

Board Staff Interrogatories

2011 IRM3 Electricity Distribution Rates Festival Hydro Inc. ("Festival Hydro") EB-2010-0083

Filed December 14, 2010

Board Staff Interrogatory #1

Ref: 2011 IRM3 RTSR Adjustment Workform, Sheet B1.2 – 2009 Distributor Billing Determinants

Sheet B1.2 – 2009 Distributor Billing Determinants is reproduced below.

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes
Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Residential Regular	kWh	135,328,095	0	1.0307		139,482,668
Residential - Hensall	kWh	3,926,619	0	1.0307		4,047,166
General Service Less Than 50 kW	kWh	64,699,034	0	1.0307		66,685,294
General Service 50 to 4,999 kW	kW	48,257,609	144,735	0.0000	45.70%	0
General Service 50 to 4,999 kW – Interval Metered	kW	242,544,646	684,934	0.0000	48.54%	0
Large Use	kW	50,273,065	109,729	0.0000	62.80%	0
Unmetered Scattered Load	kWh	663,570	0	1.0307		683,942
Sentinel Lighting	kW	225,678	625	0.0000	49.49%	0
Street Lighting	kW	3,588,301	10,878	0.0000	45.21%	0
Total		549,506,617	950,901			210,899,070

- If the data provided in columns "A" and "B" are correct, please reconcile the difference between Festival Hydro's 2009 RRR reporting and the billing determinants entered in columns "A" and "B".
- If the data provided in columns "A" and "B" are not correct, please re-file the corrected Sheet B1.2 and Board staff will make the necessary
- Please confirm that the data entered in columns "A" and "B" has not been loss adjusted. If the data has been loss adjusted, please confirm and staff will adjust the workform by entering 1.0 in column C.

Board Staff Interrogatory #2

Ref: 2011 IRM3 Deferral and Variance Account Workform, Sheet G1.1
Calculation of Deferral and Variance Recovery Rate Rider including
Global Adjustment

Ref: Manager's Summary Page 7

Ref: EB-2009-0263 Decision and Order, Page 46

Festival Hydro has requested a single rate rider to dispose of its Group 1 audited account balances, including the Global Adjustment.

In its Decision and Order, dated April 1, 2010, the Board stated that "Festival Hydro should make efforts to determine the cost of system enhancement and provide this information in a future rate application".

- a) What progress, if any, has Festival Hydro made to implement a separate rate rider that would prospectively apply to non-RPP customers?
- b) Please indicate whether Festival Hydro is able to calculate a separate rate rider for non-RPP customers. If so, please provide details of the calculation.