



December 6, 2007

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
26th Floor
Toronto, Ontario
M4P 1E4

Re: Essex Powerlines 2008 IRM Application and Retail Transmission Rate Proposal

Dear Ms Walli;

Essex Powerlines Corporation is submitting its proposed Retail Transmission Rate adjustments along with a revised copy of our 2008 IRM.

The following changes have been made to the 2008 IRM:

- Sheet 3 – Tariff Sheet – updated to match the 2007 approved rate order (missing dollar signs and comments were added)
- Sheet 5 – Rate Adders – The 2007 CDM rate adder was not previously removed
- Sheet 7 – Bill Impacts – sheets were updated.

Please find enclosed two (2) paper copies and one electronic copy of the application, proposal and the Manager's Summary for your approval.

Should you have any questions concerning these matters please do not hesitate to contact the undersigned.

Sincerely,
Essex Powerlines Corporation

Richard Dimmel
General Manager

360 Fairview Ave. West, Suite 218
Essex, ON N8M 3G4

Telephone (519) 776-8900
Fax (519) 776-5747

Essex Powerlines Corporation Manager's Summary

Overview of Application

Essex Powerlines Corporation is applying for the following changes in distribution and retail transmission rates effective May 1st, 2008:

- Price cap adjustment to “basic” distribution rates of 0.5%
- The adjusted smart meter rate adder for 2008 once it has been determined
- The removal of the 2007 CDM rate adder
- The removal of the regulatory asset recovery rate adder
- To adjust the retail transmission rates to account for the change in Hydro One charges and the disposition of the associated variance account balances
 - An average decrease in the Network Service Charges of 55.81%
 - An average increase in the Transformation and Connection Service Charge of 51.82%
 - An overall decrease in the Network and Transformation Connection Service charges of 17.35%

2008 IRM Model

Sheet 2 – 2007 Rate Classes

Essex Powerlines Corporation is not applying for any changes to its 2007 Approved Tariffs of Rates and Charges.

Sheet 3 – 2007 Tariff Sheets:

Essex Powerlines Corporation has used the Board approved 2007 Tariff Rates to complete this sheet.

Sheet 4 - 2007 Smart Meter Information:

Essex Powerlines Corporation has used the 2007 Approved Smart Meter adder for completing this column and has left the 2008 IRM column blank as the smart meter adder has not yet been approved

Sheet 5 – Rate Adders:

Essex Powerlines has removed the 2007 CDM rate adder on this sheet.

Sheet 6 – K-Factor:

Essex Powerlines Corporation completed this sheet with information obtained from the Board Approved 2006 EDR model and the Board Approved 2006 PILs model as per directions given on the sheet.

Sheet 9 – Rate Adder Adjustments:

Essex Powerlines Corporation is not seeking Board approval for any other rate adder adjustments.

2008 Retail Transmission Rate Proposal

Two separate calculations have been provided, one to account for the change in the Retail Transmission Rate charges only and the second to account for the change in the Retail Transmission Rates, as well as, the balances in the deferral accounts as of October 31, 2007. **Essex Powerlines is proposing the second calculation which includes the deferral accounts.**

Essex Powerlines has included bill impact sheets showing the impact to average Essex Powerlines customers and how the proposed changes to the Retail Transmission Rates will affect their bills.

Essex Powerlines proposes the effective date for the adjustments to be considered to be May 1, 2008.

Assumptions:

Tab – Hydro One Cost - In calculating the estimated Hydro One Charges using the new Retail Transmission Rates Essex Powerlines used 2007 actual usage amounts and increased them for the projected months by either 2% or 3% depending on Essex's estimated growth factor until April 2009.

Tab – Estimated Usage - Essex's estimated billings were based on projected billing revenues up to April, 2009. The estimated billings for the period of November, 2007 – April, 2009 were multiplied by the current Retail Transmission Rates to comprise the percentage split of total revenue to be used for the allocation of the wholesale costs.

Tab – Deferral Accounts - The Deferral account balances used were as of October 31, 2007. A list of the month end balances in both the RSVA accounts show a steady decrease in the Network RSVA account as the Revenues in this account have been greater than the expenses. Conversely, the Connection RSVA account has been steadily increasing as the costs have been consistently greater than the revenues.

Tab – 2006 Rates - This is a copy of Tab 8-6 from the 2006 Rate filing



Ontario Energy Board

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Sheet 1 Utility Information Sheet

Legend:

Input Cell

Pull-Down Menu Option

Output Cell

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC: Essex Powerlines Corporation

Licence Number: ED-2002-0499

IRM 2008 EB Number:
(if known) EB-2007-0878

IRM 2007 EB Number: EB-2007-0526

EDR 2006 RP Number: RP-2005-0020

EDR 2006 EB Number: EB-2005-0363

Date of Submission: 10/31/07

Last Saved Date: 12/06/07 11:08 AM

Model Version: 2.0

Contact Information

Name: Michelle Soucie

Title: Regulatory Analyst

Phone Number: 519-776-8900 extension 478

E-Mail Address: msoucie@essexpower.ca

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Comments

Copyright

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Essex Powerlines Corporation

EB-2007-0878, EB-2007-0526, EB-2005-0363

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Sheet 2 - 2007 Rate Classes

Are you changing the descriptions of any of your Service Classifications?

☐ YES

☒ NO

Service Classifications, including descriptions, can be found on your Board Approved 2007 Tariff of Rates and Charges.

Instructions:

(In some instances, rate classifications may differ from service classifications. The following table accounts for those differences.)

Using the pull-down list in column B, choose the classes that match those on your Board-Approved 2007 Tariff of Rates and Charges, are found under sub-heading "Monthly Rates and Charges". (If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Indicate which Rate Classifications exist using the pull-down menu in column C.

Changes made to the Class names will affect the rest of the model.

Upon completion, press the update button.

LEGEND

INPUT CELLS

PULL-DOWN MENU

OUTPUT CELLS

	Rate Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 2,999 kW	Yes
4	General Service 3,000 to 4,999 kW	Yes
5	Unmetered Scattered Load	Yes
6	Sentinel Lighting	Yes
7	Street Lighting	Yes
8	Rate Class 8	No
9	Rate Class 9	No
10	Rate Class 10	No
11	Rate Class 11	No
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No





2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Essex Powerlines Corporation

EB-2007-0878, EB-2007-0526, EB-2005-0363

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Essex Powerlines Corporation

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

MONTHLY RATES AND CHARGES

Using the pull-down menu in column H below, indicate whether (Yes) or not (No) the rate riders will be continuing into the 2008-09 rate year

Residential

Service Charge	\$	11.21	
Distribution Volumetric Rate	\$/kWh	0.0151	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0016	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

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Ontario

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

General Service Less Than 50 kW

Service Charge	\$	12.86	
Distribution Volumetric Rate	\$/kWh	0.0050	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0007	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

General Service 50 to 2,999 kW

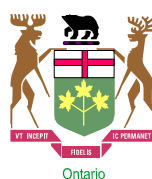
Service Charge	\$	343.10	
Distribution Volumetric Rate	\$/kW	2.7420	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.1095	No
Retail Transmission Rate – Network Service Rate	\$/kW	2.4284	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3130	
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.7159	
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5485	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

General Service 3,000 to 4,999 kW

Service Charge	\$	4,068.07	
Distribution Volumetric Rate	\$/kW	4.7997	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	(0.0241)	No
Retail Transmission Rate – Network Service Rate	\$/kW	2.7159	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5485	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Unmetered Scattered Load

Service Charge (per connection)	\$	8.90	
Distribution Volumetric Rate	\$/kWh	0.0309	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0010	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Sentinel Lighting

Service Charge (per connection)	\$	0.72	
Distribution Volumetric Rate	\$/kW	4.5350	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.4068	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.8407	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0363	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Street Lighting

Service Charge (per connection)	\$	0.38	
Distribution Volumetric Rate	\$/kW	3.4005	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	(0.2758)	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.8314	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0150	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



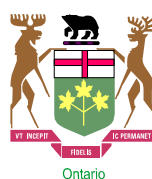
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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges



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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	
	\$/kW	

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0544
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0439
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A



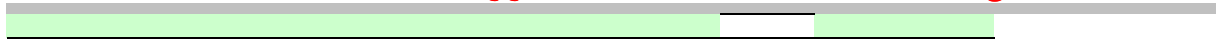
2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges





2008 INCENTIVE RATE MECHANISM ADJUSTMENT Essex Powerlines Corporation

EB-2007-0878, EB-2007-0526, EB-2005-0363

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Sheet 4 - Smart Meter Information

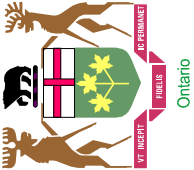
The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529

Please identify the customer classes and sub-classes that the smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2007 IRM model. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

Leave column F blank, and the model will by default use the existing rate adder in the following calculations. If a new value of the rate rider is required by a subsequent decision, Board staff will enter the appropriate values in column F.

