

Name of LDC: File Number: Effective Date: Version : 2.0

Essex Powerlines Corporation EB-2010-0082 Sunday, May 01, 2011

LDC Information

Applicant Name	Essex Powerlines Corporation
Application Type	IRM3
OEB Application Number	EB-2010-0082
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0499
Notice Publication Language	English/French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0143
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Richard Dimmel
Title:	General Manager
Phone Number:	519-737-9811 ext. 14
E-Mail Address:	rdimmel@essexpowerlines.ca

Copyright This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copyring, reproduction, publication, sele, adaptation, it manslation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Name of LDC:Essex Powerlines CorporationFile Number:EB-2010-0082Effective Date:Sunday, May 01, 2011Version : 2.0Version 200

Table of Contents

Sheet Name

Purpose of Sheet

A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Show or Hide Sheet Selection
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.3 Def Var Disp 2010	Deferral Variance Account Disposition (2010)
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates
D1.2 Revenue Cost Ratio Adj	Revenue Cost Ratio Adjustment
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates
F1.1 GDP-IPI PCI Adjustment WS	GDP-IPI Price Cap Adjustment Work Sheet
F1.2 GDP-IPI PCI Adjust to Rate	GDP-IPI Price Cap Adjustment To Rates
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.3 Def Var Disp 2010	Deferral Variance Account Disposition (2010)
J2.7 Tax Change Rate Rider	Tax Change Rate Rider
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Applied for Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2010
L1.1 Appl For TX Network	Applied For RTSR - Network
L2.1 Appl For TX Connect	Applied For RTSR - Connection
M4.1 microFIT Generator	Applied for microFIT Generator
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Jame of LDC:Essex Powerlines CorporationIe Number:EB-2010-0082Effective Date:Sunday, May 01, 2011Version : 2.020

Show or Hide Sheet Selection

Sheet

Show / Hide Purpose of Sheet

C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Show	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Show	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential Regular	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWb
GSGT50	General Service 50 to 2,999 kW	Customer - 12 per year	kW
GSGT50	General Service 3,000 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
52.	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 5	NA	NA.
NA	Rate Class 9	NA	NA.
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA.
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA.
NA.	Rate Class 14	NA	NA.
NA.	Rate Class 15	NA	NA.
NA	Rate Class 16	NA	NA.
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA.
NA	Rate Class 19	NA	NA.
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA.
NA	Rate Class 22	NA	NA.
NA	Rate Class 23	NA	NA.
NA	Rate Class 24	NA	NA.
NA	Rate Class 25	NA	NA

EVB 58 Breinslad Dantador Lar Voltage Thankal Oharge Parle Backy Pr Backy Pr



Name of LDC:Essex Powerlines CorporationFile Number:EB-2010-0082Effective Date:Sunday, May 01, 2011Version : 2.0

Current Smart Meter Funding Adder

Rate Adder	Smart Meters				
Tariff Sheet Disclosure	Yes				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	1.96				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular General Service Less Than 50 kW General Service 50 to 2,999 kW General Service 3,000 to 4,999 kW	Yes Yes Yes Yes	1.960000 1.960000 1.960000 1.960000	Customer - 12 per year Customer - 12 per year Customer - 12 per year Customer - 12 per year	0.000000 0.000000 0.000000 0.000000	kWh kWh kW kW



Name of LDC:Essex Powerlines CorporationFile Number:EB-2010-0082Effective Date:Sunday, May 01, 2011Version : 2.0Sunday, May 01, 2011

Deferral Variance Account Disposition (2010)

Rate Rider	Def Var Disp 2010
Sunset Date	30/04/2014
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	Customer - 12 per year	-0.000800	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000600	kWh
General Service 50 to 2,999 kW	Yes	0.000000	Customer - 12 per year	-0.243100	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.051400	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000700	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.261000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.134400	kW



Name of LDC: File Number: Effective Date: Version : 2.0 Essex Powerlines Corporation EB-2010-0082 Sunday, May 01, 2011

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate	
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet	
Metric Applied To	All Customers	
Method of Application	Distinct Volumetric	
Rate Class		Current Low Voltage
Rate Class Residential Regular	kWh	Current Low Voltage 0.001000
	kWh kWh	U
Residential Regular		0.001000
Residential Regular General Service Less Than 50 kW	kWh	0.001000 0.001000
Residential Regular General Service Less Than 50 kW General Service 50 to 2,999 kW	kWh kW	0.001000 0.001000 0.350600
Residential Regular General Service Less Than 50 kW General Service 50 to 2,999 kW General Service 3,000 to 4,999 kW	kWh kW kW	0.001000 0.001000 0.350600 0.409400



Name of LDC:Essex Powerlines CorporationFile Number:EB-2010-0082Effective Date:Sunday, May 01, 2011Version : 2.02.0

Current Rate Rider for Global Adjustment Sub-Account **Disposition - Delivery Component**

Rate Rider	GA Sub-Acct - Delivery
Sunset Date	30/04/2014
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	No	0.000000	Customer - 12 per year	-0.000300	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	-0.000300	kWh
General Service 50 to 2,999 kW	No	0.000000	Customer - 12 per year	-0.121900	kW
General Service 3,000 to 4,999 kW	No	0.000000	Customer - 12 per year	-0.675300	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	-0.000300	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	-0.106100	kW
Street Lighting	No	0.000000	Connection - 12 per year	-0.094000	kW



Name of LDC: Essex Powerlines Corporation File Number: EB-2010-0082 Effective Date: Sunday, May 01, 2011 Version : 2.0

