

**Oshawa PUC Networks Inc.  
2011 EDR 3<sup>rd</sup> Generation IRM  
EB-2010-0107**

**Board staff Interrogatories**

**1. Ref: RTSR Model– B1.2 Distributor Billing Determinants**

**2009 Distributor Billing Determinants**

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes

Loss Adjusted Metered kW Yes

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C	Loss Adjusted Billed kW F = B * C
Residential	kWh	490,807,351	0	1.0000		490,807,351	0
General Service Less Than 50 kW	kWh	134,251,798	0	1.0000		134,251,798	0
General Service 50 to 999 kW	kW	252,153,503	617,834	1.0000	55.94%	252,153,503	617,834
General Service 50 to 999 kW - Interval Metered	kW	114,491,404	243,670	1.0000	64.40%	114,491,404	243,670
General Service 1,000 to 4,999 kW	kW	91,486,059	190,399	1.0000	65.86%	91,486,059	190,399
Large Use	kW	37,110,704	89,006	1.0000	57.15%	37,110,704	89,006
Unmetered Scattered Load	kWh	2,963,094	0	1.0000		2,963,094	0
Sentinel Lighting	kW	36,793	93	1.0000	54.22%	36,793	93
Street Lighting	kW	10,662,895	26,949	1.0000	54.23%	10,662,895	26,949
<b>Total</b>		<b>1,133,963,601</b>	<b>1,167,951</b>			<b>1,133,963,601</b>	<b>1,167,951</b>

- a) Please explain why the street lighting metered kWh and kW in columns A and B are not identical with what is reported in RRR 2.1.5 customer, demands and revenues section.
- b) If Oshawa is of the view that the data included in the application is more appropriate to use, please explain why. If not, please re-file the referenced sheet with the correct rates and staff will make the necessary adjustments to the RTSR model.

**2. Ref: RTSR Model – C1.1 Historical Wholesale Transmission**

**2009 Historical Wholesale Transmission**

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	203,749	\$2.57	\$ 523,835	212,881	\$0.70	\$ 149,017	219,861	\$1.57	\$ 344,867	\$ 493,884
February	196,817	\$2.57	\$ 505,820	203,769	\$0.70	\$ 142,638	210,257	\$1.57	\$ 330,104	\$ 472,742
March	192,261	\$2.57	\$ 494,111	192,261	\$0.70	\$ 134,583	198,384	\$1.57	\$ 311,463	\$ 446,048
April	186,853	\$2.57	\$ 428,812	187,407	\$0.70	\$ 131,185	195,417	\$1.57	\$ 306,804	\$ 437,989
May	136,316	\$2.57	\$ 350,332	157,789	\$0.70	\$ 110,452	162,814	\$1.57	\$ 255,618	\$ 386,070
June	195,288	\$2.57	\$ 501,885	208,124	\$0.70	\$ 145,687	214,752	\$1.57	\$ 337,161	\$ 482,848
July	189,296	\$2.66	\$ 450,327	188,258	\$0.73	\$ 122,828	181,103	\$1.71	\$ 275,486	\$ 398,314
August	202,951	\$2.66	\$ 539,850	213,775	\$0.73	\$ 156,056	204,885	\$1.71	\$ 350,011	\$ 506,067
September	168,523	\$2.66	\$ 448,271	163,544	\$0.73	\$ 119,387	156,589	\$1.71	\$ 267,768	\$ 387,155
October	157,161	\$2.66	\$ 418,048	169,127	\$0.73	\$ 123,463	161,936	\$1.71	\$ 276,910	\$ 400,373
November	177,453	\$2.66	\$ 472,025	179,829	\$0.73	\$ 131,275	172,182	\$1.71	\$ 294,432	\$ 425,707
December	189,460	\$2.66	\$ 504,043	195,049	\$0.73	\$ 142,386	186,755	\$1.71	\$ 319,351	\$ 481,737
<b>Total</b>	<b>2,156,156</b>	<b>\$2.61</b>	<b>\$5,637,159</b>	<b>2,251,814</b>	<b>\$0.71</b>	<b>\$1,808,957</b>	<b>2,244,535</b>	<b>\$1.64</b>	<b>\$3,669,975</b>	<b>\$5,278,932</b>

- a) Please explain why the line connection and transformation connection rates are not identical with sheet B1.3 Uniform Transmission and Hydro One Sub-Transmission Rates.
- b) If the data provided is correct, please provide evidence supporting the data entered. If the data is incorrect, please re-file the referenced sheet with the correct amounts and staff will make the necessary adjustments to the RTSR Model.

**3. Responses to Letters of Comment**

Following publication of the Notice of Application, did the applicant receive any letters of comment? If so, please confirm whether a reply was sent from the applicant to the author of the letter. If confirmed, please file that reply with the Board. If not confirmed, please explain why a response was not sent and confirm if the applicant intends to respond.

**4. Ref: Manager's Summary, Page 7 of 10**

Oshawa PUC Networks Inc. is requesting recovery of lost revenues from CDM programs implemented up to the end of 2009. In the Board's Guideline's for Electricity Distributor Conservation and Demand Management, issued on March 28, 2008, it states at section 7.5 that a distributor making a claim for LRAM in relation to programs funded by the OPA should engage an independent third party to conduct a review of the claim.

- a) Please discuss why Oshawa has not included a third party review in relation to its LRAM claim.
- b) If a third party review has been conducted, please provide all relevant documentation.