Smart Meter Rate Adder

	2007 IRM	2008 IRM
Residential	\$ 0.28	
General Service Less Than 50 kW	\$ 0.28	
General Service 50 to 2,999 kW	\$ 0.28	
General Service 3,000 to 4,999 kW	\$ 0.28	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
Essex Powerlines Corporation
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Sheet 5 - Removal of Smart Meter and CDM

Did the applicant receive Board approval for incremental CDM spending (over and above the 3rd tranche) in 2007?

☒ YES ☐ NO

Class	2007 Monthly Service Charge \$	2007 Volumetric Rate Charge kW / kWh	Less: 2007 Smart Meter Adder from Monthly Service Charge \$	Less: 2007 CDM Rate Adder from Monthly Service Charge \$	Less: 2007 CDM Rate Adder from Volumetric Charge kW / kWh	Adjusted Monthly Service Charge \$	Adjusted Volumetric Charge kW / kWh
Residential	\$ 11.21	\$ 0.0151	\$ 0.28		0.0002	\$ 10.93	\$ 0.0149
General Service Less Than 50 kW	\$ 12.86	\$ 0.0050	\$ 0.28			\$ 12.58	\$ 0.0050
General Service 50 to 2,999 kW	\$ 343.10	\$ 2.7420	\$ 0.28			\$ 342.82	\$ 2.7420
General Service 3,000 to 4,999 kW	\$ 4,068.07	\$ 4.7997	\$ 0.28			\$ 4,067.79	\$ 4.7997
Unmetered Scattered Load	\$ 8.90	\$ 0.0309	-			\$ 8.90	\$ 0.0309
Sentinel Lighting	\$ 0.72	\$ 4.5350	-			\$ 0.72	\$ 4.5350
Street Lighting	\$ 0.38	\$ 3.4005	-			\$ 0.38	\$ 3.4005



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Essex Powerlines Corporation

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Sheet 6 - K-Factor Derivation

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	6.45%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 29,701,333	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
Current	E1 50.0%	50.0%	E2 Based on C, copies the deemed D/E from row "2007" of the table
2008	F1 53.3%	46.7%	F2 Based on C, copies the deemed D/E from row "2008" of the table

Cost of Capital

Current	G	7.725%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	7.64%	= (F1 X B) + (F2 X A)	

Return on Rate Base

Current	I	\$ 2,294,427.97	= C X G / 100
2008	J	\$ 2,269,434.30	= C X H / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 8,013,163	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 10,385,134	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 105,214	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

Current	N	\$ 10,307,590.97	= I + K
2008	O	\$ 10,282,597.30	= J + K

Target Net Income (EBIT)

Current	\$ 1,336,559.99	P1 = I - P2
2008	\$ 1,248,347.03	Q1 = J - Q2

Interest Expense

Current	\$ 957,867.99	P2 = C X (B X E1 / 100)
2008	\$ 1,021,087.28	Q2 = C X (B X F1 / 100)

PILs

Tax Rate R 36.12% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$ -	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ 74,612	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ 943,488	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	Current \$ 1,536,650	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008 \$ 1,504,787	AD	= AC + (Q1 - P1) * (R / 100)
Federal Tax (grossed up)	Current \$ 868,876	V	= AC * (R / 100) / (1 - R / 100) 943,488
	2008 \$ 850,860	W	= AD * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR,

Current	\$ 11,251,078.96	X	= N + V + T
2008	\$ 11,208,069.10	Y	= O + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

Current	\$ 10,490,348.00	Z	= L + M
2008	\$ 10,447,338.14	AA1	= Z + (Y - X)
Difference	\$ - 43,009.86	AA2	= AA1 - Z
K-factor	-0.4%	AB	= AA2 / Z



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Essex Powerlines Corporation

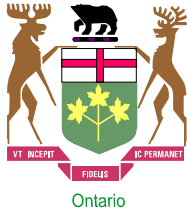
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Sheet 7 - Price Cap Adjustment

Note: No inputs are required for this worksheet.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X	K-Factor	Total Price Cap Adjustment
1.9%	1.0%	0.9%	-0.4%	0.5%
	Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
Residential	\$ 10.93	\$ 10.98	\$ 0.0149	\$ 0.0150
General Service Less Than 50 kW	\$ 12.58	\$ 12.64	\$ 0.0050	\$ 0.0050
General Service 50 to 2,999 kW	\$ 342.82	\$ 344.53	\$ 2.7420	\$ 2.7557
General Service 3,000 to 4,999 kW	\$ 4,067.79	\$ 4,088.13	\$ 4.7997	\$ 4.8237
Unmetered Scattered Load	\$ 8.90	\$ 8.94	\$ 0.0309	\$ 0.0311
Sentinel Lighting	\$ 0.72	\$ 0.72	\$ 4.5350	\$ 4.5577
Street Lighting	\$ 0.38	\$ 0.38	\$ 3.4005	\$ 3.4175



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL Essex Powerlines Corporation

EB-2007-0878, EB-2007-0526, EB-2005-0363

Wednesday, October 31, 2007

Sheet 8 - Addback of Smart Meter Rate Adder

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge \$	Add: Smart Meter Rate Adder \$	Adjusted Monthly Service Charge \$	Adjusted Volumetric Charge kW / kWh
<i>Residential</i>	\$ 10.98	\$ 0.28	\$ 11.26	0.0150
<i>General Service Less Than 50 kW</i>	\$ 12.64	\$ 0.28	\$ 12.92	0.0050
<i>General Service 50 to 2,999 kW</i>	\$ 344.53	\$ 0.28	\$ 344.81	2.7557
<i>General Service 3,000 to 4,999 kW</i>	\$ 4,088.13	\$ 0.28	\$ 4,088.41	4.8237
<i>Unmetered Scattered Load</i>	\$ 8.94	\$ -	\$ 8.94	0.0311
<i>Sentinel Lighting</i>	\$ 0.72	\$ -	\$ 0.72	4.5577
<i>Street Lighting</i>	\$ 0.38	\$ -	\$ 0.38	3.4175



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Essex Powerlines Corporation

EB-2007-0878, EB-2007-0526, EB-2005-0363

Wednesday, October 31, 2007

Sheet 9. - Z-Factor Rate Rider Adjustment

Is the Applicant seeking Board approval for other rate adjustments?

☐ YES ☒ NO

Z-Factor rate riders being applied for as part of the 2008 IRM rate adjustments should comply with Section 3.5 and Appendix C of the [Report of the Board on Cost of Capital and 2nd Generation Regulation Mechanism for Ontario's Electricity Distributors](http://www.oeb.gov.on.ca/documents/cases/EB-2006-0088/report_of_the_board_201206.pdf), issued December 20, 2006 (link http://www.oeb.gov.on.ca/documents/cases/EB-2006-0088/report_of_the_board_201206.pdf). Rate riders applied for should comply with the eligibility requirements. A distributor should also file adequate support for its proposal.

In columns C and D below, insert the Z-Factor rate riders associated with the rate adjustment. Provide a brief explanation about the nature of the rate adjustment.

--

Class	Monthly Service Charge Rate Rider \$	Volumetric Charge Rate Rider kW / kWh
Residential		
General Service Less Than 50 kW		
General Service 50 to 2,999 kW		
General Service 3,000 to 4,999 kW		
Unmetered Scattered Load		
Sentinel Lighting		
Street Lighting		

Essex Powerlines Corporation

Tariff OF RATES AND CHARGES

Effective May 1, 2008*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0526

FOR OEB STAFF USE ONLY

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	11.26
Distribution Volumetric Rate	\$/kWh	0.0150
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	12.92
Distribution Volumetric Rate	\$/kWh	0.0050
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 2,999 kW

Service Charge	\$	344.81
Distribution Volumetric Rate	\$/kW	2.7557
Retail Transmission Rate – Network Service Rate	\$/kW	2.4284
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3130
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.7159
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5485
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 3,000 to 4,999 kW

Service Charge	\$	4,088.41
Distribution Volumetric Rate	\$/kW	4.8237
Retail Transmission Rate – Network Service Rate	\$/kW	2.7159
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5485
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	8.94
Distribution Volumetric Rate	\$/kWh	0.0311
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	0.72
Distribution Volumetric Rate	\$/kW	4.5577
Retail Transmission Rate – Network Service Rate	\$/kW	1.8407
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0363
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.38
Distribution Volumetric Rate	\$/kW	3.4175
Retail Transmission Rate – Network Service Rate	\$/kW	1.8314
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0150
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0544
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0439
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Essex Powerlines Corporation

EB-2007-0878, EB-2007-0526, EB-2005-0363

Wednesday, October 31, 2007

Sheet 11 - Distribution Rate Change Summary

Note: No inputs are required for this worksheet.

