Board Staff Interrogatories

2011 IRM3 Electricity Distribution Rates Welland Hydro-Electric System Corp ("Welland Hydro") EB-2010-0116

Board Staff Interrogatory #1

Ref: 2011 IRM3 RTSR Adjustment Workform, Sheet B1.2 – 2009 Distributor Billing Determinants

Sheet B1.2 – 2009 Distributor Billing Determinants is reproduced below.

2009 Distributor Billing Determinants Enter the most recently reported RRR billing determinants Yes Loss Adjusted Metered kWh No Loss Adjusted Metered kW Applicable Loss Adjusted Rate Class Vol Metric Metered kWh Metered kW Loss Factor Load Factor Billed kWh D = A / (B * 730)E = A * C 152.795.281 1 0532 160.923.990 Residential kWh 54,842,891 General Service Less Than 50 kW 57,760,533 kWh 0 1.0532 General Service 50 to 4,999 kW kW 50,793,374 151,643 45.91% General Service 50 to 4,999 kW - Interval Metered kW 85.055.224 256.131 45 51% 0 Large Use kW 51.909.228 201,911 35.24% 0 Unmetered Scattered Load kWh 1.170.354 1.0532 1 232 617 Sentinel Lighting kW 930,303 3,814 33.43% 0 kW Street Lighting 4,691,957 13,094 49.11% Total 402,188,612 626,593 219,917,140

a) Please confirm that the data entered in columns "A" and "B" has not been loss adjusted. If the data has been loss adjusted, please confirm and staff will adjust the workform by entering 1.0 in column C.

Board Staff Interrogatory #2

Ref: 2011 IRM3 Shared Tax Savings Workform

Ref: 2011 IRM3 Rate Generator

Sheet B1.1 – Rate Class and Re-Based Billing Determinants & Rates of the 2011 IRM 3 Shared Tax Savings Workform, is reproduced below.

Rate Class and Re-Based Billing Determinants & Rates

| | Last COS Re-based Year | 2009 | | | | | | | |
|---------------|---------------------------------|--------------|---------------|---|-----------------------------|---------|--|--|---|
| | Last COS OEB Application Number | | | EB-2008-0247 | | | | | |
| Rate Group | Rate Class | Fixed Metric | Vol Metric | Re-based Billed Customers or Connections A | Re-based Billed kWh B | | Rate ReBal Base Service Charge D | Rate ReBal Base Distribution Volumetric Rate kWh E | Rate ReBal Base Distribution Volumetric Rate kW F |
| RES | Residential | Customer | kWh | 19,818 | 166,999,701 | | 14.87 | 0.0150 | |
| GSLT50 | General Service Less Than 50 kW | Customer | kWh | 1,717 | 55,348,528 | | 24.51 | 0.0086 | |
| GSGT50 | General Service 50 to 4,999 kW | Customer | kW | 171 | 160,782,066 | 440,796 | 306.14 | | 1.2844 |
| LU | Large Use | Customer | kW | 1 | 49,804,199 | 169,553 | 12,831.71 | | 0.8658 |
| USL | Unmetered Scattered Load | Connection | kWh | 208 | 1,072,774 | | 13.38 | 0.0092 | |
| Sen | Sentinel Lighting | Connection | kW | 721 | 1,098,311 | 2,592 | 1.92 | | 4.3998 |
| SL | Street Lighting | Connection | kW | 6,677 | 4,722,781 | 13,262 | 1.37 | | 5.8705 |

- a) Please explain why rates in columns D, E and F are not identical with rates from Sheet E1.1 Rate Rebalanced Base Distribution Rates of the 2011 IRM3 Rate Generator.
- b) If Welland Hydro is of the view that the data included in the application is more appropriate to use, please explain why. If not, please confirm and staff will adjust the workform by entering the correct rates.