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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

INTERROGATORY 1: 1

2	Reference(s):	Exhibit C1, Tab 2, Schedule 2, page 1
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- a) Please provide the forecast amount included in the test year revenue requirement for cost paid by THESL to THC for Board of Director costs. 5
- b) If the above figure includes costs related to the THESL Board of Directors, please 6 indicate the amount of these costs included in the above amount. If the above figure 7 does not include the costs related to the THESL Board of Directors, please provide 8 the cost included in the revenue requirement related to the THESL Board of 9 Directors.

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RESPONSE:

a) The forecast amount included in the test year revenue requirements for cost paid by 13 THESL to THC for Board of Directors costs is \$106,667. 14

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- b) The above figure is the total of the costs related to the THESL Board of Directors.
- THESL does not pay any of the costs of the THC Board. 17

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1	IN	TERROGATORY	Z 2:
2	Re	ference(s):	Exhibit C1, Tab 4, Schedule 1, Appendix B
3			
4	a)	Is the CPI forecas	for 2011 of 2.5% shown on page 5 the forecast for the Canadian
5		CPI or the Ontario	CPI?
6	b)	Please provide the	date of the Conference Board of Canada forecast used for the CPI
7		forecast.	
8	c)	What is the corres	ponding CPI forecast based on the latest available Conference
9		Board of Canada	Forecast?
10	d)	Please provide a t	able that shows the average Ontario CPI forecast for 2011 from the
11		publically availab	le forecasts from the major Canadian banks.
12	e)	What is the impac	t on the test year revenue requirement of a 50 basis point change in
13		the CPI forecast (For example from 2.50% to 2.00%)?
14	f)	What are the total	IFRS related costs included in the 2011 revenue requirement?
15		Please provide a b	reakdown of these costs.
16	g)	Is the 2011 rates f	iling based on IFRS or CGAAP?
17			
18	RF	ESPONSE:	
19	a)	The forecast is for	Toronto CPI inflation.
20			
21	b)	The forecast of 2.	5% inflation is from the Conference Board of Canada's Winter 2010
22		report, issued in D	ecember 2009.
23			
24	c)	The latest Confere	ence Board of Canada forecast (issued in September 2010) shows

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Toronto CPI inflation of 2.8%.

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

d) Forecasts for Toronto CPI are not publically available from Canadian Banks. The following table shows the 2011 forecast for Canadian inflation from the major banks

Bank	2011 Canadian CPI inflation	Forecast Date
Bank of Montreal	1.9%	Nov 2010
CIBC	2.0%	Oct 2010
National Bank	2.1%	Nov 2010
Royal Bank of Canada	2.1%	Nov 2010
Toronto Dominion	1.8%	Nov 2010
Scotiabank	1.8%	Nov 2010

- e) The forecast CPI is used as a general guide of anticipated inflation. The specific 4 escalation factors used by individual business units depend on the particular mix of 5 good and services that they require. Thus it is not possible to determine the revenue 6 requirement impact of the suggested change in CPI. 7
- The total IFRS related costs included in the 2011 revenue requirement amount to \$3.1 million. Please see the additional breakdown of these costs in Appendix A to VECC 10 Interrogatory 19 part (d) at Exhibit R1, Tab 11, Schedule 19. For a discussion of the proposed disposition of this balance, see the response to Board Interrogatory 84 at 12 Exhibit R1, Tab 1, Schedule 84. 13
- g) The 2011 rates filing is based on CGAAP. 15

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Exhibit R1
Tab 3
Schedule 3

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1	INTERROGATORY 3	3:
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2 Reference(3): Exhibit C1, 1ab 4, belieudic 1, 11ppendix	2 Reference(s):	Exhibit C1, Tab 4, Schedule 1, Appen	dix C
---	-----------------	--------------------------------------	-------

- a) Please update Tables 1 & 2 to reflect the most recent forecast available from the
- 5 Conference Board of Canada.
- b) Please provide the current figure for 2010 FTEs that is comparable to the figure of
 1773 shown in Table 4.
- 8 c) With respect to Table 6, what is the impact on 2011 rate base of using the OEB
- prescribed rates of 4.66% for Q3 2010 and 4.01% for Q4 2010? Please indicate the change in AFUDC.
- d) With respect to Table 6, what is the impact on 2011 rate base of using the OEB
- prescribed rate of 4.01% for Q4 2010 as the applicable rate for the 2011 test year.
- Please indicate the change in AFUDC.
- e) Please explain how "mid-year" as used in Table 7 is defined. For example, is it the
- average of the number customers at the beginning and end of the month or the
- average number of customers on a month by month basis?
- 17 f) Please provide the actual number of customers in the same level of detail as shown in
- Table 7 for the most recent month available for the 2010 bridge year. Please also
- provide the actual number of customers for the same month in 2009.
- 20 g) Is the reduction in GS < 50 kW customers forecast for 2010 and 2011 related to
- customers migrating to the GS 50 kW to 999 kW class? If not, what is driving the
- decrease in the GS < 50 kW forecast?
- 23 h) Please update Table 8 to reflect the OEB prescribed rates for Q3 and Q4 of 2010.
- 24 i) What is the basis for the forecasted rates in Table 8 for 2011? Please update this
- 25 forecast to reflect the most recent information available.

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Tab 3
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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

RESPONSE:

- a) The following table updates Tables 1 and 2 with the latest forecasts from the
- 3 Conference Board of Canada. Note that the headings for the Bond Yield forecast
- were incorrect in the originally filed tables, and have been corrected in this updated
- 5 table.

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Table 1: Interest and Bond Rates (%)

	2009 Historical	2010 Bridge	2011 Test
90-Day Commercial Paper	0.65	0.77	2.22
Prime Rate	2.40	2.47	3.79
5-Year Government of Canada			
Bonds	2.41	2.43	2.62
10 Year Government of Canada			
Bonds	3.29	3.17	3.15
Long-Term Government of Canada			
Bonds	3.90	3.73	3.60

Source: Conference Board of Canada. Forecast Date: Sept 21, 2010.

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Table 2: Other

	2009 Historical	2010 Bridge	2011 Test
CPI	0.5%	3.1%	2.8%
Cdn\$/US\$ Exchange	1.14	1.04	1.01
Rate			

Source: Conference Board of Canada. Forecast Date: Sept 21, 2010.

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b) 1684 is the figure for 2010 FTEs.

Exhibit R1
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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

- c) The 2011 rate base impact resulting from using the OEB prescribed rates of 4.66%
- for Q3 2010 and 4.01% for Q4 2010 is a decrease of \$0.2M. The change in AFUDC
- for the 2010 Bridge year is a decrease of \$0.2M.

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- d) The 2011 rate base impact resulting from using the OEB prescribed rates of 4.01%
- for Q4 2010 as the applicable rate for the 2011 test year is a decrease of \$0.5M. The
- 7 change in AFUDC for the 2011 Test year is a decrease of \$0.9M.

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e) The "mid-year" number of customers is defined as the number of customers on the last day of June.

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12 f)

Table 7: Customer numbers by Class, October 2010 vs October 2009

	October 2009	October 2010
	Historic	Historic
Residential	610,419	618,263
General Service <50kW	65,873	66,040
General Service 50kW -999kW (non - interval)	12,316	12,980
General Service 1000kW - 4999kW	506	505
Large Users	47	46
Unmetered Scattered Load	1,102	1,125
Total	690,263	698,959

- g) The number of customers forecasts for GS<50kW and GS 50 to 999 kW were developed independently based on the trends reflected in the historic customer
- numbers for each class. For a more detailed explanation on how the customer

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

- number forecasts were developed, please refer to response to VECC Interrogatory 13
- b) at Exhibit R1, Tab 11, Schedule 13.

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- h) and i) The forecasted rates are based on 90 day commercial paper rates from the
- 5 Conference Board of Canada as shown in Exhibit J1, Tab 2, Schedule 7. They
- are updated to reflect the most current information.

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Table 8: Carrying Charges (%)

	2009 Historical	2010 Bridge	2011 Test
Q1	2.45	0.55	1.41
Q2	1	0.55	1.95
Q3	0.55	0.89	2.49
Q4	0.55	1.20	3.02

Source: Conference Board of Canada. Forecast Date: Sept 21, 2010.

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

INTERROGATORY 4:

2 Reference(s): Exhibit C1, Tab 4, Schedule 2

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- a) Please update Table 1 to reflect the most recent Conference Board of Canada's
- 5 Metropolitan Outlook.
- b) Please provide the most recent Metropolitan Outlook in Appendix A.

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RESPONSE:

9 a)

Table 1: Toronto Economic Indicators

	GDP	Consumer	Population	Employment	Unemployment	Retail	Housing
	Growth	Price	Growth	Growth (%)	Rate (%)	Sales	Starts
	(%)	Index	(%)			Growth	(000s)
		Growth				(%)	
		(%)					
2007	3.0	1.9	1.8	2.3	6.8	5.4	33.3
2008	0.3	2.4	1.8	1.9	6.8	5.0	42.2
2009	-2.3	0.5	1.7	-1.0	9.5	-3.2	25.9
2010f	4.7	3.1	1.7	2.0	9.0	5.3	30.8
2011f	3.6	2.8	1.8	3.2	8.2	5.8	36.1

Source: Conference Board of Canada, Metropolitan Outlook, Autumn 2010. Toronto Economic Indicators

b) Please see response to Board Staff Interrogatory 4.

Toronto Hydro-Electric System Limited

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1	INTERROGATO	OKY 5:
2	Reference(s):	Exhibit C2, Tab 1, Schedule 5
3		
4	Please explain the	difference in the number of trades apprentices and technical apprentice
5	staff shown in Tab	oles 2 and 3 with the figures shown in Table 4 for the total headcount at
6	year end.	
7		
8	RESPONSE:	
9	Table 2 and Table	3 contain the total number of hires for all trades and technical
10	apprentices.	
11		
12	Table 4 contains th	ne headcount and costs for trades apprentices currently completing their

4.5 year apprenticeship program. 13

EB-2010-0142 Exhibit R1 Tab 3 Schedule 6

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

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2 Reference(s): Exhibit D1, Tab 2, Schedule 1

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- 4 There appear to be significant differences in the gross fixed asset calculations for the
- 5 2010 bridge year as compared to that approved by the Board for the 2010 test year (tables
- 6 3 and 4).
- a) Please explain the reduction in the 2009 closing balance from \$3,969.3 million used
- as the opening balance for the 2010 test year approved calculation and the \$3,905.5
- 9 million shown as the actual closing balance for 2009.
- b) Please provide the 2009 capital additions as approved in EB-2007-0680, the bridge
- year 2009 additions as used in EB-2009-0139 and the actual capital additions for
- 12 2009.
- c) Capital additions for 2010 have declined by \$10.4 million between the EB-2009-0139
- Board-approved level and the current bridge year forecast. There are also significant
- changes in the mix of capital additions between the current bridge year forecast and
- the EB-2009-0139 Board-approved forecast. Please explain the significant change in
- the amount and mix of the capital additions for 2010.
- d) If not contained in the response to part (c) above, please explain the increase in
- capital contributions from \$8.3 million in the EB-2009-0139 Board-approved figures
- to \$28.7 million in the current bridge year forecast for 2010.
- e) Please explain and justify the significant reduction in the forecast level of
- contributions and grants from the levels shown for 2008, 2009 and 2010. In
- particular, which category or categories shown in the tables are related to the
- contributions and grants received?

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

- f) Do the 2010 and 2011 figures shown in Tables 4 and 5 reflect the elimination of the PST effective July 1, 2010? If not, why not? If yes, please quantify the reduction in each of 2010 and 2011 related to the removal of the PST.
- g) Please provide the amount of PST included in the cost of capital additions for 2008,
 2009 and 2010.
- h) Please provide two additional tables, similar to Table 4, that shows the Board approved figures for the 2008 and 2009 test years from EB-2007-0680.

9 **RESPONSE**:

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- a) The reduction in the 2009 closing gross fixed assets balance from \$3,969.3 million used in the opening 2010 test year approved calculation and the \$3,905.5 million shown as the actual closing balance for 2009, is explained by the following major changes:
 - (i) The 2009 actual closing balance includes gross fixed asset cost reductions of \$44.9 million, whereas the opening 2010 test year approved amount only showed a reduction of \$0.1 million. The difference in the reductions to gross fixed asset cost relates to:
 - a. Removal of fully depreciated assets from gross fixed assets (\$41.0 million). The related accumulated amortization for the same amount was also removed from the ledger; and
 - b. Removal of disposals for transportation asset cost (\$3.8 million). The related accumulated amortization was also removed from the ledger.
 - (ii) 2009 actual additions to gross capital assets were approximately \$23.2 million lower than the opening 2010 test year approved amount. The majority of this difference relates to the delayed in-service dates for IT

Exhibit R1
Tab 3
Schedule 6

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

- assets in the amount of \$20.4 million. This is primarily due to delay in implementing the Customer Information System.
- b) 2009 Approved additions as presented in EB-2009-0139 (Exhibit D1, Tab 2,
 Schedule 1, Table 3)

Table 1: Year Ending December 2009 – Approved (\$ millions)

	Opening	Additions	Reductions	Transfers	Closing	Average
	Balance	Additions	Reductions	Transiers	Balance	Balance
Land and Buildings	67.7	1.6	-	-	69.3	68.5
TS Primary Above 50	11.9	5.5	-	-	17.4	14.7
Distribution System	168.8	14.7	-	-	183.5	176.2
Poles and Wires	2,309.0	110.6	-	-	2,419.6	2,364.3
Line Transformers	636.0	42.7	-	-	678.7	657.4
Services and Meters	274.4	24.3	-	-	298.7	286.6
General Plant	102.9	5.9	-	-	108.8	105.9
Equipment	161.6	9.4	-	-	171.0	166.3
IT Assets	190.2	35.0	-	-	225.2	207.7
Other Distribution Assets	65.4	1.8	-	-	67.2	66.3
Contributions and Grants	(232.9)	(20.0)	-	-	(252.9)	(242.9)
Total In-Service Assets	3,755.0	231.5	-	-	3,986.5	3,870.8

² Note: Variances due to rounding may exist

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

2009 Bridge additions as presented in EB-2009-0139

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Table 2: Year Ending December 2009 – Bridge (\$ millions)

	Opening Balance	Additions	Reductions	Transfers	Closing Balance	Average Balance
Land and Buildings	49.7	2.4	(0.1)	(1.7)	50.3	50.0
TS Primary Above 50	11.9	-	-	-	11.9	11.9
Distribution System	181.4	12.8	-	-	194.2	187.8
Poles and Wires	2,356.6	122.8	-	-	2,479.4	2,418.0
Line Transformers	608.1	31.4	-	-	639.5	623.8
Services and Meters	251.7	38.8	-	(23.8)	266.7	259.2
General Plant	120.3	3.8	-	-	124.1	122.2
Equipment	153.1	13.7	-	-	166.8	160.0
IT Assets	192.2	34.6	-	(8.0)	218.8	205.5
Other Distribution Assets	67.2	2.3	-	-	69.5	68.4
Contributions and Grants	(224.2)	(27.8)	-	-	(252.0)	(238.1)
Total In-Service Assets	3,768.0	234.8	(0.1)	(33.5)	3,969.2	3,868.7

⁴ Note: Variances due to rounding may exist

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

2009 Historical additions as presented in EB-2010-0142

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Table 3: Year Ending December 2009 – Historical (\$ millions)

	Opening Balance	Additions	Reductions	Transfers	Closing Balance	Average Balance
Land and	Dalance				Dalance	Dalalice
Buildings	49.7	0.0	(0.1)	(1.7)	47.9	48.8
TS Primary above 50	11.9	0.0	0.0	0.0	11.9	11.9
Distribution System	181.5	15.6	0.0	4.8	201.8	191.6
Poles and Wires	2,356.6	114.7	0.0	(2.2)	2,469.1	2,412.9
Line Transformers	608.0	31.0	0.0	0.0	639.0	623.5
Services and Meters	251.8	36.0	0.0	(22.9)	264.8	258.3
General Plant	120.3	1.1	0.0	0.0	121.4	120.8
Equipment	153.1	15.8	(23.7)	(0.2)	145.0	149.0
IT Assets	192.2	14.2	(21.0)	(7.2)	178.2	185.2
Other Distribution Assets	67.3	1.9	(0.1)	0.0	69.1	68.2
Contributions and Grants	(224.2)	(18.5)	0.0	0.0	(242.7)	(233.5)
Total In- Service Assets	3,768.1	211.6	(44.9)	(29.4)	3,905.4	3,836.8

Note: Variances due to rounding may exist

c) In accepting the proposed settlement in EB-2009-0139, the Board did not approve or

5 disapprove any specific line item within the tables contained in the referenced

schedule. As such, at this level of detail the requested comparisons cannot be made.

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 d) Please see response to part (c) above.

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e) Between 2008 and 2010 there has been an increase in the forecast level of
contributions and grants. Realized capital contributions are based on the amount of
energized assets in each year. The increase in contributions and grants is correlated
to the increased investment in the distribution assets. The following categories of
assets (as shown in the tables in the referenced schedules) are related to the
contributions and grants received: Poles and Wires; Line Transformers; and Services

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and Meters.

f) The 2010 figures shown in Table 4 do not reflect the elimination of the PST effective July 1, 2010 as the information required to correctly estimate the impact on capital expenditures was not available during the 2011 EDR Application development process. The 2011 capital additions figures shown in Table 5 do not include PST nor HST and therefore an elimination amount is not applicable.

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g) The amount of PST included in the cost of capital additions for 2008 and 2009 is \$8.0 million and \$7.0 million, respectively. The estimated amount included in the cost of capital additions for the last six months of 2010 is \$6.0 million. The 2010 PST amount is relatively higher than the prior years because the PST amount varies as the amount and mix of PST eligible expenditures change.

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h) 2008 additions as presented in EB-2009-0139

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

Table 4: Year Ending December 2008 – Approved (\$ millions)

	Opening	Additions	tions Reductions	Transfers	Closing	Average
	Balance			Hansiers	Balance	Balance
Land and Buildings	63.8	4.9	(1.0)	-	67.7	65.8
TS Primary Above 50	11.9	0.0	-	-	11.9	11.9
Distribution System	150.6	18.2	-	-	168.8	159.7
Poles and Wires	2,201.0	108.0	-	-	2,309.0	2,255.0
Line Transformers	587.4	48.6	-	-	636.0	611.7
Services and Meters	255.1	19.3	-	-	274.4	264.8
General Plant	106.9	5.9	(9.9)	-	102.9	104.9
Equipment	151.8	9.8	-	-	161.6	156.7
IT Assets	173.7	16.5	-	-	190.2	182.0
Other Distribution	62.5	2.9	-	_	65.4	64.0
Assets	62.0	2.0				01.0
Contributions and	(204.0)	(28.9)		_	(232.9)	(218.5)
Grants	,=3.1.27	()			(====/	(31111)
Total In-Service	3.560.7	205.2	(10.9)	_	3.755.0	3.657.9
Assets	3,000.7	200.2	(10.0)		5,	5,557.5

⁴ Note: Variances due to rounding may exist

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

2009 additions as presented in EB-2009-0139

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Table 5: Year Ending December 2009 – Approved (\$ millions)

	Opening	Additions	Reductions 1	Transfers	Closing	Average
	Balance	Additions	Reductions	i ransiers	Balance	Balance
Land and Buildings	67.7	1.6	-	-	69.3	68.5
TS Primary Above 50	11.9	5.5	-	-	17.4	14.7
Distribution System	168.8	14.7	-	-	183.5	176.2
Poles and Wires	2,309.0	110.6	-	-	2,419.6	2,364.3
Line Transformers	636.0	42.7	-	-	678.7	657.4
Services and Meters	274.4	24.3	-	-	298.7	286.6
General Plant	102.9	5.9	-	-	108.8	105.9
Equipment	161.6	9.4	-	-	171.0	166.3
IT Assets	190.2	35.0	-	-	225.2	207.7
Other Distribution Assets	65.4	1.8	-	-	67.2	66.3
Contributions and Grants	(232.9)	(20.0)	-	-	(252.9)	(242.9)
Total In-Service Assets	3,755.0	231.5	-	-	3,986.5	3,870.8

² Note: Variances due to rounding may exist

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1	INTERROGATORY	7:
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2	Reference(s):	Exhibit D1, Tab 3, Schedule 1

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- a) With respect to Table 3, has the elimination of the provincial sales tax half way 4
- through the 2010 bridge year been reflected in the figures? If not, why not? If yes, 5
- please quantify the reduction in the 2010 bridge year related to the elimination of the 6
- PST on July 1, 2010. 7
- 8 b) Has the elimination of the PST been reflected in the 2011 test year figures provided in
- Table 4? If not, why not? If yes, please quantify the reduction in the 2011 test year 9
- related to the elimination of the PST in 2010. 10
- c) Please provide an estimate of the PST cost included in OM&A costs for 2008, 2009 11 and 2010. 12

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RESPONSE:

- The elimination of the provincial sales tax half way through the 2010 bridge year has not been reflected in the figures as the information required to correctly estimate the
- impact on OM&A costs was not available during the 2011 EDR Application 17
- development process. 18

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b) PST and HST have not been included in the 2011 test figures and therefore an elimination amount is not applicable.

- c) The estimated PST cost included in OM&A costs for 2008 and 2009 is \$2.0 million 23
- and \$2.0 million, respectively. The estimated amount for the last six months of 2010 24
- is \$1.0 million. 25

Toronto Hydro-Electric System Limited

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 **INTERROGATORY 8:**

2 Reference(s): Exhibit D1, Tab 3, Schedule 2

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- a) Please provide a table in the same level of detail (or in total if Board approved figures are not available for the level of detail shown) as shown in Table 2 that provides a
- 6 comparison between the EB-2007-0680 Board-approved figures for 2009, the 2009
- bridge year forecast filed in EB-2009-0139 and the actual levels recorded for 2009.
- b) Please provide a table in the same level of detail (or in total if Board approved figures are not available for the level of detail shown) as shown in Table 3 that provides a comparison between the RB-2009-0139 Board-approved figures for 2010 and the current bridge year forecast for 2010.

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RESPONSE:

a) See the enclosed tables for the information requested. Note that the Board does not approve amounts at the level of detail shown in Exhibit D1, Tab 3, Schedule 2 therefore related amounts are provided in total.

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

Table 1: Years Ending December 31 – Average 2009 Historical versus 2009

2 Approved (\$ millions)

	2009 Approved	2009 Historical	Variance (\$)	Variance (%)
Land and Buildings	-	48.8	-	-
TS Primary above 50	-	11.9	-	-
Distribution System	-	191.6	-	-
Poles and Wires	-	2,412.9	-	-
Transformers	-	623.5	-	-
Service and Meters	-	258.3	-	-
General Plant	-	120.8	-	-
Equipment	-	149.0	-	-
Information Technology	-	185.2	-	-
Other Distribution Assets	-	68.2	-	-
Contributions and Grants	-	(233.5)	-	-
Gross Assets	-	3,836.8	-	-
Accumulated Depreciation	-	(2,069.5)	-	-
Net Assets	1,775.7	1,767.3	(8.4)	(0.5)

Page 3 of 4

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 Table 2: Years Ending December 31 – Average 2009 Historical versus 2009 Bridge

2 (\$ millions)

	2009 Bridge	2009 Historical	Variance (\$)	Variance (%)
Land and Buildings	50.0	48.8	(1.2)	(2.5)
TS Primary above 50	11.9	11.9	0.0	0.1
Distribution System	187.9	191.6	3.7	2.0
Poles and Wires	2,418.0	2,412.9	(5.1)	(0.2)
Transformers	623.8	623.5	(0.3)	(0.0)
Service and Meters	259.2	258.3	(0.9)	(0.4)
General Plant	122.2	120.8	(1.4)	(1.1)
Equipment	160.0	149.0	(11.0)	(6.9)
Information Technology	205.5	185.2	(20.3)	(9.9)
Other Distribution Assets	68.4	68.2	(0.2)	(0.4)
Contributions and Grants	(238.1)	(233.5)	4.6	(1.9)
Gross Assets	3,868.7	3,836.8	(31.9)	(0.8)
Accumulated Depreciation	(2,093.3)	(2,069.5)	23.8	(1.1)
Net Assets	1,775.3	1,767.3	(8.0)	(0.5)

- 3 b) See the following tables for the information requested. Note that the Board does not
- approve amounts at the level of detail shown in Exhibit D1, Tab 3, Schedule 2
- 5 therefore related amounts are provided in total.

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 Table 3: Years Ending December 31 - 2010 Bridge versus 2010 Approved

2 (\$ millions)

	2010 Approved	2010 Bridge	Variance (\$)	Variance (%)
Land and Buildings	-	53.8	-	-
TS Primary above 50	-	16.0	-	-
Distribution System	-	200.8	-	-
Poles and Wires	-	2,547.3	-	-
Transformers	-	665.3	-	-
Service and Meters	-	281.8	-	-
General Plant	-	128.3	-	-
Equipment	-	152.7	-	-
Information Technology	-	197.2	-	-
Other Distribution Assets	-	69.6	-	-
Contributions and Grants	-	(257.1)	-	-
Gross Assets	-	4,055.5	-	-
Accumulated Depreciation	-	(2,205.2)	-	-
Net Assets	1,867.1	1,850.3	(16.8)	(0.9)

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

INTERROGATORY 9:

2 Reference(s): Exhibit D1, Tab 7, Schedule 1

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1

- a) Please provide the estimated savings in the 2011 test year associated with the reductions in fuel consumption and changes in fuel type noted on page 6.
- b) Please provide a version of Table 2 that shows the 2008 and 2009 Board approved
 figures from EB-2007-0680 and the 2010 Board approved figures from EB-2009-
- 8 0139.

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RESPONSE:

a) The annual estimated reduction in fuel consumption is 36,429 litres representing approximately \$34,670 annually.

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b) Board-approved figures are not available to populate a revised version of Table 2
because the Board has historically only approved overall total amounts for capital
expenditures. These are \$230.1M for 2008 and \$240.1M for 2009. The settlement
proposal approved by the Board for 2010 includes capital expenditures of \$350M plus
a deferral account for an additional \$27.8M in capital spending for Transit City.

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

2	Re	eference(s): E	xhibit D1, Tab 8, Schedul	e 1
3				
4	a)	Please provide the n	nost recent year-to-date sust	aining capital expenditures for 2010
5		in the same level of	detail as shown in Table 1.	
6	b)	Please indicate if the	e forecast for the remainder	of 2010, in conjunction with the
7		actual expenditures	referred to in part (a) above	is different that the forecast for 2010
8		shown in Table 1. F	Please also provide an expla	nation for the change.
9	c)	Does THESL have r	eliability performance indic	eators for the downtown core area? If
10		yes, please provide a	a version of Table 2 that is f	or the downtown core area.
11	d)	Please provide the re	eliability statistics for the ei	ght cities noted on page 4.
12				
13	RE	ESPONSE:		
14	a)	Please see Appendix	A of this Schedule.	

c) THESL does not have separate reliability indicators for the downtown core.

INTERROGATORY 10:

b) Please see Appendix A of this Schedule.

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 d)

City	SAIDI (Minutes)	SAIFI	
Toronto	74.5	1.76	
Hong Kong	5.37	0.093	
New York	16.6	0.139	
Paris	17	0.3	
London	34.44	0.32	
Tokyo	2	0.05	
Miami	67.8	No Data	
Vancouver	102.6	0.54	
Montreal	147.14	2.44	

EB-2010-0142 Exhibit R1 Tab 3 Schedule 10 Appendix A

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Appendix A

Summary of Capital Budget (\$ millions)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
		2010 YTD Actual (Sep. 30, 2010)	2010 Forecast	2010 Bridge	Variance (\$)
1	OPERATIONAL INVESTMENTS				
2	Sustaining Capital				
3	Underground Direct Buried	32.5	55.5	65.2	9.7
4	Underground Rehabilitation	37.1	51.8	32.1	(19.7)
5	Overhead	16.7	22.3	22.0	(0.4)
6	Network	5.5	9.8	5.5	(4.3)
7	Transformer Station	9.9	11.2	11.9	0.7
8	Municipal Substation Investment	2.4	6.5	6.8	0.3
9	Total Sustaining Capital	104.1	157.2	143.6	(13.6)
10	Reactive Capital				
11	Underground	8.3	10.7	12.9	2.2
12	Overhead	9.1	10.9	6.3	(4.6)
13	Stations	0.4	0.5	0.2	(0.3)
14	Total Reactive Capital	17.8	22.1	19.4	(2.7)
15	Customer Connections	28.0	36.6	32.4	(4.2)
16	Customer Capital Contribution	(13.0)	(17.3)	(15.4)	1.9
17	Capital Contributions to HONI	0.2	0.7	2.8	2.1
18	Engineering Capital	25.6	34.8	30.9	(3.9)
19	AFUDC	2.4	3.5	4.8	1.3
20	Other (1)	8.5	0.0	-	(0.0)
21	Total	51.7	58.2	55.5	(2.8)
22	Total Operations	173.7	237.5	218.4	(19.1)
23	GENERAL PLANT				
24	Fleet & Equipment Services	3.0	7.1	9.9	2.8
25	Facilities and Other (2)	8.0	13.2	15.0	1.8
26	Total GENERAL PLANT	11.0	20.3	24.8	4.6
27	CUSTOMER SERVICES				
28	Wholesale Metering	0.1	1.0	6.9	6.0
29	Smart Metering	0.0	0.0	-	(0.0)
30	Suite Metering	3.8	4.6	2.4	(2.2)
31	Other (3)	(0.3)	(0.3)	0.6	0.9
32	Total CUSTOMER SERVICES	3.6	5.3	9.9	4.6
33					

33		1 0040 V/TD	0040 F	0040 Daidas	\/i (\$\)
		2010 YTD Actual	2010 Forecast	2010 Bridge	Variance (\$)
		(Sep. 30, 2010)			
34		(Oep. 30, 2010)			
35	Corporate Applications	3.1	3.5	6.2	2.6
36	Customer Operations	6.3	3.5	3.5	0.0
37	Distribution Operations	2.7	4.6	3.6	(1.0)
38	IT Infrastructure	3.3	5.9	7.2	1.3
39	Security	2.6	2.0	2.4	0.4
40	Smart Grid	1.7	5.0	6.0	1.0
41	Total INFORMATION TECHNOLOGY	19.7	24.5	28.8	4.3
42	Total OPERATIONAL INVESTMENTS	208.0	287.5	281.9	(5.6)
43					
44	EMERGING REQUIREMENTS				-
45	Standardization	17.0	28.6	25.9	(2.7)
46	Downtown Contingency	0.6	5.3	13.1	7.8
47	FESI 7 / WPF	9.4	16.6	5.5	(11.2)
48	Smart Grid	4.4	6.9	3.0	(3.9)
49	Externally Initiated Plant Relocations	0.0	-	-	-
50	Stations System Enhancements	-	5.0	15.2	10.2
51	Secondary Upgrade	2.3	2.5	6.5	4.0
52	Energy Storage Project	-	-	-	-
53					
54	Total EMERGING REQUIREMENTS	33.6	64.9	69.2	4.3
55	TOTAL CAPITAL	241.6	352.4	351.1	(1.3)

Notes:

- $(1) \ Includes \ change \ in \ capitalised \ inventory \ from \ prior \ year \ end$
- (2) Includes major tools
- (3) The 2010 amounts relate to adjustments/credits to metering capital expenditures

Toronto Hydro-Electric System Limited EB-2010-0142 Exhibit R1

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Tab 3

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 **INTERROGATORY 11:**

2 Reference(s): Exhibit D1, Tab 8, Schedule 2

3

- a) Please provide the most recent year-to-date reactive capital expenditures for 2010 in
- 5 the same level of detail as shown in Table 1.
- 6 b) Please indicate if the forecast for the remainder of 2010, in conjunction with the
- actual expenditures referred to in part (a) above is different that the forecast for 2010
- shown in Table 1. Please also provide an explanation for the change.

9

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RESPONSE:

a) Please see Appendix A to Exhibit R1, Tab 3, Schedule 10.

- b) The 2010 reactive capital expenditure forecast is \$2.7M greater than Bridge year due
- to higher unplanned activities caused by unexpected events such as unfavourable
- weather.

Exhibit R1
Tab 3
Schedule 12

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

INTERROGATORY 12:

2 Reference(s): Exhibit D1, Tab 8, Schedule 3-2

Exhibit D1, Tab 7, Schedule 1

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- a) Please provide the most recent year-to-date customer connection capital expenditures
 for 2010.
- b) Please indicate if the forecast for the remainder of 2010, in conjunction with the actual expenditures referred to in part (a) above is different that the forecast for 2010 shown in Table 1. Please also provide an explanation for the change.
- 10 c) Please provide the number of customer connections associated with the capital
 11 expenditures for each of 2008 through 2011. Please also provide the actual number
 12 of customer connections for the most recent year-to-date period available in 2010.
- d) Please provide the most recent year-to-date customer capital contribution for 2010 (as shown in Table 2 of Exhibit D1, Tab 7, Schedule 1).

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RESPONSE:

a) Please see Appendix A to Exhibit R1, Tab 3, Schedule 10.

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b) The 2010 customer connections forecast is \$4.2M higher than the Bridge year primarily due to greater than expected customer demand.

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c) The number of customer connections associated with the capital expenditures for years 2008 to 2011 and year-to-date September 2010 are as follows:

2008 Actual	2009 Actual	2010 YTD Sep	2010 Bridge	2011 Test
9,503	8,698	6,135	8,838	8,857

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

d) The customer capital contribution for year-to-date 2010 September is \$13M.

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> Schedule 13 Filed: 2010 Dec 6 Page 1 of 1

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

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	.		,,,			1.7.

2 Reference(s): Exhibit D1, Tab 8, Schedule 4

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- 4 Please confirm that the asset management figure of \$2.8 million shown for the 2010
- 5 bridge year has either been paid or is still expected to be paid by the end of 2010. If this
- 6 cannot be confirmed, please provide the projected figure for 2010 based on costs to date

7

RESPONSE:

- 9 The asset management figure of \$2.8 million for 2010 Bridge consists of capital
- contributions to be paid to HONI.

- That capital contribution amount of \$2.8 million has not been paid as at September 2010.
- Additional contributions will be made in the fourth quarter of 2010 although,
- management expects to spend less than the \$208 amount in the Bridge year.

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1	INTERROGATORY 1	4:
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2 Reference(s): Exhibit D1, Tab 8, Schedule 5

3

- a) Please provide the most recent year-to-date engineering capital expenditures for 2010.
- b) Please indicate if the forecast for the remainder of 2010, in conjunction with the
- actual expenditures referred to in part (a) above is different that the forecast for 2010
- shown in Table 1. Please also provide an explanation for the change.

8

9 **RESPONSE**:

a) Please see Appendix A of Exhibit R1, Tab 3, Schedule 10.

11

- b) The 2010 engineering capital expenditures forecast is \$3.9 million higher than 2010
- Bridge primarily due to higher than expected distribution system capital expenditures.

Toronto Hydro-Electric System Limited EB-2010-0142

Exhibit R1 Tab 3 Schedule 15

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 INTERROGATORY 15:

2 Reference(s): Exhibit D1, Tab 8, Schedule 6-1

3

- a) Please provide the most recent year-to-date fleet and equipment services capital
 expenditures for 2010.
- 6 b) Please indicate if the forecast for the remainder of 2010, in conjunction with the
- actual expenditures referred to in part (a) above is different that the forecast for 2010
- shown in Table 1. Please also provide an explanation for the change.

9

10

RESPONSE:

a) Please see Appendix A to Exhibit R1, Tab 3, Schedule 10.

- b) The 2010 fleet and equipment services expenditures forecast are lower than the
 Bridge year forecast primarily due to supplier delays for the delivery of vehicles and
- related equipment.

Toronto Hydro-Electric System Limited EB-2010-0142 Exhibit R1

> Tab 3 Schedule 16 Filed: 2010 Dec 6 Page 1 of 1

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

INTERROGATORY 16:

- 2 Reference(s): Exhibit D1, Tab 8, Schedule 6-2
- 3
- a) Please provide the most recent year-to-date general plant facilities and asset
- 5 management capital expenditures for 2010.
- 6 b) Please indicate if the forecast for the remainder of 2010, in conjunction with the
- actual expenditures referred to in part (a) above is different that the forecast for 2010
- shown in Table 1. Please also provide an explanation for the change.

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RESPONSE:

a) Please see Appendix A to Exhibit R1, Tab 3, Schedule 10.

- b) The 2010 facilities asset management expenditures forecast is lower than Bridge year
- primarily due to timing difference in the delivery of facilities projects.

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1	INTERROGATORY 17:	

2	Re	ference(s): Exhibit D1, Tab 8, Schedule 7
3		
4	a)	Please indicate if there is any significant deviation in the current projection for 2010,
5		based on the most recent year-to-date actual expenditures, from the \$9.9 million
6		shown in Table 1. If yes, please explain the change.
7	b)	The evidence indicates at page 2 that fewer than 10,000 of the residential customers
8		will still require a smart meter installation in 2011, while Table 1 shows a figure of
9		$22,\!400$ for the residential and $GS < 50~kW$ class. Please confirm that this implies that
10		more than 12,000 GS $<$ 50 kW customers require a smart meter installation in 2011.
11		If this cannot be confirmed, please reconcile the figures noted. What percentage of
12		GS < 50 kW customers still require the installation of a smart meter?
13	c)	What is the average length of the lag referred to in the footnote to Table 2?
14		
15	RE	SPONSE:
16	a)	The 2010 customer operations expenditures forecast to year end is \$5.3 million or
17		\$4.6 million lower than Bridge. This is primarily due to delays in the wholesale
18		metering program resulting from changes in the Hydro One's schedule for the
19		installation of large wholesale meters.
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b) Confirmed. As of October 31, 2010, approximately 33 percent of GS < 50kW customers still require the installation of a smart meter.

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c) The lag varies from project to project, but on average, it is about two months for retrofits and over six months for new construction.

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Exhibit R1 Tab 3 Schedule 18

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 INTERROGATORY 18:

2 Reference(s): Exhibit D1, Tab 8, Schedule 8-1

3

- a) Please provide the most recent year-to-date IT-Enabled Portfolios capital
- expenditures for 2010 in the same level of detail as shown in Table 1.
- b) Please indicate if the forecast for the remainder of 2010, in conjunction with the
- actual expenditures referred to in part (a) above is different that the forecast for 2010
- shown in Table 1. Please also provide an explanation for the change.

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RESPONSE:

a) Please see Appendix A to Exhibit R1, Tab 3, Schedule 10.

- b) The 2010 technology related capital expenditures forecast is \$4.3M lower than the
- bridge primarily due to lower expenditures for application and IT infrastructure.
- 15 These reductions followed an in-depth review of IT activities performed in the third
- quarter of 2010. The review required some delay in the delivery of the planned
- 17 projects.

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 INTERROGATORY 19:

2	Reference(s):	Exhibit D1, Tab 8, Schedule 9-1

3

- a) For each project shown in Table 1, please show whether the project is forecast to be
 in service and included in rate base by the end of 2011.
- b) For each project identified in part (a) above that was forecast to be in service and included in rate base by the end of 2011, please confirm that based on the most recent information for each project that this is still the case. If this cannot be confirmed, please indicate which of these projects is now not forecast to be in service by the end

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RESPONSE:

of 2011.

a) It is not possible to identify specific test year projects that are in rate base as test year projects are aggregated by portfolio and energization rates are applied at a portfolio level.

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The test year portfolio energization rates are based on a historical energization profile.

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 INTERROGATORY 20:

2	Reference(s):	Exhibit D1,	Tab 8.	Schedule 9-2
_	11010101100	<i>□</i> , •			Delicatio / =

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- a) For each project shown in Table 2, please show whether the project is forecast to be
 in service and included in rate base by the end of 2011.
- b) For each project identified in part (a) above that was forecast to be in service and included in rate base by the end of 2011, please confirm that based on the most recent information for each project that this is still the case. If this cannot be confirmed, please indicate which of these projects is now not forecast to be in service by the end

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RESPONSE:

of 2011.

a) It is not possible to identify specific test year projects that are in rate base as test year projects are aggregated by portfolio and energization rates are applied at a portfolio level.

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

INTERROGATORY 21:

2 Reference(s): Exhibit D1, Tab 8, Schedule 9-3

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- a) For each project shown in Table 1, please show whether the project is forecast to be
 in service and included in rate base by the end of 2011.
- b) For each project identified in part (a) above that was forecast to be in service and included in rate base by the end of 2011, please confirm that based on the most recent information for each project that this is still the case. If this cannot be confirmed, please indicate which of these projects is now not forecast to be in service by the end

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RESPONSE:

of 2011.

a) It is not possible to identify specific test year projects that are in rate base as test year projects are aggregated by portfolio and energization rates are applied at a portfolio level.

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 II	NTERROGATORY 2	2:
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2 Reference(s): Exhibit D1, Tab 8	, Schedule 9-4
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- a) For each project shown in Table 4, please show whether the project is forecast to be
 in service and included in rate base by the end of 2011.
- b) For each project identified in part (a) above that was forecast to be in service and
 included in rate base by the end of 2011, please confirm that based on the most recent
 information for each project that this is still the case. If this cannot be confirmed,
 please indicate which of these projects is now not forecast to be in service by the end

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RESPONSE:

of 2011.

a) It is not possible to identify specific test year projects that are in rate base as test year projects are aggregated by portfolio and energization rates are applied at a portfolio level.

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

INTERROGATORY 23:

2	Reference(s):	Exhibit D1, Tab 8, Schedule	9-5

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- a) For each project shown in Table 5, please show whether the project is forecast to be
 in service and included in rate base by the end of 2011.
- b) For each project identified in part (a) above that was forecast to be in service and
 included in rate base by the end of 2011, please confirm that based on the most recent
 information for each project that this is still the case. If this cannot be confirmed,
 please indicate which of these projects is now not forecast to be in service by the end
 of 2011.

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RESPONSE:

a) It is not possible to identify specific test year projects that are in rate base as test year projects are aggregated by portfolio and energization rates are applied at a portfolio level.

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

INTERROGATORY 24:

2	Reference(s) :	Exhibit D1,	Tab 8	Schedule 9-6

3

1

- a) For each project shown in Table 6, please show whether the project is forecast to be
 in service and included in rate base by the end of 2011.
- b) For each project identified in part (a) above that was forecast to be in service and included in rate base by the end of 2011, please confirm that based on the most recent information for each project that this is still the case. If this cannot be confirmed, please indicate which of these projects is now not forecast to be in service by the end

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RESPONSE:

of 2011.

a) It is not possible to identify specific test year projects that are in rate base as test year projects are aggregated by portfolio and energization rates are applied at a portfolio level.