Residential

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 11.21	\$ 0.0151
Less: Smart meters	-\$ 0.28	\$ -
Less: CDM	\$ -	-\$ 0.0002
Add: GDP-IPi - X	\$ 0.10	\$ 0.0001
Add: K-Factor	\$ (0.04)	-\$ 0.0001
Add: Smart Meters	\$ 0.28	\$ -
Final 2008 Rates	\$ 11.26	\$ 0.0150

General Service Less Than 50 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 12.86	\$ 0.0050
Less: Smart meters	-\$ 0.28	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.11	\$ 0.0000
Add: K-Factor	\$ (0.05)	-\$ 0.0000
Add: Smart Meters	\$ 0.28	\$ -
Final 2008 Rates	\$ 12.92	\$ 0.0050

General Service 50 to 2,999 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 343.10	\$ 2.7420
Less: Smart meters	-\$ 0.28	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 3.09	\$ 0.0247
Add: K-Factor	\$ (1.37)	-\$ 0.0110
Add: Smart Meters	\$ 0.28	\$ -
Final 2008 Rates	\$ 344.81	\$ 2.7557

General Service 3,000 to 4,999 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 4,068.07	\$ 4.7997
Less: Smart meters	-\$ 0.28	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 36.61	\$ 0.0432
Add: K-Factor	\$ (16.27)	-\$ 0.0192
Add: Smart Meters	\$ 0.28	\$ -
Final 2008 Rates	\$ 4,088.41	\$ 4.8237



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Essex Powerlines Corporation

EB-2007-0878, EB-2007-0526, EB-2005-0363

Wednesday, October 31, 2007

Sheet 11 - Distribution Rate Change Summary

Unmetered Scattered Load

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 8.90	\$ 0.0309
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.08	\$ 0.0003
Add: K-Factor	\$ (0.04)	\$ 0.0001
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 8.94	\$ 0.0311

Sentinel Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 0.72	\$ 4.5350
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.01	\$ 0.0408
Add: K-Factor	\$ (0.00)	\$ 0.0181
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 0.72	\$ 4.5577

Street Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 0.38	\$ 3.4005
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.00	\$ 0.0306
Add: K-Factor	\$ (0.00)	\$ 0.0136
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 0.38	\$ 3.4175



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Essex Powerlines Corporation

EB-2007-0878, EB-2007-0526, EB-2005-0363

Wednesday, October 31, 2007

Sheet 11 - Distribution Rate Change Summary



Ontario

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Essex Powerlines Corporation

EB-2007-0878, EB-2007-0526, EB-2005-0363

Wednesday, October 31, 2007

Sheet 11 - Distribution Rate Change Summary



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Essex Powerlines Corporation

EB-2007-0878, EB-2007-0526, EB-2005-0363

Wednesday, October 31, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Regulated Price Plan	Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to		600	\$ 0.053	600	\$ 0.053
greater than		> 600	\$ 0.062	> 600	\$ 0.062

Regulated Price Plan	Non-Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to		750	\$ 0.053	750	\$ 0.053
greater than		> 750	\$ 0.062	> 750	\$ 0.062

Residential

Consumption	1,000 kWh	0 kW	Loss Factor 1.0544
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	27.08%
Energy Second Tier (kWh)	454	\$ 0.0620	\$ 28.17	454	\$ 0.0620	\$ 28.17	\$0.00	0.0%	23.99%
Sub-Total: Energy			\$ 59.97			\$ 59.97	\$0.00	0.0%	51.07%
Monthly Service Charge	1	\$ 11.21	\$ 11.21	1	\$ 11.26	\$ 11.26	\$0.05	0.4%	9.59%
Distribution (kWh)	1,000	\$ 0.0151	\$ 15.10	1,000	\$ 0.0150	\$ 15.00	(\$0.10)	(0.7)%	12.77%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0016	\$ 1.60	1,000	\$ -	\$ -	(\$1.60)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1,054	\$ 0.0065	\$ 6.85	1,054	\$ 0.0065	\$ 6.85	\$0.00	0.0%	5.84%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,054	\$ 0.0037	\$ 3.90	1,054	\$ 0.0037	\$ 3.90	\$0.00	0.0%	3.32%
Sub-Total: Delivery			\$ 38.66			\$ 37.01	(\$1.65)	(4.3)%	31.52%
Wholesale Market Service Rate	1054	\$ 0.0052	\$ 5.48	1054	\$ 0.0052	\$ 5.48	\$0.00	0.0%	4.67%
Rural Rate Protection Charge	1054	\$ 0.0010	\$ 1.05	1054	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.90%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.79			\$ 6.79	\$0.00	0.0%	5.78%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.96%
Total Bill before Taxes			\$ 112.42			\$ 110.77	(\$1.65)	(1.5)%	94.34%
GST			\$ 6.75			\$ 6.65	(\$0.10)	(1.5)%	5.66%
Total Bill after Taxes			\$ 119.17			\$ 117.42	(\$1.75)	(1.5)%	100.00%

General Service Less Than 50 kW

Consumption	2,000 kWh	0 kW	Loss Factor 1.0544
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	19.34%
Energy Second Tier (kWh)	1,359	\$ 0.0620	\$ 84.25	1,359	\$ 0.0620	\$ 84.25	\$0.00	0.0%	41.00%
Sub-Total: Energy			\$ 124.00			\$ 124.00	\$0.00	0.0%	60.34%
Monthly Service Charge	1	\$ 12.86	\$ 12.86	1	\$ 12.92	\$ 12.92	\$0.06	0.5%	6.29%
Distribution (kWh)	2,000	\$ 0.0050	\$ 10.00	2,000	\$ 0.0050	\$ 10.00	\$0.00	0.0%	4.87%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	2,000	\$ 0.0007	\$ 1.40	2,000	\$ -	\$ -	(\$1.40)	(100.0)%	0.00%
Rate Riders	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	2,109	\$ 0.0060	\$ 12.65	2,109	\$ 0.0060	\$ 12.65	\$0.00	0.0%	6.16%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,109	\$ 0.0033	\$ 6.96	2,109	\$ 0.0033	\$ 6.96	\$0.00	0.0%	3.39%
Sub-Total: Delivery			\$ 43.87			\$ 42.53	(\$1.34)	(3.1)%	20.70%
Wholesale Market Service Rate	2109	\$ 0.0052	\$ 10.97	2109	\$ 0.0052	\$ 10.97	\$0.00	0.0%	5.34%
Rural Rate Protection Charge	2109	\$ 0.0010	\$ 2.11	2109	\$ 0.0010	\$ 2.11	\$0.00	0.0%	1.03%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.12%
Sub-Total: Regulatory			\$ 13.32			\$ 13.32	\$0.00	0.0%	6.48%
Debt Retirement Charge (DRC)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$0.00	0.0%	6.91%
Total Bill before Taxes			\$ 195.19			\$ 193.85	(\$1.34)	(0.7)%	94.34%
GST			\$ 11.71			\$ 11.63	(\$0.08)	(0.7)%	5.66%
Total Bill after Taxes			\$ 206.90			\$ 205.48	(\$1.42)	(0.7)%	100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Essex Powerlines Corporation

EB-2007-0878, EB-2007-0526, EB-2005-0363

Wednesday, October 31, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

General Service 50 to 2,999 kW

Consumption	100,000 kWh	500 kW	Loss Factor 1.0544

General Service 3,000 to 4,999 kW

Consumption	800,000 kWh	3,000 kW	Loss Factor 1.0544						
	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.04%
Energy Second Tier (kWh)	842,770	\$ 0.0620	\$ 52,251.74	842,770	\$ 0.0620	\$ 52,251.74	\$0.00	0.0%	51.80%
Sub-Total: Energy			\$ 52,291.49			\$ 52,291.49	\$0.00	0.0%	51.84%
Monthly Service Charge	1	\$ 4,068.07	\$ 4,068.07	1	\$ 4,088.41	\$ 4,088.41	\$20.34	0.5%	4.05%
Distribution (kWh)	800,000	\$ -	\$ -	800,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	3,000	\$ 4.7997	\$ 14,399.10	3,000	\$ 4.8237	\$ 14,471.10	\$72.00	0.5%	14.34%
Regulatory Assets (kWh)	3,000	\$ 0.0241	\$ 72.30	3,000	\$ -	\$ -	\$72.30	(100.0)%	0.00%
Rate Riders	3,000	\$ -	\$ -	3,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	3,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	3,163	\$ 2.7159	\$ 8,590.93	3,163	\$ 2.7159	\$ 8,590.93	\$0.00	0.0%	8.52%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,163	\$ 1.5485	\$ 4,898.22	3,163	\$ 1.5485	\$ 4,898.22	\$0.00	0.0%	4.86%
Sub-Total: Delivery			\$ 31,884.02			\$ 32,048.66	\$164.64	0.5%	31.77%
Wholesale Market Service Rate	843520	\$ 0.0052	\$ 4,386.30	843520	\$ 0.0052	\$ 4,386.30	\$0.00	0.0%	4.35%
Rural Rate Protection Charge	843520	\$ 0.0010	\$ 843.52	843520	\$ 0.0010	\$ 843.52	\$0.00	0.0%	0.84%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 5,230.07			\$ 5,230.07	\$0.00	0.0%	5.18%
Debt Retirement Charge (DRC)	800,000	\$ 0.0070	\$ 5,600.00	800,000	\$ 0.0070	\$ 5,600.00	\$0.00	0.0%	5.55%
Total Bill before Taxes			\$ 95,005.58			\$ 95,170.22	\$164.64	0.2%	94.34%
GST			\$ 5,700.34			\$ 5,710.21	\$9.88	0.2%	5.66%
Total Bill after Taxes			\$ 100,705.92			\$ 100,880.44	\$174.52	0.2%	100.00%