Current Rates and Charges

	tate Class Residential Regular	
	ate Description	Metric Rate
	ervice Charge ervice Charge Smart Meters	
	istribution Volumetric Rate	\$/kWh 0.0148
	ow Voltage Volumetric Rate	
	tetail Transmission Rate – Network Service Rate	\$/kWh 0.0058
	etail Transmission Rate – Line and Transformation Connection Service Rate	
and de Que (acces) 5 0.55 and Case Service (acces) Acces Page (acces) and Case (acces) Acces Page (acces) Acces Page (acces) and Case (acces) Acces Page (acces) Page (acces) Page (acces) Page (tural Rate Protection Charge	\$/kWh 0.0013
	tandard Supply Service – Administrative Charge (if applicable)	\$ 0.25
and Decorbins of Markers service Apple Shareh Sha	tate Class	
anded Ghung Bard Mark Page 2001 - affectiv and Wednedby April 30, 2014 Sort Page 2001 - affectiv and W	General Service Less Than 50 kW	
ander Gang Shart Marin (S. 1997) - afficient will Werkneddy, April 20, 2014 (S. 1997)	tate Description	
w kultage without how the point of encode on W without any, April 20, 2014 Subt in 0.00000 without any without the point of encode Bares Bare Subt in 0.00000 without any without the point of encode Bares Bare Subt in 0.00000 without any without the point of encode Bares Bare Subt in 0.00000 without any subt in 0.00000 Subt in 0.00000 without any subt in 0.000000 Subt in 0.00000 without any subt in 0.000000 Subt in 0.00000 without any subt in 0.000000 Subt in 0.000000	ervice Charge Smart Meters	\$ 1.96
strandard hubbarder Law Var Lag 2011 – effection and Variander Area 30, 2014 Series (2002) series and Transmission Real - Law and Transformation Convertion Real Series (2002) series and Transmission Real - Advanced Convertion Real Series Real Series (2002) series and the Series Converties (2002) series and the Series (2002) series (2002) ser	ow Voltage Volumetric Rate	
shall resumption have - use and runder shale have a face of the shale h	istribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh (0.00060)
Industation Stands Stands Stands 0.0000 Industation Stands Stands 0.0000 0.0000 Industation Stands Stands 0.0000 <	etail Transmission Rate – Network Service Rate letail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh 0.0051 \$/kWh 0.0048
andord Suppl Service - Administrative Charge (if applicable) ato Case ato	/holesale Market Service Rate	\$/kWh 0.0052
Sharad Sarvice 50 to 2,999 W Moire Read als Description Moire Read and Description S 1.80 seription S 1.80 witco Change S 1.80 seription S 1.80 witco Change S 1.80 seription S 1.80 witco Change S 1.80 seription S 1.80 <	ural Rate Protection Charge tandard Supply Service – Administrative Charge (if applicable)	
an Decreption Not. Rate an Decreption S 1.98 an Volument Case S 1.98 and Case S	ate Class	
nde Charge Charg		
evice Charge Shart Meters 2000 (0.2000) 500	ate Description ervice Charge	Metric Rate
witching Volumetric Rate SWV 0.3840 state Transmission Rate - Network Services Rate SWV 0.2840 state Transmission Rate - Network Services Rate SWV 0.2840 state Transmission Rate - Network Services Rate SWV 0.2840 state Transmission Rate - Network Services Rate SWV 0.2840 state Transmission Rate - Network Services Rate SWV 0.0000 state Transmission Rate - Network Services Rate SWV 0.0000 state Transmission Rate - Network Services Rate SWV 0.0000 state State SWV 0.0000 SWV 0.0000 state SWV 0.001 SWV 0.001 SWV 0.001 state SWV 0.001 SWV 0.001	ervice Charge Smart Meters	\$ 1.96
ow Voltage Voltage Starter SW 0 0.505 starter SW 0 <td< td=""><td>bistribution Volumetric Rate</td><td>\$/kW 2.8494 \$/kW</td></td<>	bistribution Volumetric Rate	\$/kW 2.8494 \$/kW
skal Transmission Rate – Network Service Rate – margin metered Service Rate – ser	ow Voltage Volumetric Rate	\$/kW 0.3506
statl Transmission Rate - Meterol Service Rate - Interval metered SWV 2.54.00 etail Transmission Rate - Line and Transmission Socie Rate - Interval metered SWV 0.000 result Rate - Meterol Service Rate SWV 0.000 result Rate - Meterol Rate - Line and Transmission Socie Rate - Interval metered SWV 0.000 result Rate - Meterol Charge SWV 0.000 SWV 0.000 result Rate - Meterol Charge SWV 0.000 SWV 0.000 result Rate - Meterol Charge SWV 0.000 SWV 0.000 result Rate - Meterol Charge SWV 0.000 SWV 0.000 result Rate - Meterol Charge SWV 0.000 SWV 0.000 result Rate - Meterol Charge SWV 0.000 SWV 0.000 result Rate - Meterol Service Rate SWV 0.000 SWV 0.000 result Rate - Meterol Service Rate SWV 0.000 SWV 0.000 result Rate - Meterol Service Rate SWV 0.000 SWV 0.000 result Rate - Meterol Service Rate	istribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW (0.24310)
dal Transmission Rate - Line and Transformation Connection Service Rate Service Rate Service Rate Connection Service Rate		\$/kW 2.5440
skul Transmission Rate – Use and Transformation Connection Service Rate – Mennal interved Service Rate Servic		
htelesia Market Service Rate unal Rate Production Charge surfact Service J,000 to 4,999 kW ate Class Serveral Service J,000 to 4,999 kW ate Description Metric Analysis serveral Service J,000 to 4,999 kW ate Description serveral Service Analysis serveral Service J,000 to 4,999 kW ate Description serveral Service Analysis serveral Service Rate serveral Serveral Service Rate serveral Service Analysis serveral Service Rate service Analysis service A	Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW 2.1317
Juria Rate Protection Charge ater Class Enternal Service 3,000 to 4,999 kW ater Class Enternal Service 1,000 to 4,990 kW ater Class Enternal Service 1,000 to 4,990 kW ater Class Enternal Service Rate Enternal Service Rate Entern	Melecele Medice Condex Date	\$/kW 0.0000
tandard Supply Service - Administrative Charge (if applicable) since and Supply Service - Administrative Charge (if applicable) service Charge Smart Meters service Charge Service Rate service Charge Service Rate service Charge Service Rate service Charge Service Rate service Charge (if applicable) service Charge Service Rate service Charge Service Rate service Charge Service Rate service Charge Service Rate service Charge (if applicable) service Charge Service Rate service Charge Service Rate service Charge Service Rate service Charge Service Rate service Charge (if applicable) service Charge Service Rate servi		\$/kWh 0.0013
Jane and Service 3,000 to 4,999 kW ata Dacription Metric Rate whice Charge Service Ange Service	tandard Supply Service – Administrative Charge (if applicable)	\$ 0.25
ate Description Metris Rate arrice Charge Sum Metris S	Rate Class	
arice Charge Smart Meters 2 who charge Smart Meters Aate Smart Aat	General Service 3,000 to 4,999 kW	
arkee Charge Shara Meters (base) (bas	Rate Description	
Isinblani Volumetin Rate SWW 14485 SWW 101 SWW	iervice Charge Service Charge Smart Meters	
ow Voltage Volumetric Rate _ Network Service Rate	Distribution Volumetric Rate	\$/kW 1.8485
isinibian volumetric Def Var Ding 2010 – effective until Wednesday, April 30, 2014 SWW (105140) isinibian Rate – Line and Transformation Connection Service Rate SWW 204300 Problema Markett Service Rate Line and Transformation Connection Service Rate SWW 00000 Problema Markett Service Rate Line and Transformation Connection Service Rate SWW 00000 Problema Markett Service Rate Line and Transformation Connection Service Rate SWW 00000 Problema Markett Service Rate Line and Transformation Connection Service Rate SWW 00000 Problema Markett Service Rate Line and Transformation Connection Service Rate SWW 00000 SWW 000000 SWW 0000000 SWW 000000 SWW 0000000 SWW 0000000 SWW 0000000 SWW 0000000 SWW 000000 SWW 0000000 SWW 000000 SWW 000000 SWW 0000000 SWW 000000 SWW 0000000 SWW 0000000 SWW 0000000 SWW 000000 S	ov Voltago Volumetria Pata	\$/kW \$/kW 0.4004
swith and Transmission Rate – Line and Transformation Connection Service Rate swith a Unit Rate Protection Charge Swith a Unit Rate Protection Rate Swith B Unit Rate Protection Rate Swith B Unit Rate Protection Charge Swith B Unit Rate Protection Rate C Rate Swith B Unit Rate Protection Rate C Rate Rate Swith B Unit Rate Swith B Unit Rate Protection Charge I Rate C Rate Rate Swith B Unit Rate Swith B Unit Rate Protection Charge I Rate C Rate Rate Swith B Unit Rate Protection Rate C Rate Rate Swith B Unit Rate Protection Charge I Rate C Rate Rate Swith B Unit Rate Swith B Unit Rate Protection Charge I Rate C Rate Rate Swith B Unit Rate Rate Rate Rate Rate Rate Rate Rat	Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW (1.05140)
sell Transmission Rate – Line and Transformation Connection Service Rate SWW 20000 SWW 20000 SWW 200000 SWW 20000 SWW 2	tetail Transmission Rate – Network Service Rate	\$/kW 2.5440
stell Transmission Rate - Line and Transformation Connection Service Rate SWW 2.1317 Interested Market Service Rate SWW 2.0000 SWW 0.0000 SWW 0.00000 SWW 0.00000 SWW 0.0000 SWW 0.0000 SWW 0.0000 SWW 0.0000 SWW		
SW 0.0000 Indexasts Service Rate SWW 0.0000 Indexasts Service Rate SWW 0.0013 Intraduct Supply Service - Administrative Charge (if applicable) S 0.25 Introduction Charge SWW 0.0013 Introduction Charge SWW 0.0014 Introduction Charge SWW 0.0015 Introduction Charge SWW 0.0014 Introduction Charge SWW 0.0014 Introduction Charge SWW 0.0015 Introduction Charge SWW 0.00215 <td>tetail Transmission Rate – Line and Transformation Connection Service Rate</td> <td>\$/kW 2.1317</td>	tetail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW 2.1317
Inclusion Market Service Rate SWW 0.0052 una Rate Potection Charge SWW 0.0052 atradiat Supply Service - Administrative Charge (if applicable) S 0.0052 atte Class Interfered Stattered Load S 8.01 interfered Stattered Load S 8.01 atte Class Metric Rate atter Class S 8.01 interfered Stattered Load S 8.01 interfered Rate S 8.01 interfered Rate S 8.01 interfered Rate S 8.01 interfered Rate S 0.00000 interfered Rate S 0.000000 interfered Rate S 0.0000000000 interfered Rate S 0.00000000000000000000000000000000000		
tandard Supply Service - Administrative Charge (if applicable) \$ 0.25 arb Class Immetered Scattered Load arb Description Arb Content on the Service Rate Service Charge (or connection) S & 8.91 Service Administrative Charge (if applicable) S & 8.91 Service Administrative Charge (if applicable) S & 0.25 Service Administrative Charge (if appl	Vholesale Market Service Rate	\$/kWh 0.0052
ate Class Armeter of Scatter of Load the Class of Class	tural Rate Protection Charge	\$/kWh 0.0013 \$ 0.25
Inmeteral Scattered Load ata Dascription Metric Rate where Charge (per connection) S 4 841 istribution Volumetric Rate 2010 - effective until Wednesday, April 30, 2014 SWW 0.0278 WWW 0.00051 istribution Charge Charge (if applicable) SWW 0.00051 istribution Volumetric Rate Metric Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Service Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Service Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Service Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Service Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Service Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Service Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Rate 2010 - effective until Wednesday, April 30, 2014 ata Dascription Network Ra		¢ 0.15
andre Charge (per connection) S 8 891 SWW 00278 SWW 0027 SWW 0	tate Class Jnmetered Scattered Load	
isinbuin Volumetric Rate volvilage Volumetric Rate volvilage Volumetric Rate volvilage Volumetric Rate volumet		
ow Voltage Volumetric Rate or Varon Service Rate 0.0010 stell Transmission Rate - Nework Service Rate 0.0010 stell Transmission Rate - New	ervice Charge (per connection)	\$ 8.91
Isinbuin Volumetric Def Var Dig 2010 – effective until Wednesday, April 30, 2014 SWM (0.00070) SWM (ow Voltage Volumetric Rate	\$/kWh 0.0010
selail Transmission Rate – Line and Transformation Connection Service Rate \$VW1 0.0046 MVV 0.0013 Service Administrative Charge (if applicable) \$0.0013 anter Class Service Class Service Class (Service Administrative Charge (if applicable) \$0.0013 atter Class (Service Administrative Charge (if applicable) \$0.0014 atter Class (Service Administrative Charge (if applicable) \$0.0014 atter Class (Service Administrative Charge (if applicable) \$0.0014 atter Class (Service Administrative Charge (if applicable) \$0.0015 atter Class (Service Administrative Charge (if applicable) \$0.0014 atter Class (Service Administrative Charge (Service Rate Service Administrative Charge (Service Administrative Charg	Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	
holesale Market Service Rate \$4WU 0.0052 uran Rate Protection Charge (a papicable) \$1000000000000000000000000000000000000	etail Transmission Kate – Network Service Rate letail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh 0.0051 \$/kWh 0.0048
tandard Supply Service – Administrative Charge (if applicable) \$ 0.25 ata Class territe Lighting table Volumetric Rate transform Service	/holesale Market Service Rate	\$/kWh 0.0052
ientinel Lighting tate Description tate	ural Rate Protection Charge tandard Supply Service – Administrative Charge (if applicable)	
ientinel Lighting taie Description taie	Rate Class	
ervice Charge (per connection) \$ 2 2.05 statistication (Volumetric Rate 2005) (Service Rate 2005) (Servic		
isinbulion Volumetric Rate Volumetric Rate SWW 5.8683 Volumetric Rate SWW 0.281 Volumetric Rate SWW 0.281 Volumetric Rate SWW 0.281 Volumetric Rate SWW 0.281 Volumetric Rate Volumetric Rate Volumetric Rate Volumetric Rate SWW 0.281 Volumetric Rate SWW 0.282 VVIII Rate Volumetric Rate SWW 0.282 VVIIII Rate Volumetric Rate SWW 0.282 VVIIII Rate Volumetric Rate SWW 0.282 VVIIII Rate VVIIIII Rate Volume	tate Description	
ow Voltage Volumetric Rate and State - Network Service Rate and Service Rate and Service Rate - Service - Service - Service - Service Rate -	ervice Charge (per connection) Distribution Volumetric Rate	
stall Transmission Rate – Network Service Rate \$WW 1.5899 Studies Transmission Rate – Line and Transformation Connection Service Rate \$WW 0.0032 Studies Studies Stu	ow Voltage Volumetric Rate	\$/kW 0.2816
steal Transmission Rate — Line and Transformation Connection Service Rate \$VWU 1.4682 Varial Rate Protection Charge \$VVW 0.0013 strandard Stopp V Service - Administrative Charge (If applicable) \$ 0.25 atto Class street Lighting \$VVW 0.0016 state Description \$VVW 0.0017 state Description \$VVW 0.0017 strate Light Service Rate \$VVV 0.0017 strate Transmission Rate - Line and Transformation Connection Service Rate \$VVV 0.0052 vin Rate Protection Charge \$VVV 0.0052 strate Rate Protection Charge \$VVV 0.0052 Strute Rate P	istribution Volumetric Det Var Disp 2010 – effective until Wednesday, April 30, 2014 etail Transmission Rate – Network Service Rate	\$/kW (0.26100) \$/kW 1.5800
holesale Market Service Rate \$WW 0.0052 una Rate Protection Charge \$WW 0.0052 aterdand Supply Service – Administrative Charge (if applicable) \$ 0.25 ate Class treet Lighting technologies and the service Rate \$ 1.75 aterbasic Charge (exconnection) \$ 1.7	tetail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW 1.4662
tandard Supply Service – Administrative Charge (if applicable) \$ 0.25 ate Class treet Lighting ate Description Metric Rate versice Charge (or connection) to Voltage Voltamentic Rate Voltage Administrative Rate Voltage Voltamentic Rate Voltage Administrative Rate Voltage Voltamentic Rate Voltage Administrative Rate Voltage Voltage Voltage Voltage Voltage Administrative Rate Voltage Voltag	/holesale Market Service Rate	\$/kWh 0.0052
Ittreet Lighting Metric Rate ate Description Metric Netric instruction Volumetric Rate SW 1.75 istribution Volumetric Rate SW 0.278 istribution Volumetric Rate SW 0.278 istribution Volumetric Rate SW 0.278 istribution Volumetric Rate SW 0.178 istribution Volumetric Rate SW 0.178 istribution Rate SW 0.178 istribution Rate SW 0.198 international Rate - Line and Fransformation Connection Service Rate SW 0.498 international Rate - Line and Fransformation Connection Service Rate SW 0.498	urar Rate Protection Unarge tandard Supply Service – Administrative Charge (if applicable)	
Ittreet Lighting Metric Rate ate Description Metric Netric instruction Volumetric Rate SW 1.75 istribution Volumetric Rate SW 0.278 istribution Volumetric Rate SW 0.278 istribution Volumetric Rate SW 0.278 istribution Volumetric Rate SW 0.178 istribution Volumetric Rate SW 0.178 istribution Rate SW 0.178 istribution Rate SW 0.198 international Rate - Line and Fransformation Connection Service Rate SW 0.498 international Rate - Line and Fransformation Connection Service Rate SW 0.498	tate Class	
envice Charge (per connection) \$ 1.75 istribution Volumetric Rate \$W 4.7426 ow Voltage Volumetric Rate \$WW 0.2798 istribution Volumetric Rate \$WW 0.1244 istribution Volumetric Rate \$WW 0.1344 istribution Volumetric Rate \$WW 0.1344 istribution Volumetric Rate \$WW 1.6376 istribution Volumetric Rate \$WW 1.5677 istribution Volumetric Rate \$WW 1.4584 istribution Volumetric Rate \$WW 1.4597 istribution Volumetric Rate \$WW 0.0052 istribution Volumetric Rate \$WW 0.0052 istribution Volumetric Rate \$WW 0.0052	Street Lighting	
Istitution Volumetric Rate SWW 4.7426 Worklage Volumetric Rate SWW 0.7398 Istitution Volumetric Rate SWW 0.7398 Istitution Volumetric Rate SWW 0.7398 Istitution Rate Interaction Rate SWW 1.4596 Istitution Rate Interaction Rate SWW 1.4596 Interaction Rate Interaction Rate SWW 0.0052 Indetacte Rate Rate Rate SWW 0.0052 Vindeate Volumetric Charge SWW 0.0052	tate Description	
ow Voltage Volumetric Rate \$WW 0.2798 istribution Volumetric Del Var Diap 2010 – effective until Wednesday, April 30, 2014 \$WW (0.3144) ustall Transmission Rate – Network Service Rate \$WW 1.0597 ustall Transmission Rate – Line and Transformation Connection Service Rate \$WW 1.4596 vholesale Market Service Rate \$WW 0.0052 una Rate Protection Charge \$WW 0.0052	Service Charge (per connection) Distribution Volumetric Rate	\$ 1.75 \$/kW 4.7426
tell Transmission Rate - Hework Service Rate \$WW 1.5677 tell Transmission Rate - Line and Transformation Connection Service Rate \$WW 1.4569 Vholesale Market Service Rate \$WW 0.0052 wall Rate Protection Charge \$WW 0.0052	ow Voltage Volumetric Rate	\$/kW 0.2798
etail Transmission Rate – Line and Transformation Connection Service Rate \$VW 1.4569 /holesale Market Service Rate \$VW 0.0052 wall Rate Protection Change \$VWW 0.0013	tetail Transmission Rate – Network Service Rate	\$/kW (0.13440) \$/kW 15677
ural Rate Protection Charge \$/kWh 0.0013		
una nate rives an charge \$VKW 0.0013 tandard Supply Service - Administrative Charge (if applicable) \$ 0.25	tetail Transmission Rate – Line and Transformation Connection Service Rate	
	etail Transmission Rate – Line and Transformation Connection Service Rate holesale Market Service Rate	\$/kWh 0.0052