16

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

INTERROGATORY 25:

2 Reference(s): Exhibit D1, Tab 8, Schedule 9-7

3

1

- a) For each project shown in Table 1, please show whether the project is forecast to be
 in service and included in rate base by the end of 2011.
- b) For each project identified in part (a) above that was forecast to be in service and included in rate base by the end of 2011, please confirm that based on the most recent information for each project that this is still the case. If this cannot be confirmed,
- please indicate which of these projects is now not forecast to be in service by the end of 2011.

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RESPONSE:

a) It is not possible to identify specific test year projects that are in rate base as test year projects are aggregated by portfolio and energization rates are applied at a portfolio level.

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 **INTERROGATORY 26:**

2 Reference(s): Exhibit D1, Tab 8, Schedule 9-10

3

- a) For each project shown in Table 1, please show whether the project is forecast to be
 in service and included in rate base by the end of 2011.
- b) For each project identified in part (a) above that was forecast to be in service and
 included in rate base by the end of 2011, please confirm that based on the most recent
 information for each project that this is still the case. If this cannot be confirmed,
 please indicate which of these projects is now not forecast to be in service by the end
 of 2011.

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RESPONSE:

a) The following table identifies projects to be completed by the end of 2011:

Project Number	Project Title	Forecast completed by end of 2011
19068	CCM 2011-Toronto Waterfront Corp/Cherry System Enhancements in 2011	2011/2012
19070	CCM 2011-Cherry St/Lakeshore Rebuild of Infrastructure	2011/2012
18865	RC4330 2011 Budget-Event 15 15-CCM - C.O. Substn Loop by UG	Yes
19373	2011 Cust. Connections Apprentices Work RC 4330 Budget Estimate	Yes
19206	RC4330 W11331 2011 Nomenclature IPHL,RC - MANS projects	Yes
18949	RC 4330 2011 Budget Event 4A 4A-CCM -OH RES Serv Upgrade(Core)	Yes

Page 2 of 3

Project Number	Project Title	Forecast completed by end of 2011
19209	CCM 2011 Budget - Major Projects Pending + System Enhancements in 2011	Yes
19468	ORC Feeder Supply MTO Keele St Site 2011 Budget estimate	Yes
18864	RC4330 2011 Budget-Event 14B 14B-CCM -SUBD (1 Subm Tx 4 TBs)	Yes
19415	2011 CC & DGH Road Cut Repairs CC & DGH Budget Estimate	Yes
18947	RC 4330 2011 Budget Event 1A 1A-CCM -OH RES Sec Serv OH (Core)	Yes
18950	RC 4330 2011 Budget EVENT 4B 4B-CCM -OH RES Upgrade(Make Perm)	Yes
18842	RC4330 2011 Budget-Event 7A 7A-CCM -C.O. Substn Radial by OH	Yes
18866	RC4330 2011 Budget-Event 16 16-CCM - 1000kVA MOD VAULT	Yes
18844	RC4330 2011 Budget-Event 9A2 9A2-CCM - 300kVA Radial Pad	Yes
19061	CCM 2011- 399 Bathurst / T.O. Western Hospital- Krembill Discovery centre 75%	Yes
18867	RC4330 2011 Budget-Event 18 18-CCM - 500kVA Radial Pad by UG	Yes
18848	RC4330 2011 Budget-Event 9A5 9A5-CCM - 1000kVA Radial Pad	Yes
19062	CCM 2011-50 Yorkville/Four Seasons Residences [75%]	Yes
19063	CCM 2011-338 Yonge/AURA Condo Residences [30%]	Yes
18846	RC4330 2011 Budget-Event 9A3 9A3-CCM - 500kVA Radial Pad	Yes

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

Project Number	Project Title	Forecast completed by end of 2011
18847	RC4330 2011 Budget-Event 9A4 9A4-CCM - 750kVA Radial Pad	Yes
18948	RC 4330 2011 Budget Event 1B 1B-CCM -OH COMMCL Sec Serv by OH	Yes

b) See response to part a) above.

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 **INTERROGATORY 27:**

2 Reference(s): Exhibit D1, Tab 8, Schedules 9-1 through 9-10

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a) Please provide a table showing all of the 2010 capital expenditure projects with an estimated cost of \$500,000 or more that were included in the original forecast and are included in the total capital expenditures of \$351.1 million. For each project please show the year the project is expected to be in service and included in rate base.

b) For each project in (a) above that was identified as coming into service and into rate base in 2010, please identify any projects which are now not expected to be in service by the end of 2010 based on the latest information currently available. For any such project identified, please indicate whether the project is now scheduled to be in service by the end of 2011 or whether the project has been delayed to beyond 2011.

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RESPONSE:

a) The following table shows the year the project is expected to be in-service and included in rate base:

	PORTFOLIO 1 - UNDERGROUND DIRECT BURIED CABLE			
PROJECT NUMBER	PROJECT DESCRIPTION	EXPECTED IN- SERVICE DATE		
10846	10846_002 E08113100-150 Burrows NAH9M23 UG Rehab	2010		
10847	10847_005 E08113 100-150Burrowshall NAH9M23 UG REH	2010		
10864	10864_005 E08124 Shawnee, Nootka 51M25 UG Repl	2010		
11926	11926_001 E07465 DB@ Port Royal SE. NT63M4 Civil	2010		
11928	11928_001 E08300 Port Royal NT63M4 SE. part Electr	2010		

	PORTFOLIO 1 - UNDERGROUND DIRECT BURIED CABLE			
PROJECT NUMBER	PROJECT DESCRIPTION	EXPECTED IN- SERVICE DATE		
11975	11975_005 E09085 Sexton SS68F1 UG Repl	2010		
12069	12069_005 E09083 Sandhurst NT63M8 UG Rehab	2010		
12244	12244_005 E09181 Deerbrook NA502M24 Rehab	2010		
12418	12418_001 E09092 Stonedale SS46F2 Rehab	2010		
12441	12441_005 E08116 Fawcet NT47M3 UG repl	2010		
13062	13062_001 E09089 Foxdale-Beardmore SS64F3 UG Rehab	2009		
13120	13120_001 E09246 Goldhawk NT63M12 Rehab-Phase 3	2010		
13122	13122_001 E09247 Goldhawk NT63M12 Rehab-Phase 4	2010		
13123	13123_005 E09248 Goldhawk NT63M12 Rehab-Phase 5	2010		
13419	13419_001 W09264 Albion MG-F4 Kittiwake UG VC RLBT	2010/2011		
13500	13500_001 W9265 Albion MG F1/F4 Sultan Pool	2011		
13504	13504_001 W09266 Albion MG-F4 Hun Cres UG VC RLBTY	2010/2011		
13505	13505_002 W09267 Albion MGF4 Banda UG VC Rear Lot	2010/2011		
14028	14028_002 E09088 - GENERATION NA47-M17 REHAB	2010		
15219	15219_001 E09344 Crow Tr. NAr26M34 UG Cable Inject	2012		
15229	15229_001 E08061: Leslie SS68-F2 UG main repl.	2010		
15243	15243_001 E10153 Fundy Bay NA502M21 UG Elect-PH2	2010		
15384	15384_005 E10161 Melford. NAR26M34 UG Rehab	2010		
15485	15485_001 E10166 Bards 51M22 UG Rehab	2010		
15539	15539_001 E10120 Sewells, McLevin UG tie	2010		
15857	15857_001 2010 Apprentices Work -RC3110	2010		
15866	15866_005 2010 CUT REPAIR RESTORATIONS DPE + DPW	2010		
15910	15910_005 HL Design for 2011 Const.Proj	2010		

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	PORTFOLIO 1 - UNDERGROUND DIRECT BURIED CABLE			
PROJECT NUMBER	PROJECT DESCRIPTION	EXPECTED IN- SERVICE DATE		
16710	16710_001 HL Civil work 2011 advanced to 2010	2010		
17013	17013_001 E08220 Leeward 53M9 UG rehab	2010/2011		

	PORTFOLIO 2 - UNDERGROUND REHABILITATION			
PROJECT NUMBER	PROJECT DESCRIPTION	EXPECTED IN- SERVICE DATE		
12423	12423_001 E09093 Deaconwood SS68F2 Rehab, VC	2010		
12568	12568_001 W09202 Routing ug primary to Nobe_Queen	2010		
13026	13026_001 W09235 85M8, 9,10,23,30 EGRESS CBLE REP	2010		
13342	13342_001 W09255 HL -Lakeshore Windermere VC	2010		
13810	13810_001 E10121 Brian 51M22 UG Rehab	2010		
14054	14054_001 W10132 Ridelle Distribution ENCH	2010/2011		
14902	14902_001 W10158 Forest Hill Ph2 Civil const	2010		
14957	14957_001 W10117 John Garland/Finch MGF4 Civil	2010		
15107	15107_001 W10134 242 John Garland MG-F4 UG VC	2010		
15155	15155_001 W10148 Strachan feeder Upgrade	2010		
15543	15543_001 W10174 Piece Out Wiltshire feeders	2010		
15626	15626_005 E10182 Conlins Morningside NT47M8, M15	2011		
15748	15748_001 E10202 Lawrence NAH9M26 UG Repl.	2010		
15888	15888_005 W10054 HL Design for 2011 Const.Project	2010		
16001	16001_001 DC_W09132 HL Syst Enh't: UG Cable Rehab	2010		
16184	16184_001 2010 Apprentices Work -RC3160	2010		
16235	16235_001 W5319 LAKESHORE B-5-10-PQ CONVERSION	2011		

	PORTFOLIO 2 - UNDERGROUND REHABILITATION				
PROJECT					
NUMBER	PROJECT DESCRIPTION	SERVICE DATE			
16294	16294_001 W08243 Civil ENH Lake Shore Windermere	2010			
16307	16307_001 W09250 HL -Horner Ave Fdr Exp/ load	Cancelled			
16336	16336_001 W10229 Civil Ench Avenue Rd	2010			
16430	16430_001 DC_E09129 HL System Enhancement: UG	2010			
16616	16616_001 W10275 Manby TS Load Trsf to Horner TS	2011			
16617	16617_001 W10273 Manby TS load Trsf to Horner TS	2010			
16756	16756_001 Wallsend feeders tie	2010/2011			
16885	16885_001 Yorkdale SC Rbuild -2010	2010/2011			

PORTFOLIO 3 - OVERHEAD SYSTEMS						
PROJECT	PROJECT PROJECT DESCRIPTION					
NUMBER	PROJECT DESCRIPTION	SERVICE DATE				
11321	11321_002 W08191 Bathurst St 35M4(M6)/M9 ENCH	2010				
12574	12574_001 W09189 Queen St OH VC	2010				
13015	13015_001 IPHE E09232 Donlands Greenwood B3HW OH	2010				
13043	13043_005 W09238 Windermere 38M29 ext VC PH1	2010				
13605	13605_005 W09099 New SCADA SW OH/UG North York	2010				
14964	14964_001 W09101 Rearlot Forest Hill Ph2 Electric	2010				
16168	16168_001 RC 4360 2010 edr Woodbine29M31 OH [50%]	Cancelled				
16293	16293_001 W10103 Nomenclature	2010				
16466	16466_001 HLE_Eglinton MS 4kV OH Stage#2 PH#1	2010				
16470	16470_001 HLE_Eglinton MS 4kV OH Stage#2 PH#2	2010				
16521	16521_001 W07366 Rearlot Dist Forest Hill Ph1 Remo	2010				
16610	16610_001 E08023 Fortrose 53M26 OH Rebuild	2010				
16614	16614_005 W10272 Overhead Line Relocation and VC	2010				

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

	PORTFOLIO 3 - OVERHEAD SYSTEMS				
PROJECT	PROJECT DESCRIPTION	EXPECTED IN-			
NUMBER	PROJECT DESCRIPTION	SERVICE DATE			
16709	16709_005 W10296 Defectivce Pole Repl	2010			
17022	17022_001 W09251 HL - Eglinton MS 4kV OH VC	2010			

	PORTFOLIO 5 - TRANSFORMER STATIONS				
PROJECT	PROJECT DESCRIPTION	EXPECTED IN-			
NUMBER	PROJECT DESCRIPTION	SERVICE DATE			
15703	S10160 Wiltshire TS: Replace A1-2W SWGR	2011			
15450	S10157 Glengrove TS: Replace A5-6GL SWGR	2011			
16587	S10270 Carlaw TS: Purchase A6-7ET SWGR	2011			
11885	S10008 Strachan TS: Replace A3-4T SWGR	2011			

	PORTFOLIO 6 - MUNICIPAL STATIONS				
PROJECT	EXPECTED IN-				
NUMBER	PROJECT DESCRIPTION	SERVICE DATE			
14189	S10109 University MS-Repl 4 transformers	2011			
14152	S10136 Station Design	2010			
14968	S10147 Danforth MS: Replace circuit breakers	2010			

b) See response to part a) above.

Exhibit R1 Tab 3 Schedule 28

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

IN	JTF	$\mathbf{R}\mathbf{R}$	OC	A T (ORY	28.
	1 1 1 2	17 17	,,,	_ ,	<i>,</i> , , ,	40.

Reference(s): Exhibit D1, Tab 9, Schedule 1 2

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- 4 a) Please provide the most recent year-to-date equipment standardization portfolio capital expenditures for 2010 shown in Table 1. 5
- b) Please indicate if the forecast for the remainder of 2010, in conjunction with the 6 actual expenditures referred to in part (a) above is different that the forecast for 2010 7 8 shown in Table 1. Please also provide an explanation for the change.

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RESPONSE:

a) As of October 31, 2010, \$18.9 million has been spent on the equipment standardization portfolio. 12

13

b) For the remainder of 2010, another \$4.3 million is forecast to be spent in November 14 and \$2.9 million is forecast to be spent in December, resulting in a year-end forecast 15 of \$26.1 million for this portfolio. The majority of the increase over the \$25.9 million 16 budget is due to higher than anticipated material costs in the handwell replacement 17 project. 18

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1	IN	TERROGAT	ORY 29:		
2	Re	ference(s):	Exhibit	D1, Tab 9, Schedule 2	
3			Exhibit	D1, Tab 7, Schedule 1	
4					
5	a)	The 2010 dov	vntown contir	ngency capital expenditures showr	n in Table 2 of Exhibit
6		D1, Tab 7, Sc	chedule 1 is \$1	13.1 million. Please confirm that l	based on the most recent
7		information a	vailable that	THESL still expects to spend this	amount.
8	b)	Will the 2010	expenditures	s be placed into service and into ra	te base at the end of
9		2010 or will s	some of these	expenditures be placed into CWIF	and placed into service
10		in 2011?			
11					
12	RF	ESPONSE:			
13	a)	THESL expe	cts to spend \$	65.6 million in 2010 on these exper	nditures. The reductions
14		are due to con	nplications in	n planning and design which have	caused delays in the
15		execution of	this program.	This is expected to be resolved in	2011 allowing for
16		execution as 1	planned for fu	iture years.	
17					
18	b)	All 2010 expe	enditures are	expected to be completed and place	ed into service by year
19		end.			

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Tab 3

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

INTERROGATORY 30:

2 Reference(s): Exhibit D1, Tab 9, Schedule 5-1

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- The ratio of net to gross costs shown in Table 5 are approximately 44% in 2008, 65% in
- 5 2009 and 50% in 2010, for an average over this period of 53%. The corresponding ratio
- 6 forecast for the 2011 test year is 82%. Please explain why the contributions forecast for
- 7 2011 are significantly lower in proportion to the gross costs than in the three previous
- 8 years.

9

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RESPONSE:

- The contribution forecast is significantly lower for 2011 since GO Transit is undertaking
- a major expansion project along the Georgetown Corridor. This project extends from
- Union Station to approximately Highway 427 and includes modifications to all road
- crossings along the corridor. Since the rail corridor is not owned by the City of Toronto
- the road construction cost-sharing arrangements based on the Government of Ontario's
- 16 Public Service Works on Highway Act, does not apply and THESL is required to pay 100
- percent of all relocation costs.

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 **INTERROGATORY 31:**

2 Reference(s): Exhibit D1, Tab 9, Schedule 6

3

- a) Will any of the 2010 capital expenditures shown in Tables 1 & 2 be in service and
- closed to rate base in 2010? In 2011? Please explain if yes in either year.
- b) Will any of the 2011 capital expenditures shown in Tables 1 & 2 be in service and
 closed to rate base in 2011? If yes, please explain.

8

9 **RESPONSE**:

a) No. Assets which are the subject of the 2010 capital expenditures will not be inservice in 2010 or 2011.

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b) No. Assets which are the subject of the 2011 capital expenditures will not be inservice in 2011.

Exhibit R1
Tab 3
Schedule 32

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1	IN	TERROGAT	ORY 32:
2	Re	ference(s):	Exhibit D1, Tab 9, Schedule 8
3			
4	a)	What is the pr	rojected life of the battery system?
5	b)	Given that the	e expected in service date is anticipated to be the end of 2011, has
6		THESL inclu	ded the \$30 million expenditure in the calculation of the 2011 rate base?
7	c)	Can the storage	ge system be used to reduce the transmission related costs incurred by
8		THESL? Plea	ase explain.
9			
10	RF	ESPONSE:	
11	a)	The Energy S	torage Project includes a sodium-sulphur battery system which is
12		projected to la	ast 15 years based on approximately 250 charge/discharge cycles per
13		year. The soc	lium-sulphur batteries can be replaced at that stage to extend the asset
14		life a further	5 years.
15			
16	b)	This \$30M ex	penditure for the Energy Storage Project is not included in the 2011 rate
17		base. The cos	ets of this project will be entirely contained within CWIP, and does not
18		in any way in	npact rate base or revenue requirement in 2011.
19			
20	c)	The Energy S	torage Project will not reduce transmission related costs incurred by

THESL but will support grid reliability and may defer distribution reinforcement.

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

INTERROGATORY 33:

2 Reference(s): Exhibit D1, Tab 13, Schedule 1

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- a) Please provide the calculation of the test year depreciation expense in the format shown in Appendix 2-M of Chapter 2 of the Filing Requirements for Transmission and Distribution Applications dated June 28, 2010.
- b) How does THESL calculate depreciation on capital expenditures closed to rate base 7 in the historical, bridge and test years? Does THESL calculate a full year of 8 depreciation regardless of when the asset is placed in service, or does THESL use the 9 half year approach whereby it is assumed that the asset is placed in service at mid-10 year or does THESL estimate the timing of when the asset is placed in service and 11 begin the calculation of depreciation based on this expected "in service" date? If the 12 latter, please provide an estimate of the weighted average in-service date as compared 13 to the mid-year approach. 14

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RESPONSE:

a) The information needed to complete the calculation of test year depreciation expense in the format requested is not readily available to THESL as, in the normal course of business, assets are transferred between classes and these transfers make it appear that fully depreciated assets are greater than they actually are. Obtaining an accurate estimate of fully depreciated assets, net of transferred assets, to be included in the opening balance of the test year would require significant additional analysis, validation and review.

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Exhibit R1
Tab 3
Schedule 33
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- b) THESL did not calculate full year depreciation on any of the historical, bridge and
- test years. THESL estimates the timing of energization for capital expenditures and
- calculated depreciation expense for the particular classes of assets based on the
- expected "in service" date. The weighted average in-service date factor for the test
- year is 0.563 which when multiplied by 12 months is slightly later than the mid-year
- approach (i.e., 0.5 x 12 months would equal June).

Exhibit R1 Tab 3 Schedule 34

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1	IN	TERROGATORY 34:
2	Re	ference(s): Exhibit E1, Tab 1, Schedule 1
3		
4	a)	Has THESL obtained any additional medium or long-term debt in addition to that
5		shown in Table 2 since June 1, 2010? If [it] is, please update Table 2 to reflect the
6		additions.
7	b)	Please update the rates and spreads shown in Table 3 to reflect the most recent
8		forecasts and estimates available.
9		
10	RE	CSPONSE:
11	a)	No.
12		
13	b)	As indicated in response to BOMA Interrogatory #43, THESL's updated outlook for
14		financing does not include the need to issue new debt in the Test Year. Therefore, an
15		update to the forecasted rates and spreads is not required. Removing the forecasted
16		debt issues from the 2011 Test Year results in a marginal reduction in forecasted debt
17		cost to 5.37% (vs 5.38% originally filed).

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1	IN	TERROGATO	DRY 35:
2	Re	ference(s):	Exhibit E1, Tab 3, Schedule 2
3			Exhibit E1, Tab 4, Schedule 2
4			
5	a)	Please explain	the \$50,000 reduction in financing costs relative the Board approved
6		level in 2010 i	n Tables 1 and 2 of Exhibit E1, Tab 3, Schedule 2.
7	b)	Please explain	what is driving the increase in financing costs in 2011 shown in Table
8		1 of Exhibit E	1, Tab 4, Schedule 2, relative to the corresponding figures for 2010.
9	c)	Based on the r	nost recent year-to-date actual figures available is the forecast financing
10		cost for 2010 o	of \$645,626 still a reasonable forecast?
11			
12	RI	ESPONSE:	
13	a)	Actual amortiz	zed financing costs associated with the May 2010 debt issue were lower
14		than estimated	. The impact on the overall cost of debt is negligible.
15			
16	b)	The 2011 finar	ncing costs reflect the full year of amortized costs of the 2010 debt
17		issue, plus a sr	mall portion (reflecting the late 2011 issuance) of the amortized costs of
18		the forecast 20	011 debt issues.
19			
20	c)	Yes. At the tin	me of filing, most of the issue costs related to the 2010 issuance were
21		known and we	ere reflected in the updated 2010 financing cost value.

Toronto Hydro-Electric System Limited EB-2010-0142 Exhibit R1 Tab 3

> Schedule 36 Filed: 2010 Dec 6 Page 1 of 1

1	INTERROGATO	DRY 36:
2	Reference (s):	Exhibit F1, Tab 1, Schedule 1
3		Exhibit F2, Tab 1, Schedule 1
4		Exhibit D1, Tab 3, Schedule 1
5		
6	Please reconcile th	e OM&A costs shown in Table 2 of Exhibit F1, Tab 1, Schedule 1 and
7	Table 1 of Exhibit	F2, Tab 1, Schedule 1 with the figures shown in Table 1 of Exhibit
8	D1, Tab 3, Schedu	le 1. Other than the amortization expense shown in this latter table,
9	what are the differ	ences related to?
10		
11	RESPONSE:	
12	Please refer to Tab	ole 1 of THESL's response to Interrogatory 19 from Board Staff
13	(Exhibit R1, Tab 1	, Schedule 19).

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

INTERROGATORY 37:

2 Reference(s): Exhibit F1, Tab 1, Schedule 1

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- 4 Please provide the most recent year-to-date actual O&M expenditures for 2010 in the
- same level of detail as shown in Table 2. Please also provide the corresponding figures
- 6 for the same period in 2009.

7

8

RESPONSE:

9 Please see attached Table.

10

Table 1: 2009 and 2010 September year-to-date actual O&M expenditures

Description	2009 Sept. YTD Actual	2010 Sept. YTD Actual	
Maintenance Programs	28.9	25.1	
Fleet and Equipment Services	8.3	7.8	
Facilities and Asset Management	16.6	17.7	
Supply Chain Services	6.4	7.3	
Control Center	5.3	8.5	
Operations Support	27.0	31.0	
Customer Services	33.7	36.7	
Customer Driven Operating	0.4	0.2	
Total	126.6	134.3	

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 **INTERROGATORY 38:**

2 Reference(s): Exhibit F2, Tab 1, Schedule 1

3

- 4 Please provide the most recent year-to-date actual A&G expenditures for 2010 in the
- 5 same level of detail as shown in Table 2. Please also provide the corresponding figures
- 6 for the same period in 2009.

7

RESPONSE:

	2009 Actual (Jan -	2010 Actual (Jan -
	Sep)	Sep)
Governance	10.0	3.4
Charitable Contributions	0.1	0.2
Finance	3.3	8.1
Treasury, Rates and Regulatory	8.6	9.1
Legal	2.0	3.4
Communications	2.4	3.7
Information Technology	16.3	18.7
Organizational Effectiveness & Environmental Health and Safety	7.2	9.7
Strategic Management	1.1	1.4
Total	50.8	57.8

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

2	Re	ference(s):	Exhibit F2, Tab 3, Schedule 1, Updated
3			November 8, 2010 Letter
4			
5	TH	IESL filed a lett	er dated November 8, 2010 indicating that it had increased its
6	Ch	aritable Donatio	ons amount for 2011 to \$0.7 million to reflect direction provided by the
7	Во	ard in its letter o	lated October 20, 2010 related to LEAP Emergency Financial
8	Ass	sistance.	
9	a)	How does THE	ESL propose to allocate the cost of the charitable donations to the rate
10		classes?	
11	b)	Has THESL ac	ljusted the calculation of its taxes to reflect a deduction of \$0.7 million
12		for the charitab	ele donations? If not, why not?
13			
14	RE	ESPONSE:	
15	a)	THESL will a	oply the Board-Approved cost allocation model to allocate the
16		proposed amor	unt. The allocator in the model used to allocated donations is the
17		O&M allocato	r.
18			
19	b)	THESL has no	at adjusted the calculation of its taxes to reflect the increase in
20		charitable don	ations to \$0.7 million. The increase in charitable donations is offset by
21		an equal increa	ase in revenue. As a result, net income before consideration of PILs
22		will not chang	e from what was previously reflected and the calculation of taxes will
23		not change.	

INTERROGATORY 39:

Toronto Hydro-Electric System Limited

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

INTERROGATORY 40:

2 Reference(s): Exhibit F2, Tab 4, Schedule 1

3

1

- Please provide the actual R&D tax credits claimed in 2008 and 2009 and the forecast of
- 5 these amounts for 2010 and 2011.

6

7 **RESPONSE**:

	2008 Actual	2009 Actual	2010 Forecast (Note 1)	2011 Forecast (Note 1)
R&D Credits (\$ M)	1.1	1.3	0.7	0.7

- 9 Note 1:
- The forecasted 2010 and 2011 amounts are based on the average of actual R&D credits
- claimed for the taxation years 2001 to 2009.

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1	IN	TERROGATORY	Y 41:
2	Re	ference(s):	Exhibit F2, Tab 6, Schedule 1
3			
4	a)	Is the reference or	n line 19 of page 3 to a forecast cost of \$0.8 million supposed to be
5		for 2011 rather th	an 2010? If not, what is the forecast for 2011?
6	b)	Please provide the	e assumptions used to calculate the forecast cost on customer
7		deposits (rate and	average amount of customer deposits) for 2011.
8	c)	Please provide the	e average level of customer deposits for 2008, 2009 and 2010.
9			
10	RF	ESPONSE:	
11	a)	Yes, the reference	e is supposed to be for 2011.
12			
13	b)	The \$0.8M interes	st expense was calculated using a \$38.5M average Customer
14		Deposit (electricit	ty) amount multiplied by 2.08%.
15			

c) See Appendix A for details.

Toronto Hydro-Electric System Limited

EB-2010-0142

Exhibit R1

Tab 3

Schedule 41

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Appendix A Customer Deposits (\$ millions)

	2008 Actual	2009 Actual	2010 Forecast
Total Long Term Portion	26.7	26.7	22.8
Total Current Portion	16.0	15.8	17.1
Total Customer Deposits*	42.7	42.5	40.0

^{*} Only for electricity Customer Deposits

Toronto Hydro-Electric System Limited EB-2010-0142 Exhibit R1 Tab 3

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1	INTERROGATORY	42:
---	---------------	-----

Reference(s): Exhibit H1, Tab 1, Schedule 1 2

3

5

- a) Has THESL made any adjustments to the projected tax credit of \$0.36 million based 4 on the average of prior claims to reflect the increases in the amount of the credits that
- came into effect in March of 2010? 6
- b) Please provide, if now available, the actual property taxes paid/to be paid for the 2010 7 8 bridge year.

9

10

RESPONSE:

- a) The 2009 Ontario Budget introduced enhancements to the Apprenticeship Training 11
- Tax Credit and the Co-operative Education Tax Credit for expenditures incurred after 12
- March 26, 2009. THESL's projected tax credit of \$0.36 million is based on a 13
- historical average of claims including the year 2009 when the credit was enhanced. 14

15

b) The actual 2010 property taxes are \$6.3 million. 16

Toronto Hydro-Electric System Limited EB-2010-0142 Exhibit R1 Tab 3

> Schedule 43 Filed: 2010 Dec 6 Page 1 of 4

1	INTERROGATORY	43:
---	---------------	-----

- 2 Reference(s): Exhibit I1, Tab 1, Schedule 1
- 3
- a) Please provide the most recent year-to-date actual other revenues for 2010 in the
- same level of detail as shown in Table 1. Please also provide the corresponding
- 6 figures for the same period in 2009.
- 7 b) Please explain why no interest income from short-term investments has been forecast
- 8 for 2011.
- 9 c) When were the properties that resulted in a gain of \$5.5 million sold in 2010?
- d) Does THESL expect to sell any properties in 2011?
- e) How much of the \$3.6 million in 2009 associated with other income was the result of
- the sale of scrap metal?
- 13 f) Are the vehicles that are replaced by THESL generally fully depreciated when they
- are replaced?
- 15 g) Why is there is no net value associated with the sale of vehicles being replaced by
- 16 THESL?
- 17 h) Why are the SSS Administration fees expected to decrease in 2011?

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

RESPONSE:

2 a)

1

Table 1: Other Revenue (\$ 000s)

Uniform System of Account #	Description	Actual Jan - Sep 2009	Actual Jan - Sep 2010
(4235)	Specific Service Charges including Pole Attachment	\$5,852.3	\$6,457.4
(4225)	Late Payment Charge	\$3,777.0	\$3,949.5
(4082,4084,4090,4210,4215)	Other Distribution Revenue	\$5,563.6	\$5,942.3
(4325,4330,4355,4398,4405)	Other Income & Deductions	\$3,103.7	\$9,636.3
Total Revenue Offset	•	\$18,296.6	\$25,985.5

b) THESL's 2011 Application anticipates the continuation of the ramp up of its capital program. With the monthly rate of the capital spend expected to be in excess of \$30 million, coupled with the company's on-going working capital needs, THESL had forecast a net cash shortfall in its 2011 rates application. Based on this initial outlook, THESL had anticipated borrowing on its short-term lines, and had not projected earning any interest income.

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Also based on the anticipated capital expenditure in 2011, THESL had forecast a need for a second capital-related long-term debt issue towards the end of 2011 (with the first such debt issue having been undertaken in 2010). THESL's latest cash projection now anticipates the company having sufficient cash on hand to fund its 2011 capital program and to fund its on-going working capital needs. In any case, if the company experiences a cash shortfall, it can mitigate the shortfall by accessing its

Tab 3 Schedule 43 Filed: 2010 Dec 6 Page 3 of 4

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

- short-term credit lines. THESL is now forecasting delaying its second long-term
- capital-related debt issue into 2012 (THESL will update its cost of capital to reflect
- this change for rate finalization). Accordingly, THESL anticipates earning \$300,000
- in interest income in 2011, and will update the total revenue offset balance to reflect
- 5 this change as part of rate finalization.

6 7

c) The \$5.5M represents the net pre-tax gain on sale of the following properties:

8

	Properties	Sale	Amount (in \$ millions)
ies	3706 Bathurst St	Nov. 2007	\$0.47M
Properties	124 Birmingham Ave	May 2008	\$0.39M
	228 Wilson Ave	Feb. 2009	\$1.04M
Named	522 Rustic Rd	Sep. 2009	\$0.22M
Na	175 Goddard St.	Jun. 2010	\$2.48M
	Subtotal		\$4.60M

9 Also included:

Additional	25 Combermere	Jan. 2010	\$0.29M	
	12 Rivalda	Feb. 2010	\$0.34M	
Addi	2065 Bayview (loss)	Mar. 2010	(\$0.01M)	
Vehicles	Vehicles	Jun. 2010	\$0.12M	
Vehicles	Vehicles	Aug. 2010	\$0.08M	
Vehicles	Vehicles	Sep. 2010	\$0.09 M	
	Subtotal		\$0.92M	
	TOTAL		\$5.51M	

d) Yes. Please also refer to the response to VECC interrogatory 15 e).

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

e) In 2009, the sale of scrap metal was \$1.2 million. 1 2 f) Generally vehicles are at the end of their useful lives for THESL's purposes and may 3 be fully depreciated when THESL replaces them. Any remaining net book value is 4 de-recognized upon sale. 5 6 g) Please refer to the above response. 7 8 9 h) The SSS Administration fees are expected to decrease in 2011 as a result migration of customers away from RPP in response to the introduction of time of use rates. 10

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1	INTERROGATORY	44:
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2 Reference(s): Exhibit I1, Tab 1, Schedule 3

3

- a) Please expand Table 1 to show actual figures for 2007 and 2008 for accounts 4325,
- 5 4330, 4355, 4398 and 4405.
- b) Please provide the most recent year-to-date actual figures for 2010 for accounts 4325,
- 4330, 4355, 4398 and 4405. Please also provide the corresponding figures for the
- same period in 2009.

9

10

RESPONSE:

a) Please refer to Appendix A.

- b) Please refer to Appendix A for September year-to-date actual figures for 2009 and
- 2010. For an explanation of the 2010 Bridge figure please see Exhibit R1, Tab 11,
- Schedule 15, part b.

Toronto Hydro-Electric System Limited
EB-2010-0142
Exhibit R1
Tab 3
Schedule 44
Appendix A

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Appendix A Other Income and Deductions (\$ millions)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
	Uniform System of Account #	Description	Actual 2007	Actual 2008	Actual 2009	Actual Sep. 2009 YTD	Actual Sep. 2010 YTD	Bridge 2010	Test 2011
	Other Income and Deductions								
1	4325	Merchandise and Jobbing Revenue Merchandise and Jobbing	20.6	14.3	12.6	10.2	13.1	7.3	7.5
2	4330	Costs	(9.6)	(10.5)	(9.3)	(7.4)	(6.9)	(7.3)	(7.4)
3	4355	Gain/Loss on disposals	0.5	0.1	-	-	2.6	5.5	-
4	4398	Foreign Exchange Gain/Loss	(0.7)	0.4	(0.7)	(0.6)	(0.0)	-	-
5	4405	Investment Interest Income	8.2	6.0	1.0	0.8	0.9	-	-
6	Other Income and Deductions (4325,4330,4355,4398,4405)		19.0	10.3	3.6	3.1	9.6	5.5	0.0

Rounding variances may exist.

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Exhibit R1
Tab 3
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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

INTERROGATORY 45:

2 Reference(s): Exhibit I1, Tab 1, Schedule 4

3

1

- 4 Please provide the most recent year-to-date actual figures for 2010 in the same level of
- 5 detail as shown in Table 1. Please also provide the corresponding figures for the same
- 6 period in 2009.

7

RESPONSE:

9 Please refer to Appendix A for September year-to-date actual figures for 2009 and 2010.

Toronto Hydro-Electric System Limited EB-2010-0142

Exhibit R1

Tab 3

Schedule 45 Appendix A

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Appendix A - 2009 and 2010 Year to Date Actuals for Merchandise and Jobbing

	Col. 1	Col. 2	Col. 3
		Actual Sep YTD 2009	Actual Sep YTD 2010
1	Revenue		
2	Line Hose Removal	779.1	387.0
3	Isolation	594.9	646.2
4	Temp Service Construction	605.8	1,327.8
5	Customer Services	3,185.6	3,000.9
6	Scrap Sales	1,578.8	3,184.3
7	Accident Claims	1,069.2	1,038.2
8	Other	2,390.8	3,474.0
9	Total	10,204.1	13,058.5
10	Expenses		
11	Line Hose Removal	(951.9)	(895.6)
12	Isolation	(409.0)	(416.5)
13	Temp Service Construction	(906.4)	(1,139.7)
14	Customer Services	(2,305.2)	(2,428.9)
15	Scrap Sales	(755.0)	(956.6)
16	Accident Claims	(1,258.5)	(137.5)
17	Other	(764.2)	(950.7)
18	Total	(7,350.3)	(6,925.4)
19	Net Revenue		
20	Line Hose Removal	(172.9)	(508.6)
21	Isolation	185.9	229.7
22	Temp Service Contruction	(300.6)	188.1
23	Customer Services	880.4	572.0
24	Scrap Sales	823.8	2,227.7
25	Accident Claims	(189.4)	900.7
26	Other	1,626.6	2,523.3
27	Total	2,853.8	6,133.1

Exhibit R1 Tab 3 Schedule 46

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

INTERROGATORY 46:

2	Reference(s):	Exhibit J1, Tab 2, Schedule 4

3

4

1

- a) Please explain how the revenue figure of \$2,544.6 is derived. Please provide a
- 5 reference where this figure is shown elsewhere in the evidence, or to figures from
- 6 which it can be derived. In particular, why is the revenue not equal to the cost of
- power (\$2,242.1) plus the distribution revenue requirement of \$598.2 shown in
- 8 Exhibit J1, Tab 2, Schedule 5, for total revenues of \$2,840.3?
- b) How much of the \$226.8 shown for OM&A expenses are related to wages, salaries
- and benefits, property taxes and other costs to which the HST is not applicable?
- 11 c) The service lag estimated in EB-2007-0680 of 27.1 days was based on the then
- existing mix of monthly and bi-monthly meter reading. Has there been any
- significant change in the mix of monthly and bi-monthly meter reads? If yes, please
- calculate the impact on the service lag of 27.1 days and the impact on the calculation
- of the working capital for the 2011 test year.

16

17

RESPONSE:

- a) The revenue figure should reflect cost of power plus distribution revenue. Because of
- the circular nature of this number (the distribution revenue is based on rate base
- which includes the Working capital component) a proxy value was used initially. If
- 21 this figure was updated for the 2011 Cost of Power (\$2,242.1 million) plus 2011
- 22 Service Revenue Requirement (\$598.2 million), it would reduce the total working
- capital by \$1.9 million.

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- b) THESL estimates that roughly \$140 million of the \$226.8 million are expenses for
- which HST is not applicable.
- c) There have not been any significant changes in the monthly and bi-monthly meter
- 5 reading mix.

3

EB-2010-0142 Exhibit R1 Tab 3 Schedule 47 Filed: 2010 Dec 6

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

INTERROGATORY 47:

2 Reference(s): Exhibit K1, Tab 1, Schedule 1

3

1

- a) Please update the 2010 figure shown in Table 3 to reflect the most recent year-to-date actual information available.
- b) Does the 2010 bridge year forecast shown in Table 1 of 25,593.8 GWh reflect the
 normalization of the 4 months of actual loads noted on page 3? If not, please explain
 why not?
- 9 c) Please provide the normalized 2010 bridge year forecast of GWh based on inclusion of the actual loads requested in part (a) above.

11

12

14

RESPONSE:

13 a)

Table 1. Forecast vs. Actual Purchased Energy

Year	2010 EDR Forecast 2009 Actual / 2010 Bridge		Variance (%)	
2009	25,933.5	25,221.0	-2.7%	
2010	25,755.3	25,627.7	-0.5%	

Note: 2010 Bridge contains ten months of history (January-October) and two months of filed forecast (Nov-Dec).

17 18

b) Yes, it does.

19

- c) **25,648.04 GWh**. This number includes ten months of weather-normalized actual loads (January to October) and two months of filed forecast (November to
- December).

Exhibit R1
Tab 3
Schedule 48

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1	IN	TERROGATOR	Y 48:
2	Re	ference(s):	Exhibit K1, Tab 1, Schedule 2
3			Exhibit K1, Tab 8, Schedule 2
4			
5	a)	Please show the o	calculation of the \$0.725/kWh rate used to calculate the cost of
6		power, including	the RPP and non-RPP rates used (HOEP and global adjustment),
7		along with the sp	lit of RPP and non-RPP volumes.
8	b)	Please indicate w	here in the Board's April 15, 2010 Regulated Price Plan Report the
9		rates identified in	part (a) are sourced.
10	c)	Please update the	calculation of the weighted average of forecast RPP and HOEP plus
11		global adjustmen	t rates based on the Board's October 18, 2010 Regulated Price Plan
12		Price Report, clea	arly identifying the figures from the Report that are used.
13	d)	What is the impact	ct on rate base of using the figure calculated in part (c) above?
14			
15	RF	ESPONSE:	
16	a)	The rate of \$0.07	25/kWh was calculated based on a kWh split between RPP and Non
17		RPP customers of	f 37.1% and 62.9%, respectively, and used an average RPP rate of
18		\$0.07549/kWh, a	n average HOEP price of \$0.04304/kWh and a global adjustment
19		rate of \$0.02772/	kWh.
20			
21	b)	0.0725/kWh = ((37.1% * \$0.07549/kWh) + ((62.9% * (\$0.04304/kWh +
22		\$0.02772/kWh))	
23			
24		The RPP rate was	s based upon the "April 15, 2010 Regulated Price Plan Price Report
25		– May 1, 2010 to	April 30, 2011" (the "April 15, 2010 RPP Report"). For the months

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1		of January to April 2011 the RPP rate forecast came directly from Table ES-1:
2		Average RPP Supply Cost Summary in the April 15, 2010 RPP Report. For the
3		months of May to December 2011 the RPP rate was based on growth in HOEP.
4		
5		The HOEP price is based upon the "April 7, 2010 Ontario Wholesale Electricity
6		Market Price Forecast - For the period May 1, 2010 to October 31, 2011" (the "April
7		7, 2010 Report"). For the months of January to October 2011 the HOEP price came
8		directly from Table ES-1: HOEP Forecast in the April 7, 2010 Report. For the
9		months of November and December 2011 the HOEP price was based on historical
10		year over year growth.
11		
12		The Global Adjustment ("GA") rate was based upon the April 15, 2010 RPP Report.
13		The GA rate may be found in Table ES-1: Average RPP Supply Cost Summary in
14		the April 15, 2010 RPP Report.
15		
16	c)	The forecast for the wholesale electricity rates was updated using the "October 18,
17		2010 Regulated Price Plan Price Report – November 1, 2010 to October 31, 2011"
18		(the "October 18, 2010 RPP Report") and the "October 5, 2010 Ontario Wholesale
19		Electricity Market Price Forecast – For the period November 1, 2010 to April 30,
20		2012" (the "October 5, 2010 Report"). The updated rate is \$0.0657/kWh versus the
21		original rate of \$0.0725/kWh.
22		
23		The rate of \$0.0657/kWh was calculated based on a kWh split between RPP and Non-
24		RPP customers of 37.1% and 62.9%, respectively, and used an average RPP rate of
25		\$0.06749/kWh, an average HOEP price of \$0.03825/kWh and a global adjustment
26		rate of \$0.02638/kWh.

