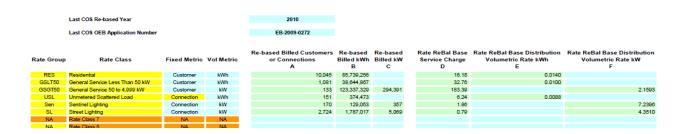
Orangeville Hydro Limited 2011 EDR 3rd Generation IRM EB-2010-0105

Board staff Interrogatories

1. Ref: Tax Sharing Model – B1.1 Re-Based Bill Det & Rates

Rate Class and Re-Based Billing Determinants & Rates



- a) Please explain why rates in columns D, E and F are not identical with rates from Sheet "E1.1 Rate Reb Base Dist Rts Gen" of the 2011 IRM3 Rate Generator.
- b) If Orangeville is of the view that the data included in the application is more appropriate to use, please explain why. If not, please re-file the referenced sheet with the correct rates and staff will make the necessary adjustments to the Tax Sharing model.

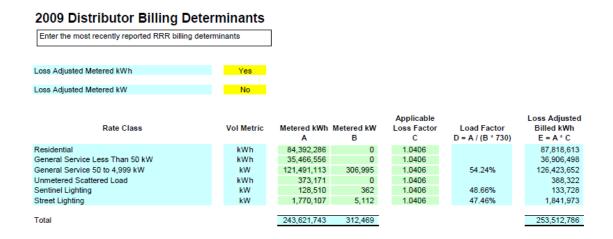
2. Ref: Tax Sharing Model – F1.1 Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2010	2011
Taxable Capital	\$17,626,594	\$17,626,594
Deduction from taxable capital up to \$15,000,000	\$15,000,000	\$15,000,000
Net Taxable Capital	\$ 2,626,594	\$ 2,626,594
Rate	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 1,954	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	2010 \$ 1,054,775	2011 \$ 1,054,775
Corporate Tax Rate	28.32%	24.81%
Tax Impact	\$ 298,685	\$ 261,703
Grossed-up Tax Amount	\$ 416,677	\$ 348,061
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 1,954	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 416,677	\$ 348,061
Total Tax Related Amounts	\$ 418,630	\$ 348,061
Incremental Tax Savings		-\$ 70,569
Sharing of Tax Savings (50%)		-\$ 35,285

- a) Please explain why Regulatory Taxable income is not identical with Taxable Income per the Revenue Requirement Work Form from the Board decision in EB-2009-0272.
- b) If the data provided is correct, please provide evidence supporting the data entered. If the data is incorrect, please re-file the referenced sheet with the correct amounts and staff will make the necessary adjustments to the Tax Sharing model.

3. Ref: RTSR Model – 2009 Distributor Billing Determinants



- a) Please confirm that the metered kWh and kW data in columns A and B (reported in RRR 2.1.5 customer, demands and revenues section) are not already loss adjusted.
- b) If the metered kWh and kW data are already loss adjusted please re-file the referenced sheet with column C containing a loss factor of 1.0000 and staff will make the necessary adjustments to the RTSR model.