Name of LDC:Essex Powerlines CorporationFile Number:EB-2010-0082Effective Date:Sunday, May 01, 2011Version : 2.0Sunday Nay 01, 2011

Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential Regular	Customer - 12 per year	12.550000	12.550000
General Service Less Than 50 kW	Customer - 12 per year	20.590000	20.590000
General Service 50 to 2,999 kW	Customer - 12 per year	300.000000	300.000000
General Service 3,000 to 4,999 kW	Customer - 12 per year	1,993.420000	1,993.420000
Unmetered Scattered Load	Connection -12 per year	8.910000	8.910000
Sentinel Lighting	Connection - 12 per year	2.050000	2.050000
Street Lighting	Connection - 12 per year	1.750000	1.750000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential Regular	kWh	0.014800	0.014800
General Service Less Than 50 kW	kWh	0.007000	0.007000
General Service 50 to 2,999 kW	kW	2.849400	2.849400
General Service 3,000 to 4,999 kW	kW	1.848500	1.848500
Unmetered Scattered Load	kWh	0.027800	0.027800
Sentinel Lighting	kW	5.868300	5.868300
Street Lighting	kW	4.742600	4.742600



Name of LDC:Essex Powerlines CorporationFile Number:EB-2010-0082Effective Date:Sunday, May 01, 2011Version : 2.02011

Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment	Revenue Cost Ratio
Metric Applied To	All Customers
Method of Application	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential Regular	Customer - 12 per year	12.550000	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	20.590000	5.250000	5.250000
General Service 50 to 2,999 kW	Customer - 12 per year	300.000000	- 38.320000	- 38.320000
General Service 3,000 to 4,999 kW	Customer - 12 per year	1993.420000	- 262.230000	- 262.230000
Unmetered Scattered Load	Connection -12 per year	8.910000	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	2.050000	0.380000	0.380000
Street Lighting	Connection - 12 per year	1.750000	0.450000	0.450000

Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential Regular	kWh	0.014800	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.007000	0.001800	0.001800
General Service 50 to 2,999 kW	kW	2.849400	- 0.364000	- 0.364000
General Service 3,000 to 4,999 kW	kW	1.848500	- 0.243100	- 0.243100
Unmetered Scattered Load	kWh	0.027800	0.000000	0.000000
Sentinel Lighting	kW	5.868300	1.095500	1.095500
Street Lighting	kW	4.742600	1.207500	1.207500



Name of LDC:Essex Powerlines CorporationFile Number:EB-2010-0082Effective Date:Sunday, May 01, 2011Version : 2.0Version

Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential Regular	Customer - 12 per year	12.550000	0.000000	12.550000
General Service Less Than 50 kW	Customer - 12 per year	20.590000	5.250000	25.840000
General Service 50 to 2,999 kW	Customer - 12 per year	300.000000	-38.320000	261.680000
General Service 3,000 to 4,999 kW	Customer - 12 per year	1,993.420000	-262.230000	1,731.190000
Unmetered Scattered Load	Connection -12 per year	8.910000	0.000000	8.910000
Sentinel Lighting	Connection - 12 per year	2.050000	0.380000	2.430000
Street Lighting	Connection - 12 per year	1.750000	0.450000	2.200000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential Regular	kWh	0.014800	0.000000	0.014800
General Service Less Than 50 kW	kWh	0.007000	0.001800	0.008800
General Service 50 to 2,999 kW	kW	2.849400	-0.364000	2.485400
General Service 3,000 to 4,999 kW	kW	1.848500	-0.243100	1.605400
Unmetered Scattered Load	kWh	0.027800	0.000000	0.027800
Sentinel Lighting	kW	5.868300	1.095500	6.963800
Street Lighting	kW	4.742600	1.207500	5.950100



 Name of LDC:
 Essex Powerlines Corporation

 File Number:
 EB-2010-0082

 Effective Date:
 Sunday, May 01, 2011

 Version : 2.0
 2.0

GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index	
Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
Price Cap Index	0.18%



 DC:
 Essex Powerlines Corporation

 ber:
 EB-2010-0082

 Date:
 Sunday, May 01, 2011

GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment				
Metric Applied To	All Customers				
Method of Application	Both Uniform%			0.1000/ 111/	
Uniform Service Charge Percent	0.180%		Uniform Volumetric Charge Percent	0.180% kWi 0.180% kW	1
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Regular	Customer - 12 per year	12.550000	Yes	0.180%	0.022590
General Service Less Than 50 kW	Customer - 12 per year	25.840000	Yes	0.180%	0.046512
General Service 50 to 2,999 kW	Customer - 12 per year	261.680000	Yes	0.180%	0.471024
General Service 3,000 to 4,999 kW	Customer - 12 per year	1731.190000	Yes	0.180%	3.116142
Unmetered Scattered Load	Connection -12 per year	8.910000	Yes	0.180%	0.016038
Sentinel Lighting	Connection - 12 per year	2.430000	Yes	0.180%	0.004374
Street Lighting	Connection - 12 per year	2.200000	Yes	0.180%	0.003960

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Regular	kWh	0.014800	Yes	0.180%	0.000027
General Service Less Than 50 kW	kWh	0.008800	Yes	0.180%	0.000016
General Service 50 to 2,999 kW	kW	2.485400	Yes	0.180%	0.004474
General Service 3,000 to 4,999 kW	kW	1.605400	Yes	0.180%	0.002890
Unmetered Scattered Load	kWh	0.027800	Yes	0.180%	0.000050
Sentinel Lighting	kW	6.963800	Yes	0.180%	0.012535
Street Lighting	kW	5.950100	Yes	0.180%	0.010710



DC: Essex Powerlines Corporation er: EB-2010-0082 Jate: Sunday, May 01, 2011

After Price Cap Base Distribution Rates General

Monthly Service Charge

Class Residential Regular General Service 50 to 2,999 kW General Service 3,000 to 4,999 kW Unmetered Scattered Load Sertinel Lighting Street Lighting	Metric Customer - 12 per year Customer - 12 per year Customer - 12 per year Connection - 12 per year Connection - 12 per year Connection - 12 per year	Base Rate 12.550000 25.840000 261.680000 1731.190000 8.910000 2.430000 2.200000	Price Cap Adjustment 0.022590 0.046512 0.471024 3.116142 0.016038 0.004374 0.003960	After Price Cape Base 12.572590 25.886512 262.151024 1734.306142 8.926038 2.434374 2.203960
Volumetric Distribution Charge	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Class	kWh	0.014800	0.000027	0.014827
Residential Regular	kW	0.008800	0.000016	0.008816
General Service 5 to 2, 999 kW	kW	2.485400	0.004474	2.499874
General Service 5 to 2, 999 kW	kW	1.605400	0.002890	1.608290
Unmetered Scattered Load	kWh	0.027800	0.000050	0.027850
Sentinel Lighting	kW	6.963800	0.012535	6.976335
Street Lighting	kW	5.950100	0.010710	5.960810



Name of LDC:Essex Powerlines CorporationFile Number:EB-2010-0082Effective Date:Sunday, May 01, 2011Version : 2.0

Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters				
Tariff Sheet Disclosure	Yes				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	1.96				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metr
Residential Regular	Yes	1.960000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.960000	Customer - 12 per year	0.000000	kWh
General Service 50 to 2,999 kW	Yes	1.960000	Customer - 12 per year	0.000000	kW
General Service 3 000 to 4 999 kW	Yes	1 960000	Customer - 12 per vear	0 000000	kW



Name of LDC:Essex Powerlines CorporationFile Number:EB-2010-0082Effective Date:Sunday, May 01, 2011Version : 2.0Sunday, May 01, 2011

Deferral Variance Account Disposition (2010)

Rate Rider	Def Var Disp 2010
Sunset Date	30/04/2014
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	Customer - 12 per year	-0.000800	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000600	kWh
General Service 50 to 2,999 kW	Yes	0.000000	Customer - 12 per year	-0.243100	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.051400	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000700	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.261000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.134400	kW



Name of LDC:Essex Powerlines CorporationFile Number:EB-2010-0082Effective Date:Sunday, May 01, 2011Version : 2.02.0

