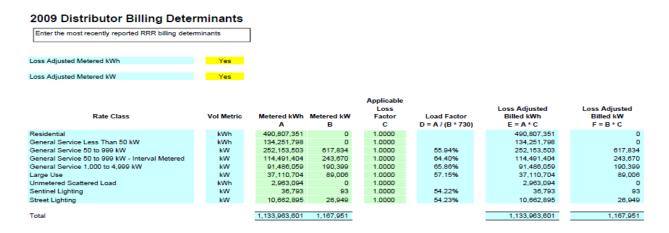
Oshawa PUC Networks Inc. 2011 EDR 3rd Generation IRM EB-2010-0107

Board staff Interrogatories

1. Ref: RTSR Model- B1.2 Distributor Billing Determinants



- a) Please explain why the street lighting metered kWh and kW in columns A and B are not identical with what is reported in RRR 2.1.5 customer, demands and revenues section.
- b) If Oshawa is of the view that the data included in the application is more appropriate to use, please explain why. If not, please re-file the referenced sheet with the correct rates and staff will make the necessary adjustments to the RTSR model.

2. Ref: RTSR Model – C1.1 Historical Wholesale Transmission

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO							
	Network		Line Connection		Transformation Connection		Total Line
Month	Units Billed Rat	e Amount	Units Billed Rat	e Amount	Units Billed R	Rate Amount	Amount
January	203.749 \$2.5	57 \$ 523.635	212.881 \$0.7	0 \$ 149.017	219.661 \$	1.57 \$ 344.867	\$ 493.884
February	196,817 \$2.5		203,769 \$0.7			1.57 \$ 330,104	\$ 472,742
March	192,261 \$2.5	57 \$ 494,111	192,261 \$0.7	0 \$ 134,583	198,384 \$	1.57 \$ 311,463	\$ 446,046
April	166,853 \$2.5	57 \$ 428,812	187,407 \$0.7	0 \$ 131,185	195,417 \$	1.57 \$ 306,804	\$ 437,989
May	136,316 \$2.5	57 \$ 350,332	157,789 \$0.7	0 \$ 110,452	162,814 \$	1.57 \$ 255,618	\$ 366,070
June	195,286 \$2.5	57 \$ 501,885	208,124 \$0.7	0 \$ 145,687	214,752 \$	1.57 \$ 337,161	\$ 482,848
July	169,296 \$2.6	36 \$ 450,327	168,258 \$0.7	3 \$ 122,828	161,103 \$	1.71 \$ 275,486	\$ 398,314
August	202,951 \$2.6	36 \$ 539,850	213,775 \$0.7	3 \$ 156,056	204,685 \$	1.71 \$ 350,011	\$ 506,067
September	168,523 \$2.6	36 \$ 448,271	163,544 \$0.7	3 \$ 119,387	156,589 \$	1.71 \$ 267,768	\$ 387,155
October	157,161 \$2.6	36 \$ 418,048	169,127 \$0.7	3 \$ 123,463	161,936 \$	1.71 \$ 276,910	\$ 400,373
November	177,453 \$2.6	36 \$ 472,025	179,829 \$0.7	3 \$ 131,275	172,182 \$	1.71 \$ 294,432	\$ 425,707
December	189,490 \$2.6	86 \$ 504,043	195,049 \$0.7	3 \$ 142,386	186,755 \$	1.71 \$ 319,351	\$ 461,737
Total	2,156,156 \$2.6	31 \$5,637,159	2,251,814 \$0.7	1 \$1,608,957	2,244,535 \$	1.64 \$3,669,975	\$5,278,932

- a) Please explain why the line connection and transformation connection rates are not identical with sheet B1.3 Uniform Transmission and Hydro One Sub-Transmission Rates.
- b) If the data provided is correct, please provide evidence supporting the data entered. If the data is incorrect, please re-file the referenced sheet with the correct amounts and staff will make the necessary adjustments to the RTSR Model.

3. Responses to Letters of Comment

Following publication of the Notice of Application, did the applicant receive any letters of comment? If so, please confirm whether a reply was sent from the applicant to the author of the letter. If confirmed, please file that reply with the Board. If not confirmed, please explain why a response was not sent and confirm if the applicant intends to respond.

Oshawa PUC Networks Inc. 2011 EDR 3rd Generation IRM EB-2010-0107 December 9, 2010 Page 3 of 3

4. Ref: Manager's Summary, Page 7 of 10

Oshawa PUC Networks Inc. is requesting recovery of lost revenues from CDM programs implemented up to the end of 2009. In the Board's Guideline's for Electricity Distributor Conservation and Demand Management, issued on March 28, 2008, it states at section 7.5 that a distributor making a claim for LRAM in relation to programs funded by the OPA should engage an independent third party to conduct a review of the claim.

- a) Please discuss why Oshawa has not included a third party review in relation to its LRAM claim.
- b) If a third party review has been conducted, please provide all relevant documentation.