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1		0.0657/kWh = ((37.1% * 0.06749/kWh) + ((62.9% * (0.03825/kWh + (62.9% * (0.0
2		\$0.02638/kWh))
3		
4		The RPP rate was based upon the October 18, 2010 RPP Report. For the months of
5		January to October 2011 the RPP rate forecast came directly from Table ES-1:
6		Average RPP Supply Cost Summary in the October 18, 2010 RPP Report. For the
7		months of November and December 2011 the RPP rate was based on growth in
8		HOEP.
9		
10		The HOEP price is based upon the October 5, 2010 Report. For the months of
11		January to December 2011 the HOEP price came directly from Table ES-1: HOEP
12		Forecast in the October 5, 2010 Report.
13		
14		The Global Adjustment ("GA") rate was based upon the October 18, 2010 RPP
15		Report. The GA rate may be found in Table ES-1: Average RPP Supply Cost
16		Summary in the October 18, 2010 RPP Report.
17		
18	d)	When using the figure calculated in part (c) above there is a \$18,350,608 reduction to
19		rate base.

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 **INTERROGATORY 49:**

2 Reference(s): Exhibit K1, Tab 2, Schedule 1

3

4 Please provide the model input data shown in Table 1 in a live Excel spreadsheet.

5

- 6 **RESPONSE**:
- 7 The input data has been provided in an Excel spreadsheet attached as Appendix A
- 8 (filename: EB-2010-0142_R1_T03_S49_BOMA_AppendixA.xlsx).

Exhibit R1 Tab 3 Schedule 50

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 INTERROGATORY 50:

2 Reference(s): Exhibit K1, Tab 3, Schedules 1 and 2

3

- a) Please explain how THESL calculates the weather-normalized loads shown in
- 5 Schedule 2.
- 6 b) Please show the calculation of the 2009 weather-normalized figure of 5,118,202,722
- shown in Schedule 2 for the residential rate class starting with the actual figure of
- s 5,002,902,435 shown in Schedule 1.

9

10

RESPONSE:

- a) In accordance to the regression models specification, weather normalization was
- performed on a "load per day" basis using HDD based on the balancing point of 10
- degrees Celsius. Weather normalization was performed for each customer class
- separately using historic monthly values of CDD and HDD10, CDD and HDD10
- "normals" and corresponding regression model CDD and HDD10 coefficients.
- Resulting normalized load values were multiplied by the number of days in a given
- month.

18

19

b) Please see Appendix A to this Schedule.

Toronto Hydro-Electric System Limited

Exhibit R1 Tab 3

Schedule 50

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Resid Loss Factor

Residential model coefficients (per day basis)

1.0376 279,373 852,223

					273,373	032,223				
Date	# of Days	Historic loads before losses per day	Historic loads before losses per month	Historic loads after losses per month	Historic HDD10	Historic CDD	HDD10 normals (10 year average)	CDD normals (10 year average)	Weather-normalized loads before losses per month	Weather- normalized loads after losses per month
Jan-09	31	17,212,837	533,597,941	514,261,701	18.8	0.0	14.9	0.0	499,640,175	481,534,479
Feb-09	28	16,205,890	453,764,916	437,321,623	13.7	0.0	14.3	0.0	458,875,319	442,246,838
Mar-09	31	14,801,129	458,834,991	442,207,971	9.2	0.0	9.5	0.0	461,477,858	444,755,067
Apr-09	30	13,110,117	393,303,516	379,051,191	3.2	0.0	3.6	0.0	397,007,040	382,620,508
May-09	31	12,211,104	378,544,214	364,826,729	0.4	0.2	0.5	0.4	382,721,266	368,852,415
Jun-09	30	12,910,948	387,328,435	373,292,632	0.0	1.1	0.0	2.3	417,846,532	402,704,830
Jul-09	31	13,385,489	414,950,163	399,913,419	0.0	1.4	0.0	3.8	478,832,780	461,481,091
Aug-09	31	14,856,708	460,557,954	443,868,499	0.0	2.9	0.0	3.6	478,548,376	461,206,993
Sep-09	30	13,151,303	394,539,093	380,241,994	0.0	0.7	0.0	1.3	409,466,678	394,628,641
Oct-09	31	12,841,027	398,071,837	383,646,720	2.0	0.0	1.7	0.1	399,649,762	385,167,465
Nov-09	30	13,770,581	413,117,428	398,147,097	4.1	0.0	5.6	0.0	425,446,151	410,029,058
Dec-09	31	16,271,002	504,401,077	486,122,858	12.4	0.0	12.0	0.0	501,135,209	482,975,336

Total 2009 5,002,902,435 5,118,202,722 Exhibit K1, Tab 3, Sch 1 Exhibit K1, Tab 3, Sch 2

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1 **INTERROGATORY 51:**

2 Reference(s): Exhibit K1, Tab 4, Schedule 1

3

- a) Please update the 2010 bridge year figures shown in Table 1 to reflect the actual
- number of customers for each month based on the most recent information available
- and a forecast for the remaining months.
- b) Please provide the actual number of customers by rate class for the most recent month
- 8 available in 2010.

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 **RESPONSE**:

- 2 a)
- 3 Table 1. Customers by Class (2010 Bridge Year updated with actual mid-year
- 4 **customer numbers**)

Col. 1	Col. 2	Col. 13
		2010
		Bridge
		Year
Residential	Customers	616,394
GS <50 kW	Customers	65,799
GS 50-999 kW	Customers	12,873
GS 1000-4999 kW	Customers	509
Large Use	Customers	47
Street Lighting	Connections	162,964
Unmetered Scattered Load	Customers	1,107
	Connections	21,021
Total	Customers	696,729
	Connections	183,985
Notes		
1. Customer/Connection valu	es are mid-year	

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 b)

Table 2. Customers by Class (the latest available month of data – Oct 2010)

		Oct-10
		OCI-10
Residential	Customers	618,263
GS <50 kW	Customers	66,040
GS 50-999 kW	Customers	12,980
GS 1000-4999 kW	Customers	505
Large Use	Customers	46
Street Lighting	Connections	163,001
Unmetered Scattered Load	Customers	1,125
	Connections	21,365
Total	Customers	698,959
	Connections	184,366

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1 **INTERROGATORY 52:**

2 Reference(s): Exhibit M1, Tab 1, Schedule 1

3

- 4 Please confirm that adjusting the loss factor to reflect the five year average would reduce
- 5 the increase in rates from that proposed by THESL.

6

7 **RESPONSE**:

- 8 Distribution revenue is recovered from unadjusted kWh consumption without losses. A
- 9 lower loss factor has no impact on the levels of rates proposed by THESL.

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1	IN	TERROGAT	ORY 53:
2	Re	ference(s):	Exhibit P1, Tab 1, Schedule 1
3			Exhibit D1, Tab 2, Schedule 1
4			
5	a)	Please file the	e THESL 2009 income tax returns.
6	b)	Does the 200	9 Schedule 8 and 10 UCC and CEC shown on page 15 reflect the actual
7		UCC at the en	nd of 2009 as per the 2009 tax returns? If not, please update the CCA
8		schedules for	2010 and 2011 to reflect the actual 2009 year end values.
9	c)	There is a dif	ference in the CCA additions of \$316,498,493 shown for 2010 on page
10		19 and the \$3	14,942,290 shown on page 21. This difference is the amount shown on
11		page 19 in ac	count 2065 Other Electric Plant Adjustment. Please explain what this is
12		and why there	e is no CCA claimed on this amount.
13	d)	Please reconc	ile the two figures noted above in part (c) with the \$321.3 million
14		shown as in-s	ervice additions in Table 4 of Exhibit D1, Tab 2, Schedule 1.
15			
16	RF	ESPONSE:	
17	a)	THESL has a	ttached a copy of its 2009 income tax return as Appendix A to this
18		Schedule.	
19			
20	b)	The 2009 Sch	redules 8 and 10 shown on page 15 reflect the actual UCC and CEC
21		balances repo	rted on the 2009 tax return.
22			
23	c)	The difference	e of \$1.6 million (\$316.5 million - \$314.9 million) represents the capital
24		contributions	that are forecasted to be paid under a Connection and Cost Recovery
25		Agreement.	With respect to capital contributions, it is the Canada Revenue Agency's

Toronto Hydro-Electric System Limited EB-2010-0142 Exhibit R1 Tab 3 Schedule 53

Filed: 2010 Dec 6 Page 2 of 2

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

administrative position, as stated in Interpretation Bulletin IT-143R3, paragraph 30,

that an outlay or expense incurred by a taxpayer for the purpose of increasing

operating efficiency of a business by means of improving the property of some other

person would be a non-deductible, non-depreciable capital outlay that qualifies as an

eligible capital expenditure. As a result, three-quarters of \$1.6 million is added to the

cumulative eligible capital pool (see Exhibit P1, Tab 1, Schedule 1) and amortized at

a rate of 7% per year.

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d) The difference of \$4.8 million (\$321.3 million - \$316.5 million) is made up of the

allowance for funds used during construction ("AFUDC") of \$4.1 million, asset

retirement obligations ("ARO") of \$0.3 million, leases of \$0.3 million, and a lease

inducement of \$0.1 million. The AFUDC, ARO and leases are capitalized for

accounting purposes but are not capitalized for tax purposes.



Canada Revenue Agence du revenu du Canada

T2 CORPORATION INCOME TAX RETURN



This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Ontario (for tax years ending before 2009), Quebec, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporation return.

Parts, sections, subsections, paragraphs, and subparagraphs mentioned on this return refer to the federal *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing.

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax centre or tax services office. You have to file the return within six months after the end of the corporation's tax year. For more information see **www.cra.gc.ca** or Guide T4012, *T2 Corporation – Income Tax Guide*.

Toronto Hydro-Electric System Limited Exhibit R1
Tab 3
Schedule 53
Appendix A
Filed: 2010 Dec 6
(101 pages)

┌ Identification ────	_	UVOA OILE LA	4442
Business Number (BN)	. 001 89671 8327 RC0001	HYDRO PILS 18	00255
Corporation's name		To which tax year does this return apply?	
002 TORONTO HYDRO-ELECTRIC SYS	TEM LIMITED	Tax year start	Tax year-end
Address of head office		060 2009-01-01	061 2009-12-31
Has this address changed since the last		YYYY MM DD	YYYY MM DD
time you filed your T2 return?	010 1 Yes 2 No X	Has there been an acquisition of control	
(If yes, complete lines 011 to 018.)		to which subsection 249(4) applies since the previous tax year?	063 1 Yes 2 No X
011 14 CARLTON STREET			
012		If yes , provide the date control was acquired	065
City	Province, territory, or state	control was asquired 111111111111111111111111111111111111	YYYY MM DD
015 TORONTO	016 ON	Is the date on line 061 a deemed	(P. P. P
Country (other than Canada)	Postal code/Zip code	tax year-end in accordance with	
017	018 M5B 1K5	subsection 249(3.1)?	066 1 Yes 2 No X
Mailing address (if different from head off Has this address changed since the last	rice address)	Is the corporation a professional	
time you filed your T2 return?	. 020 1 Yes X 2 No	corporation that is a member of	067 1 Yes 2 No X
(If yes , complete lines 021 to 028.)			007 1 Tes 2 140 X
021 c/o STEVE LOWDEN		Is this the first year of filing after:	
022 14 CARLTON STREET			070 1 Yes 2 No X
023 5TH FLOOR -CORPORATE TA	X DEPT		071 1 Yes 2 No X
City	Province, territory, or state	If yes, complete lines 030 to 038 and attach S	Schedule 24.
025 TORONTO	026 ON	Has there been a wind-up of a	
Country (other than Canada)	Postal code/Zip code	subsidiary under section 88 during the current tax year?	072 1 Yes 2 No X
027	028 M5B 1K5	If yes, complete and attach Schedule 24.	072 100 2110 X
Location of books and records		Is this the final tax year	
Has the location of books and records		before amalgamation?	076 1 Yes 2 No X
changed since the last time you filed your T2 return?	. 030 1 Yes 2 No X	Is this the final return up to	
(If yes , complete lines 031 to 038.)		dissolution?	078 1 Yes 2 No X
031 14 CARLTON STREET		If an election was made under	
032		section 261, state the functional	070
City	Province,territory, or state	currency used	079
035 TORONTO	036 ON	Is the corporation a resident of Canada?	
Country (other than Canada)	Postal code/Zip code	080 1 Yes X 2 No If no, give the control of the con	ountry of residence on line
037	038 M5B 1K5		ete and attach Schedule 97.
040 Type of corporation at the end of	the tax vear	081	
1 X Canadian-controlled	Corporation controlled	Is the non-resident corporation	
private corporation (CCPC)	by a public corporation	claiming an exemption under an income tax treaty?	082 1 Yes 2 No X
2 Other private	5 Other corporation	If yes , complete and attach Schedule 91.	
corporation	(specify, below)	If the corporation is exempt from tax unde	r section 149,
3 Public		tick one of the following boxes:	
corporation		085 1 Exempt under paragraph 14	. , , , , , ,
If the type of corporation changed during the tax year, provide the effective		2 Exempt under paragraph 14	. ,
date of the change.	043	3 Exempt under paragraph 14	
	YYYY MM DD	4 Exempt under other paragra	phs of section 149
	Do not use		
091 092	093	094 095	096

Attachments	
Financial statement information: Use GIFI schedules 100, 125, and 141. Schedules – Answer the following questions. For each Yes response, attach to the T2 return the schedule that applies.	'es Schedule
	V
Is the corporation an associated CCPC that is claiming the expenditure limit?	49
Does the corporation have any non-resident shareholders?	19
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	11
If you answered yes to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	15
Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	T5004
Is the corporation a member of a partnership for which a partnership identification number has been assigned?	T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	22
Did the corporation have any foreign affiliates during the year?	25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of the federal <i>Income Tax Regulations</i> ?	
Has the corporation had any non-arm's length transactions with a non-resident?	T106
For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	-
Has the corporation made payments to, or received amounts from, a retirement compensation plan arrangement during the year?	1
	K 1
Has the corporation made any charitable donations; gifts to Canada, a province, or a territory;	· ·
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	2
	3
Is the corporation claiming any type of losses? Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment	4
in more than one jurisdiction?	(5
Has the corporation realized any capital gains or incurred any capital losses during the tax year?	(
i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return), b) a partnership, c) a foreign business, or d) a personal	
	7
	_
	⊣ '*
4.4.	12
Jackson and the control of the first of the control	13
	16
Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	17
Is the corporation an investment corporation or a mutual fund corporation?	18
Is the corporation carrying on business in Canada as a non-resident corporation?	20
Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	21
Does the corporation have any Canadian manufacturing and processing profits?	27
Is the corporation claiming an investment tax credit?	31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	
Is the total taxable capital employed in Canada of the corporation and its related corporations over \$10,000,000?	
Is the total taxable capital employed in Canada of the corporation and its associated corporations over \$10,000,000?	
Is the corporation claiming a surtax credit?	37
Is the corporation subject to gross Part VI tax on capital of financial institutions?	38
Is the corporation claiming a Part I tax credit?	42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	45
Is the corporation subject to Part II - Tobacco Manufacturers' surtax?	46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	39
Is the corporation claiming a Canadian film or video production tax credit refund?	T1131
Is the corporation claiming a film or video production services tax credit refund?	T1177
Is the corporation subject to Part XIII.1 tax? (Show your calculations on a sheet that you identify as Schedule 92.)	92

┌ Attachments – continued from page 2	090/1 032/ RCI	
Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	Yes Schedu 256 T1134	
Did the corporation have any foreign affiliates that are not controlled foreign affiliates? Did the corporation have any controlled foreign affiliates?	256 T1134	
Did the corporation own specified foreign property in the year with a cost amount over \$100,000?	259 T1134	
Did the corporation transfer or loan property to a non-resident trust?	260 T114	_
Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261 T ₁₁₄₂	
Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262 T114	
Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263 T1146	
Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264 T1174	4
Did the corporation pay taxable dividends (other than capital gains dividends) in the tax year?	265 55	
Has the corporation made an election under subsection 89(11) not to be a CCPC?	266 T2002	2
Has the corporation revoked any previous election made under subsection 89(11)?	267 T2002	2
Did the corporation (CCPC or deposit insurance corporation (DIC)) pay eligible dividends, or did its general rate income pool (GRIP) change in the tax year?	268 X 53	
Did the corporation (other than a CCPC or DIC) pay eligible dividends, or did its low rate income pool (LRIP) change in the tax year?	269 54	
┌ Additional information		
Did the corporation use the International Financial Reporting Standards (IFRS) when it prepared its financial statements? 270 1 Yes	s 2 No X	— Л
Is the corporation inactive?		_
Has the major business activity changed since the last return was filed? (enter yes for first-time filers)	<u> </u>	-
What is the corporation's major business activity?		_
If the major business activity involves the resale of goods, show whether it is wholesale or retail	2 Retail	
Specify the principal product(s) mined, manufactured, 284 ELECTRICITY DISTRIB.	100.000 %	
sold, constructed, or services provided, giving the approximate percentage of the total revenue that each	87%	
product or service represents. 288	89%	
Did the corporation immigrate to Canada during the tax year?	s 2 No X	
Did the corporation emigrate from Canada during the tax year?	s 2 No X	
Do you want to be considered as a quarterly instalment remitter if you are eligible? If the corporation was eligible to remit instalments on a quarterly basis for part of the tax year, provide the date the corporation ceased to be eligible	s 2 No	_
If the corporation's major business activity is construction, did you have any subcontractors during the tax year? 295 1 Yes	YYY MM DD s 2 No]
┌ Taxable income ───────────────		
Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI.	65,762,381	Α
Deduct: Charitable donations from Schedule 2		
Gifts to Canada, a province, or a territory from Schedule 2		
Cultural gifts from Schedule 2		
Ecological gifts from Schedule 2		
Gifts of medicine from Schedule 2 315		
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3		
Part VI.1 tax deduction *		
Non-capital losses of previous tax years from Schedule 4		
Net capital losses of previous tax years from Schedule 4		
Restricted farm losses of previous tax years from Schedule 4		
Farm losses of previous tax years from Schedule 4		
Limited partnership losses of previous tax years from Schedule 4		
a central credit union		
Prospector's and grubstaker's shares	EE 010	_
Subtotal 55,010 Subtotal (Subtotal Subtotal Sub	55,010 E	
Subtotal (amount A minus amount B) (if negative, enter "0") Add: Section 110.5 additions or subparagraph 115(1)(a)(vii) additions	65,707,371	
Taxable income (amount C plus amount D)	^L 65,707,371	D
Income exempt under paragraph 149(1)(t)	00,,0,,0,1	
Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 minus line 370)	65,707,371	,
* This amount is equal to 3 times the Part VI.1 tax payable at line 724.	30,, 0, 10, 1	-

¬ Small business	doduction							
		s (CCPCs) throughout the tax	r vear					
Income from active busin	·-	, ,				Į	400	64,852,778
		f the amount on line 632*, minu						01/032/770
		ause of federal law, is exempt fo					405	65,707,371
Calculation of the bus	iness limit:							
For all CCPCs, calculate	e the amount at line	l below.						
400,000 ×	Number of days	in the tax year before 2009	=			1		
	Number o	f days in the tax year	365					
500,000 ×	Number of days	s in the tax year after 2008	365 =		500,0	00 2		
	Number o	f days in the tax year	365					
		Ac	Id amounts at lines 1 and 2 _		500,0	00_4		
			=				440	F00 000
Business limit (see note: Notes: 1. For CCPC	•	ated, enter the amount from line					410	500,000
divided by	365, and enter the re	prorate the amount from line 4 esult on line 410. Chedule 23 to calculate the amo		an your				
Business limit reduction	on:							
Amount C	500,000 × _	415 *** 2,322,363	<u> </u>					103,216,133 E
		11,250				_		
Reduced business limit	(amount C minus ar	nount E) (if negative, enter "0")				4	425	F
Small business deduct	tion							
Amount A, B, C,								
or F whichever is the least	x	Number of days in the tax y	ear before January 1, 2008		x	16 %	=	į.
	-	Number of days		365				
Amount A, B, C,								
or F whichever is the least	x	Number of days in the tax ye	ear after December 31, 2007	365	x	17 %	=	(
		Number of days	in the tax year	365	-	_		
			Total of amoun	ts 5 and 6	– enter o	n line 9	430	(
* Calculate the amoun	t of foreign non-busi	ness income tax credit deductit	ole on line 632 without reference	ce to the re	fundable	tax on th	е	
,	, ,	d without reference to the corpo						
i	-	income tax credit deductible or	n line 636 without reference to	the corpor	ate tax re	ductions	under se	ction 123.4.
*** Large corporations		the annual and the second that		46			ا ممثل عمل	11 <i>E</i> io.
(Total taxable ca	pital employed in Car	th any corporations in both the nada for the prior year minus \$ th any corporations in the curre	310,000,000) x 0.225%.					
ii uic corporation	TO THE GOOD CHARGE WI	ar any corporations in the curre	the same of the sa	2 a.o pi c		,,	ourit	

- entered at line 415 is: (Total taxable capital employed in Canada for the current year minus \$10,000,000) x 0.225%
- For corporations associated in the current tax year, see Schedule 23 for the special rules that apply.

Tarrelle	•	throughout the tax year				CE 707 274
Taxable income f						65,707,371
		rt 9 of Schedule 27				
	n Part 13 of Schedule 27	duction from Schedule 17	-			
	e 400, 405, 410, or 425, whic				D	
		hever is the least		909,603	E	
Total of amounts				909,603		909,603
	amount G (if negative, ente					64,797,768
					· · · 	
Amount H _	64,797,768 × _	Number of days in the tax year before January 1, 2008 Number of days in the tax year	365 ×	7 %		
	64 707 760 V	Number of days in the tax year after		0.50/		
Amount H _	64,797,768 ×	December 31, 2007, and before January 1, 2009	X	8.5 %	=	***************************************
		Number of days in the tax year	365			
Amount H	64,797,768 ×	Number of days in the tax year after December 31, 2008, and before January 1, 2010	365 ×	9 %	=	5,831,799
		Number of days in the tax year	365	3 70		3/032/, 33
		Number of days in the tax year after				
Amount H _	64,797,768 ×	December 31, 2009, and before January 1, 2011	x	10 %	=	
		Number of days in the tax year	365			
	C4 707 7C0 V	Number of days in the tax year after		44 = 0/		
Amount H _	64,797,768 ×	December 31, 2010, and before January 1, 2012 Number of days in the tax year	X	11.5 %	=	l
	4	, ,	365			
Amount H _	64,797,768 ×	Number of days in the tax year after 2011	X	13 %	=	l
		Number of days in the tax year	365			
Enter amount M c - General tax Do not complete	on line 638. reduction ————————————————————————————————————	adian-controlled private corporation, an investment corp	ooration, a m	ortgage inve		
Enter amount M of General tax Do not complete mutual fund cor	on line 638. Treduction ethis area if you are a Can poration, or any corporati	adian-controlled private corporation, an investment corpora with taxable income that is not subject to the corpora	ooration, a m	ortgage inve	stment o	
Enter amount M of General tax Do not complete mutual fund cor	on line 638. Treduction This area if you are a Can Trooration, or any corporati Troor page 3 (line 360 or amo	adian-controlled private corporation, an investment corpon with taxable income that is not subject to the corpora unt Z, whichever applies)	ooration, a m tion tax rate	ortgage inve	stment o	corporation,
Enter amount M of General tax Do not complete mutual fund cor Taxable income fit Lesser of amount	on line 638. Treduction This area if you are a Can Proration, or any corporati Trom page 3 (line 360 or amounts V and Y (line Z1) from Par	nadian-controlled private corporation, an investment corpora on with taxable income that is not subject to the corpora unt Z, whichever applies)	poration, a m tion tax rate	ortgage inve	stment o	corporation,
Enter amount M of General tax Do not complete mutual fund cor Taxable income fit Lesser of amount Amount QQ from	reduction ethis area if you are a Can poration, or any corporati rom page 3 (line 360 or amounts V and Y (line Z1) from Par Part 13 of Schedule 27	nadian-controlled private corporation, an investment corpora on with taxable income that is not subject to the corpora unt Z, whichever applies)	ooration, a m tion tax rate	ortgage inve		corporation,
Enter amount M of General tax Do not complete mutual fund cor Taxable income fit Lesser of amount Amount QQ from Amount used to co	on line 638. Treduction This area if you are a Can Appropriation, or any corporation From page 3 (line 360 or amounts V and Y (line Z1) from Par Part 13 of Schedule 27 Calculate the credit union ded	adian-controlled private corporation, an investment corporation with taxable income that is not subject to the corporation to the corporation to the corporation of t	ooration, a m tion tax rate	ortgage inve	stment o	corporation,
Enter amount M of General tax Do not complete mutual fund cor Taxable income fit Lesser of amount Amount QQ from Amount used to corotal of amounts	on line 638. It reduction It this area if you are a Can It poration, or any corporation It rom page 3 (line 360 or amount Its V and Y (line Z1) from Par It Part 13 of Schedule 27 It calculate the credit union ded O to Q	radian-controlled private corporation, an investment corporation with taxable income that is not subject to the corporation and Z, whichever applies) t 9 of Schedule 27	ooration, a m tion tax rate	ortgage inve		corporation,
Enter amount M of General tax Do not complete mutual fund cor Taxable income fit Lesser of amount Amount QQ from Amount used to corotal of amounts	on line 638. Treduction This area if you are a Can Appropriation, or any corporation From page 3 (line 360 or amounts V and Y (line Z1) from Par Part 13 of Schedule 27 Calculate the credit union ded	radian-controlled private corporation, an investment corporation with taxable income that is not subject to the corporation and Z, whichever applies) t 9 of Schedule 27	ooration, a m tion tax rate	ortgage inve		corporation,
Enter amount M of General tax Do not complete mutual fund cor Taxable income fit Lesser of amount Amount QQ from Amount used to corotal of amounts	on line 638. It reduction It this area if you are a Can It poration, or any corporation It rom page 3 (line 360 or amount Its V and Y (line Z1) from Par It Part 13 of Schedule 27 It calculate the credit union ded O to Q	radian-controlled private corporation, an investment corporation with taxable income that is not subject to the corporation and Z, whichever applies) t 9 of Schedule 27	ooration, a m tion tax rate	ortgage inve		corporation,
Enter amount M of General tax Do not complete mutual fund cor Taxable income fit Lesser of amount Amount QQ from Amount used to control of amounts Amount N minus	con line 638. It reduction It this area if you are a Can reporation, or any corporation It rom page 3 (line 360 or amounts V and Y (line Z1) from Par It Part 13 of Schedule 27 It calculate the credit union ded It of to Q It is amount R (if negative, enter	radian-controlled private corporation, an investment corporation with taxable income that is not subject to the corporation and Z, whichever applies) t 9 of Schedule 27 uction from Schedule 17	poration, a m	ortgage inve		corporation,
Enter amount M of General tax Do not complete mutual fund cor Taxable income fit Lesser of amount Amount QQ from Amount used to of Total of amounts Amount N minus Amount S	on line 638. It reduction It is this area if you are a Can reporation, or any corporation It is V and Y (line Z1) from Par It Part 13 of Schedule 27 It is calculate the credit union ded It is to Q It is amount R (if negative, enter	adian-controlled private corporation, an investment corpora with taxable income that is not subject to the corpora unt Z, whichever applies) t 9 of Schedule 27 uction from Schedule 17 "0") Number of days in the tax year before January 1, 2008 Number of days in the tax year Number of days in the tax year after	poration, a m tion tax rate	ortgage inve of 38%.	stment of	corporation,
Enter amount M of General tax Do not complete mutual fund cor Taxable income fit Lesser of amount Amount QQ from Amount used to of Total of amounts Amount N minus Amount S	con line 638. It reduction It this area if you are a Can reporation, or any corporation It rom page 3 (line 360 or amounts V and Y (line Z1) from Par It Part 13 of Schedule 27 It calculate the credit union ded It of to Q It is amount R (if negative, enter	adian-controlled private corporation, an investment corpora with taxable income that is not subject to the corpora unt Z, whichever applies) t 9 of Schedule 27 uction from Schedule 17 "0") Number of days in the tax year before January 1, 2008 Number of days in the tax year after December 31, 2007, and before January 1, 2009	poration, a m tion tax rate	ortgage inve		corporation,
Enter amount M of General tax Do not complete mutual fund cor Taxable income fit Lesser of amount Amount QQ from Amount used to control of amounts Amount N minus	on line 638. It reduction It is this area if you are a Can reporation, or any corporation It is V and Y (line Z1) from Par It Part 13 of Schedule 27 It is calculate the credit union ded It is to Q It is amount R (if negative, enter	adian-controlled private corporation, an investment corpora with taxable income that is not subject to the corpora unt Z, whichever applies) t 9 of Schedule 27 uction from Schedule 17 "0") Number of days in the tax year before January 1, 2008 Number of days in the tax year after December 31, 2007, and before January 1, 2009 Number of days in the tax year	poration, a m tion tax rate	ortgage inve of 38%.	stment of	corporation,
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Enter amount M of General tax Do not complete mutual fund cor Taxable income fit Lesser of amount Amount QQ from Amount used to of Total of amounts Amount N minus Amount S Amount S	on line 638. It reduction It this area if you are a Can reporation, or any corporati It rom page 3 (line 360 or amounts V and Y (line Z1) from Par It Part 13 of Schedule 27 It calculate the credit union ded It of to Q It is amount R (if negative, enter It is a contractive or a contractive o	adian-controlled private corporation, an investment corpora with taxable income that is not subject to the corpora unt Z, whichever applies) t 9 of Schedule 27 uction from Schedule 17 "0") Number of days in the tax year before January 1, 2008 Number of days in the tax year after December 31, 2007, and before January 1, 2009 Number of days in the tax year after December 31, 2008, and before January 1, 2010 Number of days in the tax year after	200 a mation, a mation tax rate	ortgage inve of 38%. 	stment o	corporation,
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Enter amount M of General tax Do not complete mutual fund cor Taxable income fit Lesser of amount Amount QQ from Amount used to of Total of amounts Amount N minus Amount S Amount S Amount S	on line 638. It reduction It this area if you are a Can Proration, or any corporati It rom page 3 (line 360 or amounts V and Y (line Z1) from Par It Part 13 of Schedule 27 Palculate the credit union ded It of the Common Standard Common S	adian-controlled private corporation, an investment corpora with taxable income that is not subject to the corpora unt Z, whichever applies) t 9 of Schedule 27 uction from Schedule 17 "0") Number of days in the tax year before January 1, 2008 Number of days in the tax year after December 31, 2007, and before January 1, 2009 Number of days in the tax year after December 31, 2008, and before January 1, 2010 Number of days in the tax year after December 31, 2008, and before January 1, 2010 Number of days in the tax year Number of days in the tax year	365 × 365 × 365	ortgage inve of 38%. 	stment of 0 P Q = = = =	corporation,
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Enter amount M of General tax Do not complete mutual fund cor Taxable income fit Lesser of amount Amount QQ from Amount used to other total of amounts Amount N minus Amount S Amount S Amount S Amount S Amount S	on line 638. It reduction It this area if you are a Can Proration, or any corporati It rom page 3 (line 360 or amounts V and Y (line Z1) from Par It Part 13 of Schedule 27 Palculate the credit union ded It of the Common Standard Common S	adian-controlled private corporation, an investment corpora with taxable income that is not subject to the corpora unt Z, whichever applies) t 9 of Schedule 27 uction from Schedule 17 ""0") Number of days in the tax year before January 1, 2008 Number of days in the tax year after December 31, 2007, and before January 1, 2009 Number of days in the tax year after December 31, 2008, and before January 1, 2010 Number of days in the tax year after December 31, 2009, and before January 1, 2011 Number of days in the tax year after December 31, 2009, and before January 1, 2011 Number of days in the tax year Number of days in the tax year after December 31, 2009, and before January 1, 2011 Number of days in the tax year after December 31, 2010, and before January 2012	x 365 365 365 365 x 365 x	ortgage inve of 38%. 	stment o	corporation,
Enter amount M of General tax Do not complete mutual fund cor Taxable income fit Lesser of amount Amount QQ from Amount used to of Total of amounts Amount N minus Amount S Amount S Amount S Amount S Amount S	on line 638. It reduction It this area if you are a Can reporation, or any corporati It rom page 3 (line 360 or amounts V and Y (line Z1) from Par It Part 13 of Schedule 27 It calculate the credit union ded It of the company of	adian-controlled private corporation, an investment corpora with taxable income that is not subject to the corpora unt Z, whichever applies) t 9 of Schedule 27 uction from Schedule 17 "0") Number of days in the tax year before January 1, 2008 Number of days in the tax year after December 31, 2007, and before January 1, 2009 Number of days in the tax year after December 31, 2008, and before January 1, 2010 Number of days in the tax year after December 31, 2008, and before January 1, 2010 Number of days in the tax year after December 31, 2009, and before January 1, 2011 Number of days in the tax year after December 31, 2009, and before January 1, 2011 Number of days in the tax year after December 31, 2010, and before January 2012 Number of days in the tax year	200 at ion, a mation tax rate	ortgage inve of 38%. 	stment o	corporation,
Enter amount M of General tax Do not complete mutual fund cor Taxable income fit Lesser of amount Amount QQ from Amount used to other Total of amounts Amount N minus Amount S Amount S Amount S Amount S Amount S	on line 638. It reduction It this area if you are a Can reporation, or any corporation It or page 3 (line 360 or amounts V and Y (line Z1) from Par It Part 13 of Schedule 27 It calculate the credit union ded It of to Q It or amount R (if negative, enter It is a company to the company to	adian-controlled private corporation, an investment corpora with taxable income that is not subject to the corpora unt Z, whichever applies) t 9 of Schedule 27 uction from Schedule 17 ""0") Number of days in the tax year before January 1, 2008 Number of days in the tax year after December 31, 2007, and before January 1, 2009 Number of days in the tax year after December 31, 2008, and before January 1, 2010 Number of days in the tax year after December 31, 2009, and before January 1, 2011 Number of days in the tax year after December 31, 2009, and before January 1, 2011 Number of days in the tax year Number of days in the tax year after December 31, 2009, and before January 1, 2011 Number of days in the tax year after December 31, 2010, and before January 2012	x 365 365 365 365 x 365 x	ortgage inve of 38%. 	stment o	corporation,

Refundable portion of Part I tax		
Canadian-controlled private corporations throughout the tax year		
Aggregate investment income	·····	242,561 A
Foreign non-business income tax credit from line 632		
Deduct:		
Foreign investment income	>	В
Amount A minus amount B (if negative, enter "0")		242,561 C
Taxable income from line 360	65,707,371	
Deduct:		
Amount from line 400, 405, 410, or 425, whichever is the least		
Foreign non-business income tax credit from line 632		
Foreign business income tax credit from line 636		
> _		
	65,707,371	
	× 26 2 / 3 % =	17,521,966 D
Part I tax payable minus investment tax credit refund (line 700 minus line 780)	11,247,394	
Deduct: Corporate surtax from line 600		
Net amount	11,247,394	11,247,394 E
Refundable portion of Part I tax – Amount C, D, or E, whichever is the least	450	242,561 F
Refundable dividend tax on hand		
Refundable dividend tax on hand at the end of the previous tax year	27,996	
Deduct: Dividend refund for the previous tax year	27,996	
Add the total of:	>	G
Refundable portion of Part I tax from line 450 above	242,561	
Total Part IV tax payable from Schedule 3 Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation		
	242,561	242,561 н
Refundable dividend tax on hand at the end of the tax year – Amount G plus amount H	485	242,561
Dividend refund		
Private and subject corporations at the time taxable dividends were paid in the tax year		
Taxable dividends paid in the tax year from line 460 of Schedule 3	x 1 / 3	1
Refundable dividend tax on hand at the end of the tax year from line 485 above	·····	242,561 J
Dividend refund – Amount I or J, whichever is less (enter this amount on line 784)		

Part I tax			
Base amount of Part I tax – Taxable income (line 360 or amount Z, whichever applies) multiplied by	8.00 %	24,968,801	_ A
Corporate surtax calculation			
Base amount from line A above	24,968,801 1		
10 % of taxable income (line 360 or amount Z, whichever applies)	6 570 737 2		
Investment corporation deduction from line 620 below			
Federal logging tax credit from line 640 below			
Federal qualifying environmental trust tax credit from line 648 below			
For a mutual fund corporation or an investment corporation throughout the			
tax year, enter amount a, b, or c below on line 6, whichever is the least:			
28.00 % of taxable income from line 360			
28.00 % of taxed capital gains b	6		
Part I tax otherwise payable			
Total of lines 2 to 6	6,570,737 7		
Net amount (line 1 minus line 7)	18,398,064 8		
Corporate surtax*			
Line 8 18,398,064 × Number of days in the tax year before January 1, 2008	x 4 % = 600		В
Number of days in the tax year 365			D
* The corporate surtax is zero effective January 1, 2008.			
Recapture of investment tax credit from Schedule 31	602		С
Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investme (if it was a CCPC throughout the tax year)	nt income		
	000 602 ;		
Aggregate investment income from line 440	909,603 i		
Taxable income from line 360			
Amount from line 400, 405, 410, or 425, whichever is the least			
Net amount	65,707,371 _{ii}		
Refundable tax on CCPC's investment income – 6 2 / 3 % of whichever is less: amount i or ii	604	60,640	D
	Subtotal (add lines A to D)	25,029,441	Ε
Datust			
Deduct: Small business deduction from line 430	0		
Federal tax abatement 608	6,570,737 ⁹		
Manufacturing and processing profits deduction from Schedule 27	0,370,737		
Investment corporation deduction 620			
Taxed capital gains 624			
Additional deduction – credit unions from Schedule 17			
Federal foreign non-business income tax credit from Schedule 21			
Federal foreign business income tax credit from Schedule 21			
General tax reduction for CCPCs from amount M	5,831,799	•	
General tax reduction from amount X			
Federal logging tax credit from Schedule 21			
Federal qualifying environmental trust tax credit	MINISTER AND		
Investment tax credit from Schedule 31	1,379,511		
Subtotal	13,782,047	13,782,047	F
Part I tax payable – Line E minus line F Enter amount G on line 700.	· · · · · · · · · · · · · · · · · · ·	11,247,394	G

┌ Summary of tax and credits ─────	
Federal tax	
Part I tax payable	
Part II surtax payable from Schedule 46	
Part III.1 tax payable from Schedule 55	710
Part IV tax payable from Schedule 3	712
Part IV.1 tax payable from Schedule 43	716
Part VI tax payable from Schedule 38	720
Part VI.1 tax payable from Schedule 43	724
Part XIII.1 tax payable from Schedule 92	
Part XIV tax payable from Schedule 20	728
Add provincial or territorial tax:	Total federal tax11,247,394
Provincial or territorial jurisdiction 750 ON	
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)	
Net provincial or territorial tax payable (except Ontario [for tax years ending	
before 2009], Quebec, and Alberta)	13,642,783
Provincial tax on large corporations (New Brunswick* and Nova Scotia)	765
	13,642,783
* The New Brunswick tax on large corporations is eliminated effective January 1, 2009.	Total tax payable 7770 24,890,177_ A
Deduct other credits:	
Investment tax credit refund from Schedule 31	
Dividend refund	
Federal capital gains refund from Schedule 18	
Federal qualifying environmental trust tax credit refund	
Canadian film or video production tax credit refund (Form T1131)	796
Film or video production services tax credit refund (Form T1177)	
Tax withheld at source	800
Total payments on which tax has been withheld 801	
Provincial and territorial capital gains refund from Schedule 18	
Provincial and territorial refundable tax credits from Schedule 5	812
Tax instalments paid	35,179,726
To	otal credits 89035,179,726
Refund code 894 2 Overpayment 10,289,549	Balance (line A minus line B)
	If the result is negative, you have an overpayment.
Direct deposit request	If the result is positive, you have a balance unpaid.
To have the corporation's refund deposited directly into the corporation's bank	Enter the amount on whichever line applies.
account at a financial institution in Canada, or to change banking information you	Conorally we do not charge or refund a difference
already gave us, complete the information below:	Generally, we do not charge or refund a difference of \$2 or less.
Start Change information 910 Branch number	
914 918	Balance unpaid
Institution number Account number	Enclosed payment 898
If the corporation is a Canadian-controlled private corporation throughout the tax year,	
does it qualify for the one-month extension of the date the balance of tax is due?	896 1 Yes 2 No X
Certification ————————————————————————————————————	
ı, 950 COUILLARD 951 JS	954 CFO
Last name in block letters First name in bloc	
am an authorized signing officer of the corporation. I certify that I have examined this return	ncluding accompanying schedules and statements, and that
the information given on this return is, to the best of my knowledge correct and complete tax year is consistent with that of the previous year except as a pricifically isclosed in state	further certify that the method of calculating income for this
955 2010-06-24 Signature of the other indexing office of	956
Date (yyyy/mm/dd) Signature of the authorized signing officer of	
Is the contact person the same as the authorized signing officer? If no, complete the inform	
958 Steve Lowden	959 (416) 542-2531
Name in block letters	Telephone number
Language of correspondence – Langue de correspondance	
Indicate your language of correspondence by entering 1 for English or 2 for French.	
Indiquez votre langue de correspondance en inscrivant 1 pour anglais ou 2 pour français.	990 1

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Canada Revenue Agency Agence du revenu du Canada

NET INCOME (LOSS) FOR INCOME TAX PURPOSES

SCHEDULE 1

Corporation's name	Business Number	Tax year end
		Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes. For more information, see the T2 Corporation Income Tax Guide.
- Sections, subsections, and paragraphs referred to on this schedule are from the *Income Tax Act*.