Unmetered Scattered Load

Consumption	150 kWh	1 kW	Loss Factor 1.0544						
	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	158	\$ 0.0530	\$ 8.38	158	\$ 0.0530	\$ 8.38	\$0.00	0.0%	40.26%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%	0.00%
Sub-Total: Energy			\$ 8.38			\$ 8.38	\$0.00	0.0%	40.26%
Monthly Service Charge	1	\$ 8.90	\$ 8.90	1	\$ 8.94	\$ 8.94	\$0.04	0.4%	42.93%
Distribution (kWh)	150	\$ -	\$ -	150	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	1	\$ 0.0309	\$ 0.03	1	\$ 0.0311	\$ 0.03	\$0.00	0.6%	0.15%
Regulatory Assets (kWh)	1	\$ 0.0010	\$ 0.00	1	\$ -	\$ -	(\$0.00)	(100.0)%	0.00%
Rate Riders	1	\$ -	\$ -	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1	\$ 0.0080	\$ 0.01	1	\$ 0.0080	\$ 0.01	\$0.00	0.0%	0.03%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	\$ 0.0033	\$ 0.00	1	\$ 0.0033	\$ 0.00	\$0.00	0.0%	0.02%
Sub-Total: Delivery			\$ 8.94			\$ 8.98	\$0.04	0.4%	43.13%
Wholesale Market Service Rate	158	\$ 0.0052	\$ 0.82	158	\$ 0.0052	\$ 0.82	\$0.00	0.0%	3.95%
Rural Rate Protection Charge	158	\$ 0.0010	\$ 0.16	158	\$ 0.0010	\$ 0.16	\$0.00	0.0%	0.76%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	1.20%
Sub-Total: Regulatory			\$ 1.23			\$ 1.23	\$0.00	0.0%	5.91%
Debt Retirement Charge (DRC)	150	\$ 0.0070	\$ 1.05	150	\$ 0.0070	\$ 1.05	\$0.00	0.0%	5.04%
Total Bill before Taxes			\$ 19.60			\$ 19.64	\$0.04	0.2%	94.34%
GST	\$ 19.60	6.00%	\$ 1.18	\$ 19.64	6.00%	\$ 1.18	\$0.00	0.2%	5.66%
Total Bill after Taxes			\$ 20.78			\$ 20.82	\$0.04	0.2%	100.00%

Sentinel Lighting

Consumption	150 kWh	1 kW	Loss Factor 1.0544
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2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Essex Powerlines Corporation

EB-2007-0878, EB-2007-0526, EB-2005-0363

Wednesday, October 31, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	158	\$ 0.0530	\$ 8.38	158	\$ 0.0530	\$ 8.38	\$0.00	0.0%	41.68%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%	0.00%
Sub-Total: Energy			\$ 8.38			\$ 8.38	\$0.00	0.0%	41.68%
Monthly Service Charge	1	\$ 0.72	\$ 0.72	1	\$ 0.72	\$ 0.72	\$0.00	0.0%	3.58%
Distribution (kWh)	150	\$ -	\$ -	150	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	1	\$ 4.5350	\$ 4.54	1	\$ 4.5577	\$ 4.56	\$0.02	0.5%	22.66%
Regulatory Assets (kWh)	1	\$ 0.4068	\$ 0.41	1	\$ -	\$ -	(\$0.41)	(100.0)%	0.00%
Rate Riders	1	\$ -	\$ -	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1	\$ 1.8407	\$ 1.94	1	\$ 1.8407	\$ 1.94	\$0.00	0.0%	9.65%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	\$ 1.0363	\$ 1.09	1	\$ 1.0363	\$ 1.09	\$0.00	0.0%	5.43%
Sub-Total: Delivery			\$ 8.70			\$ 8.31	(\$0.38)	(4.4)%	41.32%
Wholesale Market Service Rate	158	\$ 0.0052	\$ 0.82	158	\$ 0.0052	\$ 0.82	\$0.00	0.0%	4.09%
Rural Rate Protection Charge	158	\$ 0.0010	\$ 0.16	158	\$ 0.0010	\$ 0.16	\$0.00	0.0%	0.79%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	1.24%
Sub-Total: Regulatory			\$ 1.23			\$ 1.23	\$0.00	0.0%	6.12%
Debt Retirement Charge (DRC)	150	\$ 0.0070	\$ 1.05	150	\$ 0.0070	\$ 1.05	\$0.00	0.0%	5.22%
Total Bill before Taxes			\$ 19.36			\$ 18.97	(\$0.38)	(2.0)%	94.34%
GST									
Total Bill after Taxes	\$ 19.36	6.00%	\$ 1.16	\$ 18.97	6.00%	\$ 1.14	(\$0.02)	(2.0)%	5.66%
			\$ 20.52			\$ 20.11	(\$0.41)	(2.0)%	100.00%

Street Lighting



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Essex Powerlines Corporation

EB-2007-0878, EB-2007-0526, EB-2005-0363

Wednesday, October 31, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Consumption	150	kWh	1	kW	Loss Factor 1.0544
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	158	\$ 0.0530	\$ 8.38	158	\$ 0.0530	\$ 8.38	\$0.00	0.0%	45.29%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%	0.00%
Sub-Total: Energy			\$ 8.38			\$ 8.38	\$0.00	0.0%	45.29%
Monthly Service Charge	1	\$ 0.38	\$ 0.38	1	\$ 0.38	\$ 0.38	\$0.00	0.0%	2.08%
Distribution (kWh)	150	\$ -	\$ -	150	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	1	\$ 3.4005	\$ 3.40	1	\$ 3.4175	\$ 3.42	\$0.02	0.5%	18.46%
Regulatory Assets (kWh)	1	\$ 0.2758	\$ 0.28	1	\$ -	\$ -	\$0.28	(100.0)%	0.00%
Rate Riders	1	\$ -	\$ -	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1	\$ 1.8314	\$ 1.93	1	\$ 1.8314	\$ 1.93	\$0.00	0.0%	10.43%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	\$ 1.0150	\$ 1.07	1	\$ 1.0150	\$ 1.07	\$0.00	0.0%	5.78%
Sub-Total: Delivery			\$ 6.51			\$ 6.80	\$0.29	4.5%	36.73%
Wholesale Market Service Rate	158	\$ 0.0052	\$ 0.82	158	\$ 0.0052	\$ 0.82	\$0.00	0.0%	4.44%
Rural Rate Protection Charge	158	\$ 0.0010	\$ 0.16	158	\$ 0.0010	\$ 0.16	\$0.00	0.0%	0.85%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	1.38%
Sub-Total: Regulatory			\$ 1.23			\$ 1.23	\$0.00	0.0%	6.68%
Debt Retirement Charge (DRC)	150	\$ 0.0070	\$ 1.05	150	\$ 0.0070	\$ 1.05	\$0.00	0.0%	6.67%
Total Bill before Taxes			\$ 17.17			\$ 17.46	\$0.29	1.7%	94.34%
GST	\$ 17.17	6.00%	\$ 1.03	\$ 17.46	6.00%	\$ 1.05	\$0.02	1.7%	5.66%
Total Bill after Taxes			\$ 18.20			\$ 18.51	\$0.31	1.7%	100.00%

ESSEX POWERLINES CORPORATION

RETAIL TRANSMISSION RATES WITH OUT VARIANCE ACCOUNT BALANCES INCLUDED

Network Service Charge									
Purchased from H1 (from tab Hydro One Cost)									
Revenue Required									
\$	4,035,795.74								
\$	(4,035,795.74)								
Allocations based on % split of total revenue (from tab Estimated Usage)									
		Residential	GS < 50 kW	GS > 50 kW 50 - 2,999 kW	GS > 50 kW 3,000 - 4,999 kW	Sentinel Lights	Street Lights	Scattered Load	Total
\$	2,049,931.39	\$	511,921.11	\$	1,298,740.85	\$	2,321.86	\$	36,417.27
\$	(2,049,931.39)	\$	(511,921.11)	\$	(1,298,740.85)	\$	(2,321.86)	\$	(36,417.27)
\$0.00	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0.00	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

[illegible][illegible]

