

**Ontario Energy
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BY E-MAIL

December 7, 2010

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Greater Sudbury Hydro Inc.
2011 IRM3 Distribution Rate Application
Board Staff Interrogatories
Board File No. EB-2010-0085**

In accordance with the Notice of Application and Written Hearing, please find attached Board Staff Interrogatories in the above proceeding. Please forward the following to Greater Sudbury Hydro Inc. and to all other registered parties to this proceeding.

In addition please advise Greater Sudbury Hydro Inc. that responses to interrogatories are due by December 21st, 2010.

Yours truly,

Original Signed By

Kelli Dobson
Analyst – Applications & Regulatory Audit

Encl.

**Greater Sudbury Hydro Inc.
2011 EDR 3rd Generation IRM
EB-2010-0085**

Board staff Interrogatories

1. Ref: Tax Sharing Model – B1.1 Re-Based Bill Det & Rates

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year				2010					
Last COS OEB Application Number				EB-2009-0261					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	28,844	207,045,783		18.03	0.0084	
GSLT50	General Service Less Than 50 kW	Customer	kWh	3,038	90,210,202		33.10	0.0112	
GSGT50	General Service 50 to 499 kW	Customer	kW	421	189,939,582	494,092	94.43		2.8761
GSGT50	General Service Intermediate 1,000 To 4,999 kW	Customer	kW	28	139,888,648	382,377	123.54		5.8803
GSGT50	Intermediate With Self Generation	Customer	kW	1	32,205,189	87,305	1,100.17		2.7757
USL	Unmetered Scattered Load	Connection	kWh	194	1,081,178		7.80	0.0008	
Sen	Sentinel Lighting	Connection	kW	327	347,118	1,079	6.18		0.4390
SL	Street Lighting	Connection	kW	10,751	5,757,195	18,365	1.40		1.0460
NA	Rate Class 0	NA	NA						

- Please explain why rates in columns D, E and F are not identical with rates from Sheet “E1.1 Rate Reb Base Dist Rts Gen” of the 2011 IRM3 Rate Generator.
- If Greater Sudbury is of the view that the data included in the application is more appropriate to use, please explain why. If not, please re-file the referenced sheet with the correct rates and staff will make the necessary adjustments to the Tax Sharing model.

2. **Ref: Revenue to Cost Ratio Adjustment Model – B1.1 Re-Based Bill Det & Rates**

Last COS Re-based Year				2009					
Last COS OEB Application Number				EB-2008-0230					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	41,742	411,365,208		16.00	0.0123	
GSLT50	General Service Less Than 50 kW	Customer	kWh	4,023	142,022,495		21.72	0.0187	
GSGT50	General Service 50 to 4,999 kW - Greater Sudbur	Customer	kW	532	390,631,295	964,633	168.79		4.3627
USL	Unmetered Scattered Load	Connection	kWh	338	2,223,118		8.12	0.0124	
Sen	Sentinel Lighting	Connection	kW	432	567,330	1,453	3.23		10.3338
SL	Street Lighting	Connection	kW	9,647	8,681,572	23,889	2.91		8.4525
GSGT50	General Service 50 to 4,999 kW - West Nipissing	Customer	kW	37	20,633,594	48,205	121.63		3.1058
NA	Rate Class 8	NA	NA						

- Please explain why rates in columns D and F are not identical with Decision and Order EB-2009-0225 for General Service 50 to 4,999 kW – West Nipissing.
- If Greater Sudbury is of the view that the data included in the application is more appropriate to use, please explain why If not, please re-file the referenced sheet with the correct rates and staff will make the necessary adjustments to the Tax Sharing model

3. Ref: Deferral and Variance Account Model – D1.5 Def Var-Cont Schedule
 2009

Opening Interest Amounts as of Jan-1- 09	Interest Jan-1 to Dec31-09	Transfer of Board- approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec- 31-09
0	1,723	(1,179)	544
0	(30,070)	20,817	(9,253)
0	(5,520)	4,442	(1,078)
0	3,573	(2,952)	621
0	(12,996)	12,143	(853)
0	2,027	(8,931)	(6,904)
0	(5,128)	3,453	(1,675)
0		0	0
0	(46,392)	27,793	(18,599)

- a) Please confirm the interest calculation for the Transfer of Board approved 2007 interest amounts to 1595 (2009 COS) is correct.
- b) Please identify in the 2009 COS where these amounts can be found.