

**2008 Incentive Rate Mechanism Application
Ontario Energy Board Staff Interrogatories for
Thunder Bay Hydro Inc— EB-2007-0880**

For each of the interrogatories below, please clarify whether this was an error, confirming what the correct entry should have been, or provide a complete explanation for the discrepancies. The format of the response should repeat the references and interrogatories.

Ref.: 2008 IRM Model, Sheet 3 (2007 Tariff Sheet)

1. Monthly Rates and Charges for General Service 50 to 999 kW

- (a) Thunder Bay Hydro's 2008 model includes the descriptor "billed demand" for the distribution volumetric rate, however your 2007 Board approved Tariff of Rates and Charges does not reflect this.
- (b) A review of Thunder Bay Hydro's current 2007 Board approved Tariff of Rates and Charges indicates that the entry for Retail Transmission Rate – Network Service Rate and for Retail Transmission Rate – Line and Transformation Connection Service Rate both include the descriptor "Interval Metered", however your 2008 model does not reflect this.

2. Monthly Rates and Charges for General Service 1,000 to 4,999 kW

- (a) Thunder Bay Hydro's 2008 model includes the descriptor "billed demand" for the distribution volumetric rate, however your 2007 Board approved Tariff of Rates and Charges does not reflect this.

Ref.: 2008 IRM Model, Sheet 6 (K Factor Derivation)

3. Base Revenue Requirement for K Factor Derivation

- (a) A review of Thunder Bay Hydro's 2007 model shows the Rate Base value to be \$71,314,672.40 however Thunder Bay Hydro's 2008 model does not reflect this.
- (b) A review of Thunder Bay Hydro's 2007 model shows the Base Revenue Requirement value to be \$15,924,939.67 however Thunder Bay Hydro's 2008 model does not reflect this.