

**Ontario Energy
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BY E-MAIL

December 14, 2010

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Orillia Power Distribution Corporation
2011 IRM3 Distribution Rate Application
Board Staff Interrogatories
Board File No. EB-2010-0106**

In accordance with the Notice of Application and Written Hearing, please find attached Board Staff Interrogatories in the above proceeding. Please forward the following to Orillia Power Distribution Corporation and all other registered parties to this proceeding.

In addition, please advise Orillia Power Distribution Corporation that responses to interrogatories are due by January 6, 2010.

Yours truly,

Original Signed By

Lenore Dougan
Advisor – Applications & Regulatory Audit

Encl.

Board Staff Interrogatories

2011 IRM3 Electricity Distribution Rates Orillia Power Distribution Corporation ("Orillia Power") EB-2010-0106

Board Staff Interrogatory #1

Ref: 2011 IRM3 RTSR Adjustment Workform, Sheet B1.2 – 2009 Distributor Billing Determinants

Sheet B1.2 – 2009 Distributor Billing Determinants is reproduced below.

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes
Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	108,280,800	0	1.0561		114,355,353
General Service Less Than 50 kW	kWh	48,101,672	0	1.0561		50,800,176
General Service 50 to 4,999 kW	kW	149,477,236	385,654	1.0561	53.12%	157,862,909
Unmetered Scattered Load	kWh	846,523	0	1.0561		894,013
Sentinel Lighting	kW	337,906	939	1.0561	49.32%	356,863
Street Lighting	kW	2,561,703	7,143	1.0561	49.15%	2,705,415
Total		309,605,840	393,736			326,974,728

- a) Please confirm that the data entered in columns "A" and "B" has not been loss adjusted. If the data has been loss adjusted, please confirm and staff will adjust the workform by entering 1.0 in column C.

Board Staff Interrogatory # 2

Ref: Manager's Summary, Lost Revenue Adjustment Mechanism, Page 5

Ref: Appendix D – LRAM Calculations

Orillia Power states that it has relied upon the data provided by the OPA in their update to the CDM Program Results Data Report, issued on August 13, 2010. In Appendix D, Orillia Power provides data from the 2006 – 2008 Final and 2009 Preliminary OPA CDM Results.

- a) Please indicate when Orillia Power expects to receive its final 2009 program results from the OPA.
- b) Please describe Orillia Power's process for updating this information when it receives the OPA's final 2009 program results.
- c) Please provide Orillia Power's rationale for including preliminary program results in its LRAM claim.

Board Staff Interrogatory #3

Ref: Manager's Summary, Deferral and Variance Account Riders, Page 4

Orillia Power states that it has completed the 2011 IRM3 Deferral and Variance Account Workform and has determined that it does not meet the threshold for disposition.

Please file a copy of Orillia Power's 2011 IRM3 Deferral and Variance Account Workform with the Board.