Revenues to be Collected									
	Nov '07 - Apr '08		May '08 - Apr '09						
Network Service Charge	\$818,076	\$215,451	\$548,912	\$34,650	\$1,004	\$15,778	\$5,188	\$1,639,058	
Network Service Charge	\$1,231,855	\$296,470	\$749,829	\$89,747	\$1,318	\$20,639	\$6,879	\$2,396,737	
	\$2,049,931	\$511,921	\$1,298,741	\$124,397	\$2,322	\$36,417	\$12,066	\$4,035,796	

[illegible]

Rate Change		Residential	GS < 50 kW	GS > 50 kW 50 - 2,999 kW	GS > 50 kW 3,000 - 4,999 kW	Sentinel Lights	Street Lights	Scattered Load
(Excluding Deferral) Current Rates Proposed Rates	Network Service Charge	\$ Per kWhr \$0.0065	\$ Per kWhr \$0.0060	\$ Per kW \$2,4284	\$ Per kW \$2,7159	\$ Per kW \$1.8407	\$ Per kW \$1.8314	\$ Per kWhr \$0.0060
	Network Service Charge	\$0.0044	\$0.0039	\$1.5778	\$1.9438	\$1.2148	\$1.1978	\$0.0039
	%Change - Increase/Decrease	-32.35%	-34.37%	-35.03%	-28.43%	-34.00%	-34.59%	-34.73%
	Transformation Connection Charge	\$ 0.0037	\$ 0.0033	\$ 1.3130	\$ 1.5485	\$ 1.0363	\$ 1.0150	\$ 0.0033
Current Rates Proposed Rates	Transformation Connection Charge	\$ 0.0041	\$ 0.0038	\$ 1.5343	\$ 1.7004	\$ 1.1695	\$ 1.1621	\$ 0.0038
	%Change - Increase/Decrease	11.30%	15.06%	16.85%	9.81%	12.85%	14.49%	15.22%
	TOTAL RETAIL TRANSMISSION RATES	\$ 0.0102	\$ 0.0093	\$ 3.7414	\$ 4.2644	\$ 2.8770	\$ 2.8464	\$ 0.0093
Current Rates Proposed Rates	TOTAL RETAIL TRANSMISSION RATES	\$ 0.0085	\$ 0.0077	\$ 3.1121	\$ 3.6442	\$ 2.3843	\$ 2.3599	\$ 0.0077
	%Change - Increase/Decrease	-16.52%	-16.83%	-16.82%	-14.54%	-17.12%	-17.09%	-17.01%

ESSEX POWERLINES CORPORATION

PROPOSED RETAIL TRANSMISSION RATES

Allocations based on Revenue Billed Percentages													
Residential	GS < 50 kW	GS > 50 kW 50 - 2,999 kW	GS > 50 kW 3,000 - 4,999 kW	Sentinel Lights	Street Lights	Scattered Load	Total						
	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
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Rate Change		Residential										Scattered Load	
		GS < 50 kW		GS > 50 kW 50 - 2,999 kW		GS > 50 kW 3,000 - 4,999 kW		Sentinel Lights		Street Lights		Scattered Load	
(Including Deferral)													
Current Rates		\$ Per kWhr	\$ Per kWhr	\$ Per kWh	\$ Per kWh	\$ Per kWh	\$ Per kWh	\$ Per kWh	\$ Per kWh	\$ Per kWh	\$ Per kWh	\$ Per kWh	\$ Per kWh
Proposed Rates		\$0.0065	\$0.0060	\$2.4284	\$2.7159	\$1.8407	\$1.8314	\$0.0060	\$0.0060	\$0.0023	\$0.0023	\$0.0060	\$0.0060
		\$0.0027	\$0.0024	\$0.9521	\$1.3269	\$0.7250	\$0.7139	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023	\$0.0023
		-58.13%	-60.32%	-60.79%	-51.14%	-60.61%	-61.02%	-60.95%	-60.95%	-60.95%	-60.95%	-60.95%	-60.95%
Current Rates		\$0.0037	\$0.0033	\$1.3130	\$1.5485	\$1.0363	\$1.0150	\$0.0033	\$0.0033	\$0.0033	\$0.0033	\$0.0033	\$0.0033
Proposed Rates		\$0.0056	\$0.0052	\$2.1027	\$2.2607	\$1.6145	\$1.6016	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052
		52.43%	57.91%	60.14%	46.00%	55.80%	57.80%	58.51%	58.51%	58.51%	58.51%	58.51%	58.51%
TOTAL RETAIL TRANSMISSION RATES		\$ 0.0102	\$ 0.0093	\$ 3.7414	\$ 4.2644	\$ 2.8770	\$ 2.8464	\$ 0.0093	\$ 0.0093	\$ 0.0076	\$ 0.0076	\$ 0.0093	\$ 0.0093
Proposed Rates		\$ 0.0084	\$ 0.0076	\$ 3.0548	\$ 3.5877	\$ 2.3395	\$ 2.3156	\$ 0.0076	\$ 0.0076	\$ 0.0076	\$ 0.0076	\$ 0.0076	\$ 0.0076
		-18.02%	-18.37%	-18.35%	-15.87%	-18.68%	-18.65%	-18.56%	-18.56%	-18.56%	-18.56%	-18.56%	-18.56%

Annualized Bill Impact

Regulated Price Plan Residential		May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to		600	\$ 0.053	600	\$ 0.053
greater than		> 600	\$ 0.062	> 600	\$ 0.062

Regulated Price Plan Non-Residential		May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to		750	\$ 0.053	750	\$ 0.053
greater than		> 750	\$ 0.062	> 750	\$ 0.062

Residential

Consumption	1,000 kWh	0 kW	Loss Factor 1.0544
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	2008 BILL			2008 Bill with revised RTR			IMPACT	
	Volume	RATE	\$	CHARGE	RATE	\$	\$	% of Total Bill
Energy First Tier (kWh)	600	\$	0.0530	\$ 31.80	\$	0.0530	\$ 31.80	0.0%
Energy Second Tier (kWh)	982	\$	0.0620	\$ 60.86	\$	0.0620	\$ 60.86	0.0%
Sub-Total: Energy				\$ 92.66		\$ 92.66	\$ 92.66	61.77%
Monthly Service Charge	1	\$	11.26	\$ 11.26	\$	11.26	\$ 11.26	0.0%
Distribution (kWh)	1,000	\$	0.0150	\$ 15.00	\$	0.0150	\$ 15.00	0.0%
Retail Transmission Rate – Network Service Rate	1,054	\$	0.0065	\$ 6.85	\$	0.0027	\$ 2.87	(58.1)%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,054	\$	0.0037	\$ 3.90	\$	0.0056	\$ 5.95	52.4%
Sub-Total: Delivery				\$ 37.01		\$ 35.08	(\$ 1.94)	(5.2)%
Wholesale Market Service Rate	1054	\$	0.0052	\$ 5.48	\$	0.0052	\$ 5.48	3.65%
Rural Rate Protection Charge	1054	\$	0.0010	\$ 1.05	\$	0.0010	\$ 1.05	0.70%
Regulated Price Plan – Administration Charge	1	\$	0.2500	\$ 0.25	\$	0.2500	\$ 0.25	0.17%
Sub-Total: Regulatory				\$ 6.79		\$ 6.79	\$ 6.79	4.52%
Debt Retirement Charge (DRC)	1,000	\$	0.0070	\$ 7.00	\$	0.0070	\$ 7.00	4.67%
Total Bill before Taxes				\$ 143.46		\$ 141.52	(\$ 1.94)	94.34%
GST			6.00%	\$ 8.61		6.00%	\$ 8.49	5.66%
Total Bill after Taxes				\$ 152.07		\$ 150.01	(\$ 2.05)	100.00%

Annualized Bill Impact

General Service Less Than 50 kW

Consumption	2,000 kWh	0 kW	Loss Factor 1.0544
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	2008 BILL			2008 Bill with revised RTR			IMPACT	
	Volume	RATE	\$	CHARGE	RATE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$	0.0530	\$ 39.75	\$	0.0530	\$ 39.75	0.0%
Energy Second Tier (kWh)	15,066	\$	0.0620	\$ 934.09	\$	0.0620	\$ 934.09	0.0%
Sub-Total: Energy				\$ 973.84		\$ 973.84	\$ 973.84	88.33%
Monthly Service Charge	1	\$	12.92	\$ 12.92	\$	12.92	\$ 12.92	0.0%
Distribution (kWh)	2,000	\$	0.0050	\$ 10.00	\$	0.0050	\$ 10.00	0.0%
Retail Transmission Rate – Network Service Rate	2,109	\$	0.0060	\$ 12.65	\$	0.0024	\$ 5.02	(60.3)%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,109	\$	0.0033	\$ 6.96	\$	0.0052	\$ 10.99	57.9%
Sub-Total: Delivery				\$ 42.53		\$ 38.93	(\$3.60)	(8.5)%
Wholesale Market Service Rate	2,109	\$	0.0052	\$ 10.97	\$	0.0052	\$ 10.97	0.0%
Rural Rate Protection Charge	2,109	\$	0.0010	\$ 2.11	\$	0.0010	\$ 2.11	0.0%
Regulated Price Plan – Administration Charge	1	\$	0.2500	\$ 0.25	\$	0.2500	\$ 0.25	0.0%
Sub-Total: Regulatory				\$ 13.32		\$ 13.32	\$ 13.32	0.0%
Debt Retirement Charge (DRC)	2,000	\$	0.0070	\$ 14.00	\$	0.0070	\$ 14.00	0.0%
Total Bill before Taxes				\$ 1,043.70		\$ 1,040.10	(\$3.60)	(0.3)%
GST			6.00%	\$ 62.62		6.00%	\$ 62.41	(0.3)%
Total Bill after Taxes				\$ 1,106.32		\$ 1,102.50	(\$3.82)	(0.3)%