Amount calculated on line 9999 from Schedule 125			51,000,977
Add:			
Provision for income taxes – current	. 101	21,242,454	
Amortization of tangible assets	104	155,467,507	
Charitable donations and gifts from Schedule 2	112	55,010	
Taxable capital gains from Schedule 6	113	909,603	
Scientific research expenditures deducted per financial statements	118	3,634,272	
Non-deductible club dues and fees	120	295,009	
Non-deductible meals and entertainment expenses	. 121	367,207	
Non-deductible automobile expenses	122	68,898	
Reserves from financial statements – balance at the end of the year	126	155,150,166	
Subtotal of additions	.	337,190,126 ▶	337,190,126
Other additions:			
Capital items expensed	206	11,926	
Financing fees deducted in books	216	473,546	
Miscellaneous other additions:			
See attached	290	36,345,460	
603 Co-op Credit 232,458			
Ontario ATTC 530,100			
604 Total 762,558	293	762,558	
Subtotal of other additions	199	37,593,490 ▶	37,593,490
Total additions		374,783,616	374,783,616
			37 177 037010
Deduct:			
Gain on disposal of assets per financial statements	401	2,271,084	
Capital cost allowance from Schedule 8		162,633,381	
Cumulative eligible capital deduction from Schedule 10	405	933,452	
SR&ED expenditures claimed in the year from Form T661 (line 460)		3,853,298	
Reserves from financial statements – balance at the beginning of the year	414	147,413,621	
Subtotal of dedu	ictions	317,104,836	317,104,836
Other deductions:			
Miscellaneous other deductions:			
700 See attached	390	42,917,376	
704			
Total	394	40.047.074.	40.0
Subtotal of other deductions		42,917,376	42,917,376
Total deductions	510	360,022,212 ▶	360,022,212
Net income (loss) for income tax purposes – enter on line 300 of the T2 return			65,762,381

^{*} For reference purposes only

T2 SCH 1 E (09)

Canadä[†]

Toronto Hydro Electric System Limited

Taxation year ended:

December 31, 2009

C.R.A. Bus#:

896718327 RC0001

MOF A/C# (Hydro PILs #):

1800235

Election under subsection 13(7.4)

The company hereby elects under subsection 13(7.4) of the Income Tax Act to reduce the capital cost of depreciable property of class 13 and class 47 acquired in the taxation year by a total amount of \$18,649,739 received in the taxation year in respect of that property that would otherwise be included in income under paragraph 12(1)(x).

Authorized Signing Office

Attached Schedule with Total

Line 401 – Gain on disposal of assets per financial statements

Title Line 401 – Gain on disposal of assets per financial statements

Description	Amount
Book gain on sale of vechicles and furniture	194,859 00
Book gain on sale of property	2,076,225 00
Total	2,271,084 00

Attached Schedule with Total

Line 290 – Amount for line 600

Title Line 290 – Amount for line 600

Explanatory note

Other additions to Schedule 1

Description	Amount
Accounting gain recorded as Reg Asset	1,258,133 00
Reclass 2007 actg gain to Reg liability re:Bathurst taxed in 2007	473,325 00
Smart Meter revenue generated in 2009 but recorded as Reg assets in 2009	5,740,661 00
CDM OPEX of \$368K recorded for actg in 2009 and deducted for tax in 2008	368,072 00
2007 LRAM SSM of \$1.5 recorded in 2007 actg income, taxable in 2009	1,500,000 00
2007 LRAM SSM recorded in 2008 actg income, taxable in 2009	1,989,822 00
Carrying charges for 2007 LRAM recorded in 2008 actg income, taxable in 2009	212,414 00
Reversal of PILS Regulatory Variance deducted for actg	3,485,097 00
Reversal of deduction of true up PILS Reg Variance	1,770,795 00
ARO Accretion expense	279,608 00
Deferred revenue - 12(1)(a) add back	617,794 00
Fixed asset capital contributions under 12(1)(x)	18,549,739 00
Lease inducements received - 12(1)(x)	100,000 00
	-
Total	36,345,460 00

Attached Schedule with Total

Line 390 - Amount for line 700

Title Line 390 – Amount for line 700

Explanatory note

Other deductions to Schedule 1

Description	Amount
13(7.4) election regarding contributed capital	18,549,739 00
13(7.4) Election Monogram Lease	100,000 00
Lease inducements amortization revenue	159,908 00
Lease inducements amortization revenue	621,471 00
Principal lease payments	207,257 00
ARO payments deductible for tax purposes	87,225 00
Deferred revenue - 20(1)(m) deduct	617,794 00
Smart Meter OPEX recorded as Reg Asset, taxed in 2009	3,107,093 00
IFRS OPEX, recorded as Reg Assets for acctg; deductible for tax in 2009	2,926,932 00
IFRS OPEX carrying costs, recorded as Reg Assets for acctg; deduct in 2009	16,215 00
Accrued 2009 LRAM recorded in 2009 actg income, but not taxable in 2009	341,052 00
2009 LRAM carrying charges recorded in 09 actg income, not taxable in 2009	2,961 00
Level III Stray voltage OPEX incurred in 2009, recorded as Reg asset	9,050,000 00
Reversal of accounting reserve on GST receivable, taxed in 2005	1,802,792 00
2007 SRED ITC, taxed in 2008, recorded for acctg in 2009	1,157,425 00
2008 Ontario Co-op and Apprenticeship ITC, taxed in 2008, recorded	355,985 00
AFUDC income that is not taxable	2,751,871 00
Software training costs recorded as Reg asset for actg, deductible for tax	293,753 00
Debt financing under 20(1)(e)	767,903 00
Total	42,917,376 00

SCHEDULE 2



Canada Revenue Agency

Agence du revenu dŭ Canada

CHARITABLE DONATIONS AND GIFTS

Name of corporation	Business Number	Tax year-end Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31

- For use by corporations to claim any of the following:
 - charitable donations;
 - gifts to Canada, a province, or a territory;
 - gifts of certified cultural property;

- Part 1 - Charitable donations

- gifts of certified ecologically sensitive land; or
- additional deduction for gifts of medicine.
- The donations and gifts are eligible for a five-year carryforward.
- Use this schedule to show a credit transfer following an amalgamation or the wind-up of a subsidiary as described under subsections 87(1) and 88(1) of the Income Tax Act.
- For donations and gifts made after March 22, 2004, subsection 110.1(1.2) of the Income Tax Act provides as follows:
 - Where a particular corporation has undergone an acquisition of control, for tax years that end on or after the acquisition of control, no corporation can claim a deduction for a gift made by the particular corporation to a qualified donee before the acquisition of control
 - If a particular corporation makes a gift to a qualified donee pursuant to an arrangement under which both the gift and the acquisition of control is expected, no corporation can claim a deduction for the gift unless the person acquiring control of the particular corporation is the qualified donee.
- Under proposed changes, the eligible amount of a charitable gift is the amount by which the fair market value of the gift exceeds the amount of an advantage, if any, for the gift.
- . Under proposed changes, a gift of medicine made after March 18, 2007, to qualifying organizations for activities outside of Canada, may be eligible for an additional deduction if the gift is an eligible medical gift. This additional deduction is calculated in Part 6.
- File one completed copy of this schedule with your T2 Corporation Income Tax Return.
- For more information, see the T2 Corporation Income Tax Guide.

rait 1 – Chartable donations		
Charity/Recipient	Amount (\$	\$100 or more only)
Daily Bread Food Bank		1,230
ThinkFirst Foundation		200
Scouts Canada		100
Daily Bread Food Bank		1,220
The Princess Margaret Foundation		1,000
Canadian Cancer Society		100
La Leche League Canada		200
York University Foundation		12,500
United Way		10,000
Sick Kids Hospital		10,000
First Robotics Canada		2,000
United Way		5,900
The Learning Partnership		10,000
	Subtotal	54,450
	Add: Total donations of less than \$100 each	560
	Total donations in current tax year	55,010

THESL	123	12009	Pils	returnV4.209	
2010_06	3-24	00.02			

2009-12-31

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED 89671 8327 RC0001

010-06-24 00:02			89671 8327 RC000
	Federal	Québec	Alberta
Charitable donations at the end of the previous tax year			
Deduct: Charitable donations expired after five tax years* 239	-		**************************************
Charitable donations at the beginning of the tax year			
Add:			
Charitable donations transferred on an amalgamation or the wind-up of a subsidiary			
Total current-year charitable			
donations made (enter this amount on line 112 of Schedule 1) 210 55,010			
Subtotal (line 250 plus line 210)	55,010	55,010	55,010
Deduct: Adjustment for an acquisition of control (for donations made after March 22, 2004)			
Total charitable donations available	55,010	A55,010	55,010
Deduct: Amount applied against taxable income (cannot be more than amount K in Part 2) (enter this amount on line 311 of the T2 return)	55,010	55,010	55,010
Charitable donations closing balance 280			
* For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made tax years and gifts made in a tax year that ended after March 23, 2006, expire after twe		ded before March 24, 2006, e	expire after five

│	carried forward – Charitable dona	tions ———			Name of the second seco
Year of origin:			Federal	Québec	Alberta
1st prior year		2008-12-31			
2 nd prior year		2007-12-31			
3 rd prior year		2006-12-31			
4 th prior year		2005-12-31			
5 th prior year		2004-12-31			-
6th prior year*		2003-12-31			
7 th prior year		2002-12-31			
8 th prior year		2001-12-31			
9 th prior year		2001-09-30		,	
10 th prior year		2000-09-30			
11 th prior year		1999-09-30			
12 th prior year		1998-09-30			
13 th prior year		1997-09-30			
14 th prior year		1996-09-30		***	
15 th prior year		1995-09-30		·	
16 th prior year		1994-09-30		-	
17 th prior year		1993-09-30		·	
18 th prior year		1992-09-30		**************************************	
19 th prior year		1991-09-30			
20 th prior year		1990-09-30		·	
21st prior year*		1989-09-30	***************************************		
T 4-1/4- P A	\				

^{*} For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, the 6th prior year gifts made in a tax year that ended before March 24, 2006, expire in the current year and the 21st prior year gifts made in a tax year that ended after March 23, 2006, expire in the current year.

┌ Part 2 – Calculation of the maximum allowable deduction for charitable donations —————	
Net income for tax purposes* multiplied by 75 %	49,321,786 в
Taxable capital gains arising in respect of gifts of capital property included in Part 1** 225 C	
Taxable capital gain in respect of deemed gifts of non-qualifying securities per subsection 40(1.01)	
The amount of the recapture of capital cost	
allowance in respect of charitable gifts	
Proceeds of disposition, less outlays and expenses** E	•
Capital cost**	
Amount E or F, whichever is less	
Amount on line 230 or 235, whichever is less	
Subtotal (add amounts C, D, and G) H	
Amount H multiplied by 25 %	10 224 706
Subtotal (amount B plus amount I)	49,321,786 J
Maximum allowable deduction for charitable donations (enter amount A from Part 1, amount J, or net income for tax purposes, whichever is less)	55,010 K
* For credit unions, this amount is before the deduction of payments pursuant to allocations in proportion to borrowing and bonus interest.	
** This amount must be prorated by the following calculation: eligible amount of the gift divided by the proceeds of disposition of the gift.	
This amount must be profated by the following calculation, engine amount of the girt divided by the proceeds of disposition of the girt.	Andread the control of the control o
Part 3 – Gifts to Canada, a province, or a territory	
Gifts to Canada, a province, or a territory at the end of the previous tax year	
Deduct: Gifts to Canada, a province, or a territory expired after five tax years	
Gifts to Canada, a province, or a territory at the beginning of the tax year	
Add: Gifts to Canada, a province, or a territory transferred on an amalgamation or the windup of a subsidiary	
Subtotal (line 350 plus line 310) Deduct: Adjustment for an acquisition of control (for gifts made after March 22, 2004) 355	
Total gifts to Canada, a province, or a territory available	
Deduct: Amount applied against taxable income (enter this amount on line 312 of the T2 return).	
Gifts to Canada, a province, or a territory closing balance	
* Not applicable for gifts made after February 18, 1997, unless a written agreement was made before this date. If no written	
agreement exists, enter the amount on line 210 and complete Part 2.	
Part 4 – Gifts of certified cultural property	A II t
Federal Québec	Alberta
Gifts of certified cultural property at the end of the previous tax year	
tax years*	
Gifts of certified cultural property at the beginning of the tax year	
Add: Gifts of certified cultural property transferred on an	
amalgamation or the windup of a subsidiary	
Total current-year gifts of certified cultural property 410	
Subtotal (line 450 plus line 410)	
Deduct: Adjustment for an acquisition of control (for gifts made after March 22, 2004)	
Total gifts of certified cultural property available	
Deduct: Amount applied against taxable income (enter this amount on line 313 of the T2 return)	
Gifts of certified cultural property closing balance	

* For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made in a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

Year of origin:		Federal	Québec	Alberta
1 st prior year .				
2 nd prior year	<u>2007-12-31</u>			
3 rd prior year	2006-12-31			
4 th prior year	<u>2005-12-31</u>			
5 th prior year	2004-12-31			
6 th prior year*				
7 th prior year	<u>2002-12-31</u>			
8 th prior year				
9 th prior year				
10 th prior year .				
11 th prior year .				
12 th prior year .				
13 th prior year .				
14 th prior year .	<u>1996-09-30</u>			
15 th prior year .	1995-09-30_			
16 th prior year .	<u>1994-09-30</u>			
17 th prior year .	1993-09-30_			
18 th prior year .	<u>1992-09-30</u>			
19 th prior year .				
20 th prior year .				
21st prior year*	1989-09-30			

^{*} For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, the 6th prior year gifts made in a tax year that ended before March 24, 2006, expire in the current year and the 21th prior year gifts made in a tax year that ended after March 23, 2006, expire in the current year.

┌ Part 5 – Gifts of certified ecologically sensitive land ───			
	Federal	Québec	Alberta
Gifts of certified ecologically sensitive land at the end of the previous tax year Deduct: Gifts of certified ecologically sensitive land expired after five tax years*			
Add: Gifts of certified ecologically sensitive land transferred on an amalgamation or the windup of a subsidiary 550			
Subtotal (line 550 plus line 510) Deduct: Adjustment for an acquisition of control (for gifts made after March 22, 2004)			
Total gifts of certified ecologically sensitive land available			
Gifts of certified ecologically sensitive land closing balance 580			

^{*} For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made in a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

ear of origin:		Federal	Québec	Alberta
1 st prior year	<u>2008-12-31</u>			
2 nd prior year				
^{3rd} prior year				
¹ th prior year				
ō th prior year				
⁵ prior year*				
^{7th} prior year				
^{8™} prior year	<u>2001-12-31</u>			
th prior year	<u>2001-09-30</u>			
l0 th prior year				
1 th prior year	<u>1999-09-30</u>		,	
2 th prior year	<u>1998-09-30</u>			
3 th prior year	<u>1997-09-30</u>			
4 th prior year				
5 th prior year	<u>1995-09-30</u>			
6 th prior year	<u>1994-09-30</u>			
7 th prior year	<u>1993-09-30</u>			
8 th prior year				
9 th prior year				
0 th prior year			***************************************	
1st prior year*				

^{*} For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, the 6th prior year gifts made in a tax year that ended before March 24, 2006, expire in the current year and the 21st prior year gifts made in a tax year that ended after March 23, 2006, expire in the current year.

Part 6 – Additional deduction for gifts of medicine	Federal	Québec	Alberta
Additional deduction for gifts of medicine at the end of the previous tax year Deduct: Additional deduction for gifts of medicine expired after five tax years			
Add: Additional deduction for gifts of medicine transferred on an amalgamation or the wind-up of a subsidiary 650			
Additional deduction for gifts of medicine for the current year: Proceeds of disposition	2		1 1 2 2 3 3
Line 3 multiplied by 50 %	4		3 3 4 4 5 5
Additional deduction for gifts of medicine for the current year Additional			
Québec A × (B) Additional deduction for gifts of medicine for the current year	· · · · · · · · · · · · · · · · · · ·		
Alberta A × (B) = deduction for gifts of medicine for the current year			
where: A is the lesser of line 2 and line 4 B is the eligible amount of gifts (line 600) C is the proceeds of disposition (line 602)			
Subtotal (line 650 plus line 610)			
Deduct: Adjustment for an acquisition of control			
Deduct: Amount applied against taxable income (enter this amount on line 315 of the T2 return)			
- Amounts carried forward – Additional deduction for gifts o	f medicine ————	**************************************	
Year of origin: 1st prior year 2008-12-31 2nd prior year 2007-12-31 3rd prior year 2006-12-31 4h prior year 2005-12-31 5h prior year 2004-12-31 6h prior year* 2003-12-31	Federal	Québec	Alberta
6 th prior year*			

* These donations expired in the current year.

010-06-24 00:02	ifts of musical instruments	89671 8327 RC00
	instruments at the end of the previous tax year	A
	f musical instruments expired after twenty tax years	
	instruments at the beginning of the tax year	c
Add:		
	al instruments transferred on an amalgamation or the wing-up of a subsidiary	D
I otal current-y	rear gifts of musical instruments	E
	Subtotal (line D plus line E)	F
Deduct: Adjust	ment for an acquisition of control	G
	isical instruments available	Н
5 1 4 4	to all the state of the late to the same	
	nt applied against taxable income	l
Gifts of musical	instruments closing balance	J
- Amounts o	carried forward – Gifts of musical instruments	
Year of origin:		Québec
1st prior year		
2 nd prior year	2007-12-31	
3 rd prior year		
4 th prior year	2005-12-31	
5 th prior year	2004-12-31	
6 th prior year*	2003-12-31	
7 th prior year		
8 th prior year		
9 th prior year		
10 th prior year		
11 th prior year		
12 th prior year		
13 th prior year		
14 th prior year		
15 th prior year		
16 th prior year		
17 th prior year		
18 th prior year	1992-09-30	
19 th prior year		
20 th prior year	1990-09-30	

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20th prior year

21st prior year* Total

These gifts expired in the current year.

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2010-06-24 00:02

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Agence du revenu du Canada

TAX CALCULATION SUPPLEMENTARY – CORPORATIONS

SCHEDULE 5

Corporation's name	Business Number	Tax year-end Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31

- Use this schedule if, during the tax year, the corporation:
 - had a permanent establishment in more than one jurisdiction (corporations that have no taxable income should only complete columns A, B and D in Part 1); or
 - is claiming provincial or territorial tax credits or rebates (see Part 2).
- Regulations mentioned in this schedule are from the Income Tax Regulations.
- For more information, see the T2 Corporation Income Tax Guide.
- Enter the regulation number in field 100 of Part 1.

100 4 02	Corpo	orations not specified		_ Enter the regulation that applies (402 to 413).			
A Jurisdict Tick yes if the co had a permi establishmen jurisdiction during t	orporation anent t in the	B Total salaries and wages paid in jurisdiction	C (B x taxable income**) / G	D Gross revenue	E (D x taxable income**) / H	F Allocation of taxable income (C + E) x 1/2 (where either G or H is nii, do not multiply by 1/2)	
Newfoundland and Labrador	003 1 Yes	103		143			
Newfoundland and Labrador offshore	004 1 Yes	104		144			
Prince Edward sland	005 1 Yes	105		145			
Nova Scotia	1 Yes	107		147			
Nova Scotia offshore	008 1 Yes	108		148			
New Brunswick	009 1 Yes	109		149			
Quebec	011 1 Yes	111		151			
Ontario	013 1 Yes X	113		153			
/Janitoba	015 1 Yes	115		155			
Saskatchewan	017 1 Yes	117		157			
Alberta	019 1 Yes	119		159			
British Columbia	1 Yes	121		161			
′ukon	1 Yes	123		163			
lorthwest erritories	1 Yes	125		165			
lunavut	1 Yes	126		166			
Outside Sanada	027 1 Yes	127		167			

^{* &}quot;Permanent establishment" is defined in Regulation 400(2).

Notes:

2. If the corporation has provincial or territorial tax payable, complete Part 2.

^{**} Starting in 2009, if the corporation has income or loss from an international banking centre; the taxable income is the amount on line 360 or line Z of the T2 return **plus** the total amount not required to be included, or **minus** the total amount not allowed to be deducted, in calculating the corporation's income under section 33.1 of the federal *Income Tax Act*.

After determining the allocation of taxable income, you have to calculate the corporation's provincial or territorial tax payable. For more information on how to calculate the tax for each province or territory, see line 760 of the T2 Corporation – Income Tax Guide.

Part 2 - Ontario tax payable, tax credits, and rebates Total taxable Income eligible Provincial or Provincial or income for small business territorial allocation territorial tax deduction of taxable income payable before credits 65,707,371 65,707,371 9,156,532 270 9,199,032 Ontario basic income tax (from Schedule 500) 402 42,500 **Deduct:** Ontario small business deduction (from schedule 500) 9,156,532 9,156,532 A6 Subtotal (if negative, enter "0") Add: Surtax re Ontario small business deduction (from Schedule 500) 42,500 274 Ontario additional tax re Crown royalties (from Schedule 504) Ontario transitional tax debits (from Schedule 506) Recapture of Ontario research and development tax credit (from Schedule 508) 42,500 B6 42,500 Subtotal 9,199,032 C6 Subtotal (amount A6 plus amount B6) Deduct: Ontario resource tax credit (from Schedule 504) 406 Ontario tax credit for manufacturing and processing (from Schedule 502) 408 Ontario foreign tax credit (from Schedule 21) 410 Ontario credit union tax reduction (from Schedule 500) 414 Ontario transitional tax credits (from Schedule 506) 415 Ontario political contributions tax credit (from Schedule 525) 30,737 30,737 D6 Subtotal 9,168,29<u>5</u> E6 Subtotal (amount C6 minus amount D6) (if negative, enter "0") _ 303,340 Ontario research and development tax credit (from Schedule 508) Ontario corporate income tax payable before Ontario corporate minimum tax credit (amount E6 minus amount on line 416) 8,864,955 F6 (if negative, enter "0") **Deduct:** Ontario corporate minimum tax credit (from schedule 510) 8,864,955 G6 Ontario corporate income tax payable (amount F6 minus amount on line 418) (if negative, enter "0") Add: Ontario corporate minimum tax (from Schedule 510) 280 Ontario special additional tax on life insurance corporations (from Schedule 512) 282 5,540,386 Ontario capital tax (from Schedule 514 or Schedule 515, whichever applies) 5,540,386 5,540,386 H₆ Subtotal 14,405,341 Total Ontario tax payable before refundable credits (amount G6 plus amount H6) Deduct: Ontario qualifying environmental trust tax credit 452 232,458 Ontario co-operative education tax credit (from Schedule 550) 454 530,100 Ontario apprenticeship training tax credit (from Schedule 552) 456 Ontario computer animation and special effects tax credit (from Schedule 554) Ontario film and televison tax credit (from Schedule 556) 458 460 Ontario production services tax credit (from Schedule 558) 462 Ontario interactive digital media tax credit (from Schedule 560) 464 Ontario sound recording tax credit (from Schedule 562) 466 Ontario book publishing tax credit (from Schedule 564) 468 Ontario innovation tax credit (from Schedule 566) 470 Ontario business-research institute tax credit (from Schedule 568) 762,558 762,558 J₆ Subtotal 290 13,642,783 K6 Net Ontario tax payable or refundable credit (amount 16 minus amount J6) (if a credit, enter a negative amount) Include this amount on line 255.

- Summary -

Enter the total net tax payable or refundable credits for all provinces and territories at line 255.

Net provincial and territorial tax payable or refundable credits

255

13,642,783

If the amount on line 255 is positive, enter the net provincial and territorial tax payable on line 760 of the T2 return. If the amount on line 255 is negative, enter the net provincial and territorial refundable tax credits on line 812 of the T2 return.

2009-12-31

Canada Revenue Agence du revenu du Canada

SUMMARY OF DISPOSITIONS OF CAPITAL PROPERTY

SCH	1ED	UL	E 6
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	e of corporation					Bus	siness Number	Tax year-en Year Month D	ay
TC	DRONTO HYDE	RO-ELECTRIC SYS	TEM LIMITED)		8967	1 8327 RC0001	2009-12-3	1
● U a	se this schedule cquired by a pers	ations that have dispo- to make a designation son or group of persor see the section called	n under paragra ns.	aph 111(4)(e) of the	federal Income Tax A	Act, if the control of t	he corporation has b	peen	
	ne any disposition 050 1 Yes		edule related to	deemed disposition	s designated under pay	•	esignation.		
	Part 1 – Sha	Ares Name of	Class of	Date of	Proceeds	Adjusted	Outlays	Gain (or loss)	Foreign
	shares	corporation	shares	acquisition YYYY/MM/DD	of disposition	cost base	and expenses (dispositions)	(column 120 less cols. 130 and 140)	source
	100	105	106	110	120	130	140	150	
1				Totals					
	Actual gain or lo	ss from the disposition	n of shares (tota		ed in Part 1] A
	Part 2 – Rea 1 = Address 1 2 = Address 2 3 = City 4 = Province, C	Municipal address Country, Postal Code ar Foreign Postal Code	t include loss	al of line 150 plus li es on depreciabl Date of acquisition YYYY/MM/DD	Proceeds of disposition	Adjusted cost base	Outlays and expenses (dispositions)	Gain (or loss) (column 220 less cols. 230 and 240)	Foreign source
	Part 2 – Rea 1 = Address 1 2 = Address 2 3 = City 4 = Province, C Zip Code o	Municipal address Country, Postal Code a r Foreign Postal Code	t include loss	al of line 150 plus li es on depreciabl Date of acquisition	e property Proceeds of disposition	cost base	Outlays and expenses (dispositions)	(column 220 less cols. 230 and 240)	
	Part 2 - Rea 1 = Address 1 2 = Address 2 3 = City 4 = Province, C Zip Code of 228 Wilson Ave Toronto ON CA	Municipal address Country, Postal Code a r Foreign Postal Code 200 renue M5M 3B1	t include loss	al of line 150 plus li es on depreciabl Date of acquisition YYYY/MM/DD	e property Proceeds of disposition 220 1,100,000	cost base	Outlays and expenses (dispositions)	(column 220 less cols. 230 and 240) 250 1,048,956	
	Part 2 – Rea 1 = Address 1 2 = Address 2 3 = City 4 = Province, C Zip Code of 228 Wilson Ave Toronto	Municipal address Country, Postal Code a r Foreign Postal Code 200 renue M5M 3B1	t include loss	al of line 150 plus li es on depreciabl Date of acquisition YYYY/MM/DD	e property Proceeds of disposition	cost base	Outlays and expenses (dispositions)	(column 220 less cols. 230 and 240)	
	Part 2 – Rea 1 = Address 1 2 = Address 2 3 = City 4 = Province, C Zip Code of 228 Wilson Av Toronto ON CA 148 Shelborne Toronto	Municipal address Country, Postal Code a r Foreign Postal Code 200 renue M5M 3B1 Avenue	t include loss	al of line 150 plus li es on depreciabl Date of acquisition YYYY/MM/DD	e property Proceeds of disposition 220 1,100,000	cost base	Outlays and expenses (dispositions)	(column 220 less cols. 230 and 240) 250 1,048,956	
	Part 2 – Rea 1 = Address 1 2 = Address 2 3 = City 4 = Province, C Zip Code of 228 Wilson Avo Toronto ON CA 148 Shelborne	Municipal address Country, Postal Code a r Foreign Postal Code 200 renue M5M 3B1 Avenue M6B 2M6	t include loss	al of line 150 plus li es on depreciabl Date of acquisition YYYY/MM/DD	e property Proceeds of disposition 220 1,100,000	cost base	Outlays and expenses (dispositions)	(column 220 less cols. 230 and 240) 250 1,048,956	source
1	Part 2 - Rea 1 = Address 1 2 = Address 2 3 = City 4 = Province, C Zip Code of 228 Wilson Av. Toronto ON CA 148 Shelborne Toronto ON CA 522 Rustic Roa	Municipal address Country, Postal Code a r Foreign Postal Code 200 renue M5M 3B1 Avenue M6B 2M6 ad	t include loss	al of line 150 plus li es on depreciabl Date of acquisition YYYY/MM/DD	rine 160)	230 4,844	Outlays and expenses (dispositions) 240 46,200	(column 220 less cols. 230 and 240) 250 1,048,956	source
1	Part 2 - Rea 1 = Address 1 2 = Address 2 3 = City 4 = Province, C Zip Code o 228 Wilson Av Toronto ON CA 148 Shelborne Toronto ON CA 522 Rustic Roa	Municipal address Country, Postal Code a r Foreign Postal Code 200 renue M5M 3B1 Avenue M6B 2M6 ad M6L 1X7	t include loss	al of line 150 plus li es on depreciabl Date of acquisition YYYY/MM/DD	rine 160)	230 4,844	Outlays and expenses (dispositions) 240 46,200	(column 220 less cols. 230 and 240) 250 1,048,956 516,000	source
1 2	Part 2 - Rea 1 = Address 1 2 = Address 2 3 = City 4 = Province, C Zip Code of 228 Wilson Av. Toronto ON CA 148 Shelborne Toronto ON CA 522 Rustic Roa Toronto ON CA	Municipal address Country, Postal Code a r Foreign Postal Code 200 renue M5M 3B1 Avenue M6B 2M6 ad M6L 1X7	t include loss	al of line 150 plus li es on depreciabl Date of acquisition YYYY/MM/DD	property Proceeds of disposition 220 1,100,000 537,500	230 4,844	Outlays and expenses (dispositions) 240 46,200 21,500	(column 220 less cols. 230 and 240) 250 1,048,956 516,000	source

Totals

2,212,500

296,844

96,450

1,819,206 **B**

Face value								
	Maturity date	Name of issuer	Date of acquisition YYYY/MM/DD	Proceeds of disposition	Adjusted cost base	Outlays and expenses (dispositions)	Gain (or loss) (column 320 less cols. 330 and 340)	Foreig sourc
300	305	307	310	320	330	340	350	
L	<u>l</u>		Totals					C
Part 4 – Other p	roperties – D	o not includ	= e losses on dep	reciable property	1			
1	Description		Date of acquisition YYYY/MM/DD	Proceeds of disposition	Adjusted cost base	Outlays and expenses (dispositions)	Gain (or loss) (column 420 less cols. 430 and 440)	Foreig
	400		410	420	430	440	450	
			Totals					D
Part 5 – Persona	al-use prope	rtv (Do not	-	ersonal property)			<u> </u>	ם ן
	Description		Date of acquisition	Proceeds of disposition	Adjusted cost base	Outlays and expenses (dispositions)	Gain only (column 520 less cols. 530 and 540)	Foreig source
	500		510	520	530	(dispositions) 540	550	
				0-0		0.10	330	\vdash
Note: Losses are not of	deductible		Totals					E
Part 6 – Listed p	ersonal pro	perty						1
С	Description		Date of acquisition YYYY/MM/DD	Proceeds of disposition	Adjusted cost base	Outlays and expenses (dispositions)	Gain (or loss) (column 620 less cols. 630 and 640)	Foreig
	600		610	620	630	640	650	
Note: Net listed person be applied against liste	ed personal prope	rty gains		pplied listed persona	al property losses fro	om other years 655		
	is from line 530 if		ieaule 4			Net gains (or losses)	/	
Amount from line 655 art 7 – Determinir	ng allowable	business	investment lo)sses				F
	•							F
ırt 7 – Determinir	or and resulting	in an allowa	ble business inve		Adjusted cost base	Outlays and expenses (dispositions)	(Loss)(column 920 less cols. 930 and 940)	Foreig
rt 7 – Determinir Property qualifying f Name of small bus	or and resulting	Shares, enter 1; debt,	Date of acquisition	Proceeds of		and expenses	less cols. 930	Foreig
Property qualifying f Name of small bus 90 Note: Properties listed	for and resulting siness corporation	Shares, enter 1; debt, enter 2	Date of acquisition	Proceeds of disposition	cost base	and expenses (dispositions)	less cols. 930 and 940)	Foreig
art 7 – Determinir Property qualifying f Name of small bus	for and resulting siness corporation OO I in Part 7 should arts of Schedule	Shares, enter 1; debt, enter 2	Date of acquisition YYYY/MM/DD	Proceeds of disposition	cost base	and expenses (dispositions)	less cols. 930 and 940)	Foreig
Property qualifying f Name of small bus Note: Properties listed included in any other p	for and resulting siness corporation 1 in Part 7 should parts of Schedule stment losses	Shares, enter 1; debt, enter 2	Date of acquisition YYYY/MM/DD	Proceeds of disposition	cost base	and expenses (dispositions)	less cols. 930 and 940)	Foreig source
Property qualifying f Name of small bus Note: Properties listed included in any other powable business invester amount H on line 406	for and resulting siness corporation 1 in Part 7 should parts of Schedule stment losses 6 of Schedule 1	n Shares, enter 1; debt, enter 2 905 not be	Date of acquisition YYYY/MM/DD 910 Totals	Proceeds of disposition	cost base	and expenses (dispositions)	less cols. 930 and 940)	Foreig source
Note: Properties listed included in any other powable business inveser amount H on line 400 art 8 – Determining	or and resulting siness corporation In Part 7 should parts of Schedule strent losses 6 of Schedule 1 The Capital ga	Shares, enter 1; debt, enter 2 905 not be 6 ins or loss	Date of acquisition YYYY/MM/DD 910 Totals	Proceeds of disposition 920 Amount G	cost base	and expenses (dispositions) 940 x 50 % =	less cols. 930 and 940)	Foreig source G
Property qualifying f Name of small bus Note: Properties listed included in any other powable business investigation.	or and resulting siness corporation In Part 7 should parts of Schedule strent losses 6 of Schedule 1 The Capital ga	Shares, enter 1; debt, enter 2 905 not be 6 ins or loss	Date of acquisition YYYY/MM/DD 910 Totals	Proceeds of disposition 920 Amount G	930	and expenses (dispositions) 940 x 50 % =	950 950 1,819,206	Foreig source G H
Note: Properties listed included in any other powable business invester amount H on line 406 art 8 – Determining of amounts A to F (dots:	for and resulting siness corporation I in Part 7 should parts of Schedule stment losses 6 of Schedule 1 Ing capital gar on tinclude F if the street in the second continuity of the street in the second continuity of the street in the second continuity of the second cont	in an allowal Shares, enter 1; debt, enter 2 905 not be 6	Date of acquisition YYYY/MM/DD 910 Totals a loss)	Proceeds of disposition 920 Amount G	930	and expenses (dispositions) 940 x 50 % =	950 950 1,819,206	Foreig source G H
Note: Properties listed included in any other powable business inveser amount H on line 406 art 8 – Determining of amounts A to F (do	in Part 7 should parts of Schedule stment losses 6 of Schedule 1 on the include F if the sived in the year	n Shares, enter 1; debt, enter 2 905 not be 6	Date of acquisition YYYY/MM/DD 910 Totals a loss)	Proceeds of disposition 920 Amount G	930	and expenses (dispositions) 940 x 50 % =	950 950 1,819,206	Foreign source H Foreign source J K

Capital gains or losses (amount L minus amount M)

1,819,206

- Part 9 – Determining taxable capital gains and total c	apital losses	· · · · · · · · · · · · · · · · · · ·	09071 0327 RC000
Capital gains or losses (amount from line 890 above)	····		1,819,206 N
Deduct the following gains that are included in the amount N: Gain on donation of a share, debt obligation, or right listed on a designated stock exchange and other amounts under			Foreign
paragraph 38(a.1) of the Income Tax Act			source
realized prior to May 2, 2006	× 50 % =	O	
			Foreign
			source
realized after May 1, 2006		P	
	Subtotal: O plus P 895		Foreign
Gain on donation of ecologically sensitive land			source
realized prior to May 2, 2006	× 50 % =	Q	
			Foreign
			source
realized after May 1, 2006	· · · · · · · · · · · · · · · · · · ·	R	
	Subtotal: Q plus R 896		
			Foreign
Exempt portion of the gain on the donation of securities arising from the	exchange		source
of a partnership interest under paragraph 38(a.3)	· · · · · · · · · · · · · · · · · · ·	R-2	
Total: line 895 plus line 896 plus R-2			s
Amount N minus amount S			1,819,206 T
Total capital losses: If amount T is a loss, enter it on line 210 of Schedule			
Taxable capital gains: If amount T is a gain, enter it on this line and multiple	ly 1,	819,206 x 50 % =	909,603 U
Enter amount I I on line 113 of Schedule 1			

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CALCULATION OF AGGREGATE INVESTMENT INCOME AND ACTIVE BUSINESS INCOME

Name of corporation	Business Number	Tax year end Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31
 This schedule is for the use of Canadian-controlled private corporations to calculate: aggregate investment income and foreign investment income for the purpose of determining the refunction Part I tax, as defined in subsection 129(4) of the <i>Income Tax Act</i>; specified partnership income for members of one or more partnership(s); and income from an active business carried on in Canada for the small business deduction. For more information, see the sections called "Small Business Deduction" and "Refundable Portion of Par <i>T2 Corporation – Income Tax Guide</i>. 		
Part 1 – Aggregate investment income calculation ———————		
The aggregate investment income is the aggregate world source income.		
The eligible portion of taxable capital gains included in income for the year		909,603 A
Deduct:		
Eligible portion of allowable capital losses for the year (including allowable business investment losses)	В	
Net capital losses of other years claimed on line 332 on the T2 return	C	
Amount B plus amount C	>	D
Amount A minus an	nount D (if negative, enter "0")	909,603 E
Total income from property (include income from a specified investment business carried on in Canada other than income from a source outside Canada)	032	F
Deduct:		
Exempt income	G	
Amounts received from AGRI Fund No. 2 that were included in computing the corporation's income for the year	Н	•
Taxable dividends deductible (total of Column F on Schedule 3)	1	
Business income from an interest in a trust that is considered property income under paragraph 108(5)(a)	J	
Total of amounts G to J	>	K
	Amount F minus amount K	L
Amount E plus amount L	· · · · · · · · · · · · · · · · · · ·	909,603 м
Total losses from property (include losses from a specified investment business carried on in Canada other than a loss from a source outside Canada)		N
Amount M minus amount N (if negative, enter "0") Enter amount O on line 440 of the T2 return.		909,603 o
Part 2A – Canadian investment income calculation Eligible portion of taxable capital gains included in the income for the year before taking into account the capital gains reserve (federal) of Schedule 13	909,603 _{1.1}	
Reserve's eligible portion (addition/deduction)	1.2	
The eligible portion of taxable capital gains included in income for the year after taking into account the capital gains reserve (federal) of Schedule 13 (total of amounts 1.1 and 1.2)	909,603 ▶	909,603 1

Total of amounts 2 and 3

909,603 5

3

Amount 1 minus amount 4 (if negative, enter "0")

Deduct:

business investment losses)

Eligible portion of allowable capital losses for the year (including allowable

Net capital losses of other years claimed on line 332 on the T2 return

2010-06-24 00:02		89671 8327 RC00
Part 2A – Canadian investment income calculation (continued)		
Taxable dividends		
Real estate rental properties (under regulation 1100(11))		
Other property income		
Total income from property from a source Canadian	>	6
Deduct:		
Exempt income	7	
Amounts received from AGRI Fund No. 2 that were included in computing the corporation's income for the year	8	
Taxable dividends deductible (total of Column F on Schedule 3)	9	
Business income from an interest in a trust that is considered property income under		
paragraph 108(5)(a)		
Total of amounts 7 to 10 _		11
	· · · · · · · · · · · · · · · · · · ·	12
Amount 5 plus amount 12		909,603 13
Losses from rental properties (under regulation 1100(11))		
Other losses from property		
Total losses from property from a source Canadian	>	14
Amount 13 minus amount 14 (if negative, enter "0")	<u> </u>	909,603 15
The foreign investment income is all income from only sources outside of Canada. Eligible portion of taxable capital gains included in the income for the year before taking	Da	
into account the capital gains reserve (federal) of Schedule 13		
Reserve's eligible portion (addition/deduction) The eligible portion of taxable capital gains included in income for the year after taking into	P2	
account the capital gains reserve (federal) of Schedule 13 (total of amounts P1 and P2)	▶ 001	P
Eligible portion of allowable capital losses for the year (including allowable business investment losses)	009	Q
Amount P minus	s amount Q (if negative, enter "0")	R
Taxable dividends	S1	
Real estate rental properties (under regulation 1100(11))	S2	
Other property income	S3	
Total income from property from a source outside Canada	▶ 019	s
Deduct:		
Exempt income	т	
Taxable dividends deductible (total of Column F on Schedule 3)	U	
Business income from an interest in a trust that is considered property income under paragraph 108(5)(a)	V	
Total of amounts T to V		W
	Amount S minus amount W	
Amount R plus amount X		^ ^
Losses from rental properties (under regulation 1100(11))	Z1	
Other losses from property	Z2	
Total losses from property from a source outside Canada	→ 069	Z
		4

Amount Y minus amount Z (if negative, enter "0")

Enter amount AA on line 445 of the T2 return

2009-12-31

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED 89671 8327 RC0001

	06-24 00:02							89671 8327 RC00
Ne	et taxable dividends			Canad	ian	Foreign		Total
Tax	kable dividends deducted per so	chedule 3						
Les	ss: Expenses related to such di	ividends						
		tunida la				· · · · · · · · · · · · · · · · · · ·		
						77.4.11.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.		
						·		
		W * * 1						
	al expenses	The second secon						
Net	taxable dividends							
Pa	art 3 – Specified partne	ership income ——		,				
					1			
		A				В		С
		Partnership nan	ne			come (loss) ership from	Co	rporation's share of amount
						ve business		in column B
		200				300		310
			···				<u></u>	
	D	E	F	G		Н		<u> </u>
	Adjustments [add prior-year reserves under subsection	Corporation's	Number of	Prorated business limit		n E minus		ser of columns E
	34.2(5), and deduct	income (loss) of the partnership	days in the partnership's	(column C ÷ column B) ×		umn G egative,		G (if column E is gative, enter "0")
	expenses incurred to earn	(column C plus	fiscal period	(column F ÷ 365)]		ter "0")		gauvo, ontor o)
	partnership income,	column D)		(if column C is		·		
	including any reserve under subsection 34.2(4)]			negative, enter "0")**				
	315	320	325	330				340
	.	250			005		000	
	Total	350		Total	885		360	
Corp	oration's losses for the year fro	m an active business carrie	d on in Canada (of	ther than				
	member of a partnership) - ent	•				BB		
Spec	cified partnership loss of the co	rporation for the year - enter	as a positive amo	ount				
totai	of all negative amounts in colu	ımn E)				cc		
				BB plus amount CC				
∖mo	unt at line 385 or line DD, whicl							EE
Spec	cified partnership income (lin	ie 360 plus line EE)				400		FF
* (Jse one of the following busine	ss limits to calculate column	G, whichever app	olies:				
	• \$400,000 if the corporation's	•	008; or					
	• \$500,000 if the corporation's	s tax year ends after 2008.						
	When a partnership carries on i		e of which generat	tes income and another of w	hich realizes	a loss, the loss i	s not ne	tted
	against the partnership's income	e.						
Pa	rt 4 – Determination of	f partnership income)					
Corp	oration's share of partnership ir	ncome from active businesse	es carried on in Ca	anada after deducting				
elate	ed expenses – from line 350 in	Part 3 (if the net amount is n	egative, enter "0"		· · · · · · ·			GG
Add:								
Spec	sified partnership loss (from am	ount CC in Part 3)						НН
						Subtotal		11
Dedu	uct:							
Spec	ified partnership income (from	amount FF in Part 3) .						JJ

Partnership income (enter on line SS in Part 5)

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2010-06	6-24 00:0	2		

2009-12-31

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED 89671 8327 RC0001

┌ Part 5 – Income from active business carried on in Canada ────	
Net income for income tax purposes from line 300 of the T2 return	65,762,381 LL
Deduct:	
Foreign business income after deducting related expenses*	
Taxable capital gains minus allowable capital loss (amount A minus amount B* in Part 1)**	
Net property income (amount F minus amounts G, H, and N* in Part 1)OO	
Personal services business income after deducting related expenses* 520 PP	
Total of amounts MM to PP909,603 ▶	909,603 QQ
Net amount (line LL minus line QQ)	64,852,778 RR
Deduct:	
Partnership income (line KK in Part 4)	ss
Income from active business carried on in Canada (enter on line 400 of the T2 return – if negative, enter "0")	64,852,778 __ TT
* If negative add instead of subtracting.	
** This amount may only be negative to the extent of any allowable business investment losses.	·

Agence du revenu du Canada

Canada Revenue Agency

*

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED 89671 8327 RC0001

SCHEDULE 8

CAPITAL COST ALLOWANCE (CCA)

Name of corporation	Business Number	Tax year end
		Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31

For more information, see the section called "Capital Cost Allowance" in the 72 Corporation Income Tax Guide.

