$ 0.76	\$ 1.19	\$ 1.56	\$ 2.20	\$ 2.85
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.6%	7.1%	7.0%	6.8%	6.7%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%

GST

% of Total Bill	4.9%	5.5%	5.6%	5.8%	5.9%
Applied For Bill	\$ 1.16	\$ 1.92	\$ 2.58	\$ 3.74	\$ 4.91
Current Bill	\$ 1.15	\$ 1.91	\$ 2.56	\$ 3.72	\$ 4.88
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.03
% Impact	0.9%	0.5%	0.8%	0.5%	0.6%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 10.06	\$ 16.66	\$ 22.41	\$ 32.51	\$ 42.65
Current Bill	\$ 10.01	\$ 16.58	\$ 22.29	\$ 32.36	\$ 42.43
\$ Impact	\$ 0.05	\$ 0.08	\$ 0.12	\$ 0.15	\$ 0.22
% Impact	0.5%	0.5%	0.5%	0.5%	0.5%

Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May-01-11
Version : 2.0

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.61	0.61
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	0.02	-
Distribution Volumetric Rate	\$/kW	6.6315	6.6434
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.1059	0.1059
Distribution Volumetric Rate Rider(s)	\$/kW	-1.4516	-1.7700
Retail Transmission Rate – Network Service Rate	\$/kW	1.5618	1.6767
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8661	1.7569
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0446

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	47.12%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	47.12%
Service Charge	1	0.61	0.61	1	0.61	0.61	0.00	0.0%	11.32%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.02	0.02	1	0.00	0.00	-0.02	(100.0)%	0.00%
Distribution Volumetric Rate	0.10	6.6315	0.66	0.10	6.6434	0.66	0.00	0.0%	12.24%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.1059	0.01	0.10	0.1059	0.01	0.00	0.0%	0.19%
Distribution Volumetric Rate Rider(s)	0.10	-1.4516	-0.15	0.10	-1.7700	-0.18	-0.03	20.0%	-3.34%
Total: Distribution			1.15			1.10	-0.05	(4.3)%	20.41%
Retail Transmission Rate – Network Service Rate	0.10	1.5618	0.16	0.10	1.6767	0.17	0.01	6.3%	3.15%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.8661	0.09	0.10	1.7569	0.18	0.09	100.0%	3.34%
Total: Retail Transmission			0.25			0.35	0.10	40.0%	6.49%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.40			1.45	0.05	3.6%	26.90%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	3.71%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.93%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.37%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	4.64%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	9.65%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	4.82%
Total Bill before Taxes			4.72			4.77	0.05	1.1%	88.50%
HST	4.72	13%	0.61	4.77	13%	0.62	0.01	1.6%	11.50%
Total Bill			5.33			5.39	0.06	1.1%	100.00%

Rate Class Threshold Test

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	77	115	153	192
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$ 12.48
Current Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$ 12.48
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.0%	51.5%	53.2%	54.2%	54.8%

Distribution

Applied For Bill	\$ 1.10	\$ 1.61	\$ 2.10	\$ 2.60	\$ 3.10
Current Bill	\$ 1.15	\$ 1.69	\$ 2.21	\$ 2.74	\$ 3.27
\$ Impact	\$ 0.05	\$ 0.08	\$ 0.11	\$ 0.14	\$ 0.17
% Impact	-4.3%	-4.7%	-5.0%	-5.1%	-5.2%
% of Total Bill	20.4%	16.6%	15.0%	14.2%	13.6%

Retail Transmission

Applied For Bill	\$ 0.35	\$ 0.69	\$ 1.03	\$ 1.37	\$ 1.72
Current Bill	\$ 0.25	\$ 0.48	\$ 0.73	\$ 0.97	\$ 1.21
\$ Impact	\$ 0.10	\$ 0.21	\$ 0.30	\$ 0.40	\$ 0.51
% Impact	40.0%	43.8%	41.1%	41.2%	42.1%
% of Total Bill	6.5%	7.1%	7.3%	7.5%	7.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.45	\$ 2.30	\$ 3.13	\$ 3.97	\$ 4.82
Current Bill	\$ 1.38	\$ 2.15	\$ 2.92	\$ 3.69	\$ 4.46
\$ Impact	\$ 0.07	\$ 0.15	\$ 0.21	\$ 0.28	\$ 0.36
% Impact	5.1%	7.0%	7.2%	7.6%	8.1%
% of Total Bill	27.0%	23.7%	22.3%	21.6%	21.2%

Regulatory

Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
Current Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	9.7%	8.0%	7.5%	7.1%	6.9%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%

GST

% of Total Bill	4.8%	5.3%	5.5%	5.6%	5.6%
Applied For Bill	\$ 0.62	\$ 1.12	\$ 1.61	\$ 2.11	\$ 2.62
Current Bill	\$ 0.61	\$ 1.10	\$ 1.59	\$ 2.07	\$ 2.57
\$ Impact	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.04	\$ 0.05
% Impact	1.6%	1.8%	1.3%	1.9%	1.9%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 5.38	\$ 9.71	\$ 14.03	\$ 18.35	\$ 22.78
Current Bill	\$ 5.30	\$ 9.54	\$ 13.80	\$ 18.03	\$ 22.37
\$ Impact	\$ 0.08	\$ 0.17	\$ 0.23	\$ 0.32	\$ 0.41
% Impact	1.5%	1.8%	1.7%	1.8%	1.8%