Tax Change Rate Rider

Sunset Date 30/04/2012 DDMMYYYY DDMMYYYY Metric Applied To All Customers Method of Application Distinct Volumetric	Rate Rider	Tax Change
Metric Applied To All Customers	Sunset Date	
Method of Application Distinct Volumetric	Metric Applied To	
	Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	Customer - 12 per year	-0.000100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000100	kWh
General Service 50 to 2,999 kW	Yes	0.000000	Customer - 12 per year	-0.018800	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.017800	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.054500	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.046500	kW



Name of LDC: Version : 2.0

Essex Powerlines Corporation File Number: EB-2010-0082 Effective Date: Sunday, May 01, 2011

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate	
Select Tariff Sheet Disclosure	Shown on Tariff Sheet	
Metric Applied To	All Customers	
Method of Application	Distinct Volumetric	
Rate Class		Applied for Low Voltage
Residential Regular	kWh	0.001000
General Service Less Than 50 kW	kWh	0.001000
General Service 50 to 2,999 kW	kW	0.350600
General Service 3,000 to 4,999 kW	kW	0.409400
Unmetered Scattered Load	kWh	0.001000
Sentinel Lighting	kW	0.281600
Street Lighting	kW	0.279800



Name of LDC:Essex Powerlines CorporationFile Number:EB-2010-0082Effective Date:Sunday, May 01, 2011Version : 2.0Sunday, May 01, 2011

Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2010

Rate Rider	GA Sub-Acct - Delivery 2010
Sunset Date	30/04/2010
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service 50 to 2,999 kW	Yes	0.000000	Customer - 12 per year	-0.121900	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.675300	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000300	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.106100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.094000	kW



Name of LDC:Essex Powerlines CorporationFile Number:EB-2010-0082Effective Date:Sunday, May 01, 2011Version : 2.0Version

Applied For RTSR - Network

Method of Application	Distinct Dollar				
Rate Class	Applied to Class				
Residential Regular	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005800	0.000%	0.000000	0.005800
Rate Class	Applied to Class				
General Service Less Than 50 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005100	0.000%	0.000000	0.005100
Rate Class	Applied to Class				
General Service 50 to 2,999 kW	No				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW \$/kW	2.065100 2.544000	0.000% 0.000%	0.000000 0.000000	2.065100 2.544000
Retail Transmission Rate – Network Service Rate – Interval metered	\$/KVV	2.544000	0.000%	0.000000	2.544000
Rate Class	Applied to Class				
General Service 3,000 to 4,999 kW	Applied to Class No				
General Service 3,000 to 4,333 kW	NO				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Network Service Rate	\$/kW	2.544000	0.000%	0.000000	2.544000
Rate Class	Applied to Class				
Unmetered Scattered Load	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	© Adjustmont	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005100	0.000%	0.000000	0.005100
Rate Class	Applied to Class				
Sentinel Lighting	No				
	110				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Network Service Rate	\$/kW	1.589900	0.000%	0.000000	1.589900
Rate Class	Applied to Class				
Street Lighting	No				
Rate Description					
	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	Vol Metric \$/kW	Current Amount 1.567700	% Adjustment 0.000%	\$ Adjustment 0.000000	Final Amount 1.567700



Name of LDC:Essex Powerlines CorporationFile Number:EB-2010-0082Effective Date:Sunday, May 01, 2011Version : 2.02.0

Applied For RTSR - Connection

Method of Application	Distinct Dollar				
Rate Class	Applied to Class				
Residential Regular	No				
Rate Description	Vol Metric	Current Amount	9/ Adjustment	¢ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005100	0.000%	0.000000	0.005100
Rate Class	Applied to Class				
General Service Less Than 50 kW	Applied to Class No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004800	0.000%	0.000000	0.004800
Rate Class	Applied to Class				
General Service 50 to 2,999 kW	No				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW \$/kW	1.923500 2.131700	0.000% 0.000%	0.000000 0.000000	1.923500 2.131700
Rate Class	Applied to Class				
General Service 3,000 to 4,999 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.131700	0.000%	0.000000	2.131700
Rate Class Unmetered Scattered Load	Applied to Class No				
Uninetered Scattered Load	INU				
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric	Current Amount 0.004800	% Adjustment 0.000%		Final Amount 0.004800
Retail Hansmission Rate - Line and Hansformation Connection Service Rate	\$/kWh	0.004600	0.000%	0.000000	0.004600
Rate Class	Applied to Class				
Sentinel Lighting	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.466200	0.000%	0.000000	1.466200
Date Class	Applied to Class				
Rate Class Street Lighting	Applied to Class No				
On contragining	110				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.456900	0.000%	0.000000	1.456900



Name of LDC: File Number: Effective Date: Version : 2.0

Essex Powerlines Corporation EB-2010-0082 Sunday, May 01, 2011

microFIT Generator

Rate Class

microFIT Generator

Rate Description Service Charge Fixed Metric Rate \$ 5.25



 Name of LDC:
 Essex Powerlines Corporation

 File Number:
 EB-2010-0082

 Effective Date:
 Sunday, May 01, 2011

 Version : 2.0
 Sunday, May 01, 2011

Applied For Monthly Rates and Charges

Rate Class Residential Regular

Rate Description	Metric	Rate
Service Charge	\$	12.57
Service Charge Smart Meters	\$	1.96
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00080)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
General Service Less Than 50 kW		
Rate Description	Metric	Rate

Rate Description	Metric	Rate
Service Charge	\$	25.89
Service Charge Smart Meters	\$	1.96
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00060)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class General Service 50 to 2,999 kW

Rate Description	Metric	Rate
Service Charge	S	262.15
Service Charge Smart Meters	š	1.96
Distribution Volumetric Rate	S/kW	2 4899
Low Voltage Volumetric Rate	\$/kW	0.3506
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.24310)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.01880)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0651
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.5440
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9235
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	2.1317
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	s	0.25

Rate Class General Service 3,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	1,734.31
Service Charge Smart Meters	\$	1.96
Distribution Volumetric Rate	\$/kW	1.6083
Low Voltage Volumetric Rate	\$/kW	0.4094
Distribution Volumetric Def Var Disp 2010 - effective until Wednesday, April 30, 2014	\$/kW	(1.05140)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.01780)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5440
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1317
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	8.93
Distribution Volumetric Rate	\$/kWh	0.0279
Low Voltage Volumetric Rate	\$/kWh	0.0010
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00070)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.43
Distribution Volumetric Rate	\$/kW	6.9763
Low Voltage Volumetric Rate	\$/kW	0.2816
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.26100)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.05450)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5899
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4662
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class Street Lighting

Metric	Rate
\$	2.20
\$/kW	5.9608
\$/kW	0.2798
\$/kW	(0.13440)
\$/kW	(0.04650)
\$/kW	1.5677
\$/kW	1.4569
\$/kWh	0.0052
\$/kWh	0.0013
\$	0.25
	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh



Name of LDC:Essex PowerlinFile Number:EB-2010-0082Effective Date:Sunday, May 0Version : 2.0Sunday, May 0

Essex Powerlines Corporation EB-2010-0082 Sunday, May 01, 2011

Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor - Secondary Metered Customer > 5,000 kW	n/a
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0496
Total Loss Factor - Primary Metered Customer > 5,000 kW	n/a



Essex Powerlines Corporation EB-2010-0082 Sunday, May 01, 2011

Summary of Changes To Service Charge and Distributi

	Fixed	Volumetric
Residential Regular	(\$)	\$/kWh
urrent Tariff Distribution Rates	12.55	0.0148
Current Base Distribution Rates	12.55	0.0148
Price Cap Adjustments Price Cap Adjustment	0.02	0.0000
otal Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	12.57	0.0148
Applied For Tariff Distribution Rates	12.57	0.0148
	0.00	0.0000
General Service Less Than 50 kW	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates	20.59	0.0070
Current Base Distribution Rates	20.59	0.01
Rate Rebalancing Adjustments		
Revenue Cost Ratio	5.25	0.0018
Total Rate Rebalancing Adjustments	5.25	0.0018
Price Cap Adjustments Price Cap Adjustment	0.05	0.0000
otal Price Cap Adjustments	0.05	0.0000
Applied For Base Distribution Rates	25.89	0.0088
Applied For Tariff Distribution Rates	25.89	0.0088
	0.00	0.0000
General Service 50 to 2,999 kW	Fixed (\$)	Volumetric \$/kW
Current Tariff Rates	300.00	2.8494
Current Base Distribution Rates	300.00	2.85
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-38.32	-0.3640
Total Rate Rebalancing Adjustments	-38.32	-0.3640
Price Cap Adjustments Price Cap Adjustment	0.47	0.0045
Total Price Cap Adjustments	0.47	0.0045
Applied For Base Distribution Rates	262.15	2.4899
Applied For Tariff Distribution Rates	262.15	2.4899
	0.00	0.0000
General Service 3,000 to 4,999 kW	Fixed (\$)	Volumetric \$/kW
Current Tariff Rates	1,993.42	1.8485
Current Base Distribution Rates	1,993.42	1.85
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-262.23	-0.2431
Total Rate Rebalancing Adjustments	-262.23	-0.2431
Price Cap Adjustments Price Cap Adjustment	3.12	0.0029
Fotal Price Cap Adjustments	3.12	0.0029
Applied For Base Distribution Rates	1,734.31	1.6083
Applied For Tariff Distribution Rates	1,734.31	1.6083
	0.00	0.0000
Unmetered Scattered Load	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates	8.91	0.0278
Current Base Distribution Rates	8.91	0.03
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0001
Total Price Cap Adjustments Applied For Base Distribution Rates	0.02	0.0001
Applied For Tariff Distribution Rates	8.93	0.0279
	0.00	-0.0001
	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates Current Base Distribution Rates	2.05	5.8683
Rate Rebalancing Adjustments	2.05	5.87
Revenue Cost Ratio	0.38	1.0955
Total Rate Rebalancing Adjustments	0.38	1.0955
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0125
Total Price Cap Adjustments Applied For Base Distribution Rates	0.00	0.0125
Applied For Base Distribution Rates	2.43	6.9638
	0.00	0.0000
	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates Current Base Distribution Rates	1.75 1.75	4.7426
Rate Rebalancing Adjustments	1.75	4./4
Revenue Cost Ratio	0.45	1.2075
Total Rate Rebalancing Adjustments	0.45	1.2075
Price Cap Adjustments		0.0107
Price Cap Adjustment	0.00	0.0107
Price Cap Adjustment Fotal Price Cap Adjustments	0.00	0.0107
Price Cap Adjustments Price Cap Adjustment Fotal Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates		