		1	1											l					ĺ
	Capital cost allowance (column 7 multiplied by column 8; or a lower amount) (line 403 of Schedule 1)*****	49,188,849	7,951,418	6,664,385	15,747,507	974,533	25,320,666		730,124		50,522,540	2,834	237,429	2,014,435	8,507	2,795,222	351,273	102,512	21,147
	10 Terminal loss (line 404 of Schedule 1)	0	0	0	0	0	0	0	0	0	0	N/A	0	0	0	0	0	0	0
	Recapture of capital cost allowance (line 107 of Schedule 1)	0	0	0	0	0	0	0	0	0	0	N/A	0	0	0	0	0	0	0
	CCA rate %	4	20	30	100	8	9	0	45	N/A	8	30	N/A	N/A	12	22	ΝA	100	N/A
	Reduced undepreciated capital cost	1,229,721,217	39,757,092	22,214,616	15,747,507	12,181,667	422,011,100	122,462,268	1,622,498		631,531,750	9,446	593,573	7,050,523	70,888	5,082,222	1,580,728	102,512	105,732
	6 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5)***	306,368	1,881,165	6,166,713	6,332,997	415,402		25,932,151			88,087,247								105,733
2 No X	Proceeds of dispositions during the year (amount not to exceed the capital cost)	150,844	0	181,075	0	0	0	0	0	0	0	N/A	0	0	0	0	0	0	0
1 Yes 2	A Net adjustments**							-3,313,629											
101	Cost of acquisitions during the year (new property must be available for use)*	763,580	3,762,330	12,514,500	12,665,993	830,804		51,864,302			176,174,494							102,512	211,465
ın 1101(5q)?	Undepreciated capital cost at the beginning of the year (undepreciated capital cost at the end of last year)	1,229,414,849	37,875,927	16,047,904	9,414,511	11,766,265	422,011,100	99,843,746	1,622,498		543,444,503	9,446	593,573	7,050,523	70,888	5,082,222	1,580,728		
Is the corporation electing under regulation 1101(5q)?	Description							CWIP	computer hardware		ELECTRICITY DISTRIBUTION EC	ТОУОТА	2006 Additions	2007 additions	Fibre	Computers acquired after March	lease		
the cor	Class number (See Note)	1	80	91	12	17	2		45	13	47	10.1	13	13	45	20	13	52	13
<u> </u>		ا	ر _ا	<u>က</u>	4	5.	9	7.	<u>∞</u>	<u>.</u>	힏	=	12		4	-5-	-9	17.	18. -

892,374

33,686,839

21,716,944

1,180,838,736

220

6,332,997 11,622,536 396,690,434 148,394,419

Undepreciated capital cost at the end of the year (column 6 plus column 7 minus column 11)

12

6,612 356,144

669,096,457

5,036,088 62,381 2,287,000 190,318 2,478,439,734

1,229,455

21,147 162,633,381

129,227,776 2,511,845,339

331,919

-3,313,629

258,889,980

Total 2,385,828,683

Note: Class numbers followed by a letter indicate the basic rate of the class taking into account the additional deduction allowed. Class 1a: 4% + 6% = 10% (class 1 to 10%), class 1b: 4% + 2% = 6% (class 1 to 6%).

- * Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule, see Regulation 1100(2) and (2.2).
- ** Include amounts transferred under section 85, or on amalgamation and winding-up of a subsidiary. See the T2 Corporation Income Tax Guide for other examples of adjustments to include in column 4.
 - *** The net cost of acquisitions is the cost of acquisitions (column 3) plus or minus certain adjustments from column 4. For exceptions to the 50% rule, see Interpretation Bulletin IT-285, Capital Cost Allowance General Comments.
 - **** If the tax year is shorter than 365 days, prorate the CCA claim. Some classes of property do not have to be prorated. See the T2 Corporation Income Tax Guide for more information.

T2 SCH 8 (06)

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Fixed Assets Reconciliation

Reconciliation of change in fixed assets per financial statements to amounts used per tax return.

┌ Tax return ────		
Additions for tax purposes – Schedule 8 regular classes	258,678,515	
Additions for tax purposes – Schedule 8 leasehold improvements	+ 211,465	
Operating leases capitalized for book purposes	+	
Capital gain deferred	+	
Recapture deferred	+	
Deductible expenses capitalized for book purposes – Schedule 1	+	
See attached.	+ 3,985,967	
Total additions per books		262,875,947
Proceeds up to original cost – Schedule 8 regular classes	331,919	
Proceeds up to original cost – Schedule 8 leasehold improvements	+	
Proceeds in excess of original cost – capital gain	+	
Recapture deferred – as above	+	
Capital gain deferred – as above	+	
Pre V-day appreciation	+	
See attached.	+ 28,824,016	
Total proceeds per books		29,155,935
Depreciation and amortization per accounts. Schodule 1		155 467 507
Depreciation and amortization per accounts – Schedule 1 Loss on disposal of fixed assets per accounts		155,467,507
Gain on disposal of fixed assets per accounts		
		70 252 505
Net (change per tax return =	78,252,505
Financial statements		
Fixed assets (excluding land) per financial statements		
Closing net book value		1,931,362,252
Opening net book value		1,853,109,747
Net change per	financial statements =	78,252,505
If the amounts from the tax return and the financial statements differ, explain why below.		
in the amounts from the tax return and the initiation statements differ, explain why below.		

Attached Schedule with Total

Tax return - Other - Amount

Title Tax return – Other – Amount

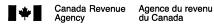
Description	Amount
Smart Meter reclass to Reg asset	27,404,501 00
Intangible reclass to Reg asset	1,999,182 00
LCOP for tax	-331,919 00
Gain on disposal of fixed assets	-818,092 00
Gain on disposal of furniture and vechile	-194,859 00
transfer of depreciation	-324,342 00
Proceeds per book	2,347,678 00
Reclass of accounting gain to Reg assets	-1,258,133 00
Total	28,824,016 00

Attached Schedule with Total

Tax return - Other - Amount

Title	Tax return – Other – Amount	

Description	Amount
Reduction of cost of class 13 for tax re: lease inducements -13(7.4) electi	100,000 00
Passenger vehicle additions capitalized for accounting	186,398 00
AFUDC carrying charge capitalized for accounting	2,751,871 00
Land right (not included in Sch 8 for tax)	9,928 00
ARO (not included in Sch 8 for tax)	-429,055 00
Inventory reclass	-171,324 00
Assets expensed for accounting, capitalized for tax	-11,926 00
Class 12 SRED adjustment	1,388,610 00
Class 47 SRED adjustment	161,465 00
Total	3,985,967 00



SCHEDULE 9

RELATED AND ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Tax year end Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31

This schedule is to be completed by a corporation having one or more of the following:

- related corporation(s)
- associated corporations(s)

	Name	Country of resi- dence (if other than Canada)	Business Number (Canadian corporation only) (see note 1)	Rela- tion- ship code (see note 2)	Number of common shares owned	% of common shares owned	Number of preferred shares owned	% of preferred shares owned	Book value of capital stock
	100	200	300	400	500	550	600	650	700
1.	TORONTO HYDRO CORPORATION		89676 0725 RC0001	1					
2.	TORONTO HYDRO ENERGY SERVIC		89674 7128 RC0003	3					
3.	1455948 Ontario Inc.		88651 7614 RC0001	3					
4	1798594 Ontario Inc		80344 2821 RC0001	3					

Note 1: Enter "NR" if a corporation is not registered.

Note 2: Enter the code number of the relationship that applies from the following order: 1 - Parent 2 - Subsidiary 3 - Associated 4 - Related, but not associated.

T2 SCH 9(99)

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SCHEDULE 10

Canada Revenue Agence du revenu du Canada

CUMULATIVE ELIGIBLE CAPITAL DEDUCTION

Name of corporation	Business Number	Tax year end Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31

- For use by a corporation that has eligible capital property. For more information, see the T2 Corporation Income Tax Guide.
- A separate cumulative eligible capital account must be kept for each business.

	Part 1 – Calcu	lation of current ye	ear deduction and	carry-forward ———	
Cumulat	ive eligible capital - Balance at the en	nd of the preceding ta	axation year (if negati	ve, enter "0") 200	13,327,588 A
Add:	Cost of eligible capital property acquire during the taxation year Other adjustments	ed 222 226	9,928		
	Subtotal (line 222 plus li	ne 226)	9,928 × 3 / 4 =	7,446 B	
	Non-taxable portion of a non-arm's lentransferor's gain realized on the transferof an eligible capital property to the corporation after December 20, 2002	er 	x 1/2 =	c	
	amount	B minus amount C (if	negative, enter "0") _	7, 446 ►	7,446 D
	Amount transferred on amalgamation				E
	, in can a serior of on an anglinian	or mina ap or casoraid.		ounts A, D, and E) 230	13,335,034 F
Deduct:	Proceeds of sale (less outlays and expotherwise deductible) from the disposite eligible capital property during the taxal	tion of all	242	G	
	The gross amount of a reduction in res debt obligation as provided for in subs	ection 80(7)	244	н	
	Other adjustments		246	 x 3 / 4 = 248	J
Cumulat	ive eligible capital balance (amount F		****		13,335,034 K
(if amoun	nt K is negative, enter "0" at line M and p	roceed to Part 2)			
	ve eligible capital for a property no longe	_	0.40		
that busir		13,335,034			
Current v	less amount from line 249 _ year deduction	13,335,034 x	7.00 % = 250	933,452 *	
•	(line 249 plus line 250) (en	ter this amount at line	405 of Schedule 1)	933,452 ▶	933,452 L
Cumulat	ive eligible capital – Closing balance				12,401,582 M
* '	You can claim any amount up to the ma amount prorated by the number of days	ximum deduction of 7%	%. The deduction may	· · · · · · · · · · · · · · · · · · ·	

T2 SCH 10 (04)

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Part 2 – Amount to be included in income aris (complete this part only if the amount at line		
Amount from line K (show as positive amount)		N
Total of cumulative eligible capital (CEC) deductions from income for taxation years beginning after June 30, 1988	400	1
Total of all amounts which reduced CEC in the current or prior years under subsection 80(7)	401	2
Total of CEC deductions claimed for taxation years beginning before July 1, 1988	3	
Negative balances in the CEC account that were included in income for taxation years beginning before July 1, 1988	4	
Line 3 minus line 4 (if negative, enter "0")		5
Total of lines 1, 2 and 5	6	
Amounts included in income under paragraph 14(1)(b), as that paragraph applied to taxation years ending after June 30, 1988 and before February 28, 2000, to the extent that it is for an amount described at line 400	7	
Amounts at line T from Schedule 10 of previous taxation years		
ending after February 27, 2000	8	
Subtotal (line 7 plus line 8) 409		9
Line 6 minus line 9 (if negative, enter "0")		▶○
Line N minus line O (if negative, enter "0")		P
Line 5	× 1	/ 2 =Q
Line P minus line Q (if negative, enter "0")		R
Amount R	x 2	/ 3 = S
Amount N or amount O, whichever is less		. <u></u> T
Amount to be included in income (amount S plus amount T) (enter this amount on	line 108 of Schedule 1)	410

Continuity of financial statement reserves (not deductible)

	·	— Financial sta	tement reserves (ı	not deductible)		
	Description	Balance at the beginning of the year	Transfer on amalgamation or wind-up of subsidiary	Add	Deduct	Balance at the end of the year
1	POEB	146,147,000		8,301,000		154,448,000
2	Inventory Obsolescence	261,146		184,472		445,618
3	Termination Accrual	1,005,475			748,927	256,548
4						
- 1	Reserves from Part 2 of Schedule 13					
	Totals	147.413.621		8.485.472	748.927	155,150,166

The total opening balance plus the total transfers should be entered on line 414 of Schedule 1 as a deduction. The total closing balance should be entered on line 126 of Schedule 1 as an addition.

SCHEDULE 23

AGREEMENT AMONG ASSOCIATED CANADIAN-CONTROLLED PRIVATE CORPORATIONS TO ALLOCATE THE BUSINESS LIMIT

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated
 corporation. This percentage will be used to allocate the business limit for purposes of the small business deduction. Information from this schedule
 will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.
- An associated CCPC that has more than one tax year ending in a calendar year, is required to file an agreement for each tax year ending in that calendar year.
 - Column 1: Enter the legal name of each of the corporations in the associated group. Include non-CCPCs and CCPCs that have filed an election under subsection 256(2) of the *Income Tax Act* (ITA) not to be associated for purposes of the small business deduction.
 - Column 2: Provide the Business Number for each corporation (if a corporation is not registered, enter "NR").
 - Column 3: Enter the association code that applies to each corporation:
 - 1 Associated for purposes of allocating the business limit (unless code 5 applies)
 - 2 CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction
 - 3 Non-CCPC that is a "third corporation" as defined in subsection 256(2)
 - 4 Associated non-CCPC
 - 5 Associated CCPC to which code 1 does not apply because of a subsection 256(2) election made by a "third corporation"
 - Column 4: Enter the business limit for the year of each corporation in the associated group. The business limit is computed at line 4 on page 4 of each respective corporation's T2 return.
 - Column 5: Assign a percentage to allocate the business limit to each corporation that has an association code 1 in column 3. The total of all percentages in column 5 cannot exceed 100%.
 - **Column 6:** Enter the business limit allocated to each corporation by multiplying the amount in column 4 by the percentage in column 5. Add all business limits allocated in column 6 and enter the total at line A. Ensure that the total at line A falls within the range for the calendar year to which the agreement applies:

Calendar year	Acceptable range	
2006	maximum \$300,000	
2007	\$300,001 to \$400,000	

Calendar year	Acceptable range	
2008	maximum \$400,000	
2009	\$400,001 to \$500,000	

If the calendar year to which this agreement applies is after 2009, ensure that the total at line A does not exceed \$500,000.

- Alle	ocating the business limit ————					
					. 025	Year Month Day
Enter	the calendar year to which the agreement applies				. 050	Year 2009
	s an amended agreement for the above-noted calendar year by any of the associated corporations listed below?	r that is intended to replace	_	· · ·	. 075	1 Yes 2 No X
	1 Names of associated corporations	2 Business Number of associated corporations	3 Association code	4 Business limit for the year (before the allocation) \$	5 Percentage of the business limit % 350	Business limit allocated* \$
1	TORONTO HYDRO-ELECTRIC SYSTEM LIMITEL	89671 8327 RC0001	1	500,000	100.0000	500,000
2	TORONTO HYDRO CORPORATION	89676 0725 RC0001	1	500,000	-	
3	TORONTO HYDRO ENERGY SERVICES INC.	89674 7128 RC0003	1	500,000		
4	1455948 Ontario Inc.	88651 7614 RC0001	1	500,000		
5	1798594 Ontario Inc.	80344 2821 RC0001	1	500,000		
				Total	100.0000	500,000

Business limit reduction under subsection 125(5.1) of the ITA

The business limit reduction is calculated in the small business deduction area of the T2 return. One of the factors used in this calculation is the "Large corporation amount" at line 415 of the T2 return. If the corporation is a member of an associated group** of corporations in the current tax year, the amount at line 415 of the T2 return is equal to 0.225% x (A - \$10,000,000) where, "A" is the total of taxable capital employed in Canada*** of each corporation in the associated group for its last tax year ending in the preceding calendar year.

- * Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's tax year is less than 51 weeks, prorate the amount in column 6 by the number of days in the tax year divided by 365, and enter the result on line 410 of the T2 return.
- Special rules apply if a CCPC has more than one tax year ending in a calendar year and is associated in more than one of those years with another CCPC that has a tax year ending in the same calendar year. If the tax year straddles January 1, 2009, the business limit for the second (or subsequent) tax year(s) will be equal to the lesser of the business limit that would have been determined for the first tax year ending in the calendar year, if \$500,000 was used in allocating the amounts among associated corporations and the business limit determined for the second (or subsequent) tax year(s) ending in the same calendar year. Otherwise, the business limit for the second (or subsequent) tax year(s) will be equal to the lesser of the business limit determined for the first tax year ending in the calendar year and the business limit determined for the second (or subsequent) tax year(s) ending in the same calendar year.
- ** The associated group includes the corporation filing this schedule and each corporation that has an "association code" of 1 or 4 in column 3.
- *** "Taxable capital employed in Canada" has the meaning assigned by subsection 181.2(1) or 181.3(1) or section 181.4 of the ITA.

T2 SCH 23 (09)

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INVESTMENT TAX CREDIT - CORPORATIONS

General information -

- 1. For use by a corporation that during a tax year:
 - earned an investment tax credit (ITC);
 - is claiming a deduction against its Part I tax payable;
 - is claiming a refund of credit earned during the current tax year;
 - is claiming a carryforward of credit from previous tax years:
 - is transferring a credit following an amalgamation or wind-up of a subsidiary, as described under subsections 87(1) and 88(1) of the federal Income Tax Act;
 - is requesting a credit carryback; or
 - is subject to a recapture of ITC.
- 2. References to parts, sections, and subsections on this schedule are from the federal Income Tax Act and the federal Income Tax Regulations. References to interpretation bulletins and information circulars are to the latest versions.
- 3. The ITC is eligible for a three-year carryback (if not deductible in the year earned). It is also eligible for a twenty-year carryforward for credits earned in tax years that end after 1997 and did not expire before 2008 and a ten-year carryforward for credits earned in tax years that end before 1998. The apprenticeship job creation tax credit can only be carried back to tax years that end after May 1, 2006.
- Investments or expenditures, as defined in subsection 127(9) and Part XLVI of the federal Income Tax Regulations, that earn the ITC are:
 - qualified property (Parts 4 to 7);
 - expenditures that are part of the SR&ED qualified expenditure pool (Parts 8 to 17). Complete and file Form T661, Scientific Research and Experimental Development (SR&ED) Expenditures Claim;
 - pre-production mining expenditures (Parts 18 to 20);
 - apprenticeship job creation expenditures (Parts 21 to 23); and
 - child care spaces expenditures (Parts 24 to 28).
- 5. Attach a completed copy of this schedule with the T2 Corporation Income Tax Return.
- 6. For more information on ITCs, see the section called "Investment Tax Credit" in the T2 Corporation Income Tax Guide, Information Circular IC 78-4, Investment Tax Credit Rates, and its related Special Release. Also, see Interpretation Bulletin IT-151, Scientific Research and Experimental Development Expenditures.
- 7. For information on SR&ED, see Interpretation Bulletin IT-151 (consolidated), Scientific Research and Experimental Development Expenditures; Information Circular 86-4, Scientific Research and Experimental Development; Brochure RC4472, Overview of the Scientific Research and Experimental Development Program (SR&ED) Tax Incentive Program; Brochure RC4467, Support for your R&D in Canada and T4088, Guide to Form T661 Scientific Research and Experimental Development (SR&ED) Expenditures Claim.

Detailed information-

- For the purpose of this schedule, "investment" means: The capital cost of the property (excluding amounts added by an election under section 21), determined without reference to subsections 13(7.1) and 13(7.4), minus the amount of any government or non-government assistance that the corporation has received, is entitled to receive, or can reasonably be expected to receive for that property when it files the income tax return for the year in which the property was acquired.
- An ITC deducted or refunded in a tax year for a depreciable property, other than a depreciable property deductible under paragraph 37(1)(b), reduces the capital cost of that property in the next tax year. It also reduces the undepreciated capital cost of that class in the next tax year. An ITC for SR&ED deducted or refunded in a tax year will reduce the balance in the pool of deductible SR&ED expenditures and the adjusted cost base (ACB) of an interest in a partnership in the next tax year. An ITC from pre-production mining expenditures deducted in a tax year reduces the balance in the pool of deductible cumulative Canadian exploration expenses in the next tax year.
- 3. Property acquired has to be "available for use" before a claim for an ITC can be made.
- 4. Expenditures for SR&ED and capital costs for a property qualifying for an ITC must be identified by the claimant on Form T661 and Schedule 31 no later than 12 months after the claimant's income tax return is due for the tax year in which the expenditures or capital costs were incurred.
- 5. Partnership allocations Subsection 127(8) provides for the allocation of the amount that may reasonably be considered to be a partner's share of the ITCs of the partnership at the end of the fiscal period of the partnership. An allocation of ITCs is generally considered to be the partner's reasonable share of the ITCs if it is made in the same proportion in which the partners have agreed to share any income or loss and if section 103 of the Act is not applicable for the agreement to share any income or loss. For more information, see Interpretation Bulletin IT-151. Special rules apply to specified and limited partners.
- 6. For SR&ED expenditures, the expression "in Canada" includes the "exclusive economic zone" (as defined in the Oceans Act to generally consist of an area that is within 200 nautical miles from the Canadian coastline), including the airspace, seabed and subsoil for that zone.



Name of corporation	Business Number	Tax year-end Year Month Dav
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31

┌ Part 1 – Investments, expenditures and percentages 	
Investments Qualified property acquired primarily for use in Newfoundland and Labrador, Prince Edward Island, Nova Scotia,	Specified percentage
New Brunswick, the Gaspé Peninsula, or a prescribed offshore region	10 %
Expenditures	
If you are a Canadian-controlled private corporation (CCPC), this percentage may apply to the portion that you claim of the SR&ED qualified expenditure pool that does not exceed your expenditure limit (see Part 10)	35 %
Note: If your current year's qualified expenditures are more than the corporation's expenditure limit (see Part 10), the excess is eligible for an ITC calculated at the 20 % rate.	
If you are a corporation that is not a CCPC that incurred qualified expenditures for SR&ED in any area in Canada	20 %
If you are a taxable Canadian corporation that incurred pre-production mining expenditures	10 %
If you paid salary and wages to apprentices in the first 24 months of their apprenticeship contract for employment	10 %
If you incurred eligible expenditures after March 18, 2007, for the creation of licensed child care spaces for the children of your employees and, potentially, for other children	25 %

·Part 2 – Determination of a qualifying co	rporation ·
--	-------------

Is the corporation a qualifying corporation?

101 2 No X

For the purpose of a refundable ITC, a qualifying corporation is defined under subsection 127.1(2). The corporation has to be a CCPC and the taxable income (before any loss carrybacks) for its previous tax year cannot be more than its qualifying income limit for the particular tax year. If the corporation is associated with any other corporations during the tax year, the total of the taxable incomes of the corporation and the associated corporations (before any loss carrybacks), for their last tax year ending in the previous calendar year, cannot be more than their qualifying income limit for the particular tax year.

Note: A CCPC calculating a refundable ITC, is considered to be associated with another corporation if it meets any of the conditions in subsection 256(1), except where:

- · one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of both corporations: and
- one of the corporations has at least one shareholder who is not common to both corporations.

If you are a qualifying corporation, you will earn a 100% refund on your share of any ITCs earned at the 35% rate on qualified current expenditures for SR&ED, up to the allocated expenditure limit. The 100% refund does not apply to qualified capital expenditures eligible for the 35% credit rate. They are only eligible for the 40% refund.

Some CCPCs that are not qualifying corporations may also earn a 100% refund on their share of any ITCs earned at the 35% rate on qualified current expenditures for SR&ED, up to the allocated expenditure limit. The expenditure limit can be determined in Part 10. The 100% refund does not apply to qualified capital expenditures eligible for the 35% credit rate. They are only eligible for the 40% refund.

The 100% refund will not be available to a corporation that is an **excluded corporation** as defined under subsection 127.1(2). A corporation is an excluded corporation if, at any time during the year, it is a corporation that is either controlled by (directly or indirectly, in any manner whatever) or is related to:

- a) one or more persons exempt from Part I tax under section 149;
- b) Her Majesty in right of a province, a Canadian municipality, or any other public authority; or
- c) any combination of persons referred to in a) or b) above.

Part 3 – Corporations in the farming industry

Complete this area if the corporation is making SR&ED contributions

Is the corporation claiming a contribution in the current year to an agricultural organization whose goal is to finance SR&ED work (for example, check-off dues)?

102	
-----	--

2 No X

If yes, complete Schedule 125, Income Statement Information, to identify the type of farming industry the corporation is involved in. For more information on Schedule 125, see the Guide to the General Index of Financial Information (GIFI) for Corporations. Enter contributions on line 350 of Part 8.

OLIAL IEIED DDODEDTY

CCA* class number	Description of investment	Date available for use	Location used (province or territory)	Amount o investmen
105	110	115	120	125
*CCA: capital cost allo	wance			
		Total investment – enter in f	formula on line 240 in Part 5	
rt 5 – Calculatior	of current-year credit and account ba	lances – ITC from inves	tments in qualified pr	operty ——
t the end of the previou	us tax year			
ct: redit deemed as a remi	ittance of co-op corporations	210		
		215		
		Subtotal	<u> </u>	
t the beginning of the t	ax year		220	
edit transferred on am	algamation or wind-up of subsidiary			
C from repayment of a	ssistance			
otal current-year credit:		0.50	+ delite.	
edit allocated from a p	artnership			
credit available				
ct:				
	rt I tax (enter on line B1 in Part 30)			
	e previous year(s) (from Part 6)	280	A	
cuit transferred to ons	et l'ait vii tax nabinty	Subtotal		
balance before refund	l			
ct:			240	
efund of credit claimed	on investments from qualified property (from Part 7)			
losing balance of inv	estments from qualified property		320	
e credit expires after 20 year ending before 199	0 tax years if it was earned in a tax year ending after 19 98.	997 and did not expire before 200	8 and 10 tax years if it was ear	ned in a
t 6 – Request fo	r carryback of credit from investments	in qualified property—		
	Year Month Day			
evious tax year		Credi		
revious tax year			t to be applied 902	
evious tax year		Credi Total (e	nter on line A in Part 5)	
			,	
t 7 – Calculation	of refund for qualifying corporations	on investments from qu	alified property——	

Enter amount E or a lesser amount on line 310 in Part 5 (also enter it on line 780 of the T2 return if the corporation does not claim an SR&ED ITC refund).

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| Name of corporation | Business Number | Tax year-end Year Month Day |

SR&ED

89671 8327 RC0001

2009-12-31

– Pa	urt 8 – Qualified expenditures for SR&ED ————————————————————————————————————
l	rent expenditures
i	ent expenditures (from line 557 on Form T661)
Add	
	ontributions to agricultural organizations for SR&ED under
	ragraph 37(1)(a)*
	educt:
G	overnment and non-government assistance*
ļ.	ontributions to agricultural organizations for SR&ED*
Curr	ent expenditures (including contributions to agricultural organizations for SR&ED)* 6,437,556 > 350 6,437,556
Capi	tal expenditures (from line 558 on Form T661)
Repa	ayments made in the year (from line 560 on Form T661)
Tota	If (this must equal the amount from line 570 on Form T661)*
* Do	not file form T661 if you are only claiming contributions made to agricultural organizations for SR&ED.
	rt 9 – Components of the SR&ED expenditure limit calculation ————————————————————————————————————
Part	9 only applies if the corporation is a CCPC.
Note	e: A CCPC that calculates SR&ED expenditure limit, is considered to be associated with another corporation if it meets any of the conditions in subsection 256(1), except where:
	 one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of the corporation; and
	 one of the corporations has at least one shareholder who is not common to both corporations.
Is the	e corporation associated with another CCPC for the purpose of calculating the SR&ED expenditure
	plete lines 390, 395 and 398, if you answered no to the question at line 385 above or if the corporation is not associated any other corporations (the amounts for associated corporations will be determined on Schedule 49).
a) E	inter your taxable income for the previous tax year* (prior to any loss carry-backs applied).
	Inter your reduced business limit** for the current tax year* (this amount cannot be more than ne amount at line 4 on page 4 of the T2 return).
n	inter your taxable capital employed in Canada for the previous tax year ninus \$10 million. If this amount is nil or negative, enter "0". this amount is over \$40 million, enter \$40 million.
3	either of the tax years referred to at line 390 or 395 is less than 51 weeks, multiply the taxable income or the business limit by the following result: 65 divided by the number of days in these tax years. For details on the expression "Reduced business limit," see line 652 of the <i>T2 Corporation Income Tax Guide</i> .
	the corporation is claiming only a portion of the business limit from line 4 on page 4 of the T2 return because of its association with other orporations, calculate your reduced business limit as if the corporation was not associated in the current tax year. Enter the result at line 395.

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

Part 10 – Calculation of SR&ED expenditure limit for a CCPC
For stand-alone corporations:
Calculation 1: Tax year ends before February 26, 2008.
[(\$6,000,000 minus (10 x (line 390 from Part 9 or \$400,000, whichever is more))) x ((line 395 from Part 9) divided by line 4 on page 4 of the T2 return)]
Calculation 2: Tax year starts after February 26, 2008 and ends before January 1, 2010.
[(\$7,000,000 minus (10 x (line 390 from Part 9 or \$400,000, whichever is more))) x ((\$40,000,000 minus
line 398 from Part 9) divided by \$40,000,000)]
Calculation 3: Tax year includes February 26, 2008.
AA + [(BB minus AA) x (CC divided by DD)] where,
AA = [(\$6,000,000 minus (10 x (line 390 from Part 9 or \$400,000, whichever is more))) x ((line 395 from Part 9) divided by line 4 on page 4 of the T2 return)];
BB = [(\$7,000,000 minus (10 x (line 390 from Part 9 or \$400,000, whichever is more))) x ((\$40,000,000 minus line 398 from Part 9) divided by \$40,000,000)];
CC = number of days in the tax year after February 25, 2008;
DD = number of days in the tax year
Calculation 4: Tax year starts after December 31, 2009.
[(\$8,000,000 minus (10 x (line 390 from Part 9 or \$500,000, whichever is more))) x ((\$40,000,000 minus
line 398 from Part 9) divided by \$40,000,000)]
Calculation 5: Tax year includes January 1, 2010.
EE + [(FF minus EE) x (GG divided by HH)] where,
EE = [(\$7,000,000 minus (10 x (line 390 from Part 9 or \$400,000, whichever is more))) x ((\$40,000,000 minus line 398 from Part 9) divided by \$40,000,000)];
FF = [(\$8,000,000 minus (10 x (line 390 from Part 9 or \$500,000, whichever is more))) x ((\$40,000,000 minus
line 398 from Part 9) divided by \$40,000,000)];
GG = number of days in the tax year after December 31, 2009;
HH = number of days in the tax year.
Enter the amount from Calculation 1, 2, 3, 4 or 5, whichever is applicable *G
For associated corporations:
If associated, the allocation of the SR&ED expenditure limit as provided on Schedule 49
Where the tax year of the corporation is less than 51 weeks, calculate the amount of the expenditure limit as follows:
Line G or H X Number of days in the tax year 365 = I
365
Your SR&ED expenditure limit for the year (enter the amount from line G, H, or I, whichever applies)
* Amount G or H cannot be more than \$3,000,000 (\$2,000,000 if tax year ending before February 26, 2008).

Part 11 - Calculation	n of investment tax cre	dits on SR&ED expenditures ———		
Enter whichever is less: curre	nt expenditures (line 350 from F	art 8) or		
the expenditure limit (line 410	from Part 10)*	420	× 35 % =	J
Line 350 minus line 410 (if ne	gative, enter "0")			<u>1,287,511</u> к
Line 410 minus line 350 (if ne			L	
or line L above*	al expenditures (line 360 from Pa	440	x 35 % =	М
	tive, enter "0")		× 20 % =	W
Eine see minds into E (ii negal	uve, cited 0 /			
Repayments (amount from lir in Part 8)	ne 370			
If a corporation makes a repay	ment 460	x 35 % =		
of any government or non-government	ernment 480	x 20 % =		
assistance, or contract payme that reduced the amount of qu	ents ————————			0
expenditures for ITC purposes		Total	<u> </u>	
amount of the repayment is eli				
for a credit at the rate that wou have applied to the repaid amo				
Enter the amount of the repay				
on the line that corresponds to				
appropriate rate.				
0	GLATINA LIZAMAN ALAMA	(1		1,287,511
Current-year SR&ED IIC (to	otal of lines J, K, M, N, and O; e	iter on line 540 in Part 12)	· · · · · · · · · · · · · · · · · · ·	1,207,311
* For corporations that are not	CCPCs, enter "0" on lines J an	d М.		
– Part 12 – Calculation	of current-vear credit	and account balances – ITC from SR	&ED expenditures —	
	-		-	
ITC at the end of the previous	tax year			
Deduct:		20		
Credit deemed as a remitta	ance of co-op corporations			
Credit expired*		515		
		Subtotal		
ITC at the beginning of the tax	year			
Add:		500		
	gamation or wind-up of subsidia	y 530	4 007 544	
Total current-year credit			1,287,511	
Credit allocated from a part	tnership		1 207 511	4 207 544
		Subtotal	1,287,511	1,287,511
Total credit available				1,287,511
Deduct:				
	I tax (enter on line B2 in Part 30	560	1,287,511	
	previous year(s) (from Part 13)		P	
Credit transferred to offset	Part VII tax liability		1 207 544	1 207 511
		Subtotal	1,287,511	1,287,511
Credit balance before refund				Q
Deduct:				
Refund of credit claimed or	n expenditures of SR&ED (from	Part 14 or 15, whichever applies)	610	
,				
ITC closing balance on SR&	ED		620	
* The credit expires after 20 tax year ending before 1998	tax years if it was earned in a ta 8.	x year ending after 1997 and did not expire before 2	2008 and 10 tax years if it was e	arned in a
- Part 13 - Request for	carryback of credit fro	m SR&ED expenditures		
i ait is – Nequestioi	carryback or credit inc	in Oraco expenditures		
	Year Month Day			
1st previous tax year			it to be applied 911	
2nd previous tax year			it to be applied 912	
•		Cred		
2nd previous tax year		Cred		

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

Name of corporation

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TORONTO HYDRO-ELECTRIC SYSTEM LIMITED 89671 8327 RC0001

Business Number

89671 8327 RC0001

Tax year-end

Year Month Day

2009-12-31

Part 14 – Calculation of refund of ITC for qualifying corporations – SR&ED ————		_
Complete this part only if you are a qualifying corporation as determined at line 101.		
Is the corporation an excluded corporation as defined under subsection 127.1(2)?	650 1 Yes 2 No X	
Credit balance before refund (amount Q from Part 12)	R	
Current-year ITC (lines 540 plus 550 from Part 12 minus line O from Part 11)	s	
Refundable credits (amount R or S, whichever is less)*	т	,
Amount J from Part 11	υ	
Subtract: Amount T or U, whichever is less	v	,
Net amount (if negative, enter "0")	w	,
Amount W × 40 %	x	
Add: Amount V	Y	,
	z	
Enter the total of lines 310 from Part 5 and 610 from Part 12 on line 780 of the T2 return.		
* If you are also an excluded corporation [as defined in subsection 127.1(2)], this amount must be multiplied by 40%. Claim this, or a lesser amount, as your refund of ITC on line Z.		
Part 15 – Calculation of refund of ITC for CCPCs that are not qualifying or excluded	corporations – SR&ED	_
Complete this box only if you are a CCPC that is not a qualifying or excluded corporation as determined in Part 2.		
Credit balance before refund (amount Q from Part 12)	AA	4
Amount J from Part 11	BB	
Subtract: Amount AA or BB, whichever is less	co)
Net amount (if negative, enter "0")	<u></u> DD)
Amount M from Part 11	EE	Ξ
Amount DD or EE, whichever is less x 40 %	FF	:
Add: Amount CC above		3
Refund of ITC (amounts FF plus GG)	HH	1

Enter HH, or a lesser amount, on line 610 in Part 12 and also on line 780 of the T2 return.

RECAPTURE - SR&ED

$_{ extsf{ iny Part}}$ Part 16 – Calculating the recapture of ITC for corporations and corporate partnerships – SR&ED $^{ extsf{ iny Part}}$

You will have a recapture of ITC in a year when all of the following conditions are met:

- Calculation 1 - If you meet all of the above conditions -

- you acquired a particular property in the current year or in any of the 20 previous tax years, if the credit was earned in a tax year ending after 1997, or in any of the 10 previous tax years, if the credit was earned in a tax year ending before 1998;
- you claimed the cost of the property as a qualified expenditure for SR&ED on Form T661;
- the cost of the property was included in calculating your ITC or was the subject of an agreement made under subsection 127(13) to transfer qualified expenditures; and
- you disposed of the property or converted it to commercial use after February 23, 1998. This condition is also met if you disposed of or converted to commercial use a property that incorporates the particular property previously referred to.

Note

The recapture **does not apply** if you disposed of the property to a non-arm's length purchaser who intended to use it all or substantially all for SR&ED. When the non-arm's length purchaser later sells or converts the property to commercial use, the recapture rules will apply to the purchaser based on the historical ITC rate of the original user.

You will report a recapture on the T2 return for the year in which you disposed of the property or converted it to commercial use. In the following tax year, add the amount of the ITC recapture to the SR&ED expenditure pool.

If you have more than one disposition for calculations 1 and 2, complete the columns for each disposition for which a recapture applies, using the calculation formats below.

Amount of ITC you originally calculated for the property you acquired, or the original user's ITC where you acquired the property from a non-arm's length party, as described in the note above	Amount calculated using ITC rate at the date of acquisition (or the original user's date of acquisition) on either the proceeds of disposition (if sold in an arm's length transaction) or the fair market value of the property (in any other case)	Amount from column 700 or 710, whichever is less
700	710	
Iculation 2 – Only if you transferred all or a	Subtotal (enter this amount on line LL in Part 17) a part of the qualified expenditure to another per	son under ———
an agreement described in su	a part of the qualified expenditure to another per absection 127(13); otherwise, enter nil at line JJ i	son under ————————————————————————————————————
A Rate percentage that the transfered expenditures under a subsection 127(13) agreement	a part of the qualified expenditure to another per	son under ————

2009-12-31

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED 89671 8327 RC0001

10-06-24 00:02		89071 6327 RCUL
Name of corporation	Business Number	Tax year-end Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31
Part 46 Calculation the recenture of ITC for corrections and	decreased newtoerchine CD2ED (co	ntinued)

ITC earned by the transferee for the lifted expenditures that were transferre	i i	Amount from column D or E whichever is less	ί,
750			
al (enter this amount on line MM in Pa	ırt 17)		
, you will report it on line 550 in Part 12 the amount by which reductions to IT	2. However, if the p C exceed additions	artnership does not have (the excess) will be	
ess of SR&ED ITC (amount to be repo	orted on line NN in	Part 17) 760	
	, you will report it on line 550 in Part 12 the amount by which reductions to IT	, you will report it on line 550 in Part 12. However, if the p the amount by which reductions to ITC exceed additions	of the SR&ED ITC of the partnership after the SR&ED ITC has been reduced by the , you will report it on line 550 in Part 12. However, if the partnership does not have the amount by which reductions to ITC exceed additions (the excess) will be less of SR&ED ITC (amount to be reported on line NN in Part 17)

_ 00

Total recapture of SR&ED investment tax credit – Add lines LL, MM and NN

Enter amount OO at line A1 in Part 29.

2009-12-31

PRE-PRODUCTION MINING

- Part 18	B – Pre-production mining expenditure	s		
		Exploration information		
A mineral r metal depo precious m	resource that qualifies for the credit means a mineral osit, or a mineral deposit from which the principal mine netal.	deposit from which the principal mineral to be eral to be extracted is an industrial mineral tha	extracted is diamond, a base or precious t, when refined, results in a base or	5
In column	800, list all minerals for which pre-production mining e	expenditures have taken place in the tax year.		
	List of mine	rals		
	of the minerals reported in column 800 above, identify the project and mining division only.	each project, mineral title, and mining division	where title is registered. If there is no	
	Project name 805	Mineral title 806	Mining division	
Pre-produc	Figure 2 to 2 t	Pre-production mining expenditures * I in the tax year for the purpose of determining	g the	
Prospectin Geological Drilling by	g , geophysical, or geochemical surveys rotary, diamond, percussion, or other methods		811 812	PP QQ RR SS
production Clearing, re Sinking a n	nine shaft, constructing an adit, or other underground	ore the new mine comes into production in su	uch quantities:	TT UU
Other pre-p	production mining expenditures incurred in the tax yea	r:	Amount	
-	825	Add amounts at column 976	826	W
		Add amounts at column 826 = Total pre-production mining expenditures (ad	Id amounts PP to VV) 830	vv
Deduct:	Total of all assistance (grants, subsidies, rebates, and has received or is entitled to receive in respect of the	nd forgivable loans) or reimbursements that the		
		Excess (line 830 minus line	e 832) (if negative, enter "0")	ww

835

.....

Add: Repayments of government and non-government assistance

under subsection 66(12.6).