General Service 50 to 2,999 kW

Consumption	100,000 kWh	500 kW	Loss Factor 1.0544
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	2008 BILL			2008 Bill with revised RTR			IMPACT	
	Volume	RATE	\$	CHARGE	RATE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$	0.0530	\$ 39.75	\$	0.0530	\$ 39.75	0.0%
Energy Second Tier (kWh)	2,108,050	\$	0.0620	\$ 130,699.10	\$	0.0620	\$ 130,699.10	0.0%
Sub-Total: Energy				\$ 130,738.85		\$ 130,738.85	\$ 0.00	0.0%
Monthly Service Charge	1	\$	344.88	\$ 344.88	\$	344.88	\$ 344.88	0.0%
Distribution (kW)	500	\$	2.7562	\$ 1,378.10	\$	2.7562	\$ 1,378.10	0.0%
Retail Transmission Rate – Network Service Rate	527	\$	2.4284	\$ 1,280.25	\$	0.9521	\$ 501.97	(60.8)%
Retail Transmission Rate – Line and Transformation Connection Service Rate	527	\$	1.3130	\$ 692.21	\$	2.1027	\$ 1,108.53	60.1%
Sub-Total: Delivery				\$ 3,695.45		\$ 3,333.49	(\$361.96)	(9.8)%
Wholesale Market Service Rate	105,440	\$	0.0052	\$ 548.29	\$	0.0052	\$ 548.29	0.0%
Rural Rate Protection Charge	105,440	\$	0.0010	\$ 105.44	\$	0.0010	\$ 105.44	0.0%
Regulated Price Plan – Administration Charge	1	\$	0.2500	\$ 0.25	\$	0.2500	\$ 0.25	0.0%
Sub-Total: Regulatory				\$ 653.98		\$ 653.98	\$ 0.00	0.0%
Debt Retirement Charge (DRC)	100,000	\$	0.0070	\$ 700.00	\$	0.0070	\$ 700.00	0.0%
Total Bill before Taxes				\$ 135,788.27		\$ 135,426.31	(\$361.96)	(0.3)%
GST			6.00%	\$ 8,147.30		6.00%	\$ 8,125.58	(0.3)%
Total Bill after Taxes				\$ 143,935.57		\$ 143,551.89	(\$383.68)	(0.3)%

Annualized Bill Impact

General Service 3,000 to 4,999 kW

Consumption	800,000 kWh	3,000 kW	Loss Factor 1.0544
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	2008 BILL			2008 Bill with revised RTR			IMPACT	
	Volume	RATE	\$	CHARGE	RATE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$	0.0530	\$ 39.75	\$	0.0530	\$ 39.75	0.0%
Energy Second Tier (kWh)	842,770	\$	0.0620	\$ 52,251.74	\$	0.0620	\$ 52,251.74	0.0%
Sub-Total: Energy				\$ 52,291.49		\$ 52,291.49	\$ 52,291.49	0.0%
Monthly Service Charge	1	\$	4,089.22	\$ 4,089.22	\$	4,089.22	\$ 4,089.22	0.0%
Distribution (kW)	3,000	\$	4,824.7	\$ 14,474.10	\$	4,824.7	\$ 14,474.10	0.0%
Retail Transmission Rate – Network Service Rate	3,163	\$	2,715.9	\$ 8,590.93	\$	1,326.9	\$ 4,197.35	(51.1)%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,163	\$	1,548.5	\$ 4,898.22	\$	2,260.7	\$ 7,151.16	46.0%
Sub-Total: Delivery				\$ 32,052.47		\$ 29,911.84	\$ 2,140.63	(6.7)%
Wholesale Market Service Rate	84,352.0	\$	0.0052	\$ 4,386.30	\$	0.0052	\$ 4,386.30	0.0%
Rural Rate Protection Charge	84,352.0	\$	0.0010	\$ 843.52	\$	0.0010	\$ 843.52	0.0%
Regulated Price Plan – Administration Charge	1	\$	0.2500	\$ 0.25	\$	0.2500	\$ 0.25	0.0%
Sub-Total: Regulatory				\$ 5,230.07		\$ 5,230.07	\$ 5,230.07	0.0%
Debt Retirement Charge (DRC)	800,000	\$	0.0070	\$ 5,600.00	\$	0.0070	\$ 5,600.00	0.0%
Total Bill before Taxes				\$ 95,174.03		\$ 93,033.40	\$ 2,140.63	(2.2)%
GST			6.00%	\$ 5,710.44		6.00%	\$ 5,582.00	(2.2)%
Total Bill after Taxes				\$ 100,884.48		\$ 98,615.40	\$ 2,269.07	(2.2)%

Unmetered Scattered Load

Consumption	250 kWh	1 kW	Loss Factor 1.0544
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	2008 BILL			2008 Bill with revised RTR			IMPACT	
	Volume	RATE	\$	CHARGE	RATE	\$	%	% of Total Bill
Energy First Tier (kWh)	264	\$	0.0530	\$ 13.97	\$	0.0530	\$ 13.97	0.0%
Energy Second Tier (kWh)	0	\$	0.0620	\$ -	\$	0.0620	\$ -	0.0%
Sub-Total: Energy				\$ 13.97		\$ 13.97	\$ 13.97	0.0%
Monthly Service Charge	1	\$	8.94	\$ 8.94	\$	8.94	\$ 8.94	0.0%
Distribution (kW)	1	\$	0.0311	\$ 0.03	\$	0.0311	\$ 0.03	0.0%
Retail Transmission Rate – Network Service Rate	1	\$	0.0060	\$ 0.01	\$	0.0023	\$ 0.00	(60.9)%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	\$	0.0033	\$ 0.00	\$	0.0052	\$ 0.01	58.5%
Sub-Total: Delivery				\$ 8.98		\$ 8.98	\$ 8.98	(0.0)%
Wholesale Market Service Rate	264	\$	0.0052	\$ 1.37	\$	0.0052	\$ 1.37	0.0%
Rural Rate Protection Charge	264	\$	0.0010	\$ 0.26	\$	0.0010	\$ 0.26	0.0%
Regulated Price Plan – Administration Charge	1	\$	0.2500	\$ 0.25	\$	0.2500	\$ 0.25	0.0%
Sub-Total: Regulatory				\$ 1.88		\$ 1.88	\$ 1.88	0.0%
Debt Retirement Charge (DRC)	250	\$	0.0070	\$ 1.75	\$	0.0070	\$ 1.75	0.0%
Total Bill before Taxes				\$ 26.59		\$ 26.58	\$ 0.01	(0.0)%
GST			6.00%	\$ 1.60		6.00%	\$ 1.60	(0.0)%
Total Bill after Taxes				\$ 28.18		\$ 28.18	\$ 0.00	(0.0)%

Annualized Bill Impact

Sentinel Lighting

Consumption	150 kWh	1 kW	Loss Factor 1.0544
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	2008 BILL			2008 Bill with revised RTR			IMPACT	
	Volume	RATE	\$	CHARGE	RATE	\$	%	% of Total Bill
Energy First Tier (kWh)	158	\$	0.0530	\$ 8.38	\$	0.0530	8.38	\$0.00
Energy Second Tier (kWh)	0	\$	0.0620	\$ -	\$	0.0620	-	\$0.00
Sub-Total: Energy				\$ 8.38		\$ 8.38		\$0.00
Monthly Service Charge	1	\$	0.72	\$ 0.72	\$	0.72	0.72	\$0.00
Distribution (kW)	1	\$	4.5585	\$ 4.56	\$	4.5585	4.56	\$0.00
Retail Transmission Rate – Network Service Rate	1	\$	1.8407	\$ 1.94	\$	0.7250	0.76	(\$1.18)
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	\$	1.0363	\$ 1.09	\$	1.6145	1.70	\$0.61
Sub-Total: Delivery				\$ 8.31		\$ 7.75		(\$0.57)
Wholesale Market Service Rate	158	\$	0.0052	\$ 0.82	\$	0.0052	0.82	\$0.00
Rural Rate Protection Charge	158	\$	0.0010	\$ 0.16	\$	0.0010	0.16	\$0.00
Regulated Price Plan – Administration Charge	1	\$	0.2500	\$ 0.25	\$	0.2500	0.25	\$0.00
Sub-Total: Regulatory				\$ 1.23		\$ 1.23		\$0.00
Debt Retirement Charge (DRC)	150	\$	0.0070	\$ 1.05	\$	0.0070	1.05	\$0.00
Total Bill before Taxes				\$ 18.98		\$ 18.41		(\$0.57)
GST			6.00%	\$ 1.14		6.00%	1.10	(\$0.03)
Total Bill after Taxes				\$ 20.11		\$ 19.51		\$0.60
								100.00%