Essex Powerlines Corporation EB-2010-0082 Sunday, May 01, 2011

Summary of Changes To Tariff Rate Ac

Residential Regular	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates Adders		
Smart Meters	1.96	0.0000
Total Current Tariff Rates Adders	1.96	0.000
	_	
Peridential Regular	Fixed (\$)	Volumetric \$/kWh
Residential Regular Proposed Tariff Rates Adders	(Φ)	-
Smart Meters Total Proposed Tariff Rates Adders	1.96	0.0000
Total Proposed Tariff Rates Adders	1.96	0.000
One and One land the Them To law	Fixed	Volumetric
General Service Less Than 50 kW Current Tariff Rates Adders	(\$)	\$/kWh
Smart Meters	1.96	0.000
Total Current Tariff Rates Adders	1.96	0.000
General Service Less Than 50 kW	Fixed (\$)	Volumetric \$
Proposed Tariff Rates Adders	(¢)	Ŷ
Smart Meters	1.96	0.0000
Total Proposed Tariff Rates Adders	1.96	0.000
General Service 50 to 2,999 kW	Fixed (\$)	Volumetric \$
Current Tariff Rates Adders		Ŧ
Smart Meters Total Current Tariff Rates Adders	1.96 1.96	0.0000
Total Current Tann Rates Adders	1.90	0.0000
	1	
General Service 50 to 2,999 kW	Fixed (\$)	Volumetric \$
Proposed Tariff Rates Adders		
Smart Meters Total Proposed Tariff Rates Adders	1.96 1.96	0.000
Total Proposed Failly Rates Adders	1.50	0.0000
General Service 3,000 to 4,999 kW	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates Adders		
Smart Meters Total Current Tariff Rates Adders	1.96	0.0000
Total Current Tann Rates Adders	1.90	0.0000
General Service 3,000 to 4,999 kW	Fixed (\$)	Volumetric 0
Proposed Tariff Rates Adders		
Smart Meters Total Proposed Tariff Rates Adders	1.96 1.96	0.000
	1.00	0.000
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.000
Unmetered Scattered Load	Fixed (\$)	Volumetric 0
Pronosed Tariff Rates Adders		
ropoodu ranni ridles Auders		0.000
Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	0.00	
Total Proposed Tariff Rates Adders	0.00	
	Fixed	
		Volumetric 0
Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders	Fixed	
Sentinel Lighting Current Tariff Rates Adders	Fixed (\$)	0
Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders	Fixed (\$) 0.00	0 0.0000
Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting	Fixed (\$) 0.00	0
Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Pronosed Tariff Rates Adders	Fixed (\$) 0.00 Fixed	0 0.0000 Volumetric \$/kW
Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting	Fixed (\$) 0.00 Fixed (\$)	0 0.000 Volumetric \$/kW
Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Pronosed Tariff Rates Adders	Fixed (\$) 0.00 Fixed (\$) 0.00	0 0.0000 Volumetric \$/kW 0.0000
Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Street Lighting	Fixed (\$) 0.00 Fixed (\$)	0 0.0000 Volumetria \$/kW 0.0000
Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Street Lighting Current Tariff Rates Adders	Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$)	0 0.0000 S/kW 0.0000 Volumetric S/kW
Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Street Lighting	Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed	0 0.0000 S/kW 0.0000 Volumetric S/kW
Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Street Lighting Current Tariff Rates Adders	Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00	0 0.000 Volumetric \$/kW 0.000 Volumetric \$/kW 0.000
Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Street Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders	Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed Fixed	0 0.000 Volumetric \$/kW 0.000 Volumetric \$/kW 0.000 Volumetric
Sentinel Lighting Current Tariff Rates Adders Total Current Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Street Lighting Current Tariff Rates Adders	Fixed (\$) 0.00 Fixed (\$) 0.00 Fixed (\$) 0.00	0 0.0000 Volumetric \$/kW 0.0000 Volumetric \$/kW 0.0000 Volumetric 0



