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December 9, 2010

VIA E-MAIL/RESS

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor; 2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Walli

**Re: EB-2010-0107 Oshawa PUC Networks Inc .2011 IRM Adjustment
Interrogatories of Vulnerable Energy Consumers Coalition (VECC)**

Please find enclosed VECC's interrogatories regarding the above Application.

Yours truly,

Original signed

Michael Buonaguro
Counsel for VECC

Encl.
cc. Philip Martin
VP, Finance and Regulatory Compliance
pmartin@opuc.on.ca

EB-2010-0107 Oshawa PUC Networks Inc 2011 IRM Adjustment -VECC IRs

LRAM

VECC IR#:

References

- (i) Oshawa PUC Networks Inc 2010 IRM3 Rate Application Response to Interrogatories of VECC EB-2009-0240
- (ii) Managers Summary Page 8
- (iii) OPUCN Spreadsheet in support of 2011 LRAM Claim

Preamble: VECC IRR #7a and 7b (EB-2009-0240) include the following data for 2005-2008 kwh savings

Table 2: CDM Load Impacts by Program and Class

Rate Class	Program	CDM Report Year	Total Energy Savings (kWh) before FR with # Units	kWh Saving (Net of FR)
Residential				
	Library Watt-Reader Program	2006	6,020	5,418
	OPA EKC Pgm Coupons (Summer/ Fall 2006)	2006	565,215	512,254
	Residential Replace Bulk with Individual Meters	2006	4,800	4,800
	Retrofit Non-Profit Housing	2006	62,564	57,456
	OPA Direct Install	2008	701,126	633,250
	OPA PeakSaver	2008	219,42	19,748
	OPA Refrigerator Roundup	2008	755,061	679,555
	OPA Summer Sweepstakes	2008	210,009	210,009
	Subtotal			2,122,489
GS >50 KW-200				
	OPA ERIP - Foley Group	2008	120,150	108,135
	OPA ERIP - Kaulinger Construction, Jul 08 Lighting	2008	1,773,801	1,596,421
	OPA ERIP - Nordco Inc	2008	46,071	41,464
	OPA ERIP - Syran Developments Ltd	2008	88,663	79,797
	Subtotal			1,825,817

Response

Sum of Net kWh or kW Saved (After FR)	Year (start of program)			Grand Total
	2006	2007	2008	
Rate Class				
Residential	579,927.33		1,542,561.62	2,122,488.94
Commercial			75,716.37	75,716.37
GS >50 KW-200			1,825,816.73	1,825,816.73
GS 200 KW-1000			428,921.82	428,921.82
Unmetered Scattered Load		757,957.20		757,957.20
Grand Total	579,927.33	757,957.20	3,873,016.53	5,210,901.06

Sum of Lost Revenue 2008	Year (start of program)			Grand Total
	2006	2007	2008	
Rate Class				
Residential	\$ 6,901.14		\$ 18,356.48	\$ 25,257.62
Commercial			\$ 1,378.04	\$ 1,378.04
GS >50 KW-200			\$ 1,673.04	\$ 1,673.04
GS 200 KW-1000			\$ 397.27	\$ 397.27
Unmetered Scattered Load		\$ 14,780.17		\$ 14,780.17
Grand Total	\$ 6,901.14	\$ 14,780.17	\$ 21,804.83	\$ 43,486.13

- Provide a comparison Table in the format of the as filed spreadsheet (*LRAM Detail Tab(2) and (3)*) showing all the changes and totals from the above tables for the 2009 claim.
- For each change 2008-2009 indicate the before and after input assumptions and the other factors driving the change (persistence etc)
- Provide a copy of the OPA-verified results extract for all OPUCN OPA 2009 programs (Peaksaver, ERIP etc). Indicate whether these results are final or interim.
- Reconcile the OPA results to the values under the Tabs LRAM Detail (2) and (3)
- Make any required changes to kwh load reductions and to the LRAM amounts (including Carrying charges) and the rate riders