Board Staff Supplemental Interrogatories

2011 IRM3 Electricity Distribution Rates Atikokan Hydro Inc. ("Atikokan Hydro") EB-2010-0064

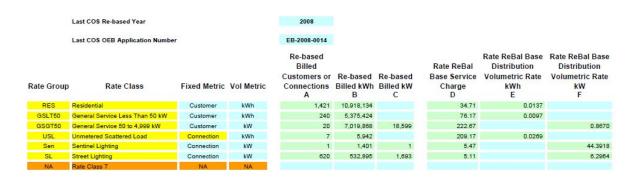
Shared Tax Savings

Board Staff Supplemental IR No. 1

Ref: 2011 IRM3 Shared Tax Savings Workform

Ref: 2011 IRM3 Rate Generator

Sheet "B1.1 – Rate Class and Re-based Billing Determinants & Rates" of the 2011 IRM3 Shared Tax Savings Workform is reproduced below.



Sheet "E1.1 – Rate Rebalanced Base Distribution Rates" of the 2011 IRM3 Rate Generator is reproduced below.

Monthly Service Charge				
Class Residential General Service Less Than 50 kW	Metric Customer - 12 per year Customer - 12 per year	Base Rate 30.530000 69.890000	Revenue Cost Ratio 0.000000 0.000000	Rate ReBal Base 30.530000 69.890000
General Service 50 to 4,999 kW Unmetered Scattered Load	Customer - 12 per year Connection -12 per year	439.950000 372.750000	0.000000 0.000000	439.950000 372.750000
Sentinel Lighting Street Lighting	Connection - 12 per year Connection - 12 per year		0.000000 0.000000	12.540000 8.120000
Volumetric Distribution Charge				
Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.012100	0.000000	0.012100
General Service Less Than 50 kW	kWh	0.008900	0.000000	0.008900
General Service 50 to 4,999 kW	kW	1.713000	0.000000	1.713000
Unmetered Scattered Load	kWh	0.047900	0.000000	0.047900
Sentinel Lighting	kW	102.134300	0.000000	102.134300
Street Lighting	k/M	10 008600	0.000000	10.008600

<u>Preamble:</u> Board staff notes that "Rate ReBal Base Rates" from Sheet E1.1 of the 2011 IRM3 Rate Generator are supposed to be entered on Sheet B1.1 of the 2011 IRM3 Shared Tax Savings Workform.

Questions / Requests:

a) Please explain the discrepancies between the two sheets cited above. If there are errors, please advise and Board staff will make the relevant corrections.

November 17, 2010