 Name of LDC:
 Essex Powerlines Corporation

 File Number:
 EB-2010-0082

 Effective Date:
 Sunday, May 01, 2011

 Version : 2.0
 Version 2.0

Summary of Changes To Tariff Rate Riders

Residential Regular	(\$)	Volumetric \$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010 Total Current Tariff Rates Riders	0.00	-0.0008 -0.0008
	0.00	-0.0000
Residential Regular	Fixed (\$)	Volumetric \$/kWh
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0008
Tax Change Total Proposed Tariff Rates Riders	0.00	-0.0001
General Service Less Than 50 kW	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0006
Total Current Tariff Rates Riders	0.00	-0.0006
General Service Less Than 50 kW	Fixed (\$)	Volumetric \$
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0006
Tax Change Total Proposed Tariff Rates Riders	0.00	-0.0001 -0.0007
	0.00	0.0007
General Service 50 to 2,999 kW	Fixed (\$)	Volumetric \$
Current Tariff Rates Riders		
Def Var Disp 2010 Total Current Tariff Rates Riders	0.00	-0.2431 -0.2431
Total Current Tariff Rates Riders	0.00	-0.2431
		Volumetric
General Service 50 to 2,999 kW Proposed Tariff Rates Riders	(\$)	\$
Def Var Disp 2010	0.00	-0.2431
Tax Change Total Proposed Tariff Rates Riders	0.00	-0.0188 -0.2619
Total Proposed Tarin Rates Riders	0.00	-0.2019
General Service 3.000 to 4.999 kW	Fixed (\$)	Volumetric S/kWh
Current Tariff Rates Riders		
Current Tariff Rates Riders Def Var Disp 2010	0.00	-1.0514
Total Current Tariff Rates Riders	0.00	-1.0514
	Fixed	Volumetric
General Service 3,000 to 4,999 kW Proposed Tariff Rates Riders	(\$)	0
Def Var Disp 2010	0.00	-1.0514
Tax Change		
Tuk onange	0.00	-0.0178
Total Proposed Tariff Rates Riders	0.00	
Total Proposed Tariff Rates Riders	0.00	-0.0178 -1.0692
Total Proposed Tariff Rates Riders	0.00 Fixed	-0.0178 -1.0692 Volumetric
Total Proposed Tariff Rates Riders	0.00	-0.0178 -1.0692 Volumetric
Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Deg 2010 Del Var Deg 2010	0.00 Fixed (\$) 0.00	-0.0178 -1.0692 Volumetric \$/kWh -0.0007
Total Proposed Tariff Rates Riders	0.00 Fixed (\$)	-0.0178 -1.0692 Volumetric \$/kWh
Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Disp 2010 Total Current Tariff Rates Riders	0.00 Fixed (\$) 0.00 0.00	-0.0178 -1.0692 Volumetric \$/kWh -0.0007 -0.0007
Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Det Var Dep 2010 Total Current Tariff Rates Riders Total Current Tariff Rates Riders	0.00 Fixed (\$) 0.00 0.00 Fixed	-0.0178 -1.0692 Volumetric \$/kWh -0.0007 -0.0007 Volumetric
Total Proposed Tariff Rates Riders Unmetered Scattered Load Unmetered Scattered Load Unmetered Scattered Load Unmetered Scattered Load	0.00 Fixed (\$) 0.00 0.00	-0.0178 -1.0692 Volumetric \$/kWh -0.0007 -0.0007
Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Det Var Dep 2010 Total Current Tariff Rates Riders Total Current Tariff Rates Riders	0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00	-0.0178 -1.0692 Volumetric \$/kWh -0.0007 -0.0007 Volumetric
Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Disp 2010 Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Del Var Disp 2010 Tar(Change Del Var Disp 2010 Tar(Disp 2010 T	0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00 0.00	-0.0178 -1.0692 Volumetric \$/kWh -0.0007 -0.0007 -0.0007 -0.0007 -0.0002
Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Dieg 2010 Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Del Var Dieg 2010 Del Var Dieg 2010	0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00	-0.0178 -1.0692 Volumetric \$/kWh -0.0007 -0.0007 Volumetric 0 -0.0007
Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Disp 2010 Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Del Var Disp 2010 Tar(Change Del Var Disp 2010 Tar(Disp 2010 T	0.00 Fixed (\$) 0.00 0.00 (\$) 0.00 0.00 0.00	-0.0178 -1.0692 Volumetric \$/kWh -0.0007 -0.0007 -0.0007 -0.0007 -0.0009
Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Dieg 2010 Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Del Var Dieg 2010 Tac Change Total Proposed Tariff Rates Riders	0.00 Fixed (\$) 0.00 0.00 0.00 0.00 0.00 Fixed	-0.0178 -1.0692 Volumetric \$/kWh -0.0007 -0.0007 Volumetric 0 -0.0007 -0.0007 Volumetric Volumetric
Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Day 2010 Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Del Var Diss 2010 Tar(Change Total Proposed Tariff Rates Riders Sentinel Linkhing Sentinel Linkhing	0.00 Fixed (\$) 0.00 0.00 (\$) 0.00 0.00 0.00	-0.0178 -1.0692 Volumetric \$/kWh -0.0007 -0.0007 -0.0007 -0.0007 -0.0009
Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Des 2010 Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Del Yar Diss 2010 TaraChange Total Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Del Yar Diss 2010 Del Yar Diss 20	0.00 Fixed (\$) 0.00 0.00 0.00 0.00 0.00 Fixed	-0.0178 -1.0692 Volumetric \$/kWh -0.0007 -0.0007 Volumetric 0 -0.0007 -0.0007 Volumetric Volumetric
Total Proposed Tariff Rates Riders Unmatered Scattered Load Current Tariff Rates Riders Del Var Deg 2010 Total Current Tariff Rates Riders Unmatered Scattered Load Proposed Tariff Rates Riders Del Var Deg 2010 Tac Achange Total Proposed Tariff Rates Riders Sentinel Lighting Corrent Tariff Rates Riders	0.00 Fixed (\$) 0.00 0.00 (\$) 0.00 0.00 0.00 0.00 0.00 (\$)	-0.0178 -1.0692 Volumetric \$kWh -0.0007 -0.0007 Volumetric 0 -0.0009 Volumetric 0
Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Des 2010 Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Del Yar Diss 2010 TaraChange Total Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Del Yar Diss 2010 Del Yar Diss 20	0.00 Fixed (\$) 0.00 0.00 0.00 0.00 0.00 Fixed (\$) Fixed (\$) 0.00	-0.0178 -1.0692 Volumetric \$/kWh -0.0007 -0.0007 -0.0007 -0.0002 -0.0009 Volumetric 0 -0.2610
Total Proposed Tariff Rates Riders Unmatered Scattered Load Current Tariff Rates Riders Del Vac Deg 2010 Total Current Tariff Rates Riders Unmatered Scattered Load Proposed Tariff Rates Riders Del Vac Deg 2010 Tac Achange Total Proposed Tariff Rates Riders Sentinel Lighting Corrent Tariff Rates Riders Det Vac Deg 2010 Total Current Tariff Rates Riders	0.00 Fixed (\$) 0.00 0.00 0.00 0.00 Fixed (\$) 0.00 0.00 0.00 0.00	-0.0178 -1.0692 Volumetric \$/kWh -0.0007 -0.0007 Volumetric 0 -0.0009 Volumetric 0 -0.0009 Volumetric 0 -0.0009 Volumetric 0 -0.0009 Volumetric 0 -0.0009 Volumetric 0 -0.0009 Volumetric 0 -0.0009 Volumetric 0 -0.0009 Volumetric 0 -0.0009 -0
Total Proposed Tariff Rates Riders Unmatered Scattered Load Current Tariff Rates Riders Del Vac Deg 2010 Total Current Tariff Rates Riders Unmatered Scattered Load Proposed Tariff Rates Riders Del Vac Deg 2010 Tac Achange Total Proposed Tariff Rates Riders Sentinel Lighting Corrent Tariff Rates Riders Det Vac Deg 2010 Total Current Tariff Rates Riders	0.00 Fixed (\$) 0.00 0.00 0.00 0.00 Fixed (\$) 0.00 0.00 0.00 0.00	-0.0178 -1.0692 Volumetric \$/kWh -0.0007 -0.0007 -0.0007 -0.0002 -0.0009 Volumetric 0 -0.2610
Total Proposed Tariff Rates Riders Unmotered Scattered Load Corrent Tariff Rates Riders Del Vac Dig 2010 Total Corrent Tariff Rates Riders Unmotered Scattered Load Proposed Tariff Rates Riders Unmotered Scattered Load Seattered Load Seattered Load Corrent Tariff Rates Riders Seattered Load Seattered Load Seattered Tariff Rates Riders	0.00 Fixed (\$) 0.00 0.00 0.00 0.00 0.00 0.00 Fixed (\$) 0.00 0.00 Fixed Fixed	-0.0178 -1.0692 Volumetric \$/kWh -0.0007 -0.0007 Volumetric 0 -0.0009 Volumetric 0 -0.0009 Volumetric 0 -0.0009 Volumetric 0 -0.0009 Volumetric 0 -0.0009 Volumetric 0 -0.0009 Volumetric 0 -0.0009 Volumetric 0 -0.0009 Volumetric 0 -0.0009 -0
Total Proposed Tariff Rates Riders Unnextend Scrittered Load Current Tariff Rates Riders Del Vac Dig 2010 Total Current Tariff Rates Riders Unnextend Scrittered Load Proposed Tariff Rates Riders Del Vac Dig 2010 Tac Change Total Proposed Tariff Rates Riders Sentinal Liphting Current Tariff Rates Riders Del Vac Dig 2010 Total Current Tariff Rates Riders Del Vac Dig 2010 Total Current Tariff Rates Riders Del Vac Dig 2010 Total Current Tariff Rates Riders Del Vac Dig 2010 Total Current Tariff Rates Riders Del Vac Dig 2010 Total Current Tariff Rates Riders Del Vac Dig 2010 Total Current Tariff Rates Riders Del Vac Dig 2010 Total Current Tariff Rates Riders Del Vac Dig 2010 Tac Change Del Vac Dig 2	0.00 Fixed (\$) 0.00	-0.0178 -1.0692 Volumetric \$/kWh -0.0007 -0.0007 -0.0007 -0.0007 -0.0002 -0.0009 Volumetric 0 -0.2610 -0.2610 -0.2610 -0.2610
Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Dog 2010 Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Unmetered Scattered Load Sentinel Lighting Current Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Total Current Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Down Data Sentinel Lighting Current Tariff Rates Riders Down Data Sentinel Lighting Current Tariff Rates Riders Down Data Sentinel Lighting Down Data Data Data Data Data Data Data Data	0.00 Fixed (\$) 0.00	-0.0178 -1.0692 Volumetric \$AWh -0.0007 -0.0007 Volumetric 0 -0.0009 -0.0009 Volumetric 0 -0.2610 -0.2610 Volumetric \$/kW
Total Proposed Tariff Rates Riders Unnextend Scrittered Load Current Tariff Rates Riders Del Vac Dig 2010 Total Current Tariff Rates Riders Unnextend Scrittered Load Proposed Tariff Rates Riders Del Vac Dig 2010 Tac Change Total Proposed Tariff Rates Riders Sentinal Liphting Current Tariff Rates Riders Del Vac Dig 2010 Total Current Tariff Rates Riders Del Vac Dig 2010 Total Current Tariff Rates Riders Del Vac Dig 2010 Total Current Tariff Rates Riders Del Vac Dig 2010 Total Current Tariff Rates Riders Del Vac Dig 2010 Total Current Tariff Rates Riders Del Vac Dig 2010 Total Current Tariff Rates Riders Del Vac Dig 2010 Total Current Tariff Rates Riders Del Vac Dig 2010 Tac Change Del Vac Dig 2	0.00 Fixed (\$) 0.00	-0.0178 -1.0692 Volumetric \$/kWh -0.0007 -0.0007 -0.0007 -0.0007 -0.0002 -0.0009 Volumetric 0 -0.2610 -0.2610 -0.2610 -0.2610
Total Proposed Tariff Rates Riders Unmetered Scattered Load Granen Tariff Rates Riders Del Vac Dieg 2010 Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Del Vac Dieg 2010 Total Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Sentinel Lighting Del Vac Dieg 2010 Total Current Tariff Rates Riders Sentinel Lighting Proposed Tariff Rates Riders Sentinel Lighting Total Proposed Tariff Rates Riders	0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00 0.00 0.00 Fixed (\$) 0.00	-0.0178 -1.0692 -1.0692 Volumetric \$%W\ -0.0007 -0.0007 -0.0007 -0.0002 -0.0009 Volumetric 0 Volumetric \$%W -0.2610 -0.2610 -0.2654 -0.2655 -0.3155 Volumetric
Total Proposed Tariff Rates Riders Unmatered Scattered Load Current Tariff Rates Riders Del Vac Dig 2010 Total Current Tariff Rates Riders Unmatered Scattered Load Proposed Tariff Rates Riders Del Vac Dig 2010 Tac Anage Total Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Del Vac Digs 2010 Total Current Tariff Rates Riders Sentinel Lighting Sentinel Lighting Fotol Proposed Tariff Rates Riders Total Proposed Tariff Rates Riders Del Vac Digs 2010 Total Current Tariff Rates Riders Total Proposed Tariff Rates Riders Sentinel Lighting Fotol Proposed Tariff Rates Riders Sentinel Lighting Total Proposed Tariff Rates Riders Sentinel Lighting Total Proposed Tariff Rates Riders Street Lighting Street Lighting	0.00 Fixed (\$) 0.00 0.00 (\$) 0.00 0.00 0.00 0.00 Fixed (\$) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	-0.0178 -1.0692 -1.0692 -0.0007 -0.0007 -0.0007 -0.0007 -0.0002 -0.0009 -0.0009 -0.0009 -0.0009 -0.0009 -0.0009 -0.0009 -0.0009 -0.0009 -0.0009 -0.0009 -0.0009 -0.0009 -0.0009 -0.0007 -0.0005 -0.0007 -0.0005 -0.000
Total Proposed Tariff Rates Riders Unnextend Scrittered Load Current Tariff Rates Riders Def Vac Dig 2010 Total Current Tariff Rates Riders Unnextend Scrittered Load Proposed Tariff Rates Riders Def Vac Dig 2010 Tax Change Total Proposed Tariff Rates Riders Sentinal Liphting Current Tariff Rates Riders Def Vac Dig 2010 Total Current Tariff Rates Riders Def Vac Dig 2010 Total Proposed Tariff Rates Riders Sentinal Liphting Proposed Tariff Rates Riders Def Vac Dig 2010 Total Proposed Tariff Rates Riders Def Vac Dig 2010 Total Current Tariff Rates Riders Sentinal Liphting Proposed Tariff Rates Riders Def Vac Dig 2010 Tax Change Total Proposed Tariff Rates Riders Sentinal Liphting Sentinal Liphting Sentinal Liphting Def Vac Dig 2010 Tax Change Total Proposed Tariff Rates Riders Sentinal Liphting Def Vac Dig 2010 Tax Change Total Proposed Tariff Rates Riders Def Vac Dig 2010 Tax Change Deg 2010 Total Current Tariff Rates Riders Sentinal Liphting Senting Sent	0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00 0.00 0.00 Fixed (\$) 0.00	-0.0178 -1.0692 -1.0692 Volumetric \$%W\ -0.0007 -0.0007 -0.0007 -0.0002 -0.0009 Volumetric 0 Volumetric \$%W -0.2610 -0.2610 -0.2654 -0.2655 -0.3155 Volumetric
Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Del Var Dog 2010 Total Current Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Unmetered Scattered Load Proposed Tariff Rates Riders Current Tariff Rates Riders Sentinel Liphing Current Tariff Rates Riders Sentinel Liphing Current Tariff Rates Riders Del Var Dog 2010 Total Current Tariff Rates Riders Sentinel Liphing Current Tariff Rates Riders Total Proposed Tariff Rates Riders Sentinel Liphing Current Tariff Rates Riders Sentinel Liphing Current Tariff Rates Riders Sential Liphing Current Tariff Rates Riders Sential Liphing Sential Liphing Current Tariff Rates Riders Sential Liphing Se	0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00	-0.0178 -1.0692 -1.0692 Volumetric \$%W -0.0007 -0.0007 -0.0007 -0.0002 -0.0009 Volumetric 0 Volumetric 0 Volumetric \$%W -0.2610 -0.005 -0.055 -0.0
Total Proposed Tariff Rates Riders Unnextend Scrittered Load Current Tariff Rates Riders Def Vac Dig 2010 Total Current Tariff Rates Riders Unnextend Scrittered Load Proposed Tariff Rates Riders Def Vac Dig 2010 Tax Change Total Proposed Tariff Rates Riders Sentinal Liphting Current Tariff Rates Riders Def Vac Dig 2010 Total Current Tariff Rates Riders Def Vac Dig 2010 Total Proposed Tariff Rates Riders Sentinal Liphting Proposed Tariff Rates Riders Def Vac Dig 2010 Total Proposed Tariff Rates Riders Def Vac Dig 2010 Total Current Tariff Rates Riders Sentinal Liphting Proposed Tariff Rates Riders Def Vac Dig 2010 Tax Change Total Proposed Tariff Rates Riders Sentinal Liphting Sentinal Liphting Sentinal Liphting Def Vac Dig 2010 Tax Change Total Proposed Tariff Rates Riders Senting Liphting Def Vac Dig 2010 Tax Change Total Proposed Tariff Rates Riders Def Vac Dig 2010 Tax Change Deg 2010 Def Vac Dig 2010 Total Current Tariff Rates Riders Senting Liphting Sentin	0.00 Fixed (\$) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 Fixed (\$) 0.00 0.00 0.00 0.00 Fixed (\$) 0.00	-0.0178 -1.0692 -1.0692 Volumetric \$/kWh -0.0007 -0.0007 -0.0007 -0.0007 -0.0002 -0.0002 -0.0009 -0.0009 -0.0009 -0.0009 -0.0009 -0.0009 -0.0007 -0.0009 -0.0007 -0.2610 -0.2615 -0.3155 -0.3155 -0.3154 -0.3144 -0
Total Proposed Tariff Rates Riders Unmatered Scattered Load Current Tariff Rates Riders Del Var Digs 2010 Total Current Tariff Rates Riders Unmatered Scattered Load Proposed Tariff Rates Riders Del Var Digs 2010 Tac Adage Total Proposed Tariff Rates Riders Carrent Tariff Rates Riders Del Var Digs 2010 Tac Current Tariff Rates Riders Del Var Digs 2010 Tac Current Tariff Rates Riders Del Var Digs 2010 Tac Current Tariff Rates Riders Steatinet Lighting Carrent Tariff Rates Riders Steatinet Lighting Carrent Tariff Rates Riders Steat Del Var Digs 2010 Tac Current Tariff Rates Riders Steat Carrent Tariff Rates Riders Steat Carrent Tariff Rates Riders Tara Current Steat Riders Del Var Digs 2010 Tac Charge Total Current Tariff Rates Riders	0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00	0.0178 -0.0682 -1.0682 -1.0682 -0.0007 -0.0017 -0.0
Total Proposed Tariff Rates Riders Unmatered Scrittered Load Current Tariff Rates Riders Del Vac Dig 2010 Total Current Tariff Rates Riders Unmatered Scrittered Load Proposed Tariff Rates Riders Del Vac Dig 2010 Tax Change Total Proposed Tariff Rates Riders Sentinel Liphting Corrent Tariff Rates Riders Del Vac Digs 2010 Tax Change Total Proposed Tariff Rates Riders Del Vac Digs 2010 Total Current Tariff Rates Riders Del Vac Digs 2010 Total Current Tariff Rates Riders Del Vac Digs 2010 Tax Change Total Current Tariff Rates Riders Del Vac Digs 2010 Tax Change Total Current Tariff Rates Riders Del Vac Digs 2010 Tax Change Total Current Tariff Rates Riders Del Vac Digs 2010 Tataff Rates Riders Del Vac Digs 2010 Total Current Tariff Rates Riders Street Liphting Street Liphting Street Liphting Street Liphting	0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00 0.00 Fixed (\$) 0.00	-0.0178 -1.0692 -1.0692 Volumetric \$/kWh -0.0007 -0.0007 -0.0007 -0.0007 -0.0002 -0.0002 -0.0009 -0.0009 -0.0009 -0.0009 -0.0009 -0.0009 -0.0007 -0.0009 -0.0007 -0.2610 -0.2615 -0.3155 -0.3155 -0.3154 -0.3144 -0
Total Proposed Tariff Rates Riders Unmatered Scattered Load Current Tariff Rates Riders Del Var Dog 2010 Total Current Tariff Rates Riders Unmatered Scattered Load Proposed Tariff Rates Riders Unmatered Scattered Load Proposed Tariff Rates Riders Unmatered Scattered Load Proposed Tariff Rates Riders Total Proposed Tariff Rates Riders Sentinel Lighting Current Tariff Rates Riders Sentinel Lighting Froposed Tariff Rates Riders Sentinel Lighting Total Proposed Tariff Rates Riders Street Lighting Det Var Dog 2010 Tota Current Tariff Rates Riders Street Lighting Det Var Dog 2010 Tota Current Tariff Rates Riders Street Lighting Det Var Dog 2010 Total Current Tariff Rates Riders Street Lighting Stree	0.000 Fixed (\$) 0.000 Fixed (\$) 7:xed (\$)	0.0178 -0.1082 -1.0882 -1.0882 -1.0882 -1.0882 -1.0882 -1.0892 -0.0007 -0.000 -
Total Proposed Tariff Rates Riders Unmatered Scrittered Load Current Tariff Rates Riders Del Vac Dig 2010 Total Current Tariff Rates Riders Unmatered Scrittered Load Proposed Tariff Rates Riders Del Vac Dig 2010 Tax Change Total Proposed Tariff Rates Riders Sentinel Liphting Corrent Tariff Rates Riders Del Vac Digs 2010 Tax Change Total Proposed Tariff Rates Riders Del Vac Digs 2010 Total Current Tariff Rates Riders Del Vac Digs 2010 Total Current Tariff Rates Riders Del Vac Digs 2010 Tax Change Total Current Tariff Rates Riders Del Vac Digs 2010 Tax Change Total Current Tariff Rates Riders Del Vac Digs 2010 Tax Change Total Current Tariff Rates Riders Del Vac Digs 2010 Tataff Rates Riders Del Vac Digs 2010 Total Current Tariff Rates Riders Street Liphting Street Liphting Street Liphting Street Liphting	0.000 Fixed (\$) 0.000 0.00	0.0178 -0.1082 -0.1082 -0.0007 -0.0007 -0.0007 -0.0007 -0.0002 -0.0007 -0.0002 -0.000