Street Lighting

Consumption	150 kWh	1 kW	Loss Factor 1.0544
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	2008 BILL			2008 Bill with revised RTR			IMPACT	
	Volume	RATE	\$	CHARGE	RATE	\$	%	% of Total Bill
Energy First Tier (kWh)	158	\$	0.0530	\$ 8.38	\$	0.0530	8.38	\$0.00
Energy Second Tier (kWh)	0	\$	0.0620	\$ -	\$	0.0620	-	\$0.00
Sub-Total: Energy				\$ 8.38		\$ 8.38		\$0.00
Monthly Service Charge	1	\$	0.38	\$ 0.38	\$	0.38	0.38	\$0.00
Distribution (kW)	1	\$	3.4182	\$ 3.42	\$	3.4182	3.42	\$0.00
Retail Transmission Rate – Network Service Rate	1	\$	1.8314	\$ 1.93	\$	0.7139	0.75	(\$1.18)
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	\$	1.0150	\$ 1.07	\$	1.6016	1.69	\$0.62
Sub-Total: Delivery				\$ 6.80		\$ 6.24		(\$0.56)
Wholesale Market Service Rate	158	\$	0.0052	\$ 0.82	\$	0.0052	0.82	\$0.00
Rural Rate Protection Charge	158	\$	0.0010	\$ 0.16	\$	0.0010	0.16	\$0.00
Regulated Price Plan – Administration Charge	1	\$	0.2500	\$ 0.25	\$	0.2500	0.25	\$0.00
Sub-Total: Regulatory				\$ 1.23		\$ 1.23		\$0.00
Debt Retirement Charge (DRC)	150	\$	0.0070	\$ 1.05	\$	0.0070	1.05	\$0.00
Total Bill before Taxes				\$ 17.46		\$ 16.90		(\$0.56)
GST			6.00%	\$ 1.05		6.00%	1.01	(\$0.03)
Total Bill after Taxes				\$ 18.51		\$ 17.92		(\$0.59)
								100.00%

ESTIMATED HYDRO ONE CHARGES

Internal GL # Description	4714.0000.000	4716.0000.000	4716.0000.000	4716.0000.000	kWs	kWs
	Network	Line	Transformation	Line & Transformation	Network	Transformation
	Service Charge	Connection Charge	Connection Charge	Connection Charge	Service Charge	Connection Charge
Jan-06 Actual Invoice	<u>\$237,714.15</u>	52,886.31	\$115,092.37	<u>\$167,978.68</u>	83,998	72,405
Feb-06 Actual Invoice	<u>218,910.29</u>	44,365.06	106,373.42	<u>150,738.48</u>	77,353	64,973
Mar-06 Actual Invoice	<u>218,910.29</u>	42,546.77	109,568.44	<u>152,115.21</u>	77,353	65,567
Apr-06 Actual Invoice	<u>192,097.83</u>	54,893.77	95,930.10	<u>150,823.87</u>	67,879	65,010
May-06 Actual Invoice	<u>325,566.16</u>	69,004.66	169,024.36	<u>238,029.02</u>	115,041	102,595
Jun-06 Actual Invoice	<u>285,042.24</u>	60,760.80	149,564.58	<u>210,325.38</u>	100,722	90,657
Jul-06 Actual Invoice	<u>277,560.36</u>	28,319.60	186,359.03	<u>214,678.63</u>	98,078	92,534
Aug-06 Actual Invoice	<u>435,292.20</u>	111,865.05	187,832.48	<u>299,697.53</u>	153,813	129,180
Sep-06 Actual Invoice	<u>211,974.84</u>	30,221.10	129,017.79	<u>159,238.89</u>	74,903	68,637
Oct-06 Actual Invoice	<u>227,742.48</u>	61,119.90	102,307.59	<u>163,427.49</u>	80,474	70,443
Nov-06 Actual Invoice	<u>208,887.84</u>	42,375.15	107,935.96	<u>150,311.11</u>	73,812	64,789
Dec-06 Actual Invoice	<u>244,752.31</u>	47,074.50	47,029.18	<u>94,103.68</u>	86,485	40,562
	<u>\$3,084,450.99</u>	\$645,432.67	\$1,506,035.30	<u>\$2,151,467.97</u>		

Internal GL # Description	4714.0000.000	4716.0000.000	4716.0000.000	4716.0000.000	kWs	kWs
	Network	Line	Transformation	Line & Transformation	Network	Transformation
	Service Charge	Connection Charge	Connection Charge	Connection Charge	Service Charge	Connection Charge
Jan-07 Actual Invoice	\$278,611.20	\$42,485.85	\$165,296.01	\$207,781.86	98,449	89,561
Feb-07 Actual Invoice	212,964.31	44,617.50	101,987.82	146,605.32	75,252	63,192
Mar-07 Actual Invoice	127,695.96	40,560.75	44,111.54	84,672.29	45,122	36,497
Apr-07 Actual Invoice	116,386.20	36,552.60	40,533.46	77,086.06	41,126	33,221
May-07 Actual Invoice	304,631.42	51,128.55	112,244.52	163,373.07	107,644	70,419
Jun-07 Actual Invoice	747,583.81	121,065.30	433,270.05	554,335.35	264,164	238,938
Jul-07 Actual Invoice	338,252.04	68,678.55	174,209.86	242,888.41	119,524	104,693
Aug-07 Actual Invoice	356,085.33	71,080.20	184,567.90	255,648.10	125,825	110,193
Sep-07 Actual Invoice	336,513.24	67,412.25	174,728.18	242,140.43	118,909	104,371
Oct-07 Estmiated Invoice	244,509.05	70,762.14	93,236.99	163,999.13	86,399	70,689
Nov-07 Estmiated Invoice	179,907.84	55,212.84	63,731.62	118,944.46	63,572	51,265
Dec-07 Estmiated Invoice	244,752.31	47,074.50	47,029.18	94,103.68	86,485	40,562
	\$3,487,892.71	\$716,631.03	\$1,634,947.13	\$2,351,578.16		

Wholesale Rates			
Up To May '08	Line Connection Service Rate	\$ per kW	0.82
Up To May '08	Transformation Connection Service Rate	\$ per kW	1.50
Up To May '08	Network Service Rate	\$ per kW	2.83
May '08 to Apr '09	Line Connection Service Rate	\$ per kW	0.59
May '08 to Apr '09	Transformation Connection Service Rate	\$ per kW	1.61
May '08 to Apr '09	Network Service Rate	\$ per kW	2.31

Forecast

Purchase kW's	Wholesale kW's	Wholesale kW's
	Network Service Charge	Line Connection Charge
Nov-07	63,572	51,269
Dec-07	86,485	40,562
Jan-08	98,449	72,405
Feb-08	75,252	64,973
Mar-08	45,122	65,567
Apr-08	41,126	65,010
May-08	108,720	71,124
Jun-08	266,806	241,327
Jul-08	120,719	105,740
Aug-08	127,083	111,295
Sep-08	120,098	105,415
Oct-08	87,263	71,396
Nov-08	64,207	51,782
Dec-08	87,350	40,968
Jan-09	99,434	73,129
Feb-09	76,005	65,623
Mar-09	45,573	66,223
Apr-09	41,537	65,660

Based on 2007 Actual
Based on 2007 Actual
Based on 2007 Actual
Based on 2007 Actual
Based on 2007 Actual
Based on 2007 Actual
Based on 2007 Actual
Based on 2007 Actual
Based on 2008 Estimate
Based on 2008 Estimate
Based on 2008 Estimate
Based on 2008 Estimate

Forecast

Purchase \$	Wholesale Cost Network Service Charge	Wholesale Cost Line Connection Charge
Nov-07	\$ 179,908	\$ 118.94
Dec-07	\$ 244,752	\$ 94,104
Jan-08	\$ 278,611	\$ 167,979
Feb-08	\$ 212,964	\$ 150,738
Mar-08	\$ 127,696	\$ 152,115
Apr-08	\$ 116,386	\$ 150,824
May-08	\$ 251,143	\$ 156,472
Jun-08	\$ 616,321	\$ 530,919
Jul-08	\$ 278,861	\$ 232,628
Aug-08	\$ 293,563	\$ 244,849
Sep-08	\$ 277,427	\$ 231,912
Oct-08	\$ 201,577	\$ 157,072
Nov-08	\$ 148,319	\$ 113,920
Dec-08	\$ 201,778	\$ 90,129
Jan-09	\$ 229,692	\$ 160,883
Feb-09	\$ 175,571	\$ 144,371
Mar-09	\$ 105,275	\$ 145,690
Apr-09	\$ 95,951	\$ 144,453
Total	\$4,035,795.74	\$3,188,002.42