Pre-production mining expenditures (amount WW plus amount XX)

* A pre-production mining expenditure is defined under subsection 127(9) and does not include an amount renounced

Name of corporation

2009-12-31

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED 89671 8327 RC0001

Tax year-end

Business Number

rame or corporation					2 3323	Year Month Day
TORONTO HYDRO-ELEC	CTRIC SYSTE	M LIMITED			89671 8327 RC0001	2009-12-31
- Part 19 – Calculatior	of curren	t-year cred	it and	account balances - ITC from p	ore-production mining	expenditures —
		-				
ITC at the end of the previous	tax year				· · · · · · · · · · · · · · · · · · ·	
Deduct:						
Credit deemed as a remitte	ance of co-op o	corporations				
Credit expired*			· • • • • •			
				Subtotal	0.50	
ITC at the beginning of the tax	k year					
Add:						
Credit transferred on amal	gamation or wi	nd-up of subsi	diary			
					900	
Expenditures from line YY	in Part 18 .	870		x 10 % =		
T. ()						
Total credit available						
Deduct:						
	•					
Credit carried back to the	previous year(s) (from Part 20)) .			
			•••	Subtotal	000	<u> </u>
ITC closing balance from p	re-production	mining expe	nditures	3		
* The gradit is sligible for a	20 voor oorn fo	nuard offactive	for arad	lits earned in 2003 and later tax years.		
The credit is eligible for a a	20 year carryio			into earned in 2005 and rater tax years.		
- Part 20 – Request fo	r carrvbacl	k of credit	from r	ore-production mining expendi	tures —	
		, , , , , , , , , , , , , , , , , , , ,	Day			
	Year	MONUN L	Jay	•	redit to be applied 921	
1st previous tax year						
2nd previous tax year		\$100 market 100 market				
3rd previous tax year	L				ter on line CCC in Part 19)	
				i Otal (en		

APPRENTICESHIP JOB CREATION

\vdash Part 21 = Calculation of total current-year credit = ITC from apprenticeship job creation expenditures \cdot

If you are a related person as defined under subsection 251(2), has it been agreed in writing that you are the only employer who will be claiming the apprenticeship job creation tax credit for this tax year for each apprentice whose contract number (or social insurance number or name) appears below? (If not, you cannot claim the tax credit.)

1 Yes 2 No

For each apprentice in their first 24 months of the apprenticeship, enter the apprenticeship contract number registered with Canada, or a province or territory, under an apprenticeship program designed to certify or license individuals in the trade. For the province, the trade must be a Red Seal trade. If there is no contract number, enter the social insurance number (SIN) or the name of the eligible apprentice. Also enter the name of the eligible trade, the eligible salary and wages* payable for employment after May 1, 2006, and 10% of this amount. Then enter the lesser of 10% of eligible salary and wages or \$2,000.

	A Contract number (SIN or name of apprentice)	B Name of eligible trade	C Eligible salary and wages*	D Column C x 10 %	E Lesser of column D or \$ 2,000
	601	602	603	604	
1.	PA 6060	Lineworker	32,792	3,279	2,000
2.	PA 6061	Lineworker	25,703	2,570	2,000
3.	PA 6062	Lineworker	34,871	3,487	2,000
4.	PA 6063	Lineworker	32,710	3,271	2,000
5.	PA 6064	Lineworker	34,159	3,416	2,000
6.	PA 6065	Lineworker	37,051	3,705	2,000
7.	PA 6066	Lineworker	35,316	3,532	2,000
8.	PA 6067	Lineworker	37,936	3,794	2,000
9.	PA 6068	Lineworker	33,173	3,317	2,000
10.	PA 6070	Lineworker	36,448	3,645	2,000
11.	PA 6071	Lineworker	34,173	3,417	2,000
12.	PA 6072	Lineworker	28,571	2,857	2,000
13.	PA 6073	Lineworker	36,448	3,645	2,000
14.	PA 6074	Lineworker	34,371	3,437	2,000
15.	PA 6075	Lineworker	32,388	3,239	2,000
16.	PB 2183	Lineworker	70,280	7,028	2,000
17.	PB 2184	Lineworker	67,445	6,745	2,000
18.	PB 2185	Lineworker	75,126	7,513	2,000
19.	PB 2186	Lineworker	65,028	6,503	2,000
20.	PB 2187	Lineworker	70,357	7,036	2,000
21.	PB 2188	Lineworker	68,288	6,829	2,000
22.	PB 2189	Lineworker	66,906	6,691	2,000
23.	PB 2190	Lineworker	71,685	7,169	2,000
24.	PB 2192	Lineworker	69,128	6,913	2,000
25.	PB 2194	Lineworker	67,751	6,775	2,000
26.	PB 2195	Lineworker	69,503	6,950	2,000
27.	PB 2196	Lineworker	63,553	6,355	2,000
28.	PB 2197	Lineworker	66,728	6,673	2,000
29.	PB 2198	Lineworker	72,008	7,201	2,000
30.	PB 2199	Lineworker	70,924	7,092	2,000
31.	PB 2200	Lineworker	70,714	7,071	2,000
32.	PC3001	Lineworker	67,545	6,755	2,000
33.	PC3002	Lineworker	64,855	6,486	2,000
34.	PC3003	Lineworker	68,934	6,893	2,000
35.	PC3004	Lineworker	66,792	6,679	2,000
36.	PC3005	Lineworker	68,595	6,860	2,000
37.	PC3006	Lineworker	69,052	6,905	2,000
38.	PC3007	Lineworker	68,212	6,821	2,000
39.	PC3008	Lineworker	68,491	6,849	2,000
40.	PC3009	Lineworker	67,723	6,772	2,000
41.	PC3010	Lineworker	67,782	6,778	2,000
42.	PC3011	Lineworker	70,073	7,007	2,000
43.	PC3012	Lineworker	67,070	6,707	2,000
44.	PC3013	Lineworker	69,305	6,931	2,000

	A Contract number (SIN or name of apprentice)	B Name of eligible trade	C Eligible salary and wages*	D Column C x 10 %	E Lesser of column D or \$ 2,000
	601	602	603	604	605
45.	PC3014	Lineworker	70,043	7,004	2,000
46.	PC3015	Lineworker	67,395	6,740	2,000
47.					
			Total current-year cre	dit (enter at line 640)	92,000

^{*} Net of any other government or non-government assistance received or to be received.

- Part 22 – Calculatio			and account bala	nces – ITC from ap _l	prenticeship	
job creation	on expenditu	ıres				
ITC at the end of the previou	s tax year				<u> </u>	
Deduct:				-		
Credit deemed as a remit	tance of co-op co	orporations		612		
Credit expired after 20 tax	years .			615		
				Subtotal	<u></u>	
TC at the beginning of the ta	x year .				625	
Add:						
Credit transferred on ama	lgamation or win	d-up of subsidia	ıry	630		
ITC from repayment of as	sistance			635		
Total current-year credit (total of column 6	05)		640	92,000	
Credit allocated from a pa				655		
				Subtotal	92,000	92,000
Total credit available					· · · · · · · · · · · · · · · · · · ·	92,000
Deduct:				-		
Credit deducted from Par	t I tax (enter on li	ne B4 in Part 30))	660	92,000	
Credit carried back to the	previous year(s)	(from Part 23)			DDD	
				Subtotal	92,000	92,000
ITO alaaina halanaa foona	tiaaahin i	ah araatian ay	nondituros		690	
TC closing balance from a	ipprenticesnip j	ob creation ex	penditures			
Part 23 – Request fo	r carryback	of credit fr	om annrenticeshi	n ich creation expe	nditures ———	
				Job cication expe	ilaitaics	
Carryback of this credit is res	stricted to tax yea	rs ending after N	May 1, 2006.			
	Year	Month Day	,			
1st previous tax year				Cred	it to be applied 931	
2nd previous tax year				Cred	it to be applied 932	
3rd previous tax year				Cred	it to be applied 933	
				Total (enter	on line DDD in Part 22)	

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Name of corporation

2009-12-31

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

 89671 8327 RC0001

 Business Number
 Tax year-end

Dusiness Number

Year Month Day 89671 8327 RC0001 2009-12-31

CHILD CARE SPACES

· Part	24 –	Eligible	child	care spaces	expenditures -
--------	------	-----------------	-------	-------------	----------------

Enter the eligible expenditures that the corporation incurred after March 18, 2007, to create licensed child care spaces for the children of the employees and, potentially, for other children. The corporation is not a child care services business. The eligible expenditures include:

- the cost of depreciable property (other than specified property); and
- the specified child care start-up expenditures;

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

acquired or incurred only to create new child care spaces at a licensed child care facility. Cost of depreciable property from the current tax year							
CCA* class n	umber	Description of investment	Date available for use	Amount of investment			
665		675	685	695			
1.		Total cost of depreciable p	roperty from the current tax year 715				
d: Specified child ca	re start-up expenditur	es from the current tax year	705				
tal gross eligible exp	enditures for child care	e spaces (line 715 plus line 705)					
		ants, subsidies, rebates, and forgivable loans) or reimb titled to receive in respect of the amounts referred to a					
		Excess (amount GGG minu	s amount HHH) (if negative, enter "0")				
	vernment and non-go	vernment assistance					
d: Repayments of go	vorminont and mon go						

Part 25 – Calculatio	n of current-year credit –	ITC from child care spaces expendi	tures		
The credit is equal to 25% of eligible child care spaces expenditures incurred after March 18, 2007, to a maximum of \$10,000 per n a licensed child care facility.			r child care space crea	ated	
Eligible expenditures (line 74	5)		_ × _ 2	25 % =	KKK
Number of child care spaces			_ × \$ 10	,000 =	LLL
ITC from child care spaces	expenditures (amount KKK or LL	.L, whichever is less)			MMN
Part 26 – Calculation	n of current-year credit a	nd account balances – ITC from chi	d care spa	ces expenditure	es
ITC at the end of the previous	s tax year				
Deduct: Credit deemed as a remit Credit expired after 20 tax	tance of co-op corporations			 _ >	A DATE OF THE PARTY.
ITC at the beginning of the ta	x year			. 775	
Add: Credit transferred on ama Total current-year credit (a Credit allocated from a pa	lgamation or wind-up of subsidiary amount MMM above) rtnership				
Total credit available					
	t I tax (enter on line B5 in Part 30) previous year(s) (from Part 27)			NNN 	
ITC closing balance from c	hild care spaces expenditures			790	
⊢ Part 27 – Request fo	or carryback of credit from	n child care space expenditures —			
	Year Month Day]			
1st previous tax year	2008-12-31	Credit	to be applied	941	
2nd previous tax year	2007-12-31	Credit	to be applied	942	
3rd previous tax year	2006-12-31		to be applied	943	

Total (enter on line NNN in Part 26)

2009-12-31

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED 89671 8327 RC0001

010-00-24 00.02		00071 0027 110001
Name of corporation	Business Number	Tax year-end Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31

RECAPTURE - CHILD CARE SPACES

- Part 28 – Calculating the recapture of ITC for corporations and corporate partnerships – Child care spac	es —
The ITC will be recovered against the taxpayer's tax otherwise payable under Part I of the Act if, at any time within 60 months of the day on which the taxpayer acquired the property:	•
• the new child care space is no longer available; or	
property that was an eligible expenditure for the child care space is:	
 disposed of or leased to a lessee; or 	
 converted to another use. 	
If the property disposed of is a child care space, the amount that can reasonably be considered to have been included in the original ITC (paragraph 127(27.12)(a))	ZZZ
In the case of eligible expenditures (paragraph 127(27.12)(b)), the lesser of:	
The amount that can reasonably be considered to have been included in the original ITC	
25% of either the proceeds of disposition (if sold in an arm's length transaction) or the fair market value (in any other case) of the property	
Amount from line 795 or line 797, whichever is less	000
Corporate partnerships ————————————————————————————————————	
As a member of the partnership, you will report your share of the child care spaces ITC of the partnership after the child care spaces ITC has been reduced by the amount of the recapture. If this amount is a positive amount, you will report it on line 782 in Part 26. However, if the partnership does not have enough ITC otherwise available to offset the recapture, then the amount by which reductions to ITC exceed additions (the excess) will be determined and reported on line PPP below.	
Corporate partner's share of the excess of ITC 799	PPP
Total recapture of child care spaces investment tax credit – Add lines ZZZ, OOO, and PPP Enter amount QQQ on line A2 in Part 29	
Part 29 – Total recapture of investment tax credit	
Recaptured SR&ED ITC from line OO in Part 17	A1
Recaptured child care spaces ITC from line QQQ in Part 28 above	A2
Total recapture of investment tax credit – Add lines A1 and A2 Enter amount A3 on line 602 of the T2 return.	A3
-Part 30 – Total ITC deducted from Part I tax-	
ITC from investments in qualified property deducted from Part I tax (from line 260 in Part 5)	B1
ITC from SR&ED expenditures deducted from Part I tax (from line 560 in Part 12)	1,287,511 B2
ITC from pre-production mining expenditures deducted from Part I tax (from line 885 in Part 19)	B3
ITC from apprenticeship job creation expenditures deducted from Part I tax (from line 660 in Part 22)	92,000 B4
ITC from child care space expenditures deducted from Part I tax (from line 785 in Part 26)	B5
Total ITC deducted from Part I tax (add lines B1, B2, B3, B4, and B5) Enter amount B6 at line 652 of the T2 return.	1,379,511 B6

Summary of Investment Tax Credit Carryovers

CCA class number97	Apprenticeship j	ob creation ITC			
Current year				Carried back	ITC end
	Addition current year (A)	Applied current year (B)	Claimed as a refund (C)	(D)	of year (A-B-C-D)
	92,000	92,000			-
Prior years					
Taxation year		ITC beginning of year (E)	Adjustments (F)	Applied current year (G)	ITC end of year (E-F-G)
2008-12-31					
2007-12-31					
2006-12-31					
2005-12-31					
2004-12-31					
2003-12-31	-				
2002-12-31					
2001-12-31					
2001-09-30					
2000-09-30					
1999-09-30					
1998-09-30					
1997-09-30					
1996-09-30	-				
1995-09-30					
1994-09-30					
1993-09-30	-			-	
1992-09-30					
1991-09-30	-				
1990-09-30					
	Total	-			
			,	Total ITC utilized	92,00

^{*} The ITC end of year includes the amount of ITC expired from the 10th preceding year if it is before January 1, 1998, or the amount of ITC expired from the 20th preceding year if it is after December 31, 1997. Note that this credit will only expire at the beginning of the subsequent fiscal period. Consequently, this amount will be posted on line 215, 515, 615, 770 or 845, as applicable, in Schedule 31 of the subsequent fiscal year.

Summary of Investment Tax Credit Carryovers

CCA class number99	Cur. or cap. R&	D for ITC			
Current year	Addition current year (A)	Applied current year (B)	Claimed as a refund (C)	Carried back (D)	ITC end of year (A-B-C-D)
	1,287,511	1,287,511			
Prior years	-				
Faxation year		ITC beginning of year (E)	Adjustments (F)	Applied current year (G)	ITC end of year (E-F-G)
2008-12-31					
2007-12-31					
2006-12-31					
2005-12-31					
2004-12-31					
2003-12-31					
2002-12-31					
2001-12-31	-				
2001-09-30					
2000-09-30					
1999-09-30					
1998-09-30					
1997-09-30					
1996-09-30	***	-			
1995-09-30	-				
1994-09-30					
1993-09-30					
1992-09-30		-			
1991-09-30	-				
1990-09-30	-				
	Total				

2009-12-31

^{*} The **ITC end of year** includes the amount of ITC expired from the 10th preceding year if it is before January 1, 1998, or the amount of ITC expired from the 20th preceding year if it is after December 31, 1997. Note that this credit will only expire at the beginning of the subsequent fiscal period. Consequently, this amount will be posted on line 215, 515, 615, 770 or 845, as applicable, in Schedule 31 of the subsequent fiscal year.

Canada Revenue Agence du revenu Agency du Canada

TAXABLE CAPITAL EMPLOYED IN CANADA - LARGE CORPORATIONS

Name of corporation	Business Number	Tax year-end Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31

- Use this schedule in determining if the total taxable capital employed in Canada of the corporation (other than a financial institution or an insurance corporation) and its related corporations is greater than \$10,000,000.
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal Income Tax Act and the Income Tax Regulations.
- Subsection 181(1) defines the terms "financial institution," "long-term debt," and "reserves."
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 for its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or for a partnership in which it has an interest.
- If you are filing a provincial capital tax return with your T2 Corporation Income Tax Return, also file a completed Schedule 33 with the return no later than six months from the end of the tax year.
- This schedule may contain changes that had not yet become law at the time of publishing.

If the corporation was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 4, "Taxable capital employed in Canada."

Part 1 – Capital ————————————————————————————————————			
Add the following amounts at the end of the year:			
Reserves that have not been deducted in computing income for the year under Part I	101	155,150,166	
Capital stock (or members' contributions if incorporated without share capital)	103	527,816,668	
Retained earnings	104	288,068,672	
Contributed surplus		12,757,392	
Any other surpluses			
Deferred unrealized foreign exchange gains			
All loans and advances to the corporation	400		
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, hypothecary claims, bankers' acceptances, or similar obligations		1,493,600,826	
Any dividends declared but not paid by the corporation before the end of the year	110		
All other indebtedness of the corporation (other than any indebtedness for a lease) that has been outstanding for more than 365 days before the end of the year	111		
Proportion of the amount, if any, by which the total of all amounts (see note below) for the partnership of which the corporation is a member at the end of the year exceeds the amount of the partnership's deferred unrealized foreign exchange losses	112		
	Subtotal	2,477,393,724	<u>2,477,393,724</u> A
Deduct the following amounts:	701		
Deferred tax debit balance at the end of the year	121		
Any deficit deducted in computing its shareholders' equity (including, for this purpose, the amount of any provision for the redemption of preferred shares) at the end of the year	122		
Any amount deducted under subsection 135(1) in computing income under Part I for the			
year, as long as the amount may reasonably be regarded as being included in any of lines 101 to 112 above	123	•	
The amount of deferred unrealized foreign exchange losses at the end of the year	124		
The amount of deferred unleafized foreign exchange losses at the did of the year.	Subtotal	· · ·	B
Capital for the year (amount A minus amount B) (if negative, enter "0")		190	2,477,393,724
Note: Lines 404 407 409 400 411 and 412 are determined as follows:			

Note: Lines 101, 107, 108, 109, 111, and 112 are determined as follows:

- If the partnership is a member of another partnership (tiered partnerships), include the amounts of the partnership and tiered partnerships.
- Amounts for the partnership and tiered partnerships are those that would be determined for lines 101, 107, 108, 109, 111, and 112 as if they apply in the same way that they apply to corporations.
- Do not include amounts owing to the member or to other corporations that are members of the partnership.
- Amounts are determined at the end of the last fiscal period of the partnership ending in the year of the corporation.
- The proportion of the total amounts is determined by the corporation's share of the partnership's income or loss for the fiscal period of the partnership.

Part 2 – Investment allowance
Add the carrying value at the end of the year of the following assets of the corporation:
A share of another corporation
A loan or advance to another corporation (other than a financial institution)
Long-term debt of a financial institution 404
A dividend receivable on a share of the capital stock of another corporation
A loan or advance to, or a bond, debenture, note, mortgage, hypothecary claim, or similar obligation of, a partnership all of the members of which, throughout the year, were other corporations (other than financial institutions) that were not exempt from tax under Part I.3 [other than by reason of paragraph 181.1(3)(d)]
An interest in a partnership (see note 1 below)
Investment allowance for the year (add lines 401 to 407)
 Notes: 1. Where the corporation has an interest in a partnership or in tiered partnerships, consider the following: the investment allowance of a partnership is deemed to be the amount calculated at line 490 above, at the end of its fiscal period, as if it was a corporation;
 the total of the carrying value of each asset of the partnership described in the above lines is for its last fiscal period ending at or before the end of the corporation's tax year; and
 the carrying value of a partnership member's interest at the end of the year is its specified proportion [as defined in subsection 248(1)] of the partnership's investment allowance.
2. Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of a corporation that is exempt from tax under Part I.3 [other than by reason of paragraph 181.1(3)(d)].
 Where a trust is used as a conduit for loaning money from a corporation to another related corporation (other than a financial institution), the loan will be considered to have been made directly from the lending corporation to the borrowing corporation, according to subsection 181.2(6).
Part 3 – Taxable capital ————————————————————————————————————
Capital for the year (line 190)
Deduct: Investment allowance for the year (line 490)
Taxable capital for the year (amount C minus amount D) (if negative, enter "0")
Taxable capital employed in Canada To be completed by a corporation that was resident in Canada at any time in the year Taxable capital for the year (line 500) 2,477,393,724 x Taxable income earned in Canada 65,707,371 = Taxable capital employed in Canada 690 2,477,393,724 Taxable income 65,707,371
Taxable income 65,707,371 Notes: 1. Regulation 8601 gives details on calculating the amount of taxable income earned in Canada. 2. Where a corporation's taxable income for a tax year is "0," it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of \$1,000. 3. In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.
To be completed by a corporation that was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada
Total of all amounts each of which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada
Deduct the following amounts:
Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada
Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation that it used in the year, or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada
Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal or movable property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below)
Total deductions (add lines 711, 712, and 713) E
Taxable capital employed in Canada (line 701 minus amount E) (if negative, enter "0")
Note: Complete line 713 only if the country in which the corporation is resident did not impose a capital tax for the year on similar assets, or a tax for the year on the income from the operation of a ship or aircraft in international traffic, of any corporation resident in Canada during the year.

_	□10-06-24 00:02 □ Part 5 – Calculation for purposes of the small business deduction ————————————————————————————————————	89071 8327 RC000
	This part is applicable to corporations that are not associated in the current year, but were associated in the prior year.	
	Taxable capital employed in Canada (line 690 or 790, whichever applies)	F
	Deduct:	<u>10,000,000</u> G
	Excess (amount F minus amount G) (if negative, enter "0")	Н
	Calculation for purposes of the small business deduction (amount H x 0.00225)	I
	Enter this amount at line 415 of the T2 return	

Attached Schedule with Total

Part 1 – All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, hypothecary claims, bankers' acceptances, or similar obligations

Title Part 1 – All indebtedness of the corporation represented by bonds, debentu

Description	Amount
Holdbacks	1,983,100 00
AP Holdbacks	226,700 00
A/P BPP Rebate	1,366,133 00
Credit Balances - Banner	2,141,910 00
Retailer CR Balances	6,357,946 00
CR Balances - Service AR	13,326,673 00
Current Portion - Leases	217,669 00
Current portion - inducements	781,379 00
Current portion - deposits	15,773,183 00
Current portion - security deposits	1,228,786 00
Long-term liability - leases	446,943 00
Long-term note - THC	666,275,250 00
Long-term promissory note - THC	490,115,478 00
Long-term security deposits	7,984,745 00
Long-term deposits - Banner	25,713,653 00
Long-term deposits - interest	997,841 00
Regulatory Liability - RARA	3,598,327 00
Regulatory Liability	51,880,389 00
Regulatory Liability	2,103,243 00
Regulatory Liability	44,551 00
NBV of capital contribution	199,347,007 00
Lease inducement	1,072,126 00
Unearned Revenue	617,794 00
Total	1,493,600,826 00

Attached Schedule with Total

Part 1 – Deferred tax debit balance at the end of the year

Title Part 1 – Deferred tax debit balance at the end of the year		
Description	Amount	
Net future income tax (asset) / liability	250,948,300 0	0
Offsetting Regulatory Liability / (Asset)	-250,948,300 0	0
Total		

Attached Schedule with Total

Part 1 – Reserves that have not been deducted in computing income for the year under Part I

Title Part 1 – Reserves that have not been deducted in computing income for th

Description	Amount
Termination accrual	256,548 00
Inventory obsolescence reserve	445,618 00
POEB	154,448,000 00
Total	155,150,166 00

SCHEDULE 50

Canada Revenue Agence du revenu du Canada

SHAREHOLDER INFORMATION

Name of corporation	Business Number	Tax year end Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

		Provide only o	Provide only one number per shareholder			
	Name of shareholder (after name, indicate in brackets if the shareholder is a corporation, partnership, individual, or trust)	Business Number (If a corporation is not registered, enter "NR")	Social insurance number	Trust number	Percentage common shares	Percentage preferred shares
	100	200	300	350	400	500
1	TORONTO HYDRO CORPORATION	89676 0725 RC0001			100.000	
2						
3						
4						
5						
6						***************************************
7						
8						
9						
10						

2009-12-31

SCHEDULE 53

Canada Revenue Agency

Agence du revenu du Canada

GENERAL RATE INCOME POOL (GRIP) CALCULATION

Name of corporation	Business Number	Tax year-end Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31

On: 2009-12-31

- If you are a Canadian-controlled private corporation (CCPC) or a deposit insurance corporation (DIC), use this schedule to determine the general rate income pool (GRIP).
- When an eligible dividend was paid in the tax year, file a completed copy of this schedule with your T2 Corporation Income Tax Return. Do not send your worksheets with your return, but keep them in your records in case we ask to see them later.
- Subsections referred to in this schedule are from the Income Tax Act.
- Subsection 89(1) defines the terms eligible dividend, excessive eligible dividend designation, general rate income pool, and low rate income pool.

– E	Eligibility for the various additions	
	swer the following questions to determine the corporation's eligibility for the various additions:	
20	06 addition	
1	. Is this the corporation's first taxation year that includes January 1, 2006?	Yes X No
2	If not, what is the date of the taxation year end of the corporation's first year that includes January 1, 2006? Enter the date and go directly to question 4	2006-12-31
3	. During that first year, was the corporation a CCPC or would it have been a CCPC if not for the election of subsection 89(11) ITA?	X Yes No
	If the answer to question 3 is yes, complete Part "GRIP addition for 2006".	
Ch	nange in the type of corporation	
4	. Was the corporation a CCPC during its preceding taxation year?	X Yes No
5	. Corporations that become a CCPC or a DIC	Yes X No
	If the answer to question 5 is yes, complete Part 4.	
An	nalgamation (first year of filing after amalgamation)	
6.	Corporations that were formed as a result of an amalgamation	Yes X No
	If the answer to question 6 is yes, answer questions 7 and 8. If the answer is no, go to question 9.	
7.	Was one or more of the predecessor corporations neither a CCPC nor a DIC?	YesNo
8.	Was one or more of the predecessor corporation a CCPC or a DIC during the taxation year that ended immediately	П., П.,
	before amalgamation? If the answer to question 8 is yes, complete Part 3.	YesNo
Wi	nding-up	
9.	Corporations that wound-up a subsidiary	Yes X No
40		Yes No
10	. Was the subsidiary neither a CCPC nor a DIC during its last taxation year? If the answer to question 10 is yes, complete Part 4.	res ino
11	. Was the subsidiary a CCPC or a DIC during its last taxation year? If the answer to question 11 is yes, complete Part 3.	Yes No

┌ Part 1 – Calculation of general rate income pool (GRIP) -				
GRIP at the end of the previous tax year			100	155,457,386 A
Taxable income for the year (DICs enter "0") *	110	65,707,371	В	
Income for the credit union deduction * (amount E in Part 3 of Schedule 17)				
Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less *				
For a CCPC, the lesser of aggregate investment income (line 440 of the T2 return) and taxable income *	909,603			٠
Subtotal (add lines 120, 130, and 140)	909,603	909,603	С	
Income taxable at the general corporate rate (line B minus line C) (if negative ent	ter "0") 150	64,797,768		
After-tax income (line 150 x general rate factor for the tax year ** 0.68)		. 190	44,062,482
Eligible dividends received in the tax year				
Dividends deductible under section 113 received in the tax year			_	
	add lines 200 and 210)		-	E
GRIP addition:	220			
Becoming a CCPC (line PP from Part 4)		***************************************		
1	240			
,	nes 220, 230, and 240)	······································	290	F
Oublotal (add in		ubtotal (add lines A, D, E,		199,519,868
		((. ,	
Eligible dividends paid in the previous tax year	· ·			
Note: If becoming a CCPC (subsection 89(4) applies), enter "0" on lines 300 and	310.	1		
Subtotal (III	ne 300 minus line 310)			F
GRIP before adjustment for specified future tax consequences (line G minus line	e H) (amount can be neg	ative)	. 490	199,519,868
Total GRIP adjustment for specified future tax consequences to previous tax yea	rs (amount W from Part 2	2)	. 560	
GRIP at the end of the tax year (line 490 minus line 560) Enter this amount on line 160 of Schedule 55.			. 590	199,519,868
* For lines 110, 120, 130, and 140, the income amount is the amount before cor subsection 248(1). It includes the deduction of a loss carryback from subseque Canadian development expenses that were renounced in subsequent tax years inclusions where an option is exercised in subsequent tax years, and the effective control of the contro	ent tax years, a reduction s (e.g., flow-through shar	of Canadian exploration e renunciations), reversal:	expenses and	ned in
** The general rate factor for a tax year is 0.68 for any portion of the tax year th that falls in 2010, 0.70 for any portion of the tax year that falls in 2011, and 0.7 Calculate the general rate factor in Part 5 for tax years that straddle these date	2 for any portion of the ta	for any portion of the tax x year that falls after 2017	year 1.	
D. 10. ODID allow two and for an additional features to a consequent		o tov vooro		
Part 2 – GRIP adjustment for specified future tax conseq	tax years took into accou		consequence	es
defined in subsection 248(1) from the current tax year. Otherwise, enter "0" on lir	ie 560.			
First previous tax year 2008-12-31				
Taxable income before specified future tax consequences from the current tax year	94,013,196 J1			
Enter the following amounts before specified future tax consequences from the current tax year:				
Income for the credit union deduction (amount E in Part 3 of Schedule 17) K1				
Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less L1				
Aggregate investment income (line 440 of the T2 return)				
Subtotal (add lines K1, L1, and M1) 99,000	99,000 N1			
Subtotal (line J1 minus line N1) (if negative, enter "0")	93,914,196	93,914,196	D1	

		ure tax consequences that mount carried back from the		-	
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	Capital loss carry-back	Restricted farm loss carry-back	Farm loss carry-back	Other	Total carrybacks
e income after specified futu	re tax consequences		P1		
ne following amounts after sp	pecified future tax cons	sequences:			
for the credit union deduction		04			
nt E in Part 3 of Schedule 17 t on line 400, 405, 410, or 42		Q1			
2 return, whichever is less		R1			
ate investment income					
0 of the T2 return)		S1			
Subtotal (add lines Q1, R1, a			T1		14
Subtotal (line P1 r		tive, enter "0")			J1
		(line O1 minus line U1) (if ı		v	/1
djustment for specified fu					
multiplied by the general r	rate factor for the tax ye	ear 0.68)			500
d previous tax year _200	7-12-31				
		•			
e income before specified fut rent tax year	ture tax consequences	Trom 	0.804.395 .12		
ne following amounts before			3/33//333		
uences from the current tax	year:				
for the credit union deduction to E in Part 3 of Schedule 17		K2			
t on line 400, 405, 410, or 42					
		L2			
2 return, whichever is less	• • • •				
2 return, whichever is less ate investment income					
2 return, whichever is less ate investment income 0 of the T2 return)	1	,086,271 м2	1 006 271 No		
2 return, whichever is less ate investment income 0 of the T2 return)	<u>1</u> and M2) <u>1</u>	,086,271 M2 ,086,271 ►	1,086,271 N2	120 719 124 6	
2 return, whichever is less ate investment income 0 of the T2 return)	1	,086,271 M2 ,086,271 ►	1,086,271 N2 9,718,124 ►	129,718,124 __ c	02
2 return, whichever is less ate investment income 0 of the T2 return)	1 and M2) 1 ninus line N2) (if nega	,086,271 M2 ,086,271 ► tive, enter "0") 12	9,718,124 ► t occur for the current	year	02
2 return, whichever is less ate investment income 0 of the T2 return) Subtotal (add lines K2, L2, a Subtotal (line J2 n	1 and M2) 1 ninus line N2) (if nega	,086,271 M2 ,086,271 ► tive, enter "0") 12	9,718,124 ► t occur for the current	year	
2 return, whichever is less ate investment income 0 of the T2 return)	1 and M2) 1 ninus line N2) (if nega	,086,271 M2 ,086,271 ► tive, enter "0") 12	9,718,124 ► t occur for the current	year	Total carrybacks
2 return, whichever is less ate investment income 0 of the T2 return)	and M2) 1 ninus line N2) (if nega Futu Ar	1,086,271 M2 1,086,271 ► tive, enter "0") 12 Ire tax consequences that mount carried back from the Restricted farm	t occur for the current current year to a prior year loss	year rear	Total
2 return, whichever is less ate investment income 0 of the T2 return)	and M2) 1 ninus line N2) (if nega Futu Ar Capital loss carry-back	n,086,271 M2 n,086,271 ► tive, enter "0") 12 Ire tax consequences that mount carried back from the Restricted farm loss carry-back	t occur for the current current year to a prior year loss carry-back	year rear	Total
2 return, whichever is less ate investment income 0 of the T2 return)	and M2) 1 minus line N2) (if nega Futu Ar Capital loss carry-back	n,086,271 M2 n,086,271 ► tive, enter "0") 12 Ire tax consequences that mount carried back from the loss carry-back	t occur for the current current year to a prior year loss carry-back	year rear	Total
2 return, whichever is less ate investment income 0 of the T2 return)	and M2) 1 minus line N2) (if nega Futu Ar Capital loss carry-back	n,086,271 M2 n,086,271 ► tive, enter "0") 12 Ire tax consequences that mount carried back from the loss carry-back	t occur for the current current year to a prior year loss carry-back	year rear	Total
2 return, whichever is less ate investment income 0 of the T2 return)	and M2) 1 minus line N2) (if negation in the N2) (if	n,086,271 M2 n,086,271 ► tive, enter "0") 12 Ire tax consequences that mount carried back from the loss carry-back	t occur for the current current year to a prior year loss carry-back	year rear	Total
2 return, whichever is less ate investment income 0 of the T2 return)	and M2) 1 minus line N2) (if nega Futu Ar Capital loss carry-back re tax consequences pecified future tax consequences pecified future tax consequences pecified future tax consequences	n,086,271 M2 n,086,271 ► tive, enter "0") 12 Ire tax consequences that mount carried back from the loss carry-back Restricted farm loss carry-back	t occur for the current current year to a prior year loss carry-back	year rear	Total
2 return, whichever is less ate investment income 0 of the T2 return)	and M2) 1 minus line N2) (if nega Futu Ar Capital loss carry-back re tax consequences pecified future tax consequences pecified future tax consequences pecified future tax consequences	n,086,271 M2 n,086,271 ► tive, enter "0") 12 Ire tax consequences that mount carried back from the loss carry-back Restricted farm loss carry-back	t occur for the current current year to a prior year loss carry-back	year rear	Total
2 return, whichever is less ate investment income 0 of the T2 return)	re tax consequences pecified future tax cons	nount carried back from the loss carry-back Requences: Q2 R2	t occur for the current current year to a prior year loss carry-back	year rear	Total
2 return, whichever is less ate investment income 0 of the T2 return)	re tax consequences pecified future tax cons	nount carried back from the loss carry-back Requences: Q2 R2 S2	t occur for the current current year to a prior year loss carry-back	year rear	Total
2 return, whichever is less ate investment income 0 of the T2 return)	re tax consequences occified future tax consequences on)	n,086,271 M2 n,086,271 ► tive, enter "0") 12 Ire tax consequences that mount carried back from the loss carry-back Restricted farm loss carry-back equences: Q2 R2 S2 S2 ►	t occur for the current current year to a prior year loss carry-back	ear Other	Total carrybacks
2 return, whichever is less ate investment income 0 of the T2 return)	re tax consequences occified future tax consequences on)	nount carried back from the loss carry-back Requences: Q2 R2 S2	t occur for the current current year to a prior year loss carry-back	year Pear Other	Total

Third previous tax year <u>2006-</u>	•	iture tax conseque	ices to previous	tax years (contin	idedy
Taxable income before specified fut		from			
the current tax year			7,794,981 J3		
Enter the following amounts before a consequences from the current tax					
Income for the credit union deduction	•				
(amount E in Part 3 of Schedule 17)		K3			
Amount on line 400, 405, 410, or 42 of the T2 return, whichever is less	25	L3			
Aggregate investment income					
(line 440 of the T2 return)		<u>583,769</u> мз			
Subtotal (add lines K3, L3, a			583,769 N3		
Subtotal (line J3 n	ninus line N3) (if nega	tive, enter "0")14	<u>7,211,212</u> ►	<u>147,211,212</u> C	03
		re tax consequences tha		_	
	An	nount carried back from the	e current year to a prior	year T	
Non-capital loss carry-back	Capital loss	Restricted farm	Farm loss		Total
(paragraph 111 (1)(a) ITA)	carry-back	loss carry-back	carry-back	Other	carrybacks
Taxable income after specified futur	•		P3		
Enter the following amounts after sp		equences:			
Income for the credit union deduction (amount E in Part 3 of Schedule 17)		Q3			
Amount on line 400, 405, 410, or 42	25				
of the T2 return, whichever is less		R3			
Aggregate investment income (line 440 of the T2 return)		S3			
Subtotal (add lines Q3, R3, a			Т3		
		tive, enter "0")	<u> </u>	U	13
· · · · · · · · · · · · · · · · · · ·		line O3 minus line U3) (if	negative, enter "0")	V	/3
GRIP adjustment for specified fu	ture tax consequenc	es to the third previous t	ax year		
(line V3 multiplied by the general r Total GRIP adjustment for specif (add lines 500, 520, and 540) (if ne	ied future tax consec	uences to previous tax v	/ears:		
Enter amount W on line 560.	•				
Part 3 – Worksheet to ca (predecessor or	lculate the GRIP subsidiary was	addition post-ama a CCPC or a DIC in	lgamation or pos its last tax year)	st-wind-up	
nb. 1 Post amalgamation	Post wind-up				
Complete this part when there has and the predecessor or subsidiary c subsidiary. The last tax year for a prwas its tax year during which its ass For a post-wind-up, include the GRI	corporation was a CCP redecessor corporation sets were distributed to	C or a DIC in its last tax ye was its tax year that ended the parent on the wind-up.	ar. In the calculation bel I immediately before the	low, corporation means amalgamation and for a	s a predecessor or a a subsidiary corporation
receives the assets of the subsidiary Complete a separate worksheet for	y.				
your records, in case we ask to see	it later.				
Corporation's GRIP at the end of its	•				
Eligible dividends paid by the corpor					
Excessive eligible dividend designat	tions made by the corp				C
GRIP addition post-amalgamatio (line AA minus line DD)				in its last tax year)	
After you complete this calculation f — line 230 for post-amalgan — line 240 for post-wind-up	for each predecessor a mation; or				

Dort 4 Workshoot to coloulate the CDID	addition post smalasmatism pe	set wind un	
Part 4 – Worksheet to calculate the GRIP a (predecessor or subsidiary was n or the corporation is becoming a	ot a CCPC or a DIC in its last ta	nx year),	
nb. 1 Corporation becoming a CCPC	Post amalgamation	Post wind-up	
Complete this part when there has been an amalgamation (wand the predecessor or subsidiary was not a CCPC or a DIC corporation means a corporation becoming a CCPC, a pre-	in its last tax year. Also, use this part for a	37(1)) or a wind-up (to which sul corporation becoming a CCPC.	bsection 88(1) applies) In the calculation below,
For a post-wind-up, include the GRIP addition in calculating it receives the assets of the subsidiary.	the parent's GRIP at the end of its tax year	that immediately follows the tax	year during which
Complete a separate worksheet for each predecessor and e calculation for your records, in case we ask to see it later.	ach subsidiary that was not a CCPC or a D	IC in its last tax year. Keep a co	py of this
Cost amount to the corporation of all property immediately be	efore the end of its previous/last tax year		FF
The corporation's money on hand immediately before the end	d of its previous/last tax year		GG
Unused and unexpired losses at the end of the corporation's	previous/last tax year:		
Net capital losses			
	Subtotal	—	HH
	Su	ubtotal (add lines FF, GG, and F	HH) II
All the corporation's debts and other obligations to pay that woutstanding immediately before the end of its previous/last ta	/ere ıx year	JJ	
Paid-up capital of all the corporation's issued and outstandin of capital stock immediately before the end of its previous/last		KK	
All the corporation's reserves deducted in its previous/last ta	x year	и	
The corporation's capital dividend account immediately befor of its previous/last tax year	e the end	MM	
The corporation's low rate income pool immediately before the its previous/last tax year	e end of	NN	
s	ubtotal (add lines JJ, KK, LL, MM, and NN)	>	00
GRIP addition post-amalgamation or post-wind-up (pre year), or the corporation is becoming a CCPC (line II mi	decessor or subsidiary was not a CCPC nus line OO) (if negative, enter "0")	or a DIC in its last tax	PP
After you complete this worksheet for each predecessor and — line 220 for a corporation becoming a CCPC; — line 230 for post-amalgamation; or	each subsidiary, calculate the total of all the	e PP lines. Enter this total amou	int on:

- line 240 for post-wind-up.

		rate factor for the tax year—culate the general rate factor for the tax y	ear. Calculate yo	our results to four decimal place	es.	
0.68	x _	number of days in the tax year before January 1, 2010		=	0.6800	QQ
		number of days in the tax year	365			
0.69	x _	number of days in the tax year in 2010		=		RR
		number of days in the tax year	365			
0.7	x _	number of days in the tax year in 2011		=		SS
		number of days in the tax year	365			
0.72	x _	number of days in the tax year after December 31, 2011		· · · · · · · · =		TT
		number of days in the tax year	365			
al rate facto	for	the tax year (total of lines QQ to TT)			0.6800	UU

SCHEDULE 500

Canada Revenue Agence du revenu du Canada

ONTARIO CORPORATION TAX CALCULATION

Name of corporation	Business Number	Tax year-end Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31

- Use this schedule if the corporation had a permanent establishment (as defined in section 400 of the federal *Income Tax Regulations*) in Ontario at any time in the tax year and had Ontario taxable income in the year.
- References to subsections and paragraphs are from the federal Income Tax Act.
- This schedule is a worksheet only and does not have to be filed with your T2 Corporation Income Tax Return.