 Name of LDC:
 Essex Powerlines Corporation

 File Number:
 EB-2010-0082

 Effective Date:
 Sunday, May 01, 2011

 Version : 2.0
 Version 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate						
Service Charge	S	1.75	2.20						
Service Charge Rate Adder(s)	S	-	-						
Service Charge Rate Rider(s)	S	-	-						
Distribution Volumetric Rate	\$/kW	4.7426	5.9608						
Distribution Volumetric Rate Adder(s)	\$/kW	-							
Low Voltage Volumetric Rate	\$/kW	0.2798	0.2798						
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.1344	- 0.1809						
Retail Transmission Rate – Network Service Rate	\$/kW	1.5677	1.5677						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1,4569	1.4569						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Special Purpose Charge	\$/kWh	0.0004	0.0004						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
Consumption	37	kWh	0.10	kW	[Loss Factor	1.0602	1	
RPP Tier One	750	kWh	Load Factor	50.7%				•	
									-
Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bi
Energy First Tier (kWh)	40	0.0650	2.60	40	0.0650	2.60	0.00	0.0%	35.33%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.60			2.60	0.00	0.0%	35.33%
Service Charge	1	1.75	1.75	1	2.20	2.20	0.45	25.7%	29.89%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	4 7426	0.47	0.10	5 9608	0.60	0.13	27.7%	
Distribution Volumetric Rate Distribution Volumetric Rate Adder(s)	0.10	4.7426	0.47	0.10	5.9608	0.60	0.13	27.7%	8.15%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Distribution Volumetric Rate Rider(s)	0.10	0.0000 0.2798	0.00 0.03 -0.01	0.10	0.0000 0.2798	0.00 0.03 -0.02	0.00 0.00 -0.01	0.0% 0.0% 100.0%	0.00% 0.41% -0.27%
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Distribution Volumetric Rate Rider(s) Total: Distribution	0.10 0.10 0.10	0.0000 0.2798 -0.1344	0.00 0.03 -0.01 2.24	0.10 0.10 0.10	0.0000 0.2798 -0.1809	0.00 0.03 -0.02 2.81	0.00 0.00 -0.01 0.57	0.0% 0.0% 100.0% 25.4%	0.00% 0.41% -0.27% 38.18%
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Rider(s) Distribution Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Network Service Rate	0.10 0.10 0.10 0.10	0.0000 0.2798 -0.1344 1.5677	0.00 0.03 -0.01 2.24 0.16	0.10 0.10 0.10 0.10	0.0000 0.2798 -0.1809 1.5677	0.00 0.03 -0.02 2.81 0.16	0.00 0.00 -0.01 0.57 0.00	0.0% 0.0% 100.0% 25.4% 0.0%	0.00% 0.41% -0.27% 38.18% 2.17%
Distribution Volumetric Rate Adder(s) Law Voltage Volumetric Rate Distribution Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10 0.10 0.10	0.0000 0.2798 -0.1344	0.00 0.03 -0.01 2.24 0.16 0.15	0.10 0.10 0.10	0.0000 0.2798 -0.1809	0.00 0.03 -0.02 2.81 0.16 0.15	0.00 0.00 -0.01 0.57 0.00 0.00	0.0% 0.0% 100.0% 25.4% 0.0% 0.0%	0.00% 0.41% -0.27% 38.18% 2.17% 2.04%
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Distribution Volumetric Rate Rider(s) Distribution Volumetric Rate Rider(s) Distribution Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission	0.10 0.10 0.10 0.10	0.0000 0.2798 -0.1344 1.5677	0.00 0.03 -0.01 2.24 0.16 0.15 0.31	0.10 0.10 0.10 0.10	0.0000 0.2798 -0.1809 1.5677	0.00 0.03 -0.02 2.81 0.16 0.15 0.31	0.00 0.00 -0.01 0.57 0.00 0.00 0.00	0.0% 0.0% 100.0% 25.4% 0.0% 0.0% 0.0%	0.00% 0.41% -0.27% 38.18% 2.17% 2.04% 4.21%
Distribution Volumetric Rate Addar(s) Low Voltage Volumetric Rate Distribution Volumetric Rate Ridar(s) Total: Distribution Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission)	0.10 0.10 0.10 0.10 0.10	0.0000 0.2798 -0.1344 1.5677 1.4569	0.00 0.03 -0.01 2.24 0.16 0.15 0.31 2.55	0.10 0.10 0.10 0.10 0.10	0.0000 0.2798 -0.1809 1.5677 1.4569	0.00 0.03 -0.02 2.81 0.16 0.15 0.31 3.12	0.00 0.00 -0.01 0.57 0.00 0.00 0.00 0.57	0.0% 0.0% 100.0% 25.4% 0.0% 0.0% 0.0% 22.4%	0.00% 0.41% -0.27% 38.18% 2.17% 2.04% 4.21% 42.39%
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Ride(s) Distribution Volumetric Rate Ride(s) Distribution Volumetric Rate Ride(s) Rate Transmission Rate – Line and Transformation Connection Service Rate Transmission Rate – Line and Transformation Connection Service Rate Stat: Retail Transmission Sub-Total: Retail Transmission Wholesale Market Service Rate	0.10 0.10 0.10 0.10 0.10 0.10 40	0.0000 0.2798 -0.1344 1.5677 1.4569 0.0052	0.00 0.03 -0.01 2.24 0.16 0.15 0.31 2.55 0.21	0.10 0.10 0.10 0.10 0.10 40	0.0000 0.2798 -0.1809 1.5677 1.4569 0.0052	0.00 0.03 -0.02 2.81 0.16 0.15 0.31 3.12 0.21	0.00 0.00 -0.01 0.57 0.00 0.00 0.00 0.57 0.00	0.0% 0.0% 100.0% 25.4% 0.0% 0.0% 22.4% 0.0%	0.00% 0.41% -0.27% 38.18% 2.17% 2.04% 4.21% 42.39% 2.85%
Distribution Volumetric Rate Addar(s) Low Voltage Volumetric Rate Addar(s) Distribution Volumetric Rate Ridar(s) Total: Distribution Retail Transmission Rate – Line and Transformation Convection Service Rate Retail Transmission Rate – Line and Transformation Convection Service Rate Total: Retail Transmission Wholesale Market Service Rate Rural Rate Protection Charge	0.10 0.10 0.10 0.10 0.10 0.10 0.10 40 40	0.0000 0.2798 -0.1344 1.5677 1.4569 0.0052 0.0013	0.00 0.03 -0.01 2.24 0.16 0.15 0.31 2.55 0.21 0.05	0.10 0.10 0.10 0.10 0.10 0.10 40 40	0.0000 0.2798 -0.1809 1.5677 1.4569 0.0052 0.0013	0.00 0.03 0.02 2.81 0.16 0.15 0.31 3.12 0.21 0.05	0.00 0.00 -0.01 0.57 0.00 0.00 0.00 0.57 0.00 0.00 0.00	0.0% 0.0% 100.0% 0.0% 0.0% 0.0% 22.4% 0.0%	0.00% 0.41% -0.27% 2.17% 2.04% 4.21% 4.21% 4.23% 0.68%
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Rider(s) Distribution Volumetric Rate Rider(s) Folia: Distribution Retail Transmission Rate – Lee and Transformation Connection Service Rate Ratel Transmission Rate – Lee and Transformation Connection Service Rate Ratel Transmission Rate – Lee and Transformation Connection Service Rate Ratel Transmission Rate – Lee and Transformation Connection Service Rate Ratel Transmission Rate – Lee and Transformation Connection Service Rate Ratel Ratel Postection Charge Special Purpose Charge	0.10 0.10 0.10 0.10 0.10 40 40 40	0.0000 0.2798 -0.1344 1.5677 1.4569 0.0052 0.0013 0.0004	0.00 0.03 -0.01 2.24 0.16 0.15 0.31 2.55 0.21 0.05 0.02	0.10 0.10 0.10 0.10 0.10 0.10 40 40 40	0.0000 0.2798 -0.1809 1.5677 1.4569 0.0052 0.0013 0.0004	0.00 0.03 -0.02 2.81 0.16 0.15 0.31 3.12 0.21 0.05 0.02	0.00 0.00 -0.01 0.57 0.00 0.00 0.00 0.57 0.00 0.00 0.00 0.00	0.0% 0.0% 100.0% 25.4% 0.0% 0.0% 0.0% 22.4% 0.0% 0.0% 0.0%	0.00% 0.41% -0.27% 38.18% 2.17% 2.04% 4.21% 42.39% 2.85% 0.68% 0.27%
Distribution Volumetric Rate Addar(s) Low Voltage Volumetric Rate Addar(s) Distribution Volumetric Rate Ridar(s) Total: Distribution Retail Transmission Rate – Lene Anternot Rate Retail Transmission Rate – Lene Anternot Connection Service Rate Retail Transmission Sub-Total: Debry (Distribution and Retail Transmission) Wholesale Markat Service Rate Rural Rate Protection Charge Special Purpose Charge Shardar Suppy Service – Administration Charge (fl applicable)	0.10 0.10 0.10 0.10 0.10 0.10 0.10 40 40	0.0000 0.2798 -0.1344 1.5677 1.4569 0.0052 0.0013	0.00 0.03 -0.01 2.24 0.16 0.15 0.31 2.55 0.21 0.05 0.02 0.25	0.10 0.10 0.10 0.10 0.10 0.10 40 40	0.0000 0.2798 -0.1809 1.5677 1.4569 0.0052 0.0013	0.00 0.03 -0.02 2.81 0.16 0.15 0.31 0.21 0.05 0.02 0.02 0.25	0.00 0.00 -0.01 0.57 0.00 0.00 0.00 0.57 0.00 0.00 0.00 0.00 0.00 0.00	0.0% 0.0% 100.0% 25.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.00% 0.41% -0.27% 38.18% 2.17% 2.04% 4.21% 42.39% 0.68% 0.27% 3.40%
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Rider(s) Distribution Volumetric Rate Rider(s) Orai: Distribution Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Lene and Transformation Connection Service Rate Retail Transmission Rate – Lene and Transformation Connection Service Rate Section: Delivery Distribution and Retail Transmission) Walk Rate Protection Charge Special Purpose Charge Standard Supply Service – Administration Charge (f applicable) Sub-Total: Sequetory	0.10 0.10 0.10 0.10 0.10 0.10 40 40 1	0.0000 0.2798 -0.1344 1.5677 1.4569 0.0052 0.0013 0.0004 0.25	0.00 0.03 -0.01 2.24 0.16 0.15 0.31 2.55 0.21 0.05 0.02 0.22 0.25 0.05 0.05 0.25 0.25	0.10 0.10 0.10 0.10 0.10 40 40 40 1	0.0000 0.2798 -0.1809 1.5677 1.4569 0.0052 0.0013 0.0004 0.25	0.00 0.03 -0.02 2.81 0.16 0.15 0.31 3.12 0.21 0.05 0.02 0.25 0.25 0.53	0.00 0.00 -0.01 0.57 0.00 0.00 0.57 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.0% 0.0% 100.0% 25.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.00% 0.41% -0.27% 38.18% 2.17% 2.04% 42.39% 42.39% 0.68% 0.27% 0.68% 0.27% 3.40% 7.20%
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Rdder(s) Distribution Volumetric Rate Rdder(s) Rotal, Distribution Rate - Network Service Rate Retail Transmission Rate - Livre and Transformation Connection Service Rate Rotal: Retail Transmission Sub-Total: Retail Transmission Worklasside Merker Service Rate Worklasside Merker Service Rate Saturation Service Service Rate Saturation Service Service Rate Standard Service Service Rate Debt Retriement Charge (Rdc)	0.10 0.10 0.10 0.10 0.10 40 40 40	0.0000 0.2798 -0.1344 1.5677 1.4569 0.0052 0.0013 0.0004	0.00 0.03 -0.01 2.24 0.16 0.15 0.31 2.55 0.21 0.05 0.02 0.22 0.53 0.26	0.10 0.10 0.10 0.10 0.10 0.10 40 40 40	0.0000 0.2798 -0.1809 1.5677 1.4569 0.0052 0.0013 0.0004	0.00 0.03 -0.02 2.81 0.16 0.31 0.21 0.21 0.05 0.02 0.25 0.53 0.26	0.00 0.00 -0.01 0.57 0.00 0.00 0.57 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.0% 0.0% 100.0% 25.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	0.00% 0.41% -0.27% 38.18% 2.17% 2.04% 42.39% 2.85% 0.68% 0.27% 3.40% 7.20% 3.53%
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Rider(c) Orazi Distribution Retai Transmission Rate - Lee and Transformation Connection Service Rate Retai Transmission Rate - Lee and Transformation Connection Service Rate Retai Transmission Rate - Lee and Transformation Connection Service Rate Sub-Total: Delevery Clostribution and Retail Transmission) Numa Rate Protection Charge Special Purpose Charge Standard Supply Service - Administration Charge (f applicable) Sub-Total: Selection Charge (RAC) Debt Retirement Charge (DKC)	0.10 0.10 0.10 0.10 0.10 0.10 40 40 40 1 37	0.0000 0.2798 -0.1344 1.5677 1.4569 0.0052 0.0013 0.0004 0.25 0.00700	0.00 0.03 -0.01 2.24 0.16 0.31 2.55 0.21 0.05 0.02 0.25 0.26	0.10 0.10 0.10 0.10 40 40 40 1 37	0.0000 0.2798 -0.1809 1.5677 1.4569 0.0052 0.0013 0.0004 0.25 0.00700	0.00 0.03 -0.02 2.81 0.16 0.31 3.12 0.21 0.05 0.02 0.05 0.02 0.25 0.53 0.26 6.51	0.00 0.00 -0.01 0.57 0.00 0.00 0.57 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.57 0.00	0.0% 0.0% 100.0% 25.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	0.00% 0.41% 38.18% 2.17% 2.04% 42.39% 2.85% 0.68% 0.27% 3.40% 7.20% 88.45%
Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Robot(s) Distribution Volumetric Rate Robot(s) Oral: Distribution Rate - Network Service Rate Total: Distribution Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Retail Transmission Wholesale Antwerk Service Rate Rate Protection Charge Rural Rate Protection Charge Standard Sappy Service Standard Sappy Service	0.10 0.10 0.10 0.10 0.10 0.10 40 40 1	0.0000 0.2798 -0.1344 1.5677 1.4569 0.0052 0.0013 0.0004 0.25	0.00 0.03 -0.01 2.24 0.16 0.15 0.31 2.55 0.21 0.05 0.02 0.22 0.53 0.26	0.10 0.10 0.10 0.10 0.10 40 40 40 1	0.0000 0.2798 -0.1809 1.5677 1.4569 0.0052 0.0013 0.0004 0.25	0.00 0.03 -0.02 2.81 0.16 0.31 0.21 0.21 0.05 0.02 0.25 0.53 0.26	0.00 0.00 -0.01 0.57 0.00 0.00 0.57 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.0% 0.0% 100.0% 25.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	0.00% 0.41% -0.27% 38.18% 2.17% 2.04% 42.39% 42.39% 2.85% 0.88% 0.27% 3.40% 7.20% 3.53%