[illegible]

ESSEX POWERLINES CORPORATION

ESTIMATED USAGE

Month	kWhrs Residential	kWhrs GS < 50 kW	kWhrs GS > 50 kW 50 - 2,999 kW	kWhs GS > 50 kW 3,000 - 4,999 kW	kWhs Sentinel Lights	kWhs Street Lights	kWhs Scattered Load	Total Classes
Jan-06	28,659,277	6,422,840	35,329	745	95	1,418	144,887 Actual Billed	35,264,591
Feb-06	20,413,723	5,940,903	42,798	361	91	1,421	147,832 Actual Billed	26,547,128
Mar-06	17,405,519	6,064,336	36,845	503	88	1,449	145,928 Actual Billed	23,654,669
Apr-06	20,961,195	5,541,755	36,931	1,210	94	1,449	149,095 Actual Billed	26,691,729
May-06	17,040,173	5,309,680	41,866	549	89	1,449	147,166 Actual Billed	22,540,973
Jun-06	25,227,241	6,988,748	44,918	510	88	1,449	144,096 Actual Billed	32,407,050
Jul-06	37,352,169	7,539,647	44,611	4,261	92	1,451	149,085 Actual Billed	45,091,317
Aug-06	33,055,532	7,133,881	47,073	3,583	89	1,436	148,199 Actual Billed	40,389,793
Sep-06	21,089,011	5,920,758	42,895	3,921	90	1,436	145,445 Actual Billed	27,203,557
Oct-06	18,584,211	5,605,643	42,263	2,249	90	1,436	144,234 Actual Billed	24,360,126
Nov-06	16,089,620	4,600,245	36,243	873	90	1,436	140,492 Actual Billed	20,868,989
Dec-06	24,061,311	7,265,656	44,551	971	99	1,436	147,226 Actual Billed	31,521,250
Jan-07	23,651,790	5,458,626	37,222	1,034	93	1,436	144,233 Actual Billed	29,294,433
Feb-07	24,512,363	7,041,992	38,979	1,146	92	1,436	144,234 Actual Billed	31,740,212
Mar-07	18,889,045	5,730,612	35,547	4,446	91	1,436	144,234 Actual Billed	24,805,410
Apr-07	18,653,771	5,811,322	33,497	4,317	91	1,436	144,234 Actual Billed	24,648,668
May-07	18,636,301	5,724,865	36,538	4,471	91	1,436	142,594 Actual Billed	24,546,296
Jun-07	29,558,011	6,950,786	40,244	6,058	89	1,436	150,376 Actual Billed	36,707,000
Jul-07	29,607,397	7,165,534	41,247	5,718	89	1,436	163,004 Actual Billed	36,984,427
Aug-07	33,056,208	7,312,423	43,563	7,388	89	1,436	145,606 Actual Billed	40,566,713
Sep-07	24,866,974	6,625,745	40,625	7,073	89	1,436	146,020 Actual Billed	31,687,962
Oct-07	18,584,211	5,605,643	42,263	2,249	90	1,436	144,234 Actual Billed	24,360,126
Nov-07	16,089,620	4,600,245	36,243	873	80	1,436	140,492 Estimate Billed	20,868,989
Dec-07	24,061,311	7,265,656	44,551	971	99	1,436	147,226 Estimate Billed	31,521,250
Jan-08	23,651,790	5,458,626	37,222	1,034	93	1,436	144,233 Estimate Billed	29,294,433
Feb-08	24,512,363	7,041,992	38,979	1,117	92	1,436	144,234 Estimate Billed	31,740,212
Mar-08	18,889,045	5,730,612	35,547	4,446	91	1,436	144,234 Estimate Billed	24,805,410
Apr-08	18,653,771	5,811,322	33,497	4,317	91	1,436	144,234 Estimate Billed	24,648,668
May-08	18,636,301	5,724,865	36,903	4,516	91	1,436	142,594 Estimate Billed	24,546,706
Jun-08	29,558,011	6,950,786	40,646	6,118	89	1,436	150,376 Estimate Billed	36,707,463
Jul-08	29,607,397	7,165,534	41,660	5,776	91	1,436	163,004 Estimate Billed	36,984,897
Aug-08	33,056,208	7,312,423	43,998	7,462	89	1,436	145,606 Estimate Billed	40,567,222
Sep-08	24,866,974	6,625,745	41,031	7,144	89	1,436	146,020 Estimate Billed	31,688,439
Oct-08	18,584,211	5,605,643	42,686	2,271	90	1,436	144,234 Estimate Billed	24,360,571
Nov-08	16,089,620	4,600,245	36,605	882	80	1,436	140,492 Estimate Billed	20,869,360
Dec-08	24,061,311	7,265,656	44,997	981	99	1,436	147,226 Estimate Billed	31,521,706
Jan-09	23,651,790	5,458,626	37,594	1,044	93	1,436	144,233 Estimate Billed	29,294,816
Feb-09	24,512,363	7,041,992	39,369	1,128	92	1,436	144,234 Estimate Billed	31,740,613
Mar-09	18,889,045	5,730,612	35,902	4,491	91	1,436	144,234 Estimate Billed	24,805,810
Apr-09	18,653,771	5,811,322	33,832	4,360	91	1,436	144,234 Estimate Billed	24,649,046

Forecasted Usage

Nov '07 to Apr '08	125,857,900	35,908,453	226,039	12,758	545	8,615	864,653
May '08 to Apr '09	280,147,002	75,293,449	475,224	46,171	1,085	17,230	1,756,487
	406,004,902	111,201,902	701,262	58,930	1,630	25,846	2,621,140

Forecasted Revenue using current rates

\$ 4,141,250.00	\$ 1,034,177.69	\$ 2,623,702.71	\$ 251,305.04	\$ 4,690.60	\$ 73,569.79	\$ 24,376.60	\$ 8,153,072.43
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% Split of Total Revenue

50.79%	12.68%	32.18%	3.08%	0.06%	0.90%	0.30%	100.00%
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ESSEX POWERLINES CORPORATION

DEFERRAL ACCOUNT BALANCE

	1584.0000.000	1586.0200.000
	Network	Connection
Jan ' 06	728,485.08	(168,521.35)
Feb	703,861.95	(217,861.48)
Mar	661,157.53	(263,175.65)
Apr	633,830.48	(288,796.28)
May	727,150.46	(232,279.77)
Jun	566,907.97	(222,601.02)
Jul	459,378.11	(192,074.90)
Aug	323,512.85	(312,301.82)
Sep	437,394.62	(43,010.73)
Oct	187,282.65	(146,938.15)
Nov	171,273.61	(92,160.30)
Dec	(35,003.79)	(111,856.67)
Jan '07	25,253.49	(2,848.82)
Feb	21,615.33	80,382.31
Mar	(131,806.50)	43,029.37
Apr	(342,316.36)	(48,440.10)
May	(671,258.65)	(250,717.07)
Jun	(906,563.92)	114,636.66
Jul	(930,229.54)	568,203.04
Aug	(921,175.90)	625,969.63
Sep	(958,560.24)	722,951.26
Oct	(923,995.94)	839,379.36

Note: Carrying Charge Included

ESSEX POWERLINES CORPORATION

2006 RETAIL TRANSMISSION RATES

"From 2006 Rate Submission"

	Retail Transmission Rate per kWh					
	Retail Transmission Rate \$/kWh			Increment \$/kWh		Adjusted Retail Transmission Rate \$ per kWh
	Connection		Total	Network	Connection	
	Network					
RESIDENTIAL						
Regular	0.0057	0.0050	0.0107	0.0008	(0.0013)	0.0102
GENERAL SERVICE						0.0000
Less than 50 kW	0.0052	0.0045	0.0097	0.0008	(0.0012)	0.0093
Greater than 50 kW						0.0000
Greater than 50 kW Time of Use						0.0000
Large Use (> 5000 kW)						0.0000
Unmetered Scattered Load	0.0052	0.0045	0.0097	0.0008	(0.0012)	0.0093
Sentinel Lighting						0.0000
Street Lighting						0.0000

Retail Transmission Rate per kW					
Retail Transmission Rate \$/kW			Increment \$		Adjusted Retail Transmission Rate \$ per kW
Network	Connection	Total	Network	Connection	
					0.0000
					0.0000
					0.0000
2.1218	1.7882	3.9100	0.3066	-0.4752	3.7414
2.1280	1.7882	3.9100	0.3066	-0.4752	3.7414
2.3730	2.1090	4.7369	0.3429	-0.5605	4.2645
					0.0000
1.6083	1.4113	3.0196	0.2324	-0.3750	2.8770
1.6002	1.3824	2.9826	0.2312	-0.3674	2.8465