Number of days in the tax year before July 1, 2010	365	x	14.00 %	=	14.00000 %	A1
Number of days in the tax year	365					
Number of days in the tax year after June 30, 2010 and before July 1, 2011		x	12.00 %	=	<u></u> %_,	A2
Number of days in the tax year	365					
Number of days in the tax year after June 30, 2011 and before July 1, 2012		x	11.50 %	=	<u> </u>	A3
Number of days in the tax year	365					
Number of days in the tax year after June 30, 2012 and before July 1, 2013		x	11.00 %	=	%_/	A4
Number of days in the tax year	365					
Number of days in the tax year after June 30, 2013		x	10.00 %	=	<u> </u>	A5
Number of days in the tax year	365					

┌ Part 2 – Calculation of Ontario basic income tax
Ontario taxable income *
Ontario basic income tax: amount B multiplied by Ontario basic rate of tax for the year (rate A6 from Part 1) 9,199,032 C
If the corporation has a permanent establishment in more than one jurisdiction, or is claiming an Ontario tax credit, in addition to Ontario basic income tax, or has Ontario corporate minimum tax, Ontario special additional tax on life insurance corporations or Ontario capital tax payable, enter amount C on line 270 of Schedule 5, Tax Calculation Supplementary – Corporations. Otherwise, enter it on line 760 of the T2 return.

* If the corporation has a permanent establishment only in Ontario, enter the amount from line 360 or line Z, whichever applies, from of the T2 return. Otherwise, enter the taxable income allocated to Ontario from column F in Part 1 of Schedule 5.

 Part 3 – Ontario small business deduction (OSBD) -Complete this part if the corporation claimed the federal small business deduction under subsection 125(1) or would have claimed it if subsection 125(5.1) had not been applicable in the tax year. Income from active business carried on in Canada 64,852,778 1 (amount from line 400 of the T2 return) Federal taxable income, less adjustment for foreign tax credit 65,707,371 2 (amount from line 405 of the T2 return) Federal business limit before the application of subsection 125(5.1) 500,000 500,000 500,000 3 (amount from line 410 of the T2 return) 500,000 line 4 on page 4 of the T2 return 500,000 D Enter the least of amounts 1, 2, and 3 65,707,371.00 = 1.00000 E Ontario domestic factor: Ontario taxable income * 65,707,371 taxable income earned in all provinces and territories ** 500,000 F Ontario small business income (amount D multiplied by amount E) Number of days in the tax year 8.50 % 8.50000 % G1 365 before July 1, 2010 Number of days in the tax year 365 Number of days in the tax year after % G2 7.50 % June 30, 2010 and before July 1, 2011 Number of days in the tax year 365 Number of days in the tax year after % G3 X 7.00 % June 30, 2011 and before July 1, 2012 Number of days in the tax year 365 Number of days in the tax year after 6.50 % % G4 June 30, 2012 and before July 1, 2013 Number of days in the tax year 365 Number of days in the tax year % G5 5.50 % after June 30, 2013 Number of days in the tax year 365 8,50000 % G6 OSBD rate for the year (total of rates G1 to G5) 42,500 H Ontario small business deduction: amount F multiplied by OSBD rate for the year (rate G6) Enter amount H on line 402 of Schedule 5.

** Includes the offshore jurisdictions for Nova Scotia, and Newfoundland and Labrador.

* Enter amount B from Part 2.

Port 4 Colouistics of customs of Optical amount business deduction			09071 0027 11000
Part 4 – Calculation of surtax re Ontario small business deduction Complete this part if the corporation is claiming the OSBD, and its adjusted taxable income, plus the adjusted taxable with which the corporation was associated during its tax year, is greater than \$500,000. If the corporation is a member of Schedule 501, Ontario Adjusted Taxable Income of Associated Corporations to Determine Surtax re Ontario Small	oer of an associate	d group, co	
Note: You do not need to complete this part if the corporation's tax year begins after June 30, 2010.			
Adjusted taxable income *	65,707,371	ŀ	
Adjusted taxable income of all associated corporations (amount from line 500 of Schedule 501)	377,104	J	
Aggregate adjusted taxable income (amount I plus amount J)	66,084,475	-	66,084,475 K
Deduct:			
Ontario business limit		· · · <u> </u>	500,000
Subtotal (amount K minus Ontario business limit) (if negative, enter "0" on this line and on line P)		· · · <u></u>	65,584,475 L
Small business surtax rate for the year:			
Number of days in the tax year before July 1, 2010 365 × 4.25 % =	4.25 %	М	
Note: For days in the tax year after June 30, 2010, the small business surtax rate is reduced to 0%.			
Multiply: Amount L × % on line M =			2,787,340 N
Amount N × Ontario small business income (amount F from Part 3) 500,000	=		2,787,340 o
500,000 500,000			
Surtax re Ontario small business deduction: lesser of amount O and OSBD (amount H in Part 3)		· · · · <u></u>	42,500 P
Enter amount P on line 272 of Schedule 5.			
* Adjusted taxable income is equal to the corporation's taxable income or taxable income earned in Canada for the amount of the corporation's adjusted Crown royalties for the year minus the amount of the corporation's notiona allowance for the year (from Schedule 504, Ontario Resource Tax Credit and Ontario Additional Tax re Crown in the corporation of the year (from Schedule 504, Ontario Resource Tax Credit and Ontario Additional Tax re Crown in the corporation of the year (from Schedule 504, Ontario Resource Tax Credit and Ontario Additional Tax re Crown in the year (from Schedule 504, Ontario Resource Tax Credit and Ontario Additional Tax re Crown in the year (from Schedule 504, Ontario Resource Tax Credit and Ontario Additional Tax re Crown in the year (from Schedule 504, Ontario Resource Tax Credit and Ontario Additional Tax re Crown in the year (from Schedule 504, Ontario Resource Tax Credit and Ontario Additional Tax re Crown in the year (from Schedule 504, Ontario Resource Tax Credit and Ontario Additional Tax re Crown in the year (from Schedule 504, Ontario Resource Tax Credit and Ontario Additional Tax re Crown in the year (from Schedule 504, Ontario Resource Tax Credit and Ontario Additional Tax re Crown in the year (from Schedule 504, Ontario Resource Tax Credit and Ontario Additional Tax re Crown in the year (from Schedule 504, Ontario Resource Tax Credit and Ontario Additional Tax re Crown in the year (from Schedule 504, Ontario Resource Tax Credit and Ontario Additional Tax re Crown in the year (from Schedule 504, Ontario Resource Tax Credit and Ontario Res	resource		
If the tax year of the corporation is less than 51 weeks, multiply the adjusted taxable income of the corporation and divide by the number of days in the tax year.	for the year by 365		
┌ Part 5 – Ontario adjusted small business income			A
Complete this part if the corporation was a Canadian-controlled private corporation throughout the tax year and is cl manufacturing and processing or the Ontario credit union tax reduction.	aiming the Ontario	tax credit f	or
Amount D in Part 3			500,000 Q
Surtax payable (amount P from Part 4)	42,500	=	500,000 R
Ontario domestic factor (amount E from Part 3) x OSBD rate (rate G6 from Part 3) 8.50000 %	0.08500	-	
Note: Enter "0" on line R for tax years beginning after June 30, 2010			
			c
Ontario adjusted small business income (amount Q minus amount R) (if negative, enter "0")		• • • ===	

Enter amount S on line U in Part 6 or on line B in Part 2 of Schedule 502, Ontario Tax Credit for Manufacturing and Processing, whichever applies.

┌ Part 6 – Calculation of credit union tax reduction ————————————————————————————————————	
Complete this part and Schedule 17, Credit Union Deductions, if the corporation was a credit union throughout the tax year.	
Amount D in Part 3 of Schedule 17	_ т
Deduct: Ontario adjusted small business income (amount S from Part 5)	_ U
Subtotal (amount T minus amount U) (if negative, enter "0")	= V
OSBD rate for the year (rate G6 from Part 3) 8.50000 %	
Amount V multiplied by the OSBD rate for the year	w
Ontario domestic factor (amount E from Part 3)	<u>1.00000</u> X
Ontario credit union tax reduction (amount W multiplied by amount X)	Y
Enter amount Y on line 410 on Schedule 5.	

SCHEDULE 501

Canada Revenue Agency

Agence du revenu

ONTARIO ADJUSTED TAXABLE INCOME OF ASSOCIATED CORPORATIONS TO DETERMINE SURTAX RE ONTARIO SMALL BUSINESS DEDUCTION

Name of corporation	Business Number	Tax year-end Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31

- For use by Canadian-controlled private corporations (CCPCs) to report the adjusted taxable income of all corporations (Canadian and foreign) with which the filing corporation was associated at any time during the tax year.
- Include the adjusted taxable income for the tax year of the associated corporation that ends at or before the date of the filling corporation's tax year-end.
- · Attach additional schedules if more space is required.
- File this schedule with the T2 Corporation Income Tax Return.

	Names of associated corporations*	Business number of associated corporations**	Tax year-end	Adjusted taxable income *** (if loss, enter "0")
	100	200	300	400
1	TORONTO HYDRO CORPORATION	89676 0725 RC0001	2009-12-31	
2	TORONTO HYDRO ENERGY SERVICES INC.	89674 7128 RC0003	2009-12-31	377,104
3	1455948 Ontario Inc.	88651 7614 RC0001	2009-12-31	
4	1798594 Ontario Inc.	80344 2821 RC0001	2009-12-31	
			Total 500	377,104

Enter the total adjusted taxable income from line 500 on line J in Part 4 of Schedule 500, Ontario Corporation Tax Calculation.

- * Subsection 256(2) of the federal *Income Tax Act* may deem the filing corporation to be associated with another corporation, because both corporations are associated with a third corporation. If so, do not list the other corporation, nor the third corporation if it is not a CCPC or has elected under subsection 256(2) of the federal Act not to be associated for purposes of section 125 of the federal Act.
- ** Enter "NR" if a corporation is not registered.

*** Rules for adjusted taxable income:

- If the associated corporation's tax year ends after December 31, 2008, its adjusted taxable income is equal to its taxable income or taxable income earned in Canada plus its adjusted Crown royalties minus its notional resource allowance for the year.
- If the associated corporation's tax year is less than 51 weeks and is the only tax year of the associated corporation that ends in the filing corporation's tax year, multiply the associated corporation's adjusted taxable income by 365 and divide by the number of days in the associated corporation's tax year.
- If the associated corporation has two or more tax years ending in the filing corporation's tax year, enter the last tax year-end date on line 300 and, for the entry on line 400, multiply the sum of the adjusted taxable income for each of those tax years by 365, and divide by the total number of days in all of those tax years.

T2 SCH 501 (10)

Canadä

SCHEDULE 506

Canada Revenue

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ONTARIO TRANSITIONAL TAX DEBITS AND CREDITS

Name of corporation	Business Number	Tax year-end Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31

- Complete this schedule if you are a specified corporation that is subject to the Ontario transitional tax debit or claiming the Ontario transitional tax credit.
- Unless otherwise noted, references to parts, subsections, paragraphs, subparagraphs, and clauses are from the federal Income Tax Act.
- For more information on how to complete this schedule, see Guide T4012, T2 Corporation Income Tax Guide.
- File this schedule with the T2 Corporation Income Tax Return.
- Specified corporation is defined under subsection 46(5) of the Taxation Act, 2007 (Ontario) as a corporation:
 - that is not exempt at or immediately before its transition time from tax payable under Part I of the federal Act;
 - that has a tax year that ends before 2009 and a tax year that includes January 1, 2009; or has a tax year that begins after 2008 and a tax year that is deemed to end on December 31, 2008, under subsection 249(3) of the federal Act;
 - that has a permanent establishment (PE) in Ontario at its transition time;
 - that had a PE in Ontario at any time in its last tax year ending before 2009, and was subject to tax under Part II of the Corporations Tax Act
 (Ontario) for that tax year; and
 - whose assets have not been distributed in an eligible pre-2009 windup.
- A specified corporation also includes, under subsection 51(1) of the Taxation Act, 2007 (Ontario), the parent corporation of an eligible post-2008 windup and the new corporation of an eligible amalgamation.
- A specified corporation may be subject to the Ontario transitional tax debit if:
 - the corporation's total federal balance is more than the total Ontario balance at the end of the tax year; or
 - the corporation has a post-2008 scientific research and experimental development (SR&ED) balance, as defined under subsection 49(2) of the Taxation Act, 2007 (Ontario), and a federal SR&ED transitional balance, as defined under subsection 49(4) of the Taxation Act, 2007 (Ontario), at the end of the tax year.
- A specified corporation may be able to claim the Ontario transitional tax credit if:
 - the corporation's total Ontario balance is more than the total federal balance at the end of the tax year; or
 - the corporation has an unused transitional tax credit balance from previous tax years.
- Transition time is defined under subsection 46(1) of the Taxation Act, 2007 (Ontario) as:
 - the beginning of the corporation's first tax year that starts after 2008 if the previous tax year is deemed under subsection 249(3) of the federal Act to end on the last day of 2008, or
 - the beginning of the corporation's tax year that includes the beginning of 2009 in any other case.
- An eligible amalgamation refers to an amalgamation or merger of a particular corporation and one or more other corporations to form a new corporation where:
 - the amalgamation or merger occurs after December 31, 2008, and does not occur at the new corporation's transition time;
 - the new corporation has a PE in Ontario immediately after the amalgamation or merger;
 - the particular corporation has a PE in Ontario immediately before the amalgamation or merger;
 - the particular corporation is a specified corporation at its transition time or at any time before the amalgamation or merger;
 - the amalgamation or merger occurs in the amortization period of the new corporation;
 - the amortization period of the new corporation does not end immediately after the beginning of its reference period; and
 - the amortization period of the particular corporation does not end before the amalgamation or merger.
- An eligible post-2008 windup means the windup of a subsidiary corporation into its parent corporation under subsection 88(1) where:
 - the completion time of the windup is after December 31, 2008, and the time immediately after the completion time is within the amortization periods of the subsidiary and parent;
 - the parent's tax year during which it received the assets of the subsidiary ends after December 31, 2008;
 - $\boldsymbol{-}$ the subsidiary has a PE in Ontario during its tax year ending at the completion time; and
 - the parent has a PE in Ontario during its tax year in which it received the assets from the subsidiary.
- An eligible pre-2009 windup means the windup of a subsidiary under subsection 88(1) where:
 - the completion time of the windup is after December 31, 2008, and the parent's tax year (during which it received the assets of the subsidiary) ended before January 1, 2009; or
 - the completion time of the windup is before January 1, 2009, and the parent's tax year (during which it received the assets of the subsidiary) ended after December 31, 2008.
- The completion time of a windup is the end of the tax year of the subsidiary during which the subsidiary distributes its assets to the parent for the purposes of paragraph 88(1)(e.2).
- A specified pre-2009 transfer under section 52 of the *Taxation Act*, 2007 (Ontario) is a transfer of property between corporations not at arm's length that changes the total federal or Ontario balance of either the transferee or the transferor and that occurs:
 - before 2009:
 - at different values under the Corporations Tax Act (Ontario) and the federal Act;
 - in a tax year ending after 2008 for either the transferee or the transferor corporation, and that corporation is a specified corporation; and
 - $-\,$ in a tax year of the other corporation ending before 2009, in which the other corporation has a PE in Ontario.

- Part 1 - Total federal balance

Complete this part if:

- the tax year includes January 1, 2009; or
- the previous tax year-end is deemed to be December 31, 2008, under subsection 249(3).

If this is the first year after amalgamation, include the total of all amounts from the predecessor corporations that had a PE in Ontario immediately before the amalgamation.

If the corporation is a life insurer or a non-resident corporation, do not include the amounts under the additional rules in subsection 48(8) of the *Taxation Act, 2007* (Ontario).

For other tax years, go to Part 3.

Federal balances at the end of the previous tax year (tax year ending in 2008)

rederal balances at the end of the previous tax year (tax year ending in 2000)
Total undepreciated capital cost of depreciable properties (total of column 220 from Schedule 8, Capital Cost Allowance (CCA))
Charitable donations not yet deducted from income (from line 280 of Schedule 2, Charitable Donations and Gifts) (see Note 1)
Gifts to Canada, a province, or a territory (from line 380 of Schedule 2) (see Note 1)
Gifts of certified cultural property (from line 480 of Schedule 2) (see Note 1)
Gifts of certified ecologically sensitive land (from line 580 of Schedule 2) (see Note 1)
Gifts of medicine (from line 680 of Schedule 2) (see Note 1)
Cumulative eligible capital (from line 300 of Schedule 10, Cumulative Eligible Capital Deduction) Federal SR&ED expenditure pool (from line 470 of Form T661, Scientific Research and Experimental Development (SR&ED) Expenditures Claim) (see Note 2 and Note 3) 124
Cumulative Canadian exploration expense (from line 249 of Schedule 12, Resource-Related Deductions) (see Note 2)
Cumulative Canadian development expense (from line 349 of Schedule 12) (see Note 2)
Cumulative Canadian oil and gas property expense (from line 449 of Schedule 12) (see Note 2)
Federal balances at the beginning of the current tax year
Non-capital losses (from line 102 of Schedule 4, Corporation Loss Continuity and Application, of the current tax year) (see Note 2 and Note 4)
Net capital losses (from line 200 of Schedule 4 of the current tax year x 50 %) (see Note 2 and Note 4)
Amounts included in the calculation of the Ontario income tax in the previous tax year Total reserves deducted under paragraph 20(1)(I), (I.1), (m), (m.1), (n), or (o), subsection 32(1), section 61.4 or subparagraph 138(3)(a)(i), (ii), or (iv) of the federal Act, as it applies for the purposes of the <i>Corporations Tax Act</i> (Ontario)
One half of the total reserves deducted under subparagraph 40(1)(a)(iii) or 44(1)(e)(iii) of the federal Act, as it applies under the <i>Corporations Tax Act</i> (Ontario)
Other discretionary deductions claimed for Ontario income tax, but not claimed federally in the tax years ending after December 12, 2006, and before the transition time
Other amounts
Total adjusted cost base of partnership interests owned by the corporation, under the federal Act, at the beginning of the tax year
Gain from a "negative" adjusted cost base of a partnership interest under subsection 40(3) of the federal Act, as it applies under the <i>Corporations Tax Act</i> (Ontario), as if all partnership interests were disposed of at the beginning of the tax year
Amount of farming income specified under paragraph 28(1)(b) in the previous tax year
Federal balance before election (total of lines 110 to 164) 2,399,156,271
Deduct:
Lesser of amount D or amount E from Part 4, if an election is made
Total federal balance (amount A minus line 170)

Note 1: Enter "0" if the corporation was non-resident immediately before its transition time.

Note 2: Enter "0" if control of the corporation was acquired at transition time.

Note 3: Do not include the SR&ED expenditure pool earned before control of the corporation was last acquired.

Note 4: Do not include losses that arose before control of the corporation was last acquired.

- Part 2 - Total Ontario balance

Complete this part if:

- the tax year includes January 1, 2009; or
- the previous tax year-end is deemed to be December 31, 2008, under subsection 249(3).

If this is the first year after amalgamation, include the total of all amounts from the predecessor corporations that had a PE in Ontario immediately before the amalgamation.

If the corporation is a life insurer or a non-resident corporation, do not include the amounts under the additional rules in subsection 48(8) of the *Taxation Act, 2007* (Ontario).

For other tax years, go to Part 3.

Ontario balances at the end of the previous tax year (tax year ending in 2008)

ontaine balances at the end of the provided tax year (tax year or and my
Total undepreciated capital cost of depreciable properties (total of column 13 from Ontario Schedule 8, Ontario Capital Cost Allowance) 2,385,828,683
Charitable donations (amount I from Ontario Schedule 2, Ontario Charitable Donations and Gifts) (see Note 1)
Gifts to Canada, a province, or a territory (total of closing balance amounts from parts 3 and 5 of Ontario Schedule 2) (see Note 1)
Gifts of certified cultural property (closing balance amount from Part 6 of Ontario Schedule 2) (see Note 1)
Gifts of certified ecologically sensitive land (closing balance amount from Part 7 of Ontario Schedule 2) (see Note 1)
Gifts of medicine (see Note 1)
Cumulative eligible capital (amount Q from Ontario Schedule 10, Ontario Cumulative Eligible Capital Deduction)
Ontario SR&ED expenditure pool (line 480 from Ontario CT23 Schedule 161, Ontario Scientific Research and Experimental Development Expenditures) (see Note 2 and Note 3)
Adjusted Ontario SR&ED incentive balance (see Note 2 and Note 5)
Cumulative Canadian exploration expense (closing balance of Regular Expenses from Part 2 of Ontario Schedule 12, Ontario Exploration Expenses) (see Note 2)
Cumulative Canadian development expense (closing balance of Regular Expenses, Canadian CCDE Expenses, from Part 3 of Ontario Schedule 12) (see Note 2)
Cumulative Canadian oil and gas property expense (closing balance of Regular Expenses from Part 4 of Ontario Schedule 12) (see Note 2) Non-capital losses (from line 709 of Ontario Corporations Tax Return CT8 or CT23 Corporations Tax and Annual Return) (see Note 2 and Note 4) 232 234
Net capital losses (from line 719 of CT8 or CT23 x 50 %) (see Note 2 and Note 4)
Amounts included In the calculation of the federal income tax in the previous tax year
Total reserves deducted under paragraph 20(1)(I), (I.1), (m), (m.1), (n), or (o), subsection 32(1), section 61.4 or subparagraph 138(3)(a)(i), (ii), or (iv)
One half of the total reserves deducted under subparagraph 40(1)(a)(iii) or 44(1)(e)(iii)
Other amounts
Total adjusted cost base of partnership interests owned by the corporation, for the purposes of the Corporations Tax Act (Ontario), at the beginning of the tax year
Gain from a "negative" adjusted cost base of a partnership interest under subsection 40(3) determined as if all partnership interests were disposed of at the beginning of the tax year
Amount of farming income in the previous tax year specified under paragraph 28(1)(b) of the federal Act, as it applies for the purposes of the Corporations Tax Act (Ontario)
Total Ontario balance (total of lines 210 to 264)

- Note 1: Enter "0" if the corporation was non-resident immediately before its transition time.
- Note 2: Enter "0" if control of the corporation was acquired at transition time.
- Note 3: Do not include the SR&ED expenditure pool earned before control of the corporation was last acquired.
- Note 4: Do not include losses that arose before control of the corporation was last acquired.
- Note 5: The adjusted Ontario SR&ED incentive balance under subsection 49(7) of the *Taxation Act, 2007* (Ontario) is the total of federal investment tax credits that:
 - have been earned and are available without restriction to the corporation;
 - are attributable to qualifying Ontario SR&ED expenditures;
 - have not been deducted under subsection 127(5) or (6) of the federal Act; and
 - do not expire in the first tax year ending in 2009 under the 10-year carryforward limit,
 - divided by the relevant Ontario allocation factor as calculated in Part 11.

Enter amount on line 340 in Part 3.

THESL 12312009 Pils returnV4.209 2010-06-24 00:02		2009-12-31	TORONTO HYDRO	ELECTRIC SYSTEM LIMITE 89671 8327 RC000
┌ Part 3 – Total federal balance a	ınd total Ontario ba	ance at the end of the ta	ax year ———	
Total federal balance:				
Total federal balance (amount from line 180 i federal balance at the end of the previous tax			2,399,156,271	
Add:				
Amount from eligible amalgamation*			the state of the s	
Amount from eligible post-2008 windup*				
Amount from eligible pre-2009 windup*				
Amount from specified pre-2009 transfers*				
Total federal balance at the end of the tax year	ar		2,399,156,271 > 33	2,399,156,271
Total Ontario balance: Total Ontario balance (from line 280 in Part 2 balance at the end of the previous tax year (li	2) or total Ontario ine 370)	340 _	2,400,254,024	
Add:				
Amount from eligible amalgamation*				
Amount from eligible pre-2009 windup*			And the second s	
Amount from specified pre-2009 transfers*		<u>365</u> <u>·</u>		
Total Ontario balance at the end of the tax ye	ear		2,400,254,024 > 37	0 2,400,254,024
Transitional balance at the end of the tax	vear (line 330 minus line	370)		-1,097,753
If line 390 is negative, the corporation may be See page 1 for definitions of eligible amal To calculate these amounts, you can use	lgamation, eligible post-200	8 windup, eligible pre-2009 windu	p, and specified pre-2009 transf	ers.
┌ Part 4 – Election to reduce fede	eral SR&ED expend	iture pool ————		
This election may be made if:				
- the tax year includes January 1, 2009; or				
- the previous tax year-end is deemed to be	e December 31, 2008, unde	er subsection 249(3).		
Are you making an election under clause (b)	of the definition of "I" in par	agraph 1 of	_	
subsection 48(4) of the Taxation Act, 2007 (Ontario)?			0 1 Yes 2 No X
If you answered no to the question at line 40	0, go to Part 5. If you answ	ered yes to the question at line 40	0, complete the following calcula	ation:
Federal SR&ED expenditure pool closing bal	lance at the end of the prev	ous tax year (amount from line 12	4 in Part 1)	B
Deduct: Adjusted Ontario SR&ED incentive balance (amount from line 226 in Part 2)	at the end of the previous to	ıx year 	1	
Ontario SR&ED expenditure pool closing bal				
(amount from line 224 in Part 2)				0
	Sub	total (amount 1 plus amount 2) _		C
		Subtotal (amount B minus	amount C) (if negative, enter "0"	') D
Federal balance before election (amount A fr	rom Part 1)			•
Total Ontario balance (amount from line 280	in Part 2)			
			Subtotal (if negative, enter "0"	") E

Enter the lesser of amount D and amount E on line 170 in Part 1.

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Part 5 – Reference period and amortization period		_
Reference period		
The reference period of a corporation starts at the beginning of the corporation's first tax year ending after December 31, 2008, and		
ends on whichever date is earlier: — five calendar years after the time immediately before the corporation's first tax year ending after December 31, 2008; or		
 December 31, 2013. 		
Number of days in the corporation's reference period* (do not include February 29, 2008, and February 29, 2012) 410 1,825		
 * The number of days in the corporation's reference period is 1825 unless: — the previous tax year-end is deemed to be December 31, 2008, under subsection 249(3). In this case, count the number of days from the beginning of the 2009 tax year to December 31, 2013; or — the corporation was incorporated or amalgamated after January 1, 2009. In this case, count the number of days from the date of incorporation or date of amalgamation to December 31, 2013. 		
Amortization period		
The amortization period starts at the beginning of the corporation's reference period and ends on whichever date is earlier: — the end of the corporation's reference period; or		
- the early termination date as indicated under line 430.		
Number of days in the amortization period that are in the tax year** (do not include February 29, 2008, or February 29, 2012)		
** The number of days in the amortization period that are in the tax year is the number of days in the tax year unless: — the tax year-end is later than the end of the reference period. In this case, count the number of days from the beginning of the tax year to the end of the reference period; or — the corporation terminates the amortization period before the end of the tax year. In this case, count the number of days from the beginning of the tax year to the day of early termination.		
Early termination of the amortization period		
The amortization period of the corporation usually coincides with the corporation's reference period. However, if the corporation's amortization period ends in the tax year and before the reference period, tick the applicable box below to indicate the reason for the early termination.		
430 The corporation:		
ceases to have a permanent establishment in Ontario in the tax year for any reason other than an eligible amalgamation or eligible post-2008 windup.		
becomes exempt from tax under Part I of the federal Act immediately after the end of the tax year.		
 elects under subsection 47(2) of the <i>Taxation Act, 2007</i> (Ontario) to prepay the transitional tax debit. Note: The Ontario Allocation Factor, calculated in Part 6, has to be at least 90% or the amount on line 390 in Part 3 is not more than \$10,000. 		
 does not object to early termination of the amortization period and accelerated payment of the transitional tax credit, under subsection 46(3) of the <i>Taxation Act</i>, 2007 (Ontario). Note: Amount T in Part 8 cannot be more than \$1,000. 		
If you ticked one of the above boxes:		
enter the date of the early termination, if the date is different from the tax year-end and you ticked box 1 at line 430		
enter the number of days remaining in the corporation's reference period that are on or after the first day of the tax year (do not include February 29, 2008, or February 29, 2012)		
D. (O. O. I. I. C.		
Part 6 – Calculation of Ontario allocation factor (OAF)		
If the provincial or territorial jurisdiction entered on line 750 of the T2 return is "Ontario," enter "1" on line F.		
If the provincial or territorial jurisdiction entered on line 750 of the T2 return is "multiple," complete the following calculation and enter the result on line F:		
Ontario taxable income* =		
Taxable income**		
Ontario allocation factor (OAF)	1.00000	F
* Enter the amount allocated to Ontario from column F in Part 1 of Schedule 5, Tax Calculation Supplementary - Corporations. If the taxable income is nil, calculate the amount in column F as if the taxable income were \$1,000.		
** Enter the taxable income amount from line 360 or amount Z of the T2 return, whichever applies. If the taxable income is nil, enter "1,000."		

Part / – Fransitional tax debits						
Complete this part if the amount on line 390 in Part 3 is positive.						
Amount from line 390 in Part 3			· · · · <u></u>	G	i	
Amount G x 14 %			· · · · <u> </u>	H		
Amount H x OAF (from line F in Part 6) 1.00000			· · · · · <u></u>	I		
Number of days from line 440 in Part 5 (if applicable) or number of days in the corporation's reference period that are in the tax year (do not include						
February 29, 2008, or February 29, 2012)	365	=	=	0.20000 J		
Number of days in the corporation's reference period from line 410 in Part 5	1,825	5				
Transitional tax debits before tax on elected reduced SR&ED poor	ol (amount I mult	iplied by amour	nt J)			К
Post-2008 SR&ED balance at the end of the year (amount HH from Part 12)	. 460		=			
Federal SR&ED transitional balance at the end of the year (amount QQ from Part 14)	. 470		=			
Tax on elected reduced SR&ED pool (the lesser of lines 460 and						
Total transitional tax debits (amount K plus amount L)					• • • • • • • • • • • • • • • • • • • •	M
Enter amount M on line 276 of Schedule 5.	arenness of the second second					
Part 8 – Transitional tax credits						
Complete this part if the amount on line 390 in Part 3 is negative.						
Amount C6 from Schedule 5			· · · · · <u> </u>	<u>9,199,032</u> N		
Deduct:						
Ontario resource tax credit (from line 404 of Schedule 5) Ontario tax credit for manufacturing and processing (from line 406 of Schedule 5)			_			
Ontario foreign tax credit (from line 408 of Schedule 5)			_			
Ontario credit union tax reduction (from line 410 of Schedule 5)				•	•	
5	Subtotal			0.100.033		
	Subtotal (amour	nt N minus amo	unt 0)	9,199,032 P		
Number of days in the amortization period that are in the tax year (from line 420 in Part 5)	365	=		1.00000 Q	1	
Number of days in the tax year (do not include February 29, 2008, or February 29, 2012)	365				•	
Ontario tax payable for purposes of the current year transitional of	credit (amount P ı	multiplied by ar	nount Q)		510	9,199,032
Amount from line 390 in Part 3 (enter as a positive amount)				1,097,753 R		
Amount R x 14 %				<u>153,685</u> s		
Amount S x OAF (from line F in Part 6)			· · · · · - · · · · ·	153,685 T		
Number of days from line 440 (if applicable) or line 420 in Part 5	365	=	· · · · ·	0.20000 U	J	
Number of days in the corporation's reference period on line 410 in Part 5	1,825					
Current-year transitional tax credit (amount T multiplied by amo	unt U)				520	30,737
Ontario tax payable for purposes of the unused transitional tax or (line 510 minus line 520) (if negative, enter "0")	edit carryforward	• • • • •			530	9,168,295
Transitional tax credit:						
Lesser of amounts on line 510 and 520						30,737 V
Lesser of unused transitional tax credit available (amount Y from	Part 9) and amou	unt on line 530				w
						30,737 x
Enter amount A on line 414 of Schedule 5.						

Dotto University and the position of the constitution of the const	09071 0327 NC000
Part 9 – Unused transitional tax credit	
Unused transitional tax credit carryforward from previous year (amount from line 580 of the previous year)*	
Add:	
Unused transitional tax credit transferred from a predecessor corporation or a	
subsidiary on an eligible amalgamation or an eligible post-2008 windup*	Y
Add:	
Current-year transitional tax credit (amount from line 520 in Part 8)	30,737 z
Subtotal (amount Y plus amount Z)	30,737 3
Deduct:	
Transitional tax credit applied (amount X from Part 8)	30,737_AA
Unused transitional tax credit (available for later years) (amount 3 minus amount AA)	
* Enter "0" if this is the first tax year ending after 2008.	
Complete parts 10 to 14 if the corporation or a predecessor made an election in Part 4 at the transition time.	
□ Part 10 – Federal current SR&ED limit and federal current SR&ED deficit	
Current SR&ED expenditures in the year under paragraph 37(1)(a)	
Current SR&ED expenditures in the year under paragraph 37(1)(a)	
Repayment of assistance under paragraph 37(1)(c)	
Investment tax credit recaptured under subsections 127(27), (29), and (34)	
in the previous tax year	
Subtotal (total of lines 610 to 624)	ВВ
Deduct:	
Assistance under paragraph 37(1)(d)	
Investment tax credits deducted under paragraph 37(1)(e)	
Subtotal (line 638 plus line 644) >	СС
Federal current SR&ED limit or federal current SR&ED deficit (amount BB minus amount CC)	
If the amount on line 650 is positive, enter it on line II In Part 13. If the amount on line 650 is negative, enter it as a positive amount on line DD in Part 12.	
If the amount on line 650 is negative, enter it as a positive amount on line 55 in Fart 12.	
┌ Part 11 – Relevant OAF ───────────────────────────────────	
E. C.	
Enter on line 660 whichever of the following amounts is greatest: — the corporation's OAF for the tax year that includes its transition time	
(from line F in Part 6)	
- the greatest of the corporation's OAFs for a tax year ending in 2006, 2007, and 2008 as determined under subsection 12(1) of the Corporations Tax Act (Ontario)	
- the greatest of the weighted OAFs* of the corporation and its	
designated corporations** for 2006, 2007, and 2008	
Relevant OAF	%
* The weighted OAF for two or more corporations for their tax years ending in 2006, 2007, or 2008 is the total of the following for each corporations	iion:
 the corporation's OAF as determined under subsection 12(1) of the Corporations Tax Act (Ontario) for the tax year multiplied by the corporation's and its share of partnerships' qualified Ontario SR&ED expenditures in the tax year, divided by the total of all the corporations' and their shares of partnerships' qualified Ontario SR&ED expenditures in the tax year. 	
Qualified Ontario SR&ED expenditure is defined in section 11.2 of the Corporations Tax Act (Ontario).	
** A designated corporation in respect of a particular corporation is:	
1) a corporation that amalgamated with the particular corporation under section 87;	
2) a corporation that wound up into the particular corporation under subsection 88(1); or	
3) a designated corporation to a corporation identified in 1) or 2).	

Part 12 – Post-2008 SR&ED balance
Federal current SR&ED deficit for the year (amount from line 650 in Part 10, if negative) (enter as a positive amount)
SR&ED expenditure amount deducted in the year under subsection 37(1)
Deduct:
Cumulative post-2008 SR&ED limit at the end of the year (amount LL from Part 13)
Subtotal (line 670 minus line 675) (if negative, enter "0")
Subtotal (amount DD plus amount EE)
Amount FF x 14 %
Post-2008 SR&ED balance at the end of the year (amount GG multiplied by line 660 from Part 11) Enter amount HH on line 460 in Part 7.
Part 13 – Cumulative post-2008 SR&ED limit at the end of the year
Federal current SR&ED limit for the year (amount from line 650 in Part 10, if positive)
Total of all federal SR&ED limits from previous tax years ending after December 31, 2008
Subtotal (line II plus line 700)
Total of all amounts deducted under subsection 37(1) for previous tax years ending after December 31, 2008
Total of all transitional tax debits on elected reduced SR&ED pool calculated under subsection 48(3) of the Taxation Act, 2007 (Ontario) in the previous years (total of line L in Part 7 for previous years) Deduct: Amounts included in line 710 that are reasonably attributable to the federal current SR&ED deficit for the year
Relevant OAF (from line 660 in Part 11) x 14 %
Subtotal (line 705 minus amount KK) > 730
Cumulative post-2008 SR&ED limit at the end of the year (amount JJ minus line 730) (if negative, enter "0")
Part 14 – Federal SR&ED transitional balance at the end of the year ————————————————————————————————————
Amount from line 170 in Part 1*
Relevant OAF* (from line 660) multiplied by amount MM
Amount NN x 14 %
Federal SR&ED transitional balance transferred on an
eligible amalgamation or an eligible post-2008 wind-up
Subtotal (amount OO plus line 740)
Deduct: Total of all transitional tax debits on elected reduced SR&ED pool calculated under subsection 48(3) of the Taxation Act, 2007 (Ontario) in the previous years (total of line L in Part 7 for previous years)
Federal SR&ED transitional balance at the end of the year (amount PP minus line 750) Enter amount QQ on line 470 in Part 7.
* For tax years ending after 2009, enter the amount from line 170 and the relevant OAF from the 2009 tax year.



2010-06-24 00:02

THESL 12312009 Pils returnV4.209

Agence du revenu du Canada

ONTARIO RESEARCH AND DEVELOPMENT TAX CREDIT

Name of corporation	Business Number	Tax year-end Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31

- · Use this schedule to:
 - calculate an Ontario research and development tax credit (ORDTC);
 - claim an ORDTC earned in the tax year or carried forward from any of the 20 previous tax years that are a tax year ending after December 31, 2008, to reduce Ontario corporate income tax payable in the current tax year;
 - carry back an ORDTC to reduce Ontario corporate income tax payable in any of the three previous tax years, but not to a tax year that ends before January 1, 2009;
 - add an ORDTC that was allocated to the corporation by a partnership of which it was a member;
 - transfer an ORDTC after an amalgamation or windup; or

Part 1 – Ontario SR&ED expenditure pool

- calculate a recapture of the ORDTC.
- The ORDTC is a 4.5% non-refundable tax credit on eligible expenditures incurred by a corporation in a tax year that ends after December 31, 2008.
- An eligible expenditure is an expenditure for a permanent establishment in Ontario of a corporation, that is a qualified expenditure for the purposes of section 127 of the federal Income Tax Act for scientific research and experimental development (SR&ED) carried on in Ontario.
- Only corporations that are not exempt from Ontario corporate income tax and none of whose income is exempt income can claim the ORDTC.
- Attach a completed copy of this schedule to the T2 Corporation Income Tax Return.

Total eligible expenditures incurred by the corporation in Ontario in the tax year 100 6,740,896_ A	
Deduct: Government assistance, non-government assistance, or a contract payment for eligible expenditures	
Net eligible expenditures for the tax year (amount A minus amount B) (if negative, enter "0")	
Add: Eligible expenditures transferred to the corporation by another corporation	
Subtotal (amount C plus amount D) ►	Е
Deduct: Eligible expenditures the corporation transferred to another corporation	F
Ontario SR&ED expenditure pool (amount E minus amount F) (if negative, enter "0")	G
⊢ Part 2 – Calculation of the current part of the ORDTC	
6 740 006 X 4 F0 x = 200 202 240	ᆸ
Ontailo Stallo experioritare poor (amount o intrait ty	''
ORDTC allocated to a corporation by a partnership of which it is a member (other than a specified member) for a fiscal period that ends in the corporation's tax year *	1
* If there is a disposal or change of use of eligible property, see Part 6	
Repayment made in the tax year of government or non-government assistance or a contract payment that reduced an eligible expenditure other than for first term or second term shared-use equipment	J
Repayment made in the tax year of government or non-government assistance or a contract payment that reduced an eliqible expenditure for	
first term or second term shared-use equipment 220 x 1 / 4 = x 4.50 % = 225	κ
Current part of the ORDTC (total of amounts H to K) 303,340	L

100

6,740,896 A

.Canadä

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– Part 3 – Calculatio	n of ORDTC available	for deduction and	d ORDTC balance —	***		
ORDTC balance at the end	of the previous tax year .		· · · · · · · · · · · · · · · · · · ·		М	
Deduct: ORDTC expired	after 20 tax years				N	
ORDTC at the beginning of	f the tax year (amount M minus	amount N)	305		0	
Add:						
ORDTC transferred on ama	algamation or windup				Р	
Current part of ORDTC (an	nount L in Part 2)		303,340 Q			
Are you waiving all or part o current part of the ORDTC	of the ?	No 2 X				
If you answered yes at line the tax credit waived on line						
If you answered no at line 3	315, enter "0" on line 320.					
Deduct: Waiver of the curre	ent part of the ORDTC	320	R			
	Subtotal (amount Q min	us amount R)	303,340	303,340	s	
ORDTC available for deduc	ction (total of amounts O, P and	JS)		303,340	· • _	<u>303,340</u> т
Deduct:						
	mount U on line 416 of Schedu	le 5. Tax Calculation				
Supplementary – Corporati			· · · · · · · · · · · · · · · · · · ·	303,340	U	
ORDTC carried back to a p	previous tax year (from Part 4)		<u></u>		V	
		Subtotal (ar	mount U plus amount V)	303,340	_ _	303,340 w
	_				325	~
ORDTC balance at the en	d of the tax year (amount T n	n inus amount W)			325	^
* This amount cannot be n	nore than the lesser of the follo	wing amounts:				
 ORDTC available for of 						
 Ontario corporate inco 	me tax payable before the ORD	OTC and the Ontario cor	porate minimum tax credit (ar	mount from line E6 of	Schedule !	5).
						,
– Part 4 – Request fo	or carryback of tax cre	dit 				
	Year Month Day					
1 st previous tax year	2008-12-31			edit to be applied	901	
2 nd previous tax year	2007-12-31			edit to be applied	902	
3 rd previous tax year	2006-12-31		Cre	edit to be applied	903	

Total (enter amount on line V in Part 3)

- Part 5 – Analysis of tax credit available for carryforward by tax year of origin -

You can complete this part to show all the credits from preceding tax years available for carryforward, by year of origin. This will help you determine the amount of credit that could expire in following years.

Tax year of origin (earliest tax year first)

Month	Day	Credit available
990-09-3	30	
991-09-3	30	
992-09-3	30	
993-09-3	30	
994-09-3	30	
995-09-3	30	
996-09-3	30	
997-09-3	30	
998-09-3	30	
999-09-3	30	
	990-09-3 991-09-3 992-09-3 993-09-3 994-09-3 995-09-3 996-09-3	Month Day 990-09-30 991-09-30 992-09-30 993-09-30 995-09-30 996-09-30 997-09-30 998-09-30

Tax year of origin (earliest tax year first)

(55		,	
Year	Month	Day	Credit available
2	000-09-3	30	
2	001-09-3	30	
2	001-12-3	31	
2	002-12-3	31	
2	003-12-3	31	
2	004-12-3	31	
2	005-12-3	31	
2	006-12-3	31	
2	007-12-3	31	
2	008-12-3	31	
2	009-12-3	31	

Total (equals line 325 in Part 3)

Current tax year

The amount available from the 20th preceding tax year will expire after this year. When you file your return for the next year, you will enter the expired amount on line 300 of Schedule 508 for that year.

Part 6 – Calculation of a recapture of ORDTC -

You will have a recapture of ORDTC in a tax year when you meet all of the following conditions:

- you acquired a particular property in the current year or in any of the 20 previous tax years if the ORDTC was earned in a tax year ending
 after 2008;
- you claimed the cost of the property as an eligible expenditure for the ORDTC;
- the cost of the property was included in computing your ORDTC or was subject to an agreement made under subsection 127(13) of the federal Act to transfer qualified expenditures and section 42 of the *Taxation Act*, 2007 (Ontario) applied; and
- you disposed of the property or converted it to commercial use in a tax year ending after December 31, 2008. You also meet this condition if you disposed of or converted to commercial use a property which incorporates the particular property previously referred to.

Note: The recapture does not apply if you disposed of the property to a non-arm's length purchaser who intended to use it all or substantially all for SR&ED in Ontario. When the non-arm's length purchaser later sells or converts the property to commercial use, the recapture rules will apply to the purchaser based on the historical federal investment tax credit (ITC) rate * of the original user in Calculation 1 below.

You have to report the recapture on Schedule 5 for the year in which you disposed of the property or converted it to commercial use. If the corporation is a member of a partnership, report its share of the recapture.

If you have more than one disposition for calculations 1 and 2, complete the columns for each disposition for which a recapture applies, using the calculation formats below.

* Federal ITC in calculations 1 and 2 should be determined without reference to paragraph (e) of the definition **investment tax credit** in subsection 127(9) of the federal Act.

Calculation 1 - If you meet all of the above conditions

1.

Υ	Z	AA
Amount of federal ITC you originally calculated for the property you acquired, or the original user's federal ITC where you acquired the property from a non-arm's length party, as described in the note above	Amount calculated using the federal ITC rate at the date of acquisition (or the original user's date of acquisition) on either the proceeds of disposition (if sold in an arm's length transaction) or the fair market value of the property (in any other case)	Amount from column 700 or 710, whichever is less
700	710	

Subtotal (enter amount BB, on line KK in Part 7);

__ BB

	CC	DD	EE
	The rate percentage that the transferee used to determine its federal ITC for a qualified expenditure that was transferred under an agreement under subsection 127(13) of the federal Act	The proceeds of disposition of the property if you dispose of it to a person at arm's length; or, in any other case, the fair market value of the property at conversion or disposition	The amount, if any, already provided for in Calculation 1 (this allows for the situation where only part of the cost of a property is transferred for an agreement under subsection 127(13) of the federal Act)
	720	730	740
1.			
	FF	GG	НН
	Amount determined by the formula (CC x DD) – EE (using the columns above)	The federal ITC earned by the transferee for the qualified expenditure that was transferred	Amount from column FF or GG, whichever is less
1.		750	
٠٠ ر		Subtotal (enter amount II on line LL below)	
s a n ecapt vailat n line	ture. If this is a positive amount, you will report it on ble to offset the recapture, then the amount by whicled JJ.	of the ORDTC of the partnership after the ORDTC has line 205 in Part 2. However, if the partnership does not a reductions to the ORDTC exceeds additions (the exceeds additions)	t have enough ORDTC otherwise cess) will be determined and reported
Par	t 7 – Total recapture of ORDTC ——		
	otured federal ITC for Calculation 1 (amount from lin	e BB)	KK
	otured federal ITC for Calculation 2 (amount from lin	e II above)	ц
Recap			
•	nt KK plus amount LL		× 23.56 % =
Moui	nt KK plus amount LL		× 23.56 % =

Schedule A - Worksheet for eligible expenditures incurred by the corporation in Ontario for the current taxation year

This worksheet allows you to report the amount of eligible expenditures entered on Form T661, Scientific Research and Experimental Development (SR&ED) Expenditures Claim which represents eligible expenditures as defined in section 127 of the Income Tax Act (ITA) with regard to scientific research and experimental development (SR&ED) carried on in Ontario and attributable to a permanent establishment in Ontario of a corporation.

Data on the worksheet is calculated based on the amounts on Form T661, but will have to be adjusted according to the rules of Ontario, if applicable, in particular when the corporation has had a permanent establishment in more than one jurisdiction. This data will be used when calculating Schedule 508 and Schedule 566.

Fotal expenditures for SR&ED Add • payment of prior years' unpaid expenses (other than salary or wages) + _ • prescribed proxy amount (Enter "0" if you use the traditional method) + _	1,556,549	+	
payment of prior years' unpaid expenses (other than salary or wages) + prescribed proxy amount (Enter "0" if you use the traditional method) +	1,556,549	+	
(other than salary or wages) + prescribed proxy amount (Enter "0" if you use the traditional method) +	1,556,549	+	
(Enter "0" if you use the traditional method) + _		+	
		+	
expenditures on shared-use equipment			
• other additions	4 = 40 000	=	
Less			
 current expenditures (other than salary or wages) not paid within 180 days 			
of the tax year end			
amounts paid in respect of an SR&ED contract to a person or partnership that is not taxable supplier			
prescribed expenditures not allowed by regulations		_	
• other deductions		_	
• non-arm's length transactions	The second secon	-	
expenditures for non-arm's length SR&ED contracts purchases (limited to costs) of goods and services from non-arm's			
length suppliers – _		_	
Subtotal = _	6,740,896	=	
otal eligible expenditures incurred by the corporation in Ontario in the tax year (add amount I and II)		=6,	,740,89
Enter amount III on line 100 of Schedule 508.			

89671 8327 RC0001



Agence du revenu du Canada

ONTARIO CORPORATE MINIMUM TAX

Name of corporation	Business Number	Tax year-end Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31

- File this schedule if the corporation is subject to Ontario corporate minimum tax (CMT). CMT is levied under section 55 of the Taxation Act, 2007 (Ontario).
- Complete Part 1 to determine if the corporation is subject to CMT for the tax year.
- A corporation not subject to CMT in the tax year is still required to file this schedule if it is deducting a CMT credit, has a CMT credit carryforward,
 or has a CMT loss carryforward or a current year CMT loss.
- A corporation that has Ontario special additional tax on life insurance corporations (SAT) payable in the tax year must complete Part 4 of this
 schedule even if it is not subject to CMT for the tax year.
- A corporation is exempt from CMT if, throughout the tax year, it was one of the following:
 - 1) a corporation exempt from income tax under section 149 of the federal Income Tax Act;
 - 2) a mortgage investment corporation under subsection 130.1(6) of the federal Act;
 - 3) a deposit insurance corporation under subsection 137.1(5) of the federal Act;
 - 4) a congregation or business agency to which section 143 of the federal Act applies;
 - 5) an investment corporation as referred to in subsection 130(3) of the federal Act; or
 - 6) a mutual fund corporation under subsection 131(8) of the federal Act.
- File this schedule with the T2 Corporation Income Tax Return.

┌ Part 1 – Determination of CMT applicability ────────────────	
Fart 1 - Determination of CMT applicability	
Total assets of the corporation at the end of the tax year *	2,819,230,000
Share of total assets from partnership(s) and joint venture(s) *	
Total assets of associated corporations (amount from line 450 on Schedule 511)	2,325,734,144
Total assets (total of lines 112 to 116)	5,144,964,144
Total revenue of the corporation for the tax year **	2,442,916,000
Share of total revenue from partnership(s) and joint venture(s) **	
Total revenue of associated corporations (amount from line 550 on Schedule 511)	144,400,000
Total revenue (total of lines 142 to 146)	2,587,316,000

The corporation is subject to CMT if:

- for tax years ending before July 1, 2010, the total assets at the end of the year of the corporation or the associated group of corporations are more than \$5,000,000, or the total revenue for the year of the corporation or the associated group of corporations is more than \$10,000,000.
- for tax years ending after June 30, 2010, the total assets at the end of the year of the corporation or the associated group of corporations are equal to or more than \$50,000,000, and the total revenue for the year of the corporation or the associated group of corporations is equal to or more than \$100,000,000.

If the corporation is not subject to CMT, do not complete the remaining parts unless the corporation is deducting a CMT credit, or has a CMT credit carryforward, a CMT loss carryforward, a current year CMT loss, or SAT payable in the year.

* Rules for total assets

- Report total assets according to generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- Do not include unrealized gains and losses on assets and foreign currency gains and losses on assets that are included in net income for accounting purposes but not in income for corporate income tax purposes.
- The amount on line 114 is determined at the end of the last fiscal period of the partnership or joint venture that ends in the tax year of the corporation. Add the proportionate share of the assets of the partnership(s) and joint venture(s), and deduct the recorded asset(s) for the investment in partnerships and joint ventures.
- A corporation's share in a partnership or joint venture is determined under paragraph 54(5)(b) of the Taxation Act, 2007 (Ontario) and, if the partnership or joint venture had no income or loss, is calculated as if the partnership's or joint venture's income were \$1 million. For a corporation with an indirect interest in a partnership or joint venture, determine the corporation's share according to paragraph 54(5)(c) of the Taxation Act, 2007 (Ontario).

** Rules for total revenue

- Report total revenue in accordance with generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- If the tax year is less than 51 weeks, multiply the total revenue of the corporation or the partnership, whichever applies, by 365 and divide by the number of days in the tax year.
- The amount on line 144 is determined for the partnership or joint venture fiscal period that ends in the tax year of the corporation. If the partnership or joint venture has 2 or more fiscal periods ending in the filing corporation's tax year, multiply the sum of the total revenue for each of the fiscal periods by 365 and divide by the total number of days in all the fiscal periods.
- A corporation's share in a partnership or joint venture is determined under paragraph 54(5)(b) of the *Taxation Act*, 2007 (Ontario) and, if the partnership or joint venture had no income or loss, is calculated as if the partnership's or joint venture's income were \$1 million. For a corporation with an indirect interest in a partnership or joint venture, determine the corporation's share according to paragraph 54(5)(c) of the *Taxation Act*, 2007 (Ontario).

Part 2 − Calculation of adjusted net income/loss for CMT purposes ———		
Net income/loss per financial statements *		210 51,000,977
Add (to the extent reflected in income/loss):		
Provision for current income taxes/cost of current income taxes	21,242,454	
Provision for deferred income taxes (debits)/cost of future income taxes		
Equity losses from corporations		
Financial statement loss from partnerships and joint ventures		
Dividends deducted as interest expense on financial statements (subsection 57(2)		
of the <i>Taxation Act, 2007</i> (Ontario)), excluding dividends paid by credit unions under subsection 137(4.1) of the federal Act		
Other additions (see note below):		
Share of adjusted net income of partnerships and joint ventures **		
Total patronage dividends received, not already included in net income/loss		
	21,242,454	► 21,242,454 A
Subtotal _	21/2 12/101	
Deduct (to the extent reflected in income/loss): Provision for recovery of current income taxes/benefit of current income taxes		
To violent for defended interest (endance).		
Equity intestine train corporations		
Divide the takened and decision of the read at the takened at		
Gain on donation of listed security or ecological gift		
of the federal Act ***		
Accounting gain on transfer of property to/from a partnership under section 85 or 97		
of the federal Act ****		
Accounting gain on disposition of property under subsection 13(4), subsection 14(6), or section 44 of the federal Act *****		
Accounting gain on a windup under subsection 88(1) of the federal Act		
or an amalgamation under section 87 of the federal Act		
Other deductions (see note below):		
Share of adjusted net loss of partnerships and joint ventures **		
Tax payable on dividends under subsection 191.1(1) of the federal Act multiplied by 3 334		
Interest deducted/deductible under paragraph 20(1)(c) or (d) of the federal Act,		
not an eady monaded in the modification		
autoriage dividends paid (non-concade 16) not already includes a miletimestrates		
381 382 _		
383 384 _		
385 386		
387 388 _		
389 390		_
Subtotal _		B

Adjusted net income/loss for CMT purposes (line 210 plus amount A minus amount B)

..... 490 ______ 72,243,431

If the amount on line 490 is positive and the corporation is subject to CMT as determined in Part 1, enter the amount on line 515 in Part 3.

If the amount on line 490 is negative, enter the amount on line 760 in Part 7 (enter as a positive amount).

Note

In accordance with Ontario Regulation 37/09, in calculating net income for CMT purposes, accounting income should be adjusted to remove unrealized gains and losses on mark-to-market property, as well as foreign currency gains and losses on assets, that are included in income for accounting purposes but not in income for income tax purposes. In later years, accounting income is adjusted in arriving at net income for CMT purposes by including these gains or losses when they are realized.

These realized gains and losses apply to the disposition of mark-to-market property:

- that is not capital property in the year;
- that is capital property and realized in the year or the preceding tax year that ends after March 22, 2007.

The mark-to-market rules also apply to partnerships. A corporate partner's share of a partnership's adjusted income flows through on a proportionate basis to the corporate partner.

* Rules for net income/loss

- Banks must report net income/loss as per the report accepted by the Superintendent of Financial Institutions under the federal Bank Act, adjusted so
 consolidation and equity methods are not used.
- Life insurance corporations must report net income/loss as per the report accepted by the federal Superintendent of Financial Institutions or equivalent
 provincial insurance regulator, before SAT and adjusted so consolidation and equity methods are not used. If the life insurance corporation is resident
 in Canada and carries on business in and outside of Canada, multiply the net income/loss by the ratio of the Canadian reserve liabilities divided by
 the total reserve liability. The reserve liabilities are calculated in accordance with Regulation 2405(3) of the federal Act.

Part 2 – Calculation of adjusted net income/loss for CMT purposes (continued)

- Other corporations must report net income/loss in accordance with generally accepted accounting principles, except that consolidation and equity methods must not be used. When the equity method has been used for accounting purposes, equity losses and equity income are removed from book income/loss on lines 224 and 324 respectively.
- Corporations, other than insurance corporations, should report net income from line 9999 of the GIFI (Schedule 125) on line 210.
- ** The share of the adjusted net income of a partnership or joint venture is calculated as if the partnership or joint venture were a corporation and the tax year of the partnership or joint venture were its fiscal period. For a corporation with an indirect interest in a partnership through one or more partnerships, determine the corporation's share according to clause 54(5)(c) of the *Taxation Act*, 2007 (Ontario).
- *** A joint election will be considered made under subsection 60(1) of the *Taxation Act, 2007* (Ontario) if there is an entry on line 342, and an election has been made for transfer of property to a corporation under subsection 85(1) of the federal Act.
- **** A joint election will be considered made under subsection 60(2) of the *Taxation Act, 2007* (Ontario) if there is an entry on line 344, and an election has been made under subsection 85(2) or 97(2) of the federal Act.
- ***** A joint election will be considered made under subsection 61(1) of the *Taxation Act, 2007* (Ontario) if there is an entry on line 346, and an election has been made under subsection 13(4) or 14(6) and/or section 44 of the federal Act.

For more information on how to complete this part, see the T2 Corporation – Income Tax Guide.

⊢ Part 3 – Calculation of CMT _I	oayable ————				
Adjusted net income for CMT purposes (line 490 in Part 2, if positive)		515	72,243,431	
Deduct: CMT loss available (amount R from Part Minus: Adjustment for an acquisition of c Adjusted CMT loss available	control *		 -	c	
Net income subject to CMT calculation (if	negative, enter "0")		520	72,243,431	
Amount from line 520 72,243,431	Number of days in the tax year before July 1, 2010 Number of days in the tax year	365 ×	4 % =	2,889,737 1	
Amount from line 520 72,243,431	Number of days in the tax year after June 30, 2010 Number of days in the tax year	x	2.7 % =	2	
	Subtotal (amount 1 plus amou	ınt 2)	<u></u>	2,889,737 3	
Gross CMT: amount on line 3 above x OA Deduct: Foreign tax credit for CMT purposes ***	AF **			540 _	2,889,737
CMT after foreign tax credit deduction (lin					2,889,737 D
Deduct:					
Ontario corporate income tax payable bef					
Net CMT payable (if negative, enter "0")					E
Enter amount E on line 278 of Schedule 5	5, Tax Calculation Supplemental	ry – Corporation	s, and complete Part	4.	
 Portion of CMT loss available that ex acquisition of control. See subsection 			rom business(es) co	ntinued from before the	
*** Enter "0" on line 550 for life insurance of amount J for the province of Onta	ce corporations as they are not e rio from Part 9 of Schedule 21 o	ligible for this de n line 550.	eduction. For all other	corporations, enter the cumula	itive total
** Calculation of the Ontario allocat	ion factor (OAF):				
If the provincial or territorial jurisdiction					
If the provincial or territorial jurisdiction	entered on line 750 of the T2 ret	urn is "multiple,"	complete the followi	ng calculation, and enter the re	sult on line F:
Ontario taxable income ****	=				
Taxable income *****					
Ontario allocation factor					F
**** Enter the amount allocated to Ontari taxable income were \$1,000.	o from column F in Part 1 of Sch	nedule 5. If the to	axable income is nil, o	calculate the amount in column	F as if the
***** Enter the taxable income amount fro	m line 360 or amount Z of the Ta	2 return, whiche	ver applies. If the tax	able income is nil, enter "1,000.	n '

Part 4 – Calculation of CMT credit carryforward
CMT credit carryforward at the end of the previous tax year * G
Deduct:
CMT credit expired *
CMT credit carryforward at the beginning of the current tax year * (see note below)
Add:
CMT credit carryforward balances transferred on an amalgamation or the windup of a subsidiary (see note below) 650
CMT credit available for the tax year (amount on line 620 plus amount on line 650)
Deduct: CMT credit deducted in the current tax year (amount P from Part 5)
Subtotal (amount H minus amount I)
Add:
Net CMT payable (amount E from Part 3)
SAT payable (amount O from Part 6 of Schedule 512)
Subtotal
CMT credit carryforward at the end of the tax year (amount J plus amount K)
* For the first harmonized T2 return filed with a tax year that includes days in 2009:
- do not enter an amount on line G or line 600;
- for line 620, enter the amount from line 2336 of Ontario CT23 Schedule 101, Corporate Minimum Tax (CMT), for the last tax year that ended in 2008.
For other tax years, enter on line G the amount from line 670 of Schedule 510 from the previous tax year.
Note: If you entered an amount on line 620 or line 650, complete Part 6.
Note: If you difficult of line oze of line ood, complete factor.
┌ Part 5 – Calculation of CMT credit deducted from Ontario corporate income tax payable ————————————————————————————————————
CMT credit available for the tax year (amount H from Part 4)
Ontario corporate income tax payable before CMT credit (amount F6 from Schedule 5)
For a corporation that is not a life insurance corporation:
CMT after foreign tax credit deduction (amount D from Part 3) 2,889,737 2
For a life insurance corporation:
Gross CMT (line 540 from Part 3)
Gross SAT (line 460 from Part 6 of Schedule 512) 4
The greater of amounts 3 and 4
Deduct: line 2 or line 5, whichever applies: 2,889,737 6 Subtotal (if negative, enter "0") 5,975,218 ► 5,975,218
Subtotal (if negative, enter "0") 5,975,218 ► 5,975,218
Ontario corporate income tax payable before CMT credit (amount F6 from Schedule 5) 8,864,955
Deduct:
Total refundable tax credits excluding Ontario qualifying environmental trust tax credit (amount J6 minus line 450 from Schedule 5)
Subtotal (if negative, enter "0") 8,102,397 ► 8,102,397
CMT credit deducted in the current tax year (least of amounts M, N, and O)
Enter amount P on line 418 of Schedule 5 and on line I in Part 4 of this schedule.
Is the corporation claiming a CMT credit earned before an acquisition of control?
If you answered yes to the question at line 675, the CMT credit deducted in the current tax year may be restricted. For information on how the deduction may be restricted, see subsections 53(6) and (7) of the <i>Taxation Act, 2007</i> (Ontario).

- Part 6 – Analysis of CMT credit available for carryforward by year of origin -

Complete this part if:

- the tax year includes January 1, 2009; or
- the previous tax year-end is deemed to be December 31, 2008, under subsection 249(3) of the federal Act.

Year of origin	CMT credit balance *
10th previous tax year	680
9th previous tax year	681
8th previous tax year	682
7th previous tax year	683
6th previous tax year	684
5th previous tax year	685
4th previous tax year	686
3rd previous tax year	687
2nd previous tax year	688
1st previous tax year	689
Total **	

- * CMT credit that was earned (by the corporation, predecessors of the corporation, and subsidiaries wound up into the corporation) in each of the previous 10 tax years and has not been deducted.
- ** Must equal the total of the amounts entered on lines 620 and 650 in Part 4.

Part 7 – Calculation of CMT loss carryforward	
CMT loss carryforward at the end of the previous tax year *	
Deduct:	
CMT loss expired *	
CMT loss carryforward at the beginning of the tax year * (see note below)	
Add:	
CMT loss transferred on an amalgamation under section 87 of the federal Act ** (see note below)	
CMT loss available (line 720 plus line 750)	R
Deduct:	
CMT loss deducted against adjusted net income for the tax year (lesser of line 490 (if positive) and line C in Part 3)	
Subtotal (if negative, enter "0")	S
Add:	
Adjusted net loss for CMT purposes (amount from line 490 in Part 2, if negative) (enter as a positive amount)	
Adjusted net loss for CMT purposes (amount from line 490 in Part 2, if negative) (enter as a positive amount)	T
* For the first harmonized T2 return filed with a tax year that includes days in 2009:	
 do not enter an amount on line Q or line 700; 	
 for line 720, enter the amount from line 2214 of Ontario CT23 Schedule 101, Corporate Minimum Tax (CMT), for the last tax year that ended 	l in 2008.
For other tax years, enter on line Q the amount from line 770 of Schedule 510 from the previous tax year.	
** Do not transfer a loss on a vertical amalgamation under subsection 87(2.11) of the federal Act or other amalgamation of a parent and its subsidia Note: If you entered an amount on line 720 or line 750, complete Part 8.	ıry.

89671 8327 RC0001

┌ Part 8 – Analysis of CMT loss available for carryforward by year of origin -

Complete this part if:

- the tax year includes January 1, 2009; or
- the previous tax year-end is deemed to be December 31, 2008, under subsection 249(3) of the federal Act.

Year of origin	Balance earned in a tax year ending before March 23, 2007 *	Balance earned in a tax year ending after March 22, 2007 **
10th previous tax year	810	820
9th previous tax year	811	821
8th previous tax year	812	822
7th previous tax year	813	823
6th previous tax year	814	824
5th previous tax year	815	825
4th previous tax year	816	826
3rd previous tax year	817	827
2nd previous tax year	818	828
1st previous tax year		829
Total ***		

- * Adjusted net loss for CMT purposes that was earned (by the corporation, by subsidiaries wound up into or amalgamated with the corporation before March 22, 2007, and by other predecessors of the corporation) in each of the previous 10 tax years that ended before March 23, 2007, and has not been deducted.
- ** Adjusted net loss for CMT purposes that was earned (by the corporation and its predecessors, but not by a subsidiary predecessor) in each of the previous 20 tax years that ended after March 22, 2007, and has not been deducted.
- *** The total of these two columns must equal the total of the amounts entered on lines 720 and 750.

SCHEDULE 511

Canada Revenue

Agence du revenu du Canada

ONTARIO CORPORATE MINIMUM TAX – TOTAL ASSETS AND REVENUE FOR ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Tax year-end Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31

- For use by corporations to report the total assets and total revenue of all the Canadian or foreign corporations with which the filing corporation was associated at any time during the tax year. These amounts are required to determine if the filing corporation is subject to corporate minimum tax.
- Total assets and total revenue include the associated corporation's share of any partnership(s)/joint venture(s) total assets and total revenue.
- · Attach additional schedules if more space is required.
- File this schedule with the T2 Corporation Income Tax Return.

	Names of associated corporations	Business number (Canadian corporation only) (see Note 1)	Total assets* (see Note 2)	Total revenue** (see Note 2)
	200	300	400	500
1	TORONTO HYDRO CORPORATION	89676 0725 RC0001	2,208,856,000	119,979,000
2	TORONTO HYDRO ENERGY SERVICES INC.	89674 7128 RC0003	112,003,000	24,421,000
3	1455948 Ontario Inc.	88651 7614 RC0001	4,890,909	0
4	1798594 Ontario Inc.	80344 2821 RC0001	0	0
		Total	450 2,325,749,909	550 144,400,000

Enter the total assets from line 450 on line 116 in Part 1 of Schedule 510, Ontario Corporate Minimum Tax. Enter the total revenue from line 550 on line 146 in Part 1 of Schedule 510.

Note 1: Enter "NR" if a corporation is not registered.

Note 2: If the associated corporation does not have a tax year that ends in the filing corporation's current tax year but was associated with the filing corporation in the previous tax year of the filing corporation, enter the total revenue and total assets from the tax year of the associated corporation that ends in the previous tax year of the filing corporation.

* Rules for total assets

- Report total assets in accordance with generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- Include the associated corporation's share of the total assets of partnership(s) and joint venture(s) but exclude the recorded asset(s) for the investment in partnerships and joint ventures.
- Exclude unrealized gains and losses on assets that are included in net income for accounting purposes but not in income for corporate income tax purposes.

** Rules for total revenue

- Report total revenue in accordance with generally accepted accounting principles, adjusted so that consolidation and equity methods are not used.
- If the associated corporation has 2 or more tax years ending in the filing corporation's tax year, multiply the sum of the total revenue for each of those tax years by 365 and divide by the total number of days in all of those tax years.
- If the associated corporation's tax year is less than 51 weeks and is the only tax year of the associated corporation that ends in the filing corporation's tax year, multiply the associated corporation's total revenue by 365 and divide by the number of days in the associated corporation's tax year.
- Include the associated corporation's share of the total revenue of partnerships and joint ventures.
- If the partnership or joint venture has 2 or more fiscal periods ending in the associated corporation's tax year, multiply the sum of the total revenue for each of the fiscal periods by 365 and divide by the total number of days in all the fiscal periods.

T2 SCH 511

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SCHEDULE 515

Canada Revenue Agence du revenu Agency du Canada

ONTARIO CAPITAL TAX ON OTHER THAN FINANCIAL INSTITUTIONS

Name of corporation	Business Number	Tax year-end Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31

- . Complete this schedule for a corporation with a permanent establishment in Ontario at any time in the tax year and that is a corporation other than a financial institution. The Ontario capital tax on other than financial institutions is levied under section 64 of the Taxation Act, 2007 (Ontario).
- To complete this schedule, you have to complete Schedule 33, Part I.3 Tax on Large Corporations. File completed copies of both schedules with the T2 Corporation Income Tax Return within six months of the end of the tax year.
- A corporation is exempt from Ontario capital tax if it was one of the following:
 - 1) a corporation that is liable to the special additional tax according to section 74 of the Corporations Tax Act (Ontario);
 - 2) a credit union;
 - 3) a deposit insurance corporation according to section 137.1 of the federal Income Tax Act,
 - 4) a family farm corporation for the year as defined by subsection 64(3) of the Taxation Act, 2007 (Ontario), other than a corporation for which a determination has been made under subsection 31(2) of the federal Act;
 - 5) a family fishing corporation, as defined by subsection 64(3) of the Taxation Act, 2007 (Ontario); or
 - 6) a corporation exempt from income tax according to section 149 of the federal Act.

		ancial institution —	
Amount A from Part 1 of Schedule 33	100	2,477,393,724	
Accumulated other comprehensive income at the end of the year	105		
	Subtotal	2,477,393,724	2,477,393,724 A
Deduct:			
Amount B from Part 1 of Schedule 33	110		
Amount on line 490 from Part 2 of Schedule 33		>	В
Taxable capital (amount A minus amount 8) (if negative, enter "0")			2,477,393,724
			A
Part 2 – Capital deduction ————————————————————————————————————			
Complete this part only if the corporation is associated.			
Are you electing under subsection 83(2) of the <i>Taxation Act, 2007</i> (Ontario)? .			
Are you electing under subsection ob(2) or the raxation Act, 2007 (Ontailo)?			190 1 Yes X 2 No
If you answered no to the question at line 190, complete line 220. If you answered you Capital Deduction Election of Associated Group for the Allocation of Net Deduction,	es to the question at line	190, complete line 305 by	
If you answered no to the question at line 190, complete line 220. If you answered you Capital Deduction Election of Associated Group for the Allocation of Net Deduction, Taxable capital (from line 120) or taxable capital employed in Canada of a corporation that was a non-resident of Canada (from line 790 in Part 4 of Schedule 33) Taxable capital or taxable capital employed in Canada of every corporation with a permanent establishment in Canada and	es to the question at line	190, complete line 305 by	using Schedule 516,
If you answered no to the question at line 190, complete line 220. If you answered ye Capital Deduction Election of Associated Group for the Allocation of Net Deduction, Taxable capital (from line 120) or taxable capital employed in Canada of a corporation that was a non-resident of Canada (from line 790 in Part 4 of Schedule 33) Taxable capital or taxable capital employed in Canada of every corporation with a	to the question at line to calculate the amount 15,000,000 \$	t 190, complete line 305 by to be entered on line 300. Capital deduction	v using Schedule 516, 220

┌ Part 3 – C	Ontario capital tax pay	yable ——————			
that was a non		in Part 1) or taxable capital employed in C nount from line 790 in Part 4 of Schedule			2,477,393,724
		corporation is not associated. Otherwise,			15,000,000 B
Net amount (li	ne 320 minus amount B) (if n	negative, enter "0")			2,462,393,724 C
Amount C	2,462,393,724 ×	Number of days in the tax year before January 1, 2010	365	x 0.00225 =	5,540,386 D
Amount C	<u> </u>	Number of days in the tax year	365	^ 0.00223	3,3 10,300
	2.462.202.724	Number of days in the tax year after December 31, 2009			
Amount C	2,462,393,724 ×	and before July 1, 2010 Number of days in the tax year	365	x 0.00150 =	E
				amount D plus amount E)	<u>5,540,386</u> _F
Amount F	5,540,386 ×	OAF (amount on line I)	1.00000 =		5,540,386 G
Amount G	5,540,386 ×	Number of days in the tax year *	365	=	<u>5,540,386</u> н
Deduct:		365	365		
	dit for manufacturers (enter a	mount J from Part 4)			
Ontario capita	al tax pavable (amount H mi	nus line 350) (if negative, enter "0")		400	5,540,386
		chedule 5, Tax Calculation Supplementar			1
* Enter eithe	or 365 if there are at least 51 v	weeks in the tax year, or the number of da	we in the year whichever an	nnlies	
Enter entre	# 300 II there are at least 51 v	weeks in the tax year, or the number of da	iys iii tile year, wilichever ap	ppiles.	
Calculation o	f the Ontario allocation fact	tor (OAF)			
		red on line 750 of the T2 return is "Ontario	o." enter "1" on line I		
		red on line 750 of the T2 return is "multiple		alculation and enter the re-	sult on line l
•	•	=	e, complete the following of	alculation and enter the re-	suit of line i.
	axable income ** ole income ***			•	
					1.00000
Ontario alloca					
	amount allocated to Ontario fro come were \$1,000.	om column F in Part 1 of Schedule 5. If the	ne taxable income is nil, calc	culate the amount in colum	n F as if the
		ine 360 or line Z of the T2 return, whichev	er applies. If the taxable inc	ome is nil, enter "1,000."	
Dort 4 C	anital tax anadit for n	o an ufo aturara			
- Part 4 – C	Capital tax credit for m				
On	tario manufacturing labour co		× 100 =	420	
	Total Ontario labour cost**	410			
If the percenta	ge on line 420 is 20% or less,	. enter "0" on line J.			
•	<u>-</u>	, enter amount H from Part 3 on line J.			
If the percentage	ge on line 420 is more than 20	0% but less than 50%, complete the follow	wing calculation and enter th	ne result on line J:	
(- from line 420\ 200/	% × 5,540,386 An	mount H from Part 3 =		
(percentage	<u>e from line 420) – 20%</u> 30%	30.000 %	===		
O!4-! 4	a dit fan manufastunana				1
-	redit for manufacturers J on line 350 in Part 3				
* As defined	d in subsection 83.1(4) of the	Taxation Act. 2007 (Ontario)			
		Taxation Act, 2007 (Ontario)			

SCHEDULE 516

Canada Revenue

Agence du revenu du Canada

CAPITAL DEDUCTION ELECTION OF ASSOCIATED GROUP FOR THE ALLOCATION OF NET DEDUCTION

Name of corporation	Business Number	Tax year-end Year Month Day
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	2009-12-31

- Complete this schedule to allocate the associated group's net deduction for the capital deduction election under subsection 83(2) of the Taxation Act, 2007 (Ontario). The associated group includes the filing corporation (see line 190 of Part 2 of Schedule 515, Ontario Capital Tax on Other than Financial Institutions).
- If you need more space, attach more schedules.
- File this schedule with the T2 Corporation Income Tax Return.

	A Names of eligible corporations in the associated group	B Business Number of associated corporations (enter "NR" if a corporation is not registered)	C Ontario allocation factor (OAF)* (enter as a percentage)	D Total assets**	E Net deduction (\$15 million x line 300) multiplied by line 400 line 700	F Allocation of net deduction ***
	100	200	300	400	500	600
1.	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	89671 8327 RC0001	100.000	2,506,140,859	7,808,148	15,000,000
2.	TORONTO HYDRO CORPORATION	89676 0725 RC0001	100.000	2,185,212,000	6,808,260	
3.	TORONTO HYDRO ENERGY SERVICES INC.	89674 7128 RC0003	100.000	119,619,000	372,686	
4.	1455948 Ontario Inc.	88651 7614 RC0001	100.000	3,500,558	10,906	
5.	1798594 Ontario Inc.	80344 2821 RC0001				
	Total assets of associated grou	າ p (total of amounts in c	olumn D) 700	4,814,472,417		
		Total not doduction (total of amounts in	column E) 800	15 000 000	

Total net deduction (total of amounts in column E)

Total allocated net deduction (total of amounts in column F) (not to exceed amount on line 800)

15,000,000

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^{*} OAF from the last tax year ending in the calendar year preceding the calendar year in which the filing corporation's tax year ends.

^{**} Total assets of each corporation in the associated group as recorded in the books and records for the last tax year ending in the calendar year preceding the calendar year in which the filing corporation's tax year ends. If the corporation is not resident in Canada, enter the amount of its total assets situated in Canada.

^{***} Enter the amount from this column allocated to the filing corporation on line 300 of Schedule 515.

Name of corporation

·Specialty types ·

2010-06-24 00:02

Canada Revenue Agency

THESL 12312009 Pils returnV4.209

Agence du revenu du Canada

ONTARIO SPECIALTY TYPES

2009-12-31

	Business Number	Tax year-end Year Month Day
NO OVOTEN LIMITED	00671 0227 00001	2000 12 21

- TORONTO HYDRO-ELECTRIC SYSTEM LIMITED 89671 8327 RC0001 2009-12-31
- Use this schedule to identify the specialty type of a corporation carrying on business in the province of Ontario through a permanent establishment if:
 - its tax year includes January 1, 2009;
 - the tax year is the first year after incorporation or an amalgamation; or
 - there is a change to the specialty type.
- If none of the listed specialty types applies, tick box 99 "Other."
- Unless otherwise noted, references to sections, subsections, and clauses are from the Taxation Act, 2007 (Ontario).

100	lde	ntify the specialty type that applies to your corporation:
	01	Family farm corporation – See subsection 64(3).
	02	Family fishing corporation – See subsection 64(3).
	03	Mortgage investment corporation – See subsection 130.1(6) of the federal <i>Income Tax Act</i> .
	04	Credit union – See subsection 137(6) of the federal Act.
	06	Bank – See subsection 248(1) of the federal Act.
	80	Financial institution prescribed by regulation only – See clause 66(2)(f).
	09	Registered securities dealer – See subsection 248(1) of the federal Act.
	10	Farm feeder finance co-operative corporation
	11	Insurance corporation – See subsection 248(1) of the federal Act.
	12	Mutual insurance – See subsection 27(2) of the Taxation Act, 2007 (Ontario) and paragraph 149(1)(m) of the federal Act.
	13	Specialty mutual insurance
	14	Mutual fund corporation – See subsection 131(8) of the federal Act.
	15	Bare trustee corporation
	16	Professional corporation (incorporated professional only) – See subsection 248(1) of the federal Act.
	17	Limited liability corporation
	18	Generator of electrical energy for sale, or producer of steam for use in the generation of electrical energy for sale – See subsection 33(7).
X	19	Hydro successor, municipal electrical utility, or subsidiary of either – See subsection 91.1(1) and section 88 of the Electricity Act, 1998 (Ontario).
	20	Producer and seller of steam for uses other than for the generation of electricity – See subsection 33(7).
	21	Mining corporation
	22	Non-resident corporation
	99	Other (if none of the previous descriptions apply)

Exhibit R1
Tab 3
Schedule 54

Filed: 2010 Dec 6 Page 1 of 2

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1	INTERROGATORY	54
1	INTERRUGATURY	34

2 Reference(s): Exhibit P1, Tab 1, Schedule 2

3 Exhibit D1, Tab 2, Schedule 1

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- a) There is a difference in the CCA additions of \$389,575,599 shown for 2011 on page 10 and the \$373,295,640 shown on page 12. This difference is the amount shown on page 10 in account 2065 Other Electric Plant Adjustment. Please explain what this is and why there is no CCA claimed on this amount.
- b) Please reconcile the two figures noted above in part (c) with the \$397.1 million shown as in-service additions in Table 5 of Exhibit D1, Tab 2, Schedule 1.

11

12

RESPONSE:

a) The difference of \$16.3 million (\$389.6 million - \$373.3 million) represents the 13 capital contributions that are forecasted to be paid under a Connection and Cost 14 Recovery Agreement. With respect to capital contributions, it is the Canada Revenue 15 Agency's administrative position, as stated in Interpretation Bulletin IT-143R3, 16 paragraph 30, that an outlay or expense incurred by a taxpayer for the purpose of 17 increasing operating efficiency of a business by means of improving the property of 18 some other person would be a non-deductible, non-depreciable capital outlay that 19 qualifies as an eligible capital expenditure. As a result, three-quarters of \$16.3 20 million is added to the cumulative eligible capital pool (see Exhibit P1, Tab 1, 21 Schedule 2) and amortized at a rate of 7% per year. 22

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b) The difference of \$7.5 million (\$397.1 million - \$389.6 million) is made up of the allowance for funds used during construction ("AFUDC") of \$4.4 million, Vehicle

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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

- Hire Rate ("VHR") depreciation of \$2.8 million, \$0.08 million of asset retirement
- obligations ("ARO"), \$0.16 million of leases, and a lease inducement of \$0.10
- million. These are costs capitalized for accounting purposes but are not included in
- 4 additions for tax purposes.

Exhibit R1 Tab 3 Schedule 55

Filed: 2010 Dec 6 Page 1 of 3

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

INTERROGATORY 55: 1 2 **Reference(s):** Exhibit P1, Tab 1, Schedule 2 Exhibit H1, Tab 1, Schedule 1 3 Exhibit C2, Tab 1, Schedule 5 5 a) Please reconcile the \$650,000 SR&ED credit noted on page 5 of Exhibit H1, Tab 1, 6 Schedule 1 with the \$740,000 in investment tax credits shown on page 22 of Exhibit 7 P1, Tab 1, Schedule 2. 8 b) Please reconcile the \$360,000 in tax credits associated with the Federal 9 Apprenticeship Job Creation Tax Credit, the Ontario Apprenticeship Training Tax 10 Credit and the Ontario Co-Operative Education Tax Credit noted on page 5 of Exhibit 11 H1, Tab 1, Schedule 1 with the \$270,000 in miscellaneous tax credits shown on page 12 22 of Exhibit P1, Tab 1, Schedule 2. 13 c) For each the Federal Apprenticeship Job Creation Tax Credit, the Ontario 14 Apprenticeship Training Tax Credit and the Ontario Co-Operative Education Tax 15 Credit, please show the number of eligible positions and the dollar value of each for 16 2007, 2008 and 2009. 17 d) For each the Federal Apprenticeship Job Creation Tax Credit, the Ontario 18 Apprenticeship Training Tax Credit and the Ontario Co-Operative Education Tax 19 Credit, please show the number of eligible positions forecast for 2011. 20 e) If necessary, please reconcile the response in part (d) above for the Ontario 21 Apprenticeship Training Tax Credit with the 145 apprentices in 2011 noted on page 8 22 of Exhibit C2, Tab 1, Schedule 5.

23

INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

1 **RESPONSE**:

a) The \$740,000 shown on page 22 of Exhibit P1, Tab 1, Schedule 2 is made up of the SR&ED credit of \$650,000 and the Federal Apprenticeship credit of \$90,000.

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- b) The \$360,000 in tax credits is made up of the Federal Apprenticeship Job Creation
- Tax Credit of \$90,000, the Ontario Apprenticeship Training Tax Credit ("ATTC") of
- 5 \$190,000 and the Ontario Co-Operative Education Tax Credit ("CETC") of \$80,000.
- The sum of the ATTC and the CETC represents the miscellaneous tax credits shown
- on page 22 of Exhibit P1, Tab 1, Schedule 2.

10

c) Summary of the number of eligible positions for the tax credits listed below:

	2007 Actual	2008 Actual	2009 Actual
Federal Apprenticeship Job	49	62	46
Creation Tax Credit	49	02	40
Ontario ATTC	59	62	60
Ontario CETC	82	93	98

Summary of the dollar value for the tax credits listed below (\$ millions):

	2007 Actual	2008 Actual	2009 Actual	
Federal Apprenticeship Job	0.07	0.12	0.09	
Creation Tax Credit	0.07	0.12		
Ontario ATTC	0.16	0.26	0.53	
Ontario CETC	0.08	0.09	0.23	

d) The forecasted Federal Apprenticeship Job Creation Tax Credit is based on the average credits claimed from the taxation years 2006 to 2009. The forecasted Ontario

Toronto Hydro-Electric System Limited
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Exhibit R1
Tab 3
Schedule 55
Filed: 2010 Dec 6
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INTERROGATORIES OF BUILDING OWNERS AND MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA

- ATTC and CETC are based on the average credits claimed from the taxation years
- 2 2005 to 2009. Thus, the number of eligible positions for the above-listed tax credits
- is not determinable.

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5 e) Please see response in (d) above.