Street Lighting	kWh	07	70		440		40	4.04
	kWh Loss Factor Adjusted kWh	37 40	73 78		110 117		46 55	183 195
	LUSS FACIOLAUJUSIEU KWII	0.10	0.20		0.30		40	0.50
	Load Factor		50.0%		50.3%		.0%	50.2
	Lodu i dotoi	00.170	00.070		00.070	50.	.070	00.2
Energy					2.00			
	Applied For Bill Current Bill			7 \$ 7 \$	7.60			\$12. \$12
	\$ Impact		\$ -	ŝ		ŝ	-	\$.
	% Impact				0.0%		0.0%	0.
	% of Total Bill	35.3%	43.2	%	46.8%		48.9%	50
Distribution								
	Applied For Bill			1 \$	4.02		4.62	
	Current Bill \$ Impact			3 \$ 8 \$	3.21		3.71	\$ 4 \$ 1
	\$ Impact % Impact				25.2%		24.5%	24
	% of Total Bill				24.8%		22.4%	20
Retail Transmission								
	Applied For Bill	\$ 0.31	\$ 0.6) S	0.91	s	1.21	S 1
	Current Bill	\$ 0.31	\$ 0.6) \$	0.91	\$	1.21	\$ 1
	\$ Impact		\$ -	\$	-	\$	-	\$
	% Impact % of Total Bill	0.0%			0.0% 5.6%		0.0%	0
	/e or Total Bill	·+.∠%	5.1	~	3.0%		J.a /6	0
Delivery (Distribution and Retail Trans								
	Applied For Bill Current Bill			1 \$ 3 \$	4.93 4.12		5.83 4.92	
	\$ Impact				4.12	ŝ	4.92	\$ 1
	% Impact	22.4%			19.7%		18.5%	18
	% of Total Bill	42.4%	34.2	%	30.4%	3	28.3%	26
Regulatory								
riogulatory	Applied For Bill			9 \$	1.06	\$	1.32	
	Current Bill			9 Ş		\$		
	\$ Impact % Impact		\$ -	\$	- 0.0%	\$	-	\$.
	% impact % of Total Bill	7.2%			6.5%		6.4%	6
Debt Retirement Charge	Applied For Bill	\$ 0.25	\$ 0.5	1 S	0.77	\$	1.02	C 1
	Current Bill				0.77			\$ 1
	\$ Impact	\$ -	ş -	ŝ		\$		\$.
	% Impact % of Total Bill	0.0%			0.0%		0.0%	0
	% OF FOLAT BIT	3.3%	4.3	/0	4.7%		.d7o	5
GST								
	Applied For Bill			5 \$	1.87			
	Current Bill \$ Impact			6 \$ 9 \$	0.11			\$ 2 \$ 0
	% Impact				6.3%		5.3%	5 0
	% of Total Bill	11.5%	11.5	%	11.5%		11.5%	11.
Total Bill								
	Applied For Bill	\$ 7.36	\$ 11.7	3 S	16.23	S :	20.61	\$25
	Current Bill	\$ 6.71	\$ 10.9	6 \$	15.31	\$	19.58	\$24
	\$ Impact	\$ 0.65			0.92			
	% Impact	9.7%	7.0		6.0%		5.3%	4.



Name of LDC:Essex Powerlines CorporationFile Number:EB-2010-0082Effective Date:Sunday, May 01, 2011

Current and Applied For Allowances

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Kame of LDC: Essex Powerlines Corporation
 File Number: EB-2010-0082
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	S	15.00
Statement of account	s	15.00
Duplicate invoices for previous billing	s	15.00
Request for other billing information	s	15.00
Easement letter	s	15.00
Income tax letter	s	15.00
Account history	s	15.00
Returned cheque charge (plus bank charges)	s	15.00
Legal letter charge	S	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	S	30.00
Special meter reads	s	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	s	30.00
	S	
	S	
	S	
	S	
	S	
	s	
	S	
	S	
	S	
	S	
	S	
	S	
	s	
	s	
	\$	
Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	S	30.00
Collection of account charge - no disconnection - after regular hours	S	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	S	415.00
	S	
	\$	

Other	Metric	Current
Install/Remove load control device - during regular hours	S	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Temporary service install & remove - overhead - no transformer	\$	165.00
Temporary service install & remove - underground - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer	\$	300.00
Specific Charge for Access to the Power Poles \$/pole/year	S	1000.00
	\$	22.35
	S	
	S S	
	S	
	S	
	\$	
	S	
	S	
	\$	
	S	
	S	
	\$	
	\$	
	S	
	\$	
	S S	
	S	
	\$	
	S S	
	S	
	S	
	S	
	\$	
	S	
	\$	



Name of LDC:Essex Powerlines CorporationFile Number:EB-2010-0082Effective Date:Sunday, May 01, 2